

COMMONWEALTH OF PENNSYLVANIA
(Public Utility Commission)

-----*
ROXANNE HARPSTER, :
Complainant, : Docket No.:
vs. : C-2024-3052644
PPL ELECTRIC UTILITIES :
CORPORATION, :
Respondent. :
-----*

Pages 1 through 120 TELEPHONIC HEARING
Judge's Chambers
Commonwealth Keystone Bldg.
400 North Street
Harrisburg, PA 17120

Monday, June 30, 2025
Met, pursuant to notice, at 10:06 a.m.

BEFORE: THE HONORABLE EMILY A. FARREN
Administrative Law Judge

INDEX TO EXHIBITS
Docket No.: C-2024-3052644
Hearing Date: June 30, 2025

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COMPLAINANT'S EXHIBIT #2

Roxanne Harpster v. PPL Electric Utilities Corporation

C-2024-3052644

12-12-2024 Emails Documenting PPL's Offer of an
Alternative Process and Requested Photos That We Sent

Welliver, Daniel M (WELLIVER)

From: Welliver, Daniel M (WELLIVER)
Sent: Thursday, December 12, 2024 11:42 AM
To: EU, DER Metering
Cc: james@greenlegacysolar.com
Subject: RE: Roxanne Harpster - 8.12 KW - PPL WO 13823133 - HAR
Attachments: Photo #1 - AC Disconnect Box.jpg; Photo #2 - AC Disconnect with Junction Box and Meter.jpg; Photo #3 - Exterior of Inverter Panel.jpg; Photo #4 - Full Label of Interior of Inverter Panel.jpg; Photo #5 - Close-Up of Interior Inverter Label with Serial Number.jpg

Greetings.

Attached to this email you will see five photos that I am sending in response to the request made in the email that appears below.

The title of each photo file indicates the subject of the photo.

Please let me know if there is anything more that I can provide to expedite our PTO.

Roxanne Harpster

From: EU, DER Metering <EUDERMetering@pplweb.com>
Sent: Thursday, December 12, 2024 1:35 AM
To: james@greenlegacysolar.com; Welliver, Daniel M (WELLIVER) <WELLIVER@juniata.edu>
Subject: Roxanne Harpster - 8.12 KW - PPL WO 13823133 - HAR

CAUTION: External Email

Service address beginning with: 330 Towpath Rd.

Account number ending in: 8018

Dear Customer and/or Developer:

PPL Electric Utilities has reached its annual limit of 3,000 Distributed Energy Resource (DER) Management device installations. Typically, our DER Meter Technicians verify that your system is in accordance with our Rules for Electric Meter & Service Installations ([REMSI's Rule 28](#)) while onsite to install the DER Management device. This is a crucial step before we can sign the Certificate of Completion (COC), which serves as our Permission to Operate (PTO). We will resume installing the DER Management devices on January 1, 2025, but in the interim we will not be physically performing these onsite verifications and instead will use customer and/or developer supplied photos. To expedite your PTO, we ask that you submit the following photographs of your system:

- Each installed inverter nameplate, which needs to include:
 - Serial number
 - Size
 - Inverter manufacturer name
- Isolation Device Requirement

- Alternating Current (AC) Disconnect with visible air-break which isolates the DER system from the utility grid when operated. The AC Disconnect shall be installed within three feet and line-of-sight of the utility billing meter, with the operational handle in arm's reach, and with no obstructions that impede operation of, or access to, the isolation device.

Please respond directly to this email or send a separate email with your photographs to EUDERMetering@pplweb.com. If sending a separate email, please use the same subject line as above so we can appropriately reference your account.

For reference only, please see the attached sample photographs. If the submitted photographs are not clear and legible, we will not be able to sign the COC and issue PTO.

Please reach out to your installer if you have any questions regarding the technical requirements noted above.

If you have any questions pertaining to this email, please let us know.

PPL Electric Utilities DER Metering

Business Use

Business Use

COMPLAINANT'S EXHIBIT #3

Roxanne Harpster v. PPL Electric Utilities Corporation

C-2024-3052644

12-12-2024 Emails Documenting PPL False Assurances for
Timely DER Device Installation

Welliver, Daniel M (WELLIVER)

From: Welliver, Daniel M (WELLIVER)
Sent: Thursday, December 12, 2024 12:15 PM
To: EU, DER Metering
Subject: RE: Roxanne Harpster - 8.12 KW - PPL WO 13823133 - HAR

I am writing to ask for resolution to a problem I am facing before I submit either an informal or a formal complaint with the Pennsylvania Public Utilities Commission (PA PUC).

In the email that appears below I was informed that "DER device installation will *attempt* to be completed within 14 days of the electrical inspection submission" and that if I "do not have a device installed yet and are within this window, please know we should be out there by that time."

Our electrical inspection was completed on November 18, 2024, 24 days ago.

In a previous email that I received, I was notified that DER installations have been suspended until January 1, 2025. In that same email, photos were requested. I provided those photos.

If I do not receive our COC and PTO within the next 5 business days, I will be submitting a complaint to the PA PUC. I am considering the filing of a formal complaint, requesting that PP&L provide a reasonable number of solar credits or compensation for solar credits that would likely have been earned for the period of time that PP&L unreasonably delayed issuing our PTO.

If you would like to discuss this situation, I am asking that you contact my husband, Daniel Welliver, at 717-433-8450, as he is most familiar with all related details.

Roxanne L. Harpster

From: EU, DER Metering <EUDERMetering@pplweb.com>
Sent: Thursday, December 12, 2024 11:43 AM
To: Welliver, Daniel M (WELLIVER) <WELLIVER@juniata.edu>
Subject: Automatic reply: Roxanne Harpster - 8.12 KW - PPL WO 13823133 - HAR

CAUTION: External Email

Thank you for your email. We will get back to you within 3 business days. If this is an urgent matter, please call 1-800-342-5775 and someone will assist you there.

Please note:

- Field installations for the DER device installation will *attempt* to be completed within 14 days of the electrical inspection submission. If you do not have a device installed yet and are within this window, please know we should be out there by that time.
- If you are using a DER Collar for interconnection, please notify us 2 weeks prior to the installation so we can ensure a device is installed prior to the installer's arrival. It should be noted that a set screw will need to be available for the tie-in on the collar.
- If you have a PPL DER device already installed and are seeking information regarding PTO, please email renewableenergyapplications@pplweb.com.

PPL ELECTRIC EXHIBIT NO. 1

*** Account Information ***

*** Current Account Status ***

Account Number: [REDACTED]
 Mail To: ROXANNE HARPSTER
 336 TOWPATH RD
 DUNCANNON PA 17020
 Requested By: ROXANNE HARPSTER
 Extension:

Payment Agreement
 Installment: \$0.00 Balance: \$0.00
 Budget Bill Amortization
 Installment: \$0.00 Balance: \$0.00
 Current Rate: RS

| DATE | TRANSACTION TYPE | DUE DATE | TRANSACTION AMOUNT | BALANCE FORWARD | ACTUAL BILLED | DEFERRED BALANCE | DEG DAY H/C | RDG/TYPE | DAYS USED | KWH | BILLED KW |
|------------|--------------------|----------|--------------------|-----------------|---------------|------------------|-------------|----------|-----------|-----|-----------|
| 06/18/2021 | Payment | | \$-79.62 | | | | | | | | |
| 06/30/2021 | ELECTRIC SERVICE | | \$44.41 | | | | | | | | |
| 06/30/2021 | Brighten Energy | | \$41.66 | | | | | | | | |
| 06/30/2021 | Regular Bill | 07/21 | \$86.07 | | | | 0034/0288 | 10136A | 32 | 652 | |
| 07/19/2021 | Payment | | \$-86.07 | | | | | | | | |
| 07/30/2021 | ELECTRIC SERVICE | | \$41.18 | | | | | | | | |
| 07/30/2021 | Brighten Energy | | \$36.74 | | | | | | | | |
| 07/30/2021 | Regular Bill | 08/23 | \$77.92 | | | | 0000/0397 | 10711A | 30 | 575 | |
| 08/19/2021 | Payment | | \$-77.92 | | | | | | | | |
| 08/30/2021 | ELECTRIC SERVICE | | \$31.61 | | | | | | | | |
| 08/30/2021 | Brighten Energy | | \$21.79 | | | | | | | | |
| 08/30/2021 | Regular Bill | 09/20 | \$53.40 | | | | 0000/0358 | 11052A | 29 | 341 | |
| 09/16/2021 | Payment | | \$-53.40 | | | | | | | | |
| 09/29/2021 | ELECTRIC SERVICE | | \$41.71 | | | | | | | | |
| 09/29/2021 | Brighten Energy | | \$37.57 | | | | | | | | |
| 09/29/2021 | Regular Bill | 10/20 | \$79.28 | | | | 0007/0208 | 11640A | 32 | 588 | |
| 10/18/2021 | Payment | | \$-79.28 | | | | | | | | |
| 10/29/2021 | ELECTRIC SERVICE | | \$37.34 | | | | | | | | |
| 10/29/2021 | Brighten Energy | | \$32.65 | | | | | | | | |
| 10/29/2021 | Regular Bill | 11/22 | \$69.99 | | | | 0096/0033 | 12151A | 29 | 511 | |
| 11/18/2021 | Payment | | \$-69.99 | | | | | | | | |
| 12/02/2021 | ELECTRIC SERVICE | | \$43.37 | | | | | | | | |
| 12/02/2021 | Regular Bill | 12/23 | \$43.37 | | | | 0679/0000 | 12812A | 33 | 661 | |
| 12/21/2021 | Payment | | \$-43.37 | | | | | | | | |
| 01/04/2022 | ELECTRIC SERVICE | | \$33.85 | | | | | | | | |
| 01/04/2022 | Brighten Energy | | \$42.24 | | | | | | | | |
| 01/04/2022 | Brighten Energy | | \$27.35 | | | | | | | | |
| 01/04/2022 | Regular Bill | 01/25 | \$103.44 | | | | 0755/0000 | 13240A | 30 | 428 | |
| 01/21/2022 | Payment | | \$-103.44 | | | | | | | | |
| 02/01/2022 | ELECTRIC SERVICE | | \$14.29 | | | | | | | | |
| 02/01/2022 | ELECTRIC SERVICE | | \$2.14 | | | | | | | | |
| 02/01/2022 | Brighten Energy | | \$1.57 | | | | | | | | |
| 02/01/2022 | Green Mountain (3) | | \$0.11 | | | | | | | | |

| DATE | TRANSACTION TYPE | DUE DATE | TRANSACTION AMOUNT | BALANCE FORWARD | ACTUAL BILLED | DEFERRED BALANCE | DEG DAY H/C | RDG/TYPE | DAYS USED | KWH | BILLED KW |
|------------|--------------------|----------|--------------------|-----------------|---------------|------------------|-------------|----------|-----------|-----|-----------|
| 02/01/2022 | Regular Bill | 02/22 | \$18.11 | | | | 0190/0000 | 13256A | 30 | | 16 |
| 02/17/2022 | Payment | | \$-18.11 | | | | | | | | |
| 03/01/2022 | ELECTRIC SERVICE | | \$16.23 | | | | | | | | |
| 03/01/2022 | Green Mountain (3) | | \$1.31 | | | | | | | | |
| 03/01/2022 | Regular Bill | 03/22 | \$17.54 | | | | 0985/0000 | 13268A | 31 | | 12 |
| 03/18/2022 | Payment | | \$-17.54 | | | | | | | | |
| 03/29/2022 | ELECTRIC SERVICE | | \$16.20 | | | | | | | | |
| 03/29/2022 | Green Mountain (3) | | \$1.20 | | | | | | | | |
| 03/29/2022 | Regular Bill | 04/19 | \$17.40 | | | | 0589/0000 | 13279A | 28 | | 11 |
| 04/14/2022 | Payment | | \$-17.40 | | | | | | | | |
| 04/28/2022 | ELECTRIC SERVICE | | \$15.94 | | | | | | | | |
| 04/28/2022 | Green Mountain (3) | | \$1.31 | | | | | | | | |
| 04/28/2022 | Regular Bill | 05/19 | \$17.25 | | | | 0476/0002 | 13291A | 30 | | 12 |
| 05/17/2022 | Payment | | \$-17.25 | | | | | | | | |
| 05/27/2022 | ELECTRIC SERVICE | | \$16.34 | | | | | | | | |
| 05/27/2022 | Green Mountain (3) | | \$2.40 | | | | | | | | |
| 05/27/2022 | Regular Bill | 06/20 | \$18.74 | | | | 0155/0050 | 13313A | 29 | | 22 |
| 06/16/2022 | Payment | | \$-18.74 | | | | | | | | |
| 06/28/2022 | ELECTRIC SERVICE | | \$15.48 | | | | | | | | |
| 06/28/2022 | Green Mountain (3) | | \$0.11 | | | | | | | | |
| 06/28/2022 | Regular Bill | 07/19 | \$15.59 | | | | 0000/0248 | 13314A | 32 | | 1 |
| 07/15/2022 | Payment | | \$-15.59 | | | | | | | | |
| 07/28/2022 | ELECTRIC SERVICE | | \$15.07 | | | | | | | | |
| 07/28/2022 | Regular Bill | 08/18 | \$15.07 | | | | 0000/0415 | 13314A | 30 | | |
| 08/16/2022 | Payment | | \$-15.07 | | | | | | | | |
| 08/26/2022 | ELECTRIC SERVICE | | \$20.37 | | | | | | | | |
| 08/26/2022 | Green Mountain (3) | | \$14.39 | | | | | | | | |
| 08/26/2022 | Regular Bill | 09/19 | \$34.76 | | | | 0000/0378 | 13446A | 29 | | 132 |
| 09/15/2022 | Payment | | \$-34.76 | | | | | | | | |
| 09/27/2022 | ELECTRIC SERVICE | | \$18.51 | | | | | | | | |
| 09/27/2022 | Green Mountain (3) | | \$8.72 | | | | | | | | |
| 09/27/2022 | Regular Bill | 10/18 | \$27.23 | | | | 0018/0242 | 13526A | 32 | | 80 |
| 10/14/2022 | Payment | | \$-27.23 | | | | | | | | |
| 10/26/2022 | ELECTRIC SERVICE | | \$18.39 | | | | | | | | |
| 10/26/2022 | Green Mountain (3) | | \$8.50 | | | | | | | | |
| 10/26/2022 | Regular Bill | 11/16 | \$26.89 | | | | 0295/0000 | 13604A | 29 | | 78 |
| 11/14/2022 | Payment | | \$-26.89 | | | | | | | | |

| DATE | TRANSACTION TYPE | DUE DATE | TRANSACTION AMOUNT | BALANCE FORWARD | ACTUAL BILLED | DEFERRED BALANCE | DEG DAY H/C | RDG/TYPE | DAYS USED | KWH | BILLED KW |
|------|------------------|----------|--------------------|-----------------|---------------|------------------|-------------|----------|-----------|-----|-----------|
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|------------|-----------------------------|-------|----------|--|--|--|-----------|--------|----|--|-----|
| 11/28/2022 | ELECTRIC SERVICE | | \$17.16 | | | | | | | | |
| 11/28/2022 | Green Mountain (3) | | \$5.45 | | | | | | | | |
| 11/28/2022 | Regular Bill | 12/19 | \$22.61 | | | | 0474/0009 | 13654A | 29 | | 50 |
| ----- | | | | | | | | | | | |
| 12/15/2022 | Payment | | \$-22.61 | | | | | | | | |
| ----- | | | | | | | | | | | |
| 01/03/2023 | CANCELED ELECTRIC SERVICE | | \$37.56 | | | | | | | | |
| 01/03/2023 | CANCELED Green Mountain (3) | | \$56.03 | | | | | | | | |
| 01/03/2023 | Canceled Bill | 01/24 | \$93.59 | | | | 1087/0000 | 14168E | 36 | | 514 |
| ----- | | | | | | | | | | | |
| 01/20/2023 | Payment | | \$-93.59 | | | | | | | | |
| ----- | | | | | | | | | | | |
| 03/13/2023 | Adjustment | | \$-37.56 | | | | | | | | |
| 03/13/2023 | Adjustment | | \$-56.03 | | | | | | | | |
| ----- | | | | | | | | | | | |
| 03/17/2023 | ELECTRIC SERVICE | | \$14.94 | | | | | | | | |
| 03/17/2023 | Regular Bill | 04/10 | \$-78.65 | | | | 1026/0000 | 13654A | 34 | | |
| ----- | | | | | | | | | | | |
| 03/28/2023 | ELECTRIC SERVICE | | \$58.13 | | | | | | | | |
| 03/28/2023 | Green Mountain (3) | | \$27.69 | | | | | | | | |
| 03/28/2023 | Regular Bill | 04/18 | \$7.17 | | | | 2202/0000 | 13908A | 90 | | 254 |
| ----- | | | | | | | | | | | |
| 04/14/2023 | Payment | | \$-7.17 | | | | | | | | |
| ----- | | | | | | | | | | | |
| 05/01/2023 | ELECTRIC SERVICE | | \$15.49 | | | | | | | | |
| 05/01/2023 | Green Mountain (3) | | \$0.11 | | | | | | | | |
| 05/01/2023 | Regular Bill | 05/22 | \$15.60 | | | | 0316/0020 | 13909A | 30 | | 1 |
| ----- | | | | | | | | | | | |
| 05/18/2023 | Payment | | \$-15.60 | | | | | | | | |
| ----- | | | | | | | | | | | |
| 05/26/2023 | ELECTRIC SERVICE | | \$15.42 | | | | | | | | |
| 05/26/2023 | Regular Bill | 06/19 | \$15.42 | | | | 0177/0015 | 13909A | 29 | | |
| ----- | | | | | | | | | | | |
| 06/15/2023 | Payment | | \$-15.42 | | | | | | | | |
| ----- | | | | | | | | | | | |
| 06/27/2023 | ELECTRIC SERVICE | | \$17.87 | | | | | | | | |
| 06/27/2023 | Green Mountain (3) | | \$5.89 | | | | | | | | |
| 06/27/2023 | Regular Bill | 07/18 | \$23.76 | | | | 0012/0145 | 13963A | 32 | | 54 |
| ----- | | | | | | | | | | | |
| 07/14/2023 | Payment | | \$-23.76 | | | | | | | | |
| ----- | | | | | | | | | | | |
| 07/27/2023 | ELECTRIC SERVICE | | \$18.34 | | | | | | | | |
| 07/27/2023 | Green Mountain (3) | | \$7.09 | | | | | | | | |
| 07/27/2023 | Regular Bill | 08/17 | \$25.43 | | | | 0000/0373 | 14028A | 30 | | 65 |
| ----- | | | | | | | | | | | |
| 08/15/2023 | Payment | | \$-25.43 | | | | | | | | |
| ----- | | | | | | | | | | | |
| 08/25/2023 | ELECTRIC SERVICE | | \$20.27 | | | | | | | | |
| 08/25/2023 | Green Mountain (3) | | \$11.01 | | | | | | | | |
| 08/25/2023 | Regular Bill | 09/18 | \$31.28 | | | | 0000/0321 | 14129A | 29 | | 101 |
| ----- | | | | | | | | | | | |
| 09/14/2023 | Payment | | \$-31.28 | | | | | | | | |
| ----- | | | | | | | | | | | |
| 09/26/2023 | ELECTRIC SERVICE | | \$15.64 | | | | | | | | |
| 09/26/2023 | Green Mountain (3) | | \$0.55 | | | | | | | | |
| 09/26/2023 | Regular Bill | 10/17 | \$16.19 | | | | 0021/0225 | 14134A | 32 | | 5 |

Bill Account: XXXXXXXXXX

Account Activity Statement

Date: 06/16/25
Page: 4

| DATE | TRANSACTION TYPE | DUE DATE | TRANSACTION AMOUNT | BALANCE FORWARD | ACTUAL BILLED | DEFERRED BALANCE | DEG DAY H/C | RDG/TYPE | DAYS USED | KWH | BILLED KW |
|------|------------------|----------|--------------------|-----------------|---------------|------------------|-------------|----------|-----------|-----|-----------|
|------|------------------|----------|--------------------|-----------------|---------------|------------------|-------------|----------|-----------|-----|-----------|

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|------------|--------------------|-------|--|----------|--|-----------|--------|----|--|--|----|--|
| 10/13/2023 | Payment | | | | | | | | | | | |
| 10/25/2023 | ELECTRIC SERVICE | | | \$15.54 | | | | | | | | |
| 10/25/2023 | Green Mountain (3) | | | \$0.44 | | | | | | | | |
| 10/25/2023 | Regular Bill | 11/15 | | \$15.98 | | 0204/0025 | 14138A | 29 | | | 4 | |
| 11/13/2023 | Payment | | | \$-15.98 | | | | | | | | |
| 11/27/2023 | ELECTRIC SERVICE | | | \$15.33 | | | | | | | | |
| 11/27/2023 | Regular Bill | 12/18 | | \$15.33 | | 0463/0004 | 14138A | 29 | | | | |
| 12/14/2023 | Payment | | | \$-15.33 | | | | | | | | |
| 12/28/2023 | ELECTRIC SERVICE | | | \$17.44 | | | | | | | | |
| 12/28/2023 | Green Mountain (3) | | | \$4.69 | | | | | | | | |
| 12/28/2023 | Regular Bill | 01/18 | | \$22.13 | | 0881/0000 | 14181A | 35 | | | 43 | |
| 01/16/2024 | Payment | | | \$-22.13 | | | | | | | | |
| 01/30/2024 | ELECTRIC SERVICE | | | \$4.66 | | | | | | | | |
| 01/30/2024 | ELECTRIC SERVICE | | | \$11.87 | | | | | | | | |
| 01/30/2024 | Green Mountain (3) | | | \$2.62 | | | | | | | | |
| 01/30/2024 | Regular Bill | 02/20 | | \$19.15 | | 0668/0000 | 142050 | 33 | | | 24 | |
| 02/15/2024 | Payment | | | \$-19.15 | | | | | | | | |
| 02/28/2024 | ELECTRIC SERVICE | | | \$15.53 | | | | | | | | |
| 02/28/2024 | Inspire | | | \$0.28 | | | | | | | | |
| 02/28/2024 | Regular Bill | 03/20 | | \$15.81 | | 0808/0000 | 14208A | 29 | | | 3 | |
| 03/18/2024 | Payment | | | \$-15.81 | | | | | | | | |
| 03/28/2024 | ELECTRIC SERVICE | | | \$15.39 | | | | | | | | |
| 03/28/2024 | Regular Bill | 04/22 | | \$15.39 | | 0560/0000 | 14208A | 29 | | | | |
| 04/18/2024 | Payment | | | \$-15.39 | | | | | | | | |
| 04/29/2024 | ELECTRIC SERVICE | | | \$15.48 | | | | | | | | |
| 04/29/2024 | Regular Bill | 05/20 | | \$15.48 | | 0365/0003 | 14208A | 30 | | | | |
| 05/16/2024 | Payment | | | \$-15.48 | | | | | | | | |
| 05/29/2024 | ELECTRIC SERVICE | | | \$15.81 | | | | | | | | |
| 05/29/2024 | Inspire | | | \$0.66 | | | | | | | | |
| 05/29/2024 | Regular Bill | 06/19 | | \$16.47 | | 0104/0120 | 14215A | 32 | | | 7 | |
| 06/17/2024 | Payment | | | \$-16.47 | | | | | | | | |
| 06/27/2024 | ELECTRIC SERVICE | | | \$15.49 | | | | | | | | |
| 06/27/2024 | Regular Bill | 07/18 | | \$15.49 | | 0003/0293 | 14215A | 29 | | | | |
| 07/16/2024 | Payment | | | \$-15.49 | | | | | | | | |
| 07/29/2024 | ELECTRIC SERVICE | | | \$15.38 | | | | | | | | |
| 07/29/2024 | Regular Bill | 08/19 | | \$15.38 | | 0000/0461 | 14215A | 30 | | | | |
| 08/15/2024 | Payment | | | \$-15.38 | | | | | | | | |

Bill Account: [REDACTED]

Account Activity Statement

Date: 06/16/25
Page: 5

| DATE | TRANSACTION TYPE | DUE DATE | TRANSACTION AMOUNT | BALANCE FORWARD | ACTUAL BILLED | DEFERRED BALANCE | DEG DAY H/C | RDG/TYPE | DAYS USED | KWH | BILLED KW |
|------------|------------------|----------|--------------------|-----------------|---------------|------------------|-------------|----------|-----------|-----|-----------|
| 08/27/2024 | ELECTRIC SERVICE | | | \$17.66 | | | | | | | |
| 08/27/2024 | Inspire | | | \$4.65 | | | | | | | |

| Date | Description | Amount | Account | Code | Rate | Usage |
|------------|------------------|-----------|-----------|--------|------|-------|
| 09/27/2024 | Regular Bill | \$22.31 | 0001/0304 | 14264A | 31 | 49 |
| 09/13/2024 | Payment | \$-22.31 | | | | |
| 09/26/2024 | ELECTRIC SERVICE | \$15.65 | | | | |
| 09/26/2024 | Inspire | \$0.57 | | | | |
| 09/26/2024 | Regular Bill | \$16.22 | 0016/0158 | 14270A | 30 | 6 |
| 10/15/2024 | Payment | \$-16.22 | | | | |
| 10/25/2024 | ELECTRIC SERVICE | \$15.38 | | | | |
| 10/25/2024 | Inspire | \$0.09 | | | | |
| 10/25/2024 | Regular Bill | \$15.47 | 0172/0011 | 14271A | 29 | 1 |
| 11/14/2024 | Payment | \$-15.47 | | | | |
| 11/25/2024 | ELECTRIC SERVICE | \$15.37 | | | | |
| 11/25/2024 | Inspire | \$0.09 | | | | |
| 11/25/2024 | Regular Bill | \$15.46 | 0391/0008 | 14272A | 29 | 1 |
| 12/12/2024 | Payment | \$-15.46 | | | | |
| 12/30/2024 | ELECTRIC SERVICE | \$26.33 | | | | |
| 12/30/2024 | ELECTRIC SERVICE | \$12.00 | | | | |
| 12/30/2024 | Inspire | \$6.64 | | | | |
| 12/30/2024 | Regular Bill | \$44.97 | 0558/0000 | 143580 | 35 | 198 |
| 01/16/2025 | Payment | \$-44.97 | | | | |
| 01/28/2025 | ELECTRIC SERVICE | \$15.19 | | | | |
| 01/28/2025 | Regular Bill | \$15.19 | 1216/0000 | 14820A | 32 | |
| 02/13/2025 | Payment | \$-15.19 | | | | |
| 02/27/2025 | ELECTRIC SERVICE | \$15.17 | | | | |
| 02/27/2025 | Regular Bill | \$15.17 | 0999/0000 | 14824A | 30 | |
| 03/18/2025 | Payment | \$-15.17 | | | | |
| 03/27/2025 | ELECTRIC SERVICE | \$15.53 | | | | |
| 03/27/2025 | Regular Bill | \$15.53 | 0577/0000 | 14827A | 28 | |
| 04/15/2025 | Payment | \$-15.53 | | | | |
| 04/28/2025 | ELECTRIC SERVICE | \$15.61 | | | | |
| 04/28/2025 | Regular Bill | \$15.61 | 0350/0007 | 14832A | 32 | |
| 05/07/2025 | Credit | \$-55.59 | | | | |
| 05/28/2025 | Miscellaneous | \$-511.38 | | | | |
| 05/28/2025 | ELECTRIC SERVICE | \$15.62 | | | | |
| 05/28/2025 | Regular Bill | \$-24.36 | 0101/0035 | 14835A | 30 | |

PPL ELECTRIC EXHIBIT NO. 2

Account Contact History
Account: [REDACTED] **Customer Name: ROXANNE HARPSTER**
 From 6/10/2021 to 6/16/2025

| Contact Date | Contact Type | Remarks | User |
|--------------|-------------------------------|---|--------------------|
| 2025-05-28 | Renewable Energy | Net Metering Settlement | |
| 2025-05-28 | Renewable Energy | Customer eligible for compensation for 2025 excess generation. Total excess gen 4748.0000. Total compensation for excess gen 511.38 | CUMRF001 |
| 2025-05-07 | Request Credit | Per email from backoffice and OGC 1 Add a credit of 55.59 to account number [REDACTED] Roxanne Harpster . That amount is the difference in their solar system payout had they been given permission to operate in November 2024 vs. when PTO was ultimately given . | KELLY A BELL |
| 2025-02-19 | Renewable Energy | Caller Back Office Ratepayer. cont We will not be going back out to install a DER management device. You not being apart of the pilot program will not affect the operation or production of your system in any way. | WILHEMINA MAGLIOLI |
| 2025-02-19 | Renewable Energy | Caller Back Office Ratepayer. reply from EU DER Metering EUDERMetering@pplweb.com Since we performed the Virtual COC visit there is no need to install the DER Management device. We have verified that your system matches what you applied for. We did the Virtual COC visit since we already reached out installation limit for the pilot program. | WILHEMINA MAGLIOLI |
| 2025-02-19 | Renewable Energy | Caller Back Office Ratepayer. email from Welliver Daniel M WELLIVER [REDACTED] to eu solar and der metering - My apologies. What I am inquiring about is the status of PPL installation of a DER Management Device. Has a DER Management Device been installed If not are there plans to install one and if so what is the expected time frame fo | WILHEMINA MAGLIOLI |
| 2025-02-18 | Renewable Energy | Caller Back Office Ratepayer. cont that the installation matched the submitted paperwork schematics. @EU SolarPower can you please confirm that they have received PTO. This is WO [REDACTED] RESPONDED YES PTO GIVEN ON 12 23 AND WILL HAVE FINAL APPROVAL EMAIL FROWARDED TO Welliver Daniel M WELLIVER [REDACTED] | WILHEMINA MAGLIOLI |
| 2025-02-18 | Renewable Energy | Caller Back Office Ratepayer. email from EU DER Metering EUDERMetering@pplweb.com to Welliver Daniel M WELLIVER [REDACTED] We completed a virtual coc visit at this location towards the end of December 2024. We did not install the device but through the virtual coc process we verified | WILHEMINA MAGLIOLI |
| 2024-12-27 | Renewable Energy | COC was approved Contractor ID 00000405471 Contractor Email james@greenlegacysolar.com Customer was sent email regarding shopping instructions. ICA and signed COC were sent to the customer and initiator | SELF SERVICE USER |
| 2024-12-26 | SC - PUC Formal Complaint | The customer filed Formal Complaint Docket No. C-2024-3052644- WATT ID 4391209 | E02623 |
| 2024-12-23 | Miscellaneous | WATT Contractor Services - Renewable Certificate of Completion Work Item 4383882 Completed | JULIE A KRZYWIEC |
| 2024-12-23 | Maintain Generation Equipment | | JULIE A KRZYWIEC |
| 2024-12-23 | Renewable Energy | Caller Back Office Ratepayer. Rec d COC CEI Cust installed 8.1KW renewable energy generation solar pv emailed signed COC to contractor and customer saved COC under WO [REDACTED] cust can now activate system. COC Visit Complete | JULIE A KRZYWIEC |
| 2024-12-20 | Miscellaneous | WATT CCC Formal Complaint - Bill Dispute Service Related Work Item 4391209 Created | ALLISON ARMBRUSTER |
| 2024-12-10 | Miscellaneous | WATT Contractor Services - Renewable Manual Certificate of Completion Work Item 4382342 Completed | WILHEMINA MAGLIOLI |
| 2024-12-09 | Supplier Switch Letter | Customer Choice Supplier Dropped. | CSSDR044 |
| 2024-12-09 | Miscellaneous | WATT Contractor Services - Renewable Certificate of Completion Work Item 4383882 Created | PES |
| 2024-12-09 | Customer Choice Drop | Supplier dropped on 2024-12-12 - Inspire | |
| 2024-12-09 | Batch Enrollment | | |
| 2024-12-05 | Miscellaneous | WATT Contractor Services - Renewable Manual Certificate of Completion Work Item 4382342 Created | WILHEMINA MAGLIOLI |
| 2024-12-04 | Renewable Energy | Caller Back Office Ratepayer. responded to email from james greenlegacysolar.com james@greenlegacysolar.com - CEI ALREADY RECEIVED 11 18 | WILHEMINA MAGLIOLI |
| 2024-12-03 | Renewable Energy | Caller Back Office Ratepayer. responded to email from james greenlegacysolar.com james@greenlegacysolar.com We have not received the signed COC. There is an ongoing issue with Adobe and the COC s emails not being sent. Our IT department is working with Adobe but until resolved I have attached a blank COC WO [REDACTED] | WILHEMINA MAGLIOLI |

| Contact Date | Contact Type | Remarks | User |
|--------------|-------------------------------|---|--------------------|
| 2024-12-03 | Renewable Energy | Caller Back Office Ratepayer. responded to email from Welliver Daniel M WELLIVER [REDACTED] - WO need der and coc included solar co Ready to Install 11 18 INFOR OK | WILHEMINA MAGLIOLI |
| 2024-11-25 | Customer Maintained | WEB-Customer Caller [REDACTED] date of connect 11 26 2024 DepositAmt 0 DepositReq No Pre Bal 0 Pre Bal Req No ID Req No Send AddName Letter No customer name Roxanne Harpster new address 332 TOWPATH RD DUNCANNON PA 17020 Password Verified | SELF SERVICE USER |
| 2024-11-25 | Customer Maintained | WEB-Customer Caller [REDACTED] date of connect 11 26 2024 DepositAmt 0 DepositReq No Pre Bal 0 Pre Bal Req No ID Req No Send AddName Letter No customer name Roxanne Harpster new address 332 TOWPATH RD DUNCANNON PA 17020 Password Verified | SELF SERVICE USER |
| 2024-11-21 | WEB Maintain Bill Account | Updated email address from [REDACTED] to [REDACTED] | SELF SERVICE USER |
| 2024-11-18 | Renewable Energy | Certificate of Completion submitted through Web Portal - Action Needed Customer and or Contractor Signatures needed before processing - Work Order [REDACTED] Contractor 00000405471 Total Generation Capacity 8.12 kW solar 1 Total Inverters | SELF SERVICE USER |
| 2024-11-01 | Renewable Energy | Caller Back Office Ratepayer. responded to email from Welliver Daniel M WELLIVER [REDACTED] WO NEEDS CEI DER AND COC. VM APPLICATION CAN NOT BE PROCESSED UNTIL FINAL APPROVAL GIVEN. SENT CRITERIA FOR VM AND THAT THE SOLAR INSTALLATION CO NORMALLY GETS APP OF OUR WEBISTE AND RETURNS AFTER FINAL APPROVAL. | WILHEMINA MAGLIOLI |
| 2024-10-08 | Data Repair | REQ10824172 - DATA REPAIR FOR EXPIRED GEN EQUIP. | CSSDR044 |
| 2024-10-03 | Renewable Energy | responded to email from james@greenlegacysolar.com - yes Luke got the documents and sent cond approval email around 9 am today | WILHEMINA MAGLIOLI |
| 2024-10-03 | Miscellaneous | WATT Contractor Services - ICA For Manual Review - FT Work Item 4330435 Completed | LUKE D COLEMAN |
| 2024-10-03 | Renewable Energy | Fast Track ICA- approval given to install system email sent to contractor and customer. Certificate of Completion required before system can be activated. Emailed tech to advise | LUKE D COLEMAN |
| 2024-10-03 | Maintain Generation Equipment | | LUKE D COLEMAN |
| 2024-10-02 | Data Repair | REQ1127058 - Close Stopped Meter WFM. | CSSDR044 |
| 2024-09-26 | Renewable Energy | AOF hold released ckd APPG not on OT sent email for revised docs wrong cust name and wrong eqmnt page sent ICA accptble | LUKE D COLEMAN |
| 2024-09-18 | WAM | PESWAMP sw created WO [REDACTED] for RFTO. CUST DESIRED IN-SVC DT 12 18 2024.REQUIRES MANUAL CONNECT.DISC RFTO. STORM-FIRE-FLOOD False. CHG SVC ENTR CABLE REPL True. CHG MAIN BRKR REPL True. EXIST AMP SZ 100A. CHG MTR BS REPL True. CHG SVC PANEL REPL True. NEW AMP SZ 200A | SELF SERVICE USER |
| 2024-09-13 | Miscellaneous | WATT Contractor Services - ICA For Manual Review - FT Work Item 4330435 Created | PES |
| 2024-09-11 | Renewable Energy | Inverters are in a field under solar modules approximately 100 feet from Meter.. Inverter meter distance less than 250 ft True. Meter Size 0. FT Reasons None. Application Fee 100.00. | SELF SERVICE USER |
| 2024-09-11 | Renewable Energy | CS Tool User Contractor ID 00000405471 created WO [REDACTED] for CG1P. CUST DESIRED IN-SVC DT 11 13 2024. Owner Customer. System Size 8.12 kWAC. Energy Source solar. Inverter Mft-Model Enphase IQ8PLUS-72-2-US REQ. IQ GATEWAY ENV2-IQ-AM1-240 - 240V Qty 28 DER Device as AC disconnect False. Inverter meter line of sight False. Physical Distance | SELF SERVICE USER |
| 2024-08-09 | Electric Outage - Issuance | Cond 1 Cond 2 Cond 3 Cond 4 Note OMS_CSS.services.contacts.privcontacts.notification_PPL_CUSTOMER_CONTACT_VIEWPublishDocument USER_NAME Call Type 01 AMI Power Down Event Comments none | MTR |
| 2024-01-16 | Cust Choice 1 Bill | Supplier added on 2024-01-19 - Inspire | |
| 2024-01-16 | Batch Enrollment | | |
| 2023-11-08 | SC - GRACE EXTENSION | REQ10872045 - Closed Grace Extn Suspend Charge | CSSDR044 |
| 2023-09-01 | Data Repair | REQ10865448 - SuspendChg to keep out of Collections | CSSDR044 |
| 2023-07-14 | Data Repair | REQ10825160 - Close WFM | CSSDR044 |
| 2023-07-13 | Data Repair | REQ10825160 - Close WFM | CSSDR044 |
| 2023-06-28 | Special Situation | Show empathy.Offer Special Agrmnt not a Paymnt Arrangmnt.See Einstein 12-22 and 01-23 Bill Event. Acct rec d multiple bills in short period not been billed or rec d makeup bill after estimate. | CSLET |
| 2023-06-27 | SC - GRACE EXTENSION | REQ10816135 - Grace Extn Suspend Charge Added | CSSDR044 |

| Contact Date | Contact Type | Remarks | User |
|--------------|----------------------------|---|-------------------|
| | | Cond 1 Cond 2 Cond 3 Cond 4 Note OMS_CSS.services.contacts.privcontacts.notification_PPL_CUSTOMER_CONTACT_VIEWPublishDocument USER_NAME | |
| 2023-05-14 | Electric Outage - Issuance | Call Type 01 AMI Power Down Event Comments none | MTR |
| 2023-04-29 | Data Repair | INC10765324 - Reads Workaround | CSSDR044 |
| 2023-03-29 | Data Repair | DR_INC10765324 SUSPEND MTR | CSSDR044 |
| 2023-03-17 | Miscellaneous | WATT No Bill - No Bill Residential Work Item 3510772 Created | CSS |
| 2023-03-17 | Data Repair | INC10765324 - Reads Workaround | CSSDR044 |
| 2023-03-13 | Special Situation | Caller Back Office Ratepayer. DR- [REDACTED] Performed cancel only. PPL is issuing new bills because your previous bills may not include all of your electricity supply charges. | CSSDR044 |
| 2023-03-10 | Cancel/Only Service | Cancel Only for WFM 799 Clean-Up. | |
| 2023-03-10 | WAM | [REDACTED] sw Daniel Welliver created WO [REDACTED] for RCOU. CUST DESIRED IN-SVC DT 05 19 2023.REQUIRES MANUAL CONNECT.TEMP DISC False. CHG OTHR True. DISC RCOU. STORM-FIRE-FLOOD False. CHG OTHR COMMTS looking to go from OH to UG. NEW AMP SZ 200A | SELF SERVICE USER |
| 2023-02-04 | Data Repair | DR_REQ10782282 - CD-NXT-COLL-ACTION UPDATE | CSSDR044 |
| 2023-02-02 | Data Repair | DR_REQ10782282 - CD-NXT-COLL-ACTION UPDATE | CSSDR044 |
| 2023-01-31 | Miscellaneous | WATT No Bill - No Bill Residential Work Item 3197241 Created | CSS |
| 2022-01-19 | Cust Choice 1 Bill | Supplier added on 2022-01-24 - Green Mountain 3 | |
| 2022-01-19 | Batch Enrollment | | |
| 2021-09-24 | Batch Enrollment | | |
| 2021-07-15 | Data Repair | Customer did not receive June July paperless billing email. | CSSDR044 |

PPL ELECTRIC EXHIBIT NO. 3

INTERCONNECTION APPLICATION/AGREEMENT - PART 1

With Terms and Conditions for Interconnection

For a Level 1 Review (Certified Inverter-based Units of 10kW and under)

(Application & Conditional Agreement – to be filled out prior to installation)

CUSTOMER GENERATOR CONTACT INFORMATION

Legal Name and Mailing Address of Customer-Generator: (if an Individual, Individual's Name)

Name: ROXANNE HARPSTER
Mailing Address: 330 TOWPATH RD
City: DUNCANNON State: PA Zip Code: 17020
Contact Person (If other than Above): _____
Mailing Address (If other than Above): _____
Telephone (Daytime): _____ (Evening): _____
Facsimile Number: _____ E-Mail Address: welliver@juniata.edu

Alternative Contact Information: (if different from Customer-Generator above)

Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Telephone (Daytime): _____ (Evening): _____
Facsimile Number: _____ E-Mail Address: _____

The Customer-Generator Facility's Information:

Facility Address: 330 TOWPATH RD
City: DUNCANNON State: PA Zip Code: 17020
Nearest Crossing Street: _____
Electric Distribution Company ("EDC"): PPL Electric Utilities
Account #: Meter #:
Current Annual Energy Consumption: 212 kWh Estimated In-service Date: 11/13/2024
Application Fee Enclosed¹: Yes Inverter Type: Grid Interactive
Energy Source: solar Manufacturer: Model- Enphase, IQ8PLUS-72-2-US (REQ. IQ GATEWAY
ENV2-IQ-AM1-240) Qty- 28, InvRating- 0.29, VoltRating-
240V, AmpRating- 1.21;
Number of Units²: 28 Model Number of Inverter: _____
Inverter Rating: 8.12 kW_{AC} Ampere Rating: 33.88 Amps_{AC} Number of Phases: Single
Voltage Rating: _____ V_{AC}, DC Source Rating: 11.2 kW_{DC} Nominal DC Voltage: 36 V_{DC}
Power Factor: 98 %, Frequency: 60 Hz, IEEE1547/UL1741 Certification³: Yes
Utility Accessible Disconnect or Lock Box: disconnect
One-line Diagram Attached (Required): Yes Site Plan Attached (Required): Yes
Do you plan to export power? No
If Yes, Estimated Maximum: _____ kW_{AC}, Estimated Gross Annual Energy Production: 15482 kWh

Equipment Installation Contractor: (Indicate by owner if applicable)

Name: GREEN LEGACY SOLAR LLC
Mailing Address: 3506 COUNTRYSIDE LN
City: CAMP HILL State: PA Zip Code: 17011
Contact Person (If other than Above): _____
Telephone (Daytime): 3049957426 (Evening): _____
Facsimile Number: _____ E-Mail Address: james@greenlegacysolar.com

Electrical Contractor: (If applicable)

Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Contact Person (If other than Above): _____
Telephone (Daytime): _____ (Evening): _____
Facsimile Number: _____ E-Mail Address: _____

Customer-Generator Insurance Disclosure:

The attached Terms and Conditions contain provisions related to liability, and indemnification and should be carefully considered by the Customer-Generator. The Customer-Generator is not required to obtain liability insurance coverage as part of this Application/Agreement; however, the Customer-Generator is advised to consider obtaining appropriate coverage.

Customer-Generator Signature:

I hereby certify that: 1) I have read and understand the Terms and Conditions which are attached hereto by reference and are made a part of this Application/Agreement; and 2) to the best of my knowledge, all of the information provided in this Application/Agreement is true and I agree to abide by the attached Terms and Conditions, including the application process set forth therein.

Customer-Generator Signature: *Roxanne L. Harpster* Date: 09/13/2024
Roxanne L. Harpster (Sep 13, 2024 12:56 EDT)
Printed Name: Roxanne L. Harpster Title: Customer

Conditional Approval to Interconnect Customer-Generator Facility: (for Use by EDC Only)

The requested information is complete and interconnection of the Customer-Generator Facility is approved contingent upon the Terms and Conditions of this Agreement, the return of a duly executed Certificate of Completion, verification of electrical inspection and successful witness test or EDC waiver thereof.

EDC Signature: *April Lewis* Date: 10/03/2024
Printed Name: April Lewis Title: Customer Contact Supervisor

¹The Applicant shall deposit a not refundable application fee which is approved by the Commission and is listed on the EDC's Website.
² Attach additional sheets as necessary in the event of multiple units of various types/sizes
³ The applicant is encouraged to provide evidence of IEEE1547/UL1741 Test Certification with this application, and may be required to do so in the event such evidence is not readily accessible to the EDC.

Interconnection Application/Agreement Terms and Conditions for Interconnection

For a Level 1 Review (Certified Inverter-based Units of 10kW and under)

1. **Construction of the Customer-Generator Facility.** The Customer-Generator may proceed to construct (including operational testing not to exceed 2 hours) the Customer-Generator Facility once the approval to install the Customer-Generator Facility has been received from the Electric Distribution Company (EDC)¹.

The Customer-Generator Facility shall be constructed in accordance with information provided in Part 1 of the Interconnection Application/Agreement, IEEE 1547 and the Commission's regulations.

2. **Interconnection and Operation.** The Customer-Generator may interconnect and operate the Customer-Generator Facility with the EDC's system once all of the following have occurred:

- 2.1. Electrical Inspection: Upon completing construction, the Customer-Generator will have the Customer-Generator Facility inspected or otherwise certified by the local electrical wiring inspection authority having jurisdiction, that the facility meets the requirements of the National Electric Code.

- 2.2. Certificate of Completion: The Applicant shall provide the EDC with a completed copy of the Certificate of Completion, including evidence of the electrical inspection by the local authority having jurisdiction. The evidence of completion of the electrical inspection may be provided on inspection forms used by local inspecting authorities.

- 2.3. Inspection: The EDC has either completed its inspection or waived the right to inspection in the Application/Agreement as follows:

- 2.3.1. EDC Right of Inspection. After receipt of the Certificate of Approval, the EDC will, upon reasonable notice (minimum of 10-days notice as noted in 2.3.2 below) and at a mutually convenient time, conduct an inspection of the Customer-Generator Facility and observe a Witness Test to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with its requirements.

- 2.3.2. Witness Test. For Level 1 review projects only, if the EDC does not inspect the installation within 10 business days after the minimum notice period of 10 business days, or by mutual agreement of the Parties, the Witness Test is deemed waived.

- 2.4. Metering: Revenue quality metering equipment shall be installed and tested by the EDC. (Note: The EDC may allow interconnected operations prior to the meter installation.)

- 2.5. Acceptance: The EDC's representative has signed Part 2, the Certificate of Completion, approving the facility for energization.

3. **Periodic Testing.** All interconnection-related protective functions and associated batteries shall be periodically tested at intervals specified by the manufacturer, system integrator, or authority that has jurisdiction over the Customer-Generator Facility interconnection. Periodic test reports or a log for inspection shall be maintained.
4. **Safe Operations and Maintenance.** The Customer-Generator shall be fully responsible to operate, maintain, and repair the Customer-Generator Facility as required to ensure that the Customer-Generator Facility complies at all times with the interconnection standards it has been certified to meet.
5. **Access.** The EDC shall have access to the metering equipment and the disconnecting means of the Customer-Generator Facility at all times. The EDC shall provide reasonable notice to the Customer-Generator, when possible, prior to using its right of access. In an emergency or outage situation, where there is no access to an AC disconnecting means such as a switch or breaker, the EDC may disconnect the service to the premise.
6. **Exterior AC Disconnect Switch / Isolation Device.** Small generator facilities shall be capable of being isolated from the EDC by means of a lockable, visible-break isolation device accessible by the EDC. The isolation device shall be installed, owned and maintained by the owner of the small generation facility and located between the small generation facility and the point of interconnection. A draw-out type circuit breaker with a provision for padlocking at the draw-out position can be considered an isolation device for purposes of this requirement.

An interconnection customer may elect to provide the EDC access to an isolation device that is contained in a building or area that may be unoccupied and locked or not otherwise readily accessible to the EDC, by installing a lockbox provided by the EDC that shall provide ready access to the isolation device. The interconnection customer shall install the lockbox in a location that is readily accessible by the EDC and the interconnection customer shall permit the EDC to affix a placard in a location of its choosing that provides clear instructions to EDC operating personnel on access to the isolation device. The interconnection customer, at its option, may provide and install both the lockbox & placard.

7. **Operations / Disconnection.** The EDC may temporarily disconnect the Customer-Generator Facility upon occurrence of the following conditions:
 - 7.1. For scheduled outages upon reasonable notice,
 - 7.2. For unscheduled outages or emergency conditions,
 - 7.3. If the EDC determines that the Customer-Generator Facility does not operate in a manner consistent with this Application/Agreement.
 - 7.4. If the EDC determines that continued operation of the Customer-Generator Facility is a safety hazard to the EDC's personnel or to the general public.

7.5. In the event the interconnection equipment used by the Customer-Generator Facility is de-listed by the Nationally Recognized Testing Laboratory that provided the listing at the time the interconnection was approved and the EDC ascertains that the continued operation has the potential to cause a safety, reliability or a power quality problem.

8. **Indemnification.** The Parties shall at all times indemnify, defend, and save the other Party harmless from, any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demand, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the other Party's action or inactions of its obligations under these terms and conditions on behalf of the indemnifying Party, except in cases of gross negligence or intentional wrongdoing by the indemnified Party.
9. **Limitation of Liability.** Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of these terms and conditions, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
10. **Termination.** This Application/Agreement may be terminated under the following conditions:
- 10.1. By Customer-Generator. The Customer-Generator may terminate this Application/Agreement by providing written notice to the EDC.
- 10.2. By the EDC. The EDC may terminate this Application/Agreement if the Customer-Generator fails to remedy a violation of terms of this Application/Agreement upon written notice and a reasonable opportunity to cure.
11. **Permanent Disconnection.** In the event the Application/Agreement is terminated, the EDC shall have the right to disconnect its facilities or direct the Customer-Generator to disconnect its Customer-Generator Facility.
12. **Survival Rights.** This Application/Agreement shall continue in effect after termination to the extent necessary to allow or require either Party to fulfill its rights or obligations that arose under the Application/Agreement.
13. **Assignment/Transfer of Ownership of the Customer-Generator Facility:** This Application/Agreement shall survive the transfer of ownership of the Customer-Generator Facility to a new owner unless the new owner terminates this Application/Agreement and so notifies the EDC in writing. The EDC will be responsible for contacting the new customer to execute a new Application/Agreement or assignment agreement, in order for the new owner to be treated as a Net Metering customer.

14. **Definitions.** The capitalized terms used herein, and the definitions of such terms, are as those used in ANNEX A, TITLE 52. PUBLIC UTILITIES, PART 1. PUBLIC UTILITY COMMISSION, Subpart C., FIXED SERVICE UTILITIES, CHAPTER 75: ALTERNATIVE ENERGY PORTFOLIO STANDARDS, Subchapter C: "INTERCONNECTION STANDARDS"

15. **Notice.** Unless otherwise provided in this Application/Agreement, any written notice, demand, or request required or authorized in connection with this Application/Agreement ("Notice") shall be deemed properly given if delivered in person, delivered by Electronic Mail (E-mail) delivered by recognized national courier service, or sent by first class mail, postage prepaid, to the person specified below:

If to EDC:

The contact listed on the EDC website as the primary contact for the EDC listed in the Customer-Generator's Facility Information section on Page 1 of the Interconnection Application/Agreement.

If to Customer-Generator:

The contact listed in the Legal Name and Mailing Address of Customer-Generator section on Page 1 of the Interconnection Application/Agreement. The Customer-Generator is responsible for notifying the EDC of any change in the contact party information.

In the event the original applicant sells or otherwise transfers ownership of the property listed in the Customer-Generator Facility's Information section listed on Page 1 of the Interconnection Application/Agreement, the original applicant shall provide the EDC with the appropriate contact information for the new owner of the property. Upon any subsequent transfer of ownership, the then current owner shall provide the EDC with the new owner's information.

¹ The Customers Generator facility shall be constructed in accordance with the information provided on Page 1 of the Interconnection Application Agreement – Part 1.

The Applicant shall notify the EDC of any changes to the proposed Customer Generator Facility that would be subject to the criteria for a level 1 review (E.G., Inverter Manufacturer/Model Number, Size, etc.).

Once an Interconnection Request is deemed complete, any modification to the proposed Customer-Generator Facility that would affect the application review criteria for a Level 1 review that is not agreed to in writing by the EDC, shall require submission of a new Interconnection Request.

PPL_EU_ICA_WO_13823133

Final Audit Report

2024-10-03

| | |
|-----------------|---|
| Created: | 2024-09-11 |
| By: | DG Portal (ITDGWebPortalProjectTeam@pplweb.com) |
| Status: | Signed |
| Transaction ID: | CBJCHBCAABAAWgWnWhZ_yLW1Xg9p_NymTQIY6RFUzdVG |

"PPL_EU_ICA_WO_13823133" History

 Document created by DG Portal (ITDGWebPortalProjectTeam@pplweb.com)

2024-09-11 - 4:13:30 PM GMT- IP address: 167.155.6.2

 Document emailed to welliver@juniata.edu for signature

2024-09-11 - 4:13:39 PM GMT

 Document emailed to no_reply@pplweb.com for signature

2024-09-11 - 4:13:39 PM GMT

 Email viewed by no_reply@pplweb.com

2024-09-11 - 4:14:02 PM GMT- IP address: 52.6.217.207

 Email viewed by welliver@juniata.edu

2024-09-12 - 2:24:29 PM GMT- IP address: 174.219.91.117

 Signer welliver@juniata.edu entered name at signing as Roxanne L. Harpster

2024-09-14 - 2:56:43 AM GMT- IP address: 174.219.91.117

 Document e-signed by Roxanne L. Harpster (welliver@juniata.edu)

Signature Date: 2024-09-14 - 2:56:45 AM GMT - Time Source: server- IP address: 174.219.91.117

 Signer no_reply@pplweb.com entered name at signing as April Lewis

2024-10-03 - 12:58:40 PM GMT- IP address: 136.226.61.29

 Document e-signed by April Lewis (no_reply@pplweb.com)

E-signature hosted by DG Portal (ITDGWebPortalProjectTeam@pplweb.com)

Signature Date: 2024-10-03 - 12:58:42 PM GMT - Time Source: server- IP address: 136.226.61.29

 Agreement completed.

2024-10-03 - 12:58:42 PM GMT



PPL ELECTRIC EXHIBIT NO. 5

From: Maglioli, Wilhemina <WMaglioli@pplweb.com>
Sent: Thursday, January 9, 2025 9:55 AM
To: Dombroski-Diamond, Aliesha M
Subject: FW: Awaiting PP&L Installation of DER Management Device

Sincerely,
Mina Maglioli
Customer Service Representative

PPL Electric Utilities
☎ 1.800.342.5775 🌐 pplelectric.com 📍 827 Hausman Rd. Allentown, PA 18104
EUSolarPower@pplweb.com ⚡ [Rules for Electric Meter and Service Installations \(REMSI\)](#)

Business Use

From: EU, SolarPower
Sent: Thursday, December 5, 2024 3:36 PM
To: james.greenlegacysolar.com <james@greenlegacysolar.com>
Subject: RE: Awaiting PP&L Installation of DER Management Device

Hello,

Received, we are waiting for a site visit to be completed to verify your inverters. The technician typically completes the visit within 3 – 4 weeks of receipt of the electrical inspection. We received the electrical inspection report on 11/18/24. If you have any questions about the DER installation date, please contact EUDERMetering@pplweb.com.

Sincerely,
Mina Maglioli
Customer Service Representative

PPL Electric Utilities
☎ 1.800.342.5775 🌐 pplelectric.com 📍 827 Hausman Rd. Allentown, PA 18104
EUSolarPower@pplweb.com ⚡ [Rules for Electric Meter and Service Installations \(REMSI\)](#)

From: james.greenlegacysolar.com <james@greenlegacysolar.com>
Sent: Thursday, December 5, 2024 3:02 PM
To: EU, SolarPower <EUSolarPower@pplweb.com>
Subject: Re: Awaiting PP&L Installation of DER Management Device

EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.

WO# 13823133

Here is the certificate of completion for this work order. Please confirm that you received it.

Thanks,

James Keeley

From: EU, SolarPower <EUSolarPower@pplweb.com>
Sent: Wednesday, December 4, 2024 10:43 AM
To: james greenlegacysolar.com <james@greenlegacysolar.com>
Subject: RE: Awaiting PP&L Installation of DER Management Device

Hello,

Work Order # 13842817

I apologize for the inconvenience; we did not receive the COC. We did receive the CEI, see the information below.

Until it is resolved, I have attached a blank COC, please fill out, have all applicable parties print name, sign and date their sections. Please return the completed COC to EUSolarPower@pplweb.com

We are also waiting for a site visit to be completed to verify your inverters. The technician typically completes the visit within 3 – 4 weeks of receipt of the electrical inspection. We received the electrical inspection report on 11/19/24. If you have any questions about the DER installation date, please contact EUDERMetering@pplweb.com.

Once the above mentioned are completed, you will receive an email from us when you have final approval to activate the system.

Sincerely,
Mina Maglioli
Customer Service Representative

PPL Electric Utilities
☎ 1.800.342.5775 🌐 ppllectric.com 📍 827 Hausman Rd. Allentown, PA 18104
EUSolarPower@pplweb.com 📄 [Rules for Electric Meter and Service Installations \(REMSI\)](#)

Business Use

Business Use

From: james greenlegacysolar.com <james@greenlegacysolar.com>
Sent: Tuesday, December 3, 2024 3:26 PM
To: EU, SolarPower <EUSolarPower@pplweb.com>
Subject: Re: Awaiting PP&L Installation of DER Management Device

EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.

Greetings,

Did you receive the signed COC for **Work Order # 13842817**

The electrical inspection was submitted on 11/19 and the COC signed.

I am beginning to worry this one was also lost by your IT departments adobe problems.

Please advise,

James Keeley

From: EU, SolarPower <EUSolarPower@pplweb.com>
Sent: Tuesday, December 3, 2024 2:24 PM
To: james greenlegacysolar.com <james@greenlegacysolar.com>
Subject: RE: Awaiting PP&L Installation of DER Management Device

Hello,

WO# 13823133

We have not received the signed COC. There is an ongoing issue with Adobe and the COC's emails not being sent. Our IT department is working with Adobe but until resolved, I have attached a blank COC, please fill out, have all applicable parties print name, sign and date their sections. Please return the completed COC to EUSolarPower@pplweb.com (I also attached the copy of the approved ICA for your reference)

Sincerely,
Mina Maglioli
Customer Service Representative

PPL Electric Utilities
☎ 1.800.342.5775 🌐 ppllectric.com 📍 827 Hausman Rd. Allentown, PA 18104
EUSolarPower@pplweb.com 📄 [Rules for Electric Meter and Service Installations \(REMSI\)](#)

Business Use

Business Use

From: james greenlegacysolar.com <james@greenlegacysolar.com>
Sent: Tuesday, December 3, 2024 8:38 AM
To: EU, SolarPower <EUSolarPower@pplweb.com>
Subject: Re: Awaiting PP&L Installation of DER Management Device

EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.

Greetings,

The COC was already signed online. Why do I need to fill it out again?

James Keeley
Green Legacy Solar LLC

From: EU, SolarPower <EUSolarPower@pplweb.com>
Sent: Tuesday, December 3, 2024 8:35 AM
To: Welliver, Daniel M (WELLIVER) <[REDACTED]>
Cc: james.greenlegacysolar.com <james@greenlegacysolar.com>
Subject: RE: Awaiting PP&L Installation of DER Management Device

Hello,

WO# 13823133.

The PPL DER group will have to complete installation of the DER equipment. This device allows us to remotely communicate with your inverter in case we need to adjust voltage curves for safety purposes. We will process the COC as soon as we have approval from them. They typically install the device 3-4 weeks after receipt of the electrical inspection. We received the electrical inspection report on 11/18/24. If you have any questions about the DER installation date, please contact EUDERMetering@pplweb.com.

GREEN LEGACY SOLAR LLC, I have attached a blank COC, please fill out, have all applicable parties print name, sign and date their sections. Please return the completed COC to EUSolarPower@pplweb.com

Once the above mentioned are completed, you will receive an email from us when you have final approval to activate the system.

Sincerely,
Mina Maglioli
Customer Service Representative

PPL Electric Utilities
☎ 1.800.342.5775 🌐 ppl electric.com 📍 827 Hausman Rd. Allentown, PA 18104
EUSolarPower@pplweb.com 📄 [Rules for Electric Meter and Service Installations \(REMSI\)](#)

Business Use

Business Use

From: Welliver, Daniel M (WELLIVER) <[REDACTED]>
Sent: Friday, November 29, 2024 9:45 AM
To: EU, SolarPower <EUSolarPower@pplweb.com>
Cc: james.greenlegacysolar.com <james@greenlegacysolar.com>
Subject: Awaiting PP&L Installation of DER Management Device

EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.

Greetings.

Please inform me as to when we might expect that PP&L will complete the installation of the DER management device, as our Certified Electrical Inspection was completed and approved on November 14, 2024, and our “Certificate of Occupancy” was issued by Wheatfield Township on November 18, 2024.

Daniel Welliver

Business Use

From: EU, SolarPower <EUSolarPower@pplweb.com>
Sent: Friday, November 1, 2024 11:48 AM
To: Welliver, Daniel M (WELLIVER) <[REDACTED]>
Cc: james.greenlegacysolar.com <james@greenlegacysolar.com>
Subject: RE: Request for Virtual Meter Aggregation

CAUTION: External Email

Good morning,

WO# 13823133 has not received final approval yet, there are a few more things that need to be received:

-Township electrical inspector submits Certified Electrical Inspection on the work order. **Green Legacy Solar arranges.**

-PPL installs DER management device.

-Request Certificate of Completion through the work order. (This option will only be available if all the other requirements are released.) **Green Legacy Solar requests.**

- Email is sent from Adobe/echosign to the contractor and the customer to e-sign the COC.

-COC is forwarded to PPL after both parties have signed.

-PPL reviews COC and sends approval to activate/permission to operate email.

Criteria for Virtual Metering:

The accounts have to be in the same name and within a two mile radius.

The installed system has to be large enough to consistently over produce.

If you have a supplier other than PPL you will only receive credit for distribution charges.

If the system is less than 25 kW, return the application to eusolarpower@pplweb.com.

The application should be submitted **after** you receive permission to operate. (normally your solar installation company obtains the application off our website once you receive permission to operate and returns to us)

Sincerely,
Mina Maglioli
Customer Service Representative

PPL Electric Utilities
☎ 1.800.342.5775 🌐 pplelectric.com 📍 827 Hausman Rd. Allentown, PA 18104
EUSolarPower@pplweb.com [Rules for Electric Meter and Service Installations \(REMSI\)](#)

Business Use

Business Use

From: Welliver, Daniel M (WELLIVER) <[REDACTED]>
Sent: Friday, November 1, 2024 11:35 AM
To: PPL, Interconnections Engineering <PPLInterconnectionsEngineering@pplweb.com>; EU, SolarPower <EUSolarPower@pplweb.com>
Cc: james greenlegacysolar.com <james@greenlegacysolar.com>
Subject: Request for Virtual Meter Aggregation

EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.

Greetings.

In the coming weeks, we will be interconnecting a new, ground mount solar array to the meter at 330 Towpath Road (Meter # [REDACTED]), as per our interconnection application already approved by PP&L.

I am writing now to request virtual meter aggregation for the three accounts listed below that my wife, Roxanne Harpster, and I currently have with PP&L. There is a separate meter associated with each account. All three meters are located on properties owned jointly by me and my wife. These three properties are contiguous and all three meters are within less than a quarter mile from the solar array.

When the meters are aggregated, the single account can be either under my name (Daniel Welliver) or my wife’s name (Roxanne Harpster) or both. Our primary address for billing purposes remains 336 Towpath Road, Duncannon, PA 17020.

Here are the account numbers with their associated meter numbers and addresses:

| <u>Account Number</u> | <u>Meter Number</u> | <u>Address</u> |
|-----------------------|---------------------|----------------|
|-----------------------|---------------------|----------------|

[REDACTED]
PA 17020
[REDACTED]
PA 17020
[REDACTED]
PA 17020

[REDACTED]
[REDACTED]
[REDACTED]

330 Towpath Road, Duncannon,
332 Towpath Road, Duncannon,
336 Towpath Road, Duncannon,

If you have any questions or concerns, or if you require any additional information, please contact me by email ([REDACTED]), text or phone call ([REDACTED]).

Thank you.

Daniel Welliver
336 Towpath Road, Duncannon, PA 17020

[REDACTED]
[REDACTED] (Daniel's Cell)

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The information contained in this message is intended only for the personal and confidential use of the recipient(s) named above. If the reader of this message is not the intended recipient or an agent responsible for delivering it to the intended recipient, you are hereby notified that you have received this document in error and that any review, dissemination, distribution, or copying of this message is strictly prohibited. If you have received this communication in error, please notify us immediately, and delete the original message.

The information contained in this message is intended only for the personal and confidential use of the recipient(s) named above. If the reader of this message is not the intended recipient or an agent responsible for delivering it to the intended recipient, you are hereby notified that you have received this document in error and that any review, dissemination, distribution, or copying of this message is strictly prohibited. If you have received this communication in error, please notify us immediately, and delete the original message.

The information contained in this message is intended only for the personal and confidential use of the recipient(s) named above. If the reader of this message is not the intended recipient or an agent responsible for delivering it to the intended recipient, you are hereby notified that you have received this document in error and that any review, dissemination, distribution, or copying of this message is strictly prohibited. If you have received this communication in error, please notify us immediately, and delete the original message.

PPL ELECTRIC EXHIBIT NO. 6

From: Welliver, Daniel M (WELLIVER) <[REDACTED]>
Sent: Thursday, December 12, 2024 11:42 AM
To: EU, DER Metering
Cc: james@greenlegacysolar.com
Subject: RE: Roxanne Harpster - 8.12 KW - PPL WO 13823133 - HAR
Attachments: Photo #1 - AC Disconnect Box.jpg; Photo #2 - AC Disconnect with Junction Box and Meter.jpg; Photo #3 - Exterior of Inverter Panel.jpg; Photo #4 - Full Label of Interior of Inverter Panel.jpg; Photo #5 - Close-Up of Interior Inverter Label with Serial Number.jpg

EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.

Greetings.

Attached to this email you will see five photos that I am sending in response to the request made in the email that appears below.

The title of each photo file indicates the subject of the photo.

Please let me know if there is anything more that I can provide to expedite our PTO.

Roxanne Harpster

Business Use

From: EU, DER Metering
Sent: Thursday, December 12, 2024 1:35 AM
To: james@greenlegacysolar.com; Welliver, Daniel M (WELLIVER)
Subject: Roxanne Harpster - 8.12 KW - PPL WO 13823133 - HAR

CAUTION: External Email

Service address beginning with: 330 Towpath Rd.

Account number ending in: [REDACTED]

Dear Customer and/or Developer:

PPL Electric Utilities has reached its annual limit of 3,000 Distributed Energy Resource (DER) Management device installations. Typically, our DER Meter Technicians verify that your system is in accordance with our Rules for Electric Meter & Service Installations ([REMSI's Rule 28](#)) while onsite to install the DER Management device. This is a crucial step before we can sign the Certificate of Completion (COC), which serves as our Permission to Operate (PTO). We will resume installing the DER Management devices on January 1, 2025, but in the interim we will not be physically performing these onsite verifications and instead will use customer and/or developer supplied photos. To expedite your PTO, we ask that you submit the following photographs of your system:

- Each installed inverter nameplate, which needs to include:
 - Serial number
 - Size

- Inverter manufacturer name
- Isolation Device Requirement
 - Alternating Current (AC) Disconnect with visible air-break which isolates the DER system from the utility grid when operated. The AC Disconnect shall be installed within three feet and line-of-sight of the utility billing meter, with the operational handle in arm's reach, and with no obstructions that impede operation of, or access to, the isolation device.

Please respond directly to this email or send a separate email with your photographs to EUDERMetering@pplweb.com. If sending a separate email, please use the same subject line as above so we can appropriately reference your account.

For reference only, please see the attached sample photographs. If the submitted photographs are not clear and legible, we will not be able to sign the COC and issue PTO.

Please reach out to your installer if you have any questions regarding the technical requirements noted above.
If you have any questions pertaining to this email, please let us know.

PPL Electric Utilities DER Metering

Business Use

Business Use

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PPL ELECTRIC EXHIBIT NO. 8

From: EU, DER Metering <EUDERMetering@pplweb.com>
Sent: Wednesday, February 19, 2025 11:06 AM
To: Welliver, Daniel M (WELLIVER); EU, SolarPower; EU, DER Metering
Subject: RE: Please Confirm Status of DER Installation

Good morning Daniel,

Since we performed the Virtual COC visit, there is no need to install the DER Management device. We have verified that your system matches what you applied for. We did the Virtual COC visit since we already reached out installation limit for the pilot program. We will not be going back out to install a DER management device. You not being apart of the pilot program will not affect the operation or production of your system in any way.

Thanks,

Best regards,

Mark Burkhardt | Project Manager
Regional Metering Operations | phone: (717) 992-2231 | mburkhardt@pplweb.com

Business Use

From: Welliver, Daniel M (WELLIVER)
Sent: Wednesday, February 19, 2025 10:01 AM
To: EU, SolarPower ; EU, DER Metering
Subject: RE: Please Confirm Status of DER Installation

EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.

My apologies. What I am inquiring about is the status of PPL installation of a *DER Management Device*. Has a DER Management Device been installed? If not, are there plans to install one and, if so, what is the expected time frame for installation?

Business Use

From: EU, SolarPower <EUSolarPower@pplweb.com>
Sent: Tuesday, February 18, 2025 11:52 AM
To: EU, DER Metering <EUDERMetering@pplweb.com>; Welliver, Daniel M (WELLIVER) <[REDACTED]>
Subject: RE: Please Confirm Status of DER Installation

CAUTION: External Email

Hello,

Yes, we did give final approval on 12/23/2024 and will have the final approval email forwarded to Welliver, Daniel M (WELLIVER) [REDACTED]

Sincerely,
Mina Maglioli
Customer Service Representative

PPL Electric Utilities
☎ 1.800.342.5775 🌐 ppllectric.com 📍 827 Hausman Rd. Allentown, PA 18104
EUSolarPower@pplweb.com 📄 [Rules for Electric Meter and Service Installations \(REMSI\)](#)

Business Use

Business Use

From: EU, DER Metering <EUDERMetering@pplweb.com>
Sent: Monday, February 17, 2025 8:08 PM
To: Welliver, Daniel M (WELLIVER) <[REDACTED]>; EU, DER Metering <EUDERMetering@pplweb.com>; EU, SolarPower <EUSolarPower@pplweb.com>
Subject: RE: Please Confirm Status of DER Installation

Good evening Roxanne,

We completed a virtual coc visit at this location towards the end of December 2024. We did not install the device, but through the virtual coc process we verified that the installation matched the submitted paperwork/schematics.

@EU, SolarPower can you please confirm that they have received PTO. This is WO 13823133.

Thanks,

Mark Burkhart | Distributed Energy Resources Project Manager
Regional Metering Operations



PPL
651 Delp Road
Lancaster, PA 17601

Business Use

From: Welliver, Daniel M (WELLIVER) <[REDACTED]>
Sent: Monday, February 10, 2025 9:43 AM
To: EU, DER Metering <EUDERMetering@pplweb.com>
Subject: Please Confirm Status of DER Installation

EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.

Greetings.

I am trying to confirm whether or not PP&L has installed a DER device at the location of our new solar system connection at 330 Towpath Road, Duncannon, PA 17020 (Meter Number [REDACTED]).

We received Permission to Operate on December 23, 2024.

Thank You.

Roxanne L. Harpster

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PPL ELECTRIC EXHIBIT NO. 9

INTERCONNECTION APPLICATION/AGREEMENT - PART 2

With Terms and Conditions for Interconnection
For a Level 1 Review (Certified Inverter-based Units of 10kW and under)

(Final Agreement – to be filled out after installation)

Certificate of Completion

Customer Generator Information

Legal Name and Mailing Address of Customer-Generator (if an Individual, Individual's Name)

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Contact Person (If other than Above): _____

Mailing Address (If other than Above): _____

Telephone (Daytime): _____ (Evening): _____

Facsimile Number: _____ E-Mail Address: _____

The Customer-Generator Facility's Information:

Facility Address: _____

City: _____ State: PA Zip Code: _____

Nearest Crossing Street: _____

Electric Distribution Company ("EDC"): PPL EU _____

Account #: _____ Meter #: _____

Inverter Type; Select Type Energy Source: Select

Number of Units: _____ Manufacturer: _____

Model Number of Inverter: _____ Inverter Rating: _____ kW_{AC}

(Attach additional sheets as necessary in the event of multiple units of various types/sizes)

Equipment Installation Contractor:

Check if owner-installed:

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Contact Person (If other than Above): _____

Telephone (Daytime): _____ (Evening): _____

Facsimile Number: _____ E-Mail Address: _____

The undersigned asserts that the Equipment has been installed in accordance with Part 1 of the Interconnection Application/Agreement as well as all applicable codes and regulations.

Signed: _____ Date: _____

Printed Name: _____ Title: _____

Electrical Contractor: (if Different from Equipment Installation Contractor)

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Contact Person (If other than Above): _____

Telephone (Daytime): _____ (Evening): _____

Facsimile Number: _____ E-Mail Address: _____

The undersigned asserts that the Equipment has been installed in accordance with Part 1 of the Interconnection Application/Agreement as well as all applicable codes and regulations.

Signed: _____ Date: _____

Printed Name: _____ Title: _____

Electrical Inspection¹:

The system has been installed and inspected in compliance with the provisions of the National Electrical Code and other applicable codes and standards as well as the local Building/Electrical Code of: _____

(Appropriate Governmental Authority)

By: _____ Date: _____

Customer-Generator Signature²:

The Customer-Generator Facility is complete and ready for interconnected operation in accordance with all of the provisions of the Interconnection Application/Agreement. The Customer-Generator acknowledges that it shall **not** operate the Facility until receipt of Final Acceptance (below), or as otherwise provided for by regulation.

Signed: _____ Date: _____

Printed Name: _____ Title: _____

Final Acceptance to Interconnect Small Generator Facility (for Use by EDC Only)

The requirements for interconnection are complete and interconnection of the Customer-Generator Facility is accepted upon signature and return of this Certificate of Completion by the EDC, below:

1 Completion of local inspections may be designated on inspection forms used by local inspecting authorities.

2 As a condition of interconnected operation, you are required to send/fax/e-mail a completed signed copy of this Certificate of Completion to your EDC at the address in the Terms & Conditions for Interconnection.

Electric Distribution Company waives Witness Test? **(Initial)** Yes (____) No (____)

If no, Successful Witness Test Date: _____ Passed: **(Initial)** (____)

EDC Signature: _____ Date: _____

Printed Name: _____ Title: _____

PPL ELECTRIC EXHIBIT NO. 10

PPL Electric Utilities Corporation

RULES FOR ELECTRIC SERVICE

RULE 12- DISTRIBUTED ENERGY RESOURCE (DER) INTERCONNECTION SERVICE

A. PURPOSE

The Distributed Energy Resource Interconnection Service (DERIS) shall be applied to all new DER interconnections with the distribution system effective January 1, 2021, and as further provided in this Rule. DERs shall include inverter-based alternative energy sources and systems, as defined in the Alternative Energy Portfolio Standards Act of 2004 (73 P.S. §§ 1648.1 - 1648.8), and storage resources (batteries).

B. APPLICATION

- (1) This Rule shall apply to all inverter-based DERs, whose interconnection applications are received on or after January 1, 2021.
- (2) This Rule shall apply to all customers who receive Basic Utility Supply Service under Rate Schedules RS, GS-1, GS-3, and LP-4.

C. DEVICE REQUIREMENTS

(1) Renewable Energy Connection –

The online portal allows customers to apply to interconnect the DER Management Devices with the distribution system. Refer to the REMSI Renewable Energy Connection under PPL Electric's Electric Rates and Rules for additional information.
<https://www.pplelectric.com/utility/about-us/electric-rates-and-rules.aspx>

(2) Smart Inverters —

From January 1, 2021, through December 31, 2021, all new inverters connected to the distribution system must meet: (1) UL 1741 Supplement A as amended or supplemented and (2) the communication requirements under IEEE 1547-2018 as tested by or on behalf of the Company. Beginning January 1, 2022, PPL Electric will transition to requiring new inverters that connect to the distribution system to comply with IEEE 1547-2018 and to be certified to UL 1741 Supplement B. During the transition period of January 1, 2022, through December 31, 2022, each new inverter connecting to PPL Electric's distribution system must either: (1) meet UL 1741 Supplement A (as amended or supplemented) and the communication requirements under IEEE 1547-2018 (as tested by or on behalf of the Company); or (2) comply with IEEE 1547-2018 and be certified to UL 1741 Supplement B. Beginning January 1, 2023, new inverters connecting to the distribution system must comply with IEEE 1547-2018 and must be certified to UL 1741 Supplement B. The list of smart inverters that meet these requirements will be made publicly available and regularly updated on the Company's REMSI website.

(C)

(Continued)

(C) Indicates Change

Issued: January 13, 2022

Effective: January 14, 2022

PPL Electric Utilities Corporation

RULE 12 - DISTRIBUTED ENERGY RESOURCE (DER) INTERCONNECTION SERVICE (Continued)

C. DEVICE REQUIREMENTS {Continued}

(2) Smart Inverters (Continued) -

Notwithstanding the above, if a customer installs a new inverter on an existing DER installation or upgrades an existing DER installation after January 1, 2021, the customer may install a replacement inverter of a similar make and model as the existing inverter, provided that any such inverter meets the Commission's applicable standards and requirements set forth in its regulations.

(3) DER Management Device –

All DERs whether Customer-Owned or Third Party-Owned that are applying to interconnect with PPL Electric's distribution system must install smart inverters as defined in Rule 12(C)(2). Additionally, for the term of the pilot program described in Rule 12(D), a DER Management Device owned, installed, and maintained by the Company will be connected to the data port of the smart inverter for any new DER installation. The DER Management Device may use the Meter Network radios to connect wirelessly to PPL Electric's RF mesh network. These devices shall be installed and maintained in accordance with Company's "Rules for Electric Meter and Service Installations (REMSI)". Refer to the REMSI DER Management Device section as well as the Commission-approved Settlement and the Pilot Implementation Plan filed at Docket No. P-2019-3010128 for additional information.

D. PILOT PROGRAM

Beginning January 1, 2021, the Company will conduct a pilot program to test and evaluate: (1) the costs and benefits to the distribution system operation and design of monitoring DERs through the DER Management Devices as compared to maintaining distribution system status visibility through other means (e.g. automated meter reading equipment, ADMS systems, modeling) and (2) the costs and benefits to the distribution system operation of active management of DERs through DER management devices as compared to the benefits available through the use of inverter autonomous grid support functions.

(Continued)

PPL Electric Utilities Corporation

RULE 12 - DISTRIBUTED ENERGY RESOURCE (DER) INTERCONNECTION SERVICE (Continued)

D. PILOT PROGRAM (Continued)

Two control groups for the pilot program will be established. The first group shall include any DERs connected during the pilot program to the first 75 circuits for which interconnection applications are received by the Company on or after January 1, 2021. The second group shall include the first 1,000 new DERs installed in the Company's service territory on or after January 1, 2021. DERs connected during the pilot program in the first group shall count toward the 1,000 DERs in the second group. After the second group comprises 1,000 DERs, DERs interconnected to the first 75 circuits will still be added to the first group.

For both control groups, DER inverters will operate under autonomous settings only. While the Company may monitor DER operations in the control group by collecting data through the DER Management Devices, the Company shall not make operational decisions regarding the distribution system based on that information. For DERs that are not part of the control groups, the Company shall be permitted to actively manage the grid support functions of DER inverters using the DER Management Devices and the Company's Distributed Energy Resources Management System (DERMS) and may make operational decisions based on DER operational information obtained through the DER Management Devices.

The pilot program will begin January 1, 2021 and will end three years after the control groups are established. Refer to the Commission-approved Settlement and the Pilot Implementation Plan filed at Docket No. P-2019-3010128 for more information on the details and design of the pilot program.

E. ANNUAL REPORTS

Pursuant to the Commission-approved Settlement and the Pilot Implementation Plan filed at Docket No. P-2019-3010128, the Company shall file annual reports with the Commission providing detailed quantitative information germane to evaluation of the results of the pilot program. The reports shall be publicly available and shall not contain any identifying customer information. The annual reports shall be filed within 30 days following the end of each program year.