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Garrett P. Lent

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File #: 207395

July 24, 2025

***VIA ELECTRONIC FILING***

Matthew L. Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor North  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: Application of PPL Electric Utilities Corporation Filed Pursuant to 52 Pa. Code Chapter 57, Subchapter G, for Approval to (1) Construct The New Three Mile Island – Chanceford 500 kV Line And Chanceford – Peach Bottom 500 kV Transmission Line And (2) Rebuild the Existing Otter Creek – Conastone 230 kV Transmission Line For Future Double Circuit 500 kV Operations And The Rebuilt Chanceford – Doubs 500 kV Transmission Line And The Rebuilt Otter Creek – Conastone 500/230 kV Transmission Line, Located in Chanceford, East Hopewell, And Hopewell Townships In York County, Pennsylvania  
Docket No. A-2024-3051167**

**Petition Of PPL Electric Utilities Corporation For Findings That A Structure To Shelter Electrical And Control Equipment At The Proposed Chanceford Switchyard In Chanceford Township, Your County, Pennsylvania Is Reasonably Necessary For The Convenience Or Welfare Of The Public  
Docket No. P-2024-3051163**

**Application Of PPL Electric Utilities Corporation Under 15 Pa C.S. S 1511(C) For A Finding And Determination That The Service To Be Furnished By The Applicant Through Its Proposed Exercise Of The Power Of Eminent Domain To Acquire A Certain Portion Of The Lands Of Daniel T. Curran In Chanceford Township, York County, Pennsylvania For The Proposed Chanceford Switchyard Associated With The Proposed Chanceford 500 kV Rebuild Project Is Necessary Or Proper For The Service, Accommodation, Convenience, Or Safety Of The Public  
Docket No. A-2024-3051213**

Matthew L. Homsher, Secretary  
July 24, 2025  
Page 2

Dear Secretary Homsher:

Enclosed, on behalf of PPL Electric Utilities Corporation (“PPL Electric”), is information being supplied to the Pennsylvania Public Utility Commission’s (“Commission”) Bureau of Technical Utility Services (“TUS”) in response to TUS Set I Data Requests regarding the above-captioned proceeding.

Respectfully submitted,

A handwritten signature in cursive script, appearing to read "Garrett P. Lent".

Garrett P. Lent

GPL/dmc  
Attachment

cc: Jordan Van Order (*via email; w/attachment*)

**PPL Electric Utilities Corporation**  
**Response to the Set I Data Requests of the**  
**Bureau of Technical Utility Services**  
**A-2024-3051167, A-2024-3051213 and P-2024-3051163**  
**Dated July 7, 2025**

A-1 Reference the Application, page 2. Please explain whether PPL Electric has determined if the right-of-way width will be changed. If so, please provide the updated width(s).

PPL Response The Chanceford 500 kV Project is able to be constructed entirely within existing right of way and no additional changes are anticipated. PPL Electric has completed negotiations and is no longer pursuing additional right of way for the Chanceford 500kV Project.

PPL Electric's approach to right of way for the Project is outlined in Attachment 1 - Page 12 & Attachment 2 - Page 6. As an abbreviated summary, PPL Electric worked in good faith with local property owners to purchase additional right of way and expand our existing 150-foot wide transmission right of way by 25-feet on each side (east and west of existing line/right of way), to a proposed total width of 200-foot to reduce the number of required poles, reducing project costs.

PPL Electric was able to widen approximately 72% of the right of way on the west side (39 of 54 property owners signed right of way agreements for the additional 25 feet of right of way). On the east side, PPL Electric was able to widen approximately 67% of the right of way (30 of 45 property owners signed right of way agreements for the additional 25-feet of right of way). However, in locations where the existing right of way could not be expanded, PPL Electric designed the proposed 500kV transmission line to safely & reliably operate within the existing 150-foot wide right of way.

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A-2                   Reference the Application, Section IV. Please provide a petition for waiver of the Commission’s transmission line siting regulations at 57.72(c)(10).

PPL                   Please see Siting Application, Section IV.A., and in particular,  
Response           Paragraph 58 of the Siting Application which states:

PPL Electric has supplied information sufficient to satisfy the Commission’s requirements under 52 Pa. Code § 57.72(c)(7)-(11), as explained below and in Attachment 3 – Project Area Description and the Direct Testimony of Peter Sparhawk (PPL Electric Statement No. 3). PPL Electric has conducted environmental studies within the existing corridor to support construction permitting. However, PPL Electric has not undertaken a siting analysis identifying alternative routes for this Project. Any alternative route would require the location of substantially more HV transmission lines where none presently exist; in this regard, the proposed ROW would have fewer environmental impacts and constitute the preferred ROW in comparison to other reasonable alternatives.

Furthermore, as explained in the direct testimony of Mr. Sparhawk, because the proposed route predominantly utilizes existing ROW, “It is reasonable to conclude that any other alternative route that may have feasibly addressed the needs that are the subject of the Project would have been less reasonable than the route proposed, and that a formal siting and routing analysis would be unnecessary in this specific case.” PPL Electric St. No. 3, at p. 5. PPL Electric supplied information sufficient to demonstrate that it met the requirements set forth under 52 Pa. Code § 57.72(c)(10).

However, PPL Electric notes that in Siting Application, Section VIII, PPL Electric Utilities Corporation further requested that the Commission “issue any additional approvals or waivers that may be necessary to

WITNESS: Joseph B. Lookup

site and construct the high-voltage transmission lines that are the subject of this Application.” Pursuant to Section 57.72(e) of the Commission’s regulations, one or more of the Commission’s siting requirements may be waived. Section 57.72(e) provides as follows:

The Commission or the presiding officer may -- upon the petition of any party, upon the Commission’s own motion, or upon the presiding officer’s own motion -- waive one or more or all of the requirements in this subchapter. The petition shall clearly state the requirement sought to be waived and the reasons therefor. 52 Pa. Code § 57.72(e) (emphasis added).

To the extent that waiver of 52 Pa. Code § 57.72(c)(10) necessary, PPL Electric has demonstrated that waiver is warranted in Section IV.A. of the Siting Application, and specifically Paragraphs 53 to 58.

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A-3                   Reference the Application, Paragraph 82. Please explain whether PPL Electric will maintain the floodplain as per the Department of Conservation and Natural Resources recommendations.

PPL  
Response           PPL confirms it will maintain the flood plain as per the Department of Conservation and Natural Resources recommendations. Specifically, no construction or maintenance activities will occur in the delineated wetlands located between structures 1-6 and 5-4 and the flood plain and associated wetland complexes will be avoided entirely by spanning over wetlands and waterway. Structure locations, work pads, and access roads were sited in upland areas to avoid impact to wetlands and waterways. The only scenario where PPL would be compelled to enter one of these wetlands would be to remove a danger tree threatening the transmission line, in which case personnel would be required to enter by foot to avoid damage.

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**PPL Electric Utilities Corporation  
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A-4 Reference the Application, Paragraph 87. Please provide a copy of the DCNR clearance.

PPL Response PPL received a *No Impact Anticipated per Avoidance, Mitigation, and Monitoring* determination on September 10, 2024, from the DCNR. A copy of that letter is attached as Attachment A-4.

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A-5                   Reference the Application, Paragraph 88. Please provide a copy of the updated correspondence from the U.S. Fish and Wildlife Service.

PPL                   PPL Electric has included, as Attachment A-5, the *Not Likely to*  
Response           *Adversely Affect* determination letter from the USFWS signed on July  
9, 2024, based on PPL's Phase 2 bog turtle survey of the proposed  
switchyard.

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A-6 Reference the Application, Attachment 1, Section 3.2. Please quantify the described load growth.

PPL Response PJM 2022 RTEP Window 3 Reliability Analysis Report (<https://www.pjm.com/-/media/DotCom/committees-groups/committees/teac/2023/20231205/20231205-2022-rtep-window-3-reliability-analysis-report.ashx>) which was referenced in Footnote 11 in Attachment 1 to the Application describes the load growth. More specifically, the Background section includes a detailed description of the load growth that was the subject of 2022 RTEP Window 3. Table 1 from the report, shown below, summarizes the forecasted Dominion and APS area load growth. The forecast included approximately 7,500 MW in Dominion territory and 2,100 MW in APS territory.

Table 1. 2027/28 Case Summer Zonal Load for Dominion and FirstEnergy

Study Case	Summer Zonal Load (MW)	
	Dominion/NOVEC	FirstEnergy (APS)
2022 Peak	20,424 (forecast)/21,156 (actual)	8,675 (forecast)/8,412 (actual)
2027 RTEP	23,681	8,780
2027 Baseline	26,393	9,607
2027 High Load Growth	28,893	10,559
2028 RTEP (2023 Load Forecast)	28,705	9,568
Data Center Component Load (modeled in cases)	~5,700	~1,500

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A-7                   Reference the Application, Attachment 1, page 3. Please explain whether PPL Electric will be responsible for any portion of the subject project costs. If so, please provide the updated cost to PPL Electric.

PPL                   The Subject Project is comprised of three PJM Baseline Projects. The  
Response           total Project costs and PPL Electric's portion are shown below.

PJM Baseline Project	Total Project Cost	PPL Electric's Responsibility of Total Cost
B3800.1	\$32.76 M	\$0.79 M
B3800.3	\$102.8 M	\$2.47 M
B3800.53	\$12.59 M	\$0.29 M
	Total \$148.15 M	Total \$3.55 M

PPL Electric will be responsible for a total cost allocation of \$3.55M of The Project's total \$148.15M cost.

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A-8                   Reference the Application, Attachment 1, Section 3.2. Please explain whether the subject project is related to the construction of the Bramah Substation. If so, please provide a detailed explanation as to how the projects are interrelated.

PPL                   PPL's Chanceford Project is not related to the Bramah Substation  
Response           Project near Peach Bottom.

**PPL Electric Utilities Corporation**  
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A-9                   Reference the Application, Attachment 1, Section 5.0. Please provide a detailed explanation as to how the subject project will address the need.

PPL  
Response             Footnote 11 in Attachment 1, Section 3.2 of the Application references the PJM 2022 RTEP Window 3 Reliability Analysis Report (<https://www.pjm.com/-/media/DotCom/committees-groups/committees/teac/2023/20231205/20231205-2022-rtep-window-3-reliability-analysis-report.ashx>).

The Window Objective section of the report describes the key PJM 500 kV system constraints that limit the flow of power from PJM regional system generation to the Dominion and APS area load zones that were the primary focus of 2022 RTEP Window 3. These facilities were as follows:

**Regional 500 kV Constraints:**

Doubs - Goose Creek  
Front Royal - Morrisville - Vint Hill - Loudoun/Mosby  
Meadow Brook - Loudoun/Mosby  
Morrisville - Bristers - Ox  
Peach Bottom - Conastone - Brighton - Doubs

The Chanceford 500 kV Rebuild Project (The Project) serves to address the needs from 2022 RTEP Window 3 primarily by helping to relieve constraints on the constrained path between Peach Bottom – Conastone – Brighton – Doubs 500 kV path. The Project, in concert with the BGE and PSEG segments of the line, will result in a 500 kV line from Chanceford 500 kV Station to Doubs 500 kV Station in Maryland. This new 500 kV connection from Three Mile Island and Peach Bottom 500 kV Stations through the new Chanceford 500 kV Station to Doubs serves as a parallel 500 kV path to the existing Peach Bottom – Conastone – Brighton – Doubs 500 kV path that is constrained when PJM regional generation flows west to east and

north to south to get to high load pockets in the Dominion and APS territories.

This new parallel path helps relieve the regional thermal constraints associated with the existing Peach Bottom – Conastone – Brighton – Doubs 500 kV path such that loss of line segments along the existing Peach Bottom to Doubs path no longer cause severe thermal and voltage violations on the underlying PJM lower voltage BES transmission system (230, 138, and 115 kV) in Pennsylvania, Maryland, Delaware, West Virginia, and Virginia. Additionally, loss of other key 500 kV lines in the PJM system no longer lead to thermal overload constraints on the Peach Bottom – Conastone – Brighton – Doubs 500 kV path itself.

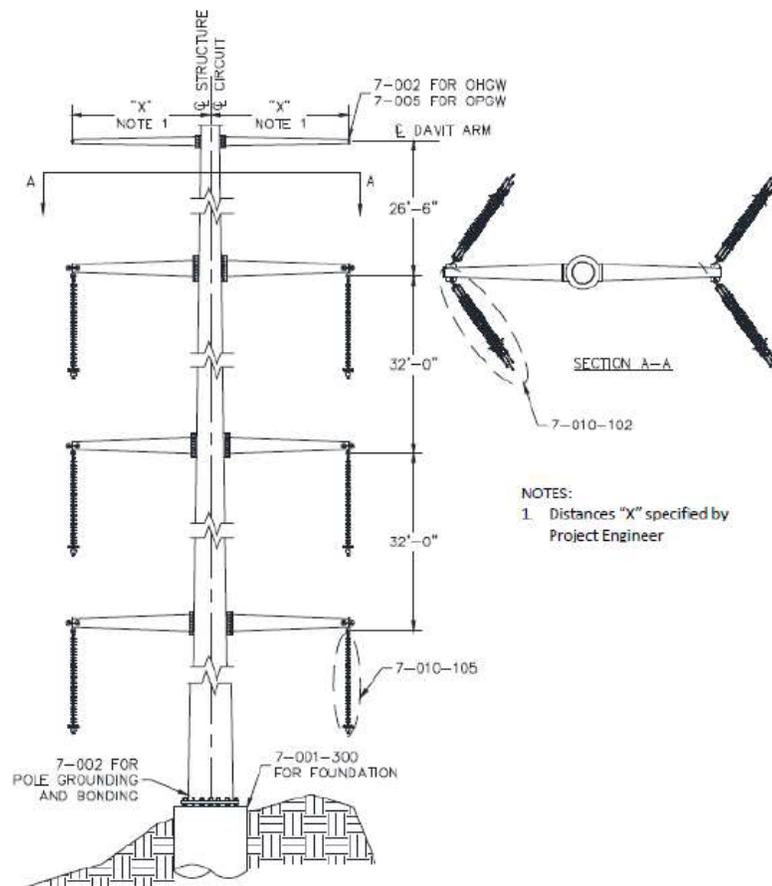
The path between Peach Bottom and Doubs was found to be significantly constrained during the 2022 RTEP Window 3 assessment. As such, The Project is just one of several transmission upgrades that was determined to be necessary to ultimately relieve this regional constraint. Other projects closer to Peach Bottom and Graceton were also selected that serve, in concert, to fully relieve the constrained regional 500 kV section of the PJM system between Peach Bottom and Doubs.

Though the key focus of 2022 RTEP Window 3 was to improve regional 500 kV transfer capability to accommodate higher flows from west to east and from north to south to serve the Dominion and APS area load growth that was the immediate subject of that window, it is important to note that improving regional 500 kV transfer capability, as the Project does, also makes generation to the south more accessible to new load growth in the northern load zones in the PJM footprint as large load customers expand beyond the Virginia-centric historical hub and look to connect in other states.

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Dated July 7, 2025**

A-10 Reference the Application, Attachment 2, Figure 2-2. Please provide the line to structure clearance for the subject transmission structure.

PPL Response The transmission line to structure clearance for Attachment 2 Figure 2-2 is approximately 24-feet, as represented as dimension "x" on the following drawing:



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**Dated July 7, 2025**

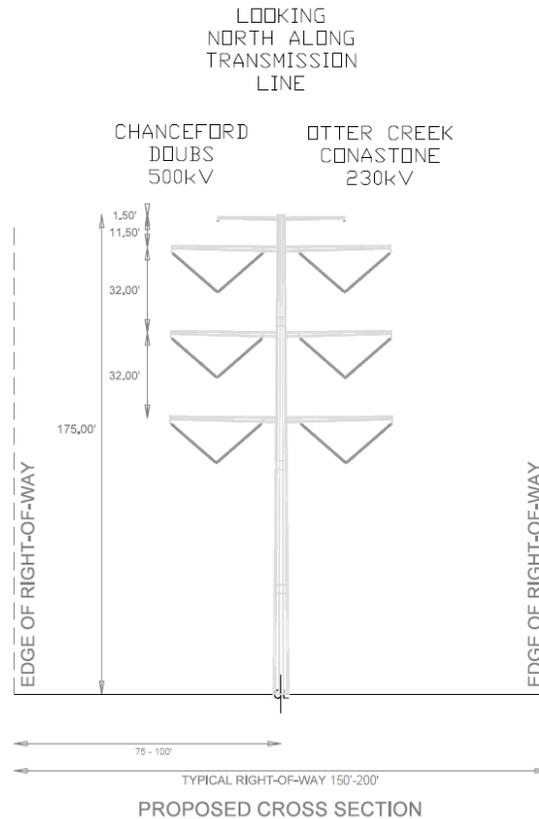
A-11                   Reference the Application, Appendix A, 57.72(c)(8). Please provide a copy of Attachment 33.

PPL  
Response               The reference to Attachment 33 in TUS Data Request A-11 contains a typo and should read "Attachment 3." There is no Attachment 33.

**PPL Electric Utilities Corporation**  
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**Dated July 7, 2025**

A-12 Reference the Application, Appendix A, 57.72(c)(13)(iii). Please provide a simple drawing of a cross section of the proposed right-of-way of the HV line and any adjoining rights-of-way showing placement of the supporting structures at typical locations, with the height and width of the structures, the width of the right-of-way and the lateral distance between the conductors and the edge of the right-of-way indicated.

PPL Response The requested drawing depicting the cross section of the proposed right of way for the rebuild section of the Otter Creek-Conastone 230kV Line is provided below. As described in TUS A-1, the width of the right of way varies from 150 to 200-feet.



**PPL Electric Utilities Corporation**  
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**A-2024-3051167, A-2024-3051213 and P-2024-3051163**  
**Dated July 7, 2025**

A-13                   Reference the Application, Certificate of Service. Please provide a certificate of service for all known persons, corporations, and other entities of record owning property within the proposed right-of-way as required by 57.74(c)(1)(iv).

PPL  
Response             Please see Attachment A-13, which includes a cover letter and certificate service that was served on all known persons, corporations, and other entities of record owning property within the proposed right-of-way, and upon the Chairman of the Historical and Museum Commission and the United States Army Corps of Engineers.

While preparing this response, counsel for PPL Electric became aware that, due to an inadvertent, administrative error, only the cover letter and certificate of service associated with the Notice of Filing of the above-captioned application was served on these persons and entities. The associated Notice of Filing and map were not included in this mailing per 52 Pa. Code § 57.74(c). Counsel for PPL Electric became aware of this for the first time on July 16, 2025.

PPL Electric notes that, in addition to service of Attachment A-13 upon all known persons, corporations, and other entities of record owning property within the proposed right-of-way, and upon the Chairman of the Historical and Museum Commission and the United States Army Corps of Engineers, additional notice of the Project was provided as follows:

- Notice of the Project, including the Full Siting Application, the Zoning Exemption Petition, and the Condemnation Application, was published in the Pennsylvania Bulletin on October 5, 2024. This notice provided a general description of the Project, instructions as to how members of the public could participate in the proceeding, and the date and time for the Prehearing Conference to be held in this matter.

- PPL Electric further published notice of the Full Siting Application, the Zoning Exemption Petition, and the Condemnation Application in the York Daily Record and the York Dispatch on October 25, 2024 and November 1, 2024. These notices also provided a general description of the Project, instructions as to how members of the public could participate in the proceeding, and the date and time for the Prehearing Conference to be held in this matter.

In addition, during the course of this proceeding, additional notice and opportunity to be heard for all applicable persons and entities was provided through Public Input Hearings held on February 11, 2025, at 1:00 p.m. and 6:00 p.m. Notices of these public input hearings were published in both the York Daily Record and York Dispatch on December 23, 2024, and January 2, 2025. Certain individuals that were served with Attachment A-13 participated at these public input hearings, specifically: Tamara Wall (resident at 13728 Ted Wallace Rd, Brogue, PA 17309), and Braden Snyder (resident at 737 Muddy Creek Forks Rd, Airville, PA 17302).

Furthermore, PPL Electric engaged in extensive public outreach prior to the filing of these matters. As explained in Paragraph 98 of the Full Siting Application, PPL Electric hosted two separate public open house meetings to provide information on the Project on January 25 and May 29, 2024. The January 25, 2024 public open house meeting was held between 6 p.m. and 8 p.m. at the Chanceford Township Building, located at 33 Muddy Creek Forks Road, Brogue, PA 17309. The May 29, 2024 public open house meeting was held between 6 p.m. and 8 p.m. at the New Bridgeville Fire Company, located at 2870 Furnace Road, Red Lion, PA 17356. In addition, prior to filing, PPL Electric reached out to residents located immediately adjacent to PPL Electric's fee owned parcels and owners of properties that are crossed by the Line. Full Siting Application ¶ 100. Finally, a copy of the Full Siting Application was available for public for in-person examination during ordinary business hours at: the Chanceford Township Office located at 33 Muddy Creek Forks Road, Brogue, PA 17309; the East Hopewell Township Office located at 8916 Hickory Road, 31 Felton, PA 17322; and the Hopewell Township Office located at 3336 Bridgeview Road, PO Box 429, Stewartstown, PA 17363. Full Siting Application ¶ 102.

On July 24, 2025, after consultation with TUS and the Commission's Law Bureau, a corrected Notice of Filing and map was served pursuant to 52 Pa. Code § 57.74(c).

# **ATTACHMENT A-13**

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Garrett P. Lent

glent@postschell.com  
717-612-6032 Direct  
717-731-1985 Direct Fax  
File #: 207395

September 13, 2024

***VIA CERTIFIED MAIL***

**Re: Application of PPL Electric Utilities Corporation Filed Pursuant to 52 Pa. Code Chapter 57, Subchapter G, for Approval to (1) Construct The New Three Mile Island – Chanceford 500 kV Line And Chanceford – Peach Bottom 500 kV Transmission Line And (2) Rebuild the Existing Otter Creek – Conastone 230 kV Transmission Line For Future Double Circuit 500 kV Operations And The Rebuilt Chanceford – Doubs 500 kV Transmission Line And The Rebuilt Otter Creek – Conastone 500/230 kV Transmission Line, Located in Chanceford, East Hopewell, And Hopewell Townships In York County, Pennsylvania  
Docket No. A-2024**

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Enclosed is a Notice of Filing advising that PPL Electric Utilities Corporation is filing the above-captioned Application, seeking the Pennsylvania Public Utility Commission's ("Commission") approval to site and construct the Chanceford 500 kV Transmission Line in York County, Pennsylvania. This Notice of Filing is being served on you in accordance with Section 57.74(c) of the Commission's regulations.

Sincerely,



Garrett P. Lent

GPL/dmc  
Enclosures

cc: Certificate of Service

## **CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 57.74(b).

### **VIA CERTIFIED MAIL: RETURN RECEIPT REQUESTED**

Pennsylvania Department of Transportation  
Commonwealth Keystone Building  
400 North Street, Fifth Floor  
Harrisburg, Pennsylvania 17120  
Attn: Donald J. Smith, Acting Chief Counsel

Pennsylvania Historical and Museum  
Commission  
Bureau for Historic Preservation  
Commonwealth Keystone Building, Second  
Floor 400  
North Street Harrisburg, Pennsylvania  
17120-0053  
Attn: Mr. Douglas C. McLearn, Chief

Pennsylvania Department of Conservation  
and Natural Resources  
Rachel Carson State Office Building  
400 Market Street Harrisburg, Pennsylvania  
17105-8767  
Attn: Rebecca Bowen, Ecological Services  
Section Chief

Pennsylvania Game Commission  
2001 Elmerton Avenue  
Harrisburg, Pennsylvania 17110-9797  
Attn: David J. Gustafson, Director, Bureau  
of Wildlife Habitat Management

Pennsylvania Fish and Boat Commission  
Center Region Office  
595 East Rolling Ridge Drive  
Bellefonte, Pennsylvania 16823-9620  
Attn: Christopher A. Urban, Chief, Natural  
Diversity Section

U.S. Army Corps of Engineers  
Baltimore District Corporate  
Communication Office  
2 Hopkins Plaza  
Baltimore, Maryland 21201  
Attn: Planning Division

U.S. Fish and Wildlife Service  
Pennsylvania Field Office  
110 Radnor Road, Suite 101  
State College, Pennsylvania 16801  
Attn: Lesa Lindsay

York County Conservation District  
2401 Pleasant Valley Rd Suite #101 Room  
#139  
York, PA 17402  
Attn: Jeff Hill, District Manager

York County Planning Commission  
28 E Market Street, 3rd Floor  
York, PA 17401  
Attn: Felicia Dell, Director

York County Commissioners  
28 E Market Street  
York, PA 17401  
Attn: Julie Wheeler, President

Chanceford Township Supervisors  
33 Muddy Creek Forks Road  
Brogue, PA 17309  
Attn: Kent Heffner, Chairman

Chanceford Township Planning  
Commission  
33 Muddy Creek Forks Road  
Brogue, PA 17309  
Attn: John Shanbarger, Chairman

Todd A Canter  
17163 Fairfield Rd  
Stewartstown, PA 17363

Harry M & Shirley S Chilcoat Revocable  
Living Trust  
17792 Lutz Rd  
Stewartstown, PA 17363

Lane J & Sandra W Corbett  
80 Corbett Ln  
Airville, PA 17302

Dean R & Judy A Daugherty  
12368 Collinsville Rd  
Brogue, PA 17309

Glen A & Susan E Daugherty  
4087 Leiphart Rd  
Brogue, PA 17309

Harry C & Heather M Dehoff  
1553 Woolen Mill Rd  
Stewartstown, PA 17363

Wendy Ebersole  
2521 Oak Knoll Ln  
York, PA 17403

David R & Jennifer L Ellis  
14585 Kilgore Road  
Stewartstown, PA 17363

Kay E & Clyde E Flaharty et al  
9872 High Rock Rd  
Airville, PA 17302

Michael A & Rebecca S Garland  
121 Rag Ln  
Airville, PA 17302

Rosanna Gemmill  
2420 Lime Spring Way  
Lancaster, PA 17603

Doris R & R Bentley Gracey  
10662 Guinston Rd  
Felton, PA 17322

Glenn W & Linda M Hake  
2256 Delta Rd  
Brogue, PA 17309

Jonathan R Hash  
1790 New Park Rd  
New Park, PA 17352

Roy E & Pamela L Hiller  
9939 Manifold Rd  
New Park, PA 17352

Ralph E & Robert L Daugherty  
12480 Game Club Rd  
Brogue, PA 17309

Brett J & Kari B Dolinger  
7615 Setting Sun Ln  
Stewartstown, PA 17363

Larry J & Isabelle J Eddinger  
9766 Blue Ball Rd  
Stewartstown, PA 17363

Clyde E & Kay E & Wesley R Flaharty  
9426 High Rock Rd  
New Park, PA 17352

Michael S & Sharon J Flaharty  
3517 Flaharty Rd  
Airville, PA 17302

Scott E & Christine J Garvey  
10251 Manifold School Rd  
New Park, PA 17352

Phyllis L Germroth  
14224 Ted Wallace Rd  
Brogue, PA 17309

Patricia Ann & Steven E Grove  
9078 Muddy Creek Forks Rd  
New Park, PA 17352

Rachel J Hall et al  
487 Probart St  
Brevard, NC 28712

HD & HD Properties LLC  
1553 Woolen Mill Rd  
Stewartstown, PA 17363

Stanley R & Audrey J Hoke  
1420 Brittany Dr  
York, PA 17404

James M & Vickie L Hook  
17457 Lutz Rd  
Stewartstown, PA 17363

Guidetta Alice Kneavel  
14200 Collins School Rd  
Airville, PA 17302

Gary B Koletschke  
7583 Setting Sun Ln  
Stewartstown, PA 17363

Robert Kulp  
20664 Barrens Rd S  
Stewartstown, PA 17363

Richard L & Jody A Leighty  
14785 Little Rd  
Stewartstown, PA 17363

Dillon F & Heidi L Little  
15339 Little Rd  
Stewartstown, PA 17363

Patricia A Magness  
735 Cherry Hill Rd  
Street, MD 21154

Lydia M Manifold  
15743 Veach Rd  
Airville, PA 17302

Jeromey W Marsteller & John W Marsteller  
Sr  
10029 Blue Ball Rd  
Stewartstown, PA 17363

John W & Mary E Marsteller  
16410 Round Hill Church Rd  
Stewartstown, PA 17363

Scott A & Jennifer E McDermott  
14212 Ted Wallace Rd  
Brogue, PA 17309

George E & Elizabeth C Jordon  
16291 Gun Club Rd  
New Park, PA 17352

Robert L & Margaret Ann Knox  
13790 Ted Wallace Rd  
Brogue, PA 17309

Ronald A & Kathleen M Krick  
13930 Ted Wallace Rd  
Brogue, PA 17309

Leacock Property Management LLC  
3774 E Newport Rd  
Gordonville, PA 17529

Donald W & Suzanne Linebaugh  
9836 Blue Ball Rd  
Stewartstown, PA 17363

Richard E & Kay M Little  
15586 Little Rd  
Stewartstown, PA 17363

Harry E & Barbara J Malle  
5691 Maverick Ln  
Stewartstown, PA 17363

Maple Spring Farms Partnership  
284 Frosty Hill Rd  
Airville, PA 17302

John W Marsteller Jr  
16410 Round Hill Church Rd  
Stewartstown, PA 17363

Adam P & Sherry A Mathias  
17510 Lutz Rd  
Stewartstown, PA 17363

J Ross McGinnis Trustee  
41 W Main St  
Fawn Grove, PA 17321

Alvin R & Joyce A Measley  
10107 Blue Ball Rd  
Stewartstown, PA 17363

Elizabeth A & Todd R Morris  
358 N Market St  
Fawn Grove, PA 17321

Andrew I Mychalus  
10046 Manifold School Rd  
New Park, PA 17352

Bernard E & Diane K Nimeth  
9378 Muddy Creek Forks Rd  
New Park, PA 17352

Charlotte E Onion  
1501 S Marshview Rd  
Stewartstown, PA 17363

David J Placek Jr  
20740 Barrens Rd S  
Stewartstown, PA 17363

James E & Marlene S Quesenberry  
6544 Anderson Rd  
Stewartstown, PA 17363

Jeffrey W Rexroth  
3175 Rexroth Rd  
Airville, PA 17302

Mark T & Selina A Robinson  
6479 Anderson Rd  
Stewartstown, PA 17363

David J & Marianne W Schmidt  
1416 Woolen Mill Rd  
Stewartstown, PA 17363

John Shinsky  
9897 Wheat Rd  
New Park, PA 17352

James Mink  
733 Muddy Creek Forks Rd  
Airville, PA 17302

Curtis L & Jane Moser  
9314 Muddy Creek Forks Rd  
New Park, PA 17352

Heather L Neeper  
19838 Haugh Rd  
Stewartstown, PA 17363

Jean L O'Brien  
9843 Manifold Rd  
New Park, PA 17352

Larry W Parlett  
10310 High Rock Rd  
Airville, PA 17302

John R & Angela K Preston  
2128 Harkins Rd  
Pylesville, MD 21132

Jordi R Ragland  
17529 Lutz Rd  
Stewartstown, PA 17363

Delbert C & Eva Rena Ritchey  
17612 Lutz Rd  
Stewartstown, PA 17363

Donald Willis & Diana L Rohrbaugh  
19693 Haugh Rd  
Stewartstown, PA 17363

George D & Dorothy I Sherwood  
154 Forest Trl  
Delta, PA 17314

Bryan A & Sharon J Shue  
2715 Delta Rd  
Brogue, PA 17309

John S & Lewanna Shue  
Po Box 35  
Brogue, PA 17309

Craig S & Megan E Slack  
14376 Guinston Rd  
Airville, PA 17302

Wayne E & Deborah A Smith  
4044 Leiphart Rd  
Brogue, PA 17309

C Alan & Judith A Syvertsen  
9893 Manifold Rd  
New Park, PA 17352

Elisabeth A Thompson  
10003 Wheat Rd  
New Park, PA 17352

Frederick W & Patricia A Valentin  
17630 Lutz Rd  
Stewartstown, PA 17363

Eddie L Wagaman  
2761 Delta Rd  
Brogue, PA 17309

Lisa M Warner  
9014 High Rock Rd  
New Park, PA 17352

Erin West  
17658 Lutz Rd  
Stewartstown, PA 17363

Brian L & Sandy J Witman  
16797 Edgar Woods Rd  
New Park, PA 17352

Patsy M & Lori A Wolford  
3447 Sechrist Rd  
Brogue, PA 17309

Gerard E Simpson  
13770 Ted Wallace Rd  
Brogue, PA 17309

Kenneth D & Melissa A Smeltzer  
4024 Leiphart Rd  
Brogue, PA 17309

Braden Ray Snyder  
737 Muddy Creek Forks Rd  
Airville, PA 17302

Joseph Carl Jr Thomas  
14476 Guinston Rd  
Airville, PA 17302

Peter S & Cynthia L Urey  
13996 Ted Wallace Rd  
Brogue, PA 17309

Blaine L Vollrath  
2756 Delta Rd  
Brogue, PA 17309

Jon Edward Wall  
13728 Ted Wallace Rd  
Brogue, PA 17309

Todd E Warner II  
15917 Hopewell Center Rd  
New Park, PA 17352

Roy D & Patricia A Wolfe  
17466 Lutz Rd  
Stewartstown, PA 17363

Robert Brian & Cindy Marie Wiles  
16835 Edgar Woods Rd  
New Park, PA 17352

Alan J Yost  
16154 Little Rd  
Stewartstown, PA 17363

Zeus Construction  
241 N Sherman St  
York, PA 17403

Date: September 13, 2024

  
Garrett P. Lent

**PPL Electric Utilities Corporation**  
**Response to the Set I Data Requests of the**  
**Bureau of Technical Utility Services**  
**A-2024-3051167, A-2024-3051213 and P-2024-3051163**  
**Dated July 7, 2025**

A-14                   Reference the Application, Certificate of Service. Please provide a certificate of service for the Chairman of the Historical and Museum Commission and the United States Army Corps of Engineers.

PPL                    Please see PPL Electric's response to A-13.  
Response

**PPL Electric Utilities Corporation**  
**Response to the Set I Data Requests of the**  
**Bureau of Technical Utility Services**  
**A-2024-3051167, A-2024-3051213 and P-2024-3051163**  
**Dated July 7, 2025**

A-15                   Reference the Application, Statement No. 3, Page 13. The statement indicates the subject project will cross one mapped waterway but lists multiple waterways. Please explain.

PPL  
Response               The response found on page 13 states: *The existing Otter Creek – Conastone 230 kV Transmission Line spans 14 mapped waterways as it extends from the Otter Creek substation in the northeast to the Pennsylvania-Maryland state border in the southwest. In addition, the new Three Mile Island – Chanceford 500 kV and Chanceford – Peach Bottom 500 kV transmission lines will cross one (1) mapped waterway.* The Otter Creek-Conastone 230kV transmission line is the segment of transmission line that is being rebuilt as part of this application. The reference to *Three Mile Island-Chanceford 500kV and Chanceford-Peach Bottom 500kV* is the newly proposed tie line that traverses approximately one mile north from the proposed Chanceford switchyard to the existing Peach Bottom-Three Mile Island 500kV line.

## VERIFICATION

I, Garrett P. Lent, being a Principal at Post & Schell, P.C., and legal counsel to PPL Electric Utilities Corporation, hereby state that the facts set forth in the responses to A-13 and A-14 herein are true and correct to the best of my knowledge, information, and belief and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: July 24, 2025

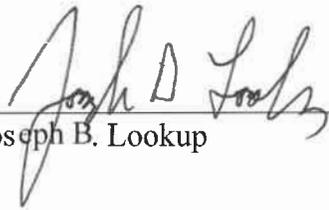
A handwritten signature in cursive script, appearing to read "Garrett P. Lent", is written over a horizontal line.

Garrett P. Lent  
Principal  
Post & Schell, P.C.

**VERIFICATION**

I, JOSEPH B. LOOKUP, being the Vice President – Transmission & Distribution Planning and Asset Management at PPL Services Corporation, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect PPL Electric Utilities Corporation to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: July 23, 2025

  
\_\_\_\_\_  
Joseph B. Lookup