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E-File

June 20, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 398 to Tariff Electric PA. P.U.C.
No. 201 for the Distribution System Improvement Charge
Docket No.**

Dear Secretary Homsher:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 398 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Distribution System Improvement Charge ("DSIC"). This calculation of the DSIC for the period July 1, 2025 through September 30, 2025 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on June 20, 2025, which is the date it was submitted electronically via the Commission's E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric's Manager – Regulatory Strategy and Rates, at (610) 774-5401.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Darryl Lawrence, Esquire
Allison Kaster, Esquire
NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**For the Application Period
July 1, 2025 through September 30, 2025**

Docket No.

June 20, 2025

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE A - COMPUTATION OF CUMULATIVE PROPOSED DSIC
APPLICATION PERIOD: JULY 1, 2025 THROUGH SEPTEMBER 30, 2025

Line No.		Total
	Distribution System Improvement Charge	
1	Applicable Plant (Schedule B, Line 2, Column M)	\$ 1,010,299,396
	Less:	
2	Accumulated Depreciation (Schedule B, Line 3, Column M)	89,536,293
3	Retirements (Schedule B, Line 4, Column P)	(3,357,728)
	Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	917,405,375
4		
5	Accumulated Deferred Income Taxes	(54,980,049)
	DSI = Distribution System Improvement Projects net of accumulated depreciation, retirements and ADIT (Line 4 + Line 5)	862,425,326
6		
7	Pre-tax return rate applicable to DSIC-eligible property (Schedule C, Line 4)	2.47% 21,301,906
8	State Tax Flow-Through	(548,854)
9	Dep = Depreciation Expense (Schedule B, Line 6, Column M through O)	5,212,440
10	E=Experienced Net Over/(Under) Collections	-
11	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/o GRT) (Line 7 + Line 8 + Line 9 - Line 10)	<u>25,965,492</u>
12	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/ GRT) (Line 11 x Note 1)	<u>27,593,503</u>
13	PQR = Projected Quarterly Distribution Revenue	<u>284,867,156</u>
14	DSIC = Distribution System Improvement Rider	
	Rate % of Billed Revenues (w/ GRT) (Line 12 / Line 13) (A) (B)	7.50%
	Note 1:	
	$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$	1.062699

(A) Line 14 Calculation provides a DSIC rate of 9.69%.

(B) Per Commission Order dated February 28, 2025 at P-2024-3048732, the DSIC rate is capped at 7.50% until the effective date of rates established in the Company's next base rate case or the end of the Company's 2023-2027 LTIIIP, whichever occurs first

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE C - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN
APPLICATION PERIOD: JULY 1, 2025 THROUGH SEPTEMBER 30, 2025

(A)	(B)	(C)	(D)	(E)	(F)	
Line No.	Description	Capitalization Ratio	Embedded Cost (2)	Rate of Return	Tax Multiplier (1)	Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	43.30%	4.79%	2.07%	-	2.07%
2	Common Equity	56.70%	10.00%	5.67%	1.375744794	7.80%
3	Total	<u>100.00%</u>		<u>7.74%</u>		<u>9.87%</u>
4	9.87% Annual PTRR / 4 quarters = 2.47% Quarterly PTRR					

(1) The tax multiplier is calculated as follows: $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$ where the Pa. tax rate is 7.99% and Fed. tax rate is 21%.
 $1/[(1-7.99\%)*(1-21\%)] = 1.375744794$

(2) Line 2, Column C, from the PUC's Quarterly Financial Report page 18, line 7, dated December 31, 2024 at Docket No. M-2025-3054401

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 3/1/2025
To Date: 3/31/2025

Gross Plant Total: 981,962,925.11
 Gross Reserve Total: 86,724,122.36
Rate Base: 895,238,802.75

Total Depreciation Expense MTD: 1,689,131.60
 Total Depreciation Expense YTD: N/A

Utility Group	Plant Activity					Reserve Activity								
	Beginning Plant	Additions	Retirements	Transfers	Adjustments	Ending Plant	Beginning Reserve	Depreciation Expense	Retirements	Cost of Removal	Salvage	Transfers	Adjustments	End Reserve
360.2 - Land	1,176,110.23	-	-	-	-	1,176,110.23	(587.27)	-	-	-	-	-	-	(587.27)
361.0 - Land Rights	593,600.92	-	-	-	-	593,600.92	59,164.83	781.25	-	-	-	-	-	59,946.08
361.0 - Structures and Improvements	9,151,534.68	1,640.37	-	-	-	9,153,175.05	761,054.63	12,670.01	-	-	-	-	-	773,724.64
362.0 - Station Equipment	193,646,023.39	3,040,344.83	-	-	-	196,686,368.22	15,079,275.32	354,718.80	-	-	-	-	-	15,433,994.12
364.2 - Towers and Fixtures	2,505,076.87	10,052.84	-	-	-	2,515,129.71	224,160.96	3,865.59	-	-	-	-	-	228,026.55
364.4 - Poles and Fixtures	192,128,287.19	5,512,281.28	(33,082.33)	-	-	197,607,486.14	17,134,794.45	326,572.95	(33,082.33)	-	-	-	-	17,428,285.07
364.8 - Clearing Land and Rights	502,442.25	29,311.99	-	-	-	531,754.24	42,256.96	922.89	-	-	-	-	-	43,179.85
365.0 - Overhead Conductors, Device	296,091,141.64	1,672,458.81	(86,927.21)	-	-	297,676,673.24	25,283,936.43	480,391.41	(86,927.21)	-	-	-	-	25,677,400.63
365.0 - Underground Conduit	48,658,171.81	809,418.10	-	-	-	49,467,589.91	2,697,858.78	71,739.07	-	-	-	-	-	2,969,597.85
367.0 - Undergrnd Conductors Device	137,542,033.44	1,906,436.25	(4,125.63)	-	-	139,444,344.06	11,725,340.75	241,794.59	(4,125.63)	-	-	-	-	11,963,009.71
368.2 - Overhead Type Transformers	28,884,759.00	(3,184.40)	-	-	-	28,881,574.60	5,676,243.99	70,792.06	-	-	-	-	-	5,747,036.05
368.4 - Submersible or Padmt Type	7,967,660.74	-	-	-	-	7,967,660.74	829,337.55	13,832.74	-	-	-	-	-	843,170.29
368.6 - Non-Network Housing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
369.0 - Services	23,093,094.30	391,312.96	-	-	-	23,484,407.26	2,721,918.28	37,169.79	-	-	-	-	-	2,759,088.07
371.4 - Area Lighting Fixtures	374,988.73	63,049.50	(47.40)	-	-	437,990.83	104,937.27	1,384.71	(47.40)	-	-	-	-	106,274.58
373.2 - Street Lighting & Sig Sys	25,578,390.80	760,819.23	(150.07)	-	-	26,339,059.96	2,619,630.47	72,495.74	(150.07)	-	-	-	-	2,691,976.14
391.6 - Comp Equip	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	967,893,315.99	14,193,941.76	(124,332.64)	-	-	981,962,925.11	85,159,323.40	1,689,131.60	(124,332.64)	-	-	-	-	86,724,122.36

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 4/1/2025
To Date: 4/30/2025

Gross Plant Total: 994,586,267.79
Gross Reserve Total: 88,203,123.52
Rate Base: **906,383,144.27**

Total Depreciation Expense MTD: **1,712,074.77**
Total Depreciation Expense YTD: N/A

Utility Group	Plant Activity					Reserve Activity								
	Beginning Plant	Additions	Retirements	Transfers	Adjustments	Ending Plant	Beginning Reserve	Depreciation Expense	Retirements	Removal	Salvage	Transfers	Adjustments	End Reserve
360.2 - Land	1,176,110.23	-	-	-	-	1,176,110.23	(587.27)	-	-	-	-	-	-	(587.27)
360.4 - Land Rights	593,600.92	-	-	-	-	593,600.92	59,946.08	780.11	-	-	-	-	-	60,726.19
361.0 - Structures and Improvements	9,153,175.05	3,914.85	-	-	-	9,157,089.90	773,724.64	12,655.07	-	-	-	-	-	786,379.71
362.0 - Station Equipment	196,686,368.22	1,909,086.86	-	-	-	198,595,455.08	15,433,994.12	358,894.57	-	-	-	-	-	15,792,888.69
364.2 - Towers and Fixtures	2,515,129.71	(170.21)	-	-	-	2,514,959.50	228,026.55	3,867.41	-	-	-	-	-	231,893.96
364.4 - Poles and Fixtures	197,607,486.14	4,877,572.67	(9,486.51)	-	-	202,475,572.30	17,428,285.07	335,517.40	(9,486.51)	-	-	-	-	17,754,315.96
364.8 - Clearing Land and Rights	531,754.24	7,979.37	-	-	-	539,733.61	43,179.85	936.19	-	-	-	-	-	44,116.04
365.0 - Overhead Conductors, Device	297,676,673.24	2,172,962.05	(221,581.15)	-	-	299,628,054.14	25,677,400.63	482,942.10	(221,581.15)	-	-	-	-	25,838,761.58
366.0 - Underground Conduit	49,467,589.91	729,664.98	-	-	-	50,197,254.89	2,969,597.85	72,823.43	-	-	-	-	-	3,042,421.28
367.0 - Undergrmd Conductors,Device	139,444,344.06	2,064,554.60	(1,937.21)	-	-	141,506,961.45	11,963,009.71	245,120.41	(1,937.21)	-	-	-	-	12,206,192.91
368.2 - Overhead Type Transformers	28,881,574.60	16,174.97	-	-	-	28,897,749.57	5,747,036.05	70,807.98	-	-	-	-	-	5,817,844.03
368.4 - Submersible or Padmt Type	7,967,660.74	-	-	-	-	7,967,660.74	843,170.29	13,832.74	-	-	-	-	-	857,003.03
368.6 - Non-Network Housing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
369.0 - Services	23,484,407.26	379,293.94	-	-	-	23,863,701.20	2,759,088.07	37,799.00	-	-	-	-	-	2,796,887.07
371.4 - Area Lighting Fixtures	437,990.83	58,020.86	-	-	-	496,011.69	106,274.58	1,656.30	-	-	-	-	-	107,930.88
373.2 - Street Lighting & Sig Sys	26,339,059.96	637,361.35	(68.74)	-	-	26,976,352.57	2,691,976.14	74,442.06	(68.74)	-	-	-	-	2,766,349.46
391.6 - Comp Equip	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	981,962,925.11	12,856,416.29	(233,073.61)	-	-	994,586,267.79	86,724,122.36	1,712,074.77	(233,073.61)	-	-	-	-	88,203,123.52

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 5/1/2025
To Date: 5/31/2025

Gross Plant Total: 1,006,941,667.95
 Gross Reserve Total: 89,536,292.94
 Rate Base: 917,405,375.01

Total Depreciation Expense MTD: 1,734,342.20
 Total Depreciation Expense YTD: N/A

Utility Group	Plant Activity						Reserve Activity							
	Beginning Plant	Additions	Retirements	Transfers	Adjustments	Ending Plant	Beginning Reserve	Depreciation Expense	Retirements	Cost of Removal	Salvage	Transfers	Adjustments	End Reserve
360.2 - Land	1,176,110.23	-	-	-	-	1,176,110.23	(587,27)	-	-	-	-	-	-	(587,27)
360.4 - Land Rights	593,600.92	-	-	-	-	593,600.92	60,726.19	778.97	-	-	-	-	-	61,505.16
361.0 - Structures and Improvements	9,157,089.90	12,048.04	-	-	-	9,169,137.94	786,379.71	12,648.02	-	-	-	-	-	799,027.73
362.0 - Station Equipment	198,595,455.08	144,487.25	-	-	-	198,739,942.33	15,792,888.69	360,210.13	-	-	-	-	-	16,153,098.82
363.15 - Computer Hardware, SCADA	-	-	-	36,613.96	-	36,613.96	-	31.47	-	-	-	4,662.46	-	4,693.93
363.33 - Communication Equipment SE	-	-	-	643.89	-	643.89	-	0.53	-	-	-	103.78	-	104.31
363.35 - Communication Equipment OH	-	100.90	-	69,785.45	-	69,886.35	-	57.65	-	-	4,686.35	-	-	4,744.00
363.35 - Communication Equipment UG	-	-	-	948,496.33	-	948,496.33	-	878.70	-	-	27,109.96	-	-	27,988.66
364.2 - Towers and Fixtures	2,514,959.50	(2.51)	-	-	-	2,514,956.99	231,893.96	3,860.73	-	-	-	-	-	235,754.69
364.4 - Poles and Fixtures	202,475,572.30	4,942,506.55	(29,180.81)	-	-	207,388,898.04	17,754,315.96	343,922.00	(29,180.81)	-	-	-	-	18,069,057.15
364.8 - Clearing Land and Rights	539,733.61	47.08	-	-	-	539,780.69	44,116.04	934.52	-	-	-	-	-	45,050.56
365.0 - Overhead Conductors, Device	299,628,054.14	2,732,144.74	(444,781.26)	-	-	301,915,417.62	25,938,761.58	486,425.28	(444,781.26)	-	-	-	-	25,980,405.60
366.0 - Underground Conduit	50,197,254.89	410,458.14	-	-	-	50,607,713.03	3,042,421.28	73,596.13	-	-	-	-	-	3,116,017.41
367.0 - Underground Conductors, Device	141,506,961.45	1,854,403.86	(4,079.78)	-	-	143,357,285.53	12,206,192.91	248,390.26	(4,079.78)	-	-	-	-	12,450,503.39
368.2 - Overhead Type Transformers	28,897,749.57	1,661.49	-	-	-	28,899,411.06	5,817,844.03	70,829.84	-	-	-	-	-	5,888,673.87
368.4 - Submersible or Padmt Type	7,967,660.74	-	-	-	-	7,967,660.74	857,003.03	13,832.74	-	-	-	-	-	870,835.77
368.6 - Non-Network Housing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
369.0 - Services	23,863,701.20	508,172.30	-	-	-	24,371,873.50	2,796,887.07	38,532.67	-	-	-	-	-	2,835,419.74
371.4 - Area Lighting Fixtures	496,011.69	178,135.65	-	-	-	674,147.34	107,930.88	2,190.86	-	-	-	-	-	1,101,21.74
373.2 - Street Lighting & Sig Sys	26,976,352.57	923,323.89	(22.50)	-	-	27,899,653.96	2,766,349.46	76,634.72	(22.50)	-	-	-	-	2,842,961.68
391.6 - Comp Equip	-	-	-	-	-	-	-	-	-	-	-	-	-	-
397.1 - Computer Equipment	-	-	-	70,437.50	-	70,437.50	-	586.98	-	-	-	40,329.02	-	40,916.00
Total	994,586,267.79	11,707,487.38	(478,064.35)	1,125,977.13	-	1,006,941,667.95	88,203,123.52	1,734,342.20	(478,064.35)	-	-	76,891.57	-	89,536,292.94



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: June 20, 2025

EFFECTIVE: July 1, 2025

CHRISTINE M. MARTIN, PRESIDENT

827 Hausman Road
Allentown, PA 18104

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge
(DSIC)

Page No. 19Z.16

The DSIC charge of 7.50% will remain 7.50% for
the period July 1, 2025 through September 30,
2025.

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DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of 7.50% will apply consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC and the Commission Order dated February 28, 2025, at Docket No. P- 2024-3048732, increasing the cap on the DSIC to 7.5% of billed distribution revenues until the effective date of rates established in the Company’s next base rate case or until the end of the Company’s 2023-2027 LTIP, whichever occurs first. This charge will be effective during the period July 1, (C) 2025 through September 30, 2025.

GENERAL DESCRIPTION

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

(Continued)