



375 North Shore Drive  
Pittsburgh, Pennsylvania 15212

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**Carol Scanlon**  
Manager, Rates

**PNG Companies LLC**  
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June 30, 2025

Mr. Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2<sup>nd</sup> Floor North  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: Docket No. R-2024-3045945  
Peoples Natural Gas Company LLC  
Supplement No. 14 to Tariff Gas – PA PUC No. 48  
1307(f)-2024 Quarterly Recalculation and Reconciliation of Purchased Gas Cost Rates and  
Rider USR Recalculation**

Dear Secretary Homsher:

Please accept the following materials for filing with the Commission on behalf of Peoples Natural Gas Company LLC (“Peoples Natural Gas”):

1. Supplement No. 14 to Peoples Natural Gas’ Tariff Gas – PA PUC No. 48 which has an effective date of July 1, 2025;
2. Schedules that support the rates contained in Supplement No. 14.

Supplement No. 14 will accomplish the following:

- 1) Implement Peoples Natural Gas’ quarterly recalculation and reconciliation of natural gas costs for the period of March 1, 2025 through May 31, 2025;
- 2) Update the Rider USR – Universal Service charge;
- 3) Update Rider MFC – Merchant Function Charge.

Copies of this filing have been served in accordance with the attached Certificate of Service. Thank you for your attention to this matter.

Respectfully submitted,

  
\_\_\_\_\_  
Carol Scanlon

Enclosure

cc: Certificate of Service

**PEOPLES NATURAL GAS COMPANY LLC**

**RATES AND RULES  
GOVERNING THE  
FURNISHING OF  
NATURAL GAS SERVICE  
TO RETAIL  
GAS CUSTOMERS**

**ISSUED: June 30, 2025**

**EFFECTIVE: July 1, 2025**

**BY: Michael Huwar  
President  
375 North Shore Drive  
Pittsburgh, PA 15212**

**NOTICE**

July 1, 2025 Quarterly 1307(f), Rider MFC  
and Rider USP Filing

This tariff makes changes to existing rates.  
(See page 2)

LIST OF CHANGES

	<u>Current</u>	<u>Proposed</u>	<u>Increase/ (Decrease)</u>
<b>Rider PGC</b>			
<b><u>Rate RS, SGS, MGS, LGS, NGPV</u></b>			
Natural Gas Supply Charge	\$4.1112	\$2.8829	(\$1.2283)
<b><u>Rider MFC – Merchant Function Charge</u></b>			
RS	\$0.1170	\$0.0900	(\$0.0270)
SGS, MGS, LGS	\$0.0177	\$0.0136	(\$0.0041)
<b><u>Rider USR – Universal Service Charge</u></b>			
RS/RS-T	\$0.9401	\$0.8567	(\$0.0834)

	Rider Purchased Gas Costs				Base Rate Charges (5)	Rider STAS (6)	Rider MFC (7)	Rider Supplier Choice (8)	Rider USR (9)	Rider GPC (10)	Rider DSIC Charge (11)	Rider TRS (12)	Former Peoples Gas Customers RIDER TCJA 3/ (13)	Former Peoples Natural Gas Customers Total Rate (14=SUM 1 to 12)	Former Peoples Gas Customers Total Rate (15=SUM 1 to 13)
	Capacity (1)	AVC Capacity (2)	GCA (3)	Commodity (4)											
<b>Residential Sales</b>						0.07%					0.42%	-0.6146%	-1.3123%		
Customer Charge					\$ 16.80			\$ 0.0080			\$ 0.0706	\$ (0.1033)	\$ (0.2205)	\$ 16.7753	\$ 16.5548
Capacity	\$ 1.2445	\$ 0.7440					\$ 0.0274							\$ 2.0159	\$ 2.0159
Price to Compare - PTC			\$ (0.0362)	\$ 2.8829			\$ 0.0626			\$ 0.0865				\$ 2.9958	\$ 2.9958
Delivery Charge					\$ 5.3537				\$ 0.8567		\$ 0.0268	\$ (0.0329)	\$ (0.0703)	\$ 6.2043	\$ 6.1340
State Tax Surcharge						\$ 0.0037								\$ 0.0037	\$ 0.0037
Total per MCF							\$ 0.0900							\$ 11.2197	\$ 11.1494
<b>Small General Service (SGS)</b>															
Customer Charge															
0 to 499 MCF/Yr					\$ 22.00			\$ 0.0080			\$ 0.0924	\$ (0.1352)	\$ (0.2887)	\$ 21.9652	\$ 21.6765
500 to 999 MCF/Yr					\$ 44.00			\$ 0.0080			\$ 0.1848	\$ (0.2704)	\$ (0.5774)	\$ 43.9224	\$ 43.3450
1/ Capacity	\$ 0.4199	\$ 0.6773												\$ 1.0972	\$ 1.0972
Price to Compare - PTC	\$ 0.8246		\$ (0.0362)	\$ 2.8829			\$ 0.0136			\$ 0.0865				\$ 3.7714	\$ 3.7714
Delivery Charge					\$ 3.9844						\$ 0.0172	\$ (0.0245)	\$ (0.0523)	\$ 3.9771	\$ 3.9248
State Tax Surcharge						\$ 0.0028								\$ 0.0028	\$ 0.0028
Total per MCF	\$ 1.2445													\$ 8.8485	\$ 8.7962
<b>Medium General Service (MGS)</b>															
Customer Charge															
1,000 to 2,499 MCF/Yr					\$ 101.00						\$ 0.4242	\$ (0.6207)	\$ (1.3254)	\$ 100.8035	\$ 99.4780
2,500 to 24,999 MCF/Yr					\$ 145.00						\$ 0.6090	\$ (0.8912)	\$ (1.9028)	\$ 144.7178	\$ 142.8150
1/ Capacity	\$ 0.4199	\$ 0.4267												\$ 0.8466	\$ 0.8466
Price to Compare - PTC	\$ 0.8246		\$ (0.0362)	\$ 2.8829			\$ 0.0136			\$ 0.0865				\$ 3.7714	\$ 3.7714
Delivery Charge					\$ 3.6941						\$ 0.0159	\$ (0.0227)	\$ (0.0485)	\$ 3.6873	\$ 3.6388
State Tax Surcharge						\$ 0.0026								\$ 0.0026	\$ 0.0026
Total per MCF	\$ 1.2445													\$ 8.3079	\$ 8.2594
<b>Large General Service (LGS)</b>															
Customer Charge															
25,000 to 49,999 MCF/Yr					\$ 940.00						\$ 3.9480	\$ (5.7772)	\$ (12.3356)	\$ 938.1708	\$ 925.8351
50,000 to 99,999 MCF/Yr					\$ 1,465.00						\$ 6.1530	\$ (9.0039)	\$ (19.2252)	\$ 1,462.1491	\$ 1,442.9239
100,000 to 199,999 MCF/Yr					\$ 2,130.00						\$ 8.9460	\$ (13.0910)	\$ (27.9520)	\$ 2,125.8550	\$ 2,097.9030
Over 200,000 MCF/Yr					\$ 5,630.00						\$ 23.6460	\$ (34.6020)	\$ (73.8825)	\$ 5,619.0440	\$ 5,545.1616
1/ Capacity	\$ 0.1048	\$ 0.1329												\$ 0.2377	\$ 0.2377
Price to Compare - PTC	\$ 1.1397		\$ (0.0362)	\$ 2.8829			\$ 0.0136			\$ 0.0865				\$ 4.0865	\$ 4.0865
Delivery Charge															
25,000 - 49,999 MCF/Yr					\$ 2.6360	\$ 0.0018					\$ 0.0115	\$ (0.0162)	\$ (0.0346)	\$ 2.6331	\$ 2.5985
50,000 - 99,999 MCF/Yr					\$ 2.5519	\$ 0.0018					\$ 0.0111	\$ (0.0157)	\$ (0.0335)	\$ 2.5491	\$ 2.5156
100,000 - 199,999 MCF/Yr					\$ 2.4335	\$ 0.0017					\$ 0.0106	\$ (0.0150)	\$ (0.0319)	\$ 2.4309	\$ 2.3990
200,000 to 749,999 MCF/Yr					\$ 2.1937	\$ 0.0015					\$ 0.0096	\$ (0.0135)	\$ (0.0288)	\$ 2.1914	\$ 2.1626
750,000 to 1,999,999 MCF/Yr					\$ 1.9097	\$ 0.0013					\$ 0.0084	\$ (0.0117)	\$ (0.0251)	\$ 1.9077	\$ 1.8826
Over 2,000,000 MCF/Yr					\$ 1.4431	\$ 0.0010					\$ 0.0065	\$ (0.0089)	\$ (0.0189)	\$ 1.4417	\$ 1.4228
2/ Total per MCF	\$ 1.2445													\$ 6.9573	\$ 6.9227
<b>Mainline Service (MLS)</b>															
Customer Charge															
Over 500,000 MCF/Yr					\$ 5,630.00						\$ (34.6020)	\$ (73.8825)	\$ 5,595.3980	\$ 5,521.5156	
1/ Capacity	\$ 0.1048	\$ 0.1329												\$ 0.2377	\$ 0.2377
Price to Compare - PTC	\$ 1.1397		\$ (0.0362)	\$ 2.8829			\$ 0.0136			\$ 0.0865				\$ 4.0865	\$ 4.0865
Delivery Charge															
PNG transmission line					\$ 0.7430	\$ 0.0005					\$ (0.0046)	\$ (0.0098)	\$ 0.7390	\$ 0.7292	
Interstate pipeline					\$ 0.4422	\$ 0.0003					\$ (0.0027)	\$ (0.0058)	\$ 0.4398	\$ 0.4340	
Total per MCF														\$ 5.0632	\$ 5.0534

1/ The Price-to-Compare format as shown is applicable to a Non-Priority One customer; the Price-to-Compare Charge for a Priority One customer would not include the Capacity Charge.

See the Residential - Sales section above as an example of Priority One.

2/ The Total per MCF displayed for Retail LGS is representative of the 25,000 - 49,999 MCF/Yr delivery charge tier only.

3/ The Rider TCJA Temporary Surcharge applies to former Peoples Gas Division customers.

4/ In addition to the above listed rates the Weather Normalization Adjustment applies during October through May billing months.

5/ The above rates are for non-transitional customers. For transitional customer rates, refer to the corresponding rate schedule found in the Company's retail tariff.

	Base Rate Charges (1)	Rider STAS (2)	Rider MFC (3)	Rider USR (4)	Rider Purchased Gas Costs Capacity (5)	AVC Capacity (6)	Balancing Charge (7)	Rider Supplier Choice (8)	Rider DSIC Charge (9)	Rider TRS (10)	Former Peoples Gas Customers RIDER TCJA 3/ (11)	Former Peoples Natural Gas Total Rate (12=SUM 1 to 10)	Former Peoples Gas Customers Total Rate (13=SUM 1 to 11)
<b>Rate GS-T Residential</b>		0.07%							0.42%	-0.6146%	-1.3123%		
Customer Charge	\$ 16.8000						\$ 0.0080	\$ 0.0706	\$ (0.1033)	\$ (0.2205)	\$ (0.2205)	\$ 16.7753	\$ 16.5548
Capacity			\$ 0.0274		\$ 1.2445	\$ 0.7440						\$ 2.0159	\$ 2.0159
Delivery Charge	\$ 5.3537			\$ 0.8567				\$ 0.0262	\$ (0.0329)	\$ (0.0703)	\$ (0.0703)	\$ 6.2037	\$ 6.1334
State Tax Surcharge		\$ 0.0037										\$ 0.0037	\$ 0.0037
Total per MCF												\$ 8.2233	\$ 8.1530
<b>Rate GS-Transportation SGS</b>													
Customer Charge													
0 to 499 MCF/Yr	\$ 22.0000						\$ 0.0080	\$ 0.0924	\$ (0.1352)	\$ (0.2887)	\$ (0.2887)	\$ 21.9652	\$ 21.6765
500 to 999 MCF/Yr	\$ 44.0000						\$ 0.0080	\$ 0.1848	\$ (0.2704)	\$ (0.5774)	\$ (0.5774)	\$ 43.9224	\$ 43.3450
1/ Capacity/BB&A					\$ 0.6773	\$ 0.4199						\$ 1.0972	\$ 1.0972
Delivery Charge	\$ 3.9844							\$ 0.0167	\$ (0.0245)	\$ (0.0523)	\$ (0.0523)	\$ 3.9766	\$ 3.9243
State Tax Surcharge		\$ 0.0028										\$ 0.0028	\$ 0.0028
Total per MCF												\$ 5.0766	\$ 5.0243
<b>Rate GS-Transportation MGS</b>													
Customer Charge													
1,000 to 2,499 MCF/Yr	\$ 101.0000							\$ 0.4242	\$ (0.6207)	\$ (1.3254)	\$ (1.3254)	\$ 100.8035	\$ 99.4780
2,500 to 24,999 MCF/Yr	\$ 145.0000							\$ 0.6090	\$ (0.8912)	\$ (1.9028)	\$ (1.9028)	\$ 144.7178	\$ 142.8150
1/ Capacity/BB&A					\$ 0.4267	\$ 0.4199						\$ 0.8466	\$ 0.8466
Delivery Charge	\$ 3.6941							\$ 0.0155	\$ (0.0227)	\$ (0.0485)	\$ (0.0485)	\$ 3.6869	\$ 3.6384
State Tax Surcharge		\$ 0.0026										\$ 0.0026	\$ 0.0026
Total per MCF												\$ 4.5361	\$ 4.4876
<b>Rate GS-Transportation LGS</b>													
Customer Charge													
25,000 to 49,999 MCF/Yr	\$ 940.0000							\$ 3.9480	\$ (5.7772)	\$ (12.3356)	\$ (12.3356)	\$ 938.1708	\$ 925.8351
50,000 to 99,999 MCF/Yr	\$ 1,465.0000							\$ 6.1530	\$ (9.0039)	\$ (19.2252)	\$ (19.2252)	\$ 1,462.1491	\$ 1,442.9239
100,000 to 199,999 MCF/Yr	\$ 2,130.0000							\$ 8.9460	\$ (13.0910)	\$ (27.9520)	\$ (27.9520)	\$ 2,125.8550	\$ 2,097.9030
Over 200,000 MCF/Yr	\$ 5,630.0000							\$ 23.6460	\$ (34.6020)	\$ (73.8825)	\$ (73.8825)	\$ 5,619.0440	\$ 5,545.1616
1/ Capacity/BB&A					\$ 0.1329	\$ 0.1048						\$ 0.2377	\$ 0.2377
Delivery Charge													
25,000 - 49,999 MCF/Yr	\$ 2.6360	\$ 0.0018						\$ 0.0111	\$ (0.0162)	\$ (0.0346)	\$ (0.0346)	\$ 2.6327	\$ 2.5981
50,000 - 99,999 MCF/Yr	\$ 2.5519	\$ 0.0018						\$ 0.0107	\$ (0.0157)	\$ (0.0335)	\$ (0.0335)	\$ 2.5487	\$ 2.5152
100,000 - 199,999 MCF/Yr	\$ 2.4335	\$ 0.0017						\$ 0.0102	\$ (0.0150)	\$ (0.0319)	\$ (0.0319)	\$ 2.4305	\$ 2.3986
200,000 to 749,999 MCF/Yr	\$ 2.1937	\$ 0.0015						\$ 0.0092	\$ (0.0135)	\$ (0.0288)	\$ (0.0288)	\$ 2.1910	\$ 2.1622
750,000 to 1,999,999 MCF/Yr	\$ 1.9097	\$ 0.0013						\$ 0.0080	\$ (0.0117)	\$ (0.0251)	\$ (0.0251)	\$ 1.9073	\$ 1.8822
Over 2,000,000 MCF/Yr	\$ 1.4431	\$ 0.0010						\$ 0.0061	\$ (0.0089)	\$ (0.0189)	\$ (0.0189)	\$ 1.4413	\$ 1.4224
2/ Total per MCF												\$ 2.8704	\$ 2.8358
<b>Mainline Service (MLS)</b>													
Customer Charge													
Over 500,000 MCF/Yr	\$ 5,630.0000								\$ (34.6020)	\$ (73.8825)	\$ (73.8825)	\$ 5,595.3980	\$ 5,521.5156
1/ Capacity/BB&A					\$ 0.1329	\$ 0.1048						\$ 0.2377	\$ 0.2377
Delivery Charge													
Delivery Charge													
PNG transmission line	\$ 0.7430	\$ 0.0005							\$ (0.0046)	\$ (0.0098)	\$ (0.0098)	\$ 0.7390	\$ 0.7292
Interstate pipeline	\$ 0.4422	\$ 0.0003							\$ (0.0027)	\$ (0.0058)	\$ (0.0058)	\$ 0.4398	\$ 0.4340
Total per MCF												\$ 0.9767	\$ 0.9669

1/ The Capacity Charge applies to Priority 1 ratepayers when electing transport service. All other Ratepayers are billed the Balancing Charge.  
 2/ The Total per MCF displayed for Transport LGS is representative of the 25,000 - 49,999 MCF/Yr delivery charge tier only.  
 3/ The Rider TJCA Temporary Surcharge applies to former Peoples Gas Division customers.  
 4/ In addition to the above listed rates the Weather Normalization Adjustment applies during October through May billing months.  
 5/ The above rates are for non-transitional customers. For transitional customer rates, refer to the corresponding rate schedule found in the Company's retail tariff.

## VERIFICATION

I, Carol Scanlon, hereby state that I am Manager, Rates, of Peoples Natural Gas Company LLC; that I am authorized to and make this verification for it; that the facts above set forth are true and correct (or are true and correct to the best of my knowledge, information and belief) and that Peoples Natural Gas posted Supplement No. 14 to Tariff Gas-PA PUC No. 48 on its Web Page in accordance with the Commission's Secretarial Letter of March 30, 1998. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

Date: June 30, 2025

  
\_\_\_\_\_  
Carol Scanlon

Peoples Natural Gas Company LLC  
 QUARTERLY 1307(f) Rate Calculation  
 Effective: JULY 1, 2025

**Quarterly 1307(f)**  
**July 1, 2025**  
 Page 1/13

Line No.		Costs and Volumes	\$/Mcf Rates
1	DC = Projected Annual Capacity Costs (excluding AVC Capacity)	\$83,877,851	
2	MINUS: Projected Balancing Revenue Credits	<u>\$9,262,716</u>	
3	Projected Annual "Current" Period Capacity Costs (line 1 - line 2)	\$74,615,135	
4	S + SBAC = Projected Annual Sales and Standby Volumes - October 2024 through September 2025 (Mcf)	<u>69,321,247</u>	
5	Projected "Current" Period Capacity Costs per Mcf (line 3 / line 4)		\$1.0764
6	Capacity Over/(Under) "E-Factor" Collection	(\$11,658,885)	
7	2019-2022 PUC Purchase Gas Audits Capacity Refund 1/	<u>\$3,849</u>	
8	Total	(\$11,655,036)	
9	S + SBAC = Projected Annual Sales and Standby Volumes - October 2024 through September 2025 (Mcf)	<u>69,321,247</u>	
10	Capacity "E-Factor" Cost per Mcf (line 8 / line 9)		(\$0.1681)
11	Projected Total Capacity Cost of Gas per Mcf (line 5 - line 10)		<b>\$1.2445</b>
12	CC = Projected Commodity Costs	\$13,652,679	
13	S = Projected Sales Volumes June 2025 through September 2025 (Mcf)	<u>5,171,040</u>	
14	Projected Commodity Cost of Gas per Mcf (line 12 / line 13)		\$2.6402
15	MINUS: Current Commodity Over/(Under) Collection	(\$14,466,329)	
16	S = Projected Annual Sales Volumes (Mcf)	<u>59,601,862</u>	
17	Current Commodity Over/(Under) Collection Commodity Cost of Gas per Mcf (line 15 / line 16)		(\$0.2427)
18	Projected Commodity Cost of Gas per Mcf (line 14 - line 17)		<b>\$2.8829</b>
19	Total Projected Cost of Gas per Mcf (line 11 + line 18)		<b>\$4.1274</b>
20	Total Prior Period Over/(Under) Collection Balance	\$2,131,368	
21	2019-2022 PUC Purchase Gas Audits Commodity Refund 1/	<u>\$24,950</u>	
22	Total Over/(Under) Collection Balance	\$2,156,317	
23	S = Projected Annual Sales Volumes (Mcf)	<u>59,601,862</u>	
24	MINUS: E = Prior Period Over/(Under) Collection Rate per Mcf (line 22 / line 23)		<b>\$0.0362</b>
25	<b>Overall Gas Cost Rate per Mcf (line 19 - line 24)</b>		<b>\$4.0912</b>

Note 1/ Quarterly rate adjustment to reflect findings and interest per the PUC purchase gas audit reports at Docket Nos. D-2023-3041985 and D-2023-3037510 that will be incorporated into the E-factor effective October 1, 2025. See page 13 for details.

	2024 October ACT	2024 November ACT	2024 December ACT	2025 January ACT	2025 February ACT	2025 March ACT	2025 April ACT	2025 May EST	2025 June PROJECTED	2025 July PROJECTED	2025 August PROJECTED	2025 September PROJECTED	TOTAL
<b>Local / Gathered Purchases</b>													
Quantity - Mcf	405,612	361,636	317,687	238,132	253,218	289,721	260,369	276,000	384,740	381,219	377,713	374,160	3,920,207
Rate per Mcf	\$1.6992	\$1.8203	\$3.0797	\$3.1767	\$3.1993	\$3.6072	\$3.2660	\$2.4312	\$2.1502	\$2.5632	\$2.5714	\$2.2493	\$2.5703
Cost	689,232	658,297	978,381	756,477	810,108	1,045,082	850,371	671,000	827,266	977,130	971,266	841,600	\$10,076,210
<b>Interstate Pipeline Purchases</b>													
Quantity - Mcf	5,336,364	3,323,754	6,863,571	8,535,024	5,589,142	939,445	5,431,059	5,254,303	4,398,403	4,432,633	4,344,018	5,133,603	59,581,319
Rate per Mcf	\$1.6626	\$2.5220	\$2.9348	\$5.3337	\$4.5931	\$3.8023	\$3.2507	\$2.4033	\$2.2591	\$2.7041	\$2.7144	\$2.3645	\$3.1604
Cost	8,872,005	8,382,435	20,143,342	45,522,943	25,671,488	3,572,028	17,654,669	12,627,722	9,936,423	11,986,420	11,791,583	12,138,260	\$188,299,317
<b>Total Commodity Purchases</b>													
Quantity - Mcf	5,741,976	3,685,390	7,181,258	8,773,156	5,842,360	1,229,166	5,691,428	5,530,303	4,783,143	4,813,852	4,721,731	5,507,763	63,501,526
Rate per Mcf	\$1.6651	\$2.4531	\$2.9412	\$5.2751	\$4.5327	\$3.7563	\$3.2514	\$2.4047	\$2.2503	\$2.6930	\$2.7030	\$2.3566	\$3.1239
Cost	9,561,236	9,040,733	21,121,722	46,279,420	26,481,596	4,617,110	18,505,040	13,298,722	10,763,689	12,963,550	12,762,848	12,979,860	\$198,375,527
<b>Storage (Injection)/Withdrawals - WACCOG</b>													
Quantity - Mcf	(2,493,335)	2,316,307	2,947,508	6,485,804	5,177,898	3,637,226	(2,329,413)	(3,811,248)	(3,602,000)	(3,630,000)	(3,630,000)	(3,544,500)	(2,475,753)
WACCOG Rate per Mcf	\$1.7579	\$1.6153	\$1.5222	\$1.7335	\$1.8371	\$1.8365	\$4.0251	\$2.4993	\$2.2927	\$2.7421	\$2.7492	\$2.3925	\$3.1604
Cost	(4,383,063)	3,741,601	4,486,563	11,243,405	9,512,187	6,679,870	(9,376,229)	(9,525,481)	(8,258,221)	(9,953,889)	(9,979,435)	(8,480,206)	(\$24,292,900)
Injection/Withdrawal Costs	35,129	35,464	52,420	112,575	57,434	35,311	44,235	53,855	189,719	223,808	205,131	184,653	\$1,229,735
Pipeline Transportation Charges	626,096	413,445	625,097	822,668	681,099	229,844	651,999	443,894					\$4,494,142
<b>Other Purchased Gas Costs</b>													
Other Gas Costs - Mcf	195,749	195,856	11,559	606,064	(653,664)	465,466	381,557	0	0	0	0	0	1,202,587
Gas Admin Costs	15,250	16,660	15,250	15,320	13,840	15,320	16,800	0	12,793	12,793	12,793	12,793	\$159,613
Imbalance Buyback Costs	165,968	655,415	192,369	1,039,099	415,998	674,152	1,239,309	0	0	0	0	0	\$4,382,310
Exchange Costs	190,679	(232,176)	(197,043)	912,359	(2,878,201)	1,185,277	433,462	0	0	0	0	0	(\$585,643)
Compressed Natural Gas	0	0	0	0	0	0	0	0	0	0	0	0	\$0
Subtotal	\$371,897	\$439,899	\$10,576	\$1,966,778	(\$2,448,363)	\$1,874,749	\$1,689,571	\$0	\$12,793	\$12,793	\$12,793	\$12,793	\$3,956,280
Capacity Costs - Firm Transportation	3,438,014	8,271,483	\$8,027,643	\$8,026,713	\$7,804,814	\$8,027,517	\$3,677,347	\$3,682,816	2,907,030	2,907,030	2,907,030	2,907,030	\$62,584,466
Capacity Costs - Firm Storage	1,634,054	1,329,407	\$1,634,351	\$1,634,351	\$1,634,351	\$1,634,351	\$1,648,602	\$1,648,602	2,264,807	2,264,807	2,264,807	2,264,807	\$21,857,301
AVC Capacity Costs	<u>2,958,116</u>	<u>6,608,366</u>	<u>\$6,608,366</u>	<u>\$6,608,366</u>	<u>\$6,608,366</u>	<u>\$6,720,786</u>	<u>\$3,070,536</u>	<u>\$3,070,536</u>	<u>3,070,808</u>	<u>3,070,808</u>	<u>3,070,808</u>	<u>3,070,808</u>	<u>\$54,536,672</u>
	\$8,030,184	\$16,209,257	\$16,270,361	\$16,269,431	\$16,047,531	\$16,382,654	\$8,396,486	\$8,401,955	\$8,242,645	\$8,242,645	\$8,242,645	\$8,242,645	\$138,978,439
<b>Total 1307(f) Gas Costs</b>													
	<u>\$ 14,241,480</u>	<u>\$ 29,880,399</u>	<u>\$ 42,566,740</u>	<u>\$ 76,694,275</u>	<u>\$ 50,331,483</u>	<u>\$ 29,819,538</u>	<u>\$ 19,911,102</u>	<u>\$ 12,672,946</u>	<u>\$ 10,950,625</u>	<u>\$ 11,488,907</u>	<u>\$ 11,243,982</u>	<u>\$ 12,939,745</u>	<u>\$ 322,741,223</u>
Total - w/o AVC	\$11,283,364	\$23,272,033	\$ 35,958,373	\$ 70,085,909	\$ 43,723,117	\$ 23,098,752	\$ 16,840,566	\$ 9,602,410	\$ 7,879,817	\$ 8,418,099	\$ 8,173,174	\$ 9,868,937	\$268,204,550
Capacity	\$5,072,068	\$9,600,890	\$ 9,661,994	\$ 9,661,064	\$ 9,439,165	\$ 9,661,868	\$ 5,325,950	\$ 5,331,419	\$ 5,171,837	\$ 5,171,837	\$ 5,171,837	\$ 5,171,837	\$84,441,767
Commodity	\$6,211,295	\$13,671,142	\$ 26,296,379	\$ 60,424,844	\$ 34,283,952	\$ 13,436,884	\$ 11,514,616	\$ 4,270,991	\$ 2,707,980	\$ 3,246,262	\$ 3,001,337	\$ 4,697,100	\$183,762,783
1307(f) Mcf	3,444,390	6,197,553	10,140,325	15,865,024	10,366,594	5,331,858	3,743,572	1,719,055	1,181,143	1,183,852	1,091,731	1,963,263	62,228,360

**'E' Factor Calculation - COMBINED**

Line		TOTAL	CAPACITY	COMMODITY
1	Actual Over/ (Under) Balance Through September 30, 2023	\$ 70,220,330	\$ (1,176,971)	\$ 71,397,301
2	PLUS: Over/ (Under) Commodity October 2023 - September 2024	\$ 2,257,308		\$ 2,257,308
3				
4	PLUS: Over/ (Under) Capacity October 2023 - September 2024	\$ (10,758,345)	\$ (10,758,345)	
5				
6	PLUS: Over/ (Under) Capacity GCA Revenue October 2023 - September 2024	\$ 732,692	\$ 732,692	
7				
8	PLUS: Over/ (Under) GCA Revenue October 2023 - September 2024	\$ (68,178,767)		\$ (68,178,767)
9				
10	PLUS: Interest October 2023 - September 2024	\$ (131,068)	\$ (456,262)	\$ 325,194
11				
12	PLUS: Storage Valuation Adjustment plus Interest	\$ (3,669,668)		\$ (3,669,668) 1/
13	<b>Total Projected Prior Period Over/(Under) Collection through September 30, 2024</b>	<b>\$ (9,527,518)</b>	<b>\$ (11,658,885)</b>	<b>\$ 2,131,368</b>
14	2019-2022 PUC Purchase Gas Audits (D-2023-3041985 and D-2023-3037510)	\$ 28,799	\$ 3,849	\$ 24,950 2/

Note 1/ Adjustment for anticipated audit finding related to the storage valuation method the Company currently uses. Refer to Statement Nos. 1 – Direct Testimony of Carol Scanlon and 1-Rebuttal Testimony of Carol Scanlon in the Company's 2024 – 1307(f) proceeding at Docket No. R-2024-3045945 for more information. In the October 1, 2024 filing, the Company inadvertently excluded the period of April 1, 2020 through September 30, 2022 for the former Peoples Gas Division and adjusted for this time period totaling \$5,520, plus applicable interest, in this filing. Additionally the true-up for the months of August and September 2024, plus applicable interest is included as well.

Note 2/ Quarterly rate adjustment to reflect findings and interest per the PUC purchase gas audit reports at Docket Nos. D-2023-3041985 and D-2023-3037510 that will be incorporated into the E-factor effective October 1, 2025. See page 13 for details.

Peoples Natural Gas Company LLC  
 Calculation of Commodity Over/(Under) Collections  
\*Actuals

Line No.	Description	Sales <u>(1)</u> Mcf	Revenue <u>(2)</u> \$	Purchased Gas Cost <u>(3)</u> \$	Commodity Over/(Under) Collection <u>(4)=(2)-(3)</u> \$
1	October 2024*	2,667,371	\$6,143,532	\$6,211,295	\$ (67,763)
2	November 2024*	5,559,442	\$12,373,578	\$13,671,142	\$ (1,297,564)
3	December 2024*	10,037,877	\$22,352,517	\$26,296,379	\$ (3,943,862)
4	January 2025*	14,274,921	\$36,085,226	\$60,424,844	\$ (24,339,619)
5	February 2025*	10,431,981	\$26,665,608	\$34,283,952	\$ (7,618,344)
6	March 2025*	6,505,139	\$25,381,052	\$13,436,884	\$ 11,944,169
7	April 2025*	4,082,559	\$17,223,343	\$11,514,616	\$ 5,708,726
8	May 2025	2,144,444	\$9,418,918	\$4,270,991	\$ 5,147,928
9	June 2025	-	\$0	\$0	-
10	July 2025	-	\$0	\$0	-
11	August 2025	-	\$0	\$0	-
12	September 2025	-	\$0	\$0	-
		<u>55,703,733</u>	<u>\$ 155,643,775</u>	<u>\$ 170,110,104</u>	<u>\$ (14,466,329)</u>

Peoples Natural Gas Company LLC  
**PURCHASED GAS COST REVENUE - COMMODITY**

\*Actuals

Quarterly 1307(f)  
 July 1, 2025  
 Page 5/13

**October 2024 \***

Oct 2024 Quarterly 1307(f) Rate	1,935,077	2.2144	4,285,034
Prior Quarters and Adjustments	728,263		1,637,894
Imbalance Sales	3,987		217,353
Off-System Sales, Parks & Loans	-		-
Gas Sale-in-Place	-		-
Line Hit Recoveries	44		3,251
Rider H- Ratepayer Credit			
<b>Total</b>	<b><u>2,667,371</u></b>		<b><u>\$ 6,143,532</u></b>

**November 2024 \***

Oct 2024 Quarterly 1307(f) Rate	5,556,207	2.2144	12,303,664
Prior Quarters and Adjustments	1,057		2,730
Imbalance Sales	2,174		65,206
Off-System Sales, Parks & Loans	-		-
Gas Sale-in-Place	-		-
Line Hit Recoveries	4		1,977
Rider H- Ratepayer Credit			
<b>Total</b>	<b><u>5,559,442</u></b>		<b><u>\$ 12,373,578</u></b>

**December 2024 \***

Oct 2024 Quarterly 1307(f) Rate	10,025,822	2.2144	22,201,181
Prior Quarters and Adjustments	4,262		11,899
Imbalance Sales	7,789		136,011
Off-System Sales, Parks & Loans	-		-
Gas Sale-in-Place	-		-
Line Hit Recoveries	4		3,426
Rider H- Ratepayer Credit			
<b>Total</b>	<b><u>10,037,877</u></b>		<b><u>\$ 22,352,517</u></b>

**January 2025 \***

Jan 2025 Quarterly 1307(f) Rate	242,962	2.4859	603,980
Prior Quarters and Adjustments	14,031,958		34,610,304
Imbalance Sales	-		865,703
Off-System Sales, Parks & Loans	-		-
Gas Sale-in-Place	-		-
Line Hit Recoveries	-		5,239
Rider H- Ratepayer Credit			
<b>Total</b>	<b><u>14,274,921</u></b>		<b><u>\$ 36,085,226</u></b>

**February 2025\***

Jan 2025 Quarterly 1307(f) Rate	10,423,383	\$2.4859	\$25,911,487
Prior Quarters and Adjustments	8,598		\$20,696
Imbalance Sales			\$ 724,007.70
Off-System Sales, Parks & Loans			\$0
Gas Sale-in-Place			\$0
Line Hit Recoveries			\$ 9,416.94
Rider H- Ratepayer Credit			\$0
<b>Total</b>	<b><u>10,431,981</u></b>		<b><u>\$26,665,608</u></b>

Peoples Natural Gas Company LLC  
PURCHASED GAS COST REVENUE - COMMODITY

Quarterly 1307(f)  
 July 1, 2025  
 Page 6/13

\*Actuals

**March 2025\***

Jan 2025 Quarterly 1307(f) Rate	1,100,863	\$3.5884	\$3,950,338
Prior Quarters and Adjustments	5,404,275		\$19,669,243
Imbalance Sales			\$ 1,761,386.79
Off-System Sales, Parks & Loans			\$0
Gas Sale-in-Place			\$0
Line Hit Recoveries			\$ 84.52
Rider H- Ratepayer Credit			\$0
<b>Total</b>	<b><u>6,505,139</u></b>		<b><u>\$25,381,052</u></b>

**April 2025\***

April 2025 Quarterly 1307(f) Rate	996,449	\$4.1112	\$4,096,602
Prior Quarters and Adjustments	3,086,109		\$12,525,722
Imbalance Sales			\$ 599,959.14
Off-System Sales, Parks & Loans			\$0
Gas Sale-in-Place			\$0
Line Hit Recoveries			\$ 1,059.73
Rider H- Ratepayer Credit			\$0
<b>Total</b>	<b><u>4,082,559</u></b>		<b><u>\$17,223,343</u></b>

**May 2025\***

April 2025 Quarterly 1307(f) Rate	2,140,730	\$4.1112	\$8,800,968
Prior Quarters and Adjustments	3,714		\$7,798
Imbalance Sales			\$ 607,510.81
Off-System Sales, Parks & Loans			\$0
Gas Sale-in-Place			\$0
Line Hit Recoveries			\$ 2,641.18
Rider H- Ratepayer Credit			\$0
<b>Total</b>	<b><u>2,144,444</u></b>		<b><u>\$9,418,918</u></b>

Peoples Natural Gas Company LLC  
 Calculation of Capacity Over/(Under) Collections  
\*Actuals

Line No.	Description	Sales	Sales Revenue	Balancing Revenue	Capacity Cost	Capacity Over/(Under) Collection
		(1) Mcf	(2) \$	(3) \$	(4) \$	(5)=(2)+(3)-(4) \$
1	October 2024*	2,663,340	\$3,363,708	\$590,929	\$5,072,068	\$ (1,117,431)
2	November 2024*	5,557,264	\$6,965,478	\$870,645	\$9,600,890	\$ (1,764,768)
3	December 2024*	10,030,085	\$12,603,025	\$1,273,513	\$9,661,994	\$ 4,214,544
4	January 2025*	14,274,921	\$17,606,589	\$1,624,152	\$9,661,064	\$ 9,569,676
5	February 2025*	10,431,981	\$12,287,093	\$1,286,888	\$9,439,165	\$ 4,134,816
6	March 2025*	6,505,139	\$7,396,071	\$871,339	\$9,661,868	\$ (1,394,458)
7	April 2025*	4,082,559	\$4,769,222	\$675,316	\$5,325,950	\$ 118,588
8	May 2025	2,144,444	\$2,595,874	\$486,268	\$5,331,419	\$ (2,249,277)
9	June 2025	-	\$0	\$0	\$0	\$ -
10	July 2025	-	\$0	\$0	\$0	\$ -
11	August 2025	-	\$0	\$0	\$0	\$ -
12	September 2025	-	\$0	\$0	\$0	\$ -
		<u>55,689,730</u>	<u>\$ 67,587,059</u>	<u>\$ 7,679,049</u>	<u>\$ 63,754,419</u>	<u>\$ 11,511,689</u>

Peoples Natural Gas Company LLC  
PURCHASED GAS COST REVENUE - CAPACITY

Quarterly 1307(f)  
 July 1, 2025  
 Page 8/13

**October 2024 \***

October 2024 Quarterly 1307(f) Rate	1,935,077	\$1.0764	\$2,082,917
Prior Quarters and Adjustments	728,263		\$778,740
Priority One Standby			\$498,236
Standby Service			\$3,816
Balancing			\$590,929
<b>Total</b>	<b><u>2,663,340</u></b>		<b><u>\$3,954,637</u></b>

**November 2024 \***

October 2024 Quarterly 1307(f) Rate	5,556,207	\$1.0764	\$5,980,701
Prior Quarters and Adjustments	1,057		\$41,938
Priority One Standby			\$939,181
Standby Service			\$3,659
Balancing			\$870,645
<b>Total</b>	<b><u>5,557,264</u></b>		<b><u>\$7,836,122</u></b>

**December 2024 \***

October 2024 Quarterly 1307(f) Rate	10,025,822	\$1.0764	\$10,791,795
Prior Quarters and Adjustments	4,262		\$22,016
Priority One Standby			\$1,784,938
Standby Service			\$4,276
Balancing			\$1,273,513
<b>Total</b>	<b><u>10,030,085</u></b>		<b><u>\$13,876,538</u></b>

**January 2025 \***

January 2025 Quarterly 1307(f) Rate	242,962	\$1.0764	261,525
Prior Quarters and Adjustments	14,031,958		15,130,585
Priority One Standby			2,210,619
Standby Service			3,861
Balancing			1,624,152
<b>Total</b>	<b><u>14,274,921</u></b>		<b><u>\$19,230,741</u></b>

Peoples Natural Gas Company LLC  
PURCHASED GAS COST REVENUE - CAPACITY

Quarterly 1307(f)  
 July 1, 2025  
 Page 9/13

**February 2025\***

January 2025 Quarterly 1307(f) Rate	10,423,383	\$1.0764	\$11,219,729
Prior Quarters and Adjustments	8,598		(\$555,928)
Priority One Standby			\$1,619,552
Standby Service			\$3,739
Balancing			\$1,286,888
<b>Total</b>	<b><u>10,431,981</u></b>		<b><u>\$13,573,981</u></b>

**March 2025\***

January 2025 Quarterly 1307(f) Rate	6,499,361	\$1.0764	\$6,995,912
Prior Quarters and Adjustments	5,778		(\$698,276)
Priority One Standby			\$1,094,347
Standby Service			\$4,088
Balancing			\$871,339
<b>Total</b>	<b><u>6,505,139</u></b>		<b><u>\$8,267,410</u></b>

**April 2025\***

April 2025 Quarterly 1307(f) Rate	996,449	\$1.0764	\$1,072,578
Prior Quarters and Adjustments	3,086,109		\$2,978,848
Priority One Standby			\$712,998
Standby Service			\$4,798
Balancing			\$675,316
<b>Total</b>	<b><u>4,082,559</u></b>		<b><u>\$5,444,538</u></b>

**May 2025\***

April 2025 Quarterly 1307(f) Rate	2,140,730	\$1.0764	\$2,304,282
Prior Quarters and Adjustments	3,714		\$45,642
Priority One Standby			\$241,763
Standby Service			\$4,187
Balancing			\$486,268
<b>Total</b>	<b><u>2,144,444</u></b>		<b><u>\$3,082,141</u></b>

**"E" FACTOR REVENUE**

(\* Actuals)

Actual Recoveries/ (Refunds)

<u>Month</u>	<u>GCA</u>
(1)	(2)
October 2024*	\$ (172,391)
November 2024*	\$ (382,878)
December 2024*	\$ (692,169)
January 2025*	\$ (545,557)
February 2025*	\$ (373,795)
March 2025*	\$ (234,849)
April 2025*	\$ (147,624)
May 2025	\$ (78,322)
June 2025	\$ -
July 2025	\$ -
August 2025	\$ -
September 2025	\$ -
	<u>\$ (2,627,585)</u>

Peoples Natural Gas Company LLC  
**CAPACITY "E" FACTOR REVENUE**  
FOR THE PERIOD OCTOBER 2024 THROUGH SEPTEMBER 2025  
(\* Actuals)

**Quarterly 1307(f)**  
**July 1, 2025**  
**Page 11/13**

Actual Recoveries/ (Refunds)

<u>Month</u> (1)	<u>Amount</u> (2)
October 2024*	\$383,328
November 2024*	\$807,914
December 2024*	\$1,512,487
January 2025*	\$2,654,450
February 2025*	\$2,606,060
March 2025*	\$2,026,991
April 2025*	\$1,165,893
May 2025	\$534,639
June 2025	\$0
July 2025	\$0
August 2025	\$0
September 2025	<u>\$0</u>
Total	<u>\$11,691,761</u>

<b>Projected Throughput - Mcf</b>
-----------------------------------

		<u>Sales</u>	<u>P-1 Transport</u>	<u>Total</u>
October	2024	3,935,360	664,235	4,599,595
November		6,396,029	1,040,777	7,436,806
December		11,011,245	1,719,666	12,730,912
January	2025	9,993,797	1,502,369	11,496,165
February		8,253,199	1,305,454	9,558,652
March		8,288,031	1,307,167	9,595,198
April		4,189,319	701,594	4,890,913
May		2,363,843	463,739	2,827,582
June		1,129,256	237,941	1,367,197
July		1,129,681	215,499	1,345,181
August		1,044,541	214,189	1,258,731
September		1,867,561	346,754	2,214,315
TOTAL		59,601,862	9,719,385	69,321,247

<b>5,171,040 Throughput June 2025-Sept 2025</b>
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**Summary of Finding and Interest Adjustments for Audit Findings Nos. PNG-Prior Disposition, PNG #4, PG #1, PG #3**

**Customer Refund /  
 (Company Recovery)**

1	<b><u>PNG Prior Audit Disposition - Adjustment calculation for ECG gathering charges</u></b>	
2	Refund Amount	\$53,435
3	Applicable Interest	\$14,175
4		<b>Total PNG-Prior Audit Disposition</b>
		<b>\$67,610</b>
5	<b><u>PNG Finding # 4 - Understated interest due to incorrect reconciliation of the P1 capacity</u></b>	
6	Refund Interest Amount	\$3,849
7		<b>Total PNG-Finding # 4</b>
		<b>\$3,849</b>
8	<b><u>PG Finding # 1 - Storage methodology change correction</u></b>	
9	Refund Amount	\$12,273
10	Interest Correction	(\$59,907)
11		<b>Total PG-Finding # 1</b>
		<b>(\$47,635)</b>
12	<b><u>PG Finding # 2 - Peoples Gas included Texas Eastern adjustment with the current period gas costs instead of including it in the E Factor</u></b>	
13	Refund Amount	\$4,974
14		<b>Total PG-Finding # 2</b>
		<b>\$4,974</b>
15	<b>GRAND TOTAL OF ALL ADJUSTMENTS INCLUDING INTEREST BEING MADE OCTOBER 1, 2025</b>	<b>\$28,799</b>

MERCHANT  
FUNCTION  
CHARGE  
CALCULATION

**Peoples Natural Gas Company LLC**

Calculation of Uncollectible Natural Gas Costs  
Effective: **July 1, 2025**

<u>Line No.</u>	<u>Description</u>			
1	Natural Gas Supply Charge	\$	4.0912	/Mcf
	<u>Uncollectible Write-Off Factor</u>			
2	Residential			2.2000%
3	Commercial & Industrial			0.3320%
	<u>Merchant Function Charge (MFC) added to PTC</u>			
4	Residential	(Line 1 x Line 2)	\$	0.0900 /Mcf
5	Commercial & Industrial	(Line 1 x Line 3)	\$	0.0136 /Mcf

**UNIVERSAL  
SERVICE  
CHARGE  
CALCULATION**

**Peoples Natural Gas Company LLC**  
**Rider Universal Service Costs**  
**Effective 7/1/2025**

CAP

CAP Credit (Shortfall or deficiency)	Page 2	\$	23,985,713	<sup>2/</sup>
Arrearage Forgiveness	Page 2	\$	5,092,174	<sup>2/</sup>
CAP Administration - Third Party Administrator	Page 3	\$	1,390,364	
Total CAP Expenses		\$	30,468,251	

Other Universal Services

LIURP	Page 3	\$	4,184,363	<sup>1/</sup>
Emergency Line Repair	Page 3	\$	1,500,000	<sup>3/</sup>
Billing System Modifications to Support LIHEAP State Plan	Page 3	\$	-	
Total Other Universal Services		\$	5,684,363	

**Total Projected Universal Service Program Costs** **\$ 36,152,614**

Residential Non-CAP Throughput 51,738,494

Proposed Rider Universal Surcharge per Mcf \$ 0.6988

Plus: Reconciliation Adjustment Dollars - (Over)/Under Recovery Page 4 \$ 8,170,312

Plus: Reconciliation Adjustment Amount - (Over)/Under Recovery Page 4 \$ 0.1579

<b>Total Proposed Rider Universal Service Surcharge per Mcf</b>	<b>\$ 0.8567</b>
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<sup>1/</sup> Adjusted to reflect Low Income Stipulation at Docket No. R-2023-3044549.

<sup>2/</sup> Includes E-CAP Customers

<sup>3/</sup> Per commitment from Aqua acquisition at Docket A-2018-3006061, Peoples agreed to recover LIURP emergency furnace repair three years post closing in universal service rider.

**Peoples Natural Gas Company LLC**  
**Rider Universal Service Costs**  
**Calculation of CAP Credits and Arrearage Forgiveness**

<u>CAP Credit Calculation</u>		
1 Active CAP Accounts (including E-CAP) + Projected Enrollments		33,328
2 CAP enrollment level as established @ Docket R-2023-3044549		30,800
3 Current Average CAP Payment		53 <sup>1/</sup>
4 Average CAP Usage		112
 <u>Average Bill Calculation</u>		
5 Monthly Service Charge		\$ 16.7673
6 Usage charge per MCF		\$ 10.3594
7 Average Annual Bill	(Line 5 * 12) + (Line 4 * Line 6)	\$ 1,362
8 Annual average CAP Payments per customer	(Line 3 * 12)	\$ 640
9 Annual average CAP Credit per customer	(Line 7 - Line 8)	\$ 722
10 Projected CAP credit (shortfall)	(Line 2 * Line 9)	\$ 22,245,653
 <u>Incremental Enrollments</u>		
11 Incremental enrollment above established level (Including E-CAP customers)	(Line 1- Line 2)	2,528
12 Projected Cap Credit for incremental enrollments	(Line 9 * Line 11)	\$ 1,825,877
13 Bad Debt Offset for Incremental enrollments	(4.70% * Line 12)	\$ 85,816 <sup>3/</sup>
14 Net Projected CAP Credit (shortfall) for Incremental Enrollments	(Line 12 - Line 13)	\$ 1,740,061
 <u>Total CAP Credits</u>		
15 <b>Total Projected CAP Credits</b>	(Line 10 + Line 14)	<b>\$ 23,985,713</b>
 <u>Arrearage Forgiveness</u>		
 <u>Enrollments to Established level</u>		
16 Enrollments up to established level		30,800
17 Average Arrearage Forgiveness per cust.		\$ 153 <sup>2/</sup>
18 Total Projected Annual Arrearage Forgiveness	(Line 16 * Line 17)	\$ 4,722,758
 <u>Incremental Enrollments</u>		
19 Projected Incremental Enrollment above established level (Including E-CAP custor	(Line 11)	2,528
20 Average Arrearage Forgiveness per cust.	(Line 17)	\$ 153 <sup>2/</sup>
21 Total Projected Annual Arrearage Forgiveness	(Line 19 * Line 20)	\$ 387,634
22 Bad Debt Offset for Incremental Enrollments	(4.70% * Line 21)	\$ 18,219 <sup>3/</sup>
23 Net Annual Arrearage Forgiveness for Incremental Enrollments	(Line 21 - Line 22)	\$ 369,415
24 <b>Total Projected Annual Arrearage Forgiveness</b>	(Line 18 + Line 23)	<b>\$ 5,092,174</b>

<sup>1/</sup> Per Docket No. M-2018-3003177, monthly CAP Plus charges eliminated and no longer included in the total monthly CAP payment.

<sup>2/</sup> Projected Arrearage Forgiveness is based upon average forgiveness per customer over the June 2024-May 2025 period.

<sup>3/</sup> Bad Debt Offset percentage modified to 4.70% from base rate case R-2023-3044549

**Peoples Natural Gas Company LLC  
Rider Universal Service Costs  
Universal Service Programs and Administrative Costs**

		<u>Annual Cost</u>
<b><u>CAP Administration</u></b>		
1 Third Party Administrator		\$ 1,390,364
<b><u>Other Universal Services</u></b>		
2 Low Income Usage Reduction Program (LIURP)		\$ 4,184,363 <sup>2/</sup>
3 Emergency Line Repair		\$ 1,500,000 <sup>3/</sup>
4 Billing System Modifications to Support LIHEAP State Plan		\$ - <sup>1/</sup>
5 Total Program Costs -- Other Universal Services	<b>(Lines 2 through 4)</b>	\$ 5,684,363
<b>6 Total Administrative &amp; Program Costs</b>	<b>(Line 1 + Line 5)</b>	<b>\$ 7,074,727</b>

<sup>1/</sup> Billing System Modifications to Support the LIHEAP State Plan were approved through Peoples' base rate proceeding at Docket No. R-2012-2285985.

<sup>2/</sup> Adjusted to reflect Low Income Stipulation at Docket No. R-2023-3044549.

<sup>3/</sup> Peoples filed and served Petition at Docket P-2025-3053645 which was approved to amend 2019 USECP to increase annual budget for Emergency Furnace and Service Line repair to \$1,500,000.

**Peoples Natural Gas Company LLC**  
**Rider Universal Service - Annual Reconciliation and Rate Adjustment**  
**Effective 4/1/2025**  
**Annual Reconciliation of CAP Costs to CAP Recoveries**

	<u>Reconciliation</u> <u>Rate Adjustment</u>
Prior Period Over/ (Under) Collection	\$ (2,695,134)
Actual Total CAP Costs	\$ 15,233,718
Interest (PGD Only)	\$ 28,299
Audit Adjustment	\$ 94,108 <sup>1/</sup>
Less:	
<u>Cost Offsets for Customers</u>	<u>\$ (27,333)</u>
Total CAP Recoveries	<u>\$ 9,797,016</u>
Over / (Under) Recoveries	\$ (8,170,312)
Residential throughput (Mcf)	<u>\$ 51,738,494</u>
Reconciliation Rate Adjustment	<u><u>\$ 0.1579</u></u>

<sup>1/</sup> Per audit findings from PNG Universal Service Rider audit at Docket Nos. D-2023-3037511 and D-2024-3041986, an adjustment made to recover costs due to prior miscalculation.

## CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

### VIA E-MAIL

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Date: June 30, 2025

  
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Carol Scanlon