



Regulation is a maze. We can show you the way!

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August 12, 2025

**VIA ELECTRONIC FILING**

Matthew L. Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, Filing Room  
Harrisburg, PA 17120

Re: Periodic Review of Pike County Light & Power Company's Long-Term  
Infrastructure Improvement Plan; Docket No. M-2024-3050192;  
**SUPPLEMENTAL RESPONSES TO TUS DATA REQUEST SET I**

Dear Secretary Homsher:

Enclosed you will find Pike County Light & Power Company's Supplemental Responses to Bureau of Technical Utility Services' Data Request, Set 1.

If you have any questions regarding this filing, please contact me.

Very truly yours,

*/s/ Whitney E. Snyder*

Whitney E. Snyder

*Counsel for Pike County Light & Power Company*

WES/das  
Enclosures

cc: Ghana Redman, TUS ([gredman@pa.gov](mailto:gredman@pa.gov))

PERIODIC REVIEW OF PIKE COUNTY LIGHT & POWER COMPANY'S LONG-TERM  
INFRASTRUCTURE IMPROVEMENT PLAN; DOCKET NO. M-2024-3050192

**PIKE COUNTY LIGHT & POWER COMPANY'S RESPONSES TO BUREAU OF  
TECHNICAL UTILITY SERVICES' DATA REQUESTS – SET 1**

1. Reference Pike's LTIP.
  - a. Provide the forecast and actual (actual from 2021 through 2024) DISC eligible property that was repaired, replaced or improved for each LTIP project category by each year. See, 52 PA Code § 121.6(b) (relating to requirements of an AAO plan). Provide the information in tables in similar form and content to the examples provided below.
  - b. Provide the forecast and actual LTIP expenditures (actuals from 2021 through 2024) for each LTIP project category for each year from 2021 through 2028. Provide the information in tables in similar form and content to the examples provided below.

**RESPONSE:** Pursuant to discussion between the Company and the Bureau of Technical Utility Services, the Company provides the attached information in fulfillment of TUS's request for detailed information regarding LTIP expenditures by year. The Company is happy to further discuss these requests with TUS if further information is required.

**PROVIDED BY:** Nancy Karlovich, General Manager

**DATE:** June 18, 2025

**SUPPLEMENTAL RESPONSE:** Please see attached document

**DATE:** August 12, 2025

PERIODIC REVIEW OF PIKE COUNTY LIGHT & POWER COMPANY'S LONG-TERM  
INFRASTRUCTURE IMPROVEMENT PLAN; DOCKET NO. M-2024-3050192

**PIKE COUNTY LIGHT & POWER COMPANY'S RESPONSES TO BUREAU OF  
TECHNICAL UTILITY SERVICES' DATA REQUESTS – SET 1**

2. Reference the Commission Order entered February 25, 2021, at Docket No. P2020-302228, page 6, Table 1: Pike Electric Distribution System Capital Projects Cost Detail by Year and Page 9, Table 3: Pike's Projected Annual Capital Spending by Year (In 000's)
  - a. In reference to the column in Table 1, labeled "Capital Expenditures", and the column in Table 3, labeled "Other Capital Per Year", clarify whether "Other Capital Per Year" is being included as DISC-eligible expenditures or if it is not included in the LTIP.

**RESPONSE:** Pursuant to discussion between the Company and the Bureau of Technical Utility Services, the Company provides the attached information in fulfillment of TUS's request for detailed information regarding LTIP expenditures by year. The Company is happy to further discuss these requests with TUS if further information is required.

**PROVIDED BY:** Nancy Karlovich, General Manager

**DATE:** June 18, 2025

**SUPPLEMENTAL RESPONSE:** Please see attached document

**DATE:** August 12, 2025



Description	2022		2023		Unit Type	
	Actual \$ Spend	Units	Actual \$ Spend	Units		
Contractor & Payroll Charges	\$ 403,471.10		\$ 755,657.58			
WEJTAP FOR 47					each	
AMPACT CONNECT					each	
ANCHORS	\$ 1,195.53	14	\$ 2,462.12	10	each	24
BOLT S	\$ 32.63	16	\$ 42.42	7	each	
BOX PAD COVER					each	
BRACKET SECOND	\$ 541.40	3	\$ 2,077.69	3	each	
BUSHING WELLS					each	
CABLES					feet	
CLAMPS			\$ 278.44	9	each	
CLUSTER MOUNT			\$ 2,427.82	1	each	
CONDUITS	\$ 13.35	5			each	
CONNECTORS					each	
COUPLING STRAI					each	
CROSS PLATE AN			\$ 23.69	1	each	
CROSSARMS	\$ 2,268.18	33	\$ 3,328.58	17	each	50
CUTOOTS	\$ 891.56	5	\$ 2,742.56	7	each	
DEAD END SHOES			\$ 681.64	29	each	
FIBERGLASS PINS			\$ 97.05	1	each	
FUSES			\$ 758.01	6	each	
GOAB SWITCHS					each	
GROUND RODS					each	
GROUND WIRES	\$ 26.50	5	\$ 48.44	9	feet	
GUY GUARDS					each	
GUY STRAIN INS 1.000 EA			\$ 12.84	1	each	
GUY WIRE 7 & 9 250.000 FO			\$ 398.78	250	feet	
INSULATORS	\$ 104.52	2	\$ 3,261.49	45	each	
LAG SCREWS	\$ 13.59	25			each	
LBC4 HARDWARE					each	
LIGHTNING ARRE	\$ 413.50	2	\$ 440.60	5	each	
LUGS					each	
MECHANICAL WED			\$ 135.55	5	each	
NUTEYE THREADE	\$ 67.82	7	\$ 64.74	4	each	
PADMOUNT TRANS			\$ 8,185.52	1	each	1
PIN CROSSARMS			\$ 116.82	4	each	
PLATE POLE EYE			\$ 16.08	2	each	
POLES	\$ 20,043.72	17	\$ 59,808.58	14	each	31
PUSH BRACE PAX	\$ 181.72	1	\$ 90.86	1	each	
PREFORM GUY WI			\$ 263.75	209	each	
RACK SECONDARY			\$ 334.11	3	each	
RIDGE PIN			\$ 77.36	1	each	
SECONDARY BRAC	\$ 164.75	3			each	
SPLICE AUTO RE					each	
SPOOL INSULATO			\$ 47.47	18	each	
STAPLES					each	
STEM CONNECTORS					each	
STIRRUP TINNED					each	
TRANSFORMER	\$ 4,263.91	2	\$ 13,575.06	5	each	7
VALVE, BALL 1-					each	
WEJTAPS					each	
WIRES	\$ 2,751.61	1,139	\$ 10,890.91	4,894	feet	6,033
	<b>\$ 436,445.39</b>	<b>1,279</b>	<b>\$ 868,346.56</b>	<b>5,562</b>		

Description	2024		Unit Type
	Actual \$ Spend	Units	
Contractor & Payroll Charges	\$ 957,954.45		
WEJTAP FOR 47			each
AMPACT CONNECT			each
<b>ANCHORS</b>	<b>\$ 5,321.48</b>	<b>36</b>	each
BOLT S			each
BOX PAD COVER			each
BRACKET SECOND	\$ 1,641.70	10	each
BUSHING WELLS			each
CABLES			feet
CABLE CLEANING			each
CLAMPS			each
CONDUITS	\$ 33.92	3	each
CONNECTORS			each
COUPLING STRAI	\$ 1.41	2	each
COVER CONDUCTO			each
CROSS PLATE	\$ 47.38	2	each
CROSSARMS	\$ 2,399.04	40	each
CUTOUTS	\$ 2,059.08	12	each
DEAD END SHOES	\$ 830.44	28	each
ELBOW LIGHTING			each
ELBOW LOADBREA			each
ELECTRICAL TAP			each
FAULT LIMITER	\$ 1,396.53	9	each
FLOOD LIGHT	\$ 2,058.76	4	each
FIBERGLASS PINS			each
FUSES	\$ 441.48	6	each
GOAB SWITCHS			each
GROUND RODS	\$ 1,267.39	34	each
GROUND WIRES	\$ 757.90	143	feet
GUY RODS			each
GUY GUARDS	\$ 157.32	12	feet
GUY WIRE	\$ 907.62	1,252	feet
INSULATORS	\$ 3,701.97	132	each
LAG SCREWS			each
LBC4 HARDWARE			each
LIGHTNING ARRE	\$ 1,149.36	12	each
LOAD BREAK ELB			each
LUGS			each
MECHANICAL WED			each

NUTEYE THREADE			each
PAD BOX FIBERG			each
PHOTO CELL BRO	\$	162.34	5 each
PIN CROSSARMS	\$	87.62	3 each
PLATE POLE EYE			each
<b>POLES</b>	<b>\$</b>	<b>43,485.06</b>	<b>53</b> each
PUSH BRACE PAX	\$	90.86	1 each
PREFORM GUY WI			each
RACK SECONDARY	\$	173.34	6 each
RIDGE PIN	\$	654.27	16 each
ROD ANCHOR	\$	181.02	2 each
SEALING KIT EL			each
SECONDARY BRAC	\$	298.61	2 each
SECONDARY MOLE			each
SPILL BAG TRAN			each
SPLICE AUTO RE			each
SPOOL INSULATO			each
STAPLES			each
STEM CONNECTORS			each
STIRRUP TINNED			each
STREET LIGHT	\$	576.70	2 each
SWITCHES			each
TRANSFORMER 25			each
VALVE, BALL 1-			each
WASHER SQUARE			each
WEJTAPS			each
<b>WIRES</b>	<b>\$</b>	<b>10,860.82</b>	<b>4,187</b> feet
	<b>\$</b>	<b>1,038,697.87</b>	<b>6,014</b>

Description	2021		2022		2023		Unit Type	
	Actual \$ Spend	Units	Actual \$ Spend	Units	Actual \$ Spend	Units		
Contractor & Payroll Charges	\$ 355,920.76		\$ 44,741.79		\$ -			
WEJTAP FOR 47	\$ 47.97	2					each	
AMPACT CONNECT					\$ 576.20	15	each	
<b>ANCHORS</b>	\$ 1,396.47	12	\$ 675.53	11			each	23
BOLT S	\$ 76.43	32					each	
BOX PAD COVER							each	
BRACKET SECOND	\$ 2,152.09	18	\$ 2,977.67	22			each	
BUSHING WELLS							each	
CABLES	\$ 1,856.27	230					feet	
CLAMPS	\$ 619.41	26	\$ 67.70	4	\$ 64.03	3	each	
CONDUITS					\$ 508.68	15	each	
CONNECTORS							each	
COUPLING STRAI							each	
<b>CROSSARMS</b>	\$ 2,641.19	118	\$ 1,278.33	39			each	157
CUTOUPS							each	
DEAD END SHOES	\$ 200.13	18					each	
FIBERGLASS PINS			\$ 419.97	14			each	
FUSES			\$ 96.23	1	\$ 288.68	3	each	
<b>GOAB SWITCHS</b>	\$ 11,097.75	2					each	2
GROUND RODS	\$ 132.29	9	\$ 14.70	1			each	
GROUND WIRES	\$ 318.00	60					feet	
GUY GUARDS	\$ 14.49	2					feet	
GUY WIRE	\$ 194.69	440					feet	
INSULATORS	\$ 3,682.40	114	\$ 483.41	18			each	
LAG SCREWS							each	
LBC4 HARDWARE	\$ 102.25	23					each	
LIGHTNING ARRE	\$ 1,165.80	18					each	
LUGS	\$ 683.21	18	\$ 5,810.30	38			each	
MECHANICAL WED	\$ 1,167.43	42	\$ 55.24	1	\$ 540.21	8	each	
NUTEYE THREADE	\$ 76.02	24					each	
PIN CROSSARMS	\$ 544.87	37					each	
PLATE POLE EYE	\$ 88.43	9					each	
<b>POLES</b>	\$ 7,908.24	12	\$ 13,022.66	22			each	34
PREFORM GUY WI	\$ 1,541.03	34					each	
RACK SECONDARY	\$ 53.51	8					each	
RIDGE PIN	\$ 405.12	15	\$ 216.06	8			each	
SECONDARY BRAC							each	
SPILL BAG TRAN					\$ 83.02	1	each	
SPLICE AUTO RE							each	
SPOOL INSULATO	\$ 10.96	8					each	
STAPLES							each	
STEM CONNECTORS							each	
STIRRUP TINNED							each	
<b>TRANSFORMER 25</b>			\$ 1,967.36	1	\$ 16,731.14	6	each	7
VALVE, BALL 1-							each	
WEJTAPS	\$ 1,554.23	36	\$ 1,827.60	391			each	
<b>WIRES</b>	\$ 21,335.65	12,193	\$ 130.60	50	\$ 3,824.80	1,650	feet	13,893
	<b>\$416,987.09</b>	<b>13,560</b>	<b>\$ 73,785.15</b>	<b>621</b>	<b>\$ 22,616.76</b>	<b>1,701</b>		

Description	2021		2022		2023		Unit Type
	Actual \$ Spend	Units	Actual \$ Spend	Units	Actual \$ Spend	Units	
Contractor & Payroll Charges	\$ 207,913.92		\$ 78,193.40		\$ -		
WEJTAP FOR 47							each
AMPACT CONNECT							each
ANCHORS	\$ 23.46	1					each
BOLT S							each
BOX PAD COVER			\$ 1,362.45	1			each
BRACKET SECOND							each
BUSHING WELLS			\$ 339.15	10			each
CABLES							feet
CABLE CLEANING			\$ 81.96	5			each
CLAMPS			\$ 71.47	3			each
CONDUITS	\$ 4,575.89	51	\$ 1,909.43	97			each
CONNECTORS							each
COUPLING STRAI							each
CROSSARMS							each
CUTOUTS	\$ 553.59	5	\$ 2,588.11	10			each
DEAD END SHOES							each
ELBOW LIGHTING			\$ 379.31	1			each
ELBOW LOADBREA			\$ 628.37	15			each
FIBERGLASS PINS							each
FUSES			\$ 2,578.09	12			each
GOAB SWITCHS							each
GROUND RODS							each
GROUND WIRES							feet
GUY GUARDS							feet
GUY WIRE							feet
INSULATORS	\$ 52.66	2					each
LAG SCREWS							each
LBC4 HARDWARE			\$ 51.53	10			each
LIGHTNING ARRE	\$ 111.59	2					each
LOAD BREAK ELB	\$ 376.48	6	\$ 342.87	4			each
LUGS							each
MECHANICAL WED							each
NUTEYE THREADE							each
PAD BOX FIBERG	\$ 417.40	1					each
PIN CROSSARMS							each
PLATE POLE EYE							each
POLES							each
PREFORM GUY WI							each
RACK SECONDARY							each
RIDGE PIN							each
SEALING KIT EL			\$ 632.36	17			each
SECONDARY BRAC							each
SPILL BAG TRAN							each
SPLICE AUTO RE							each
SPOOL INSULATO							each
STAPLES							each
STEM CONNECTORS	\$ 773.40	11	\$ 1,104.02	5			each
STIRRUP TINNED							each
SWITCHES			\$ 18,940.09	1			each
TRANSFORMER 25			\$ 29,338.68	2			each
VALVE, BALL 1-							each
WEJTAPS							each
WIRES	\$ 5,946.78	2,920	\$ 1,420.54	340			feet
	<b>\$ 220,745.17</b>	<b>2,999</b>	<b>\$ 139,961.83</b>	<b>533</b>	<b>\$ -</b>	<b>0</b>	

Description	2021		2022		2023		Unit Type	
	Actual \$ Spend	Units	Actual \$ Spend	Units	Actual \$ Spend	Units		
Contractor & Payroll Charges	\$ 137,943.86		\$ 447,400.68		\$ 17,426.40			
WEJTAP FOR 47	\$ -	0	\$ 119.93	5	\$ -	0	each	
AMPACT CONNECT	\$ -	0	\$ 848.10	45	\$ -	0	each	
ANCHORS	\$ -	0	\$ 2,322.00	28	\$ -	0	each	28
BOLT S	\$ -	0	\$ 84.86	28	\$ -	0	each	
BOX PAD COVER	\$ -	0	\$ 1,362.45	1	\$ -	0	each	
BRACKET SECOND	\$ -	0	\$ 4,601.86	34	\$ -	0	each	
BUSHING WELLS	\$ -	0	\$ 305.23	9	\$ -	0	each	
CABLES	\$ -	0	\$ 808.91	160	\$ -	0	feet	
CLAMPS	\$ -	0	\$ 620.71	40	\$ -	0	each	
CONDUITS	\$ -	0	\$ 628.10	48	\$ -	0	each	
CONNECTORS	\$ -	0	\$ 1,303.25	30	\$ -	0	each	
COUPLING STRAI	\$ -	0	\$ 4.24	2	\$ -	0	each	
CROSSARMS	\$ -	0	\$ 11,396.12	366	\$ -	0	each	366
CUTOUTS	\$ -	0	\$ 1,825.76	9	\$ -	0	each	
DEAD END SHOES	\$ -	0	\$ 3,045.48	82	\$ -	0	each	
FIBERGLASS PINS	\$ -	0	\$ 1,198.11	39	\$ -	0	each	
FUSE POWER SMD	\$ -	0	\$ 1,898.86	15	\$ -	0	each	
GOAB SWITCHS	\$ -	0	\$ 8,619.09	1	\$ -	0	each	1
GROUND RODS	\$ -	0	\$ 411.54	24	\$ -	0	each	
GROUND WIRES	\$ -	0	\$ 662.50	125	\$ -	0	feet	
GUY GUARDS	\$ -	0	\$ 21.73	3	\$ -	0	each	
INSULATORS	\$ -	0	\$ 5,727.48	359	\$ -	0	each	
LAG SCREWS	\$ -	0	\$ 25.49	36	\$ -	0	each	
LBC4 HARDWARE	\$ -	0	\$ 185.50	36	\$ -	0	each	
LIGHTNING ARRE	\$ -	0	\$ 3,626.52	31	\$ -	0	each	
LUGS	\$ -	0	\$ 694.32	18	\$ -	0	each	
MECHANICAL WED	\$ -	0	\$ 1,051.21	17	\$ -	0	each	
NUTEYE THREADE	\$ -	0	\$ 67.82	7	\$ -	0	each	
PIN CROSSARMS	\$ -	0	\$ 510.10	20	\$ -	0	each	
PLATE POLE EYE	\$ -	0	\$ 241.13	30	\$ -	0	each	
POLE 55 FT CLA	\$ -	0	\$ 4,758.44	8	\$ -	0	each	8
PREFORM GUY WI	\$ -	0	\$ 315.45	16	\$ -	0	each	
RACK SECONDARY	\$ -	0	\$ 61.18	9	\$ -	0	each	
SECONDARY BRAC	\$ -	0	\$ 549.17	10	\$ -	0	each	
SPLICE AUTO RE	\$ -	0	\$ 124.46	5	\$ -	0	each	
SPOOL INSULATO	\$ -	0	\$ 12.34	9	\$ -	0	each	
STAPLES	\$ -	0	\$ 128.78	600	\$ -	0	each	
STEM CONNECTORS	\$ -	0	\$ 3,524.69	19	\$ -	0	each	
STIRRUP TINNED	\$ -	0	\$ 225.24	6	\$ -	0	each	
TRANSFORMER 25	\$ -	0	\$ 1,967.36	1	\$ -	0	each	1
VALVE, BALL 1-	\$ -	0	\$ 693.83	20	\$ -	0	each	
WEJTAPS	\$ -	0	\$ 268.63	8	\$ -	0	each	
WIRES	\$ -	0	\$ 69,948.20	35,459	\$ -	0	feet	35,459
	\$ 137,943.86	0	\$ 584,196.85	37,818	\$ 17,426.40	0		

Description	2022		2023		2024		Unit Type
	Actual \$ Spend	Units	Actual \$ Spend	Units	Actual \$ Spend	Units	
Contractor & Payroll Charges	\$ 45,886.56		\$ 836,285.90		\$ (1,202.64)		
WEJTAP FOR 47							each
AMPACT CONNECT			\$ 354.38	33			each
<b>ANCHORS</b>			<b>\$ 2,094.16</b>	<b>26</b>			each
BOLT S			\$ 852.80	167			each
BOX PAD COVER							each
BRACKET SECOND							each
BUSHING WELLS							each
CABLES							feet
CABLE CLEANING							each
CLAMPS	\$ 285.88	12	\$ 1,595.91	36			each
CONDUITS			\$ 17.49	5			each
CONNECTORS							each
COUPLING STRAI							each
COVER CONDUCTO			\$ 248.13	25			each
CROSSARMS	\$ 177.65	2	\$ 19,806.96	423			each
CUTOUTS	\$ 580.73	3					each
DEAD END SHOES			\$ 1,336.82	43			each
ELBOW LIGHTING							each
ELBOW LOADBREA							each
ELECTRICAL TAP			\$ 60.06	6			each
FIBERGLASS PINS			\$ 323.47	10			each
FUSES			\$ 96.23	1			each
GOAB SWITCHES	\$ 17,238.18	2					each
GROUND RODS							each
GROUND WIRES							feet
GUY RODS			\$ 161.45	3			each
GUY GUARDS			\$ 91.77	7			feet
GUY WIRE			\$ 217.29	254			feet
INSULATORS			\$ 10,581.41	295			each
LAG SCREWS							each
LBC4 HARDWARE							each
LIGHTNING ARRE			\$ 3,474.07	38			each
LOAD BREAK ELB							each
LUGS							each
MECHANICAL WED							each
NUTEYE THREADE			\$ 71.36	2			each
PAD BOX FIBERG							each
PIN CROSSARMS			\$ 2,570.05	88			each
PLATE POLE EYE			\$ 112.53	10			each
<b>POLES</b>			<b>\$ 20,296.76</b>	<b>39</b>			each
PREFORM GUY WI			\$ 996.52	114			each
RACK SECONDARY			\$ 192.92	6			each
RIDGE PIN			\$ 740.92	23			each
SEALING KIT EL							each
SECONDARY BRAC							each
SECONDARY MOLE			\$ 2,131.77	5	\$ (2,131.77)	5	each
SPILL BAG TRAN							each
SPLICE AUTO RE							each
SPOOL INSULATO			\$ 24.78	6			each
STAPLES			\$ 28.14	100			each
STEM CONNECTORS							each
STIRRUP TINNED							each
SWITCHES							each
TRANSFORMER 25							each
VALVE, BALL 1-							each
WASHER SQUARE			\$ 461.68	150			each
WEJTAPS			\$ 1,348.86	32			each
<b>WIRES</b>	<b>\$ 142.13</b>	<b>40</b>	<b>\$ 110,733.68</b>	<b>37,400</b>			feet
	<b>\$ 64,311.13</b>	<b>59</b>	<b>\$ 1,017,308.27</b>	<b>39,347</b>	<b>\$ (3,334.41)</b>	<b>5</b>	

Description	2023		2024		Unit Type
	Actual \$ Spend	Units	Actual \$ Spend	Units	
Contractor & Payroll Charges	\$ 178,145.19		\$ 151,390.22		
WEJTAP FOR 47					each
AMPACT CONNECT					each
ANCHORS					each
BOLT S					each
BOX PAD COVER					each
BRACKET SECOND					each
BUSHING WELLS					each
CABLES					feet
CABLE CLEANING					each
CLAMPS					each
CONDUITS					each
CONNECTORS					each
COUPLING STRAI					each
COVER CONDUCTO					each
CROSSARMS			\$ 1,605.96	23	each
CUTOUTS			\$ 2,407.02	13	each
DEAD END SHOES			\$ 581.65	20	each
ELBOW LIGHTING					each
ELBOW LOADBREA					each
ELECTRICAL TAP					each
FIBERGLASS PINS					each
FUSES			\$ 769.81	8	each
GOAB SWITCHS					each
GROUND RODS					each
GROUND WIRES			\$ 53.00	10	feet
GUY RODS					each
GUY GUARDS			\$ 52.44	2	feet
GUY WIRE					feet
INSULATORS			\$ 899.15	27	each
LAG SCREWS					each
LBC4 HARDWARE					each
LIGHTNING ARRE					each
LOAD BREAK ELB					each
LUGS					each
MECHANICAL WED					each
NUTEYE THREADE					each
PAD BOX FIBERG					each
PIN CROSSARMS					each
PLATE POLE EYE					each
POLES					each
PREFORM GUY WI					each
RACK SECONDARY					each
RIDGE PIN			\$ 531.61	13	each
SEALING KIT EL					each
SECONDARY BRAC					each
SECONDARY MOLE					each
SPILL BAG TRAN					each
SPLICE AUTO RE					each
SPOOL INSULATO					each

STAPLES					each
STEM CONNECTORS					each
STIRRUP TINNED					each
SWITCHES					each
TRANSFORMER 25					each
VALVE, BALL 1-					each
WASHER SQUARE					
WEJTAPS					each
WIRES	\$ 4,790.16	2,656	\$ 6,652.26	4,195	feet
	<b>\$ 182,935.35</b>	<b>2,656</b>	<b>\$ 164,943.12</b>	<b>4,311</b>	

## VERIFICATION

I, Nancy Karlovich, General Manager, on behalf of Pike County Light & Power Company, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

*Nancy Karlovich*

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Nancy Karlovich, General Manager

Date: August 12, 2025