



Michael Brechlin
Assistant General Counsel, Regulatory Claims

411 Seventh Avenue
Mail Drop 15-7
Pittsburgh, PA 15219

Tel: 412-393-6431
mbrechlin@duqlight.com

June 19, 2025

VIA ELECTRONIC FILING

Mr. Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Rider No. 22 – Distribution System Improvement Charge
Docket No. M-2025-_____**

Dear Secretary Homsher:

Enclosed for filing, please find supporting documentation for the rate stated in Duquesne Light Company's ("Company") Rider No. 22 – Distribution System Improvement Charge – for period July 1, 2025 through September 30, 2025.

The Distribution System Improvement Charge has been updated as per Item No. 7 - Residual E-Factor Recovery Upon Reset to Zero under the "Customer Safeguards" section of the Rider, which provides in relevant part:

7. RESIDUAL E-FACTOR RECOVERY UPON RESET TO ZERO The Company shall file with the Commission interim rate revisions to resolve the residual over/under collection or E-factor amount after the DSIC rate has been reset to zero. The Company can collect or credit the residual over/under collection balance when the DSIC rate is reset to zero. The Company shall refund any overcollection to customers and is entitled to recover any under collections as set forth in Item No. 2. Audit / Reconciliation under the Customer Safeguards section. Once the Company determines the specific amount of the residual over or under collection amount after the DSIC rate is reset to zero, the Company shall file a tariff supplement with supporting data to address that residual amount.

As indicated herein, Distribution System Improvement Charge rates will not be changing, therefore, the Company is not filing a tariff supplement.



Page 2
June 19, 2025

Should you have any questions, please do not hesitate to contact David Ogden, Senior Manager of Rates & Tariff Services, at 412-393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Michael Brechlin", is placed over a grey rectangular background.

Michael Brechlin
Assistant General Counsel, Regulatory

Enclosure
cc: Certificate of Service (w/enclosures)

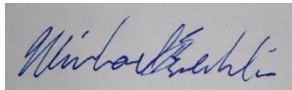
CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement Scott B. Granger Commonwealth Keystone Building 400 North Street, 2nd Floor West PO Box 3265 Harrisburg, PA 17105-3265 sgranger@pa.gov	Office of Small Business Advocate Rebecca Lyttle, Esquire 555 Walnut Street, 1st Floor Harrisburg, PA 17101 relyttle@pa.gov
Office of Consumer Advocate Christy Appleby 555 Walnut Street Forum Place, 5th Floor Harrisburg, PA 17101-1923 cappleby@paoca.org EFiling-Alternate@paoca.org	Bureau of Audits Pennsylvania Public Utility Commission Derek Vandevort Commonwealth Keystone Building 3070 William Pitt Way Building A6, Room 163 Pittsburgh, PA 15238 devandevor@pa.gov

Date: June 19, 2025



Michael Brechlin
Duquesne Light Company
411 Seventh Avenue, 15-7
Pittsburgh, PA 15219
Phone: 412-393-6431
Email: mbrechlin@duqlight.com

VERIFICATION

I, Scott Ward, hereby state that the personnel performing DSIC-eligible work are qualified and that any DSIC-eligible work that is performed by independent contractors is properly inspected by utility employees, in compliance with 66 Pa. C.S. § 1359.

The facts set forth above are true and correct to the best of my knowledge, information and belief, and I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

Date: June 19, 2025



Scott Ward

Duquesne Light Company
Schedule 1 - Computation of Cumulative Distribution System Improvement Charge
July 1, 2025 through September 30, 2025 (Note 4)

<u>Line No.</u>		<u>Total</u>	
1	Applicable Plant	-	Schedule 2, Line 2
	Less:		
2	Accumulated Depreciation	-	Schedule 2, Line 3
3	Accumulated Deferred Income Tax	-	Schedule 2, Line 4
	DSI = Distribution System Improvement Projects		
4	Net of Accumulated Depreciation, Retirements and ADIT	-	Line 1 - Line 2 - Line 3
5	PTRR = Pre-tax return rate applicable to DSIC-eligible property	2.36%	Schedule 3, Line 5, Column F
6	Pre-Tax Return	-	Line 4 * Line 5
7	Dep = Depreciation Expense	-	Schedule 2, Line 6
8	STFT = State Tax Flow Through	-	Schedule 2, Line 7
9	E = Experienced Net (Over)/Under Collections	36,617	Note 2
10	Net Amount to be Recovered, including (Over)/Under Collections (w/o GRT)	<u>36,617</u>	Line 6 + Line 7 + Line 8 + Line 9
11	Net Amount to be Recovered, including (Over)/Under Collections (w/ GRT)	<u>38,913</u>	Line 10 * Note 1
12	PQR = Projected Quarterly Distribution Revenue	<u>218,498,083</u>	Schedule 2, Line 8, Columns G through I
13	DSIC = Distribution System Improvement Charge Rate % of Billed Distribution Revenues (w/ GRT)	<u>0.02%</u>	Line 11 / Line 12 or Note 3

Note 1:

$1/(1-T) = (T = 5.9\% \text{ Gross Receipts Tax} = \text{GRT})$

Note 2:

E-factor component based on \$146,468 under collection balance at December 31, 2024, as detailed on Schedule 6. Under collection will be recouped over the one-year period commencing on April 1, 2025 in the amount of \$146,468/4.

Note 3:

The distribution system improvement charge may not exceed 5% of the amount billed to customers under the applicable distribution rates of the electric distribution company, in compliance with 66 Pa. C.S.A. § 1358(a)(1)

Note 4:

As part of the Company's distribution rate case at Docket No. R-2024-3046523, the Company sought permission to roll its Distribution System Improvement Charge ("DSIC") and the associated plant additions into base rates. The Company will be eligible to include plant additions in the DSIC at the later of, (1) the end of the FPFTY, and (2) once the total FPFTY account balances exceed \$4,862,202,000, which are the levels projected by the Company in this proceeding at December 31, 2025 per DLC Exhibit 2, Book 5, Schedule D-1. Please see Schedule 8 - Distribution FERC Account Balance Tracker.

Duquesne Light Company
Schedule 2 - Computation of Cumulative Distribution System Improvement Charge by Month
July 1, 2025 through September 30, 2025

Line No.	(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G) Jul-25	(H) Aug-25	(I) Sep-25	(J) Oct-25	(K) Nov-25	(L) Dec-25	
1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	-	-	-	-	-	-	-	-	-	-	-	-	
3	-	-	-	-	-	-	-	-	-	-	-	-	
4	-	-	-	-	-	-	-	-	-	-	-	-	
DSI = Distribution System Improvement Projects													
5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 - Line 3 - Line 4
6	-	-	-	-	-	-	-	-	-	-	-	-	
7	-	-	-	-	-	-	-	-	-	-	-	-	
8							\$ 80,462,192	\$ 75,516,178	\$ 62,519,713				

Duquesne Light Company
Schedule 3 - Computation of Cumulative Distribution System Improvement Charge Pre-Tax Rate of Return
July 1, 2025 through September 30, 2025

Line No.	(A) Description	(B) Capitalized Ratio (1)	(C) Embedded Cost	(D) Rate of Return	(E) Tax Multiplier (3)	(F) Pre-Tax Rate of Return (PTRR) (1)
1	Long-Term Debt	46.75%	4.56% (1)	2.13%	-	2.13%
2	Preferred	0.00%	0.00% (1)	0.00%	1.37574	0.00%
3	Common Equity (2)	53.25%	10.00% (2)	5.32%	1.37574	7.33%
4	Total	<u>100.00%</u>		<u>7.45%</u>		<u>9.46%</u>
5					Annual PTRR / 4 Quarters =	2.36%

(1) The pre-tax rate of return is calculated using the statutory state and federal income tax rates, the Company's actual capital structure and actual cost rates for long-term debt and preferred stock as of the last day for the three-month period ending one month prior to the effective date of the DSIC and subsequent updates. See Schedules 4 and 5 for additional detail.

(2) Cost of common equity reflects the published Market Based Returns on Common Equity in the YE 2024 Quarterly Earnings Report Summary, Docket No. M-2025-3054401.

(3) The tax multiplier is calculated as follows: $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$ where the Pa. tax rate is 7.99% and the Fed. Tax rate is 21%
 $1/[(1 - 7.99\%) \times (1 - 21\%)] = 1.37574$

Duquesne Light Company
Schedule 4 - Calculation of Capital Structure and Related Ratios
As of May 31, 2025

<u>Line No.</u>		<u>Total Company Actual Amount Outstanding</u> (1)	<u>Ratios</u> (2)
1	Total Debt (Sch. 5., Col. 1)	\$ 1,845,462,167	46.75%
2	Total Preferred & Preference Stock (Sch. 5., Col. 1)	-	0.00%
3	<u>Common Equity:</u>		
4	Common stock	-	
5	Premium on capital stock	-	
6	Other paid in capital	988,426,521	
7	Capital stock expense	-	
8	Retained earnings	1,112,764,161	
9	Unappropriated undistributed sub earnings	-	
10	Accumulated other comp income	<u>856,591</u>	
11	Total Common Equity	<u>2,102,047,273</u>	<u>53.25%</u>
12	Total Capital	<u><u>\$ 3,947,509,440</u></u>	<u><u>100.00%</u></u>

Duquesne Light Company
Schedule 5 - Cost of Debt and Preferred Stock as Adjusted
As of May 31, 2025

		[1]	[2]	[3]	[4]	[5]
Line No	Description	Amount Outstanding	Percent to Total	Effective Interest Rate	Annual Interest Cost	Average Weighted Cost Rate
1	1st Mortgage Bond 4.76% due 2/3/42	\$ 200,000,000	10.78%	4.81%	\$ 9,620,000	0.52%
2	1st Mortgage Bond 4.97% due 11/14/43	\$ 160,000,000	8.63%	5.01%	\$ 8,016,000	0.43%
3	1st Mortgage Bond 5.02% due 2/4/44	\$ 45,000,000	2.43%	5.06%	\$ 2,277,000	0.12%
4	1st Mortgage Bond 5.12% due 2/4/54	\$ 85,000,000	4.58%	5.16%	\$ 4,386,000	0.24%
5	1st Mortgage Bond 3.78% due 3/2/45	\$ 100,000,000	5.39%	3.81%	\$ 3,810,000	0.21%
6	1st Mortgage Bond 3.93% due 3/2/55	\$ 200,000,000	10.78%	3.95%	\$ 7,900,000	0.43%
7	1st Mortgage Bond 3.93% due 7/15/45	\$ 160,000,000	8.63%	3.96%	\$ 6,336,000	0.34%
8	1st Mortgage Bond 3.82% due 10/3/47	\$ 60,000,000	3.23%	3.86%	\$ 2,316,000	0.12%
9	1st Mortgage Bond 3.89% due 2/1/48	\$ 60,000,000	3.23%	3.93%	\$ 2,358,000	0.13%
10	1st Mortgage Bond 4.04% due 2/1/58	\$ 125,000,000	6.74%	4.07%	\$ 5,087,500	0.27%
11	1st Mortgage Bond 3.11% due 5/5/50	\$ 200,000,000	10.78%	3.14%	\$ 6,280,000	0.34%
12	1st Mortgage Bond 4.59% due 10/3/52	\$ 130,000,000	7.01%	4.63%	\$ 6,019,000	0.32%
13	1st Mortgage Bond 5.67% due 3/12/54	\$ 80,000,000	4.31%	5.72%	\$ 4,576,000	0.25%
14	1st Mortgage Bond 5.77% due 3/12/64	\$ 50,000,000	2.70%	5.82%	\$ 2,910,000	0.16%
15	1st Mortgage Bond 5.21% due 4/30/32	\$ 50,000,000	2.70%	5.27%	\$ 2,635,000	0.14%
16	1st Mortgage Bond 5.44% due 4/30/35	\$ 150,000,000	8.09%	5.49%	\$ 8,235,000	0.44%
15	Sub-Total	1,855,000,000	100.00%		82,761,500	4.46%
16	Amortization of loss on reacquired debt	(9,537,833)			1,316,259	
17	Amortization of gain on reacquired debt	-			-	
18	Net Long-Term Debt	<u>\$ 1,845,462,167</u>			<u>\$ 84,077,759</u>	<u>4.56%</u>

Preferred Stock

Line No	Description	Amount Outstanding	Percent to Total	Effective Cost Rate	Annual Cost	Weighted Cost Rate
1	3.75% Preferred Stock	-	0.00%	0.00%	\$ -	0.00%
2	4.15% Preferred Stock	-	0.00%	0.00%	-	0.00%
3	4.20% Preferred Stock	-	0.00%	0.00%	-	0.00%
4	4.10% Preferred Stock	-	0.00%	0.00%	-	0.00%
5	2.10% Preferred Stock	-	0.00%	0.00%	-	0.00%
6	Total Preferred Stock	<u>\$ -</u>	<u>0.00%</u>		<u>\$ -</u>	<u>0.00%</u>

Duquesne Light Company
Schedule 6 - E Factor Balance Reconciliation
As of December 31, 2024

1	Surcharge Revenue, Inc. GRT	\$27,339,306	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT		\$25,726,287 Line 1 * 0.941
3	E-Factor Revenue, Inc. GRT	(\$518,481)	Exh. Page 4
4	E-Factor Revenue, Excl. GRT		(\$487,891) Line 3 * 0.941
5	Net DSIC Related Revenue, Excl. GRT		\$26,214,178 Line 2 - Line 4
6	Filed Current (DSIC) Revenue Requirement - Excl. GRT		\$26,584,924 Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection		\$370,746 Line 6 - Line 5
8	Interest on (Over)/Under Collection		\$0 Exhibit 1, Page 5
9	<u>Total Reconciliation Period (Over)/Under Collection</u>		<u>\$370,746</u> Line 7 + Line 8
10	Balance at YE December 31, 2023, Excl, GRT		(\$712,170)
11	E-Factor Revenue - January 2024 - December 2024, Excl. GRT		(\$487,891) Line 4
12	Prior Period Balance at December 31, 2024		(\$224,279) Line 10 - Line 11
13	Reconciliation Period (Over)/ Under Collection - Jan 24 - Dec 24		\$370,746 Line 9
14	<u>E-Factor Balance at YE December 31, 2024</u>		<u>\$146,468</u> Line 12 + Line 13

(1) Line 1 through Line 9 tie to the 2024 DSIC annual 1307e reconciliation filing at Docket No. M-2025-3053173

(2) Line 10 ties to the Q2 2024 DSIC quarterly filing at Docket No. M-2024-3047739

Duquesne Light Company
Schedule B - Distribution FERC Account Balance Tracker
July 1, 2025 through September 30, 2025

Distribution FERC Accounts	Balances at 12/31/2024		FERC Order 898										Balances at 12/31/2025		
	(1)	Jan-25	Feb-25	Transfers (2)	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25		Nov-25	Dec-25
INTANGIBLE PLANT															
301 ORGANIZATION	100,275	-	-	-	-	-	-	-	-	-	-	-	-	-	-
302 FRANCHISES AND CONSENTS	6,830	-	-	-	-	-	-	-	-	-	-	-	-	-	-
303 MISCELLANEOUS INTANGIBLE PLANT	322,075,736	322,843,374	324,695,601	(324,695,601)	-	-	-	-	-	-	-	-	-	-	-
TOTAL INTANGIBLE PLANT	322,182,841	322,843,374	324,695,601	(324,695,601)	-	-	-	-	-	-	-	-	-	-	-
TRANSMISSION PLANT															
351.1 COMPUTER HARDWARE	-	-	-	14,430,417	-	-	-	-	-	-	-	-	-	-	-
351.2 COMPUTER SOFTWARE	-	-	-	5,951,109	6,059,416	6,053,456	6,053,523	-	-	-	-	-	-	-	-
351.3 COMMUNICATION EQUIPMENT	-	-	-	983,446	983,696	983,696	983,696	-	-	-	-	-	-	-	-
353 STATION EQUIPMENT	-	-	-	(14,412,989)	-	-	-	-	-	-	-	-	-	-	-
TOTAL TRANSMISSION PLANT	-	-	-	6,951,982	7,043,112	7,037,152	7,037,219	-	-	-	-	-	-	-	-
DISTRIBUTION PLANT															
360 LAND AND LAND RIGHTS	22,940,942	22,940,942	22,940,942	-	22,940,942	25,836,250	25,836,105	-	-	-	-	-	-	-	-
361 STRUCTURE AND IMPROVEMENTS	95,482,449	95,501,679	95,556,811	-	95,553,153	95,760,633	95,759,494	-	-	-	-	-	-	-	-
362 STATION EQUIPMENT	590,211,610	590,852,564	591,207,920	(9,569,417)	584,075,934	582,438,402	583,999,199	-	-	-	-	-	-	-	-
363 STORAGE BATTERY EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
363.1 COMPUTER HARDWARE	-	-	-	16,175,425	16,183,024	16,184,952	16,235,353	-	-	-	-	-	-	-	-
363.2 COMPUTER SOFTWARE	-	-	-	85,716,817	85,719,155	85,738,784	85,738,784	-	-	-	-	-	-	-	-
363.3 COMMUNICATION EQUIPMENT	-	-	-	26,789,339	26,790,044	27,990,594	27,995,687	-	-	-	-	-	-	-	-
364 POLES, TOWERS & FIXTURES	744,363,847	746,275,019	748,792,070	-	751,371,682	751,621,953	757,875,941	-	-	-	-	-	-	-	-
365 OVERHEAD COND. & DEVICES	745,842,860	747,674,601	749,400,883	-	751,340,163	750,675,167	779,719,404	-	-	-	-	-	-	-	-
366 UNDERGROUND CONDUIT	195,911,223	195,874,416	194,792,622	-	194,805,264	194,748,729	196,253,017	-	-	-	-	-	-	-	-
367 UNDERGROUND CONDUCTORS	620,621,150	621,368,345	625,666,514	-	629,878,936	629,942,331	645,595,734	-	-	-	-	-	-	-	-
368 LINE TRANSFORMERS	530,540,425	532,406,657	536,940,014	-	539,178,943	542,485,795	552,293,473	-	-	-	-	-	-	-	-
369 OVERHEAD & UNDERGROUND SERVICES	115,276,780	115,320,155	115,050,790	-	115,098,025	115,148,260	115,213,733	-	-	-	-	-	-	-	-
370 METERS & APPURTECES	152,213,571	152,250,492	152,250,492	-	151,910,110	151,910,110	151,910,296	-	-	-	-	-	-	-	-
371 INSTALLS CUSTOMER PREMISE	4,033,634	4,026,919	4,027,383	-	4,031,763	4,031,763	3,989,864	-	-	-	-	-	-	-	-
372 LEASED PROPERTY ON CUSTOMER PREMISES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
373 STREET LIGHTING	64,334,048	65,451,156	65,370,015	-	66,185,086	66,282,641	66,028,919	-	-	-	-	-	-	-	-
TOTAL DISTRIBUTION PLANT	3,881,792,539	3,889,942,945	3,901,996,456	119,112,164	4,035,082,223	4,040,796,364	4,104,445,003	-	-	-	-	-	-	-	-
GENERAL PLANT															
389 LAND AND LAND RIGHTS	6,567,464	6,567,464	6,567,464	-	6,567,464	6,567,464	6,567,464	-	-	-	-	-	-	-	-
390 STRUCTURES AND IMPROVEMENTS	210,223,459	209,886,635	209,824,256	-	212,073,325	214,671,179	217,633,986	-	-	-	-	-	-	-	-
391 OFFICE FURNITURE AND EQUIPMENT	56,683,492	56,672,863	56,621,481	(34,968,408)	21,655,129	21,659,359	22,050,687	-	-	-	-	-	-	-	-
392 TRANSPORTATION EQUIPMENT	75,334,698	75,329,246	83,748,449	-	87,155,623	87,741,736	87,738,189	-	-	-	-	-	-	-	-
393 STORES EQUIPMENT	1,340,969	1,340,741	1,340,741	-	1,340,741	1,286,353	1,308,481	-	-	-	-	-	-	-	-
394 TOOLS, SHOP AND GARAGE EQUIPMENT	37,125,872	37,098,729	37,294,880	-	39,316,587	39,580,236	39,657,965	-	-	-	-	-	-	-	-
395 LABORATORY EQUIPMENT	1,633,996	1,633,996	1,633,996	-	1,633,996	1,633,996	1,633,996	-	-	-	-	-	-	-	-
396 POWER OPERATED EQUIPMENT	3,654,068	3,654,068	3,719,946	-	3,766,521	3,766,521	3,766,521	-	-	-	-	-	-	-	-
397 COMMUNICATION EQUIPMENT	65,456,052	65,469,346	65,517,068	(65,517,068)	-	-	-	-	-	-	-	-	-	-	-
397.1 COMPUTER HARDWARE	-	-	-	28,344,973	28,993,033	28,975,845	28,975,845	-	-	-	-	-	-	-	-
397.2 COMPUTER SOFTWARE	-	-	-	233,027,675	234,124,827	236,032,075	234,658,998	-	-	-	-	-	-	-	-
397.3 COMMUNICATION EQUIPMENT	-	-	-	37,744,283	37,870,966	39,626,464	39,628,610	-	-	-	-	-	-	-	-
398 MISCELLANEOUS EQUIPMENT	45,298	45,298	45,298	-	45,298	45,298	45,298	-	-	-	-	-	-	-	-
399 OTHER TANGIBLE PROPERTY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL GENERAL PLANT	458,065,367	457,698,386	466,313,378	198,631,455	674,543,711	681,586,527	683,666,039	-	-	-	-	-	-	-	-
TOTAL PLANT	\$ 4,662,040,748	\$ 4,670,484,705	\$ 4,693,005,435	\$ -	\$ 4,716,669,045	\$ 4,729,420,043	\$ 4,795,148,261	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2024 Rate Case - Distribution Electric Plant In Service - Pro Forma FPFY (3)

Source: Docket No. R-2024-3046523

	Pro Forma FPFY Ended 12/31/25 (4)	Total Company Values (4)
INTANGIBLE PLANT		
301/303 ORGANIZATION / FRANCHISE	83,000	107,000
303 MISCELLANEOUS INTANGIBLE PLANT	268,309,000	292,510,000
TOTAL INTANGIBLE PLANT	268,392,000	292,617,000
DISTRIBUTION PLANT		
360 LAND AND LAND RIGHTS	23,140,000	23,140,000
361 STRUCTURE AND IMPROVEMENTS	101,152,000	102,420,000
362 STATION EQUIPMENT	632,069,000	632,069,000
363 STORAGE BATTERY EQUIPMENT	-	-
364 POLES, TOWERS & FIXTURES	799,465,000	799,465,000
365 OVERHEAD COND. & DEVICES	824,665,000	824,665,000
366 UNDERGROUND CONDUIT	210,670,000	210,670,000
367 UNDERGROUND CONDUCTORS	683,608,000	683,608,000
368 LINE TRANSFORMERS	570,071,000	570,071,000
369 OVERHEAD & UNDERGROUND SERVICES	135,802,000	135,802,000
370 METERS & APPURTECES	159,997,000	159,997,000
370.1 METER COMMUNICATION EQUIPMENT	-	-
372 LEASED PROPERTY ON CUSTOMER PREMISES	-	-
373 STREET LIGHTING	72,541,000	72,541,000
OTHER	1,042,000	1,042,000
TOTAL DISTRIBUTION PLANT	4,214,222,000	4,215,490,000
GENERAL PLANT		
389-399 GENERAL PLANT	379,508,000	469,507,000
TOTAL GENERAL PLANT	379,508,000	469,507,000
TOTAL PLANT	4,862,202,000	4,977,614,000
(5)		

(1) Balances at December 31, 2024 will tie to the Company's FERC Form 1, filed on or about April 15, 2025.

(2) Adjustments made in accordance to FERC Order 898, Docket No. RM21-11-000, for classification adjustments to computer hardware, software, and communication equipment.

(3) The Final Opinion and Order of the Commission, issued on November 7, 2024 within Docket No. R-2024-3046523 approved the Joint Petition for Approval of Settlement without modification [Settlement Agreement]. The Settlement Agreement paragraph #30 on page #7 states "as of the effective date of rates in this proceeding, Duquesne Light will be eligible to include plant additions in the Distribution System Improvement Charge ("DSIC") at the later of, (1) the end of the FPFY, and (2) once the total FPFY account balances exceed \$4,862,202,000, which are the levels projected by the Company in this proceeding at December 31, 2025 per DLC Exhibit 2, Book 5, Schedule D-1. In order to track against the Company's Plant FERC accounts, the Company will compare to the "Total Company Values" as noted above.

(4) DLC Exhibit 6-1, Fully Projected Future Test Year Jurisdictional Separation.

(5) DLC Exhibit 2, Schedule D-1, page 3 of 3, Column 2, Line 1.