



June 26, 2025

Ms. Rosemary Chiavetta
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Re: Tariff Heating and Cooling - PA PUC No. 4, S.C.R. as of September 1, 2025

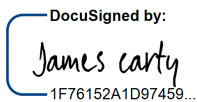
Dear Ms. Chiavetta:

The Company's steam service tariff requires the submission of a tentative estimate of the steam cost rate for the next computation year. This filing contains the elements proposed to be included in the SCR effective during the period September 1, 2025 through August 31, 2026

1. Statement of Steam Cost Rate for September 1, 2025 to August 31, 2026
2. SCR filing Schedule 1 - Computation of Effective Fuel Rate
3. SCR filing Schedule 2, pages 1-2 - Projection 12 Months Ending August 31, 2026
4. SCR filing Schedule 3, pages 1-2 - Calculation of E-Factor
5. SCR filing Schedule 3, pages 3-4 - Steam Cost Rate - 1307(E) Statement
6. SCR filing Schedule 4 - Statement of Significant Reasons

Please contact me with any questions.

Respectfully submitted,

DocuSigned by:

1F76152A1D97459...

James J. Carty

Vice President - Operations

Enclosures

cc: Christine Maloni Hoover, PA Public Utility Commission, Office of the Consumer Advocate
Dennis Hosler, PA Public Utility Commission, Bureau of Audits
J.E. Simms, PA Public Utility Commission, Bureau of Investigation and Enforcement
Maura Burke, Esquire, Fox Rothschild, LP
Charis Micavage, Esquire, McNees, Wallace & Nurick
Steven C. Gray, Jr. Esquire, Office of Small Business Advocate

**VICINITY ENERGY PHILADELPHIA, INCORPORATED
TARIFF HEATING AND COOLING - PA PUC NO. 4**

STATEMENT OF STEAM COST RATE

Steam cost rate applicable to service periods ending on
September 1, 2025 and Thereafter

DEBIT:..... \$13.505 per Thousand Pounds

VICINITY ENERGY PHILADELPHIA INCORPORATED

James Carty, Vice President Operations, Mid-Atlantic Region

Filing 6/30/2025

**VICINITY ENERGY PHILADELPHIA, INCORPORATED
COMPUTATION OF EFFECTIVE FUEL RATE**

**REFERENCE:
STEAM COST RATE 9/1/25 - 8/31/26**

**APPLICATION PERIOD:
SEPTEMBER 1, 2025 THROUGH AUGUST 31, 2026**

Filing 6/30/2025

$$\text{SCR} = \text{Steam Cost Rate} = \frac{C}{PS - PSc} - B - \frac{E}{PS - PSc}$$

<u>Variable</u>	<u>Description</u>	<u>Value</u>
C	Projected total costs of steam and electricity production during the computation year	\$73,881,004
SPp	Projected mlbs of steam to be purchased during the computation year, other than cooling steam	4,024,296
CSP1	Actual cost per mlb of steam purchased during the prior month	\$14.796
SMP	Projected total cost of Vicinity produced steam and electricity and water and electric revenues and expenses incurred during the computation year	\$14,338,733
PS	Total projected sales in mlbs of steam	3,756,984
PSc	Projected sales of cooling steam in mlbs of steam	202,015
DL	Vicinity's estimated distribution system losses expressed in mlbs	796,760
Fp	Actual cost per mmbtu of fuel (LHV) consumed during the preceding month	\$8.379
Tp	Projected megawatt-hours of Vicinity's electricity sales during the computation year	0
Wp	Projected total water and sewer costs during the computation year	\$9,018,257
Lp	Projected total electricity purchases at Schuylkill Station during the computation year	\$1,222,272
CRLp	Projected total electricity revenues during the computation year	\$0
CRWp	Projected total water revenues during the computation year	\$0
Hp	Actual prior month fuel hedge costs (revenues)	\$0
C/(PS-PSc)	Projected total cost per mlb sold	\$20.782
B	Base unit fuel cost per mlb	\$7.782
C/(PS-PSc) - B	Projected charge (refund) per mlb	\$13.000

**VICINITY ENERGY PHILADELPHIA, INCORPORATED
COMPUTATION OF EFFECTIVE FUEL RATE**

**APPLICATION PERIOD:
SEPTEMBER 1, 2025 THROUGH AUGUST 31, 2026**

Filing 6/30/2025

$$\text{SCR} = \text{Steam Cost Rate} = \left[\frac{C}{PS - PSc} - B \right] - \left[\frac{E}{PS - PSc} \right]$$

<u>Variable</u>	<u>Description</u>	
E	Actual over/(under) collection balance at most recent June 30	(\$868,027)
Sa	Actual mlbs of steam, less cooling steam, billed to all customers for the most recent year ended June 30	1,476,865
C1/(PS1-PSc1)	Previous year's "C" divided by previous year's "PS-PSc"	\$19.784
Aa	Actual total costs of steam purchased for resale (excluding cooling steam and associated line losses) for the most recent year ended June 30	\$24,433,603
Tfa	Actual total fuel costs for Vicinity manufactured steam (excluding cooling steam and associated line losses) and electricity for the most recent year ended June 30	\$5,044,263
La	Actual total electricity purchases at Schuylkill Station for most recent year ended June 30	\$493,193
Wa	Actual total water and sewer costs for most recent year ended June 30	\$843,966
CRLa	Actual total electricity revenues for most recent year ended June 30	\$0
CRWa	Actual total water revenues from the GFCP for the most recent year ended June 30	\$0
Ha	Actual fuel hedge costs (revenues) for the most recent year ended June 30	(\$675,074)
E1	Previous year's "E"	\$778,075
E1/(PS1-PSc1)	Actual (refund) recoupment of previous year's over (under) collection per mlb	(\$724,607)
I	Interest on gross over/(under) collections for most recent year ended June 30	\$0
E/(PS-PSc)	Prior period (charge) refund per mlb	(\$0.505)
SCR	Steam Cost Rate	\$13.505
B + SCR	Effective fuel rate	\$21.287

VICINITY ENERGY PHILADELPHIA, INCORPORATED
PROJECTION 12 MONTHS ENDING AUGUST 31, 2026

STEAM COST RATE 9/1/25 - 8/31/26

SCR FILING SCHEDULE 2
PAGE 1 OF 2

Filing 6/30/2025

2526 total costs

Variable	Description	September 2025	October 2025	November 2025	December 2025	January 2026	February 2026	March 2026	April 2026	May 2026	June 2026	July 2026	August 2026	Total
C	Projected total costs of steam/electric production C = (SPp * CSP1) + SMp	\$4,651,482	\$5,134,440	\$6,071,832	\$8,183,432	\$9,795,513	\$8,255,374	\$6,748,846	\$6,023,333	\$5,223,277	\$4,588,640	\$4,566,747	\$4,638,088	\$73,881,004
SPp	Projected mlbs of steam to be purchased during the computation year, other than cooling steam	242,755	277,591	330,644	425,417	507,634	458,363	410,072	346,216	301,595	243,515	237,772	242,722	4,024,296
CSP1	Actual cost per mlb of steam purchased during the prior month	\$16.576	\$15.679	\$14.842	\$13.729	\$13.260	\$13.570	\$13.788	\$14.740	\$15.309	\$16.631	\$16.814	\$16.663	\$14.796
(SPp * CSP1)	Purchased steam costs other than cooling	\$4,023,862	\$4,352,434	\$4,907,447	\$5,840,677	\$6,731,053	\$6,220,115	\$5,654,013	\$5,103,093	\$4,617,250	\$4,049,859	\$3,997,892	\$4,044,576	\$59,542,271
SMp	Projected total cost of Vicinity produced steam and electricity and water and electric revenues and expenses incurred during the computation year SMp = [(PS + DL - SPp - PSc) * 1.195/.8 * Fp] + (Tp * 4.5 * Fp) + Wp + Lp - (CRLp + CRWp) + Hp	\$627,620	\$782,006	\$1,164,385	\$2,342,755	\$3,064,460	\$2,035,259	\$1,094,833	\$920,240	\$606,027	\$538,781	\$568,855	\$593,512	\$14,338,733
PS	Total projected sales in mlbs of steam	218,016	214,496	292,470	480,642	597,033	489,967	373,961	279,122	199,758	188,167	202,390	220,962	3,756,984
PSc	Projected sales of cooling steam in mlbs of steam	51,803	2,033	952	10	5	0	64	833	3,649	30,506	50,277	61,882	202,015
DL	Vicinity's estimated mlb distribution system losses	78,940	74,620	67,574	36,393	31,170	28,002	42,373	77,024	105,509	85,854	85,660	83,642	796,760
Fp	Prior month's actual fuel cost per mmbtu	\$8.379	\$8.379	\$8.379	\$8.379	\$8.379	\$8.379	\$8.379	\$8.379	\$8.379	\$8.379	\$8.379	\$8.379	\$8.379
Tp	Projected mwhs of electricity sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Wp	Projected total water and sewer costs	\$537,198	\$578,255	\$704,372	\$988,932	\$1,309,035	\$1,139,934	\$932,933	\$706,510	\$556,559	\$494,199	\$524,550	\$545,780	\$9,018,257
Lp	Projected total electricity purchases	\$60,419	\$84,951	\$103,958	\$207,243	\$246,420	\$149,285	\$84,314	\$99,873	\$49,190	\$44,582	\$44,305	\$47,732	\$1,222,272
CRLp	Projected total electricity revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CRWp	Projected total water revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Hp	Actual prior month fuel hedge costs (revenues)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Calculation of Monthly Over (Under)														
(PS-PSc) * C / (PS-PSc)	Fuel costs billed to customers	\$3,454,311	\$4,415,496	\$6,058,458	\$9,988,720	\$12,407,720	\$10,182,718	\$7,770,512	\$5,783,528	\$4,075,613	\$3,276,583	\$3,161,279	\$3,306,064	\$73,881,004
C	Projected total costs of steam/electric production	\$4,651,482	\$5,134,440	\$6,071,832	\$8,183,432	\$9,795,513	\$8,255,374	\$6,748,846	\$6,023,333	\$5,223,277	\$4,588,640	\$4,566,747	\$4,638,088	\$73,881,004
(PS - PSc) * C / (PS-PSc) - C	Monthly over(under) collection	(\$1,197,171)	(\$718,944)	(\$13,374)	\$1,805,288	\$2,612,207	\$1,927,344	\$1,021,666	(\$239,805)	(\$1,147,664)	(\$1,312,057)	(\$1,405,468)	(\$1,332,024)	\$0

VICINITY ENERGY PHILADELPHIA, INCORPORATED
 PROJECTION 12 MONTHS ENDING AUGUST 31, 2026

STEAM COST RATE 9/1/25 - 8/31/26

SCR FILING SCHEDULE 2
 PAGE 2 OF 2

OPERATING STATISTICS

Filing 6/30/2025

Projected Total Fuel Costs and Mmbtus Consumed

Variable	Description	September 2025	October 2025	November 2025	December 2025	January 2026	February 2026	March 2026	April 2026	May 2026	June 2026	July 2026	August 2026	Total
	Projected mmbtus of fuel consumed for steam production (PS + DL - SPP - PSc) * 1.195/.80	3,581	14,178	42,494	136,840	180,094	89,037	9,260	13,588	33	(0)	0	0	489,104
	Projected fuel cost for steam production (PS + DL - SPP - PSc) * 1.195/.80 * Fp	\$30,003	\$118,800	\$356,055	\$1,146,580	\$1,509,005	\$746,040	\$77,586	\$113,857	\$278	(\$0)	\$0	\$0	\$4,098,204
	Projected mmbtus of fuel consumed for electric production Tp * 4.5	0	0	0	0	0	0	0	0	0	0	0	0	0
	Projected fuel cost for electric production (Tp * 4.5 * Fp)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Projected total fuel costs [(PS+DL-SPP-PSc) * 1.195/.80 * Fp] + (Tp * 4.5 * Fp)	\$30,003	\$118,800	\$356,055	\$1,146,580	\$1,509,005	\$746,040	\$77,586	\$113,857	\$278	(\$0)	\$0	\$0	\$4,098,204

Steam Leaving Plant & Steam Sales

Other than Cooling (Mmlbs)

	September 2025	October 2025	November 2025	December 2025	January 2026	February 2026	March 2026	April 2026	May 2026	June 2026	July 2026	August 2026	Total
Schuykill Station	2	9	28	92	121	60	6	9	0	0	0	0	327
Edison Station	0	0	0	0	0	0	0	0	0	0	0	0	0
Purchased Steam	243	278	331	425	508	458	410	346	302	244	238	242	4,025
Total Steam Leaving Plant	245	287	359	517	629	518	416	355	302	244	238	242	4,352
Steam Sales (Mmlbs)	166	213	292	481	597	490	374	278	196	158	152	159	3,556

**VICINITY ENERGY PHILADELPHIA, INC.
CALCULATION OF E-FACTOR**

**REFERENCE:
STEAM COST RATE 9/1/25 - 8/31/26**

Filing 6/30/2025

**SCR FILING SCHEDULE 3
PAGE 1 OF 4**

		Over(Under) Collections	Rate Component	
Over (Under) Collection Balance - 9/1/24	E1	\$778,075	<u>\$0.554</u>	Projected SCR Mlbs: 1,719,665
Amount (Refunded) Recouped During Prior Period	{(E1/PS1-PSc1) * Sa}	<u>(\$724,607)</u>		
Includes Prior Period Adjustments for SCR Year 24/25 See Footnote Sch. 3 pg 2. for information				
Net Prior Period Balance	E1 - {(E1/PS1-PSc1) * Sa}	<u>\$53,468</u>		
Current Period Over (Under) Collections:				
Monthly Over (Under) Collection		(\$921,494)		
Applicable Interest		\$0		
Adjustment for Net Interest Credit		\$0		
Current Period Refund (Recoupment) Due:		<u>(\$921,494)</u>		
Over (Under) Collection Balance - 9/1/25		<u>(\$868,027)</u>	<u>(\$0.505)</u>	

**VICINITY ENERGY PHILADELPHIA, INC.
CALCULATION OF E-FACTOR**

**REFERENCE:
STEAM COST RATE 9/1/25 - 8/31/26**

**SCR FILING SCHEDULE 3
PAGE 2 OF 4**

Filing 6/30/2025

<u>Month</u>	<u>Mlbs Billed</u>	<u>E1/(PS1 - PSc1) Applicable E-Factor</u>	<u>{(E1/(PS1 - PSc1) * Sa} (Refund) Recovery</u>	<u>E1 - {(E1/(PS1 - PSc1) * Sa} Balance</u>	
Beginning Balance 9/1/24				\$778,075	
<u>Reversal of Prior Period Estimates:</u>					
Jul-24	(46,859.1)	\$1.609	(\$75,396)	\$702,679	
Aug-24	<u>(47,252.6)</u>	\$1.609	<u>(\$76,029)</u>	\$626,650	
	<u>(94,111.6)</u>		<u>(\$151,425)</u>		
<u>Actuals:</u>					
Jul-24	46,633.4	\$1.609	\$75,033	\$701,683	
Aug-24	43,668.9	\$1.609	\$70,263	\$771,946	
Sep -24 (A)	43,974.7	\$1.609	\$70,755	\$842,701	
Sep -24 (A)	1,642.4	(\$0.554)	(\$910)	\$841,791	
Oct-24	49,597.4	(\$0.554)	(\$27,477)	\$814,314	
Nov-24	72,287.0	(\$0.554)	(\$40,047)	\$774,267	
Dec-24	117,944.6	(\$0.554)	(\$65,341)	\$708,926	
Jan-25	231,331.9	(\$0.554)	(\$128,158)	\$580,768	
Feb-25	292,194.5	(\$0.554)	(\$161,876)	\$418,892	
Mar-25	235,950.5	(\$0.554)	(\$130,717)	\$288,175	
Apr-25	164,640.8	(\$0.554)	(\$91,211)	\$196,964	
May-25	112,403.8	(\$0.554)	(\$62,272)	\$134,692	
Jun-25	<u>63,262.0</u>	(\$0.554)	<u>(\$35,047)</u>	\$99,645	
	<u>1,475,531.90</u>		<u>(\$527,005)</u>		
<u>Prior period adjustments</u>					
Mar-24	58.5	\$1.609	\$94	\$94	SCR YE 2425
Apr-24	228.6	\$1.609	\$368	\$462	SCR YE 2425
May-24	186.3	\$1.609	\$300	\$762	SCR YE 2425
Jun-24	183.4	\$1.609	\$295	\$1,057	SCR YE 2425
Jul-24	176.8	\$1.609	\$284	\$1,341	SCR YE 2425
Aug-24	177.7	\$1.609	\$286	\$1,627	SCR YE 2425
Sep-24	157	(\$0.554)	-\$87	\$1,540	
Oct-24	164.1	(\$0.554)	-\$91	\$1,449	
	<u>1332.4</u>		<u>\$1,449</u>	<u>\$8,332</u>	
<u>Estimates:</u>					
Jul-25	42,122.6	(\$0.554)	(\$23,336)	(\$23,336)	
Aug-25	<u>43,844.5</u>	(\$0.554)	<u>(\$24,290)</u>	(\$47,626)	
	<u>85,967.1</u>		<u>(\$47,626)</u>		
Total	<u>1,468,719.8</u>	(\$0.493)	<u>(\$724,607)</u>	<u>\$53,468</u>	

(A) Multiple SCR Application Months

Footnote: Per guidance from conversation on 1/6/2025 with PUC, prior period adjustments listed above for the SCR year 2425 are due to the under billing of consumption to a customer due to a faulty meter and no access to the site during the site's construction from March 25, 2024-October 31, 2024. It was later confirmed with the customer that they were using steam during this period. Estimates for the consumption of the period were billed to the customer in December 2024.

VICINITY ENERGY PHILADELPHIA, INC.
 STEAM COST RATE - 1307(E) STATEMENT

REFERENCE:
 STEAM COST RATE 9/1/25 - 8/31/26
 SCR FILING SCHEDULE 3
 PAGE 3 OF 4

PERIOD ENDING: JUNE 30, 2025

Filing 6/30/2025

	Description	July 2024	August 2024	September 2024	October 2024	November 2024	December 2024	January 2025	February 2025	March 2025	April 2025	May 2025	June 2024	Total
1	Total Applicable Retail Sales (Mlbs)	46,633.4	43,668.9	45,617.1	49,597.4	72,287.0	119,276.5	231,331.9	292,194.5	235,950.5	164,640.8	112,403.8	63,263.5	1,476,865.3
2	Total Steam Cost for Steam to Customers	\$1,060,740	\$1,066,519	\$1,113,247	\$1,350,015	\$2,108,806	\$3,674,126	\$7,636,570	\$3,843,166	\$2,711,248	\$2,463,366	\$1,559,844	\$1,059,111	\$29,646,758
3=2/1	Current Fuel Cost/Mlb of Gross Sales	\$22.746	\$24.423	\$24.404	\$27.219	\$29.173	\$30.803	\$33.011	\$13.153	\$11.491	\$14.962	\$13.877	\$16.741	\$20.074
4	Base Fuel Rate - All Other	\$7.782	\$7.782	\$7.782	\$7.782	\$7.782	\$7.782	\$7.782	\$7.782	\$7.782	\$7.782	\$7.782	\$7.782	\$7.782
5=1*4	Total Base Cost Revenue Recovery	\$362,901	\$339,831	\$354,992	\$385,967	\$562,537	\$928,210	\$1,800,225	\$2,273,858	\$1,836,167	\$1,281,235	\$874,726	\$492,317	\$11,492,966
6=2-5	Actual Fuel Cost Over(Under) Tariff	\$697,839	\$726,688	\$758,255	\$964,048	\$1,546,269	\$2,745,916	\$5,836,345	\$1,569,308	\$875,081	\$1,182,131	\$685,118	\$566,794	\$18,153,792
7	Book Fuel Cost Over(Under) Tariff*	\$325,573	\$352,663	\$464,575	\$639,210	\$974,800	\$1,609,834	\$2,317,174	\$2,656,385	\$3,447,940	\$2,072,161	\$1,747,505	\$1,117,671	\$17,725,491
8	Net Cogen Revenue (Net of Fuel)	(\$19,930)	(\$17,002)	(\$16,135)	(\$44,617)	(\$37,549)	(\$95,187)	(\$39,193)	(\$111,068)	(\$11,820)	(\$56,509)	(\$21,579)	(\$22,605)	(\$493,193)
9=7+8	Net Fuel Pass-Thru Adjustment to Tariff	\$305,643	\$335,661	\$448,440	\$594,593	\$937,251	\$1,514,647	\$2,277,981	\$2,545,317	\$3,436,120	\$2,015,652	\$1,725,926	\$1,095,066	\$17,232,298
10=9-6	Month Over(Under) Collection	(\$392,196)	(\$391,027)	(\$309,814)	(\$369,455)	(\$609,019)	(\$1,231,270)	(\$3,558,364)	\$976,009	\$2,561,039	\$833,521	\$1,040,809	\$528,273	(\$921,494)
	Interest Rate	7.00%	7.00%	7.00%	6.50%	6.50%	6.75%	7.00%	7.00%	7.25%	7.00%	7.00%	7.00%	
	Months	20	19	18	17	16	15	14	13	12	11	10	9	
	Interest	(\$45,756)	(\$43,339)	(\$32,531)	(\$34,021)	(\$52,782)	(\$103,888)	(\$290,600)	\$74,014	\$185,675	\$53,484	\$60,714	\$27,734	(\$201,294)

* Please see Supplementary Schedule - SCR Filing Schedule 3, Page 4 of 4, for supporting computation of monthly calculations.

**VICINITY ENERGY PHILADELPHIA, INCORPORATED
STATEMENT OF SIGNIFICANT REASONS**

Filing 6/30/2025

**REFERENCE:
STEAM COST RATE
STEAM COST RATE 9/1/25 - 8/31/26
SCR FILING SCHEDULE 4**

The factors having the most significant effect on the SCR are the price per mlb of purchased steam, which is driven primarily by the price that Grays Ferry Cogeneration Partnership pays for fuel and the price per mmbtu burned that Vicinity Energy Philadelphia, Inc. pays for fuel.