



**peco**<sup>SM</sup>

AN EXELON COMPANY

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June 20, 2025

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

Subject: PECO Distribution System Improvement Charge Electric Operations  
Electric Tariff No. 8, Supplement No. 9  
Effective July 1, 2025 Docket No. M-2018-3000598

Dear Secretary Homsher:

Enclosed is PECO's Electric Distribution System Improvement Charge ("DSIC") filing for the period July 1, 2025 through September 30, 2025. As part of its previous DSIC filing that was effective for the three-month period of April 2025 through June 2025, PECO had included the e-factor reconciliation amount to be charged to customers. With the reconciliation period complete and in accordance with PECO's Joint Petition for Settlement to its 2024 Electric Distribution Rate case, PECO cannot implement a new electric DSIC until at least April 1, 2026. Therefore, the Company's DSIC rate will change from a charge of 0.27% to 0.00% effective with bills rendered on or after July 1, 2025

Also, in compliance with the Supplemental Order entered September 21, 2016 at Docket No. M-2012-2293611, PECO includes Attachment 2 which shows a comparison of actual plant additions vs. FPFTY.

The following attachments are included in support of the filing:

Attachment 1 – Supplement No. 9 to Electric Tariff No. 8  
Attachment 2 – Actual Plant Additions vs FPFTY

Thank you for your assistance in this matter and if you have any questions please contact Megan McDevitt, Senior Manager, Retail Rates at 267-533-1942 or via email at [megan.mcdevitt@exeloncorp.com](mailto:megan.mcdevitt@exeloncorp.com).

Sincerely,

cc: P. Diskin, Director, Bureau of Technical Utility Services (email only)  
K. Hafner, Director, Office of Special Assistants (email only)  
A. Kaster, Director, Bureau of Investigation & Enforcement (email only)  
C. Yother, Director, Bureau of Audits (email only)  
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Office of Consumer Advocate (email only)  
Office of Small Business Advocate (email only)

# ATTACHMENT 1

**PECO Energy Company**

**Electric Service Tariff**

**COMPANY OFFICE LOCATION**

**2301 Market Street**

**Philadelphia, Pennsylvania 19103**

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**For List of Communities Served, See Page 4.**

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**Issued June 20, 2025**

**Effective July 1, 2025**

**ISSUED BY: David M. Vahos – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19103**

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**NOTICE**

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) – 2<sup>nd</sup> Revised Page No. 49**

Revised DSIC rate from 0.27% to 0.00%.

**TABLE OF CONTENTS**

List of Communities Served.....4  
 How to Use Loose-Leaf Tariff.....5  
 Definition of Terms and Explanation of Abbreviations .....6,7,8,9  
**RULES AND REGULATIONS:**  
 1. The Tariff .....10  
 2. Service Limitations .....10  
 3. Customer's Installation .....11  
 4. Application for Service.....12<sup>1</sup>  
 5. Credit .....13  
 6. Private-Property Construction.....14<sup>1</sup>, 15  
 7. Extensions .....16,17  
 8. Rights-of-Way.....18  
 9. Introduction of Service.....19  
 10. Company Equipment .....19  
 11. Tariff and Contract Options.....21  
 12. Service Continuity .....22  
 13. Customer's Use of Service .....24  
 14. Metering.....24  
 15. Demand Determination.....25  
 16. Meter Tests .....26  
 17. Billing and Standard Payment Options.....27<sup>1</sup>  
 18. Payment Terms & Termination of Service .....28  
 19. Unfulfilled Contracts .....31  
 20. Cancellation by Customer.....31  
 21. General .....32  
 22. Rules For Designation of Procurement Class .....32  
 23. EGS Switching .....33  
 24. Load Data Exchange.....33  
**STATE TAX ADJUSTMENT CLAUSE** .....34  
**INCREMENTAL COVID-19-RELATED UNCOLLECTIBLE EXPENSE (ICUS)** .....35  
**FIBER AFFILIATE REVENUE SURCHARGE (FARS)** .....36  
**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2**.....37<sup>2</sup>, 38<sup>2</sup>, 39<sup>2</sup>  
**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4** .....40<sup>2</sup>  
**RECONCILIATION** .....41<sup>1</sup>, 42<sup>1</sup>  
**NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA)**.....43  
**PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC)**.....44  
**PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS** .....45<sup>1</sup>  
**TRANSMISSION SERVICE CHARGE** .....46<sup>1</sup>  
**NON-BYPASSABLE TRANSMISSION CHARGE (NBT)**.....47<sup>1</sup>  
**PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE IV**.....48<sup>1</sup>  
**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)** .....49<sup>2</sup>, 50, 51  
**RATES:**  
 Rate R Residence Service .....52<sup>3</sup>  
 Rate R-H Residential Heating Service .....53<sup>3</sup>  
 Rate RS-2 Net Metering .....54, 55, 56  
 Rate GS General Service.....57<sup>2</sup>, 58  
 Rate PD Primary-Distribution Power.....59<sup>2</sup>  
 Rate HT High-Tension Power.....60<sup>2</sup>  
 Rate EP Electric Propulsion.....61<sup>1</sup>  
 Rate POL Private Outdoor Lighting.....62, 63  
 Rate SL-S Street Lighting-Suburban Counties.....64, 65  
 Rate SL-E Street Lighting Customer-Owned Facilities .....66<sup>2</sup>, 67  
 Rate SL-C Smart Lighting Control Customer Owned Facilities .....68<sup>2</sup>, 69, 70  
 Rate TLCL Traffic Lighting Constant Load Service.....71<sup>2</sup>  
 Rate BLI Borderline Interchange Service .....72  
 Rate AL Alley Lighting in City of Philadelphia .....73<sup>1</sup>  
**RIDERS:**  
 Applicability Index of Riders.....74  
 Capacity Reservation Rider .....75, 76, 77, 78, 79  
 CAP Rider - Customer Assistance Program.....80  
 Casualty Rider .....81  
 Construction Rider .....82

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**  
**(DSIC)**

In addition to the net charges provided for in this Tariff, a value of 0.00 % will apply consistent with the Commission Order dated October 22, 2015 at Docket No. P-2015-2471423, approving the DSIC.

(C)

**1. General Description**

**A. Purpose:** To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

**B. Eligible Property:** The DSIC-eligible property will consist of the following:

- Poles and Tower (Account 364);
- Overhead conductor (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (Account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

**C. Effective Date:** The DSIC will become effective January 1, 2016.

(C) Indicates Change

# ATTACHMENT 2

**Attachment 2****PECO Energy Company - Electric****Actual Plant Additions vs FPFTY (\$ in Thousands)**

<b>Account</b>	<b>Description</b>	<b>Actual</b>	<b>FPFTY</b>	
		<b>Plant in Service</b>	<b>Plant in Service</b>	<b>Over</b>
		<b>5/31/2025</b>	<b>12/31/2025</b>	<b>(Under)</b>
E302	Franchise & Consent	143	143	0
E303	Misc Intangible Plant	227,582	145,196	82,386
E360	Land and Land Rights	55,242	54,159	1,083
E361	Structures and Improvements	234,496	255,582	(21,086)
E362	Station Equipment	1,263,737	1,404,950	(141,213)
E364	Poles, Towers and Fixtures	1,372,931	1,492,502	(119,571)
E365	Overhead Conductors, Devices	2,127,742	2,382,803	(255,061)
E366	Underground Conduit	934,034	1,045,522	(111,487)
E367	Undergrnd Conductors, Devices	2,058,776	2,284,412	(225,636)
E368	Line Transformers	886,439	930,272	(43,833)
E369	Services	482,015	503,567	(21,552)
E370	Meters	361,435	369,190	(7,755)
E371	Installs on Customer Premiss	13,772	13,772	0
E373	Street Lighting, Signal Systems	68,572	76,447	(7,876)
E374	ARO Costs Distribution Plant	3,142	2,353	789
E389	Land and Land Rights	932	932	0
E390	Structures and Improvements	44,693	44,670	23
E391	Office Furniture, Equipment	39,489	18,937	20,553
E393	Stores Equipment	39	38	1
E394	Tools, Shop, Garage Equipment	54,472	49,583	4,889
E395	Laboratory Equipment	224	132	92
E397	Communication Equipment	162,585	165,437	(2,853)
E398	Miscellaneous Equipment	1,693	627	1,065
E399.1	ARO Costs General Plant	2,012	1,679	332
		<u>10,396,194</u>	<u>11,242,906</u>	<u>(846,711)</u>