



VIA E-FILE

July 18, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
PO Box 3265
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Report of Electric Service Interruptions
Due to a Substation Event on July 02-03, 2025
Docket No. M-2025-3052814**

Dear Mr. Homsher:

PPL Electric Utilities Corporation (“PPL Electric”) hereby submits this Report of Electric Service Interruptions due to a substation event between 2058 on Wednesday July 2, 2025, and 0325 on Thursday July 03, 2025. This event caused 1 outage case and affected the Central Region of PPL Electric’s service territory. This report is being filed pursuant to the Commission’s regulations at 52 Pa Code §67.1.

Pursuant to 52 Pa. Code §1.11, the enclosed document is to be deemed filed on July 18, 2025, which is the date it was filed electronically with the Commission’s E-Filing System.

If you have any questions regarding this report, please contact me at (215) 721-6807.

Very truly yours,

/s/ Julie Swiniuch

Julie Swiniuch
Supervisor – Distribution Asset Investment Strategy
215-721-6807

Enclosures

cc: Mr. John VanZant
RA-PUCPEMA@pa.gov

ELECTRIC UTILITY REPORT OF OUTAGE TO
PENNSYLVANIA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU
P O BOX 3265
HARRISBURG, PA 17105-3265

Phone-In Reports: Always call (717) 773-7377
Email RA-PUCPEMA@state.pa.us

An original and one copy of this report are to be mailed to the Secretary's Bureau at the address above, even if an electronic copy has been emailed to the address above.

Information Required:

1. Reporting Utility: PPL Electric Utilities Corporation
Address: 827 Hausman Rd.
Allentown, PA 18104

2. Name and title of person making report:

Juliana Swiniuch	Supervisor - Distribution Asset Investment Strategy
<i>(Name)</i>	<i>(Title)</i>

3. Telephone number: 215-721-6807
(Telephone Number)

4. Date and time initial telephonic report was made to Commission:
July 03, 2025, at approximately 0950.

5. Interruption or Outage:
 - (a) Number of customers affected: 6,477

- (b) Approximate number of outage cases and trouble cases for each county affected during the event:

County	Outage Cases	Trouble Cases
Luzerne	1	0

- (c) Approximate number of outages for each county affected during the event:

County	Number of Customers Interrupted
Luzerne	6,477

- (d) Approximate number of outage cases exceeding 6 or more hours in duration:

One (01) case exceeded six hours in duration.

- (e) A listing of each outage case exceeding 6 or more hours in duration, including the following information:

County	# Customers Out More than 6 Hours	Duration	Trouble Date & Time	Restored Date & Time
Luzerne	2812	387	7/2/25 20:58	7/3/25 3:25

- (f) Reason for the interruption or outages:

The interruption was forced due to a non-PPL gas leak.

(g) Projected time of restoration:

Restoration was projected to be completed by 0500 on Thursday July 03, 2025.

(h) The number of utility workers, contract workers and workers received as mutual aid assigned specifically to the repair work by general function, that is linemen, troublemen, tree crew and the like:

Approximate staffing was as follows:

Company	# Workers	Function
PPL Electric Utilities	4	Electricians

(i) The date and time of the first information of service interruption:

The initial service interruption occurred at approximately 2058 on Wednesday July 02, 2025.

(j) The date and time that repair crews were assembled:

PPL repair crews were already on system at 2058 on Wednesday July 02, 2025.

(k) The actual time that service was restored to the last affected customer:

All customers were restored by 0325 on Thursday July 03, 2025.

- (l) A general description of the physical damage sustained by the utility facilities as a result of the interruption/outage:

Not applicable, as no damage was sustained.

- (m) If the interruption / outage event was weather-related, the utility's weather reports, outlooks, or scenarios for the day before and the day of the interruption / outage event:

Not applicable, the event was not weather related

- (n) If the interruption / outage event caused approximate outages that exceed 10% or more of customers in the utility's entire service territory, rank the event in terms of the number and duration of outages and provide 2 comparable events, including the number and duration of outages for those comparable events:

This event did not impact more than 10% of PPL Electric customers.

Event and Rank	Event Date	Number of Outages	Duration of Outages

Remarks:
