
Garrett P. Lent

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File #: 209277

July 11, 2025

VIA ELECTRONIC FILING

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Re: **Pennsylvania Public Utility Commission, et al. v. UGI Utilities, Inc. - Gas Division
Docket Nos. R-2024-3052716, et al.**

Dear Secretary Homsher:

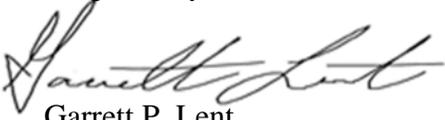
On July 9, 2025, a Joint Petition for Approval of Settlement of All Issues (“Settlement”) was filed in the above-captioned base rate case docket. On July 10, 2025, Deputy Chief Administrative Law Judge Mark A. Hoyer requested that the parties to Settlement prepare and submit a simplified chart that shows the average monthly bill for each rate class under existing rates, initially proposed rates, and the agreed upon Settlement rates. Appendix C to the Settlement included the average monthly bill for the residential heating, commercial heating and industrial rate cases at current and Settlement rates.

Enclosed on behalf of UGI Utilities, Inc. – Gas Division (“UGI Gas” or the “Company”) and labeled as “Revised Appendix C” is a Bill Impact Analysis showing the average monthly bill for each rate class under existing rates and the agreed upon Settlement rates, as reflected in Appendix C, and also includes the average monthly bill for each class at the Company’s initially proposed rates. UGI Gas shared the attached with the parties to the Settlement prior to this submission, and these parties have represented that they do not object to Revised Appendix C. Therefore, UGI Gas respectfully requests that the Administrative Law Judges and the Pennsylvania Public Utility Commission, accept and consider the attached as a part of their review and consideration of the Settlement, and approve the Settlement without modification.

Please direct any questions to the undersigned. Copies will be provided as set forth in the Certificate of Service.

Matthew Homsher, Secretary
July 11, 2025
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Respectfully submitted,



Garrett P. Lent

GPL/dmc
Attachment

cc: The Honorable Charece Z. Collins (*via email; w/attachment*)
The Honorable Mark A. Hoyer (*via email; w/attachment*)
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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Dated: July 11, 2025



Garrett P. Lent

REVISED APPENDIX C

BILL IMPACT

UGI Utilities, Inc. - Gas Division
Customer Class Rate Impact Analysis - Total Bill (52 Pa. Code § 53.45)

	Usage	Average Monthly Bill			Increase (Decrease)	Total % Change
		Existing	Initially Proposed	Agreed to Settlement		
Rate R - Residential Heating	72.9 ccf	\$ 103.57	\$ 114.77	\$ 110.51	\$ 6.94	6.7%
Rate N - Commercial Heating	28.3 Mcf	\$ 305.44	\$ 331.80	\$ 321.18	\$ 15.74	5.2%
Rate N - Industrial	75.4 Mcf	\$ 765.99	\$ 823.42	\$ 795.10	\$ 29.11	3.8%

**UGI Utilities, Inc. - Gas Division
 Rate R - Residential Heating (RH)
 Calculation of the Effect of Proposed Rates
 12-Months Ending September 30, 2026**

Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Existing		Proposed		Agreed to Settlement			
			Rate (3)	Revenue (4)	Rate (5)	Revenue (6)	Rate (7)	Revenue (8)	Revenue Change (9)	% Change (10)
Customer Charge	1		\$ 15.00	\$ 15.00	\$ 19.95	\$ 19.95	\$ 16.25	\$ 16.25	\$ 1.25	8.3%
Distribution Charges		7.29	\$ 5.1764	\$ 37.74	\$ 6.4078	\$ 46.72	\$ 6.3317	\$ 46.17	\$ 8.42	22.3%
State Tax Adjustment Surcharge (STAS) - Rider A			-0.13%	\$ (0.13)	0.00%	\$ -	0.00%	\$ -	\$ 0.13	-100.0%
Purchased Gas Costs (PGC) - Rider B		7.29	\$ 5.6281	\$ 41.04	\$ 5.6281	\$ 41.04	\$ 5.6281	\$ 41.04	\$ -	0.0%
Merchant Function Charge (MFC) - Rider D		7.29	2.27%	\$ 0.93	2.56%	\$ 1.05	2.56%	\$ 1.05	\$ 0.12	12.8%
Gas Procurement Charge (GPC) - Rider E		7.29	\$ 0.0660	\$ 0.48	\$ 0.0660	\$ 0.48	\$ 0.0660	\$ 0.48	\$ -	0.0%
Universal Service Program (USP) - Rider F		7.29	\$ 0.5770	\$ 4.21	\$ 0.5770	\$ 4.21	\$ 0.5770	\$ 4.21	\$ -	0.0%
Energy Efficiency & Conservation Rider (EEC) - Rider G		7.29	\$ 0.1808	\$ 1.32	\$ 0.1808	\$ 1.32	\$ 0.1808	\$ 1.32	\$ -	0.0%
Distribution System Improvement Charge (DSIC) - Rider I			5.00%	\$ 2.98	0.00%	\$ -	0.00%	\$ -	\$ (2.98)	-100.0%
Total - Residential Heating (RH)	1	7.29		\$ 103.57		\$ 114.77		\$ 110.51	\$ 6.94	6.7%
Total - Residential Heating (RH) (Distribution only, excluding PGC)	1	7.29		\$ 62.53		\$ 73.73		\$ 69.48	\$ 6.94	11.1%

UGI Utilities, Inc. - Gas Division
Rate N - Commercial Heating (CH)
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2026

Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Existing		Initially Proposed		Agreed to Settlement			
			Rate (3)	Revenue (4)	Rate (5)	Revenue (6)	Rate (7)	Revenue (8)	Revenue Change (9)	% Change (10)
Customer Charges	1		\$ 27.38	\$ 27.38	\$ 36.42	\$ 36.42	\$ 36.42	\$ 36.42	\$ 9.04	33.0%
Distribution Charges		28.3	\$ 3.8378	\$ 108.61	\$ 4.6759	\$ 132.33	\$ 4.3004	\$ 121.70	\$ 13.09	12.1%
State Tax Adjustment Surcharge (STAS) - Rider A			-0.13%	\$ (0.40)	0.00%	\$ -	0.00%	\$ -	\$ 0.40	-100.0%
Purchased Gas Costs (PGC) - Rider B		28.3	\$ 5.6281	\$ 159.28	\$ 5.6281	\$ 159.28	\$ 5.6281	\$ 159.28	\$ -	0.0%
Merchant Function Charge (MFC) - Rider D		28.3	0.44%	\$ 0.70	0.56%	\$ 0.89	0.56%	\$ 0.89	\$ 0.19	27.3%
Gas Procurement Charge (GPC) - Rider E		28.3	\$ 0.0660	\$ 1.87	\$ 0.0660	\$ 1.87	\$ 0.0660	\$ 1.87	\$ -	0.0%
Energy Efficiency & Conservation Rider (EEC) - Rider G		28.3	\$ 0.0361	\$ 1.02	\$ 0.0361	\$ 1.02	\$ 0.0361	\$ 1.02	\$ -	0.0%
Distribution System Improvement Charge (DSIC) - Rider I			5.00%	\$ 6.98	0.00%	\$ -	0.00%	\$ -	\$ (6.98)	-100.0%
Total - Commercial Heating (CH)	1	28.3		\$ 305.44		\$ 331.80		\$ 321.18	\$ 15.74	5.2%
Total - Commercial Heating (CH) (Distribution only, excluding PGC)	1	28.3		\$ 146.16		\$ 172.53		\$ 161.90	\$ 15.74	10.8%

UGI Utilities, Inc. - Gas Division
Rate N - Industrial
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2026

Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Existing		Initially Proposed		Agreed to Settlement			
			Rate (3)	Revenue (4)	Rate (5)	Revenue (6)	Rate (7)	Revenue (8)	Revenue Change (9)	% Change (10)
Customer Charges	1		\$ 27.38	\$ 27.38	\$ 36.42	\$ 36.42	\$ 36.42	\$ 36.42	\$ 9.04	33.0%
Distribution Charges		75.4	\$ 3.8378	\$ 289.37	\$ 4.6759	\$ 352.56	\$ 4.3004	\$ 324.25	\$ 34.88	12.1%
State Tax Adjustment Surcharge (STAS) - Rider A			-0.13%	\$ (1.00)	0.00%	\$ -	0.00%	\$ -	\$ 1.00	-100.0%
Purchased Gas Costs (PGC) - Rider B		75.4	\$ 5.6281	\$ 424.36	\$ 5.6281	\$ 424.36	\$ 5.6281	\$ 424.36	\$ -	0.0%
Merchant Function Charge (MFC) - Rider D		75.4	0.44%	\$ 1.87	0.56%	\$ 2.38	0.56%	\$ 2.38	\$ 0.51	27.3%
Gas Procurement Charge (GPC) - Rider E		75.4	\$ 0.0660	\$ 4.98	\$ 0.0660	\$ 4.98	\$ 0.0660	\$ 4.98	\$ -	0.0%
Energy Efficiency & Conservation Rider (EEC) - Rider G		75.4	\$ 0.0361	\$ 2.72	\$ 0.0361	\$ 2.72	\$ 0.0361	\$ 2.72	\$ -	0.0%
Distribution System Improvement Charge (DSIC) - Rider I			5.00%	\$ 16.32	0.00%	\$ -	0.00%	\$ -	\$ (16.32)	-100.0%
Total - Industrial	1	75.4		\$ 765.99		\$ 823.42		\$ 795.10	\$ 29.11	3.8%
Total - Industrial (Distribution only, excluding PGC)	1	75.4		\$ 341.63		\$ 399.06		\$ 370.74	\$ 29.11	8.5%