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AN EXELON COMPANY

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PECO
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June 25, 2025

Via E-File

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

Subject: PECO GAS TARIFF - PA. P.U.C. No. 6
PURCHASED GAS COSTS – Quarterly Reporting Requirement
PGC No. 41, Report No. 2, Docket No. R-2024-3048767

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission the actual Purchased Gas Cost data as listed below for the three months ended May 31, 2025. The information being supplied is in accordance with the Commission's Order of May 23, 1978 at M-78050055 and the Commission's Order of January 24, 1985 at D-79S00192-Section 1307(f) Utilities.

1. SCHEDULE NO. 1 – Summary of actual monthly gas purchase costs for the three months ended May 31, 2025.
2. SCHEDULE NO. 2 – Reconciliation of Purchased Gas Cost revenues for the three months ended May 31, 2025.
3. SCHEDULE NO. 3 – Comparison between actual and projected fuel costs for the three months ended May 31, 2025.

Sincerely,

Enclosures

cc: A. Kaster, Director, Bureau of Investigation and Enforcement (via e-mail only)
Office of Consumer Advocate (via e-mail only)
Office of Small Business Advocate (via e-mail only)

PECO - Gas Operations
March 1, 2025 through May 31, 2025

Schedule No. 1
Page 1 of 2

Sum of AccrTotal				
Key	Qtrly_Contracts	Mar-25	Apr-25	May-25
Pipeline	Eastern Shore	\$126,170	\$126,880	\$126,170
	Transcontinental	\$4,961,605	\$4,280,536	\$4,302,168
	UGI	\$25,682	\$25,186	\$23,966
	Texas Eastern	\$3,704,033	\$3,660,808	\$3,628,292
	Dominion	\$356,059	\$273,878	\$274,786
	Adelphia	\$307,969	\$307,969	\$307,969
Pipeline Total		\$9,481,518	\$8,675,257	\$8,663,351
Supplier	TE/TR 3221	\$1,533,529	\$3,132,404	\$3,065,442
	TE/TR 5006	\$2,006,010		
	TE/TR 3220	\$1,834,890		
	TE/TR 5101		\$139,200	
	TE/TR 6607	\$5,614,565	\$5,116,212	\$4,520,733
	TE/TR 5109	\$381,203		
	TE/TR DTE 5098	\$1,289,600		
	TE/TR 7347	\$614,730		
	TE/TR Nextera11	\$78,000	\$78,000	\$78,000
	TE/TR 6997	\$834,303		
Supplier Total		\$14,186,830	\$8,465,816	\$7,664,175
Grand Total		\$23,668,347	\$17,141,073	\$16,327,526

ADJUSTMENTS

Vendor / Pipeline	(Multiple Items)
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Adjustments				
Pipeline	Eastern Shore	\$730	\$25	\$130
	Transcontinental	\$110	(\$110)	(\$224)
	UGI	(\$8,092)	(\$995)	(\$315)
	Texas Eastern	(\$290)	\$1,987	(\$244)
	Adelphia	(\$342)	\$0	(\$461)
	Pipeline Total		(\$7,885)	\$907
Supplier	TE/TR 5101	(\$2)		\$0
	TE/TR 6607	(\$18)	(\$11)	\$33
	TE/TR 5109	\$0	\$1,698	
	TE/TR DTE 5098	\$0	\$233	
	TE/TR 6997	\$12,455	\$0	
	TE/TR 4812	(\$5)		
Supplier Total		\$12,431	\$1,920	\$33
Grand Total		\$4,545	\$2,827	(\$1,081)

MISC COSTS

Misc Costs

Sum of MiscCosts				
(blank)	Cap Release	\$288,361	\$433,651	\$477,960
	GasChoice	(\$11,004)	\$13,564	(\$5,438)
	LNG Storages	\$59,119	\$50,198	\$52,742
	OSS/Swap Ret'd to Custs	(\$1,814,261)	(\$208,342)	(\$209,803)
	UG Storages	\$3,082,095	(\$439,461)	(\$5,679,852)
(blank) Total		\$1,604,311	(\$150,390)	(\$5,364,391)
Grand Total		\$1,604,311	(\$150,390)	(\$5,364,391)

ADDITIONAL ADJUSTMENTS

Addl Adjustments				
Pipeline Refunds		\$342		\$461
Prepaid Gas		\$312,868	\$302,775	\$312,868
Additional Adjustments Total		\$313,210	\$302,775	\$313,328

TOTAL GAS COSTS \$25,590,413 \$17,296,285 \$11,275,382

**PECO-GAS OPERATIONS
SUMMARY OF FUELS PURCHASED
THREE MONTHS ENDED MAY 2025
COST OF ALL GASES**

	Gross Cost of Gas <u>Excl. TOP</u>	Cost of Reg IS Cust. <u>Gas</u>	Cost of TCS <u>Gas</u>	Cost of MV-I <u>Gas</u>	Standby Sales <u>Service</u>	Rate NGS <u>Exclusion</u>	Total <u>Exclusions</u>	Net Fuel <u>Cost</u>
Mar-25	\$25,590,412	\$0	(\$33,607)	\$259	\$26,904	\$0	(\$6,444)	\$25,596,856
Apr-25	\$17,296,285	\$0	\$33,797	\$221	\$26,599	\$0	\$60,617	\$17,235,668
May-25	<u>\$11,275,382</u>	<u>\$4,276</u>	<u>\$10,812</u>	<u>\$163</u>	<u>\$19,308</u>	<u>\$0</u>	<u>\$34,559</u>	<u>\$11,240,823</u>
Total	\$54,162,079	\$4,276	\$11,002	\$643	\$72,811	\$0	\$88,732	\$54,073,347

PECO - GAS OPERATIONS
STATEMENT OF ACTUAL OVER/(UNDER)
COLLECTIONS FROM THE PURCHASED GAS COSTS - PGC NO. 41
PURCHASED GAS COST (1307 f)
THREE MONTHS ENDED MAY 2025

<u>Month</u>	Net Fuel <u>Cost (a)</u> (1)	Recoverable <u>Fuel Cost (b)</u> (2)	PGC Revenue <u>(Excl. GRT)</u> (3)	Monthly Over/(Under) <u>Recovery</u> (4) = (3)-(2)
Mar-25	\$25,596,856	\$25,589,812	\$43,886,665	\$18,296,853
Apr-25	\$17,235,668	\$17,224,281	\$26,656,941	\$9,432,660
May-25	<u>\$11,240,823</u>	<u>\$11,215,895</u>	<u>\$13,297,152</u>	<u>\$2,081,257</u>
Total	\$54,073,347	\$54,029,988	\$83,840,758	\$29,810,770

(a) Excludes IS, TCS, MV-I, NGS and Stand-by Sales Service Demand Charges.

(b) Excludes Interdepartmental Gas Fuel Cost

**PECO - GAS OPERATIONS
NET GAS FUEL COSTS (a)
COMPARISON BETWEEN ACTUAL AND PROJECTED COSTS
THREE MONTHS ENDED MAY 2025**

<u>Month</u>	<u>Actual</u>	<u>Projected</u>	<u>Over/(Under) Projection (b)</u>
Mar-25	\$25,596,856	\$38,631,906	(\$13,035,050)
Apr-25	\$17,235,668	\$25,567,943	(\$8,332,275)
May-25	<u>\$11,240,823</u>	<u>\$20,982,614</u>	<u>(\$9,741,791)</u>
Total	\$54,073,347	\$85,182,463	(\$31,109,116)

(a) Total Cost of Fuel less IS, TCS, MV-I, NGS and Stand-by Sales Service Demand Charges.

(b) Actual costs are 36.5% lower than projected costs.