

July 31, 2025

VIA ELECTRONIC FILING

Mr. Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building 400
North Street, 2nd Floor Harrisburg, PA
17120

**Re: Joint Petition of FirstEnergy Pennsylvania Electric Company for
Approval of Smart Meter Technology Procurement and Installation
Plan – Docket Nos. M-2009-2123950 and M-2009-2123951
Change in Smart Meter Technologies Charge Rider Rates**

Dear Secretary Homsher:

FirstEnergy Pennsylvania Electric Company's ("FE PA" or the "Company") Smart Meter Technologies Charge ("SMT-C") Rider in Tariff Electric Pa. P.U.C No. 1 provides that the Company shall file with the Pennsylvania Public Utility Commission ("Commission") by August 1st of each year for SMT-C rates proposed to become effective the following January 1st. The annual filing reflects changes in the SMT-C rates for the Residential, Commercial and Industrial Customer Classes for service rendered on or after January 1st and continuing through December 31st, pursuant to the Commission's Order at Docket No. M-2009-2123950 entered June 9, 2010 for the Met-Ed, Penelec and Penn Power Rate Districts and Docket No. M-2009-2123951 entered June 30, 2011 for the West Penn Rate District along with the Commission-approved SMT-C Rider.

Enclosed are pro forma changes to Electric Pa. P.U.C No. 1, which illustrate the SMT-C rates in tariff form. The tariff supplement number, tariff page revisions, issued date and effective date are omitted from the pro forma tariff changes, but will be included in a Company compliance filing upon approval of the SMT-C rates by the Commission. In support of the proposed changes set forth in this supplement, FE PA has also enclosed Schedule A, which provides the SMT-C rate calculations proposed to be effective January 1, 2025 along with supporting details of the computation. The SMT-C rate calculations reflect the return or collection of prior period over/(under) collections.

If you have any questions regarding the enclosed documents, please contact me at 610-921-6525.

Sincerely,



Joanne M. Savage
Director, Rates & Regulatory Affairs-PA

Enclosures

c: Certificate of Service

Paul Diskin, Bureau of Technical Utility Services (pdiskin@pa.gov)

Lori Burger, Bureau of Audits (lburger@pa.gov)

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint Petition of FirstEnergy Pennsylvania : **Docket Nos. M-2009-2123950**
Electric Company, for Approval of Smart : **M-2009-2123951**
Meter Technology Procurement and :
Installation Plan :
:

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true and correct copy of the foregoing document upon the individuals listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA ELECTRONIC MAIL

Charis Mincavage
Susan E. Bruce
Vasiliki Karandrikas
McNees, Wallace & Nurick LLC
100 Pine Street
P.O. Box 1166
Harrisburg, PA 17108-1166
cmincavage@mcneeslaw.com
sbruce@mcneeslaw.com
vkarandrikas@mcneeslaw.com

Darryl Lawrence
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
ra-oca@paoca.org

Elizabeth Marx
Pennsylvania Utility Law Project
118 Locust Street
Harrisburg PA 17101
pulp@palegalaid.net
emarxpulp@palegalaid.net

James L. Crist
Lumen Group, Inc.
4226 Yarmouth Drive, Suite 101
Allison Park PA 15101
jlcrist@aol.com

Richard A. Kanaskie
Pennsylvania Public Utility Commission
Bureau of Investigation & Enforcement
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120
rkanaskie@pa.gov

Kurt E. Klapkowski
Assistant Counsel
Commonwealth of Pennsylvania
RCSOB, 9th Floor
400 Market Street
Harrisburg PA 17101
kklapkowski@pa.gov

Thomas J. Sniscak
Hawke McKeon & Sniscak LLP
100 North 10th Street
Harrisburg PA 17105
tjsniscak@hmslegal.com

NazAarah Sabree
Office of Small Business Advocate
555 Walnut Street,
Forum Place, 1st Floor
Harrisburg, PA 17101
ra-sba@pa.gov

Office of General Counsel
The Pennsylvania State University
108 Old Main
University Park PA 16802
eus18@psu.edu

Rob Cooper, P.E.
The Pennsylvania State University
208 Office of Physical Plant
University Park PA 16802
rec3@psu.edu

Ian Salada
The Pennsylvania State University
101P Office of Physical Plant
University Park PA 16802
ims101@psu.edu

Mike Prinkey, P.E.
The Pennsylvania State University
152M Office of Physical Plant
University Park PA 16802
mip103@psu.edu

Richard Harris
The Pennsylvania State University
113 Office of Physical Plant
University Park PA 16802
rlh62@psu.edu

Lynda Fohn
Constellation Energy Resources, LLC
1310 Point Street
Baltimore MD 21231
lynda.fohn@constellation.com

Dated: July 31, 2025



Joanne M. Savage
Director, Rates & Regulatory Affairs – PA
2800 Pottsville Pike
PO Box 16001
Reading, PA 19612-6001
610.921.6525
jmsavage@firstenergycorp.com

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY

**2800 POTTSVILLE PIKE
READING, PENNSYLVANIA 19605**

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 6 - 20 of this Tariff**

Issued: XX XX, XXXX

Effective: XX XX, XXXX

**By: Wade Smith, President
Reading, Pennsylvania**

NOTICE

Supplement No. XX makes changes to Smart Meter Technologies Charge Rider.
See XX Revised Page No.2

LIST OF MODIFICATIONS

CHANGES:

Smart Meter Technologies Charge Rider – Smart Meter Technologies Charge rates have been changed and increased and decreased. (See XX Revised Page198).

SMART METER TECHNOLOGIES CHARGE RIDER

A Smart Meter Technologies (“SMT”) Charge (“SMT-C”) shall be applied as a monthly Customer charge during each billing month to metered Customers served under this Tariff, with the exception of those served under Borderline Service rates, all Customer class SMT-C charges will be determined to the nearest cent except for the West Penn Residential customer class which will be to the nearest one-thousandth of a cent per kWh. The SMT-C rates shall be calculated separately for each Customer Class according to the provisions of this rider. For all Customers, the SMT-C shall be included in the distribution charges of the monthly bill.

For service rendered on or after January 1, 2026 the SMT-C rates billed by Customer Class are as follows:

(C)

Met-Ed			
Customer Class	Residential	Commercial	Industrial
Rate Schedule	RS, GS-V	GS-S, GS-M, MS	GS-L, GP, TP
Charge	\$0.06 (D) per month	\$(0.04) (D) per month	\$1.09 (D) per month

Penelec			
Customer Class	Residential	Commercial	Industrial
Rate Schedule	RS, GS-V	GS-S, GS-M, H	GS-L, GP, LP
Charge	\$0.05 (I) per month	\$0.09 (D) per month	\$0.44 (D) per month

Penn Power			
Customer Class	Residential	Commercial	Industrial
Rate Schedule	RS, GS-V	GS-S, GS-S(GSDS), GS-M, PNP	GS-L, GP, GT
Charge	\$0.03 (I) per month	\$0.20 (D) per month	\$0.77 (D) per month

West Penn			
Customer Class	Residential	Commercial	Industrial
Rate Schedule	RS, GS-V	GS-S, GS-M	GS-L, 44, 46
Charge	\$0.00002 (I) per kWh	\$0.12 (D) per month	\$2.28 (D) per month

(C) Changed
(D) Decrease
(I) Increase

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charges
For the Twelve Months Ending December 31, 2026

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	E: SMT Over/(Under) Collection - Current E-Factor (page 2, line 7)	(342,308)	(359,405)	28,830	(11,733)
2	Total Expenses to be Recovered in SMT (-line 1)	\$ 342,308	\$ 359,405	\$ (28,830)	\$ 11,733
3	CCBD = Projected Average Customer Class Billing Determinants (page 3, line 13)		526,911	68,821	950
4	SMT-C Rider Rate in \$/Month Line 2 / Line 3 / 12 Months		0.06	(0.03)	1.03
5	Gross up for Gross Receipts Tax (GRT = 5.90%)		1.062699	1.062699	1.062699
6	SMT-C Rider Rate in \$/Month (Line 4 x Line 5)		\$ 0.06	\$ (0.04)	\$ 1.09

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charges
For the Twelve Months Ending December 31, 2026
Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial	
				Revenues Applied to E- Factor (1)	Cumulative E-Factor Balance (2)	Revenues Applied to E- Factor (3)	Cumulative E-Factor Balance (4)	Revenues Applied to E-Factor (5)	Cumulative E-Factor Balance (6)
1	June 30, 2025 Balance per 1307(e)				\$ (788,399) (A)		\$ (222,504) (B)		\$ (93,507) (C)
2	2025	July	Budget	71,499	(716,900)	41,889	(180,615)	13,629	(79,878)
3		August	Budget	71,499	(645,401)	41,889	(138,726)	13,629	(66,249)
4		September	Budget	71,499	(573,902)	41,889	(96,837)	13,629	(52,620)
5		October	Budget	71,499	(502,403)	41,889	(54,948)	13,629	(38,991)
6		November	Budget	71,499	(430,904)	41,889	(13,059)	13,629	(25,362)
7		December	Budget	71,499	(359,405)	41,889	28,830	13,629	(11,733)

Notes:

- (A) Met-Ed SMT 1307(e) Statement for Reconciliation Period From July 1, 2024 through June 30, 2025 Page 5, Col. 3, Line 13
- (B) Met-Ed SMT 1307(e) Statement for Reconciliation Period From July 1, 2024 through June 30, 2025 Page 5, Col. 6, Line 13
- (C) Met-Ed SMT 1307(e) Statement for Reconciliation Period From July 1, 2024 through June 30, 2025 Page 5, Col. 9, Line 13

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charges
For the Twelve Months Ending December 31, 2026
Projected Average Customer Class Count

Line No.	Month	Residential Class Customer Count	Commercial Class Customer Count	Industrial Class Customer Count
		(1)	(2)	(3)
1	January 2026	526,162	68,694	954
2	February 2026	526,371	68,704	953
3	March 2026	526,564	68,731	952
4	April 2026	526,442	68,738	952
5	May 2026	526,345	68,772	951
6	June 2026	526,460	68,813	950
7	July 2026	526,626	68,828	950
8	August 2026	526,876	68,846	949
9	September 2026	527,103	68,855	948
10	October 2026	527,438	68,922	948
11	November 2026	528,059	68,961	947
12	December 2026	528,488	68,982	946
13	Projected Average Customer Class Counts ("ACCC")	526,911	68,821	950

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charges
For the Twelve Months Ending December 31, 2026

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	E: SMT Over/(Under) Collection - Current E-Factor (page 2, line 7)	(382,132)	(288,691)	(88,870)	(4,571)
2	Total Expenses to be Recovered in SMT (- line 1)	\$ 382,132	\$ 288,691	\$ 88,870	\$ 4,571
3	CCBD = Projected Average Customer Class Billing Determinants (page 3, line 13)		496,899	84,678	927
4	SMT-C Rider Rate in \$/Month Line 2 / Line 3 / 12 Months		0.05	0.09	0.41
5	Gross up for Gross Receipts Tax (GRT = 5.90%)		1.062699	1.062699	1.062699
6	SMT-C Rider Rate in \$/Month (Line 4 x Line 5)		\$ 0.05	\$ 0.09	\$ 0.44

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charges
For the Twelve Months Ending December 31, 2026
Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial	
				Revenues Applied to E-Factor (1)	Cumulative E-Factor Balance (2)	Revenues Applied to E-Factor (3)	Cumulative E-Factor Balance (4)	Revenues Applied to E-Factor (5)	Cumulative E-Factor Balance (6)
1	June 30, 2025 Balance per 1307(e)				\$ (320,179) (A)		\$ (857,608) (B)		\$ (40,835) (C)
2	2025	July	Budget	\$ 5,248	(314,931)	\$ 128,123	(729,485)	\$ 6,044	(34,791)
3		August	Budget	5,248	(309,683)	128,123	(601,362)	6,044	(28,747)
4		September	Budget	5,248	(304,435)	128,123	(473,239)	6,044	(22,703)
5		October	Budget	5,248	(299,187)	128,123	(345,116)	6,044	(16,659)
6		November	Budget	5,248	(293,939)	128,123	(216,993)	6,044	(10,615)
7		December	Budget	5,248	(288,691)	128,123	(88,870)	6,044	(4,571)

Notes:

- (A) Penelec SMT 1307(e) Statement for Reconciliation Period From July 1, 2024 through June 30, 2025 Page 5, Col. 3, Line 16
- (B) Penelec SMT 1307(e) Statement for Reconciliation Period From July 1, 2024 through June 30, 2025 Page 5, Col. 6, Line 16
- (C) Penelec SMT 1307(e) Statement for Reconciliation Period From July 1, 2024 through June 30, 2025 Page 5, Col. 9, Line 16

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charges
For the Twelve Months Ending December 31, 2026
Projected Average Customer Class Count

Line No.	Month	Residential	Commercial Class	Industrial Class
		Class Customer Count	Customer Count	Customer Count
		(1)	(2)	(3)
1	January 2026	497,560	84,531	931
2	February 2026	497,652	84,521	930
3	March 2026	497,576	84,531	930
4	April 2026	497,231	84,577	929
5	May 2026	496,488	84,630	928
6	June 2026	496,237	84,670	927
7	July 2026	496,136	84,719	927
8	August 2026	496,338	84,753	926
9	September 2026	496,437	84,766	925
10	October 2026	496,627	84,803	924
11	November 2026	497,141	84,824	924
12	December 2026	497,365	84,810	923
13	Projected Average Customer Class Counts ("ACCC")	496,899	84,678	927

PENNSYLVANIA POWER COMPANY
Smart Meter Technologies Charges
For the Twelve Months Ending December 31, 2026

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	E: SMT Over/(Under) Collection - Current E-Factor (page 2, line 7)	<u>(107,908)</u>	<u>(58,867)</u>	<u>(46,162)</u>	<u>(2,879)</u>
2	Total Expenses to be Recovered in SMT (-line 1)	\$ 107,908	\$ 58,867	\$ 46,162	\$ 2,879
3	CCBD = Projected Average Customer Class Billing Determinants (page 3, line 13)		<u>151,950</u>	<u>20,537</u>	<u>333</u>
4	SMT-C Rider Rate in \$/Month Line 2 / Line 3 / 12 Months		0.03	0.19	0.72
5	Gross up for Gross Receipts Tax (GRT = 5.90%)		<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>
6	SMT-C Rider Rate in \$/Month (Line 4 x Line 5)		\$ 0.03	\$ 0.20	\$ 0.77

PENNSYLVANIA POWER COMPANY
Smart Meter Technologies Charges
For the Twelve Months Ending December 31, 2026
Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial	
				Revenues Applied to SMT E-Factor (1)	Cumulative E- Factor Balance (2)	Revenues Applied to SMT E-Factor (3)	Cumulative E- Factor Balance (4)	Revenues Applied to SMT E-Factor (5)	Cumulative E- Factor Balance (6)
1	June 30, 2025 Balance per 1307(e)				\$ (49,231) (A)		\$ (284,650) (B)		\$ (12,437) (C)
2	2025	July	Budget	(1,606)	(50,837)	39,748	(244,902)	1,593	(10,844)
3		August	Budget	(1,606)	(52,443)	39,748	(205,154)	1,593	(9,251)
4		September	Budget	(1,606)	(54,049)	39,748	(165,406)	1,593	(7,658)
5		October	Budget	(1,606)	(55,655)	39,748	(125,658)	1,593	(6,065)
6		November	Budget	(1,606)	(57,261)	39,748	(85,910)	1,593	(4,472)
7		December	Budget	(1,606)	(58,867)	39,748	(46,162)	1,593	(2,879)

Notes:

- (A) Penn Power SMT 1307(e) Statement for Reconciliation Period From July 1, 2024 through June 30, 2025 Page 5, Col. 3, Line 14
- (B) Penn Power SMT 1307(e) Statement for Reconciliation Period From July 1, 2024 through June 30, 2025 Page 5, Col. 6, Line 14
- (C) Penn Power SMT 1307(e) Statement for Reconciliation Period From July 1, 2024 through June 30, 2025 Page 5, Col. 9, Line 14

PENNSYLVANIA POWER COMPANY
Smart Meter Technologies Charges
For the Twelve Months Ending December 31, 2026
Projected Average Customer Class Count

Line No.	Month	Residential Class Customer Count	Commercial Class Customer Count	Industrial Class Customer Count
		(1)	(2)	(3)
1	January 2026	151,567	20,522	332
2	February 2026	151,636	20,519	332
3	March 2026	151,706	20,528	333
4	April 2026	151,776	20,528	333
5	May 2026	151,845	20,529	333
6	June 2026	151,915	20,530	333
7	July 2026	151,985	20,537	333
8	August 2026	152,055	20,539	333
9	September 2026	152,124	20,550	334
10	October 2026	152,194	20,552	334
11	November 2026	152,264	20,550	334
12	December 2026	152,334	20,557	334
13	Projected Average Customer Class Counts ("ACCC")	151,950	20,537	333

WEST PENN POWER COMPANY
Smart Meter Technologies Charges
For the Twelve Months Ending December 31, 2026

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	E: SMT Over/(Under) Collection - Current E-Factor (page 2, line 7)	<u>(333,225)</u>	<u>(180,097)</u>	<u>(131,395)</u>	<u>(21,733)</u>
2	Total Expenses to be Recovered in SMT (-line 1)	\$ 333,225	\$ 180,097	\$ 131,395	\$ 21,733
3	CCBD = Projected Average Customer Class Billing Determinants (page 3, line 13)		<u>599,879,203</u>	<u>100,104</u>	<u>844</u>
4	SMT-C Rider Rate in \$/kWh or \$/Month Line 2 / Line 3 / 12 Months		0.00002	0.11	2.15
5	Gross up for Gross Receipts Tax (GRT = 5.90%)		<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>
6	SMT-C Rider Rate in \$/kWh or \$/Month (Line 4 x Line 5)		<u>\$ 0.00002</u>	<u>\$ 0.12</u>	<u>\$ 2.28</u>

WEST PENN POWER COMPANY
Smart Meter Technologies Charges
For the Twelve Months Ending December 31, 2026
Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial	
				Revenues Applied to E- Factor (1)	Cumulative E-Factor Balance (2)	Revenues Applied to E-Factor (3)	Cumulative E- Factor Balance (4)	Revenues Applied to E-Factor (5)	Cumulative E- Factor Balance (6)
1	June 30, 2025 Balance per 1307(e)				\$ (49,405) (A)		\$ (667,957) (B)		\$ (52,735) (C)
2	2025	July		\$ (21,782)	(71,187)	\$ 89,427	(578,530)	\$ 5,167	(47,568)
3		August		(21,782)	(92,969)	89,427	(489,103)	5,167	(42,401)
4		September		(21,782)	(114,751)	89,427	(399,676)	5,167	(37,234)
5		October		(21,782)	(136,533)	89,427	(310,249)	5,167	(32,067)
6		November		(21,782)	(158,315)	89,427	(220,822)	5,167	(26,900)
7		December		(21,782)	(180,097)	89,427	(131,395)	5,167	(21,733)

Notes:

- (A) West Penn SMT 1307(e) Statement for Reconciliation Period From July 1, 2024 through June 30, 2025 Page 5, Col. 3, Line 14
- (B) West Penn SMT 1307(e) Statement for Reconciliation Period From July 1, 2024 through June 30, 2025 Page 5, Col. 6, Line 14
- (C) West Penn SMT 1307(e) Statement for Reconciliation Period From July 1, 2024 through June 30, 2025 Page 5, Col. 9, Line 14

WEST PENN POWER COMPANY
Smart Meter Technologies Charges
For the Twelve Months Ending December 31, 2026
Projected Average Customer Class Count

Line No.	Month	Residential Class kWh (1)	Commercial Class Customer Count (2)	Industrial Class Customer Count (3)
1	January 2026	801,672,444	99,899	850
2	February 2026	664,095,415	99,934	849
3	March 2026	623,954,549	99,985	848
4	April 2026	466,946,504	99,962	847
5	May 2026	474,272,879	100,013	845
6	June 2026	564,581,771	100,064	844
7	July 2026	694,098,774	100,110	843
8	August 2026	639,513,428	100,159	842
9	September 2026	499,353,779	100,208	841
10	October 2026	452,405,088	100,258	840
11	November 2026	569,819,546	100,306	839
12	December 2026	747,836,255	100,354	838
13	Projected Average Customer Class Counts ("ACCC")	599,879,203	100,104	844