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July 1, 2025

Via Electronic Filing

Mr. Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Default Service Plan X Compliance Filing
Supplement No. 95 to Tariff Electric – PA. P.U.C. No. 25
Docket No. M-2025-_____**

Dear Secretary Homsher:

Enclosed for filing, please find Supplement No. 95 to Duquesne Light Company's ("Company") Tariff Electric – Pa. P.U.C. No. 25. Supplement No. 95 has an effective date of September 1, 2025.

Supplement No. 95 modifies default service supply rates contained in Rider No. 8 – Default Service Supply ("DSS") for medium C&I customers with demands less than 200 kW and was updated per the terms and conditions of Rider No. 8. Additionally, Supplement No. 95 contains updated Table of Contents Pages No. 3 and 3A. The pages reflect administrative revisions to update the names of Rider No. 4 and Rider No. 7 and to add Rider No. 23. These updates were permitted to become effective in Supplement No. 85 effective December 20, 2024, at Docket No. R-2024-3046523.

Herein, the Company is providing statements that support the proposed default service supply rates. Included with this filing are both public and **CONFIDENTIAL** versions of the supporting statements. The **CONFIDENTIAL** versions include competitive auction results. The Company respectfully requests that the **CONFIDENTIAL** versions be excluded from the public file.

The Company is e-filing the public version and will use the Pennsylvania Public Utility Commission's SharePoint site to file the **CONFIDENTIAL** version.

Should you have any questions, please do not hesitate to contact David Ogden, Sr. Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Michael Brechlin", is written over a light blue horizontal line.

Michael Brechlin
Assistant General Counsel,
Regulatory

Enclosures
cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement Scott B. Granger Commonwealth Keystone Building 400 North Street, 2 nd Floor West PO Box 3265 Harrisburg, PA 17105-3265 sgranger@pa.gov	Office of Small Business Advocate Rebecca Lyttle, Esquire 555 Walnut Street, 1 st Floor Harrisburg, PA 17101 relyttle@pa.gov
Office of Consumer Advocate Christy Appleby 555 Walnut Street Forum Place, 5 th Floor Harrisburg, PA 17101-1923 cappleby@paoca.org ; EFiling-Alternative@paoca.org	Bureau of Audits Pennsylvania Public Utility Commission Derek Vandevort Commonwealth Keystone Building 400 North Street, 3 rd Floor East Harrisburg, PA 17120 devandevor@pa.gov

Date: July 1, 2025



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SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue

Pittsburgh, PA 15219

Kevin E. Walker

President and Chief Executive Officer

ISSUED: July 1, 2025

EFFECTIVE: September 1, 2025

Issued in compliance with the Commission Orders entered
January 14, 2025, and April 10, 2025, at Docket No. P-2024-3048592.

NOTICE

THIS TARIFF SUPPLEMENT DECREASES RATES WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES

Rider No. 8 – Default Service Supply

Twenty-Sixth Revised Page No. 99
Cancelling Twenty-Fifth Revised Page No. 99

Unit prices have changed resulting in decreases.

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STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

**Medium Commercial and Industrial customers with monthly metered demand
equal to or greater than 25 kW and less than 200 kW.**

(Rate Schedules GS/GM and GMH)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>	<u>Time-of-Use Supply Rate Pilot ⁽¹⁾</u>		
		<u>Supply Charge - ¢/kWh</u>		
		Peak	Off-Peak	Super Off-Peak
June 1, 2025, through August 31, 2025	10.1028	27.6811	6.2643	4.5462
September 1, 2025, through November 30, 2025	9.3808	25.7046	5.8163	4.2217
December 1, 2025, through February 28, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2026, through May 31, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2026, through August 31, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2026, through November 30, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2026, through February 28, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2027, through May 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2027, through August 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2027, through November 30, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2027, through February 29, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2028, through May 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2028, through August 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2028, through November 30, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2028, through February 28, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2029, through May 31, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(D)

⁽¹⁾ Peak Hours are 3:00 PM to 9:00 PM, Monday through Friday, excluding noted PJM holidays.
Super Off-Peak Hours are 11:00 PM to 6:00 AM daily, including noted PJM holidays.
All other hours are considered Off-Peak.
PJM Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

CONFIDENTIAL

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective September 1, 2025**

Summary of RFP Results

**CONFIDENTIAL
REDACTION**

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective September 1, 2025

Rate Design for Medium C&I Tariff Rate

	Fixed Price	Time of Use "TOU" (1)			
		Peak	Off Peak	Super Off Peak	
1 RFP Wholesale Price	\$85.27	\$85.27	\$85.27	\$85.27 /MWh	Weighted bid price - Att. A, Page 1
2 Line Losses	6.1%				Transmission (0.8%); distribution (5.3%)
3 Price Adjustment for Losses	\$5.20	\$5.20	\$5.20	\$5.20 /MWh	Line 1 * Line 2
4 Adjusted Wholesale Price for Losses	\$90.47	\$90.47	\$90.47	\$90.47 /MWh	Line 1 + Line 3
5 Outside Services	\$22,188				Outside services to conduct RFPs
6 Forecast POLR Sales (MWh)	76,899				Forecast POLR sales (MWh) September 1, 2025 through November 30, 2025
7 Administrative Adder	\$0.29	\$0.29	\$0.29	\$0.29 /MWh	Line 5 / Line 6
8 Filing Preparation and Approval Process Expense	\$2,507				
9 Working Capital for Default Service Supply Expense	\$23,401				Updated as part of the DSP X Compliance Filing issues on April 28, 2025 at Docket No. P-2024-3048592.
10 Total Medium C&I Unbundling Expense	\$25,908				
11 Forecast POLR Sales (MWh)	76,899				Forecast POLR sales (MWh) September 1, 2025 through November 30, 2025
12 Unbundling Rate	\$0.34	\$0.34	\$0.34	\$0.34 /MWh	Line 10 / Line 11
13 Solar Contract Costs	\$749				Refer to footnote 2.
14 Forecast POLR Sales (MWh)	76,899				Forecast POLR sales (MWh) September 1, 2025 through November 30, 2025
15 Solar Contract Rate (\$/MWh)	\$0.01	\$0.01	\$0.01	\$0.01 /MWh	Line 13 / Line 14
16 E-factor (Over)/Under Collection	(\$503,605)				
<u>Reconciliation (August 2024 to January 2025)</u>					
17 (Over)/Under Collection	\$20,150				E-factor Balance and prior period (Over)/Under Collection per the Company's April 28, 2024 filing at Docket No. P-2024-3048592.
18 Interest on (Over)/Under Collection	(\$284)				
19 Total (Over)/Under Collection	\$19,865				
20 Audit Finding No. 2 - Refund of Interest	(\$443,311)				
21 Total E Factor (Over)/Under Reconciliation	(\$484,183)				Line 16 + Line 19 + Line 20
22 Forecast POLR Sales (MWh)	171,381				Forecast POLR sales (MWh) June 1, 2025 through November 31, 2025
23 E Factor Rate	(\$2.83)	(\$2.83)	(\$2.83)	(\$2.83) /MWh	Line 21 / Line 22
24 Adjusted Wholesale Price	\$88.28	\$88.28	\$88.28	\$88.28 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 23
25 TOU Rate Factor		2.74	0.62	0.45	Att. A, Page 3
26 Adjusted Wholesale Price for Rate Factor	\$88.28	\$241.87	\$54.73	\$39.72 /MWh	Line 24 * Line 25
27 TOU Program Expenses	\$500				EV TOU Marketing Expenses
28 Forecast POLR Sales (MWh)	171,381				Forecast POLR sales (MWh) June 1, 2025 through November 31, 2025
29 TOU Adder	\$0.00	\$0.00	\$0.00	\$0.00 /MWh	Line 27 / Line 28
30 Total Adjusted Wholesale Price	\$88.28	\$241.88	\$54.73	\$39.73 /MWh	Line 26 + Line 29
31 PA GRT @ 5.9%	\$5.53	\$15.17	\$3.43	\$2.49 /MWh	Line 30 * (.059/(1-.059))
32 Total Retail Rate	\$93.81	\$257.05	\$58.16	\$42.22 /MWh	Line 30 + Line 31
33 RFP Medium C&I Retail Supply Rate (C/kWh)	9.3808	25.7046	5.8163	4.2217 /kWh	Line 32 / 10
34 Forecast POLR Sales (kWh)	76,899,415				Forecast POLR sales (kWh) September 1, 2025 through November 30, 2025
35 Projected RFP Revenue	\$7,213,774				Line 34 * (Line 33 / 100)

(1) The TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The TOU time periods are Peak: 3PM to 9PM, Monday through Friday, excluding PJM holidays, Super Off-Peak: 11PM – 6AM, including PJM holidays. All other hours are considered Off-Peak. Refer to PaPUC Orders entered 1/14/2025 and 4/10/25 at Docket No. P-2024-3048592.

(2) In accordance with the Company's Default Service Plan X Compliance Filing (Solar Power Purchase Agreement dated July 31, 2024 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP X (i.e. June 1, 2025 through May 31, 2029). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective September 1, 2025**

Medium C&I Time of Use Rate Factors (2)

Capacity

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
1	Capacity Obligation (MW-day)				
2	2020	145,865	0	0	145,865
3	2021	136,401	0	0	136,401
4	2022	137,780	0	0	137,780
5	2023	139,709	0	0	139,709
5	2025/2026 Capacity Price (\$/MW-day) (1)	\$270.43	\$270.43	\$270.43	\$270.43
6	Load (MWH)				
7	2020	314,904	909,673	374,497	1,599,074
8	2021	337,925	972,851	393,364	1,704,140
9	2022	339,837	992,282	402,873	1,734,992
10	2023	319,060	928,340	374,431	1,621,832
10	2025/2026 Capacity Price (\$/MWH)				
11	2020	\$125.27	\$0.00	\$0.00	\$24.67
12	2021	\$109.16	\$0.00	\$0.00	\$21.65
13	2022	\$109.64	\$0.00	\$0.00	\$21.48
13	2023	\$118.42	\$0.00	\$0.00	\$23.30

Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)				
15	2020	\$28.46	\$23.67	\$15.99	\$22.82
16	2021	\$50.53	\$39.93	\$29.16	\$39.55
17	2022	\$99.42	\$72.16	\$57.62	\$74.13
17	2023	\$41.76	\$31.90	\$22.00	\$31.55

Capacity + Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
18	\$/MWH				
19	2020	\$153.72	\$23.67	\$15.99	\$47.48
20	2021	\$159.69	\$39.93	\$29.16	\$61.19
21	2022	\$209.06	\$72.16	\$57.62	\$95.60
21	2023	\$160.18	\$31.90	\$22.00	\$54.85

Rate Factor

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
22	2025/2026 Rate Factor			
23	2020	3.24	0.50	0.34
24	2021	2.61	0.65	0.48
25	2022	2.19	0.75	0.60
26	2023	2.92	0.58	0.40
26	Average	2.74	0.62	0.45

(1) As of PJM's Third Incremental Auction for 2025/2026.

(2) Per Statement No. 4, page 19, lines 7 through 8 of the Company's DSP X Petition, "Exhibit DBO-3 reflected the derivation of the EV TOU supply rate factors that the Company proposes to use for the 2025-2026 effective rate period for each applicable customer class." Per Statement No. 4, page 19, Footnote 10, "Due to ongoing changes in PJM capacity rules and delays in the capacity auction process, capacity auction prices have not yet been established for the 2025-2026 capacity planning period and beyond. The Company proposes to update the rate class factors using the same basic methodology shown in Exhibit DBO-2 and DBO-3 as future base capacity auction prices are published." Based on the motion by Commissioner DeFrank and the January 14, 2025 Order at Docket P-2024-304-8592, the Company filed an update Exhibit DBO-3S that was included in the Company's Compliance filing issued on February 10, 2025. The Commission approved the February 10, 2025 Compliance filing through an April 10, 2025 Order at Docket No. P-2024-3048592. The average wholesale price will be adjusted using class rate factors to derive the Residential and Lighting class rates based on their respective energy consumption patterns and capacity requirements. These rate factors will be updated annually for the April 1st filing.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective September 1, 2025**

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff				Proposed Tariff			
			Fixed Price	EV-TOU			Fixed Price	TOU		
			Effective	Peak	Off Peak	Super Off Peak		Peak	Off Peak	Super Off Peak
				<u>Effective 6/1/2025</u>				<u>Effective 9/1/2025</u>		
GM => 25 < 200 kW GMH => 25 < 200 kW										
All kWh	kWh	c/kWh	10.1028	27.6811	6.2643	4.5462	9.3808	25.7046	5.8163	4.2217