



July 31, 2025

**VIA ELECTRONIC FILING**

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor North  
P.O. Box 3265  
Harrisburg, PA 17120-3265

Re: National Fuel Gas Distribution Corporation 2025 Purchased Gas Cost Filing  
Docket No. R-2025-3052742; Supplement No. 287 to Tariff Gas Pa. P.U.C. No. 9

Dear Secretary Homsher:

Enclosed for filing is Supplement No. 287 to National Fuel Gas Distribution Corporation's Tariff Gas - Pa. P.U.C. No. 9. Supplement No. 287 is issued in compliance with the Commission's June 5, 2025 Order at Docket R-2025-3052742 approving Distribution's 2025 proceeding under Section 1307(f) of the Public Utility Code 66 Pa. C.S. to establish rates for recovery of purchased gas costs. Supplement No. 287 has an issue date of July 31, 2025 and an effective date of August 1, 2025, and is being electronically filed.

Supplement No. 287 serves two purposes. First, it complies with the Commission Order in this proceeding, which establishes the purchased gas cost rate at \$5.8818/Mcf, reflecting an increase of \$1.1103/Mcf. Second, the Supplement updates for actual gas costs through June 30, 2025.

As shown on the enclosed certificate of service, copies have been served on parties in the manner indicated.

Please direct any questions concerning this filing to the undersigned at (716) 857-6945 or Tracy Wesoloski at (716) 857-7750.

Respectfully submitted,

A handwritten signature in blue ink that reads "Janine Ward".

Janine Ward  
Assistant General Manager  
Rates and Regulatory Affairs

Enclosure

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in the manner indicated, in accordance with the requirements of §1.54 (relating to service by a participant).

VIA E-MAIL

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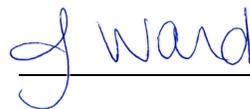
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Darryl A. Lawrence, Esquire  
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Forum Place, 5th Floor  
Harrisburg, PA 17101-1923

Dated this 31st day of July 2025.



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Janine Ward  
Assistant General Manager  
Rates and Regulatory Affairs

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
**BUFFALO, NEW YORK**

**RATES, RULES AND REGULATIONS**

**GOVERNING THE FURNISHING**

**OF**

**NATURAL GAS SERVICE**

**IN**

**TERRITORY DESCRIBED HEREIN**

Issued: July 31, 2025

Effective: August 1, 2025

M. D. Colpoys, PRESIDENT  
BUFFALO, NEW YORK

This Supplement includes increases and decreases to existing rates.  
See page 2.

LIST OF CHANGES MADE BY THIS TARIFF

INCREASE:

1. The Natural Gas Supply and Distribution Charges for Residential, Commercial, and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Volume Industrial Service Classes increase.  
Pages 36, 36A, 41, 41A, 42, 53, 55, 65, 66, 76, 76A, 120 and 121.
2. Gas Adjustment Charges increase for Residential, Commercial and Public Authority, Small Volumes Industrial, Intermediate Volume Industrial, and Large Industrial Service.  
Pages 36, 41, 41A, 42, 53, 55, 65, and 76.
3. Commodity charges for Load Balancing Services increase.  
Page 50, 62, 73, and 80.
4. Commodity Charges for Sales Services increase.  
Page 50, 62, 73, 80.
5. Commodity Charges for Transportation Services increase.  
Pages 50, 63, 74, 81.
6. Components of Natural Gas Vehicle rates increase.  
Pages 82, 83, and 84.
7. Priority Standby and Standby rates increase.  
Pages 93, 95, and 147.
8. MMT Service Rates increased for Residential, "Small" Commercial/Public Authority >25,000, "Large" Commercial/Public Authority, Intermediate Volume Industrial, Large Volume Industrial, and Large Industrial Service Classes.  
Pages 100 and 101
9. The price for purchase of gas by Distribution from a transportation service customer in the event of a curtailment or interruption will increase.  
Pages 106, 117, and 146G.
10. The Merchant Function Charge in Rider G increases.  
Pages 168 and 169.

LIST OF CHANGES MADE BY THIS TARIFF

INCREASE (CONT'D):

11. Purchased gas costs in Rider A and the Price to Compare shown in Rider H increase.  
Page 169..

DECREASE:

12. The State Tax Adjustment Surcharge in components of NGV decreases.  
Page 83 and 84.
13. Purchased gas costs in Rider A and the Price to Compare shown in Rider H decrease. Page 48, 61, 72, 79, 147, and 169.
14. The State Tax Adjustment Surcharge in components of NGV decreases.  
Pages 83 and 84.
15. The percent of peak day requirements decreases to 52%.  
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16. SATC Alternative Capacity Release Rate decrease.  
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RESIDENTIAL SERVICE RATE SCHEDULE

RESIDENTIAL CLASSIFICATION

This classification shall include gas supplied for residential purposes such as a private dwelling, apartment house with a single meter supplying four or less dwelling units, separately metered apartments of a multiple dwelling, accessory buildings to dwellings or apartment houses such as garages, except at residences receiving service under Rate Schedule LIRAS for Low Income Residential Assistance Service and other places of residence where gas is used for residential purposes.

Churches and missions (places of worship) shall be entitled to Service under the Residential service rate schedule.

AVAILABILITY OF SERVICE

Gas Service shall be available at one location, except as otherwise provided, for residential customers.

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

Basic Service Charge			
\$14.00	per Month		
Distribution Charges			
34.080¢	per 100 cubic feet		(I)
Gas Adjustment Charge			
2.223¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.040¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
2.263¢	Per 100 cubic feet	Total Gas Adjustment Charge	(I)

(D) Indicates Decrease

(I) Indicates Increase

RESIDENTIAL SERVICE RATE SCHEDULE (cont.)

Natural Gas Supply Charge			
52.126¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.940¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
54.215¢	per 100 cubic feet Charge	Total Natural Gas Supply	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 1.8032% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge. Residential rate classes shall be subject to Rider F - CAP Discount Charge as set forth in this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than 250,000 cubic feet per year:

Basic Service Charge			
\$27.00	per Month		
Distribution Charges			
27.463¢	per 100 cubic feet		(I)
Gas Adjustment Charge			
2.223¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.008¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
2.231¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
52.126¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.177¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
1.149¢	per 100 cubic feet	Gas Procurement Charge (Ride H)	
53.452¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (Cont'd)

For "Small" Commercial/Public Authority Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

Basic Service Charge			
\$37.00	per Month		
Distribution Charges			
25.024¢	per 100 cubic feet		(I)
Gas Adjustment Charge			
2.223¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.008¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
2.231¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
52.126¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.177¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
53.452¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

Commercial and Public Authority Service Rate Schedule (Cont'd)

For "Large" Commercial/Public Authority Customers:

Basic Service Charge			
\$151.00	per Month		
Distribution Charges			
21.091¢	per 100 cubic feet		(I)
Gas Adjustment Charge			
2.223¢	per 100 cubic feet	Purchased Gas Cost Component	(I)
		(Rider A)	
0.008¢	per 100 cubic feet	Merchant Function Charge	(I)
		(Rider G)	
2.231¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
52.126¢	per 100 cubic feet	Purchased Gas Cost Component	(I)
		(Rider A)	
0.177¢	per 100 cubic feet	Merchant Function Charge	(I)
		(Rider G)	
1.149¢	per 100 cubic feet	Gas Procurement Charge	
		(Rider H)	
53.452¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

1. The purchased gas demand costs applicable to the Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial classes, the "DC", shall be obtained from Rider "A" - Section 1307(f) Purchased Gas Costs.
2. The number 12 shall be multiplied by the sum of (a) the volume of gas (expressed in Mcf) purchased from the Company by all Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company peak Sales Month and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month.
  - (a) "Company Peak Sales Month" is defined as the calendar month within which the Company experienced the System-Wide Peak Sales Day, such month being December, January or February preceding the Section 1307(f) Application Period for which the determination of the rate per Gas BDU is being made.
  - (b) "System-Wide Peak Sales Day" is defined as the day of maximum gas purchased by the Company, including all volumes of gas purchased from the Company throughout its entire system in the states of Pennsylvania and New York.
3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0707/BDU	(D)
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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

(D) Indicates Decrease

(I) Indicates Increase

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.1561 (I)  
per Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity Costs, set forth in Rider "A"	\$3.5995/Mcf	(I)
Non Gas Costs	\$0.5566/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus
2. The amount of \$0.5566 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule (I)  
shall be \$1.0466 per Mcf, which includes \$0.5566 for recovery of non-gas costs and \$0.4900 for recovery of purchased gas.

(D) Indicates Decrease

(I) Indicates Increase

SVIS  
Small Volume Industrial Service Rate Schedule (Cont'd)

MONTHLY RATE

Basic Service Charge			
\$82.00	per Month		
Distribution Charges			
25.191¢	per 100 cubic feet		(I)
Gas Adjustment Charge			
2.223¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<u>0.008¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
2.231¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
52.126¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.177¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
53.452¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

IVIS  
INTERMEDIATE VOLUME INDUSTRIAL SERVICE RATE SCHEDULE (Cont'd)  
MONTHLY RATE

Basic Service Charge		
\$252.00	per Month	
Distribution Charges		
17.816¢	per 100 cubic feet	(I)
Gas Adjustment Charge		
2.223¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
<u>0.008¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)
2.231¢	per 100 cubic feet	Total Gas Adjustment Charge
Natural Gas Supply Charge		
52.126¢	per 100 cubic feet	Purchased Gas Cost Component (I) (Rider A)
0.177¢	per 100 cubic feet	Merchant Function Charge (I) (Rider G)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)
53.452¢	per 100 cubic feet	Total Natural Gas Supply Charge (I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

(D) Indicates Decrease

(I) Indicates Increase

Industrial and Large Industrial customers, during the Company peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volumes of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0707/BDU	(D)
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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$.5122 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$3.9803 per (I) Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$3.5995/Mcf	(I)
Non Gas Costs	\$0.3808/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

- 1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

(D) Indicates Decrease

(I) Indicates Increase

2. The amount of \$0.3808 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.8708 per Mcf, which includes \$0.3808 for recovery of non-gas costs and \$0.4900 for recovery of purchased gas. (I)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

LVIS

Large Volume Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 50,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 4,167 Mcf, even if the Customer disagrees with the Company's estimate.
- D. An Industrial Customer for which the Company estimates that total volumes of gas to be used by the customer during the next succeeding twelve months will not be less than 50,000 Mcf of gas per year whether the gas is purchased by the Industrial Customer from the Company, delivered by the Company to the Industrial Customer, or obtained by the customer from another source.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge			
\$1,023.00	per Month		
Distribution Charges			
14.712¢	per 100 cubic feet		(I)
Gas Adjustment Charge			
2.223¢	per 100 cubic feet	Purchased Gas Cost Component	(I)
		(Rider A)	
0.008¢	per 100 cubic feet	Merchant Function Charge	(I)
		(Rider G)	
2.231¢	Per 100 cubic feet	Total Gas Adjustment Charge	(I)

(D) Indicates Decrease

(I) Indicates Increase

LVIS  
Large Volume Industrial Service (Cont'd)

Natural Gas Supply Charge				
52.126¢	per 100 cubic feet	Purchased Gas Cost Component	(I)	
		(Rider A)		
0.177¢	per 100 cubic feet	Merchant Function Charge	(I)	
		(Rider G)		
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement		
		Charge (Rider H)		
53.452¢	per 100 cubic feet	Total Natural Gas Supply	(I)	
	Charge			

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

APPLICABLE PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

(D) Indicates Decrease

(I) Indicates Increase

Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0707/BDU	(D)
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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered qualifying load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered qualifying load balancing facilities that ended during on of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$.3182 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$3.8468 per (I) Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$3.5995/Mcf	(I)
Non Gas Costs	\$0.2473/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

- 1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

D) Indicates Decrease

(I) Indicates Increase

2. The amount of \$0.2473 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.7373 per Mcf, which includes \$0.2473 for recovery of non-gas costs and \$0.4900 for recovery of purchased gas. (I)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

LIS

Large Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 200,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 17,000 Mcf, even if the Customer disagrees with the Company's estimate.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge			
	\$1,165.00	per Month	
Distribution Charges			
	10.462¢	per 100 cubic feet	(I)
Gas Adjustment Charge			
	2.223¢	per 100 cubic feet	Purchased Gas Cost Component (I)
			(Rider A)
	0.008¢	per 100 cubic feet	Merchant Function Charge (I)
			(Rider G)
	2.231¢	per 100 cubic feet	Total Gas Adjustment Charge (I)

(D) Indicates Decrease

(I) Indicates Increase

LIS  
Large Industrial Service (Cont'd)

Natural Gas Supply Charge			
52.126¢ per 100 cubic feet		Purchased Gas Cost Component (Rider A)	(I)
0.177¢ per 100 cubic feet		Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u> per 100 cubic feet		Gas Procurement Charge (Rider H)	
53.452¢ per 100 cubic feet		Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

GAS SHORTAGE CURTAILMENT

Service under this schedule to an LIS Industrial Customer is subject to curtailment and excess consumption penalty as set forth in Rule 26 of this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

LBS and (b) volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0707/BDU	(D)
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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$.2517 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$3.7919 per (I) Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$3.5995/Mcf	(I)
Non Gas Costs	\$0.1924/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

(D) Indicates Decrease

(I) Indicates Increase

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

2. The amount of \$.1924 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.6824 per Mcf, which includes \$0.1924 for recovery of non-gas costs and \$0.4900 for recovery of purchased gas. (I)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE - NGV

NATURAL GAS VEHICLE SERVICE

I. APPLICABILITY

Throughout the territory served under this tariff.

II. AVAILABILITY

Sales Service under this rate schedule is available for use of natural gas by a customer directly in a natural gas motor vehicle ("NGV").

III. NATURE OF SERVICE

Service provided in this rate schedule shall be firm service subject to the curtailment priorities of Rule 26. For curtailment purposes, service under this rate schedule shall be defined as curtailment priority number (6), firm large noncritical commercial and industrial requirements other than requirement for boiler fuel use.

IV. RATE

Rates per 100 cu. Ft. shall be established by the Company on the first day of each calendar month for each of the categories set forth below to compete with alternative vehicle fuels. The rates shall not be less than the 100% load factor base cost of gas, plus the take-or-pay surcharge, plus the surcharge for Transition Cost, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any, plus \$0.01 per cu. ft., plus the state tax adjustment surcharge, and not more than the tailblock rate of the Commercial and Public Authority Service Rate Schedule, including all applicable surcharges, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any.

The 100% load factor base cost of gas shall be \$0.46702 per 100 cu. ft. (I)  
(as calculated by adding the purchase gas components of the Load Balancing Service Rates).

Purchased Gas 100% Load Factor Demand Cost	\$0.10707/Ccf	(D)
plus Purchased Gas Commodity Cost	<u>\$0.35995/Ccf</u>	(I)
Equals 100% Load Factor Base Cost of Gas	\$0.46702/Ccf	(I)

The incremental operating cost for compression shall be \$0.13436/Ccf.

(D) Indicates Decrease

(I) Indicates Increase

Natural gas vehicle customers are classified into the following categories:

NGV(1) All natural gas vehicle customers utilizing Company owned filling facilities. A uniform rate shall be established each month within the parameters set forth above, for customers utilizing Company-owned filling facilities.

The minimum NGV(1) rate shall be: \$0.61083/Ccf (I)

The current components of the minimum NGV(1) rate are as follows:

100% load factor base cost of gas:	\$0.46702/Ccf	(I)
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	\$(0.00055)/Ccf	(D)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(1) rate shall be: \$0.90129/Ccf (I)

The current components of the maximum NGV(1) rate are as follows:

Tailblock rate of the Commercial and Public Authority Service Rate schedule:	\$0.76774/Ccf	(I)
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
State Tax Adjustment Surcharge	\$(0.00081)/Ccf	(D)

NGV(2) Natural gas vehicle customers utilizing customer owned filling facilities. A uniform rate will be established each month within the parameters set forth above, to customers utilizing customer owned filling facilities.

The minimum NGV(2) rate shall be: \$0.47659/Ccf (I)

The current components of the minimum NGV(2) rate are as follows:

100% load factor base cost of gas:	\$0.46702/Ccf	(I)
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	\$(0.00043)/Ccf	(D)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(2) rate shall be: \$0.76705/Ccf (I)

(D) Indicates Decrease

(I) Indicates Increase

The current components of the maximum NGV(2) rate are as follows:

Tailblock rate of the Commercial and Public Authority		(I)
Service Rate schedule:	\$0.76774/Ccf	
State Tax Adjustment Surcharge	\$(0.00069)/Ccf	(D)

V. SURCHARGE

All non-purchased gas cost charges under this rate schedule will be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - section 1307(f) Purchased Gas Costs. Purchased gas cost revenues recovered under this rate schedule shall be the 100% load factor base cost of gas as defined above.

VII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I)Indicates Increase

RATE SCHEDULE PSB

PRIORITY STANDBY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY OF SERVICE

Service under this rate schedule is available to all customers under the Residential, Commercial and Public Authority, and SVIS Rate Schedules which enter into a contract for service under this Rate Schedule. A customer will be permitted to enter into a contract, prepared by the Company, for service under this rate schedule, however, only if the Company projects that sufficient volumes of gas will be available to the Company during the period of the customer's contract for Priority Standby Service.

Service under this rate schedule is mandatory for all customers categorized as Priority 1 under the curtailment priorities of Rule 26 who enter into contracts with the Company to receive Transportation Service and who do not have dual or alternate fuel equipment on site which is installed and operable with sufficient amounts of alternate fuel available on site during each winter period of each year commencing on December 1 and ending on March 31 of the following year. Service under this rate schedule is voluntary for all other customers.

NATURE OF SERVICE

Priority standby service shall permit the customer to purchase gas on a firm basis subject to curtailment priorities of Rule 26. The Company will take all reasonable steps to obtain or to maintain gas supplies sufficient to enable the Company to provide reasonably continuous service to each Customer receiving Priority Standby Service.

MONTHLY RATE

The monthly rate shall be \$1.2745 per Mcf, which shall be applied to the (I) total monthly volumes transported by the customer during the month.

The rate shall equal the PGDC portion of the commodity rate applicable to the corresponding sales rate classification.

(D) Indicates Decrease

(I) Indicates Increase

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Issued: July 31, 2025

Effective: August 1, 2025

MONTHLY RATE

The monthly rate shall be \$0.5980 per Mcf, which shall be applied to the (I) Monthly Volume, as defined below.

MONTHLY VOLUME

The Mcf volume of gas to which the Monthly Rate set forth above shall be applied, shall be determined for each billing cycle, as set forth below;

1. The volume of gas specified in the Service Agreement under this rate schedule shall be adjusted for each billing cycle by, multiplying such volume, expressed in Mcf, by a fraction. The numerator of the fraction shall be the number of days in the billing cycle applicable to the customer and the denominator shall be thirty (30).
2. If the volume determined under item 1, above, is greater than the sum of the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, the Monthly Rate shall be applied to the difference between: (a) the volume determined under item 1, above, and (b) the Mcf volume of gas purchased by the customer under the rate schedules other than load balancing rate schedules during such billing cycle.
3. If the volume determined under item 1, above, is equal to or less than the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, then the Monthly Volume shall be zero (0) Mcf.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

MONTHLY RATES

Commodity Rates

The commodity rates set forth below contain a component, presently (I)  
\$0.4900 per Mcf, for recovery of purchased gas costs.

For transportation of gas to Residential Customers, the monthly rate for  
transportation of gas both within and outside the Commonwealth of  
Pennsylvania shall be:

\$3.4511 Mcf (I)

For transportation of gas to Commercial and Public Authority Customers,  
the monthly rate for transportation of gas produced within the  
Commonwealth of Pennsylvania shall be:

\$2.7894 per Mcf for Small Commercial/Public Authority using not more (I)  
than 250 Mcf per year

\$2.5455 per Mcf for Small Commercial/Public Authority using greater (I)  
than 250 Mcf but not more than 1,000 Mcf per year

\$2.1522 per Mcf for Large Commercial/Public Authority (I)

For transportation of gas to Commercial and Public Authority Customers,  
the monthly rate for transportation of gas produced outside the  
Commonwealth of Pennsylvania shall be:

\$2.7894 per Mcf for Small Commercial/Public Authority using not more (I)  
than 250 Mcf per year

\$2.5455 per Mcf for Small Commercial/Public Authority using greater (I)  
than 250 Mcf but not more than 1,000 Mcf per year

\$2.1522 per Mcf for Large Commercial/Public Authority (I)

For transportation of gas to Small Volume Industrial Customers, the  
monthly rate for transportation of gas produced within the Commonwealth of  
Pennsylvania shall be:

\$2.5622 per Mcf for SVIS Customers (I)

For transportation of gas to Small Volume Industrial Customers, the  
monthly rate for transportation of gas produced outside the Commonwealth  
of Pennsylvania shall be:

\$2.5622 per Mcf for SVIS Customers (I)

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, (I)  
the monthly rate for transportation of gas produced within the  
Commonwealth of Pennsylvania shall be:  
\$1.8247 per Mcf for IVIS Customers

For transportation of gas to Intermediate Volume Industrial Customers,  
the monthly rate for transportation of gas produced outside the  
Commonwealth of Pennsylvania shall be:

\$1.8247 per Mcf for IVIS Customers (I)

For transportation of gas to Large Volume Industrial Customers and any  
entity that is not a Gas Service Customer, the monthly rate for  
transportation of gas produced within the Commonwealth of Pennsylvania  
shall be:

\$1.5143 per Mcf (I)

For transportation of gas to Large Volume Industrial Customers and any  
entity that is not a Gas Service Customer, the monthly rate for  
transportation of gas produced outside the Commonwealth of Pennsylvania  
shall be:

\$1.5143 per Mcf (I)

For transportation of gas to Large Industrial Customers, the monthly  
rate for transportation of gas produced within the Commonwealth of  
Pennsylvania shall be:

\$1.8093 per Mcf (I)

For transportation of gas to Large Industrial Customers, the monthly  
rate for transportation of gas produced outside the Commonwealth of  
Pennsylvania shall be:

\$1.8093 per Mcf (I)

Provided, however, that the Company, in its sole discretion, may reduce  
by contract the portion of the above rates applicable to the Customer that are  
for recovery of gas or the portion of the rate for recovery of non-gas costs  
of service if it is reasonably necessary to do so to meet competition from  
another supplier of energy including gas from another supplier of gas that has  
constructed, or could construct, facilities to deliver supplies of gas to a  
MMT Customer of the Company without use of the Company's facilities or another  
transportation of gas. The Company may also reduce or eliminate the  
compensation for line losses provided for in Special Provisions paragraph B of  
this rate schedule in order to meet the competitive circumstances for  
alternate fuels or bypass situations cited above excluding competition from  
other Pennsylvania local distribution companies. The Company will reduce the  
applicable rate only if:

- (a) Either (1) the MMT Customer has facilities in place and operable to use  
an alternative fuel or obtain gas from an alternative supplier or (2) in  
the Company's judgment, such facilities would be constructed;

(D) Indicates Decrease

(I) Indicates Increase

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the MMT Customer must sell to the Company all or a portion of the MMT Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.6451.

(I)

F. If for any reason (including the default of an MMNGS Supplier), the MMNGS Supplier fails to provide sufficient daily deliveries of natural gas supplies to meet the MMT Customers DDQ pursuant to the terms of MMNGS supply service, and/or MMT Customer's MMNGS Supplier does not provide complete compensation to the Company for services provided under Rate Schedule MMNGS, Special Provision D.3, the Company shall charge the MMT Customer for the deficient daily deliveries under the applicable gas sales rate schedule plus applicable surcharge as set forth in Rate Schedule SB Special Provisions.

(D) Indicates Decrease

(I) Indicates Increase

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMT Service Customer must sell to the Company all or a portion of the DMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.6451.

(I)

F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMT service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally produced gas during the month when excess deliveries were received by the Company. The cost at which the DMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMT Service Customer will be required to furnish to the Company the DMT service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATC  
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont'd)

RATES AND CHARGES

A. Customer Transportation Service Rates

The Company will provide transportation services to deliver gas supplies to the SATC Customer(s). The Customer shall be billed the charges for the transportation services rendered for it at the appropriate charges provided herein for which service the SATC Customer qualifies.

The SATC Customer shall pay the following transportation charges for the transportation of gas. The commodity rates set forth below contain a component, presently \$0.04469 per Ccf, for the recovery of purchased gas demand costs and shall be adjusted pursuant to Rider A of the tariff. Such purchased gas costs collected through these rates shall be included as revenues for the recovery of purchased gas costs as specified in Rider A of this tariff. (I)

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATC  
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

1. Residential Transportation Rates

SATC Customers that meet the qualifications under the Residential Service Rate Schedule classification:

Rates per Residential SATC Customer per Month:

\$14.00	Basic Service Charge	
\$0.34080	per 100 cubic feet (I)	(I)

2. Commercial and Public Authority Transportation Rates

SATC Customers that meet the qualifications under the Commercial and Public Authority Service Rate Schedule classification:

a. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using not more than 250,000 cubic feet per year:

\$27.00	Basic Service Charge	
\$0.27463	per 100 cubic feet	(I)

b. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

\$37.00	Basic Service Charge	
\$0.25024	per 100 cubic feet	(I)

c. Rates per Commercial/Public Authority customer per month for "Large" Commercial/Public Customers:

\$151.00	Basic Service Charge	
\$0.21091	per 100 cubic feet	(I)

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATC  
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$82.00 Basic Service Charge  
\$0.25191 per 100 cubic feet (I)

4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per Month:

\$252.00 Basic Service Charge  
\$0.17816 per 100 cubic feet (I)

B. Miscellaneous Customer Surcharges

1. Residential rate classes shall be subject to surcharges in accordance with Rider F - CAP Discount Charge as set forth in this tariff.

2. The above non-purchased gas cost SATC rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATS  
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

C. Total Upstream Capacity Requirements for SATS Suppliers

SATS Suppliers shall be required to provide sufficient firm pipeline transportation and storage capacity to meet the estimated extreme day requirements of their SATC Customer groups as further described below. The SATS Suppliers' estimated extreme day requirements of their SATC Customer Group used for Supplier capacity allocations and requirements shall be based on a sixty-two (62) degree day extreme peak day calculation. The Company shall utilize peaking and temperature swing storage capacity retained by the Company and recovered through SATC rates to provide for any variances between actual and forecasted usage and for any peak delivery requirements for days colder than sixty-two (62) degree days.

Such sufficient pipeline transportation and storage capacity shall be provided through the following means:

1. Released ESS Storage Capacity and Associated EFT Capacity

a. Requirements To Be Met Through ESS Storage

52% of extreme peak day requirements shall be provided through the Company's ESS storage and associated EFT transportation capacity on NFGSC. Such NFGSC Storage and transmission capacity shall be released to SATS Suppliers at the maximum rate under the pipeline's FERC gas tariff. (D)

b. Initial Assignment of ESS Storage Capacity

In a month a SATS Supplier begins to serve SATC customers, it shall be provided with an initial assignment of storage capacity, based on the percentage set forth at C.1.a. above, to meet the Supplier's requirements for the upcoming winter period. Approximately fifteen days prior to the close of nominations for the month, the Company will calculate the quantity of storage capacity released to match the SATS Supplier's winter requirements based on the number of SATC Customers aggregated by the Supplier. If the initial assignment takes place in a month other than April, the Company will transfer storage gas to the Supplier pursuant to C.1.c below. The SATS Supplier shall be responsible for all taxes and pipeline fees associated with moving or transferring the storage gas to the Company.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATS  
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

c. Additional Assignments of ESS Storage Capacity

Approximately fifteen days prior to the close of nominations for each month, the Company will recalculate the quantity of storage capacity released to match the SATS Supplier's revised winter requirements based on the number of SATC Customers aggregated by the Supplier. If additional SATC Customers join a SATS Supplier's SATC Customer Group, the Company will release additional capacity as required, based on the percentage set forth at C.1.a. above. In addition, the SATS Supplier will be required to pay the Company for storage gas transferred and all taxes and pipeline fees associated with moving or transferring the storage gas to the Supplier. The storage gas transfer rate shall be the sum of (1) the higher of the Company's average cost of gas based upon the Company's Section 1307f rate, or the DMI for the first day of month in which gas is transferred plus all transportation costs to the Company's City Gate, plus (2) the demand Transfer Recovery Rate ("DTR Rate"). The DTR rate shall equal the per Mcf System Average Unrecovered Demand Charge revenue beginning in the month of April through the initial month that storage capacity is released to the Supplier. The System Average Unrecovered demand Charge Revenue shall equal the sum of the differences between the average demand charge revenues and the average fixed demand costs beginning the month of April through the initial month that storage capacity is released to the Supplier.

The DTR by month shall be as follows:

Capacity Transfer Month	DTR \$/Mcf	
April	\$0.00	
May	\$0.00	
June	\$0.00	
July	\$0.00	
August	\$0.00	
September	\$0.00	
October	\$0.01	(I)
November	\$0.65	(I)
December	\$0.96	(I)
January	\$0.77	(D)
February	\$0.32	(D)
March	\$0.00	

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATS  
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

2. Released Transmission Capacity Not Included in SATC  
Transportation Rates

48% of extreme peak day requirements is to be provided by the release of pipeline capacity upstream of NFGSC and the release of associated EFT transportation capacity on NFGSC which is not included in transportation rates. All such capacity shall be released to SATS Suppliers, and SATS Suppliers shall take such released capacity, at the maximum rate under the pipeline's FERC gas tariff. The actual pipeline capacity path upstream of NFGSC to be released to the Supplier by the Company shall be designated by the Company from its available capacity. The Company will attempt to accommodate a Supplier's request for particular capacity on a first-come first-serve basis. (I)

As an alternative to the above, the Company may designate an alternative capacity path(s) from its available capacity. The capacity release rate for the pipeline capacity path released to the Supplier shall be \$7.6749/Dth which equals the weighted average demand cost of upstream capacity, however, capacity released on NFGSC will be released at the maximum rate under NFGSC's FERC gas tariff. The Company will post a listing of the alternative capacity path(s) designated, including the associated quantity of capacity, on its web site. (D)

For capacity termination notices, prior to the termination notice date of any capacity contract in this Section C.2., the Company will issue a request for proposals to qualified Suppliers under this tariff to determine if the Company should terminate, renew, or replace such contract, in whole or in part. The Company will terminate a proportionate share of the capacity contract if: (1) Suppliers demonstrate that they will provide comparable firm capacity to serve the Company's core customers, (2) the Suppliers agree to assign such comparable capacity at the contracted price to the Company upon Company request if such capacity is required to meet supply requirements of SATC Customers due to the termination of the SATS Supplier pursuant to Section H.1. or if the Supplier has reduced the level of delivery requirements from the previous periods requirements, and 3) the Commission approves such comparable capacity. Comparable capacity must have firm rights for at least the seven (7) winter months, and such capacity must have primary delivery rights into available primary receipt rights on NFGSC held by the Company. Comparable capacity must have firm capacity rights sufficient in volume and duration (with renewal rights) to serve the customers to be served by the SATS Supplier. The Company will post a listing of capacity contracts, including the associated quantity of capacity, that it determines to be of critical status on its web site.

(D) Indicates Decrease

(I) Indicates Increase

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMLMT Service customer must sell to the Company all or a portion of the DMLMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate which is \$5.6451. (I)

F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMLMT Service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMLMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally-produced gas during the month when excess deliveries were received by the Company. The cost at which the DMLMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMLMT service Customer will be required to furnish to the Company the DMLMT Service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

RIDER A  
SECTION 1307(F) PURCHASED GAS COSTS  
PROVISION FOR RECOVERY OF PURCHASED GAS COSTS

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Low Income Residential Assistance Service, Commercial and Public Authority, Commercial and Public Authority Load Balancing Service ("LBS"), Small Volume Industrial, Intermediate Volume Industrial, Intermediate Volume Industrial LBS, Large Industrial, Large Industrial LBS, Large Volume Industrial, Large Volume Industrial LBS and Natural Gas Vehicle Service rate schedules of this tariff, shall include \$3.5995 per Mcf for recovery of purchased gas commodity costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (I)

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Commercial and Public Authority, Small Volume Industrial Service, Intermediate Volume Industrial, Large Volume Industrial Service, Large Industrial Service and Standby Service rate schedules of this tariff, shall include \$1.8354 per Mcf for recovery of purchased gas demand costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (D)

Rates for each Mcf (1,000 cubic feet) of gas transported under the Small Aggregation Transportation Customer Rate Schedule shall include \$0.4469 per Mcf for the recovery of purchased gas demand costs. (I)

Such rates for gas service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of purchased gas costs.

The amounts per Mcf for recovery of purchased gas costs (commodity and demand) included in rates under each rate schedule of the tariff are as follows:

	Distribution		Gas Adjustment	Natural Gas	
	<u>Total</u>	<u>Charges</u>	<u>Charge</u>	<u>Supply Charge</u>	
Residential	\$5.8818	\$0.4469	\$0.2223	\$5.2126	(I)
Low Income Residential Assistance Service	\$5.8818	\$0.4469	\$0.2223	\$5.2126	(I)
Commercial/Public Authority	\$5.8818	\$0.4469	\$0.2223	\$5.2126	(I)
Small Volume Industrial	\$5.8818	\$0.4469	\$0.2223	\$5.2126	(I)
Intermediate Volume Industrial	\$5.8818	\$0.4469	\$0.2223	\$5.2126	(I)
Large Volume Industrial	\$5.8818	\$0.4469	\$0.2223	\$5.2126	(I)
Large Industrial	\$5.8818	\$0.4469	\$0.2223	\$5.2126	(I)
Standby	\$0.5980	\$0.4469			(I)
Priority Standby	\$1.2745	\$0.4469			(I)
Small Aggregation Transportation Customer Rate Schedule	\$0.4469	\$0.4469			(I)

(I) Indicates Decrease

(I) Indicates Increase

RIDER F  
CAP DISCOUNT CHARGE

CURRENT CAP RATE DISCOUNT

Effective August 1, 2023, a charge will be included in the rates subject to this Rider to provide for recovery of costs of the projected CAP rate discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for the upcoming 12 months.

Such charge shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Residential Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge, or Gas Adjustment Charge.

APPLICABILITY

In addition to the charges provided in this tariff, a charge calculated in the manner explained below shall be added to the otherwise applicable charge for each Mcf of sales and transportation volumes delivered by the Company to customers receiving service under the Residential Sales Service Rate Schedule and the Residential rates of the SATC, MMT, and DMT transportation rate schedules.

CALCULATION OF RATE

The charge will be recalculated as specified above.

The charge shall be equal to the total annual projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for CAP customers for the upcoming 12 month period divided by the annual normalized throughput volumes of the qualified rate classes. The total annual projected discounts for the CAP customers for the upcoming 12 month period shall equal the sum of the individual monthly total projected discounts for CAP customers for the upcoming 12 months ("CAP Discount"). The total monthly projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for CAP customers shall equal the residential bill for the average CAP customer consumption for the month multiplied by the average discount percentage for CAP service multiplied by the projected number of CAP customers for the month.

The currently effective charge for the current CAP Discount to be included in rates is \$0.1314/Mcf.

(D)

(D) Indicates Decrease

(I) Indicates Increase

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Issued: July 31, 2025

Effective: August 1, 2025

RIDER F  
CAP DISCOUNT CHARGE

CAP FUNDING RECONCILIATION CHARGE (con't)  
CALCULATION OF RECONCILIATION COMPONENT OF RATE (con't)

The charge associated with the incremental customer credit will contain the following calculation:

Effective February 1, 2009, an annual credit of \$35 per customer will be provided associated with the CAP incremental customers. The credit will be based on the average number of CAP customers billed during the previous fiscal period (October - September) less 9,702. The annual credit will continue until new base rates become effective as a result of a general rate proceeding. If the average number of CAP customers billed during the previous fiscal period is 9,702 or less, the credit will be \$0.

The CAP Funding Reconciliation Charge will be the summation of the charges calculated above divided by the projected February 1 through January 31 volumes.

ADJUSTMENT FOR OVER / UNDER RECOVERY OF PRIOR PERIOD CHARGE

The filing to be effective every February 1 shall include a levelized rate for over/under collections for the prior (12) month period by comparing projected revenues under this Rider to actual revenue amounts experienced. The annual reconciliation shall be based upon actual revenues through December 31 and estimated revenues for January. Estimates for January shall be included in the following reconciliation period. The rate will be designed to recover or refund the applicable under or over recovery over the twelve (12) month period beginning February.

RIDER F CAP Discount Charge Component	\$/Mcf	
Current CAP Discount	\$0.1446	(I)
Cap Funding Reconciliation Charge	\$(0.0053)	
Adjustment for Over/Under Recovery of Prior Period Charge	\$(0.0079)	
Total RIDER F	\$0.1314	(D)

The currently effective charge to be included in rates is \$0.1314/Mcf. (D)

(D) Indicates Decrease

(I) Indicates Increase

Rider G  
Merchant Function Charge (MFC) Rider

Applicability:

The Merchant Function Charge (MFC) shall be added to the Natural Gas Supply Charge and Gas Adjustment Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

Such charges shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge or Gas Adjustment Charge.

Calculation of Rate:

For customers receiving service in the Residential classification, the MFC shall equal 1.8032% times the Natural Gas Supply Charge and the Gas Adjustment Clause as calculated for Rider A.

The current Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0940	(I)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0040	(I)
Total Residential MFC per Mcf	\$0.0980	(I)

For customers receiving service in the Non-Residential classifications, the MFC shall equal 0.3398% times the Natural Gas Supply Charge and Gas Adjustment Clause as calculated for Rider A.

The current Non-Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0177	(I)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0008	(I)
Total Non-Residential MFC per Mcf	\$0.0185	(I)

(D) Indicates Decrease

(I) Indicates Increase

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Issued: July 31, 2025

Effective: August 1, 2025

Rider H  
Gas Procurement Charge (GPC)

APPLICABILITY

Effective June 1, 2013, the Gas Procurement Charge will be included in the Natural Gas Supply Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

The charge is designed to recover the costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The natural gas procurement costs included in the GPC charge will only be updated in a base rate case.

The GPC to be included in the Natural Gas Supply Charge shall be \$0.1149 / Mcf and is not reconcilable.

	Residential (¢ per 100 cubic feet)	Non Residential (¢ per 100 cubic feet)	
<b>Price To Compare Component</b>			
Natural Gas Supply Charge			
Purchased Gas Cost Component (Rider A)	52.126	52.126	(I)
Merchant Function Charge associated with Natural Gas Supply Charge (Rider G)	0.940	0.177	(I)
Gas Procurement Charge (Rider H)	<u>1.149</u>	<u>1.149</u>	
Subtotal Natural Gas Supply Charge	54.215	53.452	(I)
Gas Adjustment Charge			
Purchased Gas Cost Component (Rider A)	2.223	2.223	(I)
Merchant Function Charge associated with Gas Adjustment Charge (Rider G)	0.040	0.008	(I)
Subtotal Gas Adjustment Charge	<u>2.263</u>	<u>2.231</u>	(I)
Total Price To Compare	<u>56.478</u>	<u>55.683</u>	(I)

(D) Indicates Decrease

(I) Indicates Increase

**REDLINE VERSION**

NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. ~~9~~

~~One-Hundred-Twenty-Fourth Revised Page No. 36~~

~~Canceling One-Hundred-Twenty-Second and One-Hundred-Twenty-Third Revised Page No. 36~~

RESIDENTIAL SERVICE RATE SCHEDULE

RESIDENTIAL CLASSIFICATION

This classification shall include gas supplied for residential purposes such as a private dwelling, apartment house with a single meter supplying four or less dwelling units, separately metered apartments of a multiple dwelling, accessory buildings to dwellings or apartment houses such as garages, except at residences receiving service under Rate Schedule LIRAS for Low Income Residential Assistance Service and other places of residence where gas is used for residential purposes.

Churches and missions (places of worship) shall be entitled to Service under the Residential service rate schedule.

AVAILABILITY OF SERVICE

Gas Service shall be available at one location, except as otherwise provided, for residential customers.

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

Basic Service Charge  
\$14.00 per Month

Distribution Charges  
~~34.080¢~~ per 100 cubic feet (I)

Gas Adjustment Charge  
~~2.223¢~~ per 100 cubic feet Purchased Gas Cost Component (I)  
(Rider A)

~~0.040¢~~ per 100 cubic feet Merchant Function Charge (I)  
(Rider G)

~~2.263¢~~ Per 100 cubic feet Total Gas Adjustment Charge (I)

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9

~~Sixty-First~~ Revised Page No. 36A

Canceling ~~Fifty-Ninth and Sixtieth~~ Revised Page No. 36A

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RESIDENTIAL SERVICE RATE SCHEDULE (cont.)

Natural Gas Supply Charge

~~52.126¢~~ per 100 cubic feet Purchased Gas Cost Component (I)  
(Rider A)

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~~0.940¢~~ per 100 cubic feet Merchant Function Charge (I)  
(Rider G)

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~~1.149¢~~ per 100 cubic feet Gas Procurement Charge  
(Rider H)

~~54.215¢~~ per 100 cubic feet Total Natural Gas Supply Charge (I)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 1.8032% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge. Residential rate classes shall be subject to Rider F - CAP Discount Charge as set forth in this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

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Issued: ~~July 31, 2025~~

Effective: ~~August 1, 2025~~

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9

One-Hundred-Twenty-Fifth Revised Page No. 41

Canceling ~~One-Hundred-Twenty-Third and One-Hundred-Twenty-Fourth~~ Revised Page No. 41

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than  
250,000 cubic feet per year:

Basic Service Charge

\$27.00 per Month

Distribution Charges

~~27.463¢~~ per 100 cubic feet (I)

Gas Adjustment Charge

~~2.223¢~~ per 100 cubic feet Purchased Gas Cost Component (I)

~~0.008¢~~ per 100 cubic feet Merchant Function Charge (I)

~~2.231¢~~ per 100 cubic feet Total Gas Adjustment Charge (I)

Natural Gas Supply Charge

~~52.126¢~~ per 100 cubic feet Purchased Gas Cost Component (I)

~~0.177¢~~ per 100 cubic feet Merchant Function Charge (I)

~~1.149¢~~ per 100 cubic feet Gas Procurement Charge (Ride H)

~~53.452¢~~ per 100 cubic feet Total Natural Gas Supply Charge (I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9  
Seventy-Ninth Revised Page No. 41A  
~~Canceling Seventy-Seventh and Seventy-Eighth Revised Page No. 41A~~

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (Cont'd)

For "Small" Commercial/Public Authority Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

Basic Service Charge  
\$37.00 per Month

Distribution Charges  
~~25.024¢~~ per 100 cubic feet (I)

Gas Adjustment Charge  
~~2.223¢~~ per 100 cubic feet Purchased Gas Cost Component (I)  
(Rider A)  
~~0.008¢~~ per 100 cubic feet Merchant Function Charge (I)  
(Rider G)  
~~2.231¢~~ per 100 cubic feet Total Gas Adjustment Charge (I)

Natural Gas Supply Charge  
~~52.126¢~~ per 100 cubic feet Purchased Gas Cost Component (I)  
(Rider A)  
~~0.177¢~~ per 100 cubic feet Merchant Function Charge (I)  
(Rider G)  
~~1.149¢~~ per 100 cubic feet Gas Procurement Charge (Rider H)  
~~53.452¢~~ per 100 cubic feet Total Natural Gas Supply Charge (I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9

One-Hundred-Twenty-Fifth Revised Page No. 42

Canceling ~~One-Hundred-Twenty-Third and One-Hundred-Twenty-Fourth~~ Revised Page No. 42

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Commercial and Public Authority Service Rate Schedule (Cont'd)

For "Large" Commercial/Public Authority Customers:

Basic Service Charge  
\$151.00 per Month

Distribution Charges  
~~21.091¢~~ per 100 cubic feet (I)

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Gas Adjustment Charge  
~~2.223¢~~ per 100 cubic feet Purchased Gas Cost Component (I)  
(Rider A)

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~~0.008¢~~ per 100 cubic feet Merchant Function Charge (I)  
(Rider G)

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~~2.231¢~~ per 100 cubic feet Total Gas Adjustment Charge (I)

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Natural Gas Supply Charge  
~~52.126¢~~ per 100 cubic feet Purchased Gas Cost Component (I)  
(Rider A)

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~~0.177¢~~ per 100 cubic feet Merchant Function Charge (I)  
(Rider G)

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~~1.149¢~~ per 100 cubic feet Gas Procurement Charge  
(Rider H)

~~53.452¢~~ per 100 cubic feet Total Natural Gas Supply Charge (I)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9

One-Hundred-~~Sixteenth~~ Revised Page No. 50

Canceling ~~One-Hundred-Fourteenth and~~ One-Hundred-~~Fifteenth~~ Revised Page No. 50

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B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be ~~\$4.1561~~ (I)  
per Mcf, subject to revision as provided below:

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The current components of the rate are as follows:

Purchased Gas Commodity Costs, set forth in Rider "A"	<del>\$3.5995</del> /Mcf	(I)
Non Gas Costs	\$0.5566/Mcf	

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a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus
2. The amount of \$0.5566 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$1.~~0466~~ per Mcf, which includes \$0.5566 for recovery of non-gas costs and \$0.~~4900~~ for recovery of purchased gas. (I)

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9

One-Hundred-Twenty-~~Second~~ Revised Page No. ~~53~~

~~Canceling One-Hundred-Twentieth and One-Hundred-Twenty-First Revised Page No. 53~~

SVIS  
Small Volume Industrial Service Rate Schedule (Cont'd)

MONTHLY RATE

Basic Service Charge  
\$82.00 per Month

Distribution Charges  
~~25.191~~¢ per 100 cubic feet (I)

Gas Adjustment Charge  
~~2.223~~¢ per 100 cubic feet Purchased Gas Cost Component (I)  
(Rider A)

~~0.008~~¢ per 100 cubic feet Merchant Function Charge (I)  
(Rider G)

~~2.231~~¢ per 100 cubic feet Total Gas Adjustment Charge (I)

Natural Gas Supply Charge  
~~52.126~~¢ per 100 cubic feet Purchased Gas Cost Component (I)  
(Rider A)

~~0.177~~¢ per 100 cubic feet Merchant Function Charge (I)  
(Rider G)

~~1.149~~¢ per 100 cubic feet Gas Procurement Charge  
(Rider H)

~~53.452~~¢ per 100 cubic feet Total Natural Gas Supply Charge (I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. 281 to  
Gas - Pa. P.U.C. No. 9

~~One-Hundred-Twenty~~ Second, Revised Page No. 55  
~~Canceling One-Hundred-Twentieth and One-Hundred-Twenty-First~~, Revised Page No. 55

IVIS

INTERMEDIATE VOLUME INDUSTRIAL SERVICE RATE SCHEDULE (Cont'd)  
MONTHLY RATE

Basic Service Charge  
\$252.00 per Month

Distribution Charges  
17.816¢ per 100 cubic feet (I)

Gas Adjustment Charge  
2.223¢ per 100 cubic feet Purchased Gas Cost Component  
(Rider A)  
0.008¢ per 100 cubic feet Merchant Function Charge  
(Rider G)  
2.231¢ per 100 cubic feet Total Gas Adjustment Charge

Natural Gas Supply Charge  
52.126¢ per 100 cubic feet Purchased Gas Cost Component (I)  
(Rider A)  
0.177¢ per 100 cubic feet Merchant Function Charge (I)  
(Rider G)  
1.149¢ per 100 cubic feet Gas Procurement Charge (Rider H)  
53.452¢ per 100 cubic feet Total Natural Gas Supply Charge (I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

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2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$.5122 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be ~~\$3.9803~~ per (I) Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	<del>\$3.5995</del> /Mcf	(I)
Non Gas Costs	\$0.3808/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

- 1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9  
Forty-~~Eighth~~ Revised Page No. 63  
Canceling Forty ~~Sixth and Forty-Seventh~~, Revised Page No. 63

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2. The amount of \$0.3808 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.~~3708~~ per Mcf, which includes \$0.3808 for recovery of non-gas costs and \$0.~~4900~~ for recovery of purchased gas. (I)

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V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

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VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9

One-Hundred-~~Twenty-First~~ Revised Page No. 65

Canceling ~~One-Hundred-Nineteenth~~ and ~~One-Hundred-Twentieth~~ Revised Page No. 65

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LVIS

Large Volume Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 50,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 4,167 Mcf, even if the Customer disagrees with the Company's estimate.
- D. An Industrial Customer for which the Company estimates that total volumes of gas to be used by the customer during the next succeeding twelve months will not be less than 50,000 Mcf of gas per year whether the gas is purchased by the Industrial Customer from the Company, delivered by the Company to the Industrial Customer, or obtained by the customer from another source.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge  
\$1,023.00 per Month

Distribution Charges  
~~14.712¢~~ per 100 cubic feet (I)

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Gas Adjustment Charge  
~~2.223¢~~ per 100 cubic feet Purchased Gas Cost Component (I)  
~~0.008¢~~ per 100 cubic feet Merchant Function Charge (I)  
~~2.231¢~~ Per 100 cubic feet Total Gas Adjustment Charge (I)

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9  
Seventy-~~Sixth~~ Revised Page No. 66  
Canceling ~~Seventy-Fourth and Seventy-Fifth~~ Revised Page No. 66

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LVIS  
Large Volume Industrial Service (Cont'd)

Natural Gas Supply Charge

<del>52.126</del> ¢	per 100 cubic feet	Purchased Gas Cost Component (I) (Rider A)
0.177¢	per 100 cubic feet	Merchant Function Charge (I) (Rider G)
1.149¢	per 100 cubic feet	Gas Procurement Charge (Rider H)
<del>53.452</del> ¢	per 100 cubic feet	Total Natural Gas Supply Charge (I)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

APPLICABLE PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

(D) Indicates Decrease

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2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$.3182 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be ~~\$3.8468~~ per (I) Mcf, subject to revision as provided below:

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The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$ <del>3.5995</del> /Mcf	(I)
Non Gas Costs	\$0.2473/Mcf	

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a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

- 1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9  
Forty-~~Eighth~~ Revised Page No. 74  
Canceling Forty-~~Sixth and Forty-Seventh~~ Revised Page No. 74

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2. The amount of \$0.2473 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.~~7373~~ per Mcf, which includes \$0.2473 for recovery of non-gas costs and \$0.~~4900~~ for recovery of purchased gas. (I)

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V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

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VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~July 31, 2025~~

Effective: ~~August 1, 2025~~

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LIS

Large Industrial Service (Cont'd)

C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 200,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 17,000 Mcf, even if the Customer disagrees with the Company's estimate.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge  
\$1,165.00 per Month

Distribution Charges  
~~10.462~~¢ per 100 cubic feet (I)

Gas Adjustment Charge

<del>2.223</del> ¢ per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
<del>0.008</del> ¢ per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<del>2.231</del> ¢ per 100 cubic feet	Total Gas Adjustment Charge	(I)

(D) Indicates Decrease

(I) Indicates Increase

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9

~~Sixty-First~~ Revised Page No. 76A

Canceling ~~Fifty-Ninth and Sixtieth~~ Revised Page No. 76A

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LIS

Large Industrial Service (Cont'd)

Natural Gas Supply Charge

<del>52.126</del> ¢	per 100 cubic feet	Purchased Gas Cost Component (I) (Rider A)
0.177¢	per 100 cubic feet	Merchant Function Charge (I) (Rider G)
1.149¢	per 100 cubic feet	Gas Procurement Charge (Rider H)
<del>53.452</del> ¢	per 100 cubic feet	Total Natural Gas Supply Charge (I)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

GAS SHORTAGE CURTAILMENT

Service under this schedule to an LIS Industrial Customer is subject to curtailment and excess consumption penalty as set forth in Rule 26 of this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~July~~ 31, 2025

Effective: ~~August~~ 1, 2025

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2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$.2517 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be ~~\$3.7919~~ per (I) Mcf, subject to revision as provided below:

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The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$ <del>3.5995</del> /Mcf	(I)
Non Gas Costs	\$0.1924/Mcf	

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a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

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Issued: ~~July~~ 31, 2025

Effective: ~~August~~ 1, 2025

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9  
Forty-Ninth Revised Page No. 81  
Canceling Forty-Seventh and Forty-Eighth, Revised Page No. 81

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1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

2. The amount of \$.1924 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.~~6824~~ per Mcf, which includes \$0.1924 for recovery of non-gas costs and \$0.~~4900~~ for recovery of purchased gas. (I)

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V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

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VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~July 31, 2025~~

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9

One-Hundred-~~Tenth~~ Revised Page No. 82

~~Canceling One-Hundred-Eighth and One-Hundred-Ninth Revised Page No. 82~~

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RATE SCHEDULE - NGV

NATURAL GAS VEHICLE SERVICE

I. APPLICABILITY

Throughout the territory served under this tariff.

II. AVAILABILITY

Sales Service under this rate schedule is available for use of natural gas by a customer directly in a natural gas motor vehicle ("NGV").

III. NATURE OF SERVICE

Service provided in this rate schedule shall be firm service subject to the curtailment priorities of Rule 26. For curtailment purposes, service under this rate schedule shall be defined as curtailment priority number (6), firm large noncritical commercial and industrial requirements other than requirement for boiler fuel use.

IV. RATE

Rates per 100 cu. Ft. shall be established by the Company on the first day of each calendar month for each of the categories set forth below to compete with alternative vehicle fuels. The rates shall not be less than the 100% load factor base cost of gas, plus the take-or-pay surcharge, plus the surcharge for Transition Cost, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any, plus \$0.01 per cu. ft., plus the state tax adjustment surcharge, and not more than the tailblock rate of the Commercial and Public Authority Service Rate Schedule, including all applicable surcharges, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any.

The 100% load factor base cost of gas shall be \$0.~~46702~~ per 100 cu. ft. (I)  
(as calculated by adding the purchase gas components of the Load Balancing Service Rates).

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Purchased Gas 100% Load Factor Demand Cost	\$0. <del>10707</del> /Ccf	(D)
plus Purchased Gas Commodity Cost Equals	\$0. <del>35995</del> /Ccf	(I)
100% Load Factor Base Cost of Gas	\$0. <del>46702</del> /Ccf	(I)

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The incremental operating cost for compression shall be \$0.13436/Ccf.

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9

One-Hundred-Thirty-~~Third~~ Revised Page No. 83

Canceling ~~One-Hundred-Thirty-First~~ and ~~One-Hundred-Thirty-Second~~ Revised Page No. 83

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Natural gas vehicle customers are classified into the following categories:

NGV(1) All natural gas vehicle customers utilizing Company owned filling facilities. A uniform rate shall be established each month within the parameters set forth above, for customers utilizing Company-owned filling facilities.

The minimum NGV(1) rate shall be: \$0. ~~61083~~/Ccf (I)

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The current components of the minimum NGV(1) rate are as follows:

100% load factor base cost of gas: \$0. ~~46702~~/Ccf (I)

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Incremental operating cost of Company owned NGV compression equipment:

\$0.13436/Ccf

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Transition Cost Surcharge

\$0.00000/Ccf

State Tax Adjustment Surcharge

\$(0. ~~00055~~)/Ccf (D)

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Minimum allowable Non-Gas cost

\$0.01000/Ccf

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The maximum NGV(1) rate shall be: \$0. ~~90129~~/Ccf (I)

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The current components of the maximum NGV(1) rate are as follows:

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Tailblock rate of the Commercial and Public Authority Service Rate schedule:

\$0. ~~76774~~/Ccf (I)

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Incremental operating cost of Company owned NGV compression equipment:

\$0.13436/Ccf

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State Tax Adjustment Surcharge

\$(0. ~~00081~~)/Ccf (D)

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NGV(2) Natural gas vehicle customers utilizing customer owned filling facilities. A uniform rate will be established each month within the parameters set forth above, to customers utilizing customer owned filling facilities.

The minimum NGV(2) rate shall be: \$0. ~~47659~~/Ccf (I)

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The current components of the minimum NGV(2) rate are as follows:

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100% load factor base cost of gas: \$0. ~~46702~~/Ccf (I)

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Transition Cost Surcharge

\$0.00000/Ccf

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State Tax Adjustment Surcharge

\$(0. ~~00043~~)/Ccf (D)

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Minimum allowable Non-Gas cost

\$0.01000/Ccf

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The maximum NGV(2) rate shall be: \$0. ~~76705~~/Ccf (I)

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(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~July 31, 2025~~

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. 287 to  
Gas - Pa. P.U.C. No. 9

One-Hundred-Twenty-Eighth, Revised Page No. 84

~~Canceling One-Hundred-Twenty-Sixth and One-Hundred Twenty-Seventh, Revised Page No. 84~~

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The current components of the maximum NGV(2) rate  
are as follows:

Tailblock rate of the Commercial and Public  
Authority Service Rate schedule:  
State Tax Adjustment Surcharge

(I)  
\$0.76774/Ccf  
\$ (0.00069)/Ccf (D)

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V. SURCHARGE

All non-purchased gas cost charges under this rate schedule will be  
subject to surcharges in accordance with provisions of Rider B - State Tax  
Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set  
forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be  
included as revenues for recovery of gas costs for purposes of computing  
Factor "E" of Company's 1307(f) rate in accordance with procedures set forth  
in Rider "A" - section 1307(f) Purchased Gas Costs. Purchased gas cost  
revenues recovered under this rate schedule shall be the 100% load factor base  
cost of gas as defined above.

VII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where  
applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 31, 2025

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9  
Eighty-Fifth Revised Page No. 93  
Canceling ~~Eighty-Third and Eighty-Fourth~~ Revised Page No. 93

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RATE SCHEDULE PSB

PRIORITY STANDBY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY OF SERVICE

Service under this rate schedule is available to all customers under the Residential, Commercial and Public Authority, and SVIS Rate Schedules which enter into a contract for service under this Rate Schedule. A customer will be permitted to enter into a contract, prepared by the Company, for service under this rate schedule, however, only if the Company projects that sufficient volumes of gas will be available to the Company during the period of the customer's contract for Priority Standby Service.

Service under this rate schedule is mandatory for all customers categorized as Priority 1 under the curtailment priorities of Rule 26 who enter into contracts with the Company to receive Transportation Service and who do not have dual or alternate fuel equipment on site which is installed and operable with sufficient amounts of alternate fuel available on site during each winter period of each year commencing on December 1 and ending on March 31 of the following year. Service under this rate schedule is voluntary for all other customers.

NATURE OF SERVICE

Priority standby service shall permit the customer to purchase gas on a firm basis subject to curtailment priorities of Rule 26. The Company will take all reasonable steps to obtain or to maintain gas supplies sufficient to enable the Company to provide reasonably continuous service to each Customer receiving Priority Standby Service.

MONTHLY RATE

The monthly rate shall be \$1.~~2745~~ per Mcf, which shall be applied to the total monthly volumes transported by the customer during the month. (I)

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The rate shall equal the PGDC portion of the commodity rate applicable to the corresponding sales rate classification.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~July 31, 2025~~

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9  
Eighty-Fifth Revised Page No. 95  
Canceling ~~Eighty-Third and Eighty-Fourth~~ Revised Page No. 95

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MONTHLY RATE

The monthly rate shall be \$0.~~5980~~ per Mcf, which shall be applied to the (I)  
Monthly Volume, as defined below.

MONTHLY VOLUME

The Mcf volume of gas to which the Monthly Rate set forth above shall be  
applied, shall be determined for each billing cycle, as set forth below;

1. The volume of gas specified in the Service Agreement under this  
rate schedule shall be adjusted for each billing cycle by,  
multiplying such volume, expressed in Mcf, by a fraction. The  
numerator of the fraction shall be the number of days in the  
billing cycle applicable to the customer and the denominator shall  
be thirty (30).
2. If the volume determined under item 1, above, is greater than the  
sum of the Mcf volume of gas purchased by the customer under rate  
schedules other than load balancing rate schedules during the  
billing cycle, the Monthly Rate shall be applied to the difference  
between: (a) the volume determined under item 1, above, and (b)  
the Mcf volume of gas purchased by the customer under the rate  
schedules other than load balancing rate schedules during such  
billing cycle.
3. If the volume determined under item 1, above, is equal to or less  
than the Mcf volume of gas purchased by the customer under rate  
schedules other than load balancing rate schedules during the  
billing cycle, then the Monthly Volume shall be zero (0) Mcf.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~July~~ 31, 2025 Effective: ~~August~~ 1, 2025

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9

~~Fifty-Eighth~~ Revised Page No. 100

Canceling ~~Fifty-Sixth and Fifty-Seventh~~ Revised Page No. 100

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RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

MONTHLY RATES

Commodity Rates

The commodity rates set forth below contain a component, presently (I)  
\$0.4900 per Mcf, for recovery of purchased gas costs.

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For transportation of gas to Residential Customers, the monthly rate for transportation of gas both within and outside the Commonwealth of Pennsylvania shall be:

\$3.4511 Mcf (I)

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For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$2.7894 per Mcf for Small Commercial/Public Authority using not more (I)  
than 250 Mcf per year

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\$2.5455 per Mcf for Small Commercial/Public Authority using greater (I)  
than 250 Mcf but not more than 1,000 Mcf per year

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\$2.1522 per Mcf for Large Commercial/Public Authority (I)

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For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$2.7894 per Mcf for Small Commercial/Public Authority using not more (I)  
than 250 Mcf per year

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\$2.5455 per Mcf for Small Commercial/Public Authority using greater (I)  
than 250 Mcf but not more than 1,000 Mcf per year

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\$2.1522 per Mcf for Large Commercial/Public Authority (I)

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For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$2.5622 per Mcf for SVIS Customers (I)

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For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$2.5622 per Mcf for SVIS Customers (I)

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(I) Indicates Increase

Issued: July 31, 2025

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9  
Fifty-Sixth Revised Page No. 101  
Canceling ~~Fifty-Fourth and Fifty-Fifth~~ Revised Page No. 101

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, (I)  
the monthly rate for transportation of gas produced within the  
Commonwealth of Pennsylvania shall be:  
\$1. ~~8247~~ per Mcf for IVIS Customers

For transportation of gas to Intermediate Volume Industrial Customers,  
the monthly rate for transportation of gas produced outside the  
Commonwealth of Pennsylvania shall be:

\$1. ~~8247~~ per Mcf for IVIS Customers (I)

For transportation of gas to Large Volume Industrial Customers and any  
entity that is not a Gas Service Customer, the monthly rate for  
transportation of gas produced within the Commonwealth of Pennsylvania  
shall be:

\$1. ~~5143~~ per Mcf (I)

For transportation of gas to Large Volume Industrial Customers and any  
entity that is not a Gas Service Customer, the monthly rate for  
transportation of gas produced outside the Commonwealth of Pennsylvania  
shall be:

\$1. ~~5143~~ per Mcf (I)

For transportation of gas to Large Industrial Customers, the monthly  
rate for transportation of gas produced within the Commonwealth of  
Pennsylvania shall be:

\$1. ~~8093~~ per Mcf (I)

For transportation of gas to Large Industrial Customers, the monthly  
rate for transportation of gas produced outside the Commonwealth of  
Pennsylvania shall be:

\$1. ~~8093~~ per Mcf (I)

Provided, however, that the Company, in its sole discretion, may reduce  
by contract the portion of the above rates applicable to the Customer that are  
for recovery of gas or the portion of the rate for recovery of non-gas costs  
of service if it is reasonably necessary to do so to meet competition from  
another supplier of energy including gas from another supplier of gas that has  
constructed, or could construct, facilities to deliver supplies of gas to a  
MMT Customer of the Company without use of the Company's facilities or another  
transportation of gas. The Company may also reduce or eliminate the  
compensation for line losses provided for in Special Provisions paragraph B of  
this rate schedule in order to meet the competitive circumstances for  
alternate fuels or bypass situations cited above excluding competition from  
other Pennsylvania local distribution companies. The Company will reduce the  
applicable rate only if:

- (a) Either (1) the MMT Customer has facilities in place and operable to use  
an alternative fuel or obtain gas from an alternative supplier or (2) in  
the Company's judgment, such facilities would be constructed;

(D) Indicates Decrease

(I) Indicates Increase

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9  
One-Hundred-~~Fifteenth~~ Revised Page No.106  
~~Canceling One-Hundred-Thirteenth and One-Hundred-Fourteenth~~ Revised Page No.106

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the MMT Customer must sell to the Company all or a portion of the MMT Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5. ~~6451~~. (I)

F. If for any reason (including the default of an MMNGS Supplier), the MMNGS Supplier fails to provide sufficient daily deliveries of natural gas supplies to meet the MMT Customers DDQ pursuant to the terms of MMNGS supply service, and/or MMT Customer's MMNGS Supplier does not provide complete compensation to the Company for services provided under Rate Schedule MMNGS, Special Provision D.3, the Company shall charge the MMT Customer for the deficient daily deliveries under the applicable gas sales rate schedule plus applicable surcharge as set forth in Rate Schedule SB Special Provisions.

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(I) Indicates Increase

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9

One-Hundred-~~Fourteenth~~ Revised Page No. 117

Canceling ~~One-Hundred-Twelfth~~ and ~~One-Hundred-Thirteenth~~ Revised Page No.117

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E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMT Service Customer must sell to the Company all or a portion of the DMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.6451. (I)

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F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMT service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally produced gas during the month when excess deliveries were received by the Company. The cost at which the DMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMT Service Customer will be required to furnish to the Company the DMT service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

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Issued: ~~July 31, 2025~~

Effective: ~~August 1, 2025~~

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9

Sixty-~~Eighth~~ Revised Page No. 119A

Canceling ~~Sixty-Sixth and Sixty-Seventh~~ Revised Page No. 119A

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RATE SCHEDULE SATC  
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont'd)

RATES AND CHARGES

A. Customer Transportation Service Rates

The Company will provide transportation services to deliver gas supplies to the SATC Customer(s). The Customer shall be billed the charges for the transportation services rendered for it at the appropriate charges provided herein for which service the SATC Customer qualifies.

The SATC Customer shall pay the following transportation charges for the transportation of gas. The commodity rates set forth below contain a component, presently \$0.~~04469~~ per Ccf, for the recovery of purchased gas demand costs and shall be adjusted pursuant to Rider A of the tariff. Such purchased gas costs collected though these rates shall be included as revenues for the recovery of purchased gas costs as specified in Rider A of this tariff. (I)

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9

One-Hundred-Twenty-~~Second~~ Revised Page No. 120

Canceling ~~One-Hundred-Twentieth~~ and ~~One-Hundred-Twenty-First~~ Revised Page No. 120

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RATE SCHEDULE SATC  
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

1. Residential Transportation Rates

SATC Customers that meet the qualifications under the Residential  
Service Rate Schedule classification:

Rates per Residential SATC Customer per Month:

\$14.00 Basic Service Charge  
\$0. ~~34080~~ per 100 cubic feet (I)

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2. Commercial and Public Authority Transportation Rates

SATC Customers that meet the qualifications under the Commercial and  
Public Authority Service Rate Schedule classification:

a. Rates per Commercial/Public Authority customer per month for  
"Small" Commercial/Public Customers using not more than 250,000 cubic feet per  
year:

\$27.00 Basic Service Charge  
\$0. ~~27463~~ per 100 cubic feet (I)

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b. Rates per Commercial/Public Authority customer per month for  
"Small" Commercial/Public Customers using greater than 250,000 cubic feet but  
not more than 1,000,000 cubic feet per year:

\$37.00 Basic Service Charge  
\$0. ~~25024~~ per 100 cubic feet (I)

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c. Rates per Commercial/Public Authority customer per month for  
"Large" Commercial/Public Customers:

\$151.00 Basic Service Charge  
\$0. ~~21091~~ per 100 cubic feet (I)

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Issued: ~~July~~ 31, 2025

Effective: ~~August~~ 1, 2025

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9

One-Hundred-Twenty-~~Seventh~~ Revised Page No. 121

~~Canceling One-Hundred-Twenty-Fifth and One-Hundred-Twenty-Sixth Revised Page No. 121~~

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RATE SCHEDULE SATC  
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume  
Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$82.00 Basic Service Charge  
\$0. ~~25191~~ per 100 cubic feet (I)

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4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate  
Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per  
Month:

\$252.00 Basic Service Charge  
\$0. ~~17816~~ per 100 cubic feet (I)

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B. Miscellaneous Customer Surcharges

1. Residential rate classes shall be subject to surcharges in  
accordance with Rider F - CAP Discount Charge as set forth in this tariff.

2. The above non-purchased gas cost SATC rates shall be subject to  
surcharges in accordance with provisions of Rider B - State Tax Adjustment  
Surcharge and DSIC - Distribution System Improvement Charge.

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RATE SCHEDULE SATS  
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

C. Total Upstream Capacity Requirements for SATS Suppliers

SATS Suppliers shall be required to provide sufficient firm pipeline transportation and storage capacity to meet the estimated extreme day requirements of their SATC Customer groups as further described below. The Sats Suppliers' estimated extreme day requirements of their SATC Customer Group used for Supplier capacity allocations and requirements shall be based on a sixty-two (62) degree day extreme peak day calculation. The Company shall utilize peaking and temperature swing storage capacity retained by the Company and recovered through SATC rates to provide for any variances between actual and forecasted usage and for any peak delivery requirements for days colder than sixty-two (62) degree days.

Such sufficient pipeline transportation and storage capacity shall be provided through the following means:

1. Released ESS Storage Capacity and Associated EFT Capacity
  - a. Requirements To Be Met Through ESS Storage

52% of extreme peak day requirements shall be provided through the Company's ESS storage and associated EFT transportation capacity on NFGSC. Such NFGSC Storage and transmission capacity shall be released to Sats Suppliers at the maximum rate under the pipeline's FERC gas tariff. (D)

- b. Initial Assignment of ESS Storage Capacity

In a month a Sats Supplier begins to serve SATC customers, it shall be provided with an initial assignment of storage capacity, based on the percentage set forth at C.1.a. above, to meet the Supplier's requirements for the upcoming winter period. Approximately fifteen days prior to the close of nominations for the month, the Company will calculate the quantity of storage capacity released to match the Sats Supplier's winter requirements based on the number of SATC Customers aggregated by the Supplier. If the initial assignment takes place in a month other than April, the Company will transfer storage gas to the Supplier pursuant to C.1.c below. The Sats Supplier shall be responsible for all taxes and pipeline fees associated with moving or transferring the storage gas to the Company.

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Effective: August 1, 2025

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9  
Seventy-~~Seventh~~ Revised Page No. 127  
Canceling ~~Seventy-Fifth and Seventy-Sixth~~ Revised Page No. 127

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RATE SCHEDULE SATS  
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

c. Additional Assignments of ESS Storage Capacity

Approximately fifteen days prior to the close of nominations for each month, the Company will recalculate the quantity of storage capacity released to match the SATS Supplier's revised winter requirements based on the number of SATC Customers aggregated by the Supplier. If additional SATC Customers join a SATS Supplier's SATC Customer Group, the Company will release additional capacity as required, based on the percentage set forth at C.1.a. above. In addition, the SATS Supplier will be required to pay the Company for storage gas transferred and all taxes and pipeline fees associated with moving or transferring the storage gas to the Supplier. The storage gas transfer rate shall be the sum of (1) the higher of the Company's average cost of gas based upon the Company's Section 1307f rate, or the DMI for the first day of month in which gas is transferred plus all transportation costs to the Company's City Gate, plus (2) the demand Transfer Recovery Rate ("DTR Rate"). The DTR rate shall equal the per Mcf System Average Unrecovered Demand Charge revenue beginning in the month of April through the initial month that storage capacity is released to the Supplier. The System Average Unrecovered demand Charge Revenue shall equal the sum of the differences between the average demand charge revenues and the average fixed demand costs beginning the month of April through the initial month that storage capacity is released to the Supplier.

The DTR by month shall be as follows:

Capacity Transfer Month	DTR \$/Mcf
April	\$0.00
May	\$0.00
June	\$0.00
July	\$0.00
August	\$0.00
September	\$0.00
October	\$0. <del>01</del>
November	\$0. <del>65</del>
December	\$0. <del>96</del>
January	\$0. <del>77</del>
February	\$0. <del>32</del>
March	\$0.00

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Effective: ~~August 1, 2025~~

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9  
Eighty-~~Second~~ Revised Page No. 131  
Canceling ~~Seventy-Ninth and Eighty-First~~ Revised Page No. 131

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RATE SCHEDULE SATS  
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

2. Released Transmission Capacity Not Included in SATC  
Transportation Rates

~~48%~~ of extreme peak day requirements is to be provided by the release (I) of pipeline capacity upstream of NFGSC and the release of associated EFT transportation capacity on NFGSC which is not included in transportation rates. All such capacity shall be released to SATS Suppliers, and SATS Suppliers shall take such released capacity, at the maximum rate under the pipeline's FERC gas tariff. The actual pipeline capacity path upstream of NFGSC to be released to the Supplier by the Company shall be designated by the Company from its available capacity. The Company will attempt to accommodate a Supplier's request for particular capacity on a first-come first-serve basis.

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As an alternative to the above, the Company may designate an alternative capacity path(s) from its available capacity. The capacity release rate for the pipeline capacity path released to the Supplier shall be ~~\$7.6749~~/Dth which equals the weighted average demand cost of upstream (D) capacity, however, capacity released on NFGSC will be released at the maximum rate under NFGSC's FERC gas tariff. The Company will post a listing of the alternative capacity path(s) designated, including the associated quantity of capacity, on its web site.

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For capacity termination notices, prior to the termination notice date of any capacity contract in this Section C.2., the Company will issue a request for proposals to qualified Suppliers under this tariff to determine if the Company should terminate, renew, or replace such contract, in whole or in part. The Company will terminate a proportionate share of the capacity contract if: (1) Suppliers demonstrate that they will provide comparable firm capacity to serve the Company's core customers, (2) the Suppliers agree to assign such comparable capacity at the contracted price to the Company upon Company request if such capacity is required to meet supply requirements of SATC Customers due to the termination of the SATS Supplier pursuant to Section H.1. or if the Supplier has reduced the level of delivery requirements from the previous periods requirements, and 3) the Commission approves such comparable capacity. Comparable capacity must have firm rights for at least the seven (7) winter months, and such capacity must have primary delivery rights into available primary receipt rights on NFGSC held by the Company. Comparable capacity must have firm capacity rights sufficient in volume and duration (with renewal rights) to serve the customers to be served by the SATS Supplier. The Company will post a listing of capacity contracts, including the associated quantity of capacity, that it determines to be of critical status on its web site.

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Issued: ~~July 31~~, 2025

Effective: ~~August 1~~, 2025

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9  
Eighty-Fourth Revised Page No. 146G  
Canceling ~~Eighty-Second and Eighty-Third~~ Revised Page No. 146G

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E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMLMT Service customer must sell to the Company all or a portion of the DMLMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate which is \$5.~~6451~~.

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F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMLMT Service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMLMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally-produced gas during the month when excess deliveries were received by the Company. The cost at which the DMLMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMLMT service Customer will be required to furnish to the Company the DMLMT Service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

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Issued: ~~July 31, 2025~~

Effective: ~~August 1, 2025~~

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9  
One-Hundred-Twenty-Ninth Revised Page No. 164  
Canceling One-Hundred-Twenty-Eighth Revised Page No. 164

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RIDER F  
CAP DISCOUNT CHARGE

CURRENT CAP RATE DISCOUNT

Effective August 1, 2023, a charge will be included in the rates subject to this Rider to provide for recovery of costs of the projected CAP rate discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for the upcoming 12 months.

Such charge shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Residential Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge, or Gas Adjustment Charge.

APPLICABILITY

In addition to the charges provided in this tariff, a charge calculated in the manner explained below shall be added to the otherwise applicable charge for each Mcf of sales and transportation volumes delivered by the Company to customers receiving service under the Residential Sales Service Rate Schedule and the Residential rates of the SATC, MMT, and DMT transportation rate schedules.

CALCULATION OF RATE

The charge will be recalculated as specified above.

The charge shall be equal to the total annual projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for CAP customers for the upcoming 12 month period divided by the annual normalized throughput volumes of the qualified rate classes. The total annual projected discounts for the CAP customers for the upcoming 12 month period shall equal the sum of the individual monthly total projected discounts for CAP customers for the upcoming 12 months ("CAP Discount"). The total monthly projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for CAP customers shall equal the residential bill for the average CAP customer consumption for the month multiplied by the average discount percentage for CAP service multiplied by the projected number of CAP customers for the month.

The currently effective charge for the current CAP Discount to be included in rates is \$0. ~~1314~~/Mcf.

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9  
Ninety-~~Third~~ Revised Page No. 167  
Canceling Ninety-~~Second~~ Revised Page No. 167

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RIDER F  
CAP DISCOUNT CHARGE

CAP FUNDING RECONCILIATION CHARGE (con't)  
CALCULATION OF RECONCILIATION COMPONENT OF RATE (con't)

The charge associated with the incremental customer credit will contain the following calculation:

Effective February 1, 2009, an annual credit of \$35 per customer will be provided associated with the CAP incremental customers. The credit will be based on the average number of CAP customers billed during the previous fiscal period (October - September) less 9,702. The annual credit will continue until new base rates become effective as a result of a general rate proceeding. If the average number of CAP customers billed during the previous fiscal period is 9,702 or less, the credit will be \$0.

The CAP Funding Reconciliation Charge will be the summation of the charges calculated above divided by the projected February 1 through January 31 volumes.

ADJUSTMENT FOR OVER / UNDER RECOVERY OF PRIOR PERIOD CHARGE

The filing to be effective every February 1 shall include a levelized rate for over/under collections for the prior (12) month period by comparing projected revenues under this Rider to actual revenue amounts experienced. The annual reconciliation shall be based upon actual revenues through December 31 and estimated revenues for January. Estimates for January shall be included in the following reconciliation period. The rate will be designed to recover or refund the applicable under or over recovery over the twelve (12) month period beginning February.

RIDER F CAP Discount Charge Component	\$/Mcf
Current CAP Discount	<del>\$0.1446</del> (I)
Cap Funding Reconciliation Charge	\$(0.0053)
Adjustment for Over/Under Recovery of Prior Period Charge	\$(0.0079)
Total RIDER F	<del>\$0.1314</del> (D)

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The currently effective charge to be included in rates is ~~\$0.1314/Mcf.~~ (D)

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Issued: ~~July 31, 2025~~

Effective: ~~August 1, 2025~~

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Rider G  
Merchant Function Charge (MFC) Rider

Applicability:

The Merchant Function Charge (MFC) shall be added to the Natural Gas Supply Charge and Gas Adjustment Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

Such charges shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge or Gas Adjustment Charge.

Calculation of Rate:

For customers receiving service in the Residential classification, the MFC shall equal 1.8032% times the Natural Gas Supply Charge and the Gas Adjustment Clause as calculated for Rider A.

The current Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0. <del>0940</del>	(I)
Gas Adjustment clause (E-Factor) per Mcf	\$0. <del>0040</del>	(I)
Total Residential MFC per Mcf	\$0. <del>0980</del>	(I)

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For customers receiving service in the Non-Residential classifications, the MFC shall equal 0.3398% times the Natural Gas Supply Charge and Gas Adjustment Clause as calculated for Rider A.

The current Non-Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0. <del>0177</del>	(I)
Gas Adjustment clause (E-Factor) per Mcf	\$0. <del>0008</del>	(I)
Total Non-Residential MFC per Mcf	\$0. <del>0185</del>	(I)

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Issued: ~~July 31, 2025~~ Effective: ~~August 1, 2025~~

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NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~287~~ to  
Gas - Pa. P.U.C. No. 9

~~Sixtieth~~ Revised Page No. 169

Canceling ~~Fifty-Eighth and Fifty-Ninth~~ Revised Page No. 169

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Rider H  
Gas Procurement Charge (GPC)

APPLICABILITY

Effective June 1, 2013, the Gas Procurement Charge will be included in the Natural Gas Supply Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

The charge is designed to recover the costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The natural gas procurement costs included in the GPC charge will only be updated in a base rate case.

The GPC to be included in the Natural Gas Supply Charge shall be \$0.1149 / Mcf and is not reconcilable.

	Residential (¢ per 100 cubic feet)	Non Residential (¢ per 100 cubic feet)	
<b>Price To Compare Component</b>			
Natural Gas Supply Charge			
Purchased Gas Cost Component (Rider A)	<del>52.126</del>	<del>52.126</del>	(I)
Merchant Function Charge associated with Natural Gas Supply Charge (Rider G)	<del>0.940</del>	<del>0.177</del>	(I)
Gas Procurement Charge (Rider H)	<del>1.149</del>	<del>1.149</del>	
Subtotal Natural Gas Supply Charge	<del>54.215</del>	<del>53.452</del>	(I)
Gas Adjustment Charge			
Purchased Gas Cost Component (Rider A)	<del>2.223</del>	<del>2.223</del>	(I)
Merchant Function Charge associated with Gas Adjustment Charge (Rider G)	<del>0.040</del>	<del>0.008</del>	(I)
Subtotal Gas Adjustment Charge	<del>2.263</del>	<del>2.231</del>	(I)
Total Price To Compare	<del>56.478</del>	<del>55.683</del>	(I)

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Issued: ~~July 31, 2025~~

Effective: ~~August 1, 2025~~

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**

Pennsylvania Division

Summary of Cost of Gas by Gas Supplier and

Transmission of Gas by Local Producers

Twelve Months Ended November 2024

<u>Supplier</u>	<u>Projected Quantity Purchased</u> Mcf	<u>Commodity Cost</u> \$	<u>Demand Cost Natural Gas Supply</u> \$	<u>Demand Cost Distribution Charge</u> \$	<u>Total Projected Cost</u> \$
Upstream Purchases	17,299,675	35,948,231	504,028	0	36,452,259
Storage	(62,715)	233,542	14,857,681	0	15,091,222
Transportation		1,007,502	27,551,666	7,897,084	36,456,252
Transportation Credit			(3,198,406)	0	(3,198,406)
Local Production	223,291	298,499			298,499
Peoples Gas Company	5,160	41,242			41,242
Exchange Gas	65,971	223,314			223,314
Off-System Sales	0	0			0
Off-System Sales Refund		0			0
Subtotal	17,531,382	37,752,330	39,714,969	7,897,084	85,364,383
Credit - Line Hits		<u>(6,930)</u>			<u>(6,930)</u>
Total		<u>37,745,400</u>			<u>85,357,453</u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**

Pennsylvania Division

Summary of Cost of Gas by Gas Supplier  
Twelve Months Ended November 2024

<u>Supplier</u>	<u>Projected Quantity Purchased</u> Mcf	<u>Commodity Cost</u> \$	<u>Demand Cost</u> \$	<u>Total Projected Cost</u> \$
<b>Upstream</b>				
December 2023	1,507,703	4,264,797	119,288	4,384,084
January 2024	1,764,273	6,499,521	119,288	6,618,809
February	1,517,788	3,884,098	113,042	3,997,140
March	1,251,422	2,165,289	110,776	2,276,065
April	1,841,219	2,766,383	263	2,766,646
May	1,448,808	2,113,224	263	2,113,487
June	1,266,663	2,216,446	263	2,216,709
July	1,241,336	2,282,304	263	2,282,567
August	1,333,168	2,002,930	263	2,003,193
September	1,282,286	1,992,088	263	1,992,350
October	1,684,923	2,903,579	259	2,903,838
November	1,160,086	2,857,572	39,799	2,897,371
<b>Total</b>	<b>17,299,675</b>	<b>35,948,231</b>	<b>504,028</b>	<b>36,452,259</b>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**

Pennsylvania Division

Summary of Cost of Gas by Gas Supplier

Twelve Months Ended November 2024

<u>Supplier</u>	<u>Total Quantity Purchased</u> Mcf	<u>Commodity Cost</u> \$	<u>Total Projected Cost</u> \$
<b>Local Production</b>			
December 2023	16,228	28,712	28,712
January 2024	17,809	31,853	31,853
February	17,641	28,405	28,405
March	15,452	14,107	14,107
April	18,778	21,180	21,180
May	24,823	24,970	24,970
June	18,943	25,045	25,045
July	15,046	24,593	24,593
August	22,048	23,942	23,942
September	18,878	19,609	19,609
October	15,736	23,183	23,183
November	<u>21,909</u>	<u>32,900</u>	<u>32,900</u>
Total	<u><u>223,291</u></u>	<u><u>298,499</u></u>	<u><u>298,499</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
 Pennsylvania Division  
 Summary of Transportation Credits  
 Twelve Months Ended November 2024

	2023				2024									
	December	January	February	March	April	May	June	July	August	September	October	November	Total	
Rate \$/Mcf	0.3700	0.3700	0.3700	0.3700	0.3700	0.3700	0.3700	0.3700	0.4700	0.4700	0.4700	0.4700		
Transportation Credit - \$	(354,402)	(394,740)	(459,556)	(386,967)	(340,610)	(229,998)	(179,735)	(142,104)	(137,929)	(149,994)	(160,673)	(261,698)	(3,198,406)	

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
 Pennsylvania Division  
 Summary of Credit Due to Line Hits  
 Twelve Months Ended November 2024

	<u>2023</u>		<u>2024</u>										
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>Total</u>
Line Hits (Credit) Amount - \$	210	397	653	532	1,818	411	622	115	567	367	1,229	9	6,930

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
 Pennsylvania Division  
 Summary of Exchange Gas  
 Twelve Months Ended November 2024

	2023	2024											
	December	January	February	March	April	May	June	July	August	September	October	November	Total
Exchange Gas - Mcf	12,284	7,126	10,004	15,796	11,381	3,799	3,372	1,665	200	(683)	(776)	1,803	65,971
Commodity - \$	(3,841)	21,971	18,910	3,157	(8,552)	80,124	190,119	231,875	(37,244)	(105,551)	95,193	(262,846)	223,314

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
 Pennsylvania Division  
 Summary of Off-System Sales  
 Twelve Months Ended November 2024

	2023	2024											
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>Total</u>
Off-System Sales - Mcf	0	0	0	0	0	0	0	0	0	0	0	0	0
Off-System Sales (Gas Cost) - \$	0	0	0	0	0	0	0	0	0	0	0	0	0

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
 Pennsylvania Division  
 Summary of Off-System Sales Refund  
 Twelve Months Ended November 2024

	2023	2024										Total	
	December	January	February	March	April	May	June	July	August	September	October		November
Off-System Sales Margin - \$	0	0	0	0	0	0	0	0	0	0	0	0	0
Off-System Sales Refund (75%) - \$	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Period Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Off-System Sales Refund - \$	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: Effective August 1, 2001 Sharing 75% / 25% before tax

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
 Pennsylvania Division  
 Details of Upstream Purchases  
 Twelve Months Ended November 2024

	2023						2024						Total
	December	January	February	March	April	May	June	July	August	September	October	November	
<b><u>Purchase Volume - Mcf</u></b>													
Spot	336,852	197,482	413,919	487,916	1,669,781	1,313,908	1,257,822	1,265,375	1,358,553	1,307,527	1,610,598	145,461	11,365,194
Contracted	1,195,396	1,602,653	1,133,764	784,345	206,011	163,731	33,261	(94)	0	0	104,885	1,037,666	6,261,618
Shrinkage	(24,545)	(35,862)	(29,895)	(20,839)	(34,573)	(28,831)	(24,420)	(23,945)	(25,385)	(25,241)	(30,560)	(23,041)	(327,137)
Total (Mcf)	1,507,703	1,764,273	1,517,788	1,251,422	1,841,219	1,448,808	1,266,663	1,241,336	1,333,168	1,282,286	1,684,923	1,160,086	17,299,675
<b><u>Demand Costs - \$</u></b>													
Spot	0	0	0	0	0	0	0	0	0	0	0	0	0
Contracted	119,288	119,288	113,042	110,776	263	263	263	263	263	263	259	39,799	504,028
Total Demand Costs - \$	119,288	119,288	113,042	110,776	263	263	263	263	263	263	259	39,799	504,028
<b><u>Commodity Costs - \$</u></b>													
Spot	729,766	439,104	658,907	741,874	2,440,344	1,912,469	2,162,683	2,278,227	1,998,853	1,988,150	2,757,836	334,345	18,442,559
Contracted	3,535,030	6,060,417	3,225,191	1,423,415	326,039	200,755	53,763	4,077	4,077	3,937	145,743	2,523,227	17,505,672
Total Commodity Costs - \$	4,264,797	6,499,521	3,884,098	2,165,289	2,766,383	2,113,224	2,216,446	2,282,304	2,002,930	1,992,088	2,903,579	2,857,572	35,948,231
<b>Total Cost - \$</b>	<b>4,384,084</b>	<b>6,618,809</b>	<b>3,997,140</b>	<b>2,276,065</b>	<b>2,766,646</b>	<b>2,113,487</b>	<b>2,216,709</b>	<b>2,282,567</b>	<b>2,003,193</b>	<b>1,992,350</b>	<b>2,903,838</b>	<b>2,897,371</b>	<b>36,452,259</b>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**

Pennsylvania Division

Details of Storage

Twelve Months Ended November 2024

	2023					2024						Total	
	December	January	February	March	April	May	June	July	August	September	October		November
<b>Rental</b>													
Demand - \$	1,068,702	1,068,706	1,227,330	1,227,377	1,511,029	1,228,901	1,227,894	1,226,797	1,224,889	1,224,724	1,225,420	1,224,494	14,686,263
Commodity - \$	57,965	166,011	(27,767)	45,142	28,478	38,324	40,194	37,961	42,229	37,919	30,208	26,068	522,732
<b>Total</b>	<b>1,126,667</b>	<b>1,234,718</b>	<b>1,199,563</b>	<b>1,272,520</b>	<b>1,539,507</b>	<b>1,267,225</b>	<b>1,268,087</b>	<b>1,264,758</b>	<b>1,267,118</b>	<b>1,262,643</b>	<b>1,255,628</b>	<b>1,250,562</b>	<b>15,208,995</b>
<b>Gas Costs</b>													
Injection - Mcf	(126,396)	4,170	(40,979)	(51,919)	(610,741)	(979,478)	(974,112)	(929,124)	(986,804)	(1,003,909)	(833,358)	36,713	(6,495,937)
Withdrawal - Mcf	1,064,073	1,954,751	1,398,246	1,076,116	140,197	87	185	15,729	6,938	3,638	29,907	743,355	6,433,222
Net (Injection)/Withdrawal	<b>937,677</b>	<b>1,958,921</b>	<b>1,357,267</b>	<b>1,024,197</b>	<b>(470,544)</b>	<b>(979,391)</b>	<b>(973,927)</b>	<b>(913,395)</b>	<b>(979,866)</b>	<b>(1,000,271)</b>	<b>(803,451)</b>	<b>780,068</b>	<b>(62,715)</b>
Demand - \$	2,491,502	5,224,638	3,619,967	2,731,636	(1,165,114)	(2,425,070)	(2,411,541)	(2,473,200)	(2,653,183)	(2,708,434)	(2,054,183)	1,994,400	171,418
Commodity - \$	2,772,523	4,426,073	3,309,288	2,497,197	(3,677,232)	(2,050,747)	(2,039,306)	(1,283,861)	(2,066,439)	(2,111,491)	(2,240,182)	2,174,986	(289,191)
	<b>5,264,025</b>	<b>9,650,711</b>	<b>6,929,255</b>	<b>5,228,833</b>	<b>(4,842,346)</b>	<b>(4,475,817)</b>	<b>(4,450,846)</b>	<b>(3,757,061)</b>	<b>(4,719,623)</b>	<b>(4,819,925)</b>	<b>(4,294,365)</b>	<b>4,169,385</b>	<b>(117,773)</b>
<b>Total Storage Costs</b>													
Demand - \$	3,560,204	6,293,345	4,847,297	3,959,013	345,915	(1,196,169)	(1,183,647)	(1,246,403)	(1,428,294)	(1,483,710)	(828,763)	3,218,894	14,857,681
Commodity - \$	2,830,488	4,592,084	3,281,522	2,542,340	(3,648,753)	(2,012,423)	(1,999,112)	(1,245,900)	(2,024,211)	(2,073,572)	(2,209,974)	2,201,054	233,542
	<b>6,390,692</b>	<b>10,885,428</b>	<b>8,128,819</b>	<b>6,501,353</b>	<b>(3,302,838)</b>	<b>(3,208,592)</b>	<b>(3,182,759)</b>	<b>(2,492,303)</b>	<b>(3,452,505)</b>	<b>(3,557,282)</b>	<b>(3,038,737)</b>	<b>5,419,948</b>	<b>15,091,222</b>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
 Pennsylvania Division  
 Detail of Costs Related to Peoples Gas Company  
 Twelve Months Ended November 2024

	<u>2023</u>		<u>2024</u>										
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>Total</u>
Mcf	860	1,009	833	563	396	153	123	112	141	96	264	610	5,160
Amount - \$	4,278	7,642	6,854	5,196	3,606	1,524	1,290	1,228	1,486	1,042	2,240	4,857	41,242

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
 Pennsylvania Division  
 Transportation Charges  
 Twelve Months Ended November 2024

	2023					2024						Total	
	December	January	February	March	April	May	June	July	August	September	October		November
Demand - Distribution Charge - \$	538,517	538,517	682,005	682,005	682,005	682,005	682,005	682,005	682,005	682,005	682,005	682,005	7,897,084
Demand - Natural Gas Supply - \$	1,840,237	1,875,517	2,405,890	2,437,756	2,555,184	2,349,867	2,311,947	2,309,562	2,330,620	2,326,250	2,412,474	2,396,363	27,551,666
<b>Total Demand - \$</b>	<b>2,378,754</b>	<b>2,414,034</b>	<b>3,087,895</b>	<b>3,119,761</b>	<b>3,237,189</b>	<b>3,031,872</b>	<b>2,993,952</b>	<b>2,991,567</b>	<b>3,012,625</b>	<b>3,008,255</b>	<b>3,094,479</b>	<b>3,078,368</b>	<b>35,448,750</b>
Commodity - \$	135,544	180,853	109,295	120,631	80,957	57,529	37,099	34,408	39,011	36,732	72,140	103,304	1,007,502
<b>Total Costs - \$</b>	<b>2,514,298</b>	<b>2,594,887</b>	<b>3,197,190</b>	<b>3,240,392</b>	<b>3,318,146</b>	<b>3,089,401</b>	<b>3,031,051</b>	<b>3,025,975</b>	<b>3,051,636</b>	<b>3,044,987</b>	<b>3,166,619</b>	<b>3,181,672</b>	<b>36,456,252</b>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
 Pennsylvania Division  
 Temperature Swing / Peaking Capacity Costs  
 Twelve Months Ended November 2024

	2023						2024						Total
	December	January	February	March	April	May	June	July	August	September	October	November	
NFGSC EFT Capacity (Dth)	54,111	54,111	54,111	54,111	54,111	54,111	54,111	54,111	54,111	54,111	54,111	54,111	
Rate (\$/Dth)	5.1512	5.1512	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	
Amount (\$)	278,737	278,737	378,047	378,047	378,047	378,047	378,047	378,047	378,047	378,047	378,047	378,047	4,337,944
NFGSC ESS Delivery (Dth)	43,445	43,445	43,445	43,445	43,445	43,445	43,445	43,445	43,445	43,445	43,445	43,445	
Rate (\$/Dth)	2.7643	2.7643	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	
Amount (\$)	120,095	120,095	140,167	140,167	140,167	140,167	140,167	140,167	140,167	140,167	140,167	140,167	1,641,860
NFGSC ESS Capacity (Dth)	2,027,925	2,027,925	2,027,925	2,027,925	2,027,925	2,027,925	2,027,925	2,027,925	2,027,925	2,027,925	2,027,925	2,027,925	
Rate (\$/Dth)	0.0502	0.0502	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	
Amount (\$)	101,802	101,802	119,445	119,445	119,445	119,445	119,445	119,445	119,445	119,445	119,445	119,445	1,398,054
NFGSC FSS Capacity (Dth)	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	
Rate (\$/Dth)	2.6536	2.6536	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	
Amount (\$)	28,303	28,303	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	387,466
NFGSC FSS Capacity (Dth)	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	
Rate (\$/Dth)	0.0479	0.0479	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	
Amount (\$)	9,580	9,580	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	131,760
<b>Grand Total Cost - Distribution Charge (\$)</b>	<b>538,517</b>	<b>538,517</b>	<b>682,005</b>	<b>7,897,084</b>									

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division  
Summary of Cost of Gas by Gas Supplier and  
Transmission of Gas by Local Producers  
Eight Months Ended July 2025

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Demand Cost Natural Gas Supply</u> (\$)	<u>Demand Cost Distribution Charge</u> (\$)	<u>Total Projected Cost</u> (\$)
Upstream Purchases	13,497,885	48,941,437	2,842,424	681,148	52,465,009
Storage		8,717,340	16,024,552	0	24,741,893
Transportation		835,656	16,739,365	4,768,036	22,343,057
Transportation Credit			(3,325,055)	0	(3,325,055)
Capacity Release			(253,290)	0	(253,290)
Local Production	136,377	340,869			340,869
Peoples Gas Company	4,784	41,432			41,432
Subtotal	13,639,046	58,876,734	32,027,997	5,449,184	96,353,915
Credit - Line Hits		<u>(3,618)</u>			<u>(3,618)</u>
Total		<u>58,873,116</u>			<u>96,350,297</u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division  
Summary of Cost of Gas by Gas Supplier  
Eight Months Ended July 2025

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Demand Cost Natural Gas Supply</u> (\$)	<u>Demand Cost Distribution Charge</u> (\$)	<u>Total Projected Cost</u> (\$)
<b>Upstream</b>					
December 2024	1,939,615	6,141,385	97,494	0	6,238,879
January 2025	2,338,408	10,471,927	100,495	0	10,572,421
February	2,180,175	9,085,835	88,513	0	9,174,348
March	1,471,280	5,259,562	96,348	0	5,355,910
April	1,930,076	6,210,391	4,915	0	6,215,306
May	1,730,552	4,406,420	4,715	0	4,411,135
June	1,551,416	3,817,866	4,572	0	3,822,438
July	356,363	3,548,051	2,445,372	681,148	6,674,571
<b>Total</b>	<b>13,497,885</b>	<b>48,941,437</b>	<b>2,842,424</b>	<b>681,148</b>	<b>52,465,009</b>

See Exhibit 23, Schedule 1

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**

Pennsylvania Division  
Summary of Cost of Gas by Gas Supplier  
Eight Months Ended July 2025

<u>Supplier</u>	Projected Quantity <u>Purchased</u> (Mcf)	Commodity <u>Cost</u> (\$)	Total Projected <u>Cost</u> (\$)
<b>Local Production</b>			
December 2024	16,864	45,973	45,973
January 2025	15,988	42,423	42,423
February	11,970	32,559	32,559
March	17,951	52,759	52,759
April	19,662	56,540	56,540
May	20,310	42,761	42,761
June	19,572	37,798	37,798
July	14,060	30,057	30,057
Total	<u>136,377</u>	<u>340,869</u>	<u>340,869</u>

See Exhibit 23, Schedule 2

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**

Pennsylvania Division  
Summary of Transportation Credits  
Eight Months Ended July 2025

	2024	2025							
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
MMT Volume								362,304	362,304
Rate \$ / Mcf								0.4700	
Transportation Credit - \$	\$ (395,026)	\$ (568,397)	\$ (677,311)	\$ (564,366)	\$ (435,338)	\$ (307,153)	\$ (207,182)	(170,283)	(3,325,055)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**

Pennsylvania Division  
 Summary of Credit Due to Line Hits  
 Eight Months Ended July 2025

	<u>2024</u> <u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>2025</u> <u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Line Hits (Credit) Amount - \$	1,053	78	180	1,339	264	575	15	115	3,618



**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
 Pennsylvania Division  
 Summary of Off-System Sales Refund  
 Eight Months Ended July 2025

	2024	2025							
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Off-System Sales Margin - \$	0	0	0	0	0	0	0	0	0
Off-System Sales Refund (75%) - \$	0	0	0	0	0	0	0	0	0
Prior Period Adjustment	0	0	0	0	0	0	0	0	0
Net Off-System Sales Refund - \$	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

Note: Effective August 1, 2001 sharing 75% / 25% before tax

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
 Pennsylvania Division  
 Summary of Transition Costs  
 Eight Months Ended July 2025

	2024	2025							
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Transition Costs - \$	(138,061)	38,857	70,886	21,211	(12,799)	213,769	208,879	0	402,743

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
 Pennsylvania Division  
 Details of Upstream Purchases (Including Transportation) <sup>1</sup>  
 Eight Months Ended July 2025

	2024	2025							
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Purchase Volume - Dth								1,452,301	1,452,301
City Gate Volume - DTH								0	0
Storage Volume - Dth								(1,078,476)	(1,078,476)
Total Volume - Dth								<u>373,825</u>	<u>373,825</u>
Conversion Factor								1.0490	
Total Volume - Mcf								356,363	356,363
Net Purchases - Mcf								<u>356,363</u>	<u>356,363</u>
Demand - Natural Gas Supply - \$								2,445,372	2,445,372
Demand - Distribution Charge - \$								681,148	681,148
Total Demand - \$								<u>3,126,520</u>	<u>3,126,520</u>
Commodity - \$ - PA								3,548,051	3,548,051
Net Commodity - \$								<u>3,548,051</u>	<u>3,548,051</u>
<b>Total Cost - \$</b>								<u>6,674,571</u>	<u>6,674,571</u>

<sup>1</sup> See Exhibit 23, Schedule 1

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**

Pennsylvania Division  
Details of Storage  
Eight Months Ended July 2025

	2024	2025							Total
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	
<b>Rental Cost*</b>									
Demand	1,223,784	1,222,950	1,221,729	1,220,886	1,359,468	1,359,334	1,283,013	1,352,906	10,244,071
Commodity	49,580	87,691	59,530	33,899	39,538	42,336	47,233	42,611	402,418
<b>Transportation Cost</b>									
Demand								120,721	120,721
Commodity								386	386
<b>Gas Cost</b>									
Demand	3,147,364	5,772,572	3,775,542	2,018,200	(930,554)	(2,584,782)	(2,908,456)	(2,630,126)	5,659,760
Commodity	3,432,347	7,593,920	4,693,423	2,508,849	519,807	(3,419,067)	(3,847,213)	(3,167,529)	8,314,536
<b>TOTAL COSTS</b>									
Demand	4,371,148	6,995,522	4,997,271	3,239,086	428,914	(1,225,448)	(1,625,442)	(1,156,499)	16,024,552
Commodity	3,481,927	7,681,611	4,752,953	2,542,747	559,345	(3,376,732)	(3,799,980)	(3,124,532)	8,717,340
<b>TOTAL</b>	<b>7,853,075</b>	<b>14,677,133</b>	<b>9,750,224</b>	<b>5,781,833</b>	<b>988,259</b>	<b>(4,602,180)</b>	<b>(5,425,422)</b>	<b>(4,281,031)</b>	<b>24,741,893</b>

See Exhibit 23, Schedule 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
Pennsylvania Division  
Details of Upstream Purchases  
Eight Months Ended July 2025

	2024	2025							Total
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	
Purchase Volume - Mcf									
Spot	341,487	367,436	486,385	184,348	1,388,779	1,105,711	1,003,142	0	4,877,288
Contracted	1,637,872	2,027,177	1,739,315	1,317,747	582,510	663,726	583,162	0	8,551,509
Shrinkage	(39,744)	(56,205)	(45,525)	(30,815)	(41,213)	(38,885)	(34,888)	0	(287,275)
<b>Total (Mcf)</b>	<b>1,939,615</b>	<b>2,338,408</b>	<b>2,180,175</b>	<b>1,471,280</b>	<b>1,930,076</b>	<b>1,730,552</b>	<b>1,551,416</b>	<b>0</b>	<b>13,141,522</b>
Demand Costs - \$									
Spot	0	0	0	0	0	0	0	0	0
Contracted	97,494	100,495	88,513	96,348	4,915	4,715	4,572	0	397,052
<b>Total Demand Costs - \$</b>	<b>97,494</b>	<b>100,495</b>	<b>88,513</b>	<b>96,348</b>	<b>4,915</b>	<b>4,715</b>	<b>4,572</b>	<b>0</b>	<b>397,052</b>
Commodity Costs - \$									
Spot	981,705	1,375,669	2,042,979	702,576	4,468,729	2,755,156	2,394,935	0	14,721,749
Contracted	5,159,680	9,096,258	7,042,856	4,556,985	1,741,662	1,651,264	1,422,931	0	30,671,637
<b>Total Commodity Costs - \$</b>	<b>6,141,385</b>	<b>10,471,927</b>	<b>9,085,835</b>	<b>5,259,562</b>	<b>6,210,391</b>	<b>4,406,420</b>	<b>3,817,866</b>	<b>0</b>	<b>45,393,386</b>
<b>Total Cost - \$</b>	<b>6,238,879</b>	<b>10,572,421</b>	<b>9,174,348</b>	<b>5,355,910</b>	<b>6,215,306</b>	<b>4,411,135</b>	<b>3,822,438</b>	<b>0</b>	<b>45,790,438</b>

\* This schedule does not include Transportation Charges. See PGC Exhibit 2, Schedule 6, for all updated Transportation Charges.

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
 Pennsylvania Division  
 Detail of Costs Related to Peoples Gas Company  
 Eight Months Ended July 2025

	2024	2025							
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Mcf	901	1,428	1,107	718	205	212	101	112	4,784
Amount - \$	6,989	10,985	9,058	7,362	2,355	2,249	1,206	1,228	41,432

PGC Exhibit 2  
 Schedule 3  
 Compliance

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
 Pennsylvania Division  
 Detail of Capacity Release  
 Eight Months Ended July 2025

	2024	2025							
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
PA. Capacity Release								46,516	46,516
PA Customer Wide Choice Capacity Release								206,774	206,774
PA Capacity Release - \$	0	0	0	0	0	0	0	253,290	253,290

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
 Pennsylvania Division  
 Temperature Swing/ Peaking Capacity Costs  
 Eight Months Ended July 2025

	2024	2025							Total
	December	January	February	March	April	May	June	July	
NFGSC EFT Capacity (Dth)	54,045	54,045	54,045	54,045	54,045	54,045	54,045	54,045	
Rate (\$ / Dth)	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	
Amount (\$)	377,585	377,585	377,585	377,585	377,585	377,585	377,585	377,585	3,020,680
NFGSC ESS Delivery (Dth)	43,379	43,379	43,379	43,379	43,379	43,379	43,379	43,379	
Rate (\$ / Dth)	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	
Amount (\$)	139,954	139,954	139,954	139,954	139,954	139,954	139,954	139,954	1,119,632
NFGSC ESS Capacity (Dth)	2,024,844	2,024,844	2,024,844	2,024,844	2,024,844	2,024,844	2,024,844	2,024,844	
Rate (\$ / Dth)	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	
Amount (\$)	119,263	119,263	119,263	119,263	119,263	119,263	119,263	119,263	954,104
NFGSC FSS Delivery (Dth)	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	
Rate (\$ / Dth)	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	
Amount (\$)	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	264,688
NFGSC FSS Capacity (Dth)	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	
Rate (\$ / Dth)	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	
Amount (\$)	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	90,080
Grand Total Cost - Distribution Charge (\$)	<b>681,148</b>	<b>5,449,184</b>							

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
 Pennsylvania Division  
 Transportation Charges  
 Eight Months Ended July 2025

	2024	2025						Total	
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>		<u>July</u>
Demand - Distribution Charge - \$	681,148	681,148	681,148	681,148	681,148	681,148	681,148	0	4,768,036
Demand - Natural Gas Supply - \$	2,362,010	2,359,289	2,353,947	2,344,932	2,476,400	2,468,939	2,373,849	0	16,739,365
<b>Total Demand - \$</b>	<b>3,043,158</b>	<b>3,040,437</b>	<b>3,035,095</b>	<b>3,026,080</b>	<b>3,157,548</b>	<b>3,150,087</b>	<b>3,054,997</b>	<b>0</b>	<b>21,507,401</b>
Commodity - \$	157,322	210,798	171,363	121,024	104,495	32,619	38,035	0	835,656
<b>Total Costs - \$</b>	<b>3,200,479</b>	<b>3,251,235</b>	<b>3,206,458</b>	<b>3,147,103</b>	<b>3,262,043</b>	<b>3,182,706</b>	<b>3,093,033</b>	<b>0</b>	<b>22,343,057</b>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**

Pennsylvania Division  
Summary of Cost of Gas by Gas Supplier and  
Transmission of Gas by Local Producers  
Twelve Months Ended July 2026

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Demand Cost Natural Gas Supply</u> (\$)	<u>Demand Cost Distribution Charge</u> (\$)	<u>Total Projected Cost</u> (\$)
Upstream Purchases	20,644,486	68,894,093	27,583,692	9,739,044	106,216,829
Storage		2,862,194	18,116,769	0	20,978,963
Transportation Credit			(4,433,905)	0	(4,433,905)
Capacity Release Credit			(4,787,575)	0	(4,787,575)
Local Production	124,271	377,479			377,479
Peoples Gas Company	5,160	41,242			41,242
Subtotal	20,773,917	72,175,008	36,478,981	9,739,044	118,393,034
Credit - Line Hits		(6,930)			(6,930)
Total		<u>72,168,079</u>			<u>118,386,104</u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division  
Summary of Cost of Gas by Gas Supplier  
Twelve Months Ended July 2026

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Demand Cost Natural Gas Supply</u> (\$)	<u>Demand Cost Distribution Charge</u> (\$)	<u>Total Projected Cost</u> (\$)
<b>Upstream</b>					
August 2025	354,856	3,860,415	2,325,164	811,587	6,997,166
September	369,298	3,379,541	2,315,093	811,587	6,506,221
October	1,032,907	4,587,941	2,310,067	811,587	7,709,595
November	2,100,739	4,142,108	2,310,067	811,587	7,263,762
December	3,209,222	9,449,743	2,305,022	811,587	12,566,352
January 2026	4,015,622	9,333,758	2,269,634	811,587	12,414,979
February	3,450,112	7,633,266	2,279,685	811,587	10,724,538
March	2,984,054	5,424,506	2,294,801	811,587	8,530,894
April	1,689,732	6,154,881	2,294,801	811,587	9,261,269
May	687,297	5,575,299	2,289,756	811,587	8,676,642
June	396,145	4,813,941	2,294,801	811,587	7,920,329
July	354,502	4,538,695	2,294,801	811,587	7,645,083
<b>Total</b>	<b>20,644,486</b>	<b>68,894,093</b>	<b>27,583,692</b>	<b>9,739,044</b>	<b>106,216,829</b>

See Exhibit 23, Schedule 1

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division  
Summary of Cost of Gas by Gas Supplier  
Twelve Months Ended July 2026

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Total Projected Cost</u> (\$)
<b>Local Production</b>			
August 2025	14,060	31,194	31,194
September	0	0	0
October	0	0	0
November	0	0	0
December	14,060	48,728	48,728
January 2026	14,060	53,355	53,355
February	12,699	44,323	44,323
March	14,060	42,245	42,245
April	13,606	37,056	37,056
May	14,060	38,322	38,322
June	13,606	39,158	39,158
July	14,060	43,098	43,098
	<hr/>	<hr/>	<hr/>
Total	<u>124,271</u>	<u>377,479</u>	<u>377,479</u>

See Exhibit 23, Schedule 2

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
 Pennsylvania Division  
 Summary of Transportation Credits  
 Twelve Months Ended July 2026

	2025	2026											
	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
MMT Volume	366,713	404,345	717,169	996,071	1,153,677	1,281,324	1,168,314	1,051,229	686,738	475,100	381,511	366,593	9,048,785
Rate \$ / Mcf	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	
Transportation Credit - \$	(179,690)	(198,129)	(351,413)	(488,075)	(565,302)	(627,849)	(572,474)	(515,102)	(336,502)	(232,799)	(186,940)	(179,631)	(4,433,905)

Exhibit 24, Appendix 1

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
 Pennsylvania Division  
 Summary of Credit Due to Line Hits  
 Twelve Months Ended July 2026

	2025	2026											
	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Line Hits (Credit) Amount - \$	567	367	1,229	9	210	397	653	532	1,818	411	622	115	6,930

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division  
Details of Upstream Purchases (Including Transportation) <sup>1</sup>  
Twelve Months Ended July 2026

	2025	2026										Total	
	August	September	October	November	December	January	February	March	April	May	June		July
Purchase Volume - Dth	1,617,037	1,568,873	2,227,062	1,136,645	1,917,663	1,625,693	1,529,688	1,278,431	1,899,285	1,826,165	1,630,800	1,474,333	19,731,675
City Gate NFGSC Volume - Dth	0	0	0	295,500	549,630	610,700	386,120	244,280	0	0	0	0	2,086,230
Storage Volume - Dth	(1,244,793)	(1,181,479)	(1,143,543)	771,531	899,181	1,975,995	1,703,360	1,607,561	(126,756)	(1,105,191)	(1,215,244)	(1,102,460)	(161,838)
<b>Total Volume - Dth</b>	<b>372,244</b>	<b>387,394</b>	<b>1,083,519</b>	<b>2,203,676</b>	<b>3,366,474</b>	<b>4,212,388</b>	<b>3,619,168</b>	<b>3,130,272</b>	<b>1,772,529</b>	<b>720,974</b>	<b>415,556</b>	<b>371,873</b>	<b>21,656,067</b>
Conversion Factor	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	
Total Volume - Mcf	354,856	369,298	1,032,907	2,100,739	3,209,222	4,015,622	3,450,112	2,984,054	1,689,732	687,297	396,145	354,502	20,644,486
Net Purchases - Mcf	354,856	369,298	1,032,907	2,100,739	3,209,222	4,015,622	3,450,112	2,984,054	1,689,732	687,297	396,145	354,502	20,644,486
Demand - Natural Gas Supply - \$	2,325,164	2,315,093	2,310,067	2,310,067	2,305,022	2,269,634	2,279,685	2,294,801	2,294,801	2,289,756	2,294,801	2,294,801	27,583,692
Demand - Distribution Charge - \$	811,587	811,587	811,587	811,587	811,587	811,587	811,587	811,587	811,587	811,587	811,587	811,587	9,739,044
<b>Total Demand - \$</b>	<b>3,136,751</b>	<b>3,126,680</b>	<b>3,121,654</b>	<b>3,121,654</b>	<b>3,116,609</b>	<b>3,081,221</b>	<b>3,091,272</b>	<b>3,106,388</b>	<b>3,106,388</b>	<b>3,101,343</b>	<b>3,106,388</b>	<b>3,106,388</b>	<b>37,322,736</b>
Commodity - \$ - PA	3,860,415	3,379,541	4,587,941	4,142,108	9,449,743	9,333,758	7,633,266	5,424,506	6,154,881	5,575,299	4,813,941	4,538,695	68,894,093
Net Commodity - \$	3,860,415	3,379,541	4,587,941	4,142,108	9,449,743	9,333,758	7,633,266	5,424,506	6,154,881	5,575,299	4,813,941	4,538,695	68,894,093
<b>Total Cost - \$</b>	<b>6,997,166</b>	<b>6,506,221</b>	<b>7,709,595</b>	<b>7,263,762</b>	<b>12,566,352</b>	<b>12,414,979</b>	<b>10,724,538</b>	<b>8,530,894</b>	<b>9,261,269</b>	<b>8,676,642</b>	<b>7,920,329</b>	<b>7,645,083</b>	<b>106,216,829</b>

<sup>1</sup> See Exhibit 23, Schedule 1

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division  
Details of Storage  
Twelve Months Ended July 2026

	2025	2026											
	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
<b>Rental Cost</b>													
Demand	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	16,234,872
Commodity	3,992	4,421	2,634	1,449	1,449	17,256	7,122	2,814	1,956	2,589	3,233	2,523	51,438
<b>Transportation Cost</b>													
Demand	120,721	120,721	241,428	241,428	241,428	241,428	241,428	241,428	120,721	120,721	120,721	120,721	2,172,894
Commodity	1,870	2,186	876	0	0	3,975	2,746	994	375	843	1,320	794	15,979
<b>Gas Cost</b>													
Demand	(3,200,412)	(3,037,754)	(2,832,333)	1,945,243	2,267,086	4,997,156	4,305,091	4,056,887	(314,027)	(2,737,340)	(3,010,030)	(2,730,564)	(290,997)
Commodity	(2,510,380)	(2,382,793)	(3,661,380)	2,514,632	2,930,680	6,459,863	5,565,225	5,244,372	(405,947)	(3,538,581)	(3,891,091)	(3,529,823)	2,794,777
<b>TOTAL COSTS</b>													
Demand	(1,726,785)	(1,564,127)	(1,237,999)	3,539,577	3,861,420	6,591,490	5,899,425	5,651,221	1,159,600	(1,263,713)	(1,536,403)	(1,256,937)	18,116,769
Commodity	(2,504,518)	(2,376,186)	(3,657,870)	2,516,081	2,932,129	6,481,094	5,575,093	5,248,180	(403,616)	(3,535,149)	(3,886,538)	(3,526,506)	2,862,194
<b>TOTAL</b>	<u>(4,231,303)</u>	<u>(3,940,313)</u>	<u>(4,895,869)</u>	<u>6,055,658</u>	<u>6,793,549</u>	<u>13,072,584</u>	<u>11,474,518</u>	<u>10,899,401</u>	<u>755,984</u>	<u>(4,798,862)</u>	<u>(5,422,941)</u>	<u>(4,783,443)</u>	<u>20,978,963</u>

See Exhibit 23, Schedule 1

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
 Pennsylvania Division  
 Detail of Costs Related to Peoples Gas Company  
 Twelve Months Ended July 2026

	2025 <u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	2026 <u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Mcf	141	96	264	610	860	1,009	833	563	396	153	123	112	5,160
Amount - \$	1,486	1,042	2,240	4,857	4,278	7,642	6,854	5,196	3,606	1,524	1,290	1,228	41,242

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division  
Detail of Capacity Release Credits  
Twelve Months Ended July 2026

	2025	2026											
	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
PA Capacity Release	40,913	41,481	51,600	68,717	157,104	150,127	142,101	141,391	48,042	55,699	55,661	46,516	999,350
PA Customer Wide Choice Capacity Release	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>3,788,225</u>
Capacity Release Credit - \$	<u>356,598</u>	<u>357,166</u>	<u>367,285</u>	<u>384,402</u>	<u>472,789</u>	<u>465,812</u>	<u>457,786</u>	<u>457,076</u>	<u>363,727</u>	<u>371,384</u>	<u>371,346</u>	<u>362,201</u>	<u>4,787,575</u>



**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**

Pennsylvania Division

Computation of Purchased Gas Commodity Cost Per Mcf  
On and After August 1, 2025

**Computation Year: Twelve Months Ended July 2026**

<u>Line No.</u>	<u>Description</u>	
1	Purchased Gas Commodity Costs = $(CC - E) \div S$	
2	CC = Commodity Cost of Gas (Exhibit 3)	72,168,079
3	S = Projected Sales for the Computation Year (See Exhibit 22)	<u>20,834,971</u>
4	<b>Unit Commodity Cost (Line 2 / Line 3)</b>	<b>3.4638</b>
5	Storage Interest (Exhibit 21B, Sheet 2)	<u>(0.0021)</u>
6	<b>Total Commodity Cost (Line 4 + Line 5)</b>	<b>3.4617</b>
7	E = Experienced Net Undercollection to be Recovered (See Schedule 5 - COMMODITY)	(2,872,033)
8	S = Projected Sales for the Computation Year (See Exhibit 22)	20,834,971
9	Projected SATC Volumes for Computation Year	<u>0</u>
10	Total Volumes for Recovery of Commodity E - Factor (Line 8 + Line 9)	20,834,971
11	<b>Unit Commodity E-Factor Rate (Line 7 / Line 10)</b>	<b><u>(0.1378)</u></b>
12	<b>Projected Sales Commodity Cost per Mcf (Line 6 - Line 11)</b>	<b><u><u>3.5995</u></u></b>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
 Pennsylvania Division  
 Computation of Purchased Gas Demand Cost Per Mcf  
 On and After August 1, 2025

**Computation Year: Twelve Months Ended July 2026**

<u>Line No.</u>	<u>Description</u>	
1	Purchased Gas Demand Costs = DC ÷ S	
2	DC = Demand Cost of Gas - Natural Gas Supply (Exhibit 3)	36,478,981
3	Projected Sales for Computation Year (Exhibit 22)	<u>20,834,971</u>
4	<b>Unit Demand Cost (Line 2 / Line 3)</b>	<b><u>1.7509</u></b>
5	E = Experienced Net Undercollection to be Recovered (See Schedule 2 - DEMAND - NGS)	(1,759,519)
6	S = Projected Sales for the Computation Year (Exhibit 22)	<u>20,834,971</u>
7	<b>Unit Demand E-Factor Rate (Line 5 / Line 6)</b>	<b><u>(0.0845)</u></b>
8	<b>Projected Sales Demand Cost per Mcf (Line 4 - Line 7)</b>	<b><u><u>1.8354</u></u></b>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
 Pennsylvania Division  
 Computation of Purchased Gas Demand Cost Per Mcf  
 On and After August 1, 2025

**Computation Year: Twelve Months Ended July 2026**

<u>Line No.</u>	<u>Description</u>	
1	Purchased Gas Demand Costs = DC ÷ S	
2	DC = Demand Cost of Gas - Distribution Charge (Exhibit 3)	9,739,044
3	Projected Sales for Computation Year (Exhibit 22)	20,834,971
4	Projected SATC Volumes for Computation Year	<u>1,793,197</u>
5	Total Volumes for Recovery of Demand Costs - Distribution Charge	22,628,168
6	<b>Unit Demand Cost (Line 2 / Line 5)</b>	<b><u>0.4304</u></b>
7	E = Experienced Net Undercollection to be Recovered (See Schedule 2 - DEMAND - DC)	(372,910)
8	Total Volumes for Recovery of Demand Costs - Distribution Charge	22,628,168
9	<b>Unit Demand E-Factor Rate</b>	<b><u>(0.0165)</u></b>
10	<b>Projected Sales Demand Cost per Mcf (Line 6 - Line 9)</b>	<b><u><u>0.4469</u></u></b>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
 Pennsylvania Division  
 Recovery of Gas Costs Under 2025 1307(f)

	(1)	(2)	(3)	(4)
	Natural Gas Supply <u>Charge</u>	Gas Adjustment <u>Charge</u>	Distribution <u>Charge</u>	Total <u>Gas Costs</u>
	(\$)	(\$)	(\$)	(\$)
Projected Gas Costs				
Demand	1.7509	0.0845	0.4469	2.2823
Commodity	<u>3.4617</u>	<u>0.1378</u>	<u>0.0000</u>	<u>3.5995</u>
Total Projected Gas Costs	5.2126	0.2223	0.4469	5.8818
Current Gas Costs (2/25)	<u>5.0348</u>	<u>(0.6413)</u>	<u>0.3780</u>	<u>4.7715</u>
Increase / (Decrease)	<u>0.1778</u>	<u>0.8636</u>	<u>0.0689</u>	<u>1.1103</u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division  
Statement Showing the Development of Experienced Net  
Over / (Under) Collections

<u>Line No.</u>	<u>Description</u>	<u>Amount</u> \$
1	Estimated Undercollection of gas cost for the twelve month period	
2	August 2024 through July 2025 to be Recovered (Schedule 3)	(1,519,173)
3	Reconciliation of estimated Undercollection of gas cost for the	
4	twelve month period August 2023 through July 2024 (Schedule 7)	0
5	Reconciliation of Undercollection of gas cost balances for the	
6	twelve month period August 2022 through July 2023	
7	(Schedule 8, Sheet 1)	0
8	Estimated Undercollection of gas cost for the	
9	twelve month period August 2023 through July 2024	
10	to be Recovered for the twelve months ended July 2025 (Schedule 8, Sheet 2)	(242,041)
11	Reconciliation of refund balances for the twelve month period	0
12	August 2022 - July 2023 (Schedule 9, Sheet 1)	
13	Estimated balance of refunds / (surcharges) for the twelve month period	1,695
14	August 2023 - July 2024 (Schedule 9, Sheet 2)	
15	Refunds Received and included in PGC 2024 (Schedule 4)	<u>0</u>
16	Total Amount to be Recovered	<u><u>(1,759,519)</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division  
Statement Showing the Development of Experienced Net  
Over / (Under) Collections

<u>Line No.</u>	<u>Description</u>	<u>Amount</u> \$
1	Estimated Undercollection of gas cost for the twelve month period	
2	August 2024 through July 2025 to be Recovered (Schedule 3)	(340,853)
3	Reconciliation of estimated Undercollection of gas cost for the	
4	twelve month period August 2023 through July 2024 (Schedule 7)	0
5	Reconciliation of estimated Undercollection of gas cost balances for the	
6	twelve month period August 2022 through July 2023	
7	for the twelve months ended July 2024 ( Schedule 8, Sheet 1)	0
8	Estimated Undercollection of gas cost for the	
9	twelve month period August 2023 through July 2024	
10	to be Recovered for the twelve months ended July 2025 (Schedule 8, Sheet 2)	(34,109)
11	Reconciliation of refund balances for the twelve month period	
12	August 2022 - July 2023 ( Schedule 9, Sheet 1)	0
13	Estimated balance of refunds/surcharges for the twelve month period	
14	August 2023 - July 2024 (Schedule 9, Sheet 2)	<u>2,052</u>
15	Total Amount to be Recovered	<u><u>(372,910)</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
PENNSYLVANIA DIVISION  
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS  
TWELVE MONTHS ENDED JULY 2025**

**DEMAND - NGS**

	<u>Sales</u> Mcf (1)	<u>PGC</u> <u>Rate</u> \$ / Mcf (2)	<u>PGC</u> <u>Revenue</u> \$ (3 = 1 x 2)	<u>Cost of</u> <u>Fuel</u> \$ (4)	<u>Over / (Under)</u> <u>Collections</u> \$ (5 = 3 - 4)	<u>Interest</u> <u>Rate</u> % (6)	<u>Interest</u> <u>Weight</u> (7)	<u>Interest</u> <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
<b>August (2024)</b>								
Demand			526,747					
Standby / Priority			26,443					
Standby Overruns			(797)					
NGV - Demand			7,427					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>97,873</u>					
			657,693	764,659	(106,967)	7.75%	18 / 12	(12,435)
<b>September</b>								
Demand			594,534					
Standby / Priority			29,069					
Standby Overruns			520					
NGV - Demand			11,096					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>90,791</u>					
			726,010	692,809	33,201	7.75%	17 / 12	3,645
<b>October</b>								
Demand			908,714					
Standby / Priority			35,294					
Standby Overruns			(313)					
NGV - Demand			8,629					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>95,370</u>					
			1,047,695	1,423,296	(375,602)	7.75%	16 / 12	(38,812)
<b>November</b>								
Demand			1,954,250					
Standby / Priority			60,741					
Standby Overruns			263					
NGV - Demand			9,509					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>94,087</u>					
			2,118,849	5,393,357	(3,274,508)	7.75%	15 / 12	(317,218)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
PENNSYLVANIA DIVISION  
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS  
TWELVE MONTHS ENDED JULY 2025**

**DEMAND - NGS**

	<u>Sales</u> Mcf (1)	<u>PGC</u> <u>Rate</u> \$ / Mcf (2)	<u>PGC</u> <u>Revenue</u> \$ (3 = 1 x 2)	<u>Cost of</u> <u>Fuel</u> \$ (4)	<u>Over / (Under)</u> <u>Collections</u> \$ (5 = 3 - 4)	<u>Interest</u> <u>Rate</u> % (6)	<u>Interest</u> <u>Weight</u> (7)	<u>Interest</u> <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
<b>December</b>								
Demand			4,799,982					
Standby / Priority			94,051					
Standby Overruns			160					
NGV - Demand			9,298					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>92,679</u>					
			4,996,171	6,435,626	(1,439,455)	7.75%	14 / 12	(130,151)
<b>January (2025)</b>								
Demand			6,723,032					
Standby / Priority			143,754					
Standby Overruns			1,526					
NGV - Demand			8,596					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>99,726</u>					
			6,976,634	8,886,909	(1,910,274)	7.75%	13 / 12	(160,383)
<b>February</b>								
Demand			7,280,300					
Standby / Priority			159,991					
Standby Overruns			3,267					
NGV - Demand			9,024					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			<u>120,738</u>					
			7,573,320	6,762,420	810,900	7.75%	12 / 12	62,845
<b>March</b>								
Demand			6,035,600					
Standby / Priority			135,509					
Standby Overruns			3,088					
NGV - Demand			11,389					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			<u>124,170</u>					
			6,309,756	5,116,000	1,193,756	7.75%	11 / 12	84,806

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
PENNSYLVANIA DIVISION  
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS  
TWELVE MONTHS ENDED JULY 2025**

**DEMAND - NGS**

	<u>Sales</u> Mcf (1)	<u>PGC</u> <u>Rate</u> \$ / Mcf (2)	<u>PGC</u> <u>Revenue</u> \$ (3 = 1 x 2)	<u>Cost of</u> <u>Fuel</u> \$ (4)	<u>Over / (Under)</u> <u>Collections</u> \$ (5 = 3 - 4)	<u>Interest</u> <u>Rate</u> % (6)	<u>Interest</u> <u>Weight</u> (7)	<u>Interest</u> <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
<b>April</b>								
Demand			4,101,547					
Standby / Priority			104,898					
Standby Overruns			100					
NGV - Demand			7,682					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			<u>99,729</u>					
			4,313,956	2,474,891	1,839,065	7.75%	10 / 12	118,773
<b>May</b>								
Demand			2,242,264					
Standby / Priority			69,429					
Standby Overruns			338					
NGV - Demand			8,494					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			<u>110,995</u>					
			2,431,520	941,054	1,490,467	7.75%	9 / 12	86,633
<b>June</b>								
Demand			1,200,131					
Standby / Priority			50,786					
Standby Overruns			66					
NGV - Demand			8,930					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			<u>104,476</u>					
			1,364,390	545,797	818,593	7.75%	8 / 12	42,294
<b>July</b>								
Demand	<u>286,570</u>	1.8899	<u>541,589</u>					
	286,570		541,589	865,300	(323,711)	7.75%	7 / 12	(14,634)
Total	286,570		39,057,583	40,302,119	(1,244,536)			(274,637)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
PENNSYLVANIA DIVISION  
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS  
TWELVE MONTHS ENDED JULY 2025**

**DEMAND - DC**

	<u>Sales</u> Mcf (1)	<u>PGC</u> <u>Rate</u> \$ / Mcf (2)	<u>PGC</u> <u>Revenue</u> \$ (3 = 1 x 2)	<u>Cost of</u> <u>Fuel</u> \$ (4)	<u>Over / (Under)</u> <u>Collections</u> \$ (5 = 3 - 4)	<u>Interest</u> <u>Rate</u> % (6)	<u>Interest</u> <u>Weight</u> (7)	<u>Interest</u> <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
<b>August (2024)</b>								
Distribution Charge			106,598					
SATC			<u>11,069</u>					
			117,667	682,005	(564,338)	7.75%	18 / 12	(65,604)
<b>September</b>								
Distribution Charge			123,614					
SATC			<u>12,557</u>					
			136,171	682,005	(545,834)	7.75%	17 / 12	(59,928)
<b>October</b>								
Distribution Charge			188,445					
SATC			<u>18,661</u>					
			207,106	682,005	(474,899)	7.75%	16 / 12	(49,073)
<b>November</b>								
Distribution Charge			396,788					
SATC			<u>39,672</u>					
			436,459	682,005	(245,546)	7.75%	15 / 12	(23,787)
<b>December</b>								
Distribution Charge			950,258					
SATC			<u>95,656</u>					
			1,045,914	681,148	364,766	7.75%	14 / 12	32,981
<b>January (2025)</b>								
Distribution Charge			1,330,992					
SATC			<u>134,766</u>					
			1,465,757	681,148	784,609	7.75%	13 / 12	65,874

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
PENNSYLVANIA DIVISION  
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS  
TWELVE MONTHS ENDED JULY 2025**

**DEMAND - DC**

	<u>Sales</u> Mcf (1)	<u>PGC</u> <u>Rate</u> \$ / Mcf (2)	<u>PGC</u> <u>Revenue</u> \$ (3 = 1 x 2)	<u>Cost of</u> <u>Fuel</u> \$ (4)	<u>Over / (Under)</u> <u>Collections</u> \$ (5 = 3 - 4)	<u>Interest</u> <u>Rate</u> % (6)	<u>Interest</u> <u>Weight</u> (7)	<u>Interest</u> <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
<b>February</b>								
Distribution Charge			1,402,408					
SATC			142,345					
			<u>1,544,753</u>	681,148	863,605	7.75%	12 / 12	66,929
<b>March</b>								
Distribution Charge			1,131,263					
SATC			116,267					
			<u>1,247,530</u>	681,148	566,382	7.75%	11 / 12	40,237
<b>April</b>								
Distribution Charge			768,624					
SATC			78,913					
			<u>847,537</u>	681,148	166,389	7.75%	10 / 12	10,746
<b>May</b>								
Distribution Charge			420,330					
SATC			43,038					
			<u>463,369</u>	681,148	(217,779)	7.75%	9 / 12	(12,658)
<b>June</b>								
Distribution Charge			225,037					
SATC			23,617					
			<u>248,654</u>	681,148	(432,494)	7.75%	8 / 12	(22,346)
<b>July</b>								
Distribution Charge	286,570	0.3780	108,334					
SATC	<u>24,358</u>	0.3780	<u>9,208</u>					
	310,929		117,542	681,148	(563,606)	7.75%	7 / 12	(25,480)
<b>Total</b>	310,929		7,878,460	8,177,204	(298,744)			(42,109)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
**Pennsylvania Division**

**Refunds From and Payments to Gas Suppliers**

	<u>Refund From</u>	<u>Date Received</u>	<u>Refund Amount</u> \$	<u>INTEREST</u>			<u>Total Refund Plus Interest</u> \$
				<u>Rate</u>	<u>Weight</u>	<u>Amount</u> \$	
A.				0.00%	0 / 12	0	0
B.				0.00%	0 / 12	0	0
	<b>TOTAL</b>		<u>0</u>			<u>0</u>	<u>0</u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division  
Statement Showing the Development of Experienced Net  
Over / (Under) Collections

<u>Line No.</u>	<u>Description</u>	<u>Amount</u> \$
1	Estimated Undercollection of gas cost for the twelve month period	
2	August 2024 through July 2025 to be Recovered (Schedule 6)	(3,740,127)
3	Reconciliation of estimated Overcollection of gas cost for the	
4	twelve month period August 2023 through July 2024 (Schedule 7)	0
5	Reconciliation of Overcollection of gas cost for the	
6	twelve month period August 2022 through July 2023	
7	(Schedule 8, Sheet 1)	0
8	Reconciliation of estimated Overcollection of gas cost for the	
9	twelve month period August 2022 through July 2023	
10	to be Refunded for the twelve months ended July 2024 (Schedule 8, Sheet 2)	818,606
11	Reconciliation of refunds for the twelve month period	
12	August 2022 - July 2023 (Schedule 9, Sheet 1)	0
13	Estimated balance of refunds for the twelve month period	
14	August 2023 - July 2024 (Schedule 9, Sheet 2)	0
15	Refunds Received and included in PGC 2025 (Schedule 10)	0
16	Reconciliation of C-Factor Storage Interest Expense / (Income) originating in	
17	PGC 2023 for the twelve months ended July 2023 (Schedule 11, Sheet 1)	(1)
18	Actual C-Factor Storage Interest Expense / (Income) originating in	
19	PGC 2024 for the twelve months ended July 2024 (Schedule 11, Sheet 2)	(8,305)
20	Reconciliation of Storage Interest refund balance for the period August 2023 - July 2024	
21	(recovered)/passed back August 2024 - July 2025 (Schedule 11, Sheet 3)	(11,557)
22	Estimated C-Factor Interest Expense / (Income) originating in PGC 2024	
23	for the 12 month period ended July 2024 (Schedule 11, Sheet 4)	<u>69,351</u>
24	Total Amount to be Recovered	<u><u>(2,872,033)</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
PENNSYLVANIA DIVISION  
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS  
TWELVE MONTHS ENDED JULY 2025**

**COMMODITY**

	<u>Sales</u> Mcf (1)	PGC <u>Rate</u> \$ / Mcf (2)	PGC <u>Revenue</u> \$ (3 = 1 x 2)	Cost of <u>Fuel</u> \$ (4)	Over / (Under) <u>Collections</u> \$ (5 = 3 - 4)	Interest <u>Rate</u> % (6)	Interest <u>Weight</u> (7)	Interest <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
<b>August (2024)</b>								
Commodity			745,559					
Storage Inventory Recovery			15,581					
Reimbursement of NFGSC Transfer Fee			35					
Market Rate Differential			0					
City Gate Imbalance			0					
Sales Cashout			715					
OFO Penalty			0					
			761,891	5,347	756,543	7.75%	18 / 12	87,948
<b>September</b>								
Commodity			1,016,419					
Storage Inventory Recovery			9,549					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			0					
City Gate Imbalance			60					
Sales Cashout			12,737					
OFO Penalty			0					
			1,038,791	(130,019)	1,168,810	7.75%	17 / 12	128,326
<b>October</b>								
Commodity			1,512,673					
Storage Inventory Recovery			49,725					
Reimbursement of NFGSC Transfer Fee			54					
Market Rate Differential			0					
City Gate Imbalance			424					
Sales Cashout			2,435					
OFO Penalty			0					
			1,565,311	885,131	680,179	7.75%	16 / 12	70,285
<b>November</b>								
Commodity			3,172,769					
Storage Inventory Recovery			37,326					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			0					
City Gate Imbalance			868					
Sales Cashout			36,847					
OFO Penalty			0					
			3,247,838	4,936,832	(1,688,994)	7.75%	15 / 12	(163,621)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
PENNSYLVANIA DIVISION  
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS  
TWELVE MONTHS ENDED JULY 2025**

**COMMODITY**

	<u>Sales</u> Mcf (1)	PGC <u>Rate</u> \$ / Mcf (2)	PGC <u>Revenue</u> \$ (3 = 1 x 2)	Cost of <u>Fuel</u> \$ (4)	Over / (Under) <u>Collections</u> \$ (5 = 3 - 4)	Interest <u>Rate</u> % (6)	Interest <u>Weight</u> (7)	Interest <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
<b>December</b>								
Commodity			7,609,686					
Storage Inventory Recovery			74,465					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			0					
City Gate Imbalance			0					
Sales Cashout			73,425					
OFO Penalty			0					
			7,757,603	9,694,482	(1,936,879)	7.75%	14 / 12	(175,126)
<b>January (2025)</b>								
Commodity			10,645,573					
Storage Inventory Recovery			33,744					
Reimbursement of NFGSC Transfer Fee			39					
Market Rate Differential			0					
City Gate Imbalance			7,980					
Sales Cashout			202,824					
OFO Penalty			0					
			10,890,159	18,456,523	(7,566,364)	7.75%	13 / 12	(635,259)
<b>February</b>								
Commodity			11,871,891					
Storage Inventory Recovery			13,191					
Reimbursement of NFGSC Transfer Fee			46					
Market Rate Differential			2,707					
City Gate Imbalance			32					
Sales Cashout			335,130					
OFO Penalty			82,714					
			12,305,710	14,122,474	(1,816,764)	7.75%	12 / 12	(140,799)
<b>March</b>								
Commodity			10,129,563					
Storage Inventory Recovery			1,437					
Reimbursement of NFGSC Transfer Fee			15					
Market Rate Differential			7,979					
City Gate Imbalance			5,465					
Sales Cashout			235,395					
OFO Penalty			17,618					
			10,397,472	8,003,326	2,394,146	7.75%	11 / 12	170,084

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
PENNSYLVANIA DIVISION  
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS  
TWELVE MONTHS ENDED JULY 2025**

**COMMODITY**

	<u>Sales</u> Mcf (1)	PGC <u>Rate</u> \$ / Mcf (2)	PGC <u>Revenue</u> \$ (3 = 1 x 2)	Cost of <u>Fuel</u> \$ (4)	Over / (Under) <u>Collections</u> \$ (5 = 3 - 4)	Interest <u>Rate</u> % (6)	Interest <u>Weight</u> (7)	Interest <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
<b>April</b>								
Commodity			6,884,244					
Storage Inventory Recovery			0					
Reimbursement of NFGSC Transfer Fee			0					
Market Rate Differential			0					
City Gate Imbalance			2,151					
Sales Cashout			64,081					
OFO Penalty			0					
			6,950,476	6,920,063	30,413	7.75%	10 / 12	1,964
<b>May</b>								
Commodity			3,774,524					
Storage Inventory Recovery			2,221					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			-					
City Gate Imbalance			142					
Sales Cashout			3,253					
OFO Penalty			0					
			3,780,167	1,320,510	2,459,656	7.75%	9 / 12	142,968
<b>June</b>								
Commodity			2,033,810					
Storage Inventory Recovery			1,475					
Reimbursement of NFGSC Transfer Fee			8					
Market Rate Differential			-					
City Gate Imbalance			-					
Sales Cashout			17					
OFO Penalty			-					
			2,035,310	303,790	1,731,521	7.75%	8 / 12	89,462
<b>July</b>								
Commodity	286,570	3.1604	905,677					
	286,570		905,677	454,689	450,988	7.75%	7 / 12	20,388
Total	286,570		61,636,404	64,973,149	(3,336,746)			(403,381)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division  
Reconciliation of Interest on Over / (Under) Collections  
Twelve Months Ended July 2024

	<u>Amount</u>
	\$
Estimated Overcollection of gas cost for the twelve month period August 2023 through July 2024 calculated in PGC 2024 (Schedule 7, Sheets 2 - 4)	11,652,486
Net Interest Expense (Income) to be refunded (Schedule 7, Sheets 2 - 4)	<u>1,028,336</u>
Total Estimate For the Twelve Months Ended July 2024	<u>12,680,822</u>
Actual Overcollection of gas cost for the twelve month period August 2023 through July 2024 (Schedule 7, Sheets 5 - 7)	11,652,486
Net Interest Expense (Income) to be refunded (Schedule 7, Pages 5 - 7)	<u>1,028,336</u>
Total Actual For the Twelve Months Ended July 2024	<u>12,680,822</u>
Amount to be Refunded	<u><u>0</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
PENNSYLVANIA DIVISION  
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS  
TWELVE MONTHS ENDED JULY 2024 (ESTIMATE)**

**COMMODITY**

	<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
	Mcf	Rate	Revenue	Fuel	Collections	Rate	Weight	Expense / (Income)
	(1)	\$ / Mcf	\$	\$	\$	%	(7)	\$
		(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)		(8 = 5 x 6 x 7)
<b>August (2023)</b>								
Commodity			1,029,459					
Storage Inventory Recovery			16,169					
Reimbursement of NFGSC Transfer Fee			39					
Market Rate Differential			0					
City Gate Imbalance			0					
Sales Cashout			0					
OFO Penalty			0					
			1,045,666	(1,261,058)	2,306,725	8.50%	18 / 12	294,107
<b>September</b>								
Commodity			965,735					
Storage Inventory Recovery			17,162					
Reimbursement of NFGSC Transfer Fee			35					
Market Rate Differential			0					
City Gate Imbalance			7					
Sales Cashout			105					
OFO Penalty			0					
			983,045	(1,253,936)	2,236,980	8.50%	17 / 12	269,370
<b>October</b>								
Commodity			1,646,045					
Storage Inventory Recovery			25,587					
Reimbursement of NFGSC Transfer Fee			42					
Market Rate Differential			0					
City Gate Imbalance			408					
Sales Cashout			9,558					
OFO Penalty			0					
			1,681,641	442,786	1,238,856	8.50%	16 / 12	140,404
<b>November</b>								
Commodity			3,807,228					
Storage Inventory Recovery			25,415					
Reimbursement of NFGSC Transfer Fee			35					
Market Rate Differential			0					
City Gate Imbalance			10,148					
Sales Cashout			13,653					
OFO Penalty			0					
			3,856,479	5,136,800	(1,280,321)	8.50%	15 / 12	(136,034)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
PENNSYLVANIA DIVISION  
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS  
TWELVE MONTHS ENDED JULY 2024 (ESTIMATE)**

**COMMODITY**

	<u>Sales</u> Mcf (1)	PGC <u>Rate</u> \$ / Mcf (2)	PGC <u>Revenue</u> \$ (3 = 1 x 2)	Cost of <u>Fuel</u> \$ (4)	Over / (Under) <u>Collections</u> \$ (5 = 3 - 4)	Interest <u>Rate</u> % (6)	Interest <u>Weight</u> (7)	Interest <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
<b>December</b>								
Commodity			7,004,580					
Storage Inventory Recovery			14,850					
Reimbursement of NFGSC Transfer Fee			31					
Market Rate Differential			0					
City Gate Imbalance			5,394					
Sales Cashout			47,611					
OFO Penalty			0					
			7,072,466	7,259,767	(187,301)	8.50%	14 / 12	(18,574)
<b>January (2024)</b>								
Commodity			8,814,448					
Storage Inventory Recovery			10,027					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			0					
City Gate Imbalance			11					
Sales Cashout			1,086					
OFO Penalty			0					
			8,825,598	11,333,527	(2,507,929)	8.50%	13 / 12	(230,938)
<b>February</b>								
Commodity			8,190,942					
Storage Inventory Recovery			5,425					
Reimbursement of NFGSC Transfer Fee			39					
Market Rate Differential			0					
City Gate Imbalance			370					
Sales Cashout			162,492					
OFO Penalty			0					
			8,359,267	7,328,431	1,030,835	8.50%	12 / 12	87,621
<b>March</b>								
Commodity			5,754,745					
Storage Inventory Recovery			4,094					
Reimbursement of NFGSC Transfer Fee			0					
Market Rate Differential			0					
City Gate Imbalance			994					
Sales Cashout			25,216					
OFO Penalty			0					
			5,785,050	4,850,187	934,862	8.50%	11 / 12	72,841

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
PENNSYLVANIA DIVISION  
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS  
TWELVE MONTHS ENDED JULY 2024 (ESTIMATE)**

**COMMODITY**

	<u>Sales</u> Mcf (1)	PGC <u>Rate</u> \$ / Mcf (2)	PGC <u>Revenue</u> \$ (3 = 1 x 2)	Cost of <u>Fuel</u> \$ (4)	Over / (Under) <u>Collections</u> \$ (5 = 3 - 4)	Interest <u>Rate</u> % (6)	Interest <u>Weight</u> (7)	Interest <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
<b>April</b>								
Commodity			5,185,679					
Storage Inventory Recovery			0					
Reimbursement of NFGSC Transfer Fee			0					
Market Rate Differential			0					
City Gate Imbalance			74					
Sales Cashout			5,742					
OFO Penalty			0					
			5,191,494	(786,996)	5,978,490	8.50%	10 / 12	423,476
<b>May</b>								
Commodity			2,216,469					
Storage Inventory Recovery			4,694					
Reimbursement of NFGSC Transfer Fee			31					
Market Rate Differential			0					
City Gate Imbalance			201					
Sales Cashout			6,057					
OFO Penalty			0					
			2,227,452	264,536	1,962,916	8.50%	9 / 12	125,136
<b>June</b>								
Commodity			1,007,012					
Storage Inventory Recovery			11,786					
Reimbursement of NFGSC Transfer Fee			39					
Market Rate Differential			0					
City Gate Imbalance			247					
Sales Cashout			13,485					
OFO Penalty			0					
			1,032,568	470,265	562,303	8.50%	8 / 12	31,864
<b>July</b>								
Commodity			675,022					
Storage Inventory Recovery			28,891					
Reimbursement of NFGSC Transfer Fee			58					
Market Rate Differential			0					
City Gate Imbalance			0					
Sales Cashout			491					
OFO Penalty			0					
			704,461	1,328,392	(623,931)	8.50%	7 / 12	(30,937)
<b>Total</b>			46,765,186	35,112,700	11,652,486			1,028,336

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
PENNSYLVANIA DIVISION  
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS  
TWELVE MONTHS ENDED JULY 2024 (ACTUAL)**

**COMMODITY**

	<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
	Mcf	Rate	Revenue	Fuel	Collections	Rate	Weight	Expense / (Income)
	(1)	\$ / Mcf	\$	\$	\$	%	(7)	\$
			(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)		(8 = 5 x 6 x 7)
<b>August (2023)</b>								
Commodity			1,029,459					
Storage Inventory Recovery			16,169					
Reimbursement of NFGSC Transfer Fee			39					
Market Rate Differential			0					
City Gate Imbalance			0					
Sales Cashout			0					
OFO Penalty			0					
			1,045,666	(1,261,058)	2,306,725	8.50%	18 / 12	294,107
<b>September</b>								
Commodity			965,735					
Storage Inventory Recovery			17,162					
Reimbursement of NFGSC Transfer Fee			35					
Market Rate Differential			0					
City Gate Imbalance			7					
Sales Cashout			105					
OFO Penalty			0					
			983,045	(1,253,936)	2,236,980	8.50%	17 / 12	269,370
<b>October</b>								
Commodity			1,646,045					
Storage Inventory Recovery			25,587					
Reimbursement of NFGSC Transfer Fee			42					
Market Rate Differential			0					
City Gate Imbalance			408					
Sales Cashout			9,558					
OFO Penalty			0					
			1,681,641	442,786	1,238,856	8.50%	16 / 12	140,404
<b>November</b>								
Commodity			3,807,228					
Storage Inventory Recovery			25,415					
Reimbursement of NFGSC Transfer Fee			35					
Market Rate Differential			0					
City Gate Imbalance			10,148					
Sales Cashout			13,653					
OFO Penalty			0					
			3,856,479	5,136,800	(1,280,321)	8.50%	15 / 12	(136,034)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
PENNSYLVANIA DIVISION  
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS  
TWELVE MONTHS ENDED JULY 2024 (ACTUAL)**

**COMMODITY**

	<u>Sales</u> Mcf (1)	PGC <u>Rate</u> \$ / Mcf (2)	PGC <u>Revenue</u> \$ (3 = 1 x 2)	Cost of <u>Fuel</u> \$ (4)	Over / (Under) <u>Collections</u> \$ (5 = 3 - 4)	Interest <u>Rate</u> % (6)	Interest <u>Weight</u> (7)	Interest <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
<b>December</b>								
Commodity			7,004,580					
Storage Inventory Recovery			14,850					
Reimbursement of NFGSC Transfer Fee			31					
Market Rate Differential			0					
City Gate Imbalance			5,394					
Sales Cashout			47,611					
OFO Penalty			0					
			<u>7,072,466</u>	7,259,767	(187,301)	8.50%	14 / 12	(18,574)
<b>January (2024)</b>								
Commodity			8,814,448					
Storage Inventory Recovery			10,027					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			0					
City Gate Imbalance			11					
Sales Cashout			1,086					
OFO Penalty			0					
			<u>8,825,598</u>	11,333,527	(2,507,929)	8.50%	13 / 12	(230,938)
<b>February</b>								
Commodity			8,190,942					
Storage Inventory Recovery			5,425					
Reimbursement of NFGSC Transfer Fee			39					
Market Rate Differential			0					
City Gate Imbalance			370					
Sales Cashout			162,492					
OFO Penalty			0					
			<u>8,359,267</u>	7,328,431	1,030,835	8.50%	12 / 12	87,621
<b>March</b>								
Commodity			5,754,745					
Storage Inventory Recovery			4,094					
Reimbursement of NFGSC Transfer Fee			0					
Market Rate Differential			0					
City Gate Imbalance			994					
Sales Cashout			25,216					
OFO Penalty			0					
			<u>5,785,050</u>	4,850,187	934,862	8.50%	11 / 12	72,841

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
PENNSYLVANIA DIVISION  
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS  
TWELVE MONTHS ENDED JULY 2024 (ACTUAL)**

**COMMODITY**

	<u>Sales</u> Mcf (1)	PGC <u>Rate</u> \$ / Mcf (2)	PGC <u>Revenue</u> \$ (3 = 1 x 2)	Cost of <u>Fuel</u> \$ (4)	Over / (Under) <u>Collections</u> \$ (5 = 3 - 4)	Interest <u>Rate</u> % (6)	Interest <u>Weight</u> (7)	Interest <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
<b>April</b>								
Commodity			5,185,679					
Storage Inventory Recovery			0					
Reimbursement of NFGSC Transfer Fee			0					
Market Rate Differential			0					
City Gate Imbalance			74					
Sales Cashout			5,742					
OFO Penalty			0					
			5,191,494	(786,996)	5,978,490	8.50%	10 / 12	423,476
<b>May</b>								
Commodity			2,216,469					
Storage Inventory Recovery			4,694					
Reimbursement of NFGSC Transfer Fee			31					
Market Rate Differential			0					
City Gate Imbalance			201					
Sales Cashout			6,057					
OFO Penalty			0					
			2,227,452	264,536	1,962,916	8.50%	9 / 12	125,136
<b>June</b>								
Commodity			1,007,012					
Storage Inventory Recovery			11,786					
Reimbursement of NFGSC Transfer Fee			39					
Market Rate Differential			0					
City Gate Imbalance			247					
Sales Cashout			13,485					
OFO Penalty			0					
			1,032,568	470,265	562,303	8.50%	8 / 12	31,864
<b>July</b>								
Commodity			675,022					
Storage Inventory Recovery			28,891					
Reimbursement of NFGSC Transfer Fee			58					
Market Rate Differential			0					
City Gate Imbalance			0					
Sales cashout			491					
OFO Penalty			0					
			704,461	1,328,392	(623,931)	8.50%	7 / 12	(30,937)
<b>Total</b>			46,765,186	35,112,700	11,652,486			1,028,336

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division  
Reconciliation of Interest on Over / (Under) Collections  
Twelve Months Ended July 2024

	<u>Amount</u>
	\$
Estimated Undercollection of gas cost for the twelve month period August 2023 through July 2024 calculated in PGC-2024 (Schedule 7, Sheets 2 - 4)	(2,365,338)
Net Interest Expense (Income) to be collected (Schedule 7, Sheets 2 - 4)	<u>(280,342)</u>
Total Estimate For the Twelve Months Ended July 2024	<u>(2,645,680)</u>
Actual Undercollection of gas cost for the twelve month period August 2023 through July 2024 (Schedule 7, Sheets 5 - 7)	(2,365,337)
Net Interest Expense (Income) to be collected (Schedule 7, Sheets 5 - 7)	<u>(280,342)</u>
Total Actual For the Twelve Months Ended July 2024	<u>(2,645,678)</u>
Amount to be Refunded	<u><u>0</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
PENNSYLVANIA DIVISION  
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS  
TWELVE MONTHS ENDED JULY 2024 (ESTIMATE)**

**DEMAND - NGS**

	<u>Sales</u> Mcf (1)	<u>PGC Rate</u> \$ / Mcf (2)	<u>PGC Revenue</u> \$ (3 = 1 x 2)	<u>Cost of Fuel</u> \$ (4)	<u>Over / (Under) Collections</u> \$ (5 = 3 - 4)	<u>Interest Rate</u> % (6)	<u>Interest Weight</u> (7)	<u>Interest Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
<b>August (2023)</b>								
Demand			404,702					
Standby / Priority			24,216					
Standby Overruns			391					
NGV - Demand			7,121					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>88,622</u>					
			525,052	713,742	(188,691)	8.50%	18 / 12	(24,058)
<b>September</b>								
Demand			488,557					
Standby / Priority			27,647					
Standby Overruns			684					
NGV - Demand			7,587					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>82,896</u>					
			607,370	303,844	303,526	8.50%	17 / 12	36,550
<b>October</b>								
Demand			810,447					
Standby / Priority			33,313					
Standby Overruns			2					
NGV - Demand			12,759					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>83,388</u>					
			939,909	16,878	923,031	8.50%	16 / 12	104,610
<b>November</b>								
Demand			2,215,172					
Standby / Priority			63,466					
Standby Overruns			8,269					
NGV - Demand			1,214					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>93,690</u>					
			2,381,811	4,839,367	(2,457,556)	8.50%	15 / 12	(261,115)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
PENNSYLVANIA DIVISION  
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS  
TWELVE MONTHS ENDED JULY 2024 (ESTIMATE)**

**DEMAND - NG**

	<u>Sales</u> Mcf (1)	<u>PGC Rate</u> \$ / Mcf (2)	<u>PGC Revenue</u> \$ (3 = 1 x 2)	<u>Cost of Fuel</u> \$ (4)	<u>Over / (Under) Collections</u> \$ (5 = 3 - 4)	<u>Interest Rate</u> % (6)	<u>Interest Weight</u> (7)	<u>Interest Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
<b>December</b>								
Demand			4,663,119					
Standby / Priority			100,784					
Standby Overruns			17,523					
NGV - Demand			9,313					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			103,432					
			4,894,172	5,165,326.12	(271,154.52)	8.50%	14 / 12	(26,889)
<b>January (2024)</b>								
			5,856,620					
Standby/Priority			114,908					
Standby Overruns			(14,463)					
NGV - Demand			12,151					
LBS - Demand			0					
Overdelivery/Upstream Cap. Surcharge			97,011					
			6,066,226	7,893,409	(1,827,183)	8.50%	13 / 12	(168,253)
<b>February</b>								
Natural Gas Supply Charge			5,947,872					
Standby / Priority			143,278					
Standby Overruns			459					
NGV - Demand			6,482					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			120,197					
			6,218,289	6,906,673	(688,384)	8.50%	12 / 12	(58,513)
<b>March</b>								
Natural Gas Supply Charge			4,733,696					
Standby / Priority			141,603					
Standby Overruns			248					
NGV - Demand			9,296					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			99,995					
			4,984,839	6,120,578	(1,135,739)	8.50%	11 / 12	(88,493)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
PENNSYLVANIA DIVISION  
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS  
TWELVE MONTHS ENDED JULY 2024 (ESTIMATE)**

**DEMAND - NGS**

	<u>Sales</u> Mcf (1)	<u>PGC</u> <u>Rate</u> \$ / Mcf (2)	<u>PGC</u> <u>Revenue</u> \$ (3 = 1 x 2)	<u>Cost of</u> <u>Fuel</u> \$ (4)	<u>Over / (Under)</u> <u>Collections</u> \$ (5 = 3 - 4)	<u>Interest</u> <u>Rate</u> % (6)	<u>Interest</u> <u>Weight</u> (7)	<u>Interest</u> <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
<b>April</b>								
Natural Gas Supply Charge			4,255,965					
Standby / Priority			130,599					
Standby Overruns			(423)					
NGV - Demand			9,335					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>108,457</u>					
			4,503,933	2,560,752	1,943,181	8.50%	10 / 12	137,642
<b>May</b>								
Natural Gas Supply Charge			1,858,602					
Standby / Priority			79,219					
Standby Overruns			2,245					
NGV - Demand			9,571					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>105,699</u>					
			2,055,336	923,963	1,131,374	8.50%	9 / 12	72,125
<b>June</b>								
Natural Gas Supply Charge			891,867					
Standby / Priority			45,783					
Standby Overruns			162					
NGV - Demand			8,652					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>129,359</u>					
			1,075,824	948,828	126,996	8.50%	8 / 12	7,196
<b>July</b>								
Natural Gas Supply Charge			594,908					
Standby / Priority			24,813					
Standby Overruns			839					
NGV - Demand			9,275					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>66,745</u>					
			696,579	921,318	(224,739)	8.50%	7 / 12	(11,143)
<b>Total</b>			34,949,340	37,314,679	(2,365,338)			(280,342)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
PENNSYLVANIA DIVISION  
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS  
TWELVE MONTHS ENDED JULY 2024 (ACTUAL)**

**DEMAND - NGS**

	<u>Sales</u> Mcf (1)	<u>PGC Rate</u> \$ / Mcf (2)	<u>PGC Revenue</u> \$ (3 = 1 x 2)	<u>Cost of Fuel</u> \$ (4)	<u>Over / (Under) Collections</u> \$ (5 = 3 - 4)	<u>Interest Rate</u> % (6)	<u>Interest Weight</u> (7)	<u>Interest Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
<b>August (2023)</b>								
Natural Gas Supply Charge			404,702					
Standby / Priority			24,216					
Standby Overruns			391					
NGV - Demand			7,121					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>88,622</u>					
			525,052	713,742	(188,691)	8.50%	18 / 12	(24,058)
<b>September</b>								
Natural Gas Supply Charge			488,557					
Standby / Priority			27,647					
Standby Overruns			684					
NGV - Demand			7,587					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>82,896</u>					
			607,370	303,844	303,526	8.50%	17 / 12	36,550
<b>October</b>								
Natural Gas Supply Charge			810,447					
Standby / Priority			33,313					
Standby Overruns			2					
NGV - Demand			12,759					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>83,388</u>					
			939,909	16,878	923,031	8.50%	16 / 12	104,610
<b>November</b>								
Natural Gas Supply Charge			2,215,172					
Standby / Priority			63,466					
Standby Overruns			8,269					
NGV - Demand			1,214					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>93,690</u>					
			2,381,811	4,839,367	(2,457,556)	8.50%	15 / 12	(261,115)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
PENNSYLVANIA DIVISION  
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS  
TWELVE MONTHS ENDED JULY 2024 (ACTUAL)**

**DEMAND - NGS**

	<u>Sales</u> Mcf (1)	<u>PGC Rate</u> \$ / Mcf (2)	<u>PGC Revenue</u> \$ (3 = 1 x 2)	<u>Cost of Fuel</u> \$ (4)	<u>Over / (Under) Collections</u> \$ (5 = 3 - 4)	<u>Interest Rate</u> % (6)	<u>Interest Weight</u> (7)	<u>Interest Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
<b>December</b>								
Natural Gas Supply Charge			4,663,119					
Standby / Priority			100,784					
Standby Overruns			17,523					
NGV - Demand			9,313					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			103,432					
			4,894,172	5,165,326	(271,154.05)	8.50%	14 / 12	(26,889)
<b>January (2024)</b>								
Natural Gas Supply Charge			5,856,620					
Standby / Priority			114,908					
Standby Overruns			(14,463)					
NGV - Demand			12,151					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			97,011					
			6,066,226	7,893,410	(1,827,183)	8.50%	13 / 12	(168,253)
<b>February</b>								
Natural Gas Supply Charge			5,947,872					
Standby / Priority			143,278					
Standby Overruns			459					
NGV - Demand			6,482					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			120,197					
			6,218,289	6,906,673	(688,384)	8.50%	12 / 12	(58,513)
<b>March</b>								
Natural Gas Supply Charge			4,733,696					
Standby / Priority			141,603					
Standby Overruns			248					
NGV - Demand			9,296					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			99,995					
			4,984,839	6,120,578	(1,135,739)	8.50%	11 / 12	(88,493)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
PENNSYLVANIA DIVISION  
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS  
TWELVE MONTHS ENDED JULY 2024 (ACTUAL)**

**DEMAND - NGS**

	<u>Sales</u> Mcf (1)	<u>PGC</u> <u>Rate</u> \$ / Mcf (2)	<u>PGC</u> <u>Revenue</u> \$ (3 = 1 x 2)	<u>Cost of</u> <u>Fuel</u> \$ (4)	<u>Over / (Under)</u> <u>Collections</u> \$ (5 = 3 - 4)	<u>Interest</u> <u>Rate</u> % (6)	<u>Interest</u> <u>Weight</u> (7)	<u>Interest</u> <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
<b>April</b>								
Natural Gas Supply Charge			4,255,965					
Standby / Priority			130,599					
Standby Overruns			(423)					
NGV - Demand			9,335					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>108,457</u>					
			4,503,933	2,560,752	1,943,181	8.50%	10 / 12	137,642
<b>May</b>								
Natural Gas Supply Charge			1,858,602					
Standby / Priority			79,219					
Standby Overruns			2,245					
NGV - Demand			9,571					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>105,699</u>					
			2,055,336	923,962	1,131,374	8.50%	9 / 12	72,125
<b>June</b>								
Natural Gas Supply Charge			891,867					
Standby / Priority			45,783					
Standby Overruns			162					
NGV - Demand			8,652					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>129,359</u>					
			1,075,824	948,828	126,996	8.50%	8 / 12	7,196
<b>July</b>								
Natural Gas Supply Charge			594,908					
Standby / Priority			24,813					
Standby Overruns			839					
NGV - Demand			9,275					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>66,745</u>					
			696,579	921,319	(224,740)	8.50%	7 / 12	(11,143)
<b>Total</b>			34,949,340	37,314,677	(2,365,337)			(280,342)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division  
Reconciliation of Interest on Over / (Under) Collections  
Twelve Months Ended July 2024

	<u>Amount</u>
	\$
Estimated Undercollection of gas cost for the twelve month period August 2023 through July 2024 calculated in PGC 2024 (Schedule 7, Sheets 2 - 3)	(447,875)
Net Interest Expense (Income) to be refunded (Schedule 7, Sheets 2 - 3)	<u>(43,969)</u>
Total Estimate For the Twelve Months Ended July 2024	<u>(491,844)</u>
Actual Undercollection of gas cost for the twelve month period August 2023 through July 2024 (Schedule 7, Sheets 4 - 5)	(447,875)
Net Interest Expense (Income) to be refunded (Schedule 7, Sheets 4 - 5)	<u>(43,969)</u>
Total Actual For the Twelve Months Ended July 2024	<u>(491,844)</u>
Amount to be Refunded	<u><u>0</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
PENNSYLVANIA DIVISION  
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS  
TWELVE MONTHS ENDED JULY 2024 (ESTIMATE)**

**DEMAND - DC**

	<u>Sales</u> Mcf (1)	<u>PGC</u> <u>Rate</u> \$ / Mcf (2)	<u>PGC</u> <u>Revenue</u> \$ (3 = 1 x 2)	<u>Cost of</u> <u>Fuel</u> \$ (4)	<u>Over / (Under)</u> <u>Collections</u> \$ (5 = 3 - 4)	<u>Interest</u> <u>Rate</u> % (6)	<u>Interest</u> <u>Weight</u> (7)	<u>Interest</u> <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
<b>August (2023)</b>								
Distribution Charge SATC			85,212 <u>8,576</u>	582,040	(488,252)	8.50%	18 / 12	(62,252)
			93,788					
<b>September</b>								
Distribution Charge SATC			97,326 <u>9,691</u>	582,040	(475,023)	8.50%	17 / 12	(57,201)
			107,017					
<b>October</b>								
Distribution Charge SATC			162,160 <u>16,169</u>	582,040	(403,711)	8.50%	16 / 12	(45,754)
			178,329					
<b>November</b>								
Distribution Charge SATC			438,048 <u>42,065</u>	582,096	(101,983)	8.50%	15 / 12	(10,836)
			480,113					
<b>December</b>								
Distribution Charge SATC			911,897 <u>86,599</u>	538,517	459,979	8.50%	14 / 12	45,615
			998,496					
<b>January (2024)</b>								
Distribution Charge SATC			1,145,707 <u>109,297</u>	538,517	716,486	8.50%	13 / 12	65,976
			1,255,003					

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
PENNSYLVANIA DIVISION  
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS  
TWELVE MONTHS ENDED JULY 2024 (ESTIMATE)**

**DEMAND - DC**

	<u>Sales</u> Mcf (1)	<u>PGC</u> <u>Rate</u> \$ / Mcf (2)	<u>PGC</u> <u>Revenue</u> \$ (3 = 1 x 2)	<u>Cost of</u> <u>Fuel</u> \$ (4)	<u>Over / (Under)</u> <u>Collections</u> \$ (5 = 3 - 4)	<u>Interest</u> <u>Rate</u> % (6)	<u>Interest</u> <u>Weight</u> (7)	<u>Interest</u> <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
<b>February</b>								
			1,167,007					
			109,927					
			1,276,935	682,005	594,930	8.50%	12 / 12	50,569
<b>March</b>								
			931,622					
			88,050					
			1,019,672	682,005	337,667	8.50%	11 / 12	26,310
<b>April</b>								
			837,564					
			79,461					
			917,025	682,005	235,020	8.50%	10 / 12	16,647
<b>May</b>								
			365,804					
			35,118					
			400,923	682,005	(281,082)	8.50%	9 / 12	(17,919)
<b>June</b>								
			175,609					
			17,438					
			193,047	682,005	(488,958)	8.50%	8 / 12	(27,708)
<b>July</b>								
			117,120					
			11,937					
			129,057	682,005	(552,948)	8.50%	7 / 12	(27,417)
				7,497,280	(447,875)			(43,969)
			7,049,405					

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
PENNSYLVANIA DIVISION  
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS  
TWELVE MONTHS ENDED JULY 2024 (ACTUAL)**

**DEMAND - DC**

	<u>Sales</u> Mcf (1)	<u>PGC</u> <u>Rate</u> \$ / Mcf (2)	<u>PGC</u> <u>Revenue</u> \$ (3 = 1 x 2)	<u>Cost of</u> <u>Fuel</u> \$ (4)	<u>Over / (Under)</u> <u>Collections</u> \$ (5 = 3 - 4)	<u>Interest</u> <u>Rate</u> % (6)	<u>Interest</u> <u>Weight</u> (7)	<u>Interest</u> <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
<b>August (2023)</b>								
Distribution Charge			85,212					
SATC			<u>8,576</u>					
			93,788	582,040	(488,252)	8.50%	18 / 12	(62,252)
<b>September</b>								
Distribution Charge			97,326					
SATC			<u>9,691</u>					
			107,017	582,040	(475,023)	8.50%	17 / 12	(57,201)
<b>October</b>								
Distribution Charge			162,160					
SATC			<u>16,169</u>					
			178,329	582,040	(403,711)	8.50%	16 / 12	(45,754)
<b>November</b>								
Distribution Charge			438,048					
SATC			<u>42,065</u>					
			480,113	582,096	(101,983)	8.50%	15 / 12	(10,836)
<b>December</b>								
Distribution Charge			911,897					
SATC			<u>86,599</u>					
			998,496	538,517	459,979	8.50%	14 / 12	45,615
<b>January (2024)</b>								
Distribution Charge			1,145,707					
SATC			<u>109,297</u>					
			1,255,003	538,517	716,486	8.50%	13 / 12	65,976

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
PENNSYLVANIA DIVISION  
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS  
TWELVE MONTHS ENDED JULY 2024 (ACTUAL)**

**DEMAND - DC**

	<u>Sales</u> Mcf (1)	<u>PGC</u> <u>Rate</u> \$ / Mcf (2)	<u>PGC</u> <u>Revenue</u> \$ (3 = 1 x 2)	<u>Cost of</u> <u>Fuel</u> \$ (4)	<u>Over / (Under)</u> <u>Collections</u> \$ (5 = 3 - 4)	<u>Interest</u> <u>Rate</u> % (6)	<u>Interest</u> <u>Weight</u> (7)	<u>Interest</u> <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
<b>February</b>								
			1,167,007					
			109,927					
			1,276,935	682,005	594,930	8.50%	12 / 12	50,569
<b>March</b>								
			931,622					
			88,050					
			1,019,672	682,005	337,667	8.50%	11 / 12	26,310
<b>April</b>								
			837,564					
			79,461					
			917,025	682,005	235,020	8.50%	10 / 12	16,647
<b>May</b>								
			365,804					
			35,118					
			400,923	682,005	(281,082)	8.50%	9 / 12	(17,919)
<b>June</b>								
			175,609					
			17,438					
			193,047	682,005	(488,958)	8.50%	8 / 12	(27,708)
<b>July</b>								
			117,120					
			11,937					
			129,057	682,005	(552,948)	8.50%	7 / 12	(27,417)
			7,049,405	7,497,280	(447,875)			(43,969)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division

**Calculation of Over / (Under) Collection Balances Included in the PGC 2025**

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
<b>Reconciliation of over / (under) collection of gas cost for the twelve month period August 2022 through July 2023 originating in PGC 2023</b>		
Estimated amount refunded / (recovered) during the period August 2023 through July 2024		22,138,635
Actual amount refunded / (recovered) during the period August 2023 through July 2024		
	<u>Refund / (Surcharge)</u>	
<b>SALES</b>		
August 2023	93,654	
September 2023	510,693	
October 2023	796,181	
November 2023	1,737,997	
December 2023	3,111,641	
January 2024	3,901,836	
February 2024	3,910,212	
March 2024	3,071,149	
April 2024	2,763,695	
May 2024	1,225,803	
June 2024	605,003	
July 2024	<u>410,772</u>	
	22,138,635	
<b>(MMNGS &amp; SATC)</b>		
August 2023	0	
September 2023	0	
October 2023	0	
November 2023	0	
December 2023	0	
January 2024	0	
February 2024	0	
March 2024	0	
April 2024	0	
May 2024	0	
June 2024	0	
July 2024	<u>0</u>	
		<u>22,138,635</u>
		<u><u>0</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division

**Calculation of Over / (Under) Collection Balances Included in the PGC 2025**

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
<b>Estimated balance of over / (under) collection of gas cost for the twelve month period August 2023 through July 2024 originating in PGC 2024</b>		
Estimated over / (under) collections of gas cost for the twelve month period August 2023 through July 2024		17,113,998
Estimated amount refunded / (recovered) during the period August 2024 through July 2025		
<b>SALES</b>	<u>Rate</u>	<u>Mcf</u>
August 2024		<u>Refund / (Surcharge)</u> 316,780
September 2024		308,835
October 2024		469,991
November 2024		949,325
December 2024		2,173,083
January 2025		3,041,208
February 2025		3,158,143
March 2025		2,512,481
April 2025		1,706,572
May 2025		937,067
June 2025		504,622
July 2025	0.7843	<u>217,284</u>
		16,295,392
	<u>277,041</u>	
	277,041	
<b>(MMNGS &amp; SATC)</b>		
August 2024		0
September 2024		0
October 2024		0
November 2024		0
December 2024		0
January 2025		0
February 2025		0
March 2025		0
April 2025		0
May 2025		0
June 2025		0
July 2025		<u>0</u>
		0
		<u>16,295,392</u>
<b>Amount to be Refunded</b>		<u><u>818,606</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division

**Calculation of Over / (Under) Collection Balances Included in the PGC 2025**

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
<b>Reconciliation of over / (under) collection of gas cost for the twelve month period August 2022 through July 2023 originating in PGC 2023</b>		
Estimated amount refunded / (recovered) during the period August 2023 through July 2024		(1,674,221)
Actual amount refunded / (recovered) during the period August 2023 through July 2024		
	<u>Refund / (Surcharge)</u>	
<b>SALES</b>		
August 2023	(7,032)	
September 2023	(24,907)	
October 2023	(39,043)	
November 2023	(110,637)	
December 2023	(243,984)	
January 2024	(305,933)	
February 2024	(307,113)	
March 2024	(240,970)	
April 2024	(216,665)	
May 2024	(95,600)	
June 2024	(46,981)	
July 2024	(31,475)	
	<u>(1,670,340)</u>	
<b>LBS &amp; NGV</b>		
August 2023	163	
September 2023	(293)	
October 2023	(493)	
November 2023	(47)	
December 2023	(407)	
January 2024	(531)	
February 2024	(283)	
March 2024	(396)	
April 2024	(397)	
May 2024	(407)	
June 2024	(381)	
July 2024	(408)	
	<u>(3,881)</u>	
<b>(MMNGS &amp; SATC)</b>		
August 2023	0	
September 2023	0	
October 2023	0	
November 2023	0	
December 2023	0	
January 2024	0	
February 2024	0	
March 2024	0	
April 2024	0	
May 2024	0	
June 2024	0	
July 2024	0	
	<u>0</u>	<u>(1,674,221)</u>
		<u><u>0</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division

**Calculation of Over / (Under) Collection Balances Included in the PGC 2025**

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
<b>Estimated balance of over / (under) collection of gas cost for the twelve month period August 2023 through July 2024 originating in PGC 2024</b>		
Estimated over / (under) collection of gas cost for the twelve month period August 2023 through July 2024		(2,937,617)
Estimated amount refunded / (recovered) during the period August 2024 through July 2025		
	<u>Rate</u>	<u>Mcf</u>
<b>SALES</b>		<u>Refund / (Surcharge)</u>
August 2024		(29,376)
September 2024		(35,096)
October 2024		(53,335)
November 2024		(131,962)
December 2024		(372,396)
January 2025		(521,310)
February 2025		(541,147)
March 2025		(430,151)
April 2025		(292,267)
May 2025		(159,910)
June 2025		(85,630)
July 2025	(0.1347)	(37,317)
	<u>277,041</u>	<u>(2,689,898)</u>
	277,041	
<b>LBS &amp; NGV</b>		
August 2024		(327)
September 2024		(539)
October 2024		(419)
November 2024		(462)
December 2024		(602)
January 2025		(556)
February 2025		(584)
March 2025		(684)
April 2025		(461)
May 2025		(510)
June 2025		(536)
July 2025		0
		<u>(5,679)</u>
<b>(MMNGS &amp; SATC)</b>		
August 2024		0
September 2024		0
October 2024		0
November 2024		0
December 2024		0
January 2025		0
February 2025		0
March 2025		0
April 2025		0
May 2025		0
June 2025		0
July 2025		0
		<u>0</u>
		0
		<u>(2,695,576)</u>
<b>Amount to be Recovered</b>		<u><u>(242,041)</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division

**Calculation of Over / (Under) Collection Balances Included in the PGC 2025**

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
<b>Reconciliation of over / (under) collection of gas cost for the twelve month period August 2022 through July 2023 originating in PGC 2023</b>		
Estimated amount refunded / (recovered) during the period August 2023 through July 2024		(569,876)
Actual amount refunded / (recovered) during the period August 2023 through July 2024		
<b>SALES</b>	<u>Refund / (Surcharge)</u>	
August 2023	(6,715)	
September 2023	(9,166)	
October 2023	(15,531)	
November 2023	(38,146)	
December 2023	(73,901)	
January 2024	(92,797)	
February 2024	(92,520)	
March 2024	(73,410)	
April 2024	(66,087)	
May 2024	(28,614)	
June 2024	(14,111)	
July 2024	(9,243)	
	<hr/>	
	(520,240)	
<b>LBS &amp; NGV</b>		
August 2023	0	
September 2023	0	
October 2023	0	
November 2023	0	
December 2023	0	
January 2024	0	
February 2024	0	
March 2024	0	
April 2024	0	
May 2024	0	
June 2024	0	
July 2024	0	
	<hr/>	
	0	
<b>SATC</b>		
August 2023	(674)	
September 2023	(904)	
October 2023	(1,547)	
November 2023	(3,651)	
December 2023	(7,018)	
January 2024	(8,849)	
February 2024	(8,710)	
March 2024	(6,931)	
April 2024	(6,263)	
May 2024	(2,748)	
June 2024	(1,398)	
July 2024	(942)	
	<hr/>	
	(49,636)	
		<hr/>
		(569,876)
		<hr/>
		<b>0</b>
		<hr/> <hr/>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division

**Calculation of Over / (Under) Collection Balances Included in the PGC 2025**

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
<b>Estimated balance of over / (under) collection of gas cost for the twelve month period August 2023 through July 2024 originating in PGC 2024</b>		
Estimated over / (under) collections of gas cost for the twelve month period August 2023 through July 2024		(607,590)
Estimated amount refunded / (recovered) during the period August 2024 through July 2025		
<b>SALES</b>	<u>Rate</u>	<u>Mcf</u>
August 2024		<u>Refund / (Surcharge)</u> (7,569)
September 2024		(8,235)
October 2024		(12,698)
November 2024		(27,999)
December 2024		(70,840)
January 2025		(99,103)
February 2025		(102,373)
March 2025		(81,926)
April 2025		(55,747)
May 2025		(30,472)
June 2025		(16,134)
July 2025	(0.0255)	(7,647)
	<u>299,468</u>	<u>(520,744)</u>
	299,468	
<b>LBS &amp; NGV</b>		
August 2024		0
September 2024		0
October 2024		0
November 2024		0
December 2024		0
January 2025		0
February 2025		0
March 2025		0
April 2025		0
May 2025		0
June 2025		0
July 2025		0
		<u>0</u>
		0
<b>SATC</b>		
		<u>SATC Mcf</u>
August 2024		(789)
September 2024		(837)
October 2024		(1,256)
November 2024		(2,792)
December 2024		(7,126)
January 2025		(10,032)
February 2025		(10,387)
March 2025		(8,416)
April 2025		(5,723)
May 2025		(3,117)
June 2025		(1,690)
July 2025	(0.0255)	(573)
	<u>22,427</u>	<u>(52,738)</u>
	22,427	(52,738)
<b>Amount to be Recovered</b>		<u><u>(34,109)</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division

**Calculation of Refund / (Surcharge) Balances Included in the PGC 2025**

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
<b>Reconciliation of refund / (surcharge) established in PGC 2023</b>		
Estimated amount refunded / (recovered) during the period August 2023 through July 2024		0
Actual amount refunded / (recovered) during the period August 2023 through July 2024		
	<u>Refund / (Surcharge)</u>	
<b>SALES</b>		
August 2023	0	
September 2023	0	
October 2023	0	
November 2023	0	
December 2023	0	
January 2024	0	
February 2024	0	
March 2024	0	
April 2024	0	
May 2024	0	
June 2024	0	
July 2024	0	
	<hr/>	
	0	
<b>SATC</b>		
August 2023	0	
September 2023	0	
October 2023	0	
November 2023	0	
December 2023	0	
January 2024	0	
February 2024	0	
March 2024	0	
April 2024	0	
May 2024	0	
June 2024	0	
July 2024	0	
	<hr/>	
	0	
		<hr/>
		0
		<hr/> <hr/>
		<b>0</b>



**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division

**Calculation of Refund / (Surcharge) Balances Included in the PGC 2025**

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
<b>Reconciliation of refund / (surcharge) established in PGC 2023</b>		
Estimated amount refunded / (recovered) during the period August 2023 through July 2024		101,680
Actual amount refunded / (recovered) during the period August 2023 through July 2024		
	<u>Refund / (Surcharge)</u>	
<b>SALES</b>		
August 2023	5,256	
September 2023	1,224	
October 2023	2,781	
November 2023	7,222	
December 2023	13,826	
January 2024	17,557	
February 2024	17,586	
March 2024	13,890	
April 2024	12,495	
May 2024	5,374	
June 2024	2,737	
July 2024	1,734	
	<u>101,680</u>	
<b>LBS &amp; NGV</b>		
August 2023	0	
September 2023	0	
October 2023	0	
November 2023	0	
December 2023	0	
January 2024	0	
February 2024	0	
March 2024	0	
April 2024	0	
May 2024	0	
June 2024	0	
July 2024	0	
	<u>0</u>	
<b>SATC</b>		
August 2023	0	
September 2023	0	
October 2023	0	
November 2023	0	
December 2023	0	
January 2024	0	
February 2024	0	
March 2024	0	
April 2024	0	
May 2024	0	
June 2024	0	
July 2024	0	
	<u>0</u>	
		<u>101,680</u>
		<u><u>0</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division

**Calculation of Refund / (Surcharge) Balances Included in the PGC 2025**

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
<b>Reconciliation of refund / (surcharge) established in PGC 2024</b>		
Estimated amount refunded / (recovered) during the period August 2024 through July 2025		17,010
Actual amount refunded / (recovered) during the period August 2024 through July 2025		
	<u>Rate</u>	<u>Mcf</u>
		<u>Refund / (Surcharge)</u>
<b>SALES</b>		
August 2024		639
September 2024		40
October 2024		140
November 2024		491
December 2024		2,240
January 2025		3,071
February 2025		3,090
March 2025		2,579
April 2025		1,816
May 2025		772
June 2025		216
July 2025	0.0008	222
		<u>277,041</u>
		<u>277,041</u>
		15,315
<b>LBS &amp; NGV</b>		
August 2024		0
September 2024		0
October 2024		0
November 2024		0
December 2024		0
January 2025		0
February 2025		0
March 2025		0
April 2025		0
May 2025		0
June 2025		0
July 2025		0
		<u>0</u>
		0
<b>SATC</b>		
	<u>MMNGS Mcf</u>	<u>SATC Mcf</u>
August 2024		0
September 2024		0
October 2024		0
November 2024		0
December 2024		0
January 2025		0
February 2025		0
March 2025		0
April 2025		0
May 2025		0
June 2025		0
July 2025		0
		<u>0</u>
		0
		<u>15,315</u>
<b>Amount to be Refunded</b>		<b><u>1,695</u></b>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division

**Calculation of Refund / (Surcharge) Balances Included in the PGC 2025**

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
<b>Reconciliation of refund / (surcharge) established in PGC 2023</b>		
Estimated amount refunded / (recovered) during the period August 2023 through July 2024		203,159
Actual amount refunded / (recovered) during the period August 2023 through July 2024		
	<u>Refund / (Surcharge)</u>	
<b>SALES</b>		
August 2023	1,982	
September 2023	4,287	
October 2023	6,812	
November 2023	15,709	
December 2023	28,489	
January 2024	36,029	
February 2024	36,064	
March 2024	28,149	
April 2024	25,265	
May 2024	11,203	
June 2024	5,483	
July 2024	3,687	
	<u>203,159</u>	
<b>LBS &amp; NGV<sup>1</sup></b>		
August 2023	0	
September 2023	0	
October 2023	0	
November 2023	0	
December 2023	0	
January 2024	0	
February 2024	0	
March 2024	0	
April 2024	0	
May 2024	0	
June 2024	0	
July 2024	0	
	<u>0</u>	
		<u>203,159</u>
		<u><u>0</u></u>

1 LBS & NGV Supplier refund (if any) included in Sales amount as they share the same line item type within SAP reporting

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division

**Calculation of Refund or Surcharge Balances Included in the PGC 2025**

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
<b>Reconciliation of refund / (surcharge) established in PGC 2024</b>		
Estimated amount refunded / (recovered) during the period August 2024 through July 2025		44,832
Actual amount refunded / (recovered) during the period August 2024 through July 2025		
<b>SALES</b>	<u>Rate</u>	<u>Mcf</u>
August 2024		1,635
September 2024		318
October 2024		806
November 2024		2,073
December 2024		5,832
January 2025		8,125
February 2025		8,289
March 2025		6,803
April 2025		4,631
May 2025		2,519
June 2025		1,223
July 2025	0.0019	277,041
		<u>277,041</u>
		<u>42,780</u>
<b>LBS &amp; NGV</b>		
August 2024		0
September 2024		0
October 2024		0
November 2024		0
December 2024		0
January 2025		0
December 2024		0
January 2025		0
February 2025		0
March 2025		0
June 2025		0
July 2025		0
		<u>0</u>
		<u>42,780</u>
<b>Amount to be Refunded</b>		<u><u>2,052</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
 Pennsylvania Division

**Refunds From and Payments to Gas Suppliers**

<u>Refund From</u>	<u>Date Received</u>	<u>Refund Amount</u> \$	<u>INTEREST</u>			<u>Total Refund Plus Interest</u> \$
			<u>Rate</u>	<u>Weight</u>	<u>Amount</u> \$	
A.		0	0.00%	0 / 12	0	0
B.		0	0.00%	0 / 12	0	0
		<u>0</u>			<u>0</u>	<u>0</u>
TOTAL		<u>0</u>			<u>0</u>	<u>0</u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division

**Calculation of Reconciliation of Interest on Storage Injections / Withdrawals**

<u>Description</u>	<u>Amount</u> (\$)
<b>Reconciliation of interest expense / (income) due to / (from) customers for the twelve month period August 2022 through July 2023 originating in PGC 2023 (PGC 2024 - Rec. E-factor)</b>	
Estimated amount passed back / (recovered) during the period August 2023 through July 2024 in E Factor	(408,544)
Actual amount passed back / (recovered) during the period August 2023 through July 2024 in E-Factor	
	<u>Refund / (Surcharge)</u>
<b>SALES</b>	
August 2023	(3,051)
September 2023	(9,169)
October 2023	(14,396)
November 2023	(31,819)
December 2023	(57,134)
January 2024	(71,707)
February 2024	(72,021)
March 2024	(56,447)
April 2024	(50,776)
May 2024	(22,884)
June 2024	(11,418)
July 2024	(7,721)
	<u>(408,543)</u>
<b>SATC</b>	
August 2023	0
September 2023	0
October 2023	0
November 2023	0
December 2023	0
January 2024	0
February 2024	0
March 2024	0
April 2024	0
May 2024	0
June 2024	0
July 2024	0
	<u>0</u>
	<u>(408,543)</u>
<b>Amount to be Recovered</b>	<u><u>(1)</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division

**Calculation of Reconciliation of Interest on Storage Injections / Withdrawals**

<u>Description</u>	<u>Amount</u> (\$)
Estimated interest expense / (income) due to / (from) customers for the twelve month period August 2023 through July 2024 in C-Factor (PGC 2024 - C Factor)	(41,558)
Actual amount passed back / (recovered) during the period August 2023 through July 2024 in C Factor	
	<u>Refund / (Surcharge)</u>
<b>SALES</b>	
August 2023	(1,628)
September 2023	(1,892)
October 2023	(3,116)
November 2023	(3,395)
December 2023	1,887
January 2024	2,265
February 2024	(2,668)
March 2024	(7,103)
April 2024	(6,329)
May 2024	(4,333)
June 2024	(4,226)
July 2024	(2,716)
	<hr style="width: 100%; border: 0.5px solid black;"/> (33,253)
<b>Amount to be Recovered</b>	<hr style="width: 100%; border: 0.5px solid black;"/> <b>(8,305)</b> <hr style="width: 100%; border: 0.5px solid black;"/>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division

**Calculation of Reconciliation of Interest on Storage Injections / Withdrawals**

<u>Description</u>	<u>Amount</u>
	(\$)
<b>Estimated balance of interest expense / (income) due to / (from) customer for the twelve month period August 2023 through July 2024 originating in PGC 2024 (PGC 2025 - Rec. E-factor)</b>	

Estimated interest expense / (income) due to / (from) customers for the twelve month period August 2023 through July 2024 in C/E Factor	(200,650)
---	-----------

Estimated amount passed back / (recovered) during the period August 2024 through July 2025 in E Factor

	<u>Rate</u>	<u>Mcf</u>	<u>Refund / (Surcharge)</u>
<b>SALES</b>			
August 2024			(4,548)
September 2024			(3,416)
October 2024			(4,999)
November 2024			(10,882)
December 2024			(25,200)
January 2025			(35,282)
February 2025			(36,626)
March 2025			(29,154)
April 2025			(19,806)
May 2025			(10,860)
June 2025			(5,798)
July 2025	(0.0091)	277,041	(2,521)
		<u>277,041</u>	<u>(189,093)</u>

		<u>MMNGS Mcf</u>	<u>SATC Mcf</u>	
<b>SATC</b>				
August 2024				0
September 2024				0
October 2024				0
November 2024				0
December 2024				0
January 2025				0
February 2025				0
March 2025				0
April 2025				0
May 2025				0
June 2025				0
July 2025	(0.0091)	0	0	0
		<u>0</u>	<u>0</u>	<u>0</u>

<b>Amount to be Recovered</b>	<b>in PGC 2025</b>	<u><u>(189,093)</u></u>
		<u><u>(11,557)</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
Pennsylvania Division

**Calculation of Reconciliation of Interest on Storage Injections / Withdrawals**

<u>Description</u>	<u>Amount</u> (\$)
Estimated interest expense / (income) due to / (from) customers for the twelve month period August 2024 through July 2025 in C-Factor (PGC 2025 - C factor)	305,524

Estimated amount passed back / (recovered) during the period August 2024 through July 2025 in C Factor

	<u>Rate</u>	<u>Mcf</u>	<u>Refund / (Surcharge)</u>	
<b>SALES</b>				
August 2024			(164)	
September 2024			2,437	
October 2024			3,251	
November 2024			8,903	
December 2024			26,083	
January 2025			36,463	
February 2025			49,846	
March 2025			49,740	
April 2025			33,771	
May 2025			18,502	
June 2025			9,945	
July 2025	(0.0094)	<u>277,041</u>	<u>(2,604)</u>	
		277,041	236,173	
				<u>236,173</u>
<b>Amount to be Refunded</b>		<b>in PGC 2025</b>		<b><u>69,351</u></b>

LINK YEAR - CALCULATION FLOWS TO SCHEDULE 5 - COMMODITY

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
**Pennsylvania Division**  
**Calculation of Interest on Storage Injections / Withdrawals (C Factor Recovery / (Passback))**  
**Twelve Months Ended July 2025**

Month	Open / Closed	Injections	Withdrawals	Rate	Cost Charged	Cost Paid	Storage	Interest	Interest	Gross
					Through PGC But Not Paid	By Distribution But Not Charged	(Net Paid) / Net Charged			
Period	Period	Mcf	Mcf	Differential	By Distribution	Through PGC	Net Charged	Weight	Rate <sup>1</sup>	Expense / (Revenue)
		(1)	(2)	\$ / Mcf (3)	\$ (4 = 2 x 3)	\$ (5 = 1 x 3)	\$ (6 = 4 + 5)	(7)	% (8)	\$ (9 = [6 x (7 x 8)])
August 2024	Closed	986,804	6,938	3.6613	25,402	(3,612,989)	(3,587,587)	12 / 12	7.75%	(278,038)
September	Closed	1,003,909	3,638	3.6613	13,320	(3,675,616)	(3,662,296)	11 / 12	7.75%	(260,176)
October	Closed	833,358	29,907	4.3668	130,597	(3,639,087)	(3,508,490)	10 / 12	7.75%	(226,590)
November	Closed	(36,713)	743,355	4.3668	3,246,064	160,317	3,406,381	9 / 12	7.75%	197,996
December	Closed	18,995	1,250,021	4.3668	5,458,560	(82,947)	5,375,613	8 / 12	7.75%	277,740
January 2025	Closed	4,347	2,279,611	4.3668	9,954,548	(18,982)	9,935,566	7 / 12	7.75%	449,170
February	Closed	11,090	1,499,223	4.3668	6,546,769	(48,428)	6,498,341	6 / 12	7.75%	251,811
March	Closed	104,117	899,592	4.3668	3,928,316	(454,656)	3,473,660	5 / 12	7.75%	112,170
April	Closed	645,883	285,315	4.3668	1,245,906	(2,820,426)	(1,574,520)	4 / 12	7.75%	(40,675)
May	Closed	1,008,911	7,368	4.3668	32,174	(4,405,687)	(4,373,513)	3 / 12	7.75%	(84,737)
June	Closed	1,127,823	864	4.3668	3,773	(4,924,949)	(4,921,176)	2 / 12	7.75%	(63,565)
July	Open	1,048,963	0	4.3668	0	(4,580,585)	(4,580,585)	1 / 12	7.75%	(29,583)
<b>TOTAL</b>		<b>6,757,487</b>	<b>7,005,832</b>		<b>30,585,429</b>	<b>(28,104,035)</b>	<b>2,481,394</b>			<b>305,524</b>
<b>Estimated Storage Interest Expense Due to PGC Customers</b>										<b><u>\$305,524</u></b>

<sup>1</sup> The storage over / (under) interest rate is based upon the prime interest rate in effect within 60 days of this filing.

RATE YEAR - CALCULATION FLOWS TO SCHEDULE 5 - COMMODITY

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
**Pennsylvania Division**  
**Calculation of Interest on Storage Injections / Withdrawals (C Factor Recovery / (Passback))**  
**Twelve Months Ended July 2026**

Month	Open / Closed Period	Injections Mcf (1)	Withdrawals Mcf (2)	Rate	Cost Charged Through PGC But Not Paid	Cost Paid By Distribution But Not Charged	Storage (Net Paid) / Net Charged	Interest Weight	Interest Rate <sup>1</sup>	Gross Storage Interest Expense / (Revenue)
				Differential \$/ Mcf (3)	By Distribution \$ (4 = 2 x 3)	Through PGC \$ (5 = 1 x 3)	\$ (6 = 4 + 5)	(7)	% (8)	\$ (9 = [6 x (7 x 8)])
August 2025	Open	1,184,389	0	4.3668	0	(5,171,961)	(5,171,961)	12 / 12	7.75%	(400,827)
September	Open	1,124,147	0	4.3668	0	(4,908,899)	(4,908,899)	11 / 12	7.75%	(348,736)
October	Open	1,088,052	0	4.7044	0	(5,118,604)	(5,118,604)	10 / 12	7.75%	(330,577)
November	Open	0	734,092	4.7044	3,453,444	0	3,453,444	9 / 12	7.75%	200,731
December	Open	0	855,548	4.7044	4,024,817	0	4,024,817	8 / 12	7.75%	207,949
January 2026	Open	0	1,880,109	4.7044	8,844,736	0	8,844,736	7 / 12	7.75%	399,856
February	Open	0	1,620,704	4.7044	7,624,397	0	7,624,397	6 / 12	7.75%	295,445
March	Open	0	1,529,554	4.7044	7,195,591	0	7,195,591	5 / 12	7.75%	232,358
April	Open	120,605	0	4.7044	0	(567,372)	(567,372)	4 / 12	7.75%	(14,657)
May	Open	1,051,561	0	4.7044	0	(4,946,937)	(4,946,937)	3 / 12	7.75%	(95,847)
June	Open	1,156,274	0	4.7044	0	(5,439,544)	(5,439,544)	2 / 12	7.75%	(70,261)
July	Open	1,048,963	0	4.7044	0	(4,934,713)	(4,934,713)	1 / 12	7.75%	(31,870)
TOTAL		6,773,992	6,620,008		31,142,985	(31,088,030)	54,955			43,564
<b>Estimated Storage Interest Expense Due to PGC Customers</b>										<b>\$43,564</b>
PGC Volumes (Exhibit 22)										20,834,971
PGC (Passback) / Recovery Rate \$/Mcf										<b>(\$0.0021)</b>

1 The storage over / (under) interest rate is based upon the prime interest rate in effect within 60 days of this filing.

National Fuel Gas Distribution Corporation  
 Pennsylvania Division  
 Computation of Purchased Cost  
 Of Gas Transported Under the Rate Schedule  
 Small Aggregation Transportation Customer Service  
 On or After Aug 1, 2025

PGC Exhibit No. 13A  
 Page 1  
 Compliance

**Computation Year: Twelve Months Ended July 2026**

		Total Pa. Monthly Capacity Dth (A)	Applicable # of Months in Rate Yr (B)	Total Pa Annual Capacity Dth (C)	Demand Rate \$/Dth (D)	Total Demand Cost (E=DxC)
Temperature Swing/Peaking Capacity Costs						
NFGSC EFT Capacity for Temperature Swing/Peaking	1/	64,108	12	769,296.0	\$ 6.9865	\$ 5,374,687
NFGSC ESS Delivery Costs for Temperature Swing/Peaking	1/	53,442	12	641,304.0	\$ 3.2263	\$ 2,069,039
NFGSC ESS Capacity Costs for Temperature Swing/Peaking	2/	2,494,566	12	29,934,791.5	\$ 0.0589	\$ 1,763,159
NFGSC FSS Delivery Costs for Temperature Swing/Peaking		10,666	12	127,992.0	\$ 3.1020	\$ 397,031
NFGSC FSS Capacity Costs for Temperature Swing/Peaking		200,000	12	2,400,000.0	\$ 0.0563	<u>\$ 135,120</u>
Total Temperature Swing/Peaking Costs						\$ 9,739,036
Total Distribution Charge Costs						\$ 9,739,036
Volumes (Mcf)						
SATC Volumes						1,793,197
Sales Volumes						<u>20,834,971</u>
Total Volumes						<u>22,628,168</u>
Distribution Charge Gas Cost (\$/Mcf)						<u>\$ 0.4304</u>

**1/ Includes 19,252 Dth of Contingency Capacity**

**2/ Includes 898,645 Dth of Contingency Capacity**

**3/ MSQ divided by NFGSC ESS G00539 Dth per day**

Company	Component	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Total
Columbia	Demand (D1)	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	13,984
	Demand (D2)	0	0	0	0	0	0	0	0	0
	Receipt Vol.	44,293	55,273	49,924	55,273	117,323	78,545	83,396	77,500	561,527
	Delivered Vol.	42,700	53,286	48,129	53,286	114,440	76,206	81,977	75,177	545,201
Texas Eastern	Demand (D1)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	80,000
	Demand (D2)	0	0	0	0	0	0	0	0	0
	Receipt Vol.	170,500	170,500	154,000	311,433	301,386	311,433	301,386	311,433	2,032,071
	Delivered Vol.	167,170	167,170	150,993	305,350	295,500	305,350	295,500	305,350	1,992,383
Tennessee	Demand (D1)	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	592,000
	Demand (D2)	0	0	0	0	0	0	0	0	0
	Receipt Vol.	1,193,868	1,326,520	1,488,063	1,567,451	1,566,092	1,452,624	1,281,969	1,095,545	10,972,132
	Delivered Vol.	1,167,964	1,297,738	1,455,776	1,533,441	1,532,111	1,421,105	1,254,153	1,071,774	10,734,062
Total Upstream Purchase Volumes		1,377,834	1,518,194	1,654,898	1,892,077	1,942,051	1,802,661	1,631,630	1,452,301	13,271,646
Total City Gate NFGSC Volumes		549,630	610,700	386,120	206,355	0	0	0	0	1,752,805
Total Storage Volumes		1,463,759	2,100,992	1,576,994	1,035,300	(166,299)	(1,079,505)	(1,214,012)	(1,078,476)	2,638,753
Total for NFGDC PAD		3,391,223	4,229,886	3,618,012	3,133,732	1,775,752	723,156	417,618	373,825	17,663,204

National Fuel Gas Distribution Corporation  
 Pennsylvania Division - 1307(f) 2025  
 Upstream Purchase & Delivered Volume (Dt)  
 For the Twelve Months Ending July 2025

Company	Component	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Total
Columbia	Demand (D1)	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	20,976
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Receipt Vol.	139,500	135,000	77,500	30,359	55,366	55,273	49,924	55,366	75,000	103,484	128,913	100,715	1,006,400
	Delivered Vol.	136,734	132,776	75,761	29,267	53,375	53,286	48,129	53,375	72,752	100,771	125,856	98,044	980,127
Texas Eastern	Demand (D1)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	120,000
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Receipt Vol.	311,433	301,386	311,433	165,000	311,433	170,500	154,000	311,433	301,386	311,433	301,386	311,433	3,262,256
	Delivered Vol.	305,350	295,500	305,350	161,777	305,350	167,170	150,993	305,350	295,500	305,350	295,500	305,350	3,198,540
Tennessee	Demand (D1)	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	888,000
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Receipt Vol.	1,201,012	1,165,894	1,886,892	966,573	1,593,514	1,444,581	1,351,900	940,104	1,564,990	1,451,539	1,236,268	1,094,692	15,897,959
	Delivered Vol.	1,174,953	1,140,597	1,845,951	945,600	1,558,938	1,405,237	1,330,566	919,706	1,531,033	1,420,044	1,209,444	1,070,939	15,553,008
Total Upstream Purchase Volumes		<u>1,617,037</u>	<u>1,568,873</u>	<u>2,227,062</u>	<u>1,136,645</u>	<u>1,917,663</u>	<u>1,625,693</u>	<u>1,529,688</u>	<u>1,278,431</u>	<u>1,899,285</u>	<u>1,826,165</u>	<u>1,630,800</u>	<u>1,474,333</u>	<u>19,731,675</u>
Total City Gate NFGSC Volumes		<u>0</u>	<u>0</u>	<u>0</u>	<u>295,500</u>	<u>549,630</u>	<u>610,700</u>	<u>386,120</u>	<u>244,280</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>2,086,230</u>
Total Storage Volumes		<u>(1,244,793)</u>	<u>(1,181,479)</u>	<u>(1,143,543)</u>	<u>771,531</u>	<u>899,181</u>	<u>1,975,995</u>	<u>1,703,360</u>	<u>1,607,561</u>	<u>(126,756)</u>	<u>(1,105,191)</u>	<u>(1,215,244)</u>	<u>(1,102,460)</u>	<u>(161,838)</u>
Total for NFGDC PAD		<u>372,244</u>	<u>387,394</u>	<u>1,083,519</u>	<u>2,203,676</u>	<u>3,366,474</u>	<u>4,212,388</u>	<u>3,619,168</u>	<u>3,130,272</u>	<u>1,772,529</u>	<u>720,974</u>	<u>415,556</u>	<u>371,873</u>	<u>21,656,067</u>



National Fuel Gas Distribution Corporation  
 Pennsylvania Division - 1307(f) 2025  
 Upstream Pipeline Rates (\$/Dt)  
 For the Twelve Months Ending July 2025

Company	Schedule	Component	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26
NFGSC	EFT	Demand	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865
		Commodity	0.0258	0.0258	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259
	FG	Demand	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		Commodity	50.8189	48.9372	47.9982	47.9982	47.0555	43.2958	45.1738	47.9982	47.9982	47.0555	47.9982	47.9982
Columbia	FTS	Demand	13.3090	13.3090	13.3090	13.3090	13.3090	13.3090	13.3090	13.3090	13.3090	13.3090	13.3090	13.3090
		Commodity	0.0178	0.0178	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179
Columbia	SST	Demand	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090
		Commodity	0.0178	0.0178	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179
Texas Eastern	FT-1	Demand	6.7350	6.7350	6.7350	6.7350	6.7350	6.8120	6.8120	6.8120	6.8120	6.8120	6.8120	6.8120
	CDS	Demand	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	STX-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	ETX-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	ELA-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	WLA-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	M1-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	M2-M2	Commodity	0.0323	0.0323	0.0324	0.0324	0.0324	0.0324	0.0324	0.0324	0.0324	0.0324	0.0324	0.0324
Tennessee	FTA-4 (0-4)	Demand	14.1653	14.1653	14.1653	14.1653	14.1653	13.5751	13.5751	13.5751	13.5751	13.5751	13.5751	13.5751
		Commodity	0.2376	0.2376	0.2377	0.2377	0.2377	0.2286	0.2286	0.2286	0.2286	0.2286	0.2286	0.2286
	FTA-4 (1-4)	Demand	12.0739	12.0739	12.0739	12.0739	12.0739	11.5708	11.5708	11.5708	11.5708	11.5708	11.5708	11.5708
		Commodity	0.2020	0.2020	0.2021	0.2021	0.2021	0.1944	0.1944	0.1944	0.1944	0.1944	0.1944	0.1944
	FTA-4 (5-4)	Demand	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642
		Commodity	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701
	FTA-4 (4-4)	Demand	4.2778	4.2778	4.2778	4.2778	4.2778	4.0995	4.0995	4.0995	4.0995	4.0995	4.0995	4.0995
		Commodity	0.0404	0.0404	0.0405	0.0405	0.0405	0.0389	0.0389	0.0389	0.0389	0.0389	0.0389	0.0389

Company	Component	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Total
Columbia	Demand (D1)	18,644	18,644	18,644	18,644	18,767	38,545	23,264	23,264	178,416
	Demand (D2)	829	829	749	829	0	0	0	0	3,236
	Gas Cost	107,211	146,916	127,980	131,743	293,611	198,677	210,996	196,075	1,413,208
	Transp. Cost	1,249	1,505	1,359	1,504	1,552	1,858	250	1,718	10,995
Tennessee	Demand (D1)	395,792	384,773	384,773	384,773	384,773	384,773	384,773	384,773	3,089,203
	Demand (D2)	33,596	33,596	30,345	33,596	0	0	0	0	131,134
	Gas Cost	3,242,904	3,826,380	4,145,873	4,073,449	3,960,722	3,667,576	3,168,549	2,607,315	28,692,767
	Transp. Cost	50,750	53,227	59,709	62,894	62,840	58,287	51,439	43,959	443,105
Texas Eastern	Demand (D1)	67,790	67,790	67,190	67,190	67,190	67,190	67,190	67,190	538,720
	Demand (D2)	2,093	2,093	1,890	2,093	0	0	0	0	8,168
	Gas Cost	428,110	460,079	407,190	757,545	681,779	702,630	685,413	688,786	4,811,532
	Transp. Cost	6,840	6,840	5,043	10,199	9,870	10,199	9,870	10,199	69,060
NFGSC	Demand (D1)	2,626,126	2,641,222	2,651,293	2,661,364	2,656,318	2,651,293	2,651,293	2,651,293	21,190,202
	Demand (D2)	0	0	0	0	0	0	0	0	0
	Gas Cost	1,497,388	1,838,210	1,118,869	542,167	0	0	0	0	4,996,634
	Transp. Cost	63,244	85,298	71,827	56,997	22,709	0	0	0	300,075
Total Purchase	Demand	<u>\$3,144,870</u>	<u>\$3,148,947</u>	<u>\$3,154,884</u>	<u>\$3,168,489</u>	<u>\$3,127,048</u>	<u>\$3,141,801</u>	<u>\$3,126,520</u>	<u>\$3,126,520</u>	<u>\$25,139,078</u>
	Commodity	<u>\$5,397,696</u>	<u>\$6,418,454</u>	<u>\$5,937,849</u>	<u>\$5,636,499</u>	<u>\$5,033,083</u>	<u>\$4,639,226</u>	<u>\$4,126,517</u>	<u>\$3,548,051</u>	<u>\$40,737,376</u>
PAD Storage Rental and Transp. Storage Gas	Demand	1,522,956	1,522,956	1,522,956	1,522,956	1,426,484	1,531,752	1,473,627	1,473,627	11,997,314
	Commodity	60,454	83,356	58,298	42,416	3,515	42,897	48,562	42,997	382,495
PAD Storage Gas	Demand	3,630,992	5,226,003	3,922,492	2,571,535	(405,855)	(2,632,642)	(2,960,909)	(2,630,126)	6,721,490
	Commodity	4,372,900	6,293,814	4,723,961	3,096,967	(488,783)	(3,170,559)	(3,565,901)	(3,167,529)	8,094,870
Total NFGDC PAD	Demand	8,298,818	9,897,906	8,600,332	7,262,980	4,147,677	2,040,911	1,639,238	1,970,021	43,857,882
	Commodity	9,831,050	12,795,624	10,720,108	8,775,882	4,547,815	1,511,564	609,178	423,519	49,214,741
	Total	<u>\$18,129,868</u>	<u>\$22,693,530</u>	<u>\$19,320,440</u>	<u>\$16,038,862</u>	<u>\$8,695,492</u>	<u>\$3,552,475</u>	<u>\$2,248,416</u>	<u>\$2,393,540</u>	<u>\$93,072,623</u>

National Fuel Gas Distribution Corporation  
 Pennsylvania Division - 1307(f) 2025  
 Upstream Purchase and Storage Cost  
 For the Twelve Months Ending July 2025

Company	Component	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Total
Columbia	Demand (D1)	23,264	23,264	23,264	23,264	23,264	23,264	23,264	23,264	23,264	23,264	23,264	23,264	279,168
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	338,334	315,660	196,075	76,140	202,404	224,104	193,880	192,542	189,750	275,079	356,126	268,668	2,828,763
	Transp. Cost	997	295	856	945	1,723	1,721	1,555	1,723	1,668	1,723	1,668	1,723	16,597
Tennessee	Demand (D1)	384,773	384,773	384,773	384,773	384,773	368,737	368,737	368,737	368,737	368,737	368,737	368,737	4,505,024
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	2,788,017	2,388,992	3,679,155	2,727,286	5,863,214	5,693,618	5,161,377	3,210,939	5,082,132	4,449,413	3,642,780	3,412,436	48,099,360
	Transp. Cost	48,191	46,782	75,900	38,880	64,098	55,496	52,547	36,321	60,464	56,081	47,764	42,294	624,818
Texas Eastern	Demand (D1)	67,350	67,350	67,350	67,350	67,350	68,120	68,120	68,120	68,120	68,120	68,120	68,120	813,590
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	674,863	618,122	622,145	415,425	1,046,860	568,501	502,915	994,873	788,431	782,958	755,883	803,529	8,574,506
	Transp. Cost	10,013	9,690	10,044	5,321	10,044	5,499	4,967	10,044	9,720	10,044	9,720	10,044	105,150
NFGSC	Demand (D1)	2,661,364	2,651,293	2,646,267	2,646,267	2,641,222	2,621,100	2,631,151	2,646,267	2,646,267	2,641,222	2,646,267	2,646,267	31,724,954
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	0	0	0	844,650	2,198,120	2,699,428	1,644,116	920,999	0	0	0	0	8,307,313
	Transp. Cost	0	0	3,766	33,460	63,280	85,390	71,909	57,065	22,716	0	0	0	337,586
Total purchase	Demand	\$3,136,751	\$3,126,680	\$3,121,654	\$3,121,654	\$3,116,609	\$3,081,221	\$3,091,272	\$3,106,388	\$3,106,388	\$3,101,343	\$3,106,388	\$3,106,388	\$37,322,736
	Commodity	\$3,860,415	\$3,379,541	\$4,587,941	\$4,142,108	\$9,449,743	\$9,333,758	\$7,633,266	\$5,424,506	\$6,154,881	\$5,575,299	\$4,813,941	\$4,538,695	\$68,894,093
PAD Storage Rental and Transp. Storage Gas	Demand	1,473,627	1,473,627	1,594,334	1,594,334	1,594,334	1,594,334	1,594,334	1,473,627	1,473,627	1,473,627	1,473,627	1,473,627	18,407,766
	Commodity	49,800	47,245	45,739	31,979	37,269	75,687	69,646	66,733	2,552	44,176	48,685	44,061	563,572
PAD Storage Gas	Demand	(3,200,412)	(3,037,754)	(2,832,333)	1,945,243	2,267,086	4,997,156	4,305,091	4,056,887	(314,027)	(2,737,340)	(3,010,030)	(2,730,564)	(290,997)
	Commodity	(2,510,380)	(2,382,793)	(3,661,380)	2,514,632	2,930,680	6,459,863	5,565,225	5,244,372	(405,947)	(3,538,581)	(3,891,091)	(3,529,823)	2,794,777
Total NFGDC PAD	Demand	1,409,966	1,562,553	1,883,655	6,661,231	6,978,029	9,672,711	8,990,697	8,757,609	4,265,988	1,837,630	1,569,985	1,849,451	55,439,505
	Commodity	1,399,835	1,043,993	972,300	6,688,719	12,417,692	15,869,308	13,268,137	10,735,611	5,751,486	2,080,894	971,535	1,052,933	72,252,442
	Total	\$2,809,801	\$2,606,546	\$2,855,955	\$13,349,950	\$19,395,721	\$25,542,019	\$22,258,834	\$19,493,220	\$10,017,474	\$3,918,524	\$2,541,520	\$2,902,384	\$127,691,947



National Fuel Gas Distribution Corporation  
 Pennsylvania Division - 1307(f) 2025  
 Summary of Storage Volume (Dt)

Storage Volume (Dt)			Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Total	
Col. - FSS	Storage Rental	Demand	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	221,004	
		Capacity	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	6,768,372	
		Injection	105,064	122,819	48,949	0	0	0	0	0	20,964	47,094	73,730	44,384	463,004	
		Withdrawal	0	0	0	0	0	225,612	155,846	56,403	0	0	0	0	0	437,861
	Storage Transp.	Demand	9,209	9,209	18,417	18,417	18,417	18,417	18,417	18,417	9,209	9,209	9,209	9,209	165,756	
		Injection	105,064	122,819	48,949	0	0	0	0	0	20,964	47,094	73,730	44,384	463,004	
	Gas Cost	Injection	(105,065)	(122,820)	(48,949)	0	0	0	0	0	(20,964)	(47,094)	(73,730)	(44,384)	(463,006)	
		Withdrawal	0	0	0	0	0	225,612	155,846	56,403	0	0	0	0	0	437,861
	NFGSC - ESS	Storage Rental	Demand	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	2,250,756
			Capacity	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	105,061,200
Injection			0	0	0	0	0	251,755	46,270	0	0	0	0	0	0	298,025
Gas Cost		Injection	(1,071,670)	(989,234)	(1,025,375)	0	0	0	0	0	0	0	(989,234)	(1,071,670)	(989,234)	(6,136,417)
		Withdrawal	0	0	0	778,066	906,798	1,401,415	1,483,851	1,566,287	0	0	0	0	0	6,136,417
		Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NFGSC - FSS	Storage Rental	Demand	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	127,992	
		Capacity	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	2,400,000	
		Injection	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	288,000	
		Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Gas Cost	Injection	(24,000)	(26,000)	(26,000)	0	0	0	0	0	(2,000)	(26,000)	(26,000)	(26,000)	(156,000)	
		Withdrawal	0	0	0	0	0	120,000	36,000	0	0	0	0	0	0	156,000
NFGSC - FSS (New)	Storage Rental	Demand	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	168,000	
		Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	7,815,288	
		Injection	32,564	32,564	32,564	32,564	32,564	32,564	32,564	32,564	32,564	32,564	32,564	32,564	390,768	
		Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Gas Cost	Injection	(32,564)	(32,564)	(32,564)	0	0	0	0	0	(102,642)	(32,564)	(32,564)	(32,564)	(298,026)	
		Withdrawal	0	0	0	0	0	251,755	46,270	0	0	0	0	0	0	298,025



National Fuel Gas Distribution Corporation  
 Pennsylvania Division - 1307(f) 2025  
 Summary of Storage Unit Cost

Storage Unit Cost (\$/Dt)			Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26
Col. - FSS	Storage Rental	Demand	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180
		Capacity	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662
		Injection	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242
		Withdrawal	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242
	Storage Transp.	Demand	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090
		Injection	0.0178	0.0178	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179
		Withdrawal	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180
	Gas Cost	Demand	2.5950	2.5950	2.5001	2.5001	2.5001	2.5001	2.5001	2.5001	2.5001	2.5001	2.5001	2.5001
		Commodity	2.0355	2.0355	3.2319	3.2319	3.2319	3.2319	3.2319	3.2319	3.2319	3.2319	3.2319	3.2319
	NFGSC - ESS	Storage Rental	Demand	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263
Capacity			0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589
Injection			0.0410	0.0410	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411
Withdrawal			0.0410	0.0410	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411
Gas Cost		Demand	2.5950	2.5950	2.5001	2.5001	2.5001	2.5001	2.5001	2.5001	2.5001	2.5001	2.5001	2.5001
		Commodity	2.0355	2.0355	3.2319	3.2319	3.2319	3.2319	3.2319	3.2319	3.2319	3.2319	3.2319	3.2319
NFGSC - FSS	Storage Rental	Demand	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020
		Capacity	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563
		Injection	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395
		Withdrawal	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395
	Gas Cost	Demand	2.5950	2.5950	2.5001	2.5001	2.5001	2.5001	2.5001	2.5001	2.5001	2.5001	2.5001	2.5001
		Commodity	2.0355	2.0355	3.2319	3.2319	3.2319	3.2319	3.2319	3.2319	3.2319	3.2319	3.2319	3.2319
NFGSC - FSS (Net Storage Rental)	Storage Rental	Demand	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020
		Capacity	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563
		Injection	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154
		Withdrawal	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154
	Gas Cost	Demand	2.5950	2.5950	2.5001	2.5001	2.5001	2.5001	2.5001	2.5001	2.5001	2.5001	2.5001	2.5001
		Commodity	2.0355	2.0355	3.2319	3.2319	3.2319	3.2319	3.2319	3.2319	3.2319	3.2319	3.2319	3.2319

Storage Cost (\$)			Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Total	
Col. - FSS	Storage Rental	Demand	53,962	53,962	53,962	53,962	53,962	53,962	70,316	70,316	464,404	
		Capacity	29,499	29,499	29,499	29,499	29,499	29,499	37,339	37,339	251,672	
		Injection	0	0	0	0	955	347	1,784	524	3,610	
	Storage Transp.	Withdrawal	152	3,417	2,538	863	0	0	0	0	0	6,970
		Demand	194,244	194,244	194,244	194,244	97,772	203,040	120,721	120,721	1,319,230	
		Injection	0	0	0	0	979	463	1,312	386	3,140	
	Injection	Withdrawal	174	3,934	2,922	994	0	0	0	0	0	8,024
		Demand	0	0	0	0	(153,428)	(55,792)	(181,324)	(53,276)	(443,820)	
		Commodity	0	0	0	0	(184,778)	(67,191)	(218,374)	(64,161)	(534,504)	
	Withdrawal	Demand	24,352	549,164	407,949	138,712	0	0	0	0	0	1,120,177
Commodity		29,328	661,373	491,303	167,054	0	0	0	0	0	1,349,058	
NFGSC - ESS	Storage Rental	Demand	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	4,841,080	
		Capacity	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	4,125,400	
		Injection	0	0	0	0	0	40,559	43,938	40,559	125,056	
	Injection	Withdrawal	60,128	74,210	44,085	40,559	0	0	0	0	0	218,982
		Demand	0	0	0	0	0	(2,432,823)	(2,635,558)	(2,432,823)	(7,501,204)	
		Commodity	0	0	0	0	0	(2,929,913)	(3,174,072)	(2,929,913)	(9,033,898)	
	Withdrawal	Demand	3,606,640	4,451,363	2,644,372	2,432,823	0	0	0	0	0	13,135,198
		Commodity	4,343,572	5,360,894	3,184,687	2,929,913	0	0	0	0	0	15,819,066
	NFGSC - FSS	Storage Rental	Demand	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	264,688
			Capacity	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	90,080
Injection			0	0	0	0	0	1,027	1,027	1,027	3,081	
Injection		Withdrawal	0	643	5,416	0	0	0	0	0	0	6,059
		Demand	0	0	0	0	0	(63,942)	(63,942)	(63,942)	(191,826)	
		Commodity	0	0	0	0	0	(77,007)	(77,007)	(77,007)	(231,021)	
Withdrawal		Demand	0	41,513	337,219	0	0	0	0	0	0	378,732
		Commodity	0	49,995	406,122	0	0	0	0	0	0	456,117
NFGSC - FSS (New)		Storage Rental	Demand	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	347,424
			Capacity	36,667	36,667	36,667	36,667	36,667	36,667	36,667	36,667	293,336
	Injection		0	0	0	0	1,581	501	501	501	3,084	
	Injection	Withdrawal	0	1,152	3,337	0	0	0	0	0	0	4,489
		Demand	0	0	0	0	(252,427)	(80,085)	(80,085)	(80,085)	(492,682)	
		Commodity	0	0	0	0	(304,005)	(96,448)	(96,448)	(96,448)	(593,349)	
	Withdrawal	Demand	0	183,963	532,952	0	0	0	0	0	0	716,915
		Commodity	0	221,552	641,849	0	0	0	0	0	0	863,401
	Total Cost			<u>\$9,587,302</u>	<u>\$13,126,129</u>	<u>\$10,227,707</u>	<u>\$7,233,874</u>	<u>\$535,361</u>	<u>(\$4,228,552)</u>	<u>(\$5,004,621)</u>	<u>(\$4,281,031)</u>	<u>\$27,196,169</u>
	Summary	Storage Rental	Demand	\$1,328,712	\$1,328,712	\$1,328,712	\$1,328,712	\$1,328,712	\$1,328,712	\$1,352,906	\$1,352,906	\$10,678,084
Commodity			\$60,280	\$79,422	\$55,376	\$41,422	\$2,536	\$42,434	\$47,250	\$42,611	\$371,331	
Storage Transp.		Demand	\$194,244	\$194,244	\$194,244	\$194,244	\$97,772	\$203,040	\$120,721	\$120,721	\$1,319,230	
		Commodity	\$174	\$3,934	\$2,922	\$994	\$979	\$463	\$1,312	\$386	\$11,164	
Gas Cost		Demand	\$3,630,992	\$5,226,003	\$3,922,492	\$2,571,535	(\$405,855)	(\$2,632,642)	(\$2,960,909)	(\$2,630,126)	\$6,721,490	
		Commodity	\$4,372,900	\$6,293,814	\$4,723,961	\$3,096,967	(\$488,783)	(\$3,170,559)	(\$3,565,901)	(\$3,167,529)	\$8,094,870	
Total Cost			<u>\$9,587,302</u>	<u>\$13,126,129</u>	<u>\$10,227,707</u>	<u>\$7,233,874</u>	<u>\$535,361</u>	<u>(\$4,228,552)</u>	<u>(\$5,004,621)</u>	<u>(\$4,281,031)</u>	<u>\$27,196,169</u>	

National Fuel Gas Distribution Corporation  
 Pennsylvania Division - 1307(f) 2025  
 Summary of Storage Cost

Storage Cost (\$)			Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Total	
Col. - FSS	Storage Rental	Demand	70,316	70,316	70,316	70,316	70,316	70,316	70,316	70,316	70,316	70,316	70,316	70,316	70,316	843,792
		Capacity	37,339	37,339	37,339	37,339	37,339	37,339	37,339	37,339	37,339	37,339	37,339	37,339	37,339	448,068
		Injection	2,543	2,972	1,185	0	0	0	0	0	0	507	1,140	1,784	1,074	11,205
	Storage Transp.	Withdrawal	0	0	0	0	0	5,460	3,771	1,365	0	0	0	0	0	10,596
		Demand	120,721	120,721	241,428	241,428	241,428	241,428	241,428	241,428	120,721	120,721	120,721	120,721	120,721	2,172,894
		Injection	1,870	2,186	876	0	0	0	0	0	375	843	1,320	794	0	8,264
	Injection	Withdrawal	0	0	0	0	0	3,975	2,746	994	0	0	0	0	0	7,715
		Demand	(272,644)	(318,718)	(122,377)	0	0	0	0	0	(52,412)	(117,740)	(184,332)	(110,964)	(110,964)	(1,179,187)
		Commodity	(213,860)	(250,000)	(158,198)	0	0	0	0	0	(67,754)	(152,203)	(238,288)	(143,445)	(143,445)	(1,223,748)
	Withdrawal	Demand	0	0	0	0	0	564,053	389,631	141,013	0	0	0	0	0	1,094,697
		Commodity	0	0	0	0	0	729,155	503,679	182,289	0	0	0	0	0	1,415,123
NFGSC - ESS	Storage Rental	Demand	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	7,261,620
		Capacity	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	6,188,100
		Injection	0	0	0	0	0	10,347	1,902	0	0	0	0	0	0	12,249
	Injection	Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Demand	(2,780,984)	(2,567,062)	(2,563,540)	0	0	0	0	0	0	(2,473,184)	(2,679,282)	(2,473,184)	(2,473,184)	(15,537,236)
		Commodity	(2,181,384)	(2,013,586)	(3,313,909)	0	0	0	0	0	0	(3,197,105)	(3,463,530)	(3,197,105)	(3,197,105)	(17,366,619)
	Withdrawal	Demand	0	0	0	1,945,243	2,267,086	3,503,678	3,709,776	3,915,874	0	0	0	0	0	15,341,657
		Commodity	0	0	0	2,514,632	2,930,680	4,529,233	4,795,658	5,062,083	0	0	0	0	0	19,832,286
	NFGSC - FSS	Storage Rental	Demand	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	397,032
			Capacity	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	135,120
			Injection	948	948	948	948	948	948	948	948	948	948	948	948	11,376
Injection		Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Demand	(62,280)	(67,470)	(65,003)	0	0	0	0	0	(5,000)	(65,003)	(65,003)	(65,003)	(65,003)	(394,762)
		Commodity	(48,852)	(52,923)	(84,029)	0	0	0	0	0	(6,464)	(84,029)	(84,029)	(84,029)	(84,029)	(444,355)
Withdrawal		Demand	0	0	0	0	0	300,012	90,004	0	0	0	0	0	0	390,016
		Commodity	0	0	0	0	0	387,828	116,348	0	0	0	0	0	0	504,176
NFGSC - FSS (New)		Storage Rental	Demand	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	521,136
			Capacity	36,667	36,667	36,667	36,667	36,667	36,667	36,667	36,667	36,667	36,667	36,667	36,667	440,004
			Injection	501	501	501	501	501	501	501	501	501	501	501	501	6,012
	Injection	Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Demand	(84,504)	(84,504)	(81,413)	0	0	0	0	0	(256,615)	(81,413)	(81,413)	(81,413)	(81,413)	(751,275)
		Commodity	(66,284)	(66,284)	(105,244)	0	0	0	0	0	(331,729)	(105,244)	(105,244)	(105,244)	(105,244)	(885,273)
	Withdrawal	Demand	0	0	0	0	0	629,413	115,680	0	0	0	0	0	0	745,093
		Commodity	0	0	0	0	0	813,647	149,540	0	0	0	0	0	0	963,187
	Total Cost			(4,231,303)	(3,940,313)	(4,895,869)	6,055,658	6,793,549	13,072,584	11,474,518	10,899,401	755,984	(4,798,862)	(5,422,941)	(4,783,443)	20,978,963
	Summary	Storage Rental	Demand	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	16,234,872
			Commodity	\$3,992	\$4,421	\$2,634	\$1,449	\$1,449	\$17,256	\$7,122	\$2,814	\$1,956	\$2,589	\$3,233	\$2,523	\$51,438
Storage Transp.		Demand	\$120,721	\$120,721	\$241,428	\$241,428	\$241,428	\$241,428	\$241,428	\$241,428	\$120,721	\$120,721	\$120,721	\$120,721	\$2,172,894	
		Commodity	\$1,870	\$2,186	\$876	\$0	\$0	\$3,975	\$2,746	\$994	\$375	\$843	\$1,320	\$794	\$0	\$15,979
Gas Cost		Demand	(\$3,200,412)	(\$3,037,754)	(\$2,832,333)	\$1,945,243	\$2,267,086	\$4,997,156	\$4,305,091	\$4,056,887	(\$314,027)	(\$2,737,340)	(\$3,010,030)	(\$2,730,564)	(\$290,997)	
		Commodity	(\$2,510,380)	(\$2,382,793)	(\$3,661,380)	\$2,514,632	\$2,930,680	\$6,459,863	\$5,565,225	\$5,244,372	(\$405,947)	(\$3,538,581)	(\$3,891,091)	(\$3,529,823)	\$2,794,777	
Total Cost			(4,231,303)	(3,940,313)	(4,895,869)	6,055,658	6,793,549	13,072,584	11,474,518	10,899,401	755,984	(4,798,862)	(5,422,941)	(4,783,443)	20,978,963	

National Fuel Gas Distribution Corporation  
 Pennsylvania Division - 1307(f) 2025  
 Unit Storage Gas Cost (\$/Dt)  
 For the Twelve Months Ending September 2025

	Actuals Oct-24	Actuals Nov-24	Actuals Dec-24	Actuals Jan-25	Actuals Feb-25	Actuals Mar-25	Actuals Apr-25	Actuals May-25	Actuals Jun-25	Projections Jul-25	Projections Aug-25	Projections Sep-25	Total
<b>Unit Storage Demand Gas Cost (\$/Dt)</b>													
Upstream Purchased Gas Cost	\$3,094,737	\$3,118,166	\$3,140,652	\$3,140,931	\$3,123,608	\$3,122,428	\$3,162,463	\$3,154,802	\$3,059,569	\$3,126,520	\$3,136,751	\$3,126,680	\$37,507,308
Appalachian Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Local Production Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Rental & Transp. Cost	\$1,225,420	\$1,224,494	\$1,223,784	\$1,222,950	\$1,221,729	\$1,220,886	\$1,359,468	\$1,359,334	\$1,283,013	\$1,473,627	\$1,473,627	\$1,473,627	\$15,761,960
Total Demand Cost	\$4,320,157	\$4,342,660	\$4,364,436	\$4,363,881	\$4,345,337	\$4,343,314	\$4,521,931	\$4,514,137	\$4,342,583	\$4,600,147	\$4,610,378	\$4,600,307	\$53,269,268
Less: Offsystem Sales Purchase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Demand Cost	\$4,320,157	\$4,342,660	\$4,364,436	\$4,363,881	\$4,345,337	\$4,343,314	\$4,521,931	\$4,514,137	\$4,342,583	\$4,600,147	\$4,610,378	\$4,600,307	\$53,269,268
Total Receipt Volume (Dt)	1,805,561	1,267,926	2,085,142	2,525,186	2,346,776	1,588,685	2,093,755	1,866,939	1,680,369	1,499,451	1,666,918	1,602,280	22,028,988
Less: Total Shrinkage (Dt)	31,854	24,216	41,486	58,830	47,720	32,190	43,324	40,551	36,493	3,082	4,401	4,258	368,405
Less: Offsystem Sales Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Volume (Dt)	1,773,707	1,243,710	2,043,656	2,466,356	2,299,056	1,556,495	2,050,431	1,826,388	1,643,876	1,496,369	1,662,517	1,598,022	21,660,583
Unit Storage Demand Gas Cost													\$2.4593
<b>Unit Storage Commodity Gas Cost (\$/Dt)</b>													
Upstream Purchased Gas Cost	\$3,073,152	\$2,700,516	\$6,110,405	\$10,732,567	\$9,337,142	\$5,409,159	\$6,304,443	\$4,655,057	\$4,065,987	\$3,548,051	\$3,860,415	\$3,379,541	\$63,176,434
Appalachian Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30,057	\$31,194	\$0	\$61,251
Local Production Gas Cost	\$23,183	\$32,900	\$45,973	\$42,423	\$32,559	\$52,759	\$54,754	\$42,761	\$37,798	\$0	\$0	\$0	\$365,110
Storage Rental & Transp. Cost	\$30,208	\$26,068	\$49,580	\$87,691	\$59,530	\$33,899	\$39,538	\$42,336	\$47,233	\$42,997	\$49,800	\$47,245	\$556,125
Total Commodity Cost	\$3,126,543	\$2,759,484	\$6,205,958	\$10,862,681	\$9,429,231	\$5,495,816	\$6,398,735	\$4,740,153	\$4,151,017	\$3,621,105	\$3,941,409	\$3,426,786	\$64,158,920
Less: Offsystem Sales Purchase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Commodity Cost	\$3,126,543	\$2,759,484	\$6,205,958	\$10,862,681	\$9,429,231	\$5,495,816	\$6,398,735	\$4,740,153	\$4,151,017	\$3,621,105	\$3,941,409	\$3,426,786	\$64,158,920
Total Receipt Volume (Dt)	1,805,561	1,267,926	2,085,142	2,525,186	2,346,776	1,588,685	2,093,755	1,866,939	1,680,369	1,499,451	1,666,918	1,602,280	22,028,988
Less: Total Shrinkage (Dt)	31,854	24,216	41,486	58,830	47,720	32,190	43,324	40,551	36,493	3,082	4,401	4,258	368,405
Less: Offsystem Sales Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Volume (Dt)	1,773,707	1,243,710	2,043,656	2,466,356	2,299,056	1,556,495	2,050,431	1,826,388	1,643,876	1,496,369	1,662,517	1,598,022	21,660,583
Unit Storage Commodity Gas Cost (\$/Dt)													\$2.9618

National Fuel Gas Distribution Corporation  
 Pennsylvania Division - 1307(f) 2025  
 Unit Storage Gas Cost (\$/Dt)  
 For the Twelve Months Ending September 2026

	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Total
<b>Unit Storage Demand Gas Cost (\$/Dt)</b>													
Upstream Purchased Gas Cost	\$3,121,654	\$3,121,654	\$3,116,609	\$3,081,221	\$3,091,272	\$3,106,388	\$3,106,388	\$3,101,343	\$3,106,388	\$3,106,388	\$3,116,439	\$3,106,388	\$37,282,132
Appalachian Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Local Production Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Rental & Transp. Cost	\$1,594,334	\$1,594,334	\$1,594,334	\$1,594,334	\$1,594,334	\$1,594,334	\$1,473,627	\$1,473,627	\$1,473,627	\$1,473,627	\$1,473,627	\$1,473,627	\$18,407,766
Total Demand Cost	\$4,715,988	\$4,715,988	\$4,710,943	\$4,675,555	\$4,685,606	\$4,700,722	\$4,580,015	\$4,574,970	\$4,580,015	\$4,580,015	\$4,590,066	\$4,580,015	\$55,689,898
Less: Offsystem Sales Purchase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Demand Cost	\$4,715,988	\$4,715,988	\$4,710,943	\$4,675,555	\$4,685,606	\$4,700,722	\$4,580,015	\$4,574,970	\$4,580,015	\$4,580,015	\$4,590,066	\$4,580,015	\$55,689,898
Total Receipt Volume (Dt)	2,275,825	1,461,932	2,533,286	2,305,327	1,961,348	1,569,876	1,955,866	1,881,429	1,681,057	1,521,813	1,643,159	1,601,585	22,392,503
Less: Total Shrinkage (Dt)	4,685	7,140	19,627	23,628	18,657	10,976	12,647	3,635	4,129	3,576	4,401	4,258	117,359
Less: Offsystem Sales Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Volume (Dt)	2,271,140	1,454,792	2,513,659	2,281,699	1,942,691	1,558,900	1,943,219	1,877,794	1,676,928	1,518,237	1,638,758	1,597,327	22,275,144
Unit Storage Demand Gas Cost													\$2.5001
<b>Unit Storage Commodity Gas Cost (\$/Dt)</b>													
Upstream Purchased Gas Cost	\$4,587,941	\$4,142,108	\$9,449,743	\$9,333,758	\$7,633,266	\$5,424,506	\$6,154,881	\$5,575,299	\$4,813,941	\$4,538,695	\$4,969,846	\$4,413,609	\$71,037,592
Appalachian Gas Cost	0	0	\$48,728	\$53,355	\$44,323	\$42,245	\$37,056	\$38,322	\$39,158	\$43,098	43,951	0	\$390,236
Local Production Gas Cost	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Rental & Transp. Cost	\$45,739	\$31,979	\$37,269	\$75,687	\$69,646	\$66,733	\$2,552	\$44,176	\$48,685	\$44,061	\$48,968	\$47,363	\$562,858
Total Commodity Cost	\$4,633,680	\$4,174,087	\$9,535,740	\$9,462,800	\$7,747,235	\$5,533,484	\$6,194,489	\$5,657,797	\$4,901,784	\$4,625,854	\$5,062,765	\$4,460,972	\$71,990,686
Less: Offsystem Sales Purchase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Commodity Cost	\$4,633,680	\$4,174,087	\$9,535,740	\$9,462,800	\$7,747,235	\$5,533,484	\$6,194,489	\$5,657,797	\$4,901,784	\$4,625,854	\$5,062,765	\$4,460,972	\$71,990,686
Total Receipt Volume (Dt)	2,275,825	1,461,932	2,533,286	2,305,327	1,961,348	1,569,876	1,955,866	1,881,429	1,681,057	1,521,813	1,643,159	1,601,585	22,392,503
Less: Total Shrinkage (Dt)	4,685	7,140	19,627	23,628	18,657	10,976	12,647	3,635	4,129	3,576	4,401	4,258	117,359
Less: Offsystem Sales Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Volume (Dt)	2,271,140	1,454,792	2,513,659	2,281,699	1,942,691	1,558,900	1,943,219	1,877,794	1,676,928	1,518,237	1,638,758	1,597,327	22,275,144
Unit Storage Commodity Gas Cost (\$/Dt)													\$3.2319

National Fuel Gas Distribution Corporation  
 Pennsylvania Division - 1307(f) 2025  
 Summary of Appalachian & Local Production Cost

Revenue Month	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25
<u>NFGSC</u>												
Appalachian - PA (Dt)	351	14,973	13,524	14,973	14,490	14,973	14,490	14,973	14,973	0	0	0
Appalachian - PA (Mcf)	335	14,274	12,892	14,274	13,813	14,274	13,813	14,274	14,274	0	0	0
Amount (\$)	\$612	\$29,562	\$24,849	\$23,468	\$22,393	\$24,606	\$26,073	\$30,057	\$31,194	\$0	\$0	\$0
EFT Shrinkage (Dt)	5	225	203	225	217	225	217	225	225	0	0	0
EFT Shrinkage (Mcf)	5	214	193	214	207	214	207	214	214	0	0	0
<u>NFGDC</u>												
Appalachian - PA (Dt)	346	14,748	13,321	14,748	14,273	14,748	14,273	14,748	14,748	0	0	0
Appalachian - PA (Mcf)	330	14,060	12,699	14,060	13,606	14,060	13,606	14,060	14,060	0	0	0
Amount (\$)	\$612	\$29,562	\$24,849	\$23,468	\$22,393	\$24,606	\$26,073	\$30,057	\$31,194	\$0	\$0	\$0
<u>NFGDC</u>												
Local Production - PA (Dt)	0	0	0	0	0	0	0	0	0	0	0	0
Local Production - PA (Mcf)	0	0	0	0	0	0	0	0	0	0	0	0
Amount (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>NFGDC</u>												
Total PA (Dt)	346	14,748	13,321	14,748	14,273	14,748	14,273	14,748	14,748	0	0	0
Total PA (Mcf)	330	14,060	12,699	14,060	13,606	14,060	13,606	14,060	14,060	0	0	0
Total Amount (\$)	\$612	\$29,562	\$24,849	\$23,468	\$22,393	\$24,606	\$26,073	\$30,057	\$31,194	\$0	\$0	\$0

National Fuel Gas Distribution Corporation  
 Pennsylvania Division - 1307(f) 2025  
 Summary of Appalachian & Local Production Cost

Revenue Month	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
<u>NFGSC</u>												
Appalachian - PA (Dt)	14,973	14,973	13,524	14,973	14,490	14,973	14,490	14,973	14,973	0	0	0
Appalachian - PA (Mcf)	14,274	14,274	12,892	14,274	13,813	14,274	13,813	14,274	14,274	0	0	0
Amount (\$)	\$48,728	\$53,355	\$44,323	\$42,245	\$37,056	\$38,322	\$39,158	\$43,098	\$43,951	\$0	\$0	\$0
EFT Shrinkage (Dt)	225	225	203	225	217	225	217	225	225	0	0	0
EFT Shrinkage (Mcf)	214	214	193	214	207	214	207	214	214	0	0	0
<u>NFGDC</u>												
Appalachian - PA (Dt)	14,748	14,748	13,321	14,748	14,273	14,748	14,273	14,748	14,748	0	0	0
Appalachian - PA (Mcf)	14,060	14,060	12,699	14,060	13,606	14,060	13,606	14,060	14,060	0	0	0
Amount (\$)	\$48,728	\$53,355	\$44,323	\$42,245	\$37,056	\$38,322	\$39,158	\$43,098	\$43,951	\$0	\$0	\$0
<u>NFGDC</u>												
Local Production - PA (Dt)	0	0	0	0	0	0	0	0	0	0	0	0
Local Production - PA (Mcf)	0	0	0	0	0	0	0	0	0	0	0	0
Amount (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>NFGDC</u>												
Total PA (Dt)	14,748	14,748	13,321	14,748	14,273	14,748	14,273	14,748	14,748	0	0	0
Total PA (Mcf)	14,060	14,060	12,699	14,060	13,606	14,060	13,606	14,060	14,060	0	0	0
Total Amount (\$)	\$48,728	\$53,355	\$44,323	\$42,245	\$37,056	\$38,322	\$39,158	\$43,098	\$43,951	\$0	\$0	\$0

National Fuel Gas Distribution Corporation  
 Pennsylvania Division - 1307(f) 2025  
 Pricing of Appalachian & Local Production - Dt

Revenue Month	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25
Appalachian - PA (Dt)	351	14,973	13,524	14,973	14,490	14,973	14,490	14,973	14,973	0	0	0
Vol. @ Production Rate 1	351	14,973	13,524	14,973	14,490	14,973	14,490	14,973	14,973	0	0	0
Supply Production Rate 1	\$1.7444	\$1.9744	\$1.8374	\$1.5674	\$1.5454	\$1.6434	\$1.7994	\$2.0074	\$2.0834	\$2.1124	\$2.2364	\$2.6494
<u>Amount</u>												
@ Production Rate 1	\$612	\$29,562	\$24,849	\$23,468	\$22,393	\$24,606	\$26,073	\$30,057	\$31,194	\$0	\$0	\$0
Total Appalachian	\$612	\$29,562	\$24,849	\$23,468	\$22,393	\$24,606	\$26,073	\$30,057	\$31,194	\$0	\$0	\$0

Revenue Month	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25
Local Production - PA (Dt)	0	0	0	0	0	0	0	0	0	0	0	0
Vol. @ Production Rate 1	0	0	0	0	0	0	0	0	0	0	0	0
Distribution Production Rate 1	\$1.776	\$2.006	\$1.869	\$1.599	\$1.577	\$1.675	\$1.831	\$2.039	\$2.115	\$2.144	\$2.268	\$2.681
<u>Amount</u>												
@ Production Rate 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

National Fuel Gas Distribution Corporation  
 Pennsylvania Division - 1307(f) 2025  
 Pricing of Appalachian & Local Production

Revenue Month	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
Appalachian - PA (Dt)	14,973	14,973	13,524	14,973	14,490	14,973	14,490	14,973	14,973	0	0	0
Vol. @ Production Rate 1	14,973	14,973	13,524	14,973	14,490	14,973	14,490	14,973	14,973	0	0	0
Supply Production Rate 1	\$3.2544	\$3.5634	\$3.2774	\$2.8214	\$2.5574	\$2.5594	\$2.7024	\$2.8784	\$2.9354	\$2.8934	\$2.9484	\$3.1514
Amount @ Production Rate 1	\$48,728	\$53,355	\$44,323	\$42,245	\$37,056	\$38,322	\$39,158	\$43,098	\$43,951	\$0	\$0	\$0
Total Appalachian	\$48,728	\$53,355	\$44,323	\$42,245	\$37,056	\$38,322	\$39,158	\$43,098	\$43,951	\$0	\$0	\$0

Revenue Month	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
Local Production - PA (Dt)	0	0	0	0	0	0	0	0	0	0	0	0
Vol. @ Production Rate 1	0	0	0	0	0	0	0	0	0	0	0	0
Distribution Production Rate 1	\$3.2856	\$3.5946	\$3.3086	\$2.8526	\$2.5886	\$2.5906	\$2.7336	\$2.9096	\$2.9666	\$2.9246	\$2.9796	\$3.1826
Amount @ Production Rate 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
@ Production Rate 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

National Fuel Gas Distribution Corporation  
1307(f) 2025 Filing  
Upstream Pipeline Rates

Pipeline	Service	Component	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	10/1/2025	
Columbia	FTS	Reservation	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	
		Reservation Rate	\$10.6660	\$10.6660	\$10.6660	\$10.6660	\$10.7360	\$22.0510	<b>\$13.3090</b>	\$13.3090	\$13.3090	\$13.3090	\$13.3090	\$13.3090
		Commodity - base	\$0.0125	\$0.0125	\$0.0125	\$0.0125	\$0.0143	\$0.0190	<b>\$0.0164</b>	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164
		Commodity - ACA	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0015</u>						
		Commodity - Total	\$0.0139	\$0.0139	\$0.0139	\$0.0139	\$0.0157	\$0.0204	\$0.0178	\$0.0178	\$0.0178	\$0.0178	\$0.0178	\$0.0179
		Fuel Retention	2.128%	2.128%	2.128%	2.128%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%
	SST	Reservation	18,417	18,417	18,417	18,417	9,209	9,209	9,209	9,209	9,209	9,209	9,209	18,417
		Reservation Rate	\$10.5470	\$10.5470	\$10.5470	\$10.5470	\$10.6170	\$22.0480	<b>\$13.1090</b>	\$13.1090	\$13.1090	\$13.1090	\$13.1090	\$13.1090
		Inj. Commodity-base	\$0.0125	\$0.0125	\$0.0125	\$0.0125	\$0.0143	\$0.0190	<b>\$0.0164</b>	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164
		Inj. Commodity-ACA	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0015</u>						
Inj. Commodity-Total		0.0139	\$0.0139	\$0.0139	\$0.0139	\$0.0157	\$0.0204	\$0.0178	\$0.0178	\$0.0178	\$0.0178	\$0.0178	\$0.0179	
Withdr. Commodity		\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	
Fuel Retention	2.128%	2.128%	2.128%	2.128%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%		
FSS	Reservation	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	
	Capacity	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	
	Reservation Rate	\$2.9300	\$2.9300	\$2.9300	\$2.9300	\$2.9300	\$2.9300	<b>\$3.8180</b>	\$3.8180	\$3.8180	\$3.8180	\$3.8180	\$3.8180	
	Capacity Rate	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0523	<b>\$0.0662</b>	\$0.0662	\$0.0662	\$0.0662	\$0.0662	\$0.0662	
	Injection Rate	0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	<b>\$0.0242</b>	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	
	Withdrawal Rate	0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	<b>\$0.0242</b>	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	
	Fuel Retention	0.55%	0.55%	0.55%	0.55%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	

Latest Rates:

1. V1 - FTS Rates - Version 93.0.0, 95.0.0, 96.0.0
2. V8 - SST Rates - Version 93.0.0, 95.0.0, 96.0.0
3. V9 - FSS Rates - Version 13.0.0
4. V17 - Retainage Rates - Version 17.0.0

Columbia Tariff

National Fuel Gas Distribution Corporation  
1307(f) 2025 Filing  
Upstream Pipeline Rates

Pipeline	Service	Component	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026	
Columbia	FTS	Reservation	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	
		Reservation Rate	\$13.3090	\$13.3090	\$13.3090	\$13.3090	\$13.3090	\$13.3090	\$13.3090	\$13.3090	\$13.3090	\$13.3090	\$13.3090	\$13.3090	\$13.3090
		Commodity - base	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164
		Commodity - ACA	<u>\$0.0015</u>												
		Commodity - Total	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179
		Fuel Retention	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%
	SST	Reservation	18,417	18,417	18,417	18,417	18,417	9,209	9,209	9,209	9,209	9,209	9,209	9,209	18,417
		Reservation Rate	\$13.1090	\$13.1090	\$13.1090	\$13.1090	\$13.1090	\$13.1090	\$13.1090	\$13.1090	\$13.1090	\$13.1090	\$13.1090	\$13.1090	\$13.1090
		Inj. Commodity-base	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164
		Inj. Commodity-ACA	<u>\$0.0015</u>												
		Inj. Commodity-Total	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179
		Withdr. Commodity	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180
	Fuel Retention	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	
	FSS	Reservation	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417
		Capacity	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031
		Reservation Rate	\$3.8180	\$3.8180	\$3.8180	\$3.8180	\$3.8180	\$3.8180	\$3.8180	\$3.8180	\$3.8180	\$3.8180	\$3.8180	\$3.8180	\$3.8180
		Capacity Rate	\$0.0662	\$0.0662	\$0.0662	\$0.0662	\$0.0662	\$0.0662	\$0.0662	\$0.0662	\$0.0662	\$0.0662	\$0.0662	\$0.0662	\$0.0662
		Injection Rate	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242
		Withdrawal Rate	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242
		Fuel Retention	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%

Latest Rates:

1. V1 - FTS Rates - Version 93.0.0, 95.0.0, 96.0.0
2. V8 - SST Rates - Version 93.0.0, 95.0.0, 96.0.0
3. V9 - FSS Rates - Version 13.0.0
4. V17 - Retainage Rates - Version 17.0.0

Columbia Tariff

National Fuel Gas Distribution Corporation  
1307(f) 2025 Filing  
Upstream Pipeline Rates

Pipeline	Service	Component	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	10/1/2025	
Texas Eastern	FT-1 Reservation Volumes	Demand (STX)	0	0	0	0	0	0	0	0	0	0	0	
		Demand (WLA)	0	0	0	0	0	0	0	0	0	0	0	
		Demand (ELA)	0	0	0	0	0	0	0	0	0	0	0	
		Demand (ETX)	0	0	0	0	0	0	0	0	0	0	0	
		Demand (M1 - M2)	0	0	0	0	0	0	0	0	0	0	0	
		Demand (M2 - M2)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
	FT-1 Reservation Rates	Demand (STX)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (WLA)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (ELA)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (ETX)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (M1 - M2)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (M2 - M2)	\$6.7790	\$6.7790	\$6.7190	\$6.7190	\$6.7190	\$6.7190	\$6.7190	\$6.7190	\$6.7190	\$6.7350	\$6.7350	\$6.7350
Commodity Base	STX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	WLA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	ELA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	ETX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	M1-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	M2-M2	\$0.0389	\$0.0389	\$0.0315	\$0.0315	\$0.0315	\$0.0315	\$0.0315	\$0.0315	\$0.0315	\$0.0309	\$0.0309	\$0.0309	
	ACA	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	
Commodity Total	STX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	WLA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	ELA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	ETX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	M1-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	M2-M2	\$0.0403	\$0.0403	\$0.0329	\$0.0329	\$0.0329	\$0.0329	\$0.0329	\$0.0329	\$0.0329	\$0.0323	\$0.0323	\$0.0324	
Shrinkage	STX-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	WLA-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	ELA-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	ETX-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	M1-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	M2-M2	0.46%	0.46%	0.46%	0.46%	0.33%	0.33%	0.33%	0.33%	0.33%	0.33%	0.33%	0.33%	

Notes: (latest rates)

1. Part 4 Statements of Rates - 2. Rate Sch. FT-1 - Version 129.0 Page 1 (pending)
2. Part 4 Statements of Rates - 2. Rate Sch. FT-1 - Version 129.0 Page 2 (pending)
3. Part 4 Statements of Rates - 16. Percentages for Applicable Shrinkage - Version 21.0 (December through March)
4. Part 4 Statements of Rates - 16. Percentages for Applicable Shrinkage - Version 21.0 (April through November)

Texas Eastern Tariff

National Fuel Gas Distribution Corporation  
1307(f) 2025 Filing  
Upstream Pipeline Rates

Pipeline	Service	Component	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026	
Texas Eastern	FT-1	Demand (STX)	0	0	0	0	0	0	0	0	0	0	0	0	
		Demand (WLA)	0	0	0	0	0	0	0	0	0	0	0	0	
	Reservation Volumes	Demand (ELA)	0	0	0	0	0	0	0	0	0	0	0	0	
		Demand (ETX)	0	0	0	0	0	0	0	0	0	0	0	0	
		Demand (M1 - M2)	0	0	0	0	0	0	0	0	0	0	0	0	
		Demand (M2 - M2)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
	FT-1	Demand (STX)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (WLA)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	Reservation Rates	Demand (ELA)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (ETX)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	Demand (M1 - M2)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	Demand (M2 - M2)	\$6.7350	\$6.7350	\$6.8120	\$6.8120	\$6.8120	\$6.8120	\$6.8120	\$6.8120	\$6.8120	\$6.8120	\$6.8120	\$6.8120	\$6.8120	
Commodity Base	STX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	WLA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	ELA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	ETX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	M1-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	M2-M2	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309
	ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	
Commodity Total	STX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	WLA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	ELA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	ETX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	M1-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	M2-M2	\$0.0324	\$0.0324	\$0.0324	\$0.0324	\$0.0324	\$0.0324	\$0.0324	\$0.0324	\$0.0324	\$0.0324	\$0.0324	\$0.0324	\$0.0324	\$0.0324
Shrinkage	STX-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	WLA-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	ELA-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	ETX-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	M1-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	M2-M2	0.33%	0.46%	0.46%	0.46%	0.46%	0.33%	0.33%	0.33%	0.33%	0.33%	0.33%	0.33%	0.33%	

Notes: (latest rates)

1. Part 4 Statements of Rates - 2. Rate Sch. FT-
  2. Part 4 Statements of Rates - 2. Rate Sch. FT-
  3. Part 4 Statements of Rates - 16. Percentages
  4. Part 4 Statements of Rates - 16. Percentages
- Texas Eastern Tariff

National Fuel Gas Distribution Corporation  
1307(f) 2025 Filing  
Upstream Pipeline Rates

Pipeline	Service	Component	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	10/1/2025
Tennessee													
FTA-4 (0-4)	Reservation		0	0	0	0	0	0	0	0	0	0	0
	Reservation Rate		\$14.5010	\$14.1653	\$14.1653	\$14.1653	\$14.1653	\$14.1653	\$14.1653	\$14.1653	\$14.1653	\$14.1653	\$14.1653
	Commodity-base		\$0.2232	\$0.2170	\$0.2170	\$0.2170	\$0.2170	\$0.2170	\$0.2170	\$0.2170	\$0.2170	\$0.2170	\$0.2170
	Commodity-ACA		\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014
	Commodity-EPCR		<u>\$0.0192</u>										
	Commodity-Total		\$0.2438	\$0.2438	\$0.2438	\$0.2438	\$0.2376	\$0.2376	\$0.2376	\$0.2376	\$0.2376	\$0.2376	\$0.2377
	Fuel Retention		2.70%	2.70%	2.70%	2.70%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%
FTA-4 (1-4)	Reservation		8,750	8,750	8,750	8,750	8,750	8,750	8,750	8,750	8,750	8,750	8,750
	Reservation Rate		\$12.3661	\$12.0739	\$12.0739	\$12.0739	\$12.0739	\$12.0739	\$12.0739	\$12.0739	\$12.0739	\$12.0739	\$12.0739
	Commodity-base		\$0.1901	\$0.1845	\$0.1845	\$0.1845	\$0.1845	\$0.1845	\$0.1845	\$0.1845	\$0.1845	\$0.1845	\$0.1845
	Commodity-ACA		\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014
	Commodity-EPCR		<u>\$0.0161</u>										
	Commodity-Total		\$0.2076	\$0.2020	\$0.2020	\$0.2020	\$0.2020	\$0.2020	\$0.2020	\$0.2020	\$0.2020	\$0.2020	\$0.2021
	Fuel Retention		2.28%	2.28%	2.28%	2.28%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%
FTA-4 (4-4)	Reservation		65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250
	Reservation Rate		\$4.4075	\$4.2778	\$4.2778	\$4.2778	\$4.2778	\$4.2778	\$4.2778	\$4.2778	\$4.2778	\$4.2778	\$4.2778
	Commodity-base		\$0.0394	\$0.0370	\$0.0370	\$0.0370	\$0.0370	\$0.0370	\$0.0370	\$0.0370	\$0.0370	\$0.0370	\$0.0370
	Commodity-ACA		\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014
	Commodity-EPCR		<u>\$0.0020</u>										
	Commodity-Total		\$0.0428	\$0.0404	\$0.0404	\$0.0404	\$0.0404	\$0.0404	\$0.0404	\$0.0404	\$0.0404	\$0.0404	\$0.0405
	Fuel Retention		0.34%	0.34%	0.34%	0.34%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%

Notes:

1. Sheet No. 14 (25.0)
2. Sheet No. 15 (27.0)
3. Sheet No. 32 (22.0)
4. Sheet No. 19 (34.0)

Tennessee Gas Tariff

National Fuel Gas Distribution Corporation  
1307(f) 2025 Filing  
Upstream Pipeline Rates

Pipeline	Service	Component	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026
Tennessee														
FTA-4 (0-4)	Reservation		0	0	0	0	0	0	0	0	0	0	0	0
	Reservation Rate		\$14.1653	\$14.1653	\$13.5751	\$13.5751	\$13.5751	\$13.5751	\$13.5751	\$13.5751	\$13.5751	\$13.5751	\$13.5751	\$13.5751
	Commodity-base		\$0.2170	\$0.2170	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079
	Commodity-ACA		\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
	Commodity-EPCR		<u>\$0.0192</u>											
	Commodity-Total		\$0.2377	\$0.2377	\$0.2286	\$0.2286	\$0.2286	\$0.2286	\$0.2286	\$0.2286	\$0.2286	\$0.2286	\$0.2286	\$0.2286
	Fuel Retention		2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%
FTA-4 (1-4)	Reservation		8,750	8,750	8,750	8,750	8,750	8,750	8,750	8,750	8,750	8,750	8,750	8,750
	Reservation Rate		\$12.0739	\$12.0739	\$11.5708	\$11.5708	\$11.5708	\$11.5708	\$11.5708	\$11.5708	\$11.5708	\$11.5708	\$11.5708	\$11.5708
	Commodity-base		\$0.1845	\$0.1845	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768
	Commodity-ACA		\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
	Commodity-EPCR		<u>\$0.0161</u>											
	Commodity-Total		\$0.2021	\$0.2021	\$0.1944	\$0.1944	\$0.1944	\$0.1944	\$0.1944	\$0.1944	\$0.1944	\$0.1944	\$0.1944	\$0.1944
	Fuel Retention		2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%
FTA-4 (4-4)	Reservation		65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250
	Reservation Rate		\$4.2778	\$4.2778	\$4.0995	\$4.0995	\$4.0995	\$4.0995	\$4.0995	\$4.0995	\$4.0995	\$4.0995	\$4.0995	\$4.0995
	Commodity-base		\$0.0370	\$0.0370	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354
	Commodity-ACA		\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
	Commodity-EPCR		<u>\$0.0020</u>											
	Commodity-Total		\$0.0405	\$0.0405	\$0.0389	\$0.0389	\$0.0389	\$0.0389	\$0.0389	\$0.0389	\$0.0389	\$0.0389	\$0.0389	\$0.0389
	Fuel Retention		0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%

Notes:

1. Sheet No. 14 (25.0)
2. Sheet No. 15 (27.0)
3. Sheet No. 32 (22.0)
4. Sheet No. 19 (34.0)

Tennessee Gas Tariff

National Fuel Gas Distribution Corporation  
 1307(f) 2025 Filing  
 Upstream Pipeline Rates exclusive of GSR & Stranded Cost

Pipeline	Service	Component	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	10/1/2025			
NFGSC	EFT	Reservation	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778			
		Reservation Rate	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865		
		Commodity-base	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244		
		Commodity-ACA	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015		
		Commodity-Total	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0259		
		Fuel Retention-base	0.78%	0.78%	0.78%	0.78%	0.78%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%		
		Fuel Retention-LAUF	0.31%	0.31%	0.31%	0.31%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%		
		Fuel Retention-total	1.09%	1.09%	1.09%	1.09%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%		
		FT	FT	Reservation	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	
				Reservation Rate	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350
				Commodity-base	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069
				Commodity-ACA	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015
Commodity-Total	\$0.0083			\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0084		
Fuel Retention-base	0.78%			0.78%	0.78%	0.78%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%		
Fuel Retention-LAUF	0.31%			0.31%	0.31%	0.31%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%		
Fuel Retention-total	1.09%			1.09%	1.09%	1.09%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%		
FG	FG			Reservation	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	
				Reservation Rate	Ewh23Sch3SH19											
				Commodity-base	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244
				Commodity-ACA	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015
		Commodity-Total	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0259		
		Fuel Retention-base	0.78%	0.78%	0.78%	0.78%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%		
		Fuel Retention-LAUF	0.31%	0.31%	0.31%	0.31%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%		
		Fuel Retention-total	1.09%	1.09%	1.09%	1.09%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%		
		ESS	ESS	Reservation	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	
				Capacity	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	
				Reservation Rate	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263
				Capacity Rate	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589
Injection Rate-base	\$0.0396			\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396		
Injection Rate-ACA	\$0.0014			\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015		
Injection Rate-Total	\$0.0410			\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0411		
Withdrawal Rate-base	\$0.0396			\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396		
Withdrawal Rate-ACA	\$0.0014			\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015		
Withdrawal Rate-Total	\$0.0410			\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0411		
Fuel Retention-LAUF	0.84%			0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%		
FSS	FSS			Reservation (19-day)	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	
		Capacity	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000			
		Reservation Rate	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020			
		Capacity Rate	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563			
		Injection Rate-base	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381			
		Injection Rate-ACA	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015		
		Injection Rate-Total	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395			
		Withdrawal Rate-base	\$0.0367	\$0.0367	\$0.0367	\$0.0367	\$0.0367	\$0.0367	\$0.0367	\$0.0367	\$0.0367	\$0.0367	\$0.0367			
		Withdrawal Rate-ACA	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015		
		Withdrawal Rate-Total	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381			
		Fuel Retention-LAUF	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%			
		FSS	FSS	Reservation (63-day)	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	
Capacity	651,274			651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274			
Reservation Rate	\$3.1020			\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020			
Capacity Rate	\$0.0563			\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563			
Injection Rate-base	\$0.0140			\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140			
Injection Rate-ACA	\$0.0014			\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015		
Injection Rate-Total	\$0.0154			\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154			
Withdrawal Rate-base	\$0.0140			\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140			
Withdrawal Rate-ACA	\$0.0014			\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015		
Withdrawal Rate-Total	\$0.0154			\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154			
Fuel Retention-LAUF	0.84%			0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%			
FST (Discount)	FST (Discount)			Reservation	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	
		Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274			
		Reservation Rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000			

Notes:  
 1. Part 4 - Applicable Rates, Section 4.010 Transportation Rates - Version 45.0.0  
 2. Part 4 - Applicable Rates, Section 4.020 Storage Rates - Version 37.0  
 3. Part 4 - Applicable Rates, Section 4.040 Gathering Rates - Version 42.0  
<https://etariff.ferc.gov/TariffBrowser.aspx?tid=1522>

National Fuel Gas Distribution Corporation  
 1307(f) 2025 Filing  
 Upstream Pipeline Rates exclusive of GSR & Stranded Cost

Pipeline	Service	Component	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026			
NFGSC	EFT	Reservation	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778		
		Reservation Rate	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865		
		Commodity-base	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244		
		Commodity-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015		
		Commodity-Total	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259		
		Fuel Retention-base	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%		
		Fuel Retention-LAUF	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%		
		Fuel Retention-total	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%		
		FT		Reservation	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000
				Reservation Rate	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350
				Commodity-base	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069
				Commodity-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
Commodity-Total	\$0.0084			\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084		
Fuel Retention-base	0.91%			0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%		
Fuel Retention-LAUF	0.59%			0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%		
Fuel Retention-total	1.50%			1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%		
FG				Reservation	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	
				Reservation Rate	Exh23Sch3SH9												
				Commodity-base	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244
				Commodity-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
		Commodity-Total	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259		
		Fuel Retention-base	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%		
		Fuel Retention-LAUF	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%		
		Fuel Retention-total	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%		
		ESS		Reservation	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563
				Capacity	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100
				Reservation Rate	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263
				Capacity Rate	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589
Injection Rate-base	\$0.0396			\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396		
Injection Rate-ACA	\$0.0015			\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015		
Injection Rate-Total	\$0.0411			\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411		
Withdrawal Rate-base	\$0.0396			\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396		
Withdrawal Rate-ACA	\$0.0015			\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015		
Withdrawal Rate-Total	\$0.0411			\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411		
Fuel Retention-LAUF	0.84%			0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%		
FSS				Reservation (19-day)	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666
		Capacity	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000		
		Reservation Rate	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020		
		Capacity Rate	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563		
		Injection Rate-base	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381		
		Injection Rate-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015		
		Injection Rate-Total	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396		
		Withdrawal Rate-base	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381		
		Withdrawal Rate-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015		
		Withdrawal Rate-Total	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396		
		Fuel Retention-LAUF	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%		
		FSS		Reservation (63-day)	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000
Capacity	651,274			651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274		
Reservation Rate	\$3.1020			\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020		
Capacity Rate	\$0.0563			\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563		
Injection Rate-base	\$0.0140			\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140		
Injection Rate-ACA	\$0.0015			\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015		
Injection Rate-Total	\$0.0155			\$0.0155	\$0.0155	\$0.0155	\$0.0155	\$0.0155	\$0.0155	\$0.0155	\$0.0155	\$0.0155	\$0.0155	\$0.0155	\$0.0155		
Withdrawal Rate-base	\$0.0140			\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140		
Withdrawal Rate-ACA	\$0.0015			\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015		
Withdrawal Rate-Total	\$0.0155			\$0.0155	\$0.0155	\$0.0155	\$0.0155	\$0.0155	\$0.0155	\$0.0155	\$0.0155	\$0.0155	\$0.0155	\$0.0155	\$0.0155		
Fuel Retention-LAUF	0.84%			0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%		
FST (Discount)				Reservation	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000
		Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274		
		Reservation Rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		

Notes:  
 1. Part 4 - Applicable Rates, Section 4.010 Transportation R;  
 2. Part 4 - Applicable Rates, Section 4.020 Storage Rates - V  
 3. Part 4 - Applicable Rates, Section 4.040 Gathering Rates -  
<https://etariff.ferc.gov/TariffBrowser.aspx?tid=1522>

National Fuel Gas Distribution Corporation  
 Pennsylvania Division  
 Calculation of Firm Gathering Rate  
 \$/Dth  
 1307(f) 2025 Filing

Exhibit 23  
 Schedule 3  
 Page 9  
 Compliance

Historical	Actual NYMEX <sup>(A)</sup>	Columbia Apalachian	Difference	%
	(1)	(2)	(3 = 2 - 1)	(4 = 3 / 1)
December 2023	\$3.1180	\$2.0200	(1.098)	0.6479
January 2024	\$2.5670	\$2.1100	(0.457)	0.8220
February	\$2.7940	\$2.0400	(0.754)	0.7301
March	\$1.8170	\$1.2300	(0.587)	0.6769
April	\$1.7610	\$1.3200	(0.441)	0.7496
May	\$1.7670	\$1.3500	(0.417)	0.7640
June	\$2.3660	\$1.7100	(0.656)	0.7227
July	\$2.8030	\$1.9400	(0.863)	0.6921
August	\$2.2600	\$1.2800	(0.980)	0.5664
September	\$2.0810	\$1.3900	(0.691)	0.6679
October	\$2.3310	\$1.7300	(0.601)	0.7422
November 2024	\$2.5890	\$1.7800	(0.809)	0.6875

Forecast	Projected NYMEX <sup>(B)</sup>	Forecasted Index Price	FG rate <sup>(C)</sup>
	(5)	(6 = 4 x 5)	(7)
December 2024			\$44.2348
January 2025	2.9360	2.41	47.0555
February	2.8520	2.08	48.9372
March	2.6330	1.78	50.8189
April	2.6040	1.95	49.8762
May	2.6960	2.06	48.9372
June	2.8540	2.06	48.9372
July	3.0220	2.09	48.9372
August	3.0610	1.73	50.8189
September	3.0360	2.03	48.9372
October	3.1110	2.31	47.9982
November	3.3950	2.33	47.9982
December	3.8280	2.48	47.0555
January 2026	4.0570	3.33	43.2958
February	3.8620	2.82	45.1738
March	3.4340	2.32	47.9982
April	3.1430	2.36	47.9982
May	3.1650	2.42	47.0555
June	3.2960	2.38	47.9982
July	3.4370	2.38	47.9982
August	3.4710	1.97	49.8762
September	3.4420	2.30	47.9982
October	3.5100	2.61	46.1165
November	3.7770	2.60	47.0555

(A) NYMEX Actual

(B) PGC Exhibit 25

(C) From FG Index Price table Part 4 - Applicable Rates, Section 4.040 Gathering Rates - Version 42.0

Table I

MMT Storage Deliverability Requirement (Mcf)	31,555	
Multiplied by:		
Dth Conversion Factor	<u>1.0490</u>	
Equals:		
Storage Deliverability Requirement (Dth)	33,101	
Multiplied by:		
Monthly ESS Deliverability Charge (\$ per Dth)	<u>\$ 3.2263</u>	
Equals:		
Monthly Deliverability Cost	\$ 106,794	
Multiplied by:		
Number of Months in the Year	<u>12</u>	
Equals:		
Total Annual Deliverability Costs		\$ 1,281,527

Table II

Capacity Requirement (Mcf)	136,617	
Multiplied by:		
Dth Conversion Factor	<u>1.0490</u>	
Equals:		
Capacity Requirement (Dth)	143,311	
Multiplied by:		
Monthly ESS Capacity Charge (\$ per Dth)	<u>\$ 0.0589</u>	
Equals:		
Monthly Capacity Cost	\$ 8,441	
Multiplied by:		
Number of Months in the Year	<u>12</u>	
Equals:		
Total Annual Capacity Cost		\$ 101,292

Table III

Capacity Requirement (Mcf)	136,617	
Multiplied by:		
Dth Conversion Factor	<u>1.0490</u>	
Equals:		
Capacity Requirement (Dth)	143,311	
Multiplied by:		
ESS Injection/Withdrawal Charge (\$ per Dth)	<u>\$ 0.0820</u>	
Equals:		
Total ESS Injection/Withdrawal Charge		\$ 11,751

Table IV

Capacity Requirement (Mcf)	136,617	
Multiplied by:		
Shrinkage Factor	<u>0.84%</u>	
Equals:		
Amount of Shrinkage (Mcf)	1,148	
Multiplied by:		
Average Upstream Commodity Gas Cost (\$/Mcf)	<u>\$ 3.2058</u>	
Equals:		
Shrinkage Cost		\$ 3,679

Table V

Storage Deliverability Requirement (Mcf)	31,555	
Multiplied by:		
Dth Conversion Factor	<u>1.0490</u>	
Equals:		
Storage Deliverability Requirement (Dth)	33,101	
Multiplied by:		
Monthly EFT Reservation Charge (\$ per Dth)	<u>\$ 6.9865</u>	
Equals:		
Monthly EFT Reservation Cost	\$ 231,260	
Multiplied by:		
Number of Months in the Year	<u>12</u>	
Equals:		
Total Annual EFT Reservation Costs		<u>\$ 2,775,125</u>
Total Cost		\$ 4,173,375
MMT Volumes		8,527,068
MMT Unit Costs		<u>\$ 0.4894</u>
Current MMT Rate		<u>\$0.4700</u> effective 11/1/2024
Proposed MMT Rate		<u>\$0.4900</u>

**MMT Volumes - Actual TME Consumption (Mcf)**

Source: PA Revenue Report - EFACT Volumes tab. Use the "DUAL" Total

Billed Revenue Month	
Jul 24	302,578
Aug	293,231
Sept	319,040
Oct	341,822
Nov	556,736
Dec	840,557
Jan 25	1,210,008
Feb	1,441,374
Mar	1,201,109
Apr	926,274
May	653,512
Jun 25	440,829
	<b>8,527,068</b>

National Fuel Gas Distribution Corporation  
2025 1307(f) Filing  
NYMEX Price Projection

Projected Month		NYMEX <sup>1</sup> Settle/Average (\$/Dth)	
November	2024	\$2.346	Originally filed
December	2024	\$2.998	Originally filed
January	2025	\$3.228	Originally filed
February	2025	\$3.091	Originally filed
March	2025	\$2.821	Originally filed
April	2025	\$2.799	Originally filed
May	2025	\$2.897	Originally filed
June	2025	\$3.053	Originally filed
July	2025	\$3.261	Compliance Filing
August	2025	\$3.337	Compliance Filing
September	2025	\$3.366	Compliance Filing
October	2025	\$3.490	Compliance Filing
November	2025	\$3.903	Compliance Filing
December	2025	\$4.508	Compliance Filing
January	2026	\$4.817	Compliance Filing
February	2026	\$4.531	Compliance Filing
March	2026	\$4.075	Compliance Filing
April	2026	\$3.811	Compliance Filing
May	2026	\$3.813	Compliance Filing
June	2026	\$3.956	Compliance Filing
July	2026	\$4.132	Compliance Filing
August	2026	\$4.189	Compliance Filing
September	2026	\$4.147	Compliance Filing
October	2026	\$4.202	Compliance Filing
November	2026	\$4.405	Compliance Filing
December	2026	\$4.789	Compliance Filing
Average		<u>\$3.745</u>	
August 2025-July 2026		<u>\$3.978</u>	

Footnote:

1. NYMEX Settle as of July 10, 2025  
CME Group - Henry Hub Natural Gas Future Settlements

National Fuel Gas Distribution Corporation  
Pennsylvania Division  
Computation of Weighted Average Cost of Capacity  
for Mandatory Release Capacity Under the Rate Schedule  
Small Aggregation Transportation Supplier Service  
On or After August 1, 2025

**Computation Year: Twelve Months Ended July 2026**

	Total Pa. Monthly Capacity Dth (A)	Applicable # of Months in Rate Yr (B)	Total Pa Annual Capacity Dth (C)	Demand Rate \$/Dth (D)	Total Demand Cost (E=DxC)
Texas Eastern	10,000	12	120,000	\$ 6.7350	\$ 808,200
TGP 1-4	8,750	12	105,000	\$ 12.0739	\$ 1,267,760
TGP 4-4	65,250	12	783,000	\$ 4.2778	\$ 3,349,517
Columbia - FTS	1,748	12	20,976	\$ 13.3090	\$ 279,170
Columbia FSS Demand				\$ 3.8180	\$ 843,793
Columbia FSS Capacity				\$ 0.0662	\$ 448,066
Columbia SST	18,417		165,756	\$ 13.1090	\$ 2,172,895
Total	104,165		1,194,732		9,169,401
Total Mandatory Release Capacity (Dth)					1,194,732
Weighted Average Cost of Capacity (\$/Dth)					\$ 7.6749

Columbia Annual Capacity is 6 months at 18,417 and 6 months at 9,209.

National Fuel Gas Distribution Corporation

Pennsylvania Division

Calculation of Demand Transfer Recovery Rate

Storage Cycle April 2025 - March 2026

Month	Total Normal Sales Load Pattern (MMcf)	Demand Charge Rate	Demand Charge Revenue (\$000)	Fixed Demand Cost (\$000)	Demand Cost (Under) Over Recovery (\$000)	Cumulative Demand Cost (Under) Over Recovery (\$000)	Storage Transfer Volumes @ 52% of Peak Day Requirements (MMcf)	Demand Cost in Storage Rate	Demand Cost Recovered in Storage Rate (\$000)	(Under) Over Recovery of Demand Cost (\$000)	Demand Transfer Recovery Rate	
1 Apr	2,305.10	\$ 2.40	\$ 5,536.38	\$ 4,012.70	\$ 1,523.68	\$ 1,523.68	877.84	\$ 2.28	\$ 2,005.51	\$ 3,529.19	\$ -	Apr
2 May	1,407.62	\$ 2.40	\$ 3,380.82	\$ 4,012.70	\$ (631.88)	\$ 891.80	1,755.68	\$ 2.28	\$ 4,011.02	\$ 4,902.82	\$ -	May
3 Jun	583.42	\$ 2.40	\$ 1,401.27	\$ 4,012.70	\$ (2,611.44)	\$ (1,719.64)	2,633.51	\$ 2.28	\$ 6,016.53	\$ 4,296.89	\$ -	Jun
4 Jul	286.57	\$ 2.40	\$ 688.28	\$ 4,012.70	\$ (3,324.42)	\$ (5,044.06)	3,511.35	\$ 2.28	\$ 8,022.04	\$ 2,977.98	\$ -	Jul
5 Aug	252.92	\$ 2.28	\$ 577.82	\$ 4,012.70	\$ (3,434.88)	\$ (8,478.94)	4,389.19	\$ 2.28	\$ 10,027.54	\$ 1,548.60	\$ -	Aug
6 Sep	319.98	\$ 2.28	\$ 731.02	\$ 4,012.70	\$ (3,281.69)	\$ (11,760.63)	5,267.03	\$ 2.28	\$ 12,033.05	\$ 272.42	\$ -	Sep
7 Oct	738.54	\$ 2.28	\$ 1,687.28	\$ 4,012.70	\$ (2,325.43)	\$ (14,086.06)	6,144.87	\$ 2.28	\$ 14,038.56	\$ (47.50)	\$ 0.01	Oct
8 Nov	1,613.47	\$ 2.28	\$ 3,686.13	\$ 4,012.70	\$ (326.57)	\$ (14,412.63)	4,915.89	\$ 2.28	\$ 11,230.85	\$ (3,181.78)	\$ 0.65	Nov
9 Dec	2,833.45	\$ 2.28	\$ 6,473.30	\$ 4,012.70	\$ 2,460.59	\$ (11,952.04)	3,686.92	\$ 2.28	\$ 8,423.14	\$ (3,528.90)	\$ 0.96	Dec
10 Jan	3,696.69	\$ 2.28	\$ 8,445.45	\$ 4,012.70	\$ 4,432.75	\$ (7,519.29)	2,457.95	\$ 2.28	\$ 5,615.42	\$ (1,903.87)	\$ 0.77	Jan
11 Feb	3,646.44	\$ 2.28	\$ 8,330.66	\$ 4,012.70	\$ 4,317.96	\$ (3,201.33)	1,228.97	\$ 2.28	\$ 2,807.71	\$ (393.62)	\$ 0.32	Feb
12 Mar	3,157.68	\$ 2.28	\$ 7,214.04	\$ 4,012.70	\$ 3,201.33	\$ (0.00)	-	\$ 2.28	\$ -	\$ (0.00)	\$ -	Mar
	<u>20,841.88</u>		<u>\$ 48,152.44</u>	<u>\$ 48,152.44</u>								



National Fuel Gas Distribution Corporation  
Pennsylvania Division  
Calculation of Retail Rates for Tariff

	2/1/25 "Current" Tariff ¢/Ccf (A)	inc/(dec) DC change 8/1/2025 ¢/Ccf (B)	Per Tariff 8/1/2025 Base Rate ¢/Ccf (C)=(A)+(B)	deleted Transition Cost ¢/Ccf (D)	deleted Bypass Rate ¢/Ccf (E)	Cust. Ed 1/1/2024 Rider E Rate ¢/Ccf (F)	Lira 8/1/2025 Rider F Rate ¢/Ccf (G)	8/1/2025 Total Rate w/o GAC All Riders ¢/Ccf (H)= Σ(C) thru (G)	Tailblock Margin ¢/Ccf (I)=(C) - DC charge	GAC w/ MFC ¢/Ccf (J)	Total Rate w/ GAC All Riders ¢/Ccf (K)=(H)+(J)
<b>Residential</b>											
Basic Service Charge (\$)	14.000	0.000	14.000	0.000	0.000	0.000	0.000	14.000			14.000
First 5 MCF	33.391	0.689	34.080	0.000	0.000	0.000	1.314	35.394		2.263	37.657
Over 5 MCF	33.391	0.689	34.080	0.000	0.000	0.000	1.314	35.394	29.611	2.263	37.657
<b>Commercial / Public Authority - Small (LL)</b>											
Basic Service Charge (\$)	27.000	0.000	27.000	0.000	0.000	0.000	0.000	27.000			27.000
First 5 MCF	26.774	0.689	27.463	0.000	0.000	0.000	0.000	27.463		2.231	29.694
Over 5 MCF	26.774	0.689	27.463	0.000	0.000	0.000	0.000	27.463	22.994	2.231	29.694
<b>Commercial / Public Authority - Small (UL)</b>											
Basic Service Charge (\$)	37.000	0.000	37.000	0.000	0.000	0.000	0.000	37.000			37.000
First 20 MCF	24.335	0.689	25.024	0.000	0.000	0.000	0.000	25.024		2.231	27.255
Over 20 MCF	24.335	0.689	25.024	0.000	0.000	0.000	0.000	25.024	20.555	2.231	27.255
<b>Commercial / Public Authority - Large</b>											
Basic Service Charge (\$)	151.000	0.000	151.000	0.000	0.000	0.000	0.000	151.000			151.000
First 300 MCF	20.402	0.689	21.091	0.000	0.000	0.000	0.000	21.091		2.231	23.322
Next 1,700 MCF	20.402	0.689	21.091	0.000	0.000	0.000	0.000	21.091		2.231	23.322
Over 2,000 MCF	20.402	0.689	21.091	0.000	0.000	0.000	0.000	21.091	16.622	2.231	23.322
<b>C/PA LBS</b>											
Demand											
Purchased Gas Demand Costs	11.303	(0.596)	10.707					10.707			
Non-Gas Costs	5.630	0.000	5.630					5.630			
Total Demand	16.933		16.337					16.337			
Commodity											
Purchased Gas Commodity Costs	23.697	12.298	35.995	0.000	0.000			35.995			
Non-Gas Costs	5.566	0.000	5.566					5.566			
Total Commodity	29.263		41.561					41.561			
<b>SVIS</b>											
Basic Service Charge (\$)	82.000	0.000	82.000	0.000	0.000	0.000	0.000	82.000			82.000
All Consumption	24.502	0.689	25.191	0.000	0.000	0.000	0.000	25.191	20.722	2.231	27.422
<b>IVIS</b>											
Basic Service Charge (\$)	252.000	0.000	252.000	0.000	0.000	0.000	0.000	252.000			252.000
First 100 Mcf	17.127	0.689	17.816	0.000	0.000	0.000	0.000	17.816		2.231	20.047
Next 1,900 Mcf	17.127	0.689	17.816	0.000	0.000	0.000	0.000	17.816		2.231	20.047
Over 2,000 Mcf	17.127	0.689	17.816	0.000	0.000	0.000	0.000	17.816	13.347	2.231	20.047
<b>IVIS LBS</b>											
Demand											
Purchased Gas Demand Costs	11.303	(0.596)	10.707					10.707			
Non-Gas Costs	5.122	0.000	5.122					5.122			
Total Demand	16.425		15.829					15.829			
Commodity											
Purchased Gas Commodity Costs	23.697	12.298	35.995	0.000	0.000			35.995			
Non-Gas Costs	3.808	0.000	3.808					3.808			
Total Commodity	27.505	12.298	39.803					39.803			
<b>LVIS</b>											
Basic Service Charge (\$)	1,023.000	0.000	1,023.000	0.000	0.000	0.000	0.000	1,023.000			1,023.000
First 100 MCF	14.023	0.689	14.712	0.000	0.000	0.000	0.000	14.712			14.712
Next 1,900 MCF	14.023	0.689	14.712	0.000	0.000	0.000	0.000	14.712			14.712
Next 18,000 MCF	14.023	0.689	14.712	0.000	0.000	0.000	0.000	14.712			14.712
Over 20,000 MCF	14.023	0.689	14.712	0.000	0.000	0.000	0.000	14.712	10.243		14.712
<b>LVIS LBS</b>											
Demand											
Purchased Gas Demand Costs	11.303	(0.596)	10.707					10.707			
Non-Gas Costs	3.182	0.000	3.182					3.182			
Total Demand	14.485		13.889					13.889			
Commodity											
Purchased Gas Commodity Costs	23.697	12.298	35.995	0.000	0.000			35.995			
Non-Gas Costs	2.473	0.000	2.473					2.473			
Total Commodity	26.170	12.298	38.468					38.468			
<b>LIS/Super LVIS (DMLMT)</b>											
Basic Service Charge (\$)	1,165.000	0.000	1,165.000	0.000	0.000	0.000	0.000	1,165.000			1,165.000
First 100 MCF	9.773	0.689	10.462	0.000	0.000	0.000	0.000	10.462			10.462
Next 1,900 MCF	9.773	0.689	10.462	0.000	0.000	0.000	0.000	10.462			10.462
Next 18,000 MCF	9.773	0.689	10.462	0.000	0.000	0.000	0.000	10.462			10.462
Over 20,000 MCF	9.773	0.689	10.462	0.000	0.000	0.000	0.000	10.462	5.993		10.462

	inc/(dec) DC change 2/1/25 8/1/2025 "Current" Tariff \$/Ccf (A)	Per Tariff 8/1/2025 Base Rate \$/Ccf (B)	deleted Transition Cost \$/Ccf (D)	deleted Bypass Rate \$/Ccf (E)	Cust. Ed 1/1/2024 Rider E Rate \$/Ccf (F)	Lira 8/1/2025 Rider F Rate \$/Ccf (G)	8/1/2025 Total Rate w/o GAC All Riders \$/Ccf (H)= Σ(C) thru (G)	Tailblock Margin \$/Ccf (I)=(C) - DC charge	GAC w/ MFC \$/Ccf (J)	Total Rate w/ GAC All Riders \$/Ccf (K)=(H)+(J)
<b>LIS LBS</b>										
Demand										
Purchased Gas Demand Costs	11.303	(0.596)	10.707				10.707			
Non-Gas Costs	2.517	0.000	2.517				2.517			
Total Demand	13.820	(0.596)	13.224				13.224			
Commodity										
Purchased Gas Commodity Costs	23.697	12.298	35.995	0.000	0.000		35.995			
Non-Gas Costs	1.924	0.000	1.924				1.924			
Total Commodity	25.621	12.298	37.919				37.919			
<b>NGV</b>										
Purchased Gas 100% Load Factor Demand										
Cost (including Gross Receipts Tax)	11.303	(0.596)	10.707				10.707			
Plus										
Purchased Gas Commodity Cost	23.697	12.298	35.995				35.995			
(including Gross Receipts Tax)	23.697	12.298	35.995				35.995			
100% Load Factor Base Cost of Gas	35.000	11.702	46.702				46.702			
<b>NGV (1)</b>										
Minimum Rate										
100% Load Factor Base Cost of Gas	35.000	11.702	46.702				46.702			
Incremental operating cost of Company owned NGV compression equipment										
Incremental operating cost of Company owned NGV compression equipment	13.436	0.000	13.436				13.436			
Take-or-Pay Surcharge (deleted)	0.000	0.000	0.000				0.000			
Bypass Refund (deleted)	0.000	0.000	0.000		0.000		0.000			
Transition Costs (deleted)	0.000	0.000	0.000	0.000			0.000			
State Tax Adjustment Surcharge	(0.044)	(0.011)	(0.055)				(0.055)			
Minimum allowable Non-Gas Cost	1.000	0.000	1.000				1.000			
<b>Minimum NGV (1) Rate</b>	<b>49.392</b>	<b>11.691</b>	<b>61.083</b>				<b>61.083</b>			
Maximum NGV (1) Rate										
Tailblock rate of the Commercial and Public Authority Service Rate Schedule	65.635		76.774				76.774			
Incremental operating cost of Company owned NGV compression equipment	0.000		0.000				0.000			
owned NGV compression equipment	13.436	0.000	13.436				13.436			
State Tax Adjustment Surcharge	(0.071)	(0.010)	(0.081)				(0.081)			
<b>Maximum NGV (1) Rate</b>	<b>79.000</b>	<b>(0.010)</b>	<b>90.129</b>				<b>90.129</b>			
<b>NGV (2)</b>										
Minimum Rate										
100% Load Factor Base Cost of Gas	35.000	11.702	46.702				46.702			
Take-or-Pay Surcharge (deleted)	0.000	0.000	0.000				0.000			
Bypass Refund (deleted)	0.000		0.000		0.000		0.000			
Transition Costs (deleted)	0.000	0.000	0.000	0.000			0.000			
State Tax Adjustment Surcharge	(0.032)	(0.011)	(0.043)				(0.043)			
Minimum allowable Non-Gas Cost	1.000	0.000	1.000				1.000			
<b>Minimum NGV (2) Rate</b>	<b>35.968</b>	<b>11.691</b>	<b>47.659</b>				<b>47.659</b>			
Maximum Rate										
Tailblock rate of the Commercial and Public Authority Service Rate Schedule	65.635	0.000	76.774				76.774			
State Tax Adjustment Surcharge	(0.059)	(0.010)	(0.069)				(0.069)			
<b>Maximum NGV (2) Rate</b>	<b>65.576</b>	<b>11.129</b>	<b>76.705</b>				<b>76.705</b>			
GAS ADJUSTMENT CHARGE w/o MFC (¢ / ccf)	(6.413)		2.223							
NATURAL GAS SUPPLY CHARGE w/o MFC (¢ / ccf)	50.348		52.126							
Distribution Charge (¢ / ccf)	3.780	0.689	4.469	use as a check						
STA Percentage	(0.0009)		(0.0009)							-0.09%
Tailblock Calculation for NGV (¢ / ccf)										
C/PA Large	20.402		21.091							
GAC with MFC - non res	(6.435)		2.231							
NGSC with MFC - non res	51.668		53.452							
	65.635		76.774							

8/1/2025

**National Fuel Gas Distribution Corporation  
 Pennsylvania Division  
 Calculation of Load Balancing Service Gas Cost Rates**

	A Demand	B Commodity
1 NGS Charge Demand	1.7509	
2 GAC Demand	<u>0.0845</u>	
3=1+2 Total Gas Cost per Mcf included in base rates	\$1.8354	3.5995
4 Distribution Charge	0.4469	
5 Total Annual Sales	20,834,971	
6 Total SATC	<u>1,793,197</u>	
7=5+6 Sales + SATC	22,628,168	
8=3x5 Total Demand Cost	\$38,240,506	
9=4x7 Distribution Charge Cost	\$10,112,528	
10 Peak Month Sales	3,696,688	
11 SATC PEAK @ Sales Peak Month	<u>340,560</u>	
12=10+11 Sales + SATC peak	4,037,248	
13 = 10 annualized Demand Billing Units	44,360,256	
14 = 12 annualized Distribution Charge Units	48,446,976	
Load Balancing		
15=8 / 13 Demand Costs Rate	\$0.8620	
16=9/14 Distribution Charge Rate	<u>\$0.2087</u>	
17=15+16 Load Balancing Purchased Gas Demand Cost Rate	\$1.0707	
18 = 3 commodity Load Balancing Purchased Gas Commodity Cost Rate		\$3.5995
19 Transition Costs (deleted)		\$0.0000
20=18+19 Total Load Balancing Commodity Cost Rate		\$3.5995

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
581	<b>TABLE 8-Average</b>		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total	
582	Volume (Mcf)		1.5	1.8	2.8	6.1	14.3	19.6	20.1	16.2	11.1	6.3	3.8	1.7	105.5	
583	Monthly Distribution		1.47%	1.72%	2.69%	5.79%	13.58%	18.61%	19.08%	15.32%	10.56%	5.94%	3.62%	1.63%	100.00%	
584	Monthly Volumes		1.5	1.8	2.8	6.1	14.3	19.6	20.1	16.2	11.1	6.3	3.8	1.7	105.5	
585	Actual Deg. Days		1	18	101	309	809	1,144	1,153	893	608	345	168	8		
586	Normal Deg. Days		4	23	155	446	824	1,095	1,089	963	690	359	112	13		
587	Normal Consumption		1.6	1.9	3.5	8.1	14.6	18.9	19.1	17.3	12.4	6.5	3.1	1.6	108.5	
588																
589	Blocked Volume															
590	1st 5 Mcf	5	1.6	1.9	3.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	3.1	1.6	46.7	
591	Over 5 Mcf	5	0.0	0.0	0.0	3.1	9.6	13.9	14.1	12.3	7.4	1.5	0.0	0.0	61.8	
592	Total		1.6	1.9	3.5	8.1	14.6	18.9	19.1	17.3	12.4	6.5	3.1	1.6	108.5	
593																
594																
595	Residential Rate															
596	Cust Charge		\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00		
597	Distribution Chg															
598	1st 5 Mcf		\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41		
599	Over 5 Mcf		\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41		
600	Gas Adjustment Chg		\$0.23	\$0.23	\$0.23	\$0.23	\$0.23	\$0.23	\$0.23	\$0.23	\$0.23	\$0.23	\$0.23	\$0.23		
601	NGS Charge		\$5.42	\$5.42	\$5.42	\$5.42	\$5.42	\$5.42	\$5.42	\$5.42	\$5.42	\$5.42	\$5.42	\$5.42		
602																
603	Residential Revenue															
604	Cust Charge		\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$168.00	
605	Distribution Chg															
606	1st 5 Mcf		\$5.57	\$6.34	\$11.85	\$17.04	\$17.04	\$17.04	\$17.04	\$17.04	\$17.04	\$17.04	\$10.52	\$5.57	\$159.13	
607	Over 5 Mcf		\$0.00	\$0.00	\$10.54	\$32.59	\$47.25	\$48.07	\$41.91	\$25.27	\$4.96	\$0.00	\$0.00	\$0.00	\$210.59	
608	Gas Adjustment Chg		\$0.37	\$0.42	\$0.79	\$1.83	\$3.30	\$4.27	\$4.32	\$3.91	\$2.81	\$1.46	\$0.70	\$0.37	\$24.55	
609	NGS Charge		\$8.86	\$10.08	\$18.85	\$43.88	\$78.95	\$102.27	\$103.58	\$93.77	\$67.32	\$35.00	\$16.74	\$8.86	\$588.16	
610	Total		\$28.80	\$30.84	\$45.49	\$87.30	\$145.87	\$184.82	\$187.01	\$170.64	\$126.44	\$72.46	\$41.96	\$28.80	\$1,150.43	
611																
612	<b>Avg Discount</b>		<b>38.61%</b>	<b>38.61%</b>	<b>38.61%</b>	<b>38.61%</b>	<b>38.61%</b>	<b>38.61%</b>	<b>38.61%</b>	<b>38.61%</b>	<b>38.61%</b>	<b>38.61%</b>	<b>38.61%</b>	<b>38.61%</b>		
613																
614	Discount Amount		\$11.12	\$11.91	\$17.56	\$33.70	\$56.31	\$71.35	\$72.20	\$65.87	\$48.81	\$27.97	\$16.20	\$11.12	\$444.13	
615																
616	CAP Customers		5,615	5,553	5,780	5,824	5,876	5,902	6,120	6,157	6,068	6,040	5,700	5,872		
617																
618	Prior Period Debit balances (Higher CAP Bills)		(\$177,914.03)	(\$161,168.33)									(\$140,061.69)	(\$161,695.19)		
619	Discount Amount		(\$115,476)	(\$95,046)	\$101,497	\$196,278	\$330,890	\$421,106	\$441,836	\$405,586	\$296,193	\$168,957	(\$47,723)	(\$96,400)	\$2,007,699	
620																
621	Sales		211,962	268,945	630,493	1,284,403	2,387,761	3,108,906	3,104,838	2,773,047	2,078,437	1,158,179	521,399	255,529	17,783,898	
622	SATC		15,884	19,976	59,968	118,779	219,504	285,368	283,696	253,699	191,677	108,375	48,800	24,521	1,630,247	
623	Res-MMT		6,399	6,971	7,849	17,633	33,293	46,759	50,303	45,856	37,262	23,172	11,742	5,822	293,061	
624	Incremental CAP Volumes		420	593	320	389	(58)	(566)	(4,738)	(4,930)	(2,434)	(1,085)	(1,013)	(817)	(13,918)	
625	Projected Residential Volume		234,666	296,486	698,630	1,421,204	2,640,500	3,440,467	3,434,099	3,067,672	2,304,942	1,288,642	580,928	285,054	19,693,289	
626																
627	Rider Variable Rate \$/MCF - enter into Tariff Pg 167		\$0.1019	\$0.1019	\$0.1019	\$0.1019	\$0.1019	\$0.1019	\$0.1019	\$0.1019	\$0.1019	\$0.1019	\$0.1019	\$0.1019	\$0.1019	
628																
629	Discount Recovery		\$23,924	\$30,226	\$71,224	\$144,889	\$269,195	\$350,750	\$350,101	\$312,744	\$234,985	\$131,375	\$59,225	\$29,061	\$2,007,699	
630																
631	Monthly Over/Under Recovery		\$139,400	\$125,272	(\$30,273)	(\$51,389)	(\$61,695)	(\$70,356)	(\$81,735)	(\$92,842)	(\$61,208)	(\$37,582)	\$106,947	\$125,461	\$0	
632																
633	Prospective Discount % Rate Change		1	1	1	1	1	1	1	1	1	1	1	1		
634	Discount Amount		(\$115,476)	(\$95,046)	\$101,497	\$196,278	\$330,890	\$421,106	\$441,836	\$405,586	\$296,193	\$168,957	(\$47,723)	(\$96,400)	\$2,007,699	
635																
636	Prospective Discount		\$0.1019	\$0.1019	\$0.1019	\$0.1019	\$0.1019	\$0.1019	\$0.1019	\$0.1019	\$0.1019	\$0.1019	\$0.1019	\$0.1019		
637	Discount Recovery		\$23,924	\$30,226	\$71,224	\$144,889	\$269,195	\$350,750	\$350,101	\$312,744	\$234,985	\$131,375	\$59,225	\$29,061	\$2,007,699	
638	Monthly Over/Under Recovery		\$139,400	\$125,272	(\$30,273)	(\$51,389)	(\$61,695)	(\$70,356)	(\$81,735)	(\$92,842)	(\$61,208)	(\$37,582)	\$106,947	\$125,461	\$0	
639																
640																
641	Monthly CAP Customer Increase		(257)	(62)	227	44	52	26	218	37	(89)	(28)	160	172	500	Worksheet 4
642	Total CAP		(257)	(319)	(92)	(48)	4	30	248	285	196	168	328	500		
643																

	Amount	Rate	
Discounts	\$ 2,007,698.78	0.1019	
Arrearage	\$ 592,710.07	0.0301	9/24 Rec
Program/Admin	\$ 248,054.50	0.0126	9/24 Rec
Total	\$ 2,848,463.3504	\$ 0.1446	
Volumes	19,693,289		

Rate Case Revenues

Month	Consumption	% of Total	Per 9/24
8/1/2023	1,929,071	3.92%	LIRA Rec
9/1/2023	2,059,085	4.19%	Arrears \$ 592,710.07
10/1/2023	2,338,174	4.75%	Program Costs \$ 248,054.50
11/1/2023	3,564,354	7.25%	\$ 840,764.57
12/1/2023	5,430,048	11.04%	
1/1/2024	6,883,218	13.99%	
2/1/2024	7,283,418	14.81%	
3/1/2024	6,496,639	13.21%	
4/1/2024	5,326,773	10.83%	
5/1/2024	3,467,244	7.05%	
6/1/2024	2,336,643	4.75%	
7/1/2024	2,076,345	4.22%	
Total	49,191,012	100.00%	