



**VIA E-FILE**

July 08, 2025

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
PO Box 3265  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Report of Electric Service Interruptions  
Due to a Thunder and Lightning Event on June 22, 2025  
Docket No. M-2025-3052814**

Dear Mr. Homsher:

PPL Electric Utilities Corporation (“PPL Electric”) hereby submits this Report of Electric Service Interruptions due to a Thunder and Lightning event between 0800 and 2330 on Sunday, June 22, 2025. This event caused 105 outage cases and 13,461 customer service interruptions and affected all regions of PPL Electric’s service territory. This report is being filed pursuant to the Commission’s regulations at 52 Pa Code §67.1.

Pursuant to 52 Pa. Code §1.11, the enclosed document is to be deemed filed on July 08, 2025, which is the date it was filed electronically with the Commission’s E-Filing System.

If you have any questions regarding this report, please contact me at (215) 721-6807.

Very truly yours,

*/s/ Julie Swiniuch*

Julie Swiniuch  
Supervisor – Distribution Asset Investment Strategy  
215-721-6807

Enclosures

cc: Mr. John VanZant  
RA-PUCPEMA@pa.gov

ELECTRIC UTILITY REPORT OF OUTAGE TO  
PENNSYLVANIA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU  
P O BOX 3265  
HARRISBURG, PA 17105-3265

**Phone-In Reports:** Always call (717) 773-7377  
Email RA-PUCPEMA@state.pa.us

**An original and one copy of this report are to be mailed to the Secretary's Bureau at the address above, even if an electronic copy has been emailed to the address above.**

Information Required:

1. Reporting Utility: PPL Electric Utilities Corporation  
Address: 827 Hausman Rd.  
Allentown, PA 18104
  
2. Name and title of person making report:  

Juliana Swiniuch	Supervisor - Distribution Asset Investment Strategy
<i>(Name)</i>	<i>(Title)</i>
  
3. Telephone number: 215-721-6807  
*(Telephone Number)*
  
4. Date and time initial telephonic report was made to Commission:  
June 22, 2025, at approximately 1952.
  
5. Interruption or Outage:  
  - (a) Number of customers affected: 13,461

- (b) Approximate number of outage cases and trouble cases for each county affected during the event:

County	Outage Cases	Trouble Cases
Berks		1
Bucks	18	1
Carbon	1	
Clinton	3	
Columbia	1	2
Cumberland	2	2
Dauphin	2	3
Lackawanna	4	3
Lancaster	8	3
Lebanon		1
Lehigh	14	4
Luzerne	3	3
Lycoming	1	
Monroe	3	2
Montgomery	12	1
Montour	1	1
Northampton	9	2
Perry		1
Pike	1	2
Schuylkill	7	2
Snyder	2	
Susquehanna	1	
Union	1	
Wayne	11	1
York		1
<b>Total</b>	<b>105</b>	<b>36</b>

(c) Approximate number of outages for each county affected during the event:

County	Number of Customers Interrupted
Bucks	2,663
Carbon	2
Clinton	43
Columbia	39
Cumberland	1,357
Dauphin	44
Lackawanna	21
Lancaster	81
Lehigh	293
Luzerne	6
Lycoming	112
Monroe	44
Montgomery	5,299
Montour	17
Northampton	1,662
Pike	17
Schuylkill	1,455
Snyder	24
Susquehanna	1
Union	2
Wayne	279
<b>Total</b>	<b>13,461</b>

(d) Approximate number of outage cases exceeding 6 or more hours in duration:

Forty-two (42) cases exceeded six hours in duration.

- (e) A listing of each outage case exceeding 6 or more hours in duration, including the following information:

Job Number	County	# Customers Out More than 6 Hours	Duration	Trouble Date & Time	Restored Date & Time
7805891-1	Bucks	76	474	6/22/25 13:21	6/22/25 21:15
7805895-1	Bucks	7	461	6/22/25 13:23	6/22/25 21:04
7805897-1	Bucks	122	868	6/22/25 13:27	6/23/25 3:55
7805928-1	Bucks	45	415	6/22/25 13:35	6/22/25 20:30
7805929-1	Bucks	39	405	6/22/25 13:35	6/22/25 20:20
7805951-1	Bucks	46	408	6/22/25 13:35	6/22/25 20:24
7805977-1	Bucks	2	468	6/22/25 13:46	6/22/25 21:35
7805981-1	Bucks	14	432	6/22/25 13:47	6/22/25 21:00
7805984-1	Bucks	7	409	6/22/25 13:49	6/22/25 20:38
7805994-1	Bucks	15	411	6/22/25 13:51	6/22/25 20:43
7806053-1	Bucks	14	435	6/22/25 14:04	6/22/25 21:20
7806088-1	Bucks	1	461	6/22/25 14:18	6/22/25 22:00
7806443-1	Bucks	629	1427	6/22/25 13:38	6/23/25 13:25
7805767-1	Clinton	5	414	6/22/25 9:46	6/22/25 16:40
7806186-1	Clinton	22	405	6/22/25 16:01	6/22/25 22:46
7806319-1	Columbia	18	666	6/22/25 17:51	6/23/25 4:58
7805763-1	Lancaster	10	508	6/22/25 9:39	6/22/25 18:08
7806470-1	Lancaster	25	362	6/22/25 20:05	6/23/25 2:08
7805791-1	Lehigh	1	496	6/22/25 11:08	6/22/25 19:25
7805821-1	Lehigh	122	587	6/22/25 12:27	6/22/25 22:15
7805909-1	Lehigh	16	403	6/22/25 13:31	6/22/25 20:15
7805947-1	Lehigh	4	504	6/22/25 13:36	6/22/25 22:00
7805964-1	Lehigh	13	626	6/22/25 13:39	6/23/25 0:05
7806043-1	Lehigh	1	427	6/22/25 14:03	6/22/25 21:10
7805750-1	Lycoming	112	439	6/22/25 9:11	6/22/25 16:30
7806059-1	Monroe	38	738	6/22/25 14:08	6/23/25 2:26
7805910-1	Montgomery	417	486	6/22/25 13:32	6/22/25 21:38
7805998-1	Montgomery	65	814	6/22/25 13:50	6/23/25 3:24
7806156-1	Montour	17	440	6/22/25 15:24	6/22/25 22:45
7805836-1	Northampton	318	698	6/22/25 13:02	6/23/25 0:41
7805853-1	Northampton	1131	394	6/22/25 13:13	6/22/25 19:48
7805881-1	Northampton	4	728	6/22/25 13:17	6/23/25 1:26
7805889-1	Northampton	63	364	6/22/25 13:20	6/22/25 19:24
7805903-1	Northampton	1	415	6/22/25 13:28	6/22/25 20:24
7805921-1	Northampton	27	370	6/22/25 13:34	6/22/25 19:45
7805827-1	Schuylkill	2	366	6/22/25 12:44	6/22/25 18:51
7805983-1	Schuylkill	572	836	6/22/25 13:49	6/23/25 3:45
7806136-1	Schuylkill	20	386	6/22/25 15:06	6/22/25 21:32
7806206-1	Schuylkill	75	977	6/22/25 16:20	6/23/25 8:38
7805753-1	Wayne	2	416	6/22/25 9:13	6/22/25 16:09
7805757-1	Wayne	1	394	6/22/25 9:28	6/22/25 16:02
7806250-1	Wayne	9	515	6/22/25 16:42	6/23/25 1:18

- (f) Reason for the interruption or outages:

The interruptions were caused by a weather system that brought thunder and lightning storms with extreme heat to PPL Electric's territory.

(g) Projected time of restoration:

Restoration was projected to be completed by 1600 on Monday June 23, 2025.

(h) The number of utility workers, contract workers and workers received as mutual aid assigned specifically to the repair work by general function, that is linemen, troublemen, tree crew and the like:

Approximate staffing was as follows:

Company	# Workers	Function
PPL Electric Utilities	221	Office Personnel
PPL Electric Utilities	124	Distribution Line
PPL Electric Utilities	3	Material Handlers
Haugland	6	Electrical Contract Crews
IB Abel	18	Electrical Contract Crews
Infrasource	46	Electrical Contract Crews
Miller Bros.	6	Electrical Contract Crews
Premium Utility	12	Electrical Contract Crews
Asplundh	24	Tree Contract Crews
Treesmiths	4	Tree Contract Crews
Pennline	5	Tree Contract Crews

(i) The date and time of the first information of service interruption:

The initial service interruption occurred at approximately 0800 on Sunday June 22, 2025.

(j) The date and time that repair crews were assembled:

PPL repair crews were first assembled at 0800 on Sunday June 22, 2025.

(k) The actual time that service was restored to the last affected customer:

All customers were restored by 1325 on Monday, June 23, 2025.

(l) A general description of the physical damage sustained by the utility facilities as a result of the interruption/outage:

The damage to PPL Electric facilities included trees or limbs on conductor, downed wires, and broken equipment.

Approximate materials used to complete restoration included:

- Arrestors – 33
- Wire and Cable – 5,065 feet
- Crossarms – 24
- Cutouts – 31
- Wood Poles – 7
- Transformers – 20

(m) If the interruption / outage event was weather-related, the utility's weather reports, outlooks, or scenarios for the day before and the day of the interruption / outage event:

As of Saturday June 21, PPL Electric's weather outlook for Sunday June 22 called for elevated temperatures and the possibility of isolated garden variety thunderstorms in the service territory. Actual conditions were generally in line with the forecast.

(n) If the interruption / outage event caused approximate outages that exceed 10% or more of customers in the utility's entire service territory, rank the event in terms of the number and duration of outages and provide 2 comparable events, including the number and duration of outages for those comparable events:

This event did not impact more than 10% of PPL Electric customers.

Event and Rank	Event Date	Number of Outages	Duration of Outages

Remarks:

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