

**Kimberly A. Klock**  
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**E-FILE**

July 30, 2025

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Universal Service Rider Reconciliation Report  
for the Period Ended June 30, 2025  
Docket No. M-2024-3052571**

Dear Secretary Homsher:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Universal Service Rider ("USR") Reconciliation Report for the Period December 1, 2024 through December 31, 2025. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through June 30, 2025.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on July 30, 2025, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric's Manager – Regulatory Strategy and Rates, at (610) 774-5401.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Darryl Lawrence, Esquire  
Allison Kaster, Esquire

NazAarah Sabree  
Lori Burger

**PPL ELECTRIC UTILITIES CORPORATION**

**UNIVERSAL SERVICE RIDER  
RECONCILIATION REPORT  
FOR THE PERIOD ENDED JUNE 30, 2025**

**Docket No. M-2024-3052571**

July 30, 2025

PPL ELECTRIC UTILITIES CORPORATION  
 2025 UNIVERSAL SERVICE RIDER RECONCILIATION  
Report For The Period December 1, 2024 to December 31, 2025

<u>Line No.</u>		<u>Total</u>
1	Actual Residential kWh Billed (Schedule 2, Column N, Line 1)	9,256,723,670
2	Distribution Revenues Available for USR (Schedule 2, Column N, Line 4 )	\$ 87,154,920
3	Actual OnTrack/WRAP Expenses (Schedule 2, Column N, Line 5 )	\$ 84,595,059
4	Over/(Under) Collection (Calculate Line 2 minus Line 3)	\$ 2,559,861
5	Interest on Over/(Under) Collection (Schedule 4, Line 14, Column D)	\$ 246,544
6	Prior Year Over/(Under) Collection (Schedule 6, Column B, Line 14)	\$ (3,990,901)
7	Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5 plus Line 6)	\$ <u>(1,184,496)</u>
8	Over/(Under) Collection (Including GRT) (Line 7*1.06269926)	\$ <u><u>(1,258,763)</u></u>

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF 2025 UNIVERSAL SERVICE RIDER REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2024a	(B) January 2025b	(C) February 2025b	(D) March 2025b	(E) April 2025b	(F) May 2025b	(G) June 2025b	(H) July 2025b	(I) August 2025b	(J) September 2025b	(K) October 2025b	(L) November 2025b	(M) December 2025b	(N) Total Year-to-date
Residential															
1	Actual Residential kWh Billed (Schedule 5, Line 1)	1,362,299,581	1,789,066,992	1,823,637,669	1,385,772,854	1,065,010,875	898,480,752	932,454,947	-	-	-	-	-	-	9,256,723,670
2	Actual Residential Distribution Revenue Applicable to USR (Schedule 5, Line 4)	\$ 13,050,079	\$ 17,801,996	\$ 19,063,010	\$ 14,486,057	\$ 11,133,573	\$ 9,392,038	\$ 9,746,651	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 94,673,404
	Recouped Through E Factor (a)														
	-0.00073/kWh USR (2025)	\$ 1,223,189	\$ 1,306,019	\$ 1,331,255	\$ 1,011,614	\$ 777,458	\$ 655,891	\$ 680,692	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,986,118
	-0.00006/kWh Interest (2025)	\$ 58,701	\$ 107,344	\$ 109,418	\$ 83,146	\$ 63,901	\$ 53,909	\$ 55,947	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 532,366
3	Total Revenues Applicable to Prior Year	\$ 1,281,890	\$ 1,413,363	\$ 1,440,673	\$ 1,094,760	\$ 841,359	\$ 709,800	\$ 736,639	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,518,484
4	Actual Revenue Available to Cover Current Year Expenses (Line 2 less Line 3)	\$ 11,768,189	\$ 16,388,633	\$ 17,622,337	\$ 13,391,297	\$ 10,292,214	\$ 8,682,238	\$ 9,010,012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 87,154,920
5	Actual OnTrack/WRAP Expenses (Schedule 3, Line 11)	\$ 9,259,625	\$ 16,606,970	\$ 17,581,652	\$ 14,291,867	\$ 10,753,002	\$ 7,978,217	\$ 8,123,726	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 84,595,059
6	Over/(Under) Collection (Line 4 minus Line 5)	\$ 2,508,564	\$ (218,337)	\$ 40,685	\$ (900,570)	\$ (460,788)	\$ 704,021	\$ 886,286	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,559,861

(a) The E Factor rates that apply to December 2024 are calculated as follows: 11/30/2023 over (under) calculation, including applicable interest, divided by the Projected Residential Distribution Kwh billed as filed December 19, 2023 at Docket No. M-2023-3044991.  
-0.0009/kWh USR (2024)  
-0.00004/kWh USR (2024)

(b) The E Factor rates that apply to December 2025 are calculated as follows: 11/30/2024 over (under) calculation, including applicable interest, divided by the Projected Residential Distribution Kwh billed as filed December 17, 2024 at Docket No. M-2024-3052569.  
-0.00073/kWh USR (2025)  
-0.00006/kWh Interest (2025)

PPL ELECTRIC UTILITIES CORPORATION  
ACTUAL 2025 ONTRACK/WRAP EXPENSES BY MONTH

Line No.	Description	(A) December 2024	(B) January 2025	(C) February 2025	(D) March 2025	(E) April 2025	(F) May 2025	(G) June 2025	(H) July 2025	(I) August 2025	(J) September 2025	(K) October 2025	(L) November 2025	(M) December 2025	(N) Total Year-to-date
<b>ONTRACK</b>															
1	OnTrack Revenue Credits	\$ 9,532,705	\$ 13,986,697	\$ 14,943,802	\$ 10,836,916	\$ 6,777,622	\$ 4,519,246	\$ 4,706,079	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 65,303,067
2	Arrearage Forgiveness	\$ 1,558,302	\$ 1,259,975	\$ 1,211,155	\$ 1,665,779	\$ 2,347,772	\$ 1,797,423	\$ 1,797,314	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,637,720
3	OnTrack CBO/Vendor Expenses	\$ 804,251	\$ 665,585	\$ 565,965	\$ 710,729	\$ 591,867	\$ 693,436	\$ 566,886	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,598,719
4	OnTrack Administrative Expenses	\$ 1,154	\$ 183	\$ 96	\$ 35	\$ -	\$ 80	\$ 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,550
5	Total OnTrack Expense	\$ 11,896,412	\$ 15,912,440	\$ 16,721,018	\$ 13,213,459	\$ 9,717,261	\$ 7,010,185	\$ 7,070,281	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 81,541,056
<b>WRAP</b>															
6	WRAP CBO/Vendor Expenses	\$ 441,466	\$ 694,500	\$ 860,501	\$ 1,078,445	\$ 1,035,741	\$ 968,032	\$ 1,053,238	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,131,923
7	Wrap Administrative Expenses	\$ 605	\$ 30	\$ 133	\$ (37)	\$ -	\$ -	\$ 207	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,138
8	Total Wrap Expenses	\$ 442,271	\$ 694,530	\$ 860,634	\$ 1,078,408	\$ 1,035,741	\$ 968,032	\$ 1,053,445	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,133,061
9	Total OnTrack/WRAP Expenses	\$ 12,338,683	\$ 16,606,970	\$ 17,581,652	\$ 14,291,867	\$ 10,753,002	\$ 7,978,217	\$ 8,123,726	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 87,674,117
10	OT CAP Enrollment Credit	\$ (3,079,058)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,079,058)
11	Total OnTrack/WRAP Expenses, including CAP Enrollment Credit (Line 9 plus Line 10)	\$ 9,259,625	\$ 16,606,970	\$ 17,581,652	\$ 14,291,867	\$ 10,753,002	\$ 7,978,217	\$ 8,123,726	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 84,595,059

PPL ELECTRIC UTILITIES CORPORATION  
INTEREST EXPENSE ON 2025 UNIVERSAL SERVICE RIDER  
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A)	(B)	(C)		(D)
		Interest Rate	Weighting Factor	Total		Interest on Over/(Under) Collection
				Over/(Under) Collection Total (a)		
1	December 2024	6.75%	19	\$ 2,508,564	\$ 268,103	
2	January	7.00%	18	\$ (218,337)	\$ (22,925)	
3	February	7.00%	17	\$ 40,685	\$ 4,035	
4	March	7.25%	16	\$ (900,570)	\$ (87,055)	
5	April	7.00%	15	\$ (460,788)	\$ (40,319)	
6	May	7.00%	14	\$ 704,021	\$ 57,495	
7	June	7.00%	13	\$ 886,286	\$ 67,210	
8	July	0.00%	12	\$ -	\$ -	
9	August	0.00%	11	\$ -	\$ -	
10	September	0.00%	10	\$ -	\$ -	
11	October	0.00%	9	\$ -	\$ -	
12	November	0.00%	8	\$ -	\$ -	
13	December	0.00%		\$ -	\$ -	
14	Total			\$ 2,559,861	\$ 246,544	

(a) From Schedule 2, Line 6 for the respective month.

PPL ELECTRIC UTILITIES CORPORATION  
2025 RESIDENTIAL DISTRIBUTION REVENUES BY MONTH

Line No.	Description	(A) December 2024	(B) January 2025	(C) February 2025	(D) March 2025	(E) April 2025	(F) May 2025	(G) June 2025	(H) July 2025	(I) August 2025	(J) September 2025	(K) October 2025	(L) November 2025	(M) December 2025	(N) Total Year-to-date
	Actual Dist Kwh Billed														
	RS	1,337,007,832	1,753,871,893	1,787,227,248	1,359,238,939	1,045,975,416	883,499,151	917,639,918	-	-	-	-	-	-	9,084,460,397
	RTS	23,510,036	33,136,916	34,295,310	24,759,412	17,482,910	13,479,473	13,246,717	-	-	-	-	-	-	159,910,774
	GS1/GS3	1,781,713	2,058,183	2,115,111	1,774,503	1,552,549	1,502,128	1,568,312	-	-	-	-	-	-	12,352,499
1		<u>1,362,299,581</u>	<u>1,789,066,992</u>	<u>1,823,637,669</u>	<u>1,385,772,854</u>	<u>1,065,010,875</u>	<u>898,480,752</u>	<u>932,454,947</u>	-	-	-	-	-	-	<u>9,256,723,670</u>
2	USR Kwh Rate (with GRT)														
	Residential Dist Revenues Available to USR (with GRT)														
	RS	\$ 13,610,839	\$ 18,545,769	\$ 19,853,784	\$ 15,099,530	\$ 11,620,156	\$ 9,814,466	\$ 10,193,164	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 98,737,708
	RTS	\$ 239,333	\$ 350,695	\$ 380,967	\$ 275,076	\$ 194,235	\$ 149,757	\$ 147,171	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,737,234
	GS1/GS3	\$ 18,138	\$ 21,704	\$ 23,495	\$ 19,715	\$ 17,249	\$ 16,689	\$ 17,424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 134,414
3		<u>\$ 13,868,310</u>	<u>\$ 18,918,168</u>	<u>\$ 20,258,246</u>	<u>\$ 15,394,321</u>	<u>\$ 11,831,640</u>	<u>\$ 9,980,912</u>	<u>\$ 10,357,759</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 100,609,356</u>
	Residential Dist Revenues Available to USR (without GRT)														
	RS	\$ 12,807,799	\$ 17,451,569	\$ 18,682,411	\$ 14,208,658	\$ 10,934,567	\$ 9,235,413	\$ 9,591,767	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 92,912,184
	RTS	\$ 225,212	\$ 330,004	\$ 358,490	\$ 258,847	\$ 182,775	\$ 140,921	\$ 138,488	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,634,737
	GS1/GS3	\$ 17,068	\$ 20,423	\$ 22,109	\$ 18,552	\$ 16,231	\$ 15,704	\$ 16,396	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 126,483
4		<u>\$ 13,050,079</u>	<u>\$ 17,801,996</u>	<u>\$ 19,063,010</u>	<u>\$ 14,486,057</u>	<u>\$ 11,133,573</u>	<u>\$ 9,392,038</u>	<u>\$ 9,746,651</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 94,673,404</u>

PPL ELECTRIC UTILITIES CORPORATION  
 EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE  
For The Period December 2024 to December 2025

Line No.	Month	(A) (Refund)/ Recovery (a)	(B) Over/(Under) Balance
1	Balance - November 30, 2024 (b)		\$ (11,509,385)
2	December 2024	\$ 1,281,890	(10,227,495)
3	January 2025	\$ 1,413,363	\$ (8,814,132)
4	February 2025	\$ 1,440,673	\$ (7,373,459)
5	March 2025	\$ 1,094,760	\$ (6,278,699)
6	April 2025	\$ 841,359	\$ (5,437,340)
7	May 2025	\$ 709,800	\$ (4,727,540)
8	June 2025	\$ 736,639	\$ (3,990,901)
9	July 2025	\$ -	\$ (3,990,901)
10	August 2025	\$ -	\$ (3,990,901)
11	September 2025	\$ -	\$ (3,990,901)
12	October 2025	\$ -	\$ (3,990,901)
13	November 2025	\$ -	\$ (3,990,901)
14	December 2025	\$ -	\$ (3,990,901)

(a) From Schedule 2, Line 3

(b) From Prior Year Filing - Docket No. M-2024-3052569 as of November 30, 2024 (Schedule 1, Line 7)