

August 14, 2025

Via E-File  
Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, Second Floor  
Harrisburg, PA 17120

RE: PA Public Utility Commission v. PECO Energy Company  
Docket No. R-2025-3054868

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Dear Secretary Homsher:

Per Administrative Law Judge Brady's Order dated August 13, 2024, enclosed for filing are the following:

1. PECO's Advance Filing Containing Sections 1-2, filed on April 30, 2025;
2. PECO's Statement Nos. 1-4, with accompanying exhibits, filed on May 30, 2024;
3. PECO's updated Sections 15, 16, 17, and 22 and updated testimony of Suzette E. Adams, filed on June 19, 2025; and
4. OCA Statement No. 1

Sincerely,

*Kruti B. Patel*

Kruti B. Patel

Enc.

**CERTIFICATE OF SERVICE**

I, Kruti B. Patel, Esquire, hereby certify that I am on this day serving copies of the foregoing exhibits and testimony upon the participants listed below in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

**Via e-filing**

Matthew Homsher  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265  
mhomsher@pa.gov  
(Correspondence & COS Only)

**Via Electronic Mail**

Steven C. Gray, Esquire  
Senior Attorney  
Assistant Small Business Advocate  
Office of Small Business Advocate  
300 North 2nd Street  
Suite 202  
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**Via Electronic Mail**

Katherine “Katie” Kennedy, Esquire  
Harrison Breitman, Esquire  
Assistant Consumer Advocate  
Office of Consumer Advocate  
555 Walnut Street, 5th Floor  
Forum Place  
Harrisburg, PA 17101-1923  
[kkennedy@paoca.org](mailto:kkennedy@paoca.org)  
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**Via Electronic Mail**

Michael A. Podskoch Esquire  
Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigations & Enforcement  
Commonwealth Keystone Building  
400 North Street  
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Harrisburg, PA 17101

**Via Electronic Mail**

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Adeolu A. Bakare, Esq.  
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**Via Electronic Mail**

Jack R. Garfinkle, Esq.  
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By: /s/ Kruti B. Patel  
Kruti B. Patel, Esquire

Dated: August 14, 2025



**peco**<sup>SM</sup>

AN EXELON COMPANY

**Richard G. Webster, Jr.**  
Vice President  
Regulatory Policy & Strategy

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Fax 215.841.6208  
www.peco.com  
dick.webster@peco-energy.com

PECO Energy Company  
2301 Market Street, S15  
Philadelphia, PA 19103

**VIA E-Filing Only**

May 2, 2025

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, Second Floor  
Harrisburg, PA 17120

**SUBJECT:** Information Submitted in Compliance with Section 1307(f) of the Public Utility Code Recovery of Purchased Gas Costs Reference: Tariff Gas – Pa. P.U.C. No.6  
PECO Energy Company

Dear Secretary Homsher:

On April 30, 2025, PECO filed its Information Submitted in Compliance with Section 1307(f) of the Public Utility Code Recovery of Purchased Gas Costs Reference: Tariff Gas – Pa. P.U.C. No. 6 – PECO Energy Company, e-Filing Confirmation Number 2764304. It was brought to our attention that during the e-filing process the file was corrupted and the document currently showing on the docket is missing information.

Therefore, we are refiling the formatted version that shows all information and request that you remove the current version and replacement with this one.

Thank you for your assistance in this matter. If you have any questions, please contact Megan A. McDevitt, Senior Manager, Retail Rates at (267) 533-1942 or via email at: [megan.mcdevitt@exeloncorp.com](mailto:megan.mcdevitt@exeloncorp.com).

Sincerely,

A handwritten signature in black ink, appearing to read "R.G.W." followed by a long horizontal flourish.

Richard G. Webster, Jr.  
Vice President  
Regulatory Policy & Strategy

Enclosures

Cc: K. Hafner, Director, Office of Special Assistants (via email service only)  
P.T. Diskin, Director, Bureau of Technical Utility Services (via email service only)  
K. A. Monaghan, Deputy Executive Director (via email service only)



**peco**<sup>SM</sup>

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PECO Energy Company  
2301 Market Street, S15  
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□□ □ **F** □□□ **O** □□□

April 30, 2025

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, Second Floor  
Harrisburg, PA 17120

□□□□□□□□ Information Submitted in Compliance with Section 1307(f) of the Public Utility Code  
Recovery of Purchased Gas Costs  
Reference: Tariff Gas – Pa. P.U.C. No. 6 – PECO Energy Company

Dear Secretary Homsher:

PECO Energy Company's ("PECO" or the "Company") annual Purchased Gas Cost ("PGC") filing under Section 1307(f) of the Public Utility Code will be made on or before June 1, 2025, in accordance with the schedule of filing dates established by the Pennsylvania Public Utility Commission (the "Commission"). As provided in 52 Pa. Code § 53.64(c)(1), supporting data for any proposed increase or decrease in purchased gas costs must be filed with the Commission thirty (30) days prior to the annual PGC filing. Accordingly, the Company is submitting this supporting information required by 52 Pa. Code §§ 53.64, excluding historic monthly end-user transportation information, which is too voluminous to reproduce, but will be made available for review upon request.

Matthew Homsher, Secretary  
April 30, 2025  
Page 2

Thank you for your assistance in this matter. If you have any questions, please contact Megan A. McDevitt, Senior Manager, Retail Rates at (267) 533-1942 or via email at: [megan.mcdevitt@exeloncorp.com](mailto:megan.mcdevitt@exeloncorp.com).

Sincerely,

A handwritten signature in black ink, appearing to read "R.W." followed by a long horizontal flourish.

Richard G. Webster, Jr.  
Vice President  
Regulatory Policy & Strategy

Enclosures

Cc: K. Hafner, Director, Office of Special Assistants (via email service only)  
P.T. Diskin, Director, Bureau of Technical Utility Services (via email service only)  
K. A. Monaghan, Deputy Executive Director (via email service only)

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**PENNSYLVANIA PUBLIC UTILITY  
COMMISSION**

**v.**

**PECO ENERGY COMPANY**

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:  
:  
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**Docket No. R-2025-XXXXXXX**

**CERTIFICATE OF SERVICE**

I hereby certify that on this day I am serving a true copy of the Advance Filing Information submitted in Compliance with Section 1307 (f) of the Public Utility Code, Recovery of Purchased Gas Costs, upon the participants listed below in accordance with the requirements of 52 Pa. Code Section 1.54 (relating to service by a participant).

**Via E-File**

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265  
[mahomsher@pa.gov](mailto:mahomsher@pa.gov)

**Via Email**

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NazAarah Sabree  
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**Via Email**

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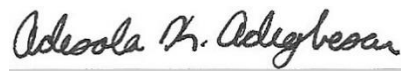
**Via Email**

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**Via Email**

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Harrisburg, PA 17101-1923  
[dlawrence@paoca.org](mailto:dlawrence@paoca.org)  
[ra-oca@paoca.org](mailto:ra-oca@paoca.org)

Dated: April 30, 2025



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Adesola K. Adegbesan, Esquire  
PECO Energy Company  
2301 Market Street, S23-1  
Philadelphia, PA 19103  
Phone: (267) 533-2126

**BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PECO Energy Company  
2301 Market Street  
Philadelphia, PA 19103

**1307(f) RATE PROCEEDING**

Information Submitted in Compliance with Act 74 of 1984 and  
Pursuant to Title 52 Pennsylvania Code Sections 53.64 and  
53.65 Supporting Recovery of Purchased Gas Costs

**FILED: April 30, 2025**

<b>Section</b>	<b>Nature of Information</b>
1	Spot and long-term sources of gas supply, production, transportation, and storage
2	Copies of Federal Tariffs
3	Future sources of supply, production, transportation, and storage (Abstract)
4	Gas supply, transportation, and storage offered but not chosen
5	Federal Energy Regulatory proceedings
6	Projection of pricing and volumes from April 2025 to November 2025
7	Projection of pricing and volumes from December 2025 to November 2026
8	Current fuel procurement practices
9	List of off-system sales
10	Transportation gas agreements
11	Transportation gas quantities by customer
12	Historic monthly use end-user transportation
13	System map and pressures
14	Rate structure
15	Peak day data for 5-year consecutive 3-day peak
16	Peak day methodology
17	Projected minimum gas requirements to serve firm customers over the next ten years
18	Three-day peak by customer class, including transportation customers
19	Design peak-day requirements by customer class
20	Design peak day sources of supply
21	Maximum design peak day throughput by supply source
22	Gas Supply Reliability Plan

Area		Accrual Mo															Grand Total
Area	Sub-Area	1/1/2024	2/1/2024	3/1/2024	4/1/2024	5/1/2024	6/1/2024	7/1/2024	8/1/2024	9/1/2024	10/1/2024	11/1/2024	12/1/2024	1/1/2025	2/1/2025	3/1/2025	Grand Total
Pipeline	Eastern Shore	\$122,171	\$121,840	\$122,266	\$122,346	\$120,445	\$120,187	\$120,687	\$120,177	\$120,177	\$121,149	\$117,282	\$123,147	\$127,578	\$125,836	\$126,170	\$1,831,458
	Transcontinental	\$3,225,985	\$2,973,044	\$3,008,068	\$2,523,761	\$2,627,621	\$2,546,008	\$2,498,530	\$3,752,269	\$3,643,413	\$3,742,940	\$3,872,706	\$4,176,421	\$4,179,169	\$3,736,021	\$4,961,605	\$51,467,562
	UGI	\$101,174	\$26,087	\$24,754	\$25,173	\$25,243	\$25,218	\$25,289	\$25,201	\$25,200	\$25,197	\$61,188	\$28,148	\$35,946	\$28,601	\$25,682	\$508,099
	Texas Eastern	\$3,723,072	\$3,714,607	\$3,572,818	\$3,355,054	\$3,300,329	\$3,350,171	\$3,321,708	\$3,276,361	\$3,320,292	\$3,512,941	\$3,752,016	\$3,811,506	\$3,875,127	\$3,872,131	\$3,704,033	\$53,462,166
	Adelphia	\$308,287	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$4,619,850
	Eastern Gas	\$368,000	\$366,713	\$359,866	\$265,025	\$273,674	\$268,246	\$275,135	\$275,135	\$278,137	\$273,870	\$344,259	\$367,491	\$376,720	\$360,073	\$356,059	\$4,808,401
Pipeline Total		\$7,848,689	\$7,510,261	\$7,395,740	\$6,599,329	\$6,655,280	\$6,617,798	\$6,549,318	\$7,757,111	\$7,695,188	\$7,984,066	\$8,455,419	\$8,814,681	\$8,902,508	\$8,430,631	\$9,481,518	\$116,697,535
Supplier	TE/TR 3221				\$509,771	\$535,124	\$602,824	\$781,783	\$497,499	\$525,954	\$656,364	\$631,145	\$1,351,369	\$1,333,631	\$1,223,450	\$1,533,529	\$10,182,443
	TE/TR 5006	\$4,786,710	\$4,491,438	\$4,786,710	\$80,575					\$30,825	\$133,725	\$1,941,300	\$2,044,600	\$2,484,797	\$2,315,284	\$2,006,010	\$25,101,974
	TE/TR 5084											\$94,941					\$94,941
	TE/TR 6607	\$11,380,751	\$6,706,990	\$1,677,984	\$2,459,938	\$3,303,168	\$4,628,915	\$5,738,955	\$3,349,053	\$3,555,012	\$4,750,517	\$3,450,570	\$9,460,361	\$13,632,514	\$9,304,730	\$5,614,565	\$89,014,025
	TE/TR 3220	\$851,880	\$796,920	\$851,880								\$1,775,700	\$1,834,890	\$1,834,890	\$1,657,320	\$1,834,890	\$11,438,370
	TE/TR 5101	\$2,972,252	\$449,255	\$52,214	\$37,105	\$92,417	\$3,619	\$4,088	\$279,443	\$173,591	\$94,048	\$22,200	\$161,820	\$1,325,744	\$857,296		\$6,525,090
	TE/TR 5109	\$2,383,262	\$93,940									\$92,852	\$1,805,467	\$3,968,905	\$1,451,810	\$381,203	\$10,177,438
	TE/TR 8349	\$1,630,113	\$1,370,250	\$1,464,750													\$4,465,113
	TE/TR 4799	\$2,200,000	\$1,800,000										\$800,000	\$1,200,000	\$2,000,000		\$8,000,000
	TE/TR 4365												\$26,400				\$26,400
	Constellation				\$4,339												\$4,339
	TE/TR 7347	\$3,132,220	\$75,608		\$122,933		\$161,490	\$14,285	\$9,185	\$62,808		\$594,900	\$614,730	\$614,730	\$555,240	\$614,730	\$6,572,859
	TE/TR 5098					\$85,593	\$9,892			\$186,633	\$901,670	\$2,614,500	\$2,201,470	\$2,219,445	\$2,328,480	\$1,289,600	\$11,837,281
	TE/TR AM 11	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$1,170,000
	TE/TR TM	\$155,341	\$145,319														\$300,660
	TE/TR 6997											\$940,103	\$3,679,142	\$8,315,783	\$6,267,408	\$834,303	\$20,036,739
	TE/TR 4812											\$431,520	\$2,795,428	\$1,182,572			\$4,409,520
Supplier Total		\$29,570,530	\$16,007,721	\$8,911,538	\$3,292,662	\$4,094,302	\$5,484,740	\$6,617,111	\$4,213,179	\$4,612,823	\$6,614,323	\$13,036,211	\$24,889,769	\$40,603,866	\$27,221,591	\$14,186,830	\$209,357,194
Grand Total		\$37,419,218	\$23,517,981	\$16,307,278	\$9,891,990	\$10,749,582	\$12,102,538	\$13,166,428	\$11,970,291	\$12,308,011	\$14,598,389	\$21,491,630	\$33,704,450	\$49,506,374	\$35,652,222	\$23,668,347	

Area of Month	Payment Mo															Grand Total
Month	1/31/2024	2/29/2024	3/31/2024	4/30/2024	5/31/2024	6/30/2024	7/31/2024	8/31/2024	9/30/2024	10/31/2024	11/30/2024	12/31/2024	1/31/2025	2/28/2025	3/31/2025	Grand Total
LNG Storages	\$62,751	\$53,019	\$426,950	\$46,857	\$56,528	(\$166,633)	(\$480,932)	(\$8,513)	\$50,890	\$45,710	\$66,000	\$137,211	\$856,302	\$105,370	\$59,119	\$1,310,630
PRO Storages	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$266	\$45,924	\$0	\$46,189
UG Storages	\$11,758,171	\$8,301,668	\$7,995,907	\$1,810,403	(\$2,470,086)	(\$4,007,520)	(\$5,290,559)	(\$3,419,654)	(\$3,545,186)	(\$3,756,381)	\$891,000	\$5,036,260	\$9,943,974	\$7,642,665	\$3,082,095	\$33,972,758
Grand Total	\$11,820,922	\$8,354,687	\$8,422,857	\$1,857,261	(\$2,413,558)	(\$4,174,153)	(\$5,771,490)	(\$3,428,167)	(\$3,494,296)	(\$3,710,671)	\$956,999	\$5,173,472	\$10,800,542	\$7,793,958	\$3,141,214	



				Accrual Mo Data											
				1/1/2024		2/1/2024		3/1/2024		4/1/2024		5/1/2024			
Pipeline	Operator	Location	Rate	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total		
Pipeline	Eastern Gas Transmission	Eastern Gas	Cash In	\$4,788,692	\$335,390	\$4,788,692	\$335,390	\$4,788,692	\$335,390	\$4,774,692	\$252,100	\$4,774,692	\$252,100		
			Demand			\$34,981	\$1,375	\$35,299	\$1,387	\$197,414	\$7,758	\$548,940	\$21,573		
			Storage Injection	\$1,076,433	\$29,064	\$983,411	\$26,552	\$766,010	\$20,682	\$191,340	\$5,166				
			Storage Withdrawl	\$633,142	\$3,546	\$606,344	\$3,396	\$429,618	\$2,406						
			Transportation												
	Eastern Gas Transmission Total				\$6,498,267	\$368,000	\$6,413,428	\$366,713	\$6,019,619	\$359,866	\$5,163,446	\$265,025	\$5,323,632	\$273,674	
	Eastern Shore	Eastern Shore	Commodity		(\$1,287)		(\$1,170)			\$119		\$2,169			
			Demand	\$10,000	\$120,359	\$10,000	\$120,359	\$10,000	\$120,359	\$10,000	\$120,177	\$10,000	\$120,177	\$10,000	\$120,177
			Transportation	\$155,696	\$3,098	\$133,240	\$2,651	\$89,820	\$1,787				\$13,473	\$268	
	Eastern Shore Total				\$165,696	\$122,171	\$143,240	\$121,840	\$99,820	\$122,266	\$10,000	\$122,346	\$23,473	\$120,445	
	Texas Eastern Transmission	Texas Eastern	Capacity Release	(\$4,894,962)	(\$885,838)	(\$4,576,606)	(\$822,366)	(\$4,888,235)	(\$876,186)	(\$6,108,818)	(\$1,115,451)	(\$6,307,973)	(\$1,149,395)		
			Cash In												
			Cash Out						\$122						
			Demand	\$1,012,116	\$4,470,646	\$1,012,116	\$4,446,394	\$1,012,116	\$4,446,394	\$1,012,116	\$4,446,394	\$1,012,116	\$4,446,394	\$1,012,116	\$4,446,394
			Storage Injection			\$1,082	\$40	\$37,566	\$1,386	\$202,540	\$6,655	\$446,915	\$16,491		
Storage Withdrawl			\$950,195	\$71,265	\$737,433	\$52,063	\$1,211,074	\$85,502	\$357,510	\$54,254	\$8,283	\$585			
Demand Credit		(\$106,892)		(\$107,043)		(\$106,941)		(\$107,572)		(\$107,031)					
Transportation	\$4,285,712	\$173,892	\$4,031,302	\$145,521	\$1,516,691	\$22,543	\$2,097,570	\$70,774	\$2,604,940	\$92,506	\$780				
Texas Eastern Transmission Total				\$1,353,061	\$3,723,072	\$1,205,327	\$3,714,607	(\$1,110,788)	\$3,572,818	(\$2,439,082)	\$3,355,054	(\$2,235,719)	\$3,300,329		
Transcontinental Gas Pipeline	Transcontinental	Capacity Release	(\$7,204,865)	(\$1,304,165)	(\$6,738,179)	(\$1,212,085)	(\$7,082,911)	(\$1,252,781)	(\$7,536,870)	(\$1,573,851)	(\$7,792,005)	(\$1,596,177)			
		Cash In													
		Cash Out													
		Demand	\$6,694,760	\$4,379,538	\$6,694,760	\$4,096,987	\$6,690,206	\$4,239,671	\$6,690,206	\$4,101,242	\$6,690,206	\$4,237,950			
		Storage Injection			\$21,447	\$162	\$40,886	\$2,505	\$431,513	\$13,124	\$904,051	\$24,989			
		Storage Withdrawl	\$2,074,007	\$84,864	\$1,357,649	\$60,449	\$918,770	\$27,252	\$413,064	\$9,128	\$64,946	\$407			
Demand Credit		(\$42,605)		(\$42,665)		(\$42,624)		(\$42,876)		(\$42,722)					
Transportation	\$3,097,112	\$108,352	\$2,023,904	\$70,197	\$972,584	\$34,045	\$662,658	\$16,994	\$122,004	\$3,129					
Transcontinental Gas Pipeline Total				\$4,661,014	\$3,225,985	\$3,359,581	\$2,973,044	\$1,539,535	\$3,008,068	\$660,571	\$2,523,761	(\$10,798)	\$2,627,621		
UGI 1801	UGI	Cash Out		\$77,208		\$2,121		\$788		\$16		\$23			
		Commodity	\$3,360	\$23,966	\$3,360	\$23,966	\$3,360	\$23,966	\$3,360	\$25,157	\$3,360	\$25,219			
UGI 1801 Total				\$3,360	\$101,174	\$3,360	\$26,087	\$3,360	\$24,754	\$3,360	\$25,173	\$3,360	\$25,243		
Adelphia	Adelphia	Demand	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003			
		Demand Credit		(\$34)		(\$34)		(\$34)		(\$34)		(\$34)			
Adelphia Total				\$167,372	\$308,287	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969		
Pipeline Total				\$12,848,770	\$7,848,689	\$11,147,436	\$7,510,261	\$6,574,046	\$7,395,740	\$3,420,795	\$6,599,329	\$3,126,448	\$6,655,280		

Pipeline	Pipeline Name	Location	Rate Category	Accrual Mo Data										
				6/1/2024		7/1/2024		8/1/2024		9/1/2024		10/1/2024		
				Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	
Pipeline	Eastern Gas Transmission	Eastern Gas	Cash In		(\$6,146)									
			Demand	\$4,774,692	\$252,100	\$4,774,692	\$252,100	\$4,774,692	\$252,100	\$4,774,692	\$252,100	\$4,774,692	\$252,100	
			Storage Injection	\$567,210	\$22,291	\$586,117	\$23,034	\$586,117	\$23,034	\$662,520	\$26,037	\$553,938	\$21,770	
			Storage Withdrawl											
			Transportation											
	Eastern Gas Transmission Total				\$5,341,902	\$268,246	\$5,360,809	\$275,135	\$5,360,809	\$275,135	\$5,437,212	\$278,137	\$5,328,630	\$273,870
	Eastern Shore	Eastern Shore	Commodity										\$178	
			Demand	\$10,000	\$120,177	\$10,000	\$120,177	\$10,000	\$120,177	\$10,000	\$120,177	\$10,000	\$120,177	\$120,177
			Transportation	\$499	\$10	\$25,641	\$510	\$25,641	\$510	\$25,641	\$510	\$25,641	\$510	
	Eastern Shore Total				\$10,499	\$120,187	\$35,641	\$120,687	\$35,641	\$120,687	\$51,312	\$120,687	\$49,868	\$121,149
	Texas Eastern Transmission	Texas Eastern	Capacity Release	(\$6,110,310)	(\$1,116,531)	(\$6,319,598)	(\$1,157,811)	(\$6,322,047)	(\$1,159,583)	(\$6,119,760)	(\$1,120,487)	(\$6,328,588)	(\$1,200,369)	
			Cash In											
			Cash Out											
			Demand	\$1,012,116	\$4,446,394	\$1,012,116	\$4,446,394	\$1,012,116	\$4,433,202	\$1,012,116	\$4,433,202	\$1,012,116	\$4,692,210	
			Storage Injection	\$648,256	\$23,921	\$695,536	\$25,665	\$680,907	\$25,709	\$687,756	\$25,378	\$524,138	\$21,340	
		Storage Withdrawl									\$47,673	\$3,275		
		Demand Credit		(\$107,031)		(\$107,031)		(\$107,102)		(\$107,102)		(\$107,006)		
		Transportation	\$2,805,468	\$103,418	\$3,040,976	\$114,491	\$2,573,868	\$84,135	\$2,729,460	\$89,301	\$2,969,562	\$103,491		
		Financial												
Texas Eastern Transmission Total				(\$1,644,470)	\$3,350,171	(\$1,570,970)	\$3,321,708	(\$2,055,156)	\$3,276,361	(\$1,690,428)	\$3,320,292	(\$1,775,099)	\$3,512,941	
Transcontinental Gas Pipeline	Transcontinental	Capacity Release	(\$6,284,760)	(\$1,538,033)	(\$7,805,180)	(\$1,728,206)	(\$7,807,288)	(\$1,727,155)	(\$7,556,700)	(\$1,648,608)	(\$7,811,690)	(\$1,732,766)		
		Cash In												
		Cash Out												
		Demand	\$6,690,206	\$4,101,242	\$6,690,206	\$4,237,950	\$6,757,284	\$5,488,943	\$6,757,284	\$5,311,880	\$6,757,284	\$5,485,455		
		Storage Injection	\$848,938	\$25,458	\$1,033,307	\$31,445	\$1,095,298	\$33,141	\$964,535	\$27,428	\$963,029	\$27,743		
		Storage Withdrawl									\$1,340	\$72		
		Demand Credit		(\$42,660)		(\$42,660)		(\$42,660)		(\$42,688)		(\$40,040)		
		Transportation									\$96,580	\$2,477		
		Financial												
Transcontinental Gas Pipeline Total				\$1,254,384	\$2,546,008	(\$81,667)	\$2,498,530	\$45,294	\$3,752,269	\$165,119	\$3,643,413	\$6,543	\$3,742,940	
UGI 1801	UGI	Cash Out												
		Commodity				\$70								
		Demand	\$3,360	\$25,218	\$3,360	\$25,219	\$3,360	\$25,201	\$3,360	\$25,200	\$3,360	\$25,197		
UGI 1801 Total				\$3,360	\$25,218	\$3,360	\$25,289	\$3,360	\$25,201	\$3,360	\$25,200	\$3,360	\$25,197	
Adelphia	Adelphia	Demand	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003		
		Demand Credit		(\$34)		(\$34)		(\$34)		(\$34)		(\$34)		
		Transportation												
Adelphia Total				\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	
Pipeline Total				\$4,988,175	\$6,617,798	\$3,769,673	\$6,549,318	\$3,386,807	\$7,757,111	\$3,947,763	\$7,695,188	\$3,635,802	\$7,984,066	

				Accrual Mo Data													
				11/1/2024		12/1/2024		1/1/2025		2/1/2025		3/1/2025		Total Accr_Vol	Total Accr_Total		
Pipeline	Operator	Project	Rate	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total				
Pipeline	Eastern Gas Transmission	Eastern Gas	Cash In														
			Demand	\$4,788,692	\$335,728	\$4,788,692	\$335,732	\$4,788,692	\$335,732	\$4,788,692	\$335,732	\$4,788,692	\$335,732	\$4,788,692	\$335,732	\$71,732,380	(\$6,146)
			Storage Injection	\$117,451	\$4,733	\$53,168	\$2,137	\$117,451	\$4,733	\$53,168	\$2,137	\$117,451	\$4,733	\$53,168	\$2,137	\$4,066,946	\$160,108
			Storage Withdrawl	\$133,326	\$3,626	\$949,231	\$25,819	\$133,326	\$3,626	\$949,231	\$25,819	\$133,326	\$3,626	\$949,231	\$25,819	\$6,693,932	\$181,472
			Transportation	\$27,774	\$171	\$563,400	\$3,803	\$27,774	\$171	\$563,400	\$3,803	\$27,774	\$171	\$563,400	\$3,803	\$3,759,444	\$23,440
	Eastern Gas Transmission Total				\$5,067,243	\$344,259	\$6,354,491	\$367,491	\$6,862,039	\$376,720	\$6,027,748	\$360,073	\$5,693,427	\$356,059	\$86,252,702	\$4,808,401	
	Eastern Shore	Eastern Shore	Commodity			(\$4,717)											
			Demand	\$10,000	\$120,177	\$10,000	\$120,177	\$10,000	\$126,170	\$10,000	\$126,170	\$10,000	\$126,170	\$10,000	\$126,170	\$150,000	\$1,821,180
			Transportation	\$91,550	\$1,822	\$149,246	\$2,970	\$91,550	\$1,822	\$149,246	\$2,970	\$91,550	\$1,822	\$149,246	\$2,970	\$1,154,533	\$23,029
	Eastern Shore Total				\$101,550	\$117,282	\$159,246	\$123,147	\$197,500	\$127,578	\$161,000	\$125,836	\$127,000	\$126,170	\$1,304,533	\$1,831,458	
	Texas Eastern Transmission	Texas Eastern	Capacity Release	(\$4,645,260)	(\$954,998)	(\$4,797,405)	(\$987,532)	(\$4,799,575)	(\$989,028)	(\$4,335,576)	(\$888,847)	(\$4,794,739)	(\$980,008)	(\$81,349,452)	(\$15,404,431)		
			Cash In														
			Cash Out														
			Demand	\$1,012,116	\$4,692,210	\$1,012,116	\$4,705,182	\$1,012,116	\$4,705,250	\$1,012,116	\$4,679,480	\$1,012,116	\$4,679,480	\$1,012,116	\$4,679,480	\$15,181,740	\$68,169,225
			Storage Injection	\$173,192	\$8,523	\$28,830	\$1,009	\$173,192	\$8,523	\$28,830	\$1,009	\$173,192	\$8,523	\$28,830	\$1,009	\$4,169,083	\$159,110
			Storage Withdrawl	\$728,062	\$50,018	\$555,422	\$36,713	\$728,062	\$50,018	\$555,422	\$36,713	\$728,062	\$50,018	\$555,422	\$36,713	\$7,370,034	\$532,456
			Demand Credit		(\$110,456)		(\$111,274)		(\$110,456)		(\$111,068)		(\$110,456)		(\$111,356)		(\$1,626,260)
			Transportation	\$1,877,984	\$66,718	\$4,677,183	\$167,407	\$1,877,984	\$66,718	\$4,677,183	\$167,407	\$1,877,984	\$66,718	\$4,677,183	\$167,407	\$47,495,674	\$1,634,115
	Texas Eastern Transmission Total				(\$853,906)	\$3,752,016	\$1,476,146	\$3,811,506	\$2,879,717	\$3,875,127	\$1,741,784	\$3,872,131	(\$413,338)	\$3,704,033	(\$7,132,921)	\$53,462,166	
	Transcontinental Gas Pipeline	Transcontinental	Capacity Release	(\$5,591,160)	(\$1,415,704)	(\$5,917,280)	(\$1,506,570)	(\$5,916,474)	(\$1,567,492)	(\$5,498,780)	(\$1,421,306)	(\$5,945,056)	(\$1,816,384)	(\$102,489,198)	(\$23,041,283)		
			Cash In														
			Cash Out														
			Demand	\$6,757,284	\$5,304,931	\$6,761,838	\$5,622,617	\$6,761,838	\$5,622,617	\$6,761,838	\$5,078,493	\$6,757,284	\$6,753,478	\$6,753,478	\$100,912,484	\$74,062,995	
Storage Injection			\$189,202	\$8,112	\$47,773	\$1,706	\$189,202	\$8,112	\$47,773	\$1,706	\$189,202	\$8,112	\$47,773	\$1,706	\$6,632,564	\$201,239	
Storage Withdrawl			\$358,666	\$19,250	\$1,285,981	\$57,318	\$358,666	\$19,250	\$1,285,981	\$57,318	\$358,666	\$19,250	\$1,285,981	\$57,318	\$11,358,074	\$425,686	
Demand Credit				(\$44,311)		(\$43,087)		(\$44,311)		(\$44,353)		(\$44,311)		(\$44,387)		(\$645,756)	
Transportation	\$16,710	\$429	\$1,751,460	\$44,436	\$16,710	\$429	\$1,751,460	\$44,436	\$16,710	\$429	\$1,751,460	\$44,436	\$16,204,542	\$468,324			
Transcontinental Gas Pipeline Total				\$1,730,702	\$3,872,706	\$3,929,772	\$4,176,421	\$6,612,258	\$4,179,169	\$5,509,285	\$3,736,021	\$3,236,873	\$4,961,605	\$32,618,466	\$51,467,562		
UGI 1801	UGI	Cash Out		\$36,000										\$36,000			
		Commodity				\$2,021			\$6,751			\$1,644		\$91,007			
UGI 1801 Total				\$3,360	\$25,188	\$3,360	\$26,126	\$3,360	\$29,194	\$3,360	\$26,956	\$3,360	\$25,318	\$50,400	\$381,092		
Adelphia	Adelphia	Demand	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003	\$337,500	\$4,620,038	
		Demand Credit		(\$34)		(\$34)		(\$34)		(\$34)		(\$34)		(\$34)		(\$506)	
Adelphia Total				\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$482,372	\$4,619,850		
Pipeline Total				\$6,071,449	\$8,455,419	\$11,945,515	\$8,814,681	\$16,577,374	\$8,902,508	\$13,465,677	\$8,430,631	\$8,669,822	\$9,481,518	\$113,575,552	\$116,697,535		

		Accrual Mo Data															
		1/1/2024		2/1/2024		3/1/2024		4/1/2024		5/1/2024		6/1/2024		7/1/2024		8/1/2024	
Key	Qtrly_Contracts	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total
Supplier	TE/TR 3220	186,000	\$851,880	174,000	\$796,920	186,000	\$851,880										
	TE/TR 3221							404,580	\$509,771	418,066	\$535,124	404,580	\$602,824	418,066	\$781,783	418,066	\$497,499
	TE/TR 5006	744,000	\$4,786,710	709,155	\$4,491,438	744,000	\$4,786,710	58,000	\$80,575								
	TE/TR 5084																
	TE/TR 6607	3,929,445	\$11,380,751	3,545,759	\$6,706,990	1,269,876	\$1,677,984	1,829,433	\$2,459,938	2,430,731	\$3,303,168	2,500,410	\$4,628,915	2,672,191	\$5,738,955	2,448,617	\$3,349,053
	TE/TR 5101	551,064	\$2,972,252	337,331	\$449,255	32,922	\$52,214	26,000	\$37,105	64,506	\$92,417	2,200	\$3,619	3,000	\$4,088	199,250	\$279,443
	TE/TR 5109	420,000	\$2,383,262	70,000	\$93,940												
	TE/TR 8349	240,005	\$1,630,113	174,000	\$1,370,250	186,000	\$1,464,750										
	TE/TR 4799		\$2,200,000		\$1,800,000												
	TE/TR 4365																
	Constellation								\$4,339								
	TE/TR 7347	437,001	\$3,132,220	40,000	\$75,608			85,471	\$122,933			96,000	\$161,490	10,500	\$14,285	5,500	\$9,185
	TE/TR 5098									58,500	\$85,593	6,500	\$9,892				
	TE/TR AM 11		\$78,000		\$78,000		\$78,000		\$78,000		\$78,000		\$78,000		\$78,000		\$78,000
	TE/TR TM		\$155,341		\$145,319												
	TE/TR 6997																
	TE/TR 4812																
Supplier Total		6,507,515	\$29,570,530	5,050,245	\$16,007,721	2,418,798	\$8,911,538	2,403,484	\$3,292,662	2,971,803	\$4,094,302	3,009,690	\$5,484,740	3,103,757	\$6,617,111	3,071,433	\$4,213,179

		Accrual Mo Data															
		9/1/2024		10/1/2024		11/1/2024		12/1/2024		1/1/2025		2/1/2025		3/1/2025		Total Accr_Vol	Total Accr_Total
Supplier	Contract	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total		
Supplier	TE/TR 3220					360,000	\$1,775,700	372,000	\$1,834,890	372,000	\$1,834,890	336,000	\$1,657,320	372,000	\$1,834,890	2,358,000	\$11,438,370
	TE/TR 3221	404,580	\$525,954	418,066	\$656,364	350,636	\$631,145	428,066	\$1,351,369	418,066	\$1,333,631	377,608	\$1,223,450	431,821	\$1,533,529	4,892,201	\$10,182,443
	TE/TR 5006	24,000	\$30,825	70,000	\$133,725	360,000	\$1,941,300	385,660	\$2,044,600	507,990	\$2,484,797	458,202	\$2,315,284	372,000	\$2,006,010	4,433,007	\$25,101,974
	TE/TR 5084					53,944	\$94,941									53,944	\$94,941
	TE/TR 6607	2,476,840	\$3,555,012	2,687,908	\$4,750,517	1,625,826	\$3,450,570	3,115,274	\$9,460,361	3,573,475	\$13,632,514	2,565,423	\$9,304,730	1,577,226	\$5,614,565	38,248,434	\$89,014,025
	TE/TR 5101	111,500	\$173,591	52,000	\$94,048	10,000	\$22,200	45,000	\$161,820	195,000	\$1,325,744	140,000	\$857,296			1,769,773	\$6,525,090
	TE/TR 5109					35,000	\$92,852	616,000	\$1,805,467	815,000	\$3,968,905	262,000	\$1,451,810	105,000	\$381,203	2,323,000	\$10,177,438
	TE/TR 8349															600,005	\$4,465,113
	TE/TR 4799						\$800,000		\$1,200,000		\$2,000,000						\$8,000,000
	TE/TR 4365							10,000	\$26,400							10,000	\$26,400
	Constellation																\$4,339
	TE/TR 7347	39,500	\$62,808			180,000	\$594,900	186,000	\$614,730	186,000	\$614,730	168,000	\$555,240	186,000	\$614,730	1,619,972	\$6,572,859
	TE/TR 5098	139,000	\$186,633	514,000	\$901,670	1,050,000	\$2,614,500	587,160	\$2,201,470	573,500	\$2,219,445	588,000	\$2,328,480	310,000	\$1,289,600	3,826,660	\$11,837,281
	TE/TR AM 11		\$78,000		\$78,000		\$78,000		\$78,000		\$78,000		\$78,000		\$78,000		\$1,170,000
	TE/TR TM																\$300,660
	TE/TR 6997					315,000	\$940,103	1,130,000	\$3,679,142	1,657,000	\$8,315,783	1,420,000	\$6,267,408	232,500	\$834,303	4,754,500	\$20,036,739
	TE/TR 4812							120,000	\$431,520	360,000	\$2,795,428	180,000	\$1,182,572			660,000	\$4,409,520
Supplier Total		3,195,420	\$4,612,823	3,741,974	\$6,614,323	4,340,406	\$13,036,211	6,995,160	\$24,889,769	8,658,031	\$40,603,866	6,495,233	\$27,221,591	3,586,547	\$14,186,830	65,549,496	\$209,357,194

Account	Type	Accrual Mo Data														
		1/1/2024			2/1/2024			3/1/2024			4/1/2024			5/1/2024		
		Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal
TE/TR 3221	TE															
TE/TR 3221 Total																
TE/TR 5006	TE				13,155	\$1.31	\$17,265.94				58,000	\$4.13	\$80,575.00			
TE/TR 5006 Total					13,155	\$1.31	\$17,265.94				58,000	\$4.13	\$80,575.00			
TE/TR 5101	TE				13,155	\$1.21	\$15,851.78							10,000	\$2.56	\$12,645.00
	TR	551,064	\$50.27	\$2,972,252.02	324,176	\$8.10	\$433,402.98	32,922	\$1.59	\$52,214.29	26,000	\$2.88	\$37,105.00	54,506	\$5.85	\$79,771.99
TE/TR 5101 Total		551,064	\$50.27	\$2,972,252.02	337,331	\$9.31	\$449,254.76	32,922	\$1.59	\$52,214.29	26,000	\$2.88	\$37,105.00	64,506	\$8.40	\$92,416.99
TE/TR 5109	TE	420,000	\$27.89	\$2,383,262.00	70,000	\$2.68	\$93,940.00									
TE/TR 5109 Total		420,000	\$27.89	\$2,383,262.00	70,000	\$2.68	\$93,940.00									
TE/TR 6607	TE	936,075	\$86.47	\$3,668,750.68	760,765	\$31.92	\$1,046,765.45	136,810	\$6.06	\$201,871.84	173,200	\$8.39	\$232,991.00	170,800	\$14.67	\$249,544.00
	TR	243,204	\$47.55	\$1,318,142.88	210,000	\$17.34	\$309,912.00	60,000	\$4.82	\$92,734.00	150,203	\$14.45	\$229,446.13			
TE/TR 6607 Total		1,179,279	\$134.02	\$4,986,893.56	970,765	\$49.26	\$1,356,677.45	196,810	\$10.88	\$294,605.84	323,403	\$22.83	\$462,437.13	170,800	\$14.67	\$249,544.00
TE/TR 8349	TR	54,005	\$9.40	\$165,363.31												
TE/TR 8349 Total		54,005	\$9.40	\$165,363.31												
TE/TR 4799	TE	220,000	\$25.39	\$930,820.00	180,000	\$21.16	\$761,580.00									
	TR															
TE/TR 4799 Total		220,000	\$25.39	\$930,820.00	180,000	\$21.16	\$761,580.00									
TE/TR 4365	TE															
TE/TR 4365 Total																
TE/TR 7347	TE	66,200	\$7.58	\$162,123.80							22,800	\$1.44	\$32,718.00			
	TR	370,801	\$29.22	\$2,970,096.41	40,000	\$1.89	\$75,608.00				62,671	\$4.29	\$90,215.32			
TE/TR 7347 Total		437,001	\$36.80	\$3,132,220.21	40,000	\$1.89	\$75,608.00				85,471	\$5.72	\$122,933.32			
TE/TR 5098	TE													58,500	\$7.46	\$85,592.50
	TR															
TE/TR 5098 Total														58,500	\$7.46	\$85,592.50
TE/TR 6997	TR															
TE/TR 6997 Total																
TE/TR 4812	TR															
TE/TR 4812 Total																
Grand Total		2,861,349	\$283.76	\$14,570,811.10	1,611,251	\$85.61	\$2,754,326.15	229,732	\$12.47	\$346,820.13	492,874	\$35.56	\$703,050.45	293,806	\$30.53	\$427,553.49

Account	Type	Accrual Mo Data																	
		6/1/2024			7/1/2024			8/1/2024			9/1/2024			10/1/2024			11/1/2024		
		Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal
TE/TR 3221	TE																		
TE/TR 3221 Total																			
TE/TR 5006	TE										24,000	\$2.59	\$30,825.00	70,000	\$3.72	\$133,725.00			
TE/TR 5006 Total											24,000	\$2.59	\$30,825.00	70,000	\$3.72	\$133,725.00			
TE/TR 5101	TE													52,000	\$7.14	\$94,047.50	10,000	\$2.22	\$22,200.00
	TR	2,200	\$1.65	\$3,619.00	3,000	\$1.36	\$4,087.50	44,250	\$9.09	\$67,480.00	111,500	\$12.65	\$173,591.25						
TE/TR 5101 Total		2,200	\$1.65	\$3,619.00	3,000	\$1.36	\$4,087.50	44,250	\$9.09	\$67,480.00	111,500	\$12.65	\$173,591.25	52,000	\$7.14	\$94,047.50	10,000	\$2.22	\$22,200.00
TE/TR 5109	TE																35,000	\$2.65	\$92,851.50
TE/TR 5109 Total																	35,000	\$2.65	\$92,851.50
TE/TR 6607	TE	158,700	\$20.19	\$252,418.26				5,000	\$2.87	\$7,160.00	4,000	\$1.64	\$6,560.00	26,000	\$1.87	\$48,555.00	451,656	\$23.07	\$1,220,875.71
	TR				10,500	\$2.81	\$14,145.00	13,000	\$1.40	\$18,200.00							90,000	\$13.70	\$252,433.00
TE/TR 6607 Total		158,700	\$20.19	\$252,418.26	10,500	\$2.81	\$14,145.00	18,000	\$4.27	\$25,360.00	4,000	\$1.64	\$6,560.00	26,000	\$1.87	\$48,555.00	541,656	\$36.77	\$1,473,308.71
TE/TR 8349	TR																		
TE/TR 8349 Total																			
TE/TR 4799	TE																		
	TR																80,000	\$1.52	\$121,600.00
TE/TR 4799 Total																	80,000	\$1.52	\$121,600.00
TE/TR 4365	TE																		
TE/TR 4365 Total																			
TE/TR 7347	TE																		
	TR	96,000	\$13.74	\$161,490.00	10,500	\$4.06	\$14,285.00	5,500	\$1.67	\$9,185.00	39,500	\$4.79	\$62,807.50						
TE/TR 7347 Total		96,000	\$13.74	\$161,490.00	10,500	\$4.06	\$14,285.00	5,500	\$1.67	\$9,185.00	39,500	\$4.79	\$62,807.50						
TE/TR 5098	TE													45,000	\$6.92	\$79,125.00			
	TR	6,500	\$3.05	\$9,891.50							139,000	\$12.89	\$186,632.50	469,000	\$23.13	\$822,545.00			
TE/TR 5098 Total		6,500	\$3.05	\$9,891.50							139,000	\$12.89	\$186,632.50	514,000	\$30.04	\$901,670.00			
TE/TR 6997	TR																315,000	\$8.71	\$940,103.00
TE/TR 6997 Total																	315,000	\$8.71	\$940,103.00
TE/TR 4812	TR																		
TE/TR 4812 Total																			
Grand Total		263,400	\$38.62	\$427,418.76	24,000	\$8.23	\$32,517.50	67,750	\$15.03	\$102,025.00	318,000	\$34.55	\$460,416.25	662,000	\$42.77	\$1,177,997.50	981,656	\$51.87	\$2,650,063.21

Project	Accrual Mo	Data														
		12/1/2024			1/1/2025			2/1/2025			3/1/2025			Total Sum of AccrV	Total Sum of AccrF	Total Sum of AccrTotal
		Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal			
TE/TR 3221	TE	10,000	\$2.61	\$26,100.00							13,755	\$3.90	\$53,575.73	23,755	\$6.51	\$79,675.73
TE/TR 3221 Total		10,000	\$2.61	\$26,100.00							13,755	\$3.90	\$53,575.73	23,755	\$6.51	\$79,675.73
TE/TR 5006	TE	13,660	\$2.83	\$38,589.50	135,990	\$25.06	\$478,786.80	122,202	\$30.57	\$503,404.36				437,007	\$70.20	\$1,283,171.60
TE/TR 5006 Total		13,660	\$2.83	\$38,589.50	135,990	\$25.06	\$478,786.80	122,202	\$30.57	\$503,404.36				437,007	\$70.20	\$1,283,171.60
TE/TR 5101	TE													85,155	\$13.12	\$144,744.28
TE/TR 5101 Total		45,000	\$3.60	\$161,820.00	195,000	\$57.59	\$1,325,743.50	140,000	\$27.68	\$857,296.00				1,529,618	\$182.28	\$6,168,383.53
TE/TR 5109	TE	616,000	\$35.02	\$1,805,467.30	815,000	\$65.36	\$3,968,904.50	262,000	\$28.95	\$1,451,810.30	105,000	\$3.63	\$381,202.50	2,323,000	\$166.19	\$10,177,438.10
TE/TR 5109 Total		616,000	\$35.02	\$1,805,467.30	815,000	\$65.36	\$3,968,904.50	262,000	\$28.95	\$1,451,810.30	105,000	\$3.63	\$381,202.50	2,323,000	\$166.19	\$10,177,438.10
TE/TR 6607	TE	924,640	\$107.38	\$2,553,834.02	1,115,471	\$138.33	\$5,135,876.66	888,196	\$121.71	\$3,587,423.03	550,226	\$39.92	\$1,993,214.18	6,301,539	\$604.48	\$20,205,839.83
TE/TR 6607 Total		144,634	\$53.17	\$431,324.34	207,404	\$60.73	\$1,309,318.50	204,427	\$68.69	\$946,919.44	252,000	\$21.78	\$899,767.60	1,585,372	\$306.44	\$5,822,342.89
TE/TR 6607 Total		1,069,274	\$160.55	\$2,985,158.36	1,322,875	\$199.05	\$6,445,195.16	1,092,623	\$190.41	\$4,534,342.47	802,226	\$61.71	\$2,892,981.78	7,886,911	\$910.92	\$26,028,182.72
TE/TR 8349	TR													54,005	\$9.40	\$165,363.31
TE/TR 8349 Total														54,005	\$9.40	\$165,363.31
TE/TR 4799	TE													400,000	\$46.54	\$1,692,400.00
TE/TR 4799 Total		120,000	\$3.04	\$182,400.00	200,000	\$6.08	\$304,000.00							400,000	\$10.64	\$608,000.00
TE/TR 4799 Total		120,000	\$3.04	\$182,400.00	200,000	\$6.08	\$304,000.00							800,000	\$57.18	\$2,300,400.00
TE/TR 4365	TE	10,000	\$2.64	\$26,400.00										10,000	\$2.64	\$26,400.00
TE/TR 4365 Total		10,000	\$2.64	\$26,400.00										10,000	\$2.64	\$26,400.00
TE/TR 7347	TE													89,000	\$9.01	\$194,841.80
TE/TR 7347 Total														624,972	\$59.65	\$3,383,687.23
TE/TR 7347 Total														713,972	\$68.66	\$3,578,529.03
TE/TR 5098	TE	13,660	\$2.88	\$39,374.95										58,660	\$9.80	\$118,499.95
TE/TR 5098 Total		13,660	\$2.88	\$39,374.95										673,000	\$46.52	\$1,104,661.50
TE/TR 5098 Total		13,660	\$2.88	\$39,374.95										731,660	\$56.32	\$1,223,161.45
TE/TR 6997	TR	1,130,000	\$41.78	\$3,679,141.75	1,657,000	\$72.44	\$8,315,783.30	1,420,000	\$55.55	\$6,267,408.00	232,500	\$3.59	\$834,303.00	4,754,500	\$182.07	\$20,036,739.05
TE/TR 6997 Total		1,130,000	\$41.78	\$3,679,141.75	1,657,000	\$72.44	\$8,315,783.30	1,420,000	\$55.55	\$6,267,408.00	232,500	\$3.59	\$834,303.00	4,754,500	\$182.07	\$20,036,739.05
TE/TR 4812	TR	120,000	\$3.60	\$431,520.00	360,000	\$43.42	\$2,795,428.00	180,000	\$27.68	\$1,182,572.00				660,000	\$74.70	\$4,409,520.00
TE/TR 4812 Total		120,000	\$3.60	\$431,520.00	360,000	\$43.42	\$2,795,428.00	180,000	\$27.68	\$1,182,572.00				660,000	\$74.70	\$4,409,520.00
Grand Total		3,147,594	\$258.54	\$9,375,971.86	4,685,865	\$469.01	\$23,633,841.26	3,216,825	\$360.84	\$14,796,833.13	1,153,481	\$72.82	\$4,162,063.01	20,009,583	\$1,800.18	\$75,621,708.80

## **Section 2 – Copies of Federal Tariffs**

Listed below are web page links containing interstate pipeline company tariffs filed with the Federal Energy Regulatory Commission (“FERC”). FERC Order No. 714 eliminated rate schedule “sheet numbers”. Rates are now listed by contract, in the “Currently Effective Rates” section of each tariff. Please refer to Section 3 of this filing for a listing of all contracts.

### **TEXAS EASTERN TRANSMISSION, L.P.**

- <http://link.enbridge.com>  
Informational Postings→Texas Eastern→Tariff→Currently Effective Rates

### **TRANSCONTINENTAL GAS PIPE LINE CORPORATION**

- <http://www.1line.williams.com>  
Transco Williams Info Postings→Tariff→Currently Effective Rates

### **EASTERN GAS TRANSMISSION AND STORAGE, INC.**

- <https://dekaflow.bhegts.com/>  
Eastern Gas Transmission and Storage, Inc. Informational Postings→Tariff→Currently Effective Rates

### **EASTERN SHORE NATURAL GAS COMPANY**

- <http://www.gasnom.com/ip/eshore/>  
Tariff→Currently Effective Rates

### **ADELPHIA GATEWAY NATURAL GAS COMPANY**

- <http://www.gasnom.com/ip/adelphia>  
Tariff→Currently Effective Rates

**PECO ENERGY COMPANY**

**GAS SUPPLY & TRANSPORTATION**

**ABSTRACT OF NATURAL GAS CONTRACTS**

**AS OF**

**April 30, 2025**

This document contains information for the use of Gas Operations' personnel only. It is important to note that this is a brief summary of the terms and conditions of PECO Gas contracts. The pipeline tariffs and contract files should be referenced for complete information.

## Table of Contents

<b>Transco Gas Supply Contract #5104.....</b>	<b>3</b>
<b>Transco Gas Supply Contract #5104.....</b>	<b>4</b>
<b>Transco Gas Supply Contract #6607.....</b>	<b>5</b>
<b>Transco Gas Supply Contract #7347.....</b>	<b>6</b>
<b>Transco Gas Supply Contract #6607.....</b>	<b>7</b>
<b>Transco Gas Supply Contract #4812.....</b>	<b>8</b>
<b>Transco Gas Supply Contract #5101.....</b>	<b>9</b>
<b>Transco Gas Supply Contract #6997.....</b>	<b>10</b>
<b>Transco Gas Supply Contract #5104.....</b>	<b>11</b>
<b>Transco Gas Supply Contract #5101.....</b>	<b>12</b>
<b>Transco Gas Supply Contract #5101.....</b>	<b>13</b>
<b>Transco Gas Supply Contract #6607.....</b>	<b>14</b>
<b>Transco Gas Supply Contract #5101.....</b>	<b>15</b>
<b>Transco Gas Supply Contract #5101.....</b>	<b>16</b>
<b>Transco Transportation FT.....</b>	<b>17</b>
<b>Transco Zone 6 FT Leidy East.....</b>	<b>18</b>
<b>Transco Firm Transportation -FT #1005000.....</b>	<b>19</b>
<b>Transco Firm Transportation -FT #1003693.....</b>	<b>20</b>
<b>Transco GSS Storage Service #100884.....</b>	<b>21</b>
<b>Transco WS Storage Service #1031819.....</b>	<b>22</b>
<b>Transco S-2 Storage Service #1000885.....</b>	<b>23</b>
<b>Transco REA #9286385.....</b>	<b>244</b>
<b>Texas Eastern Gas Supply Contract #6607.....</b>	<b>255</b>
<b>Texas Eastern Gas Supply Contract #3221.....</b>	<b>266</b>
<b>Texas Eastern Gas Supply Contract #5006.....</b>	<b>277</b>
<b>Texas Eastern Gas Supply Contract #5006.....</b>	<b>288</b>
<b>Texas Eastern Gas Supply Contract #5109.....</b>	<b>29</b>
<b>Texas Eastern Gas Supply Contract #6607.....</b>	<b>300</b>
<b>Texas Eastern Gas Supply Contract #6607.....</b>	<b>311</b>
<b>Texas Eastern Gas Supply Contract #3221.....</b>	<b>322</b>
<b>Texas Eastern FT-1 (Firm Transportation Service) #800231.....</b>	<b>333</b>
<b>Texas Eastern CDS - Comprehensive Delivery Service #800407.....</b>	<b>344</b>
<b>Texas Eastern FTS-2 Firm Transportation #330614.....</b>	<b>355</b>
<b>Texas Eastern FTS-7 Firm Transportation Service #331718.....</b>	<b>366</b>
<b>Texas Eastern FTS-8 Firm Transportation Service #331817.....</b>	<b>377</b>
<b>Texas Eastern FT-1 FLEX #800503.....</b>	<b>38</b>
<b>Texas Eastern FT-1 #800523.....</b>	<b>39</b>
<b>Texas Eastern Transportation FT #910510.....</b>	<b>400</b>
<b>Texas Eastern FT-1 (Firm Transportation Service).....</b>	<b>411</b>
<b>Texas Eastern SS-1 Storage Service #400120.....</b>	<b>422</b>
<b>Eastern Gas Transmission &amp; Storage (EGTS) GSS Storage Service #600032.....</b>	<b>433</b>
<b>Eastern Gas Transmission &amp; Storage Service (EGTS) #300223.....</b>	<b>444</b>
<b>Eastern Gas Transmission &amp; Storage (EGTS) FT (Firm Transportation) #700116.....</b>	<b>455</b>
<b>Eastern Shore FT1-062-0009 and FT1-062-0010.....</b>	<b>466</b>
<b>UGI XD Firm.....</b>	<b>477</b>
<b>Adelphia # FTS-PEC-0020 (Firm Transportation Service).....</b>	<b>48</b>

**PECO Natural Gas Contract Information**  
**Gas Supply Contract**

Name & Type of Service:	<b>Transco Gas Supply Contract #5104</b>
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	6,000 Dth
Factor:	151 Days
Yearly Maximum:	906,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information  
Gas Supply Contract**

Name & Type of Service:	<b>Transco Gas Supply Contract #5104</b>
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	6,000 Dth
Factor:	151 Days
Yearly Maximum:	906,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

Name & Type of Service:	<b>Transco Gas Supply Contract #6607</b>
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #1044182
Contract Term:	7 Months
Initial Contract Date:	4/01/24
Contract Expiration Date:	10/31/24
Quality of Service:	Firm
Availability:	Apr - Oct
Daily Maximum:	30,000 Dth
Factor:	214 Days
Yearly Maximum:	6,420,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information  
Gas Supply Contract**

Name & Type of Service:	<b>Transco Gas Supply Contract #7347</b>
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	6,000 Dth
Factor:	151 Days
Yearly Maximum:	906,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information  
Gas Supply Contract**

Name & Type of Service:	<b>Transco Gas Supply Contract #6607</b>
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #1044182
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	30,000 Dth
Factor:	151 Days
Yearly Maximum:	4,530,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information**  
**Gas Supply Contract**

Name & Type of Service:	<b>Transco Gas Supply Contract #4812</b>
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	40,000 Dth
Factor:	151 Days
Yearly Maximum:	6,040,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information  
Gas Supply Contract**

Name & Type of Service:	<b>Transco Gas Supply Contract #5101</b>
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	1 Month
Initial Contract Date:	11/01/24
Contract Expiration Date:	11/30/24
Quality of Service:	Firm
Availability:	November
Daily Maximum:	10,000 Dth
Factor:	30 Days
Yearly Maximum:	300 ,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information  
Gas Supply Contract**

Name & Type of Service:	<b>Transco Gas Supply Contract #6997</b>
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #9286395
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	77,500 Dth
Factor:	151 Days
Yearly Maximum:	11,702,500 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information  
Gas Supply Contract**

Name & Type of Service:	<b>Transco Gas Supply Contract #5104</b>
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #9089628
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	25,000 Dth
Factor:	151 Days
Yearly Maximum:	3,775,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information  
Gas Supply Contract**

Name & Type of Service:	<b>Transco Gas Supply Contract #5101</b>
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	1 Month
Initial Contract Date:	12/01/24
Contract Expiration Date:	12/31/24
Quality of Service:	Firm
Availability:	December
Daily Maximum:	15,000 Dth
Factor:	31 Days
Yearly Maximum:	465,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information  
Gas Supply Contract**

Name & Type of Service:	<b>Transco Gas Supply Contract #5101</b>
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	1 Month
Initial Contract Date:	1/01/25
Contract Expiration Date:	1/31/25
Quality of Service:	Firm
Availability:	January
Daily Maximum:	15,000 Dth
Factor:	31 Days
Yearly Maximum:	465,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information  
Gas Supply Contract**

Name & Type of Service:	<b>Transco Gas Supply Contract #6607</b>
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #1044182
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	30,000 Dth
Factor:	151 Days
Yearly Maximum:	4,530,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information  
Gas Supply Contract**

Name & Type of Service:	<b>Transco Gas Supply Contract #5101</b>
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	1 Month
Initial Contract Date:	2/01/25
Contract Expiration Date:	2/28/25
Quality of Service:	Firm
Availability:	February
Daily Maximum:	12,000 Dth
Factor:	28 Days
Yearly Maximum:	336,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information  
Gas Supply Contract**

Name & Type of Service:	<b>Transco Gas Supply Contract #5101</b>
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	1 Month
Initial Contract Date:	3/01/25
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	March
Daily Maximum:	30,000 Dth
Factor:	31 Days
Yearly Maximum:	930,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information  
Transportation Contract**

Name & Type of Service:	<b>Transco Transportation FT</b>
Delivering Pipeline & Contract No.:	Transco Contract # 9089628 - Sentinel
Associated Contract:	Transco FT
Contract Term:	20 Years
Initial Contract Date:	11/01/09
Contract Expiration Date:	10/31/29
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	25,000 Dth
Factor:	365 Days
Yearly Maximum:	9,125,000 Dth
Fuel (%):	Refer to Transco Tariff
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	11/2009

**PECO Natural Gas Contract Information  
Transportation Contract**

Name & Type of Service:	<b>Transco Zone 6 FT Leidy East</b>
Delivering Pipeline & Contract No.:	Transco #1044182
Contract Term:	10 Years
Initial Contract Date:	6/01/01
Contract Expiration Date:	10/31/27
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	30,000 Dth
Factor:	365 days
Yearly Maximum:	10,950,000 Dth
Fuel (%):	Refer to Transco Tariff
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	10/22/17 PECO exercised its option to extend the contract for five years.

**PECO Natural Gas Contract Information  
Transportation Contract**

Name & Type of Service:	<b>Transco Firm Transportation -FT #1005000</b>
Delivering Pipeline & Contract No.:	Transco Contract #1005000
Associated Contract:	Transco Gas Supply Contracts, WSS, (30-day supplies)
Contract Term:	15 Years
Initial Contract Date:	2/1/72
Contract Expiration Date:	7/31/28 - Evergreen is automatic renewal yearly unless termination notice is given 3 years prior to expiration date.
Quality of Service:	Firm
Availability:	Dec - Feb
Daily Maximum:	4,554 Dth (Dec-Feb)
Factor:	90 Days
Yearly Maximum:	409,860 Dth
Fuel (%):	Refer to Transco Tariff
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Operating Restrictions:	Telescoping capacity limits exist in Transco's production area.

**PECO Natural Gas Contract Information  
Transportation Contract**

Name & Type of Service:	<b>Transco Firm Transportation -FT #1003693</b>
Delivering Pipeline & Contract No.:	Transco Contract #1003693
Associated Contract:	Transco Gas Supply Contracts, (WSS, 30-day supplies)
Contract Term:	15 Years
Initial Contract Date:	2/01/72
Contract Expiration Date:	3/31/28 – Evergreen is automatic renewal yearly unless termination notice is given 3 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	154,278 Dth
Factor:	365 Days
Yearly Maximum:	56,311,470 Dth
Fuel (%):	Refer to Transco Tariff
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Operating Restriction:	Telescoping capacity limits exist in Transco's production area.

**PECO Natural Gas Contract Information  
Underground Storage Contract**

Name & Type of Service:	<b>Transco GSS Storage Service #100884</b>	
Delivering Pipeline & Contract No.:	Transco	
Contract Term:	5 Years	
Initial Contract Date:	4/1/72	
Contract Expiration Date:	3/31/28	
Quality of Service:	Firm (Bundled)	
Availability (Withdrawal):	Year Round	
Daily Maximum Withdrawal:	<u>% Of Storage Inventory</u>	<u>Maximum Withdrawal Quantity</u>
	100% - 35%	54,508 Dth
	35 - 20%	53,963 Dth
	20 - 7%	40,336 Dth
	< 7%	29,980 Dth
Injection Period:	Year Round	
Daily Maximum Injection:	14,818 Dth (below 50% inventory) 12,463 Dth (above 50% inventory)	
Maximum Storage Quantity:	2,667,190 Dth	
Fuel (%):	Refer to Transco Tariff	
Nomination/Scheduling Requirements:	Refer to Transco Tariff	
Operating Restrictions:	N/A	
Most Recent Negotiation	In March 2023 PECO agreed to a 5-year contract extension.	
Other Terms & Conditions:	During the period from October 1 through April 30, excess GSS deliveries may be available if delivery can be made without adverse effect on Transco's operations.	

**PECO Natural Gas Contract Information  
Underground Storage Contract**

Name & Type of Service:	<b>Transco WS Storage Service #1031819</b>	
Delivering Pipeline & Contract No.:	Transco	
Associated Transportation Contract:	Transco FT Contract #3693	
Contract Term:	20 Years	
Initial Contract Date:	8/1/91	
Contract Expiration Date:	3/31/26	
Quality of Service:	Firm (Unbundled)	
Availability (Withdrawal):	Year Round	
Daily Maximum Withdrawal:	<u>% Of Storage Inventory</u>	<u>Maximum Withdrawal Quantity</u>
	80%	38,816 Dth
	80%	34,788 Dth
	60%	31,517 Dth
	40%	26,339 Dth
	20%	21,315 Dth
Injection Period:	Year Round	
Daily Maximum Injection:	20,466 Dth if balance < 50% full 17,231 Dth if balance > 50% full	
Maximum Storage Quantity:	3,687,492 Dth	
Fuel (%):	Refer to Transco Tariff	
Nomination/Scheduling Requirements:	Refer to Transco Tariff	
Operating Restrictions:	N/A	
Other Terms & Conditions:	N/A	

**PECO Natural Gas Contract Information  
Underground Storage Contract**

Name & Type of Service: **Transco S-2 Storage Service #1000885**

Delivering Pipeline & Contract No.: Transco #1000885

Contract Term: 20 Years

Initial Contract Date: 12/23/53

Contract Expiration Date: 03/31/26 - Evergreen is automatic renewal yearly unless termination notice is given 12 months prior to expiration date.

Quality of Service: Firm (Bundled)

Availability (Withdrawal): November 16 - April 15

Daily Maximum Withdrawal:

<u>Withdrawal Period</u>	<u>Maximum Withdrawal Quantity</u>
11/16-2/15	31,142 Dth
2/17-3/31	30,559 Dth to 5,833 Dth
4/01-4/15	5,832 Dth

<u>Period</u>	<u>Minimum Storage Inventory</u>
11/16-2/15	730,816 Dth
11/16-3/15	215,735 Dth
11/16-4/15	52,369 Dth

Injection Period: April 16-November 15

Daily Maximum Injection: 23,692 Dth

Maximum Storage Quantity: 2,799,327 Dth

Fuel (%): Refer to Transco Tariff

Nomination/Scheduling Requirements: Refer to Transco Tariff

Operating Restrictions: N/A

**PECO Natural Gas Contract Information  
Transportation Contract**

Name & Type of Service:	<b>Transco REA #9286385</b>
Delivering Pipeline & Contract No.:	Transco
Contract Term:	15 Years
Initial Contract Date:	10/1/24
Contract Expiration Date:	10/01/39
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	100,000 Dth
Factor:	365 days
Yearly Maximum:	36,500,000 Dth
Fuel (%):	Refer to Transco Tariff
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A
Other Terms & Conditions:	N/A

**PECO Natural Gas Contract Information  
Gas Supply Contract**

Name & Type of Service:	<b>Texas Eastern Gas Supply Contract #6607</b>
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract(s):	Texas Eastern Transmission FT-1 #800231 Texas Eastern Transmission CDS #800407 Texas Eastern Transmission FT #910510
Contract Term:	7 Months
Initial Contract Date:	4/01/24
Contract Expiration Date:	10/31/24
Quality of Service:	Firm
Availability:	Apr - Oct
Daily Maximum:	42,600 Dth
Factor:	214 Days
Yearly Maximum:	9,116,400 Dth
Fuel (%):	Refer to TETCO Tariff
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information  
Gas Supply Contract**

Name & Type of Service:	<b>Texas Eastern Gas Supply Contract #3221</b>
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract:	Texas Eastern Transmission FTS-2 #330614
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	13,486 Dth (Nov - Mar)
Factor:	151 Days
Yearly Maximum:	2,036,386 Dth (Nov – Mar)
Fuel (%):	Refer to TETCO Tariff
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information  
Gas Supply Contract**

Name & Type of Service:	<b>Texas Eastern Gas Supply Contract #5006</b>
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract(s):	Texas Eastern Transmission PECO Gate
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	6,000 Dth (Nov-Mar)
Factor:	151 Days
Yearly Maximum:	906,000 Dth (Nov-Mar)
Fuel (%):	Refer to TETCO Tariff
Minimum Take Level:	Zero
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information  
Gas Supply Contract**

Name & Type of Service:	<b>Texas Eastern Gas Supply Contract #5006</b>
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract(s):	Texas Eastern Transmission PECO Gate
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	6,000
Factor:	151 Days
Yearly Maximum:	906,000 Dth
Fuel (%):	See Texas Eastern FT Service
Minimum Take Level:	Monthly-Nominated Volume
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information  
Gas Supply Contract**

Name & Type of Service:	<b>Texas Eastern Gas Supply Contract #5109</b>
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract:	Texas Eastern #800231
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	35,000 Dth
Factor:	151 Days
Yearly Maximum:	5,285,000 Dth
Fuel (%):	Refer to TETCO Tariff
Minimum Take Level:	Monthly-Nominated Volume
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A

**PECO Natural Gas Contract Information  
Gas Supply Contract**

Name & Type of Service:	<b>Texas Eastern Gas Supply Contract #6607</b>
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract(s):	Texas Eastern Transmission #800407
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	42,600 Dth
Factor:	151 Days
Yearly Maximum:	6,432,600 Dth
Fuel (%):	Refer to TETCO Tariff
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information  
Gas Supply Contract**

Name & Type of Service:	<b>Texas Eastern Gas Supply Contract #6607</b>
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract(s):	Texas Eastern Transmission #800503
Contract Term:	5 Months
Initial Contract Date:	11/01/24
Contract Expiration Date:	3/31/25
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	29,210 Dth
Factor:	151 Days
Yearly Maximum:	4,410,710 Dth
Fuel (%):	Refer to TETCO Tariff
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information  
Gas Supply Contract**

Name & Type of Service:	<b>Texas Eastern Gas Supply Contract #3221</b>
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract:	Texas Eastern Transmission FTS-2 #330614
Contract Term:	7 Months
Initial Contract Date:	4/01/24
Contract Expiration Date:	10/31/24
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	13,486 Dth (Apr - Oct)
Factor:	214 Days
Yearly Maximum:	2,886,004 Dth (Apr – Oct)
Fuel (%):	Refer to TETCO Tariff
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information  
Transportation Contract**

Name & Type of Service:	<b>Texas Eastern FT-1 (Firm Transportation Service) #800231</b>
Delivering Pipeline & Contract No.:	Texas Eastern #800231
Associated Contract:	Texas Eastern Gas Supply Contracts
Contract Term:	21 Years
Initial Contract Date:	6/1/93
Contract Expiration Date:	10/31/27 - Evergreen is automatic renewal yearly unless termination notice is given 2 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	35,000 Dth
Factor:	365 Days
Yearly Maximum:	12,775,000 Dth
Fuel (%):	Refer to TETCO Tariff
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A

**PECO Natural Gas Contract Information  
Transportation Contract**

Name & Type of Service: **Texas Eastern CDS - Comprehensive Delivery Service #800407**

Delivering Pipeline & Contract No.: Texas Eastern #800407

Associated Contract: Texas Eastern Gas Supply Contracts

Contract Term: 6 Years

Initial Contract Date: 6/1/93

Contract Expiration Date: 10/31/27 - Evergreen is automatic renewal yearly unless termination notice is given 2 years prior to the expiration date.

Quality of Service: Firm

Availability: Year Round

Daily Maximum: 49,286 Dth

Factor: 365 Days

Yearly Maximum: 17,989,390 Dth

Fuel (%): Refer to TETCO Tariff

Nomination/Scheduling Requirements: Refer to TETCO Tariff

Operating Restrictions: Scheduling of gas in the access area should not exceed the Operational Segment Capacity Entitlements.

Other Terms & Conditions: CDS is a “no-notice” service, which enables PECO to: 1) Increase or decrease deliveries out of Texas Eastern’s system without matching changes to receipts into Texas Eastern for up to two business days; and 2) Schedule pre-injection into Texas Eastern’s system without matching changes to deliveries out of Texas Eastern for up to two business days. PECO must notify Texas Eastern with a LINK nomination of its intention to take the above steps. Within two business days of the commencement of “no-notice” service, scheduled receipts and scheduled deliveries must be made equal and an imbalance correction must be scheduled.

**PECO Energy Natural Gas Contract Information  
Transportation Contract**

Name & Type of Service:	<b>Texas Eastern FTS-2 Firm Transportation #330614</b>
Delivering Pipeline & Contract No.:	Texas Eastern #330614
Associated Contract:	N/A
Contract Term:	10 Years
Initial Contract Date:	6/1/93
Contract Expiration Date:	3/31/26 - Evergreen is automatic renewal yearly unless termination notice is given 1 year prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	13,486 Dth
Factor:	365 Days
Yearly Maximum:	4,922,390 Dth
Fuel (%):	None
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Operating Restrictions:	N/A
Other Terms & Conditions:	N/A

**PECO Natural Gas Contract Information  
Transportation Contract**

Name & Type of Service:	<b>Texas Eastern FTS-7 Firm Transportation Service #331718</b>
Delivering Pipeline & Contract No.:	Texas Eastern #331718
Associated Contract:	Dominion GSS (delivery of storage withdrawals)
Contract Term:	21 Years
Initial Contract Date:	11/1/94
Contract Expiration Date:	4/15/27 - Evergreen is automatic renewal yearly unless termination notice is given 2 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	24,170 Dth
Factor:	365 Days
Yearly Maximum:	8,822,050 Dth
Fuel (%):	2% Reduction
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Operating Restrictions:	N/A
Other Terms & Conditions:	N/A

**PECO Natural Gas Contract Information  
Transportation Contract**

Name & Type of Service:	<b>Texas Eastern FTS-8 Firm Transportation Service #331817</b>
Delivering Pipeline & Contract No.:	Texas Eastern #331817
Associated Contract:	Dominion GSS (delivery of storage withdrawals)
Contract Term:	21 Years
Initial Contract Date:	11/1/94
Contract Expiration Date:	4/15/27 - Evergreen is automatic renewal yearly unless termination notice is given 2 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	9,850 Dth
Factor:	365 Days
Yearly Maximum:	3,595,250 Dth
Fuel (%):	1.5% Reduction
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Operating Restrictions:	N/A
Other Terms & Conditions:	N/A

**PECO Natural Gas Contract Information  
Transportation Contract**

Name & Type of Service:	<b>Texas Eastern FT-1 FLEX #800503</b>
Delivering Pipeline & Contract No.:	Texas Eastern #800503
Associated Contract:	N/A
Contract Term:	20 Years
Initial Contract Date:	11/1/95
Contract Expiration Date:	10/31/30 - Evergreen is automatic renewal yearly unless termination notice is given 5 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	29,210 Dth
Factor:	365 Days
Yearly Maximum:	10,661,650 Dth
Fuel (%):	None
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A

**PECO Natural Gas Contract Information  
Transportation Contract**

Name & Type of Service:	<b>Texas Eastern FT-1 #800523</b>
Delivering Pipeline & Contract No.:	Texas Eastern #800523
Contract Term:	20 Years
Initial Contract Date:	11/1/97
Contract Expiration Date:	10/31/30 - Evergreen is automatic renewal yearly unless termination notice is given 5 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	120,000 Dth
Factor:	365
Yearly Maximum:	43,800,000 Dth
Fuel (%):	Refer to TETCO Tariff
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information  
Transportation Contract**

Name & Type of Service:	<b>Texas Eastern Transportation FT #910510</b>
Delivering Pipeline & Contract No.:	Texas Eastern Contract #910510
Associated Contract:	TETCO FT
Contract Term:	10 Years
Initial Contract Date:	11/1/04
Contract Expiration Date:	10/31/27 - Evergreen is automatic renewal yearly unless termination notice is given 1 year prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	35,000 Dth
Factor:	365 Days
Yearly Maximum:	12,775,000 Dth
Fuel (%):	Refer to TETCO Tariff
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	11/2004

**PECO Natural Gas Contract Information  
Transportation Contract**

Name & Type of Service:	<b>Texas Eastern FT-1 (Firm Transportation Service)</b>
Delivering Pipeline & Contract No.:	Texas Eastern #911740
Associated Contract:	EGT FT #700116
Contract Term:	2 Years
Initial Contract Date:	5/1/2020
Contract Expiration Date:	03/31/27 - Evergreen is automatic renewal yearly unless termination notice is given 2 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	14,000 Dth
Factor:	365 Days
Yearly Maximum:	5,110,000
Fuel (%):	Refer to TETCO Tariff
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Most Recent Negotiation:	04/2020
Other Terms & Conditions:	Note: contract transports GSS (B) storage withdrawals from interconnect with EGT FT at Chambersburg PA to PECO CG.

**PECO Natural Gas Contract Information  
Underground Storage Contract**

Name & Type of Service: **Texas Eastern SS-1 Storage Service #400120**

Delivering Pipeline & Contract No.: Texas Eastern #400120

Contract Term: 7 Years

Initial Contract Date: 6/1/93 – Re-negotiated 5/27/98

Contract Expiration Date: 4/30/27 – evergreen is automatic renewal yearly unless written termination notice is given 2 years prior to expiration date.

Quality of Service: Firm (Bundled)

Availability (Withdrawal): Year Round

Daily Maximum Withdrawal:	<u>% of Storage Inventory</u>	<u>Maximum Withdrawal Quantity</u>
	>30%	78,114 Dth
	< 30%	57,760 Dth
	< 20%	43,038 Dth
	<10%	9,327 Dth

Injection Period: Year Round

Daily Maximum Injection: 28,333 Dth

Maximum Storage Quantity: 5,512,157 Dth

Fuel (%): Refer to TETCO Tariff

Nomination/Scheduling Requirements: Refer to TETCO Tariff

Operating Restrictions: N/A

Other Terms & Conditions: This is a no-notice service which may be designated to “take the swing” on any days when measured delivered quantities are greater than or less than the scheduled quantities. Excess withdrawals from SS-1 may be available on an interruptible basis if delivery can be accomplished without detriment to pipeline’s ability to meet its firm obligations to other customers. Excess injections into SS-1 may be available on an interruptible basis under the same conditions for excess withdrawals.

**PECO Natural Gas Contract Information  
Underground Storage Contract**

Name & Type of Service:	<b>Eastern Gas Transmission &amp; Storage (EGTS) GSS Storage Service #600032</b>	
Delivering Pipeline & Contract No.:	Texas Eastern	
Associated Contract:	Texas Eastern FTS-7 Contract #331718 Texas Eastern FTS-8 Contract #331817	
Contract Term:	15 Years	
Initial Contract Date:	10/1/93	
Contract Expiration Date:	3/31/27 – Evergreen (2 Years notice)	
Quality of Service:	Firm (Unbundled)	
Availability (Withdrawal):	Year Round	
Daily Maximum Withdrawal:	34,020 Dth	
	<u>Inventory %</u>	<u>W/D Rate</u>
	>35%	34,020 Dth
	<35%	31,302 Dth
	<16 %	23,818 Dth
	<10%	21,436 Dth
Injection Period:	Year Round	
Daily Maximum Injection:	18,478 Dth	
Maximum Storage Quantity:	3,326,029 Dth	
Fuel (%):	Refer to EGT Tariff	
Nomination/Scheduling Requirements:	Refer to EGT Tariff	
Operating Restrictions:	N/A	
Other Terms Conditions	EGT GSS storage withdrawals are transported on two Texas Eastern contracts as follows: 24,170 Dth can be transported on FTS-7 Contract #331718 9,850 Dth can be transported on FTS-8 Contract #331817	

**PECO Natural Gas Contract Information  
Underground Storage Contract**

Name & Type of Service: **Eastern Gas Transmission & Storage Service (EGTS) #300223**

Delivering Pipeline & Contract No.: Texas Eastern

Associated Contract: EGT FT #700116  
Texas Eastern FT #911740

Contract Term: 5 Years

Initial Contract Date: 05/1/2020

Contract Expiration Date: 3/31/27 – Evergreen is automatic renewal yearly unless termination notice is given 2 years prior to expiration date.

Quality of Service: Firm (Unbundled)

Availability (Withdrawal): Year Round

Daily Maximum Withdrawal: 34,020 Dth

<u>Inventory %</u>	<u>W/D Rate</u>
>35%	14,000 Dth
<35%	12,880 Dth
<16 %	9,800 Dth
<10%	8,812 Dth

Injection Period: Year Round

Daily Maximum Injection: 7,778 Dth

Maximum Storage Quantity: 1,400,000 Dth

Fuel (%): Refer to EGT Tariff

Nomination/Scheduling Requirements: Refer to EGT Tariff

Most Recent Negotiation: 09/2021

Other Terms Conditions: Note: GSS (B) storage withdrawals are transported from storage to Chambersburg PA interconnect with Texas Eastern via EGT FT and from Chambersburg PA to PECO CG via Texas Eastern FT.

**PECO Natural Gas Contract Information  
Transportation Contract**

Name & Type of Service:	<b>Eastern Gas Transmission &amp; Storage (EGTS) FT (Firm Transportation) #700116</b>
Delivering Pipeline & Contract No.:	Texas Eastern #911740
Associated Contract:	EGT GSS (B) #300223 TETCO FT #911740
Contract Term:	5 Years
Initial Contract Date:	5/1/2020
Contract Expiration Date:	3/31/2027 - Evergreen is automatic renewal yearly unless termination notice is given 1 year prior to expiration date.
Quality of Service:	Firm
Availability:	Nov-Mar
Daily Maximum:	14,000 Dth
Factor:	152 Days
Yearly Maximum:	2,128,000
Fuel (%):	Refer to EGT Tariff
Nomination/Scheduling Requirements:	Refer to EGT Tariff
Most Recent Negotiation	01//1/2022
Other Terms & Conditions:	Note: contract transports GSS (B) storage withdrawals from interconnect with EGT FT at TETCO Chambersburg PA to PECO CG.

**PECO Natural Gas Contract Information  
Transportation Contract**

Name & Type of Service:	<b>Eastern Shore FT1-062-0009 and FT1-062-0010</b>
Delivering Pipeline & Contract No.:	Eastern Shore #FT1-010044 Eastern Shore #FT1-010051
Contract Term:	5 Years
Initial Contract Date:	11/01/01
Contract Expiration Date:	Contract - #010044– 10/31/26 – 8-month notice period. Contract - #010051 – 10/31/25 – 8 month notice period.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	10,000 Dth
Factor:	365 Days
Yearly Maximum:	4,380,000 Dth
Fuel (%):	Refer to Eastern Shore Tariff
Nomination/Scheduling Requirements:	Refer to Eastern Shore Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	April 2020- Reduced contract #010051 to 2000 Dth/d, and extended contract expiration date to 10/31/25.

**PECO Natural Gas Contract Information  
Transportation Contract**

Name & Type of Service:	<b>UGI XD Firm</b>
Delivering Pipeline & Contract No.:	TETCO
Associated Contract:	UGI XD
Contract Term:	10 Years
Initial Contract Date:	12/01/02
Contract Expiration Date:	12/01/26 - Evergreen is automatic renewal yearly unless termination notice is given 1 year prior expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	3,360 Dth
Factor:	365 Days
Yearly Maximum:	1,226,400 Dth
Fuel (%):	Refer to UGI Tariff
Nomination/Scheduling Requirements:	Refer to UGI Tariff
Other Terms & Conditions:	N/A
Operating Restrictions:	Commodity received from TETCO for redelivery on PECO's system.
Most Recent Negotiation:	12/2002

**PECO Natural Gas Contract Information  
Transportation Contract**

Name & Type of Service:	<b>Adelphia # FTS-PEC-0020 (Firm Transportation Service)</b>
Delivering Pipeline & Contract No.:	Adelphia
Associated Contract:	N/A
Contract Term:	10 Years
Initial Contract Date:	10/09/2020
Contract Expiration Date:	10/01/2030 - Evergreen is automatic renewal yearly unless termination notice is given 1 year prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	22,500 Dth
Factor:	365 Days
Yearly Maximum:	8,212,500
Fuel (%):	Refer to Adelphia Tariff
Nomination/Scheduling Requirements:	Refer to Adelphia Tariff
Other Terms & Conditions:	N/A

Peconic Powerberg  
Franchise Program  
Form

Contract	Franchise Portfolio	Volume	Dollars	Cost	Start Date	End Date	ID
6607	PECO TRANSCO City Gate	Term Purchase	19,240	1.305	10-Apr-24	11-Apr-24	43791
6607	CNG / Transco Leidy	Term Purchase	7,880	1.305	30-Apr-24	30-Apr-24	43792
6607	PECO TRANSCO City Gate	Term Purchase	10,120	1.305	9-Apr-24	9-Apr-24	43789
6607	CNG / Transco Leidy	Term Purchase	23,640	1.305	9-Apr-24	11-Apr-24	43790
6607	Z6NNY	Term Purchase	10,201	1.58	1-Apr-24	1-Apr-24	43762
6607	Eastern Shore Transco Interconnect	Term Purchase	10,000	1.305	5-Apr-24	8-Apr-24	43783
6607	PECO TRANSCO City Gate	Term Purchase	40,000	1.305	28-Apr-24	29-Apr-24	43793
6607	PECO TRANSCO City Gate	Term Purchase	12,120	1.305	30-Apr-24	30-Apr-24	43794
6607	Eastern Shore Transco Interconnect	Term Purchase	45,000	1.305	10-Apr-24	27-Apr-24	43780
6607	Eastern Shore Transco Interconnect	Term Purchase	2,000	1.305	9-Apr-24	9-Apr-24	43784
6607	Eastern Shore Transco Interconnect	Term Purchase	2,500	1.305	3-Apr-24	3-Apr-24	43782
6607	Eastern Shore Transco Interconnect	Term Purchase	3,000	1.305	4-Apr-24	4-Apr-24	43781
6607	PECO TRANSCO City Gate	Term Purchase	280,000	1.305	12-Apr-24	27-Apr-24	43787
6607	PECO TRANSCO City Gate	Term Purchase	17,000	1.305	4-Apr-24	4-Apr-24	43788
6607	PECO TRANSCO City Gate	Term Purchase	17,500	1.305	3-Apr-24	3-Apr-24	43785
6607	PECO TRANSCO City Gate	Term Purchase	70,000	1.305	5-Apr-24	8-Apr-24	43786
6607	WSS-PECO LOW BURN INJECTION	Term Purchase	40,804	1.6134	9-Apr-24	12-Apr-24	43747
6607	M2-30 inch	Term Purchase	600,000	1.2075	1-Apr-24	30-Apr-24	43748
6607	PECO TRANSCO City Gate	Term Purchase	17,500	1.305	1-Apr-24	1-Apr-24	43749
6607	S85-FT-PECO	Term Purchase	51,005	1.58	4-Apr-24	8-Apr-24	43803
6607	PECO TRANSCO City Gate	Term Purchase	17,000	1.305	2-Apr-24	2-Apr-24	43761
3221	Crayne/Equitable	Term Purchase	404,580	1.26	1-Apr-24	30-Apr-24	43746
6607	S85-FT-PECO	Term Purchase	10,201	1.58	13-Apr-24	13-Apr-24	43804
6607	WSS-PECO LOW BURN INJECTION	Term Purchase	112,211	1.6134	14-Apr-24	24-Apr-24	43795
6607	Eastern Shore Transco Interconnect	Term Purchase	2,500	1.305	1-Apr-24	1-Apr-24	43759
6607	Eastern Shore Transco Interconnect	Term Purchase	3,000	1.305	2-Apr-24	2-Apr-24	43760
6607	WSS-PECO LOW BURN INJECTION	Term Purchase	40,804	1.6134	27-Apr-24	30-Apr-24	43796
6607	Z6NNY	Term Purchase	10,201	1.58	3-Apr-24	3-Apr-24	43801
6607	S85-FT-PECO	Term Purchase	10,201	1.58	2-Apr-24	2-Apr-24	43802
6607	Z6NNY	Term Purchase	20,402	1.58	25-Apr-24	26-Apr-24	43798

Spot Franchise  
Form

Contract	Franchise Portfolio	Volume	Dollars	Cost	Start Date	End Date	ID
7347	PECO TRANSCO City Gate	Spot Purchase	3,771	1.42	19-Apr-24	19-Apr-24	43758
7347	PECO TETCO CITY GATE	Spot Purchase	22,800	1.435	12-Apr-24	12-Apr-24	43754
7347	PECO TRANSCO City Gate	Spot Purchase	10,000	1.42	18-Apr-24	18-Apr-24	43757
5006	PECO TETCO CITY GATE	Spot Purchase	10,000	1.3375	26-Apr-24	26-Apr-24	43772
6607	PECO TRANSCO City Gate	Spot Purchase	5,203	1.375	17-Apr-24	17-Apr-24	43755
6607	PECO TRANSCO City Gate	Spot Purchase	25,000	1.92	3-Apr-24	3-Apr-24	43751
6607	PECO TRANSCO City Gate	Spot Purchase	30,000	1.73	5-Apr-24	5-Apr-24	43753
6607	PECO TETCO CITY GATE	Spot Purchase	15,000	1.92	3-Apr-24	3-Apr-24	43752
5101	PECO TRANSCO City Gate	Spot Purchase	11,000	1.505	24-Apr-24	24-Apr-24	43771
7347	PECO TRANSCO City Gate	Spot Purchase	48,900	1.445	20-Apr-24	22-Apr-24	43770
5006	PECO TETCO CITY GATE	Spot Purchase	36,000	1.405	20-Apr-24	22-Apr-24	43769
5006	PECO TETCO CITY GATE	Spot Purchase	12,000	1.385	18-Apr-24	18-Apr-24	43756
5101	PECO TRANSCO City Gate	Spot Purchase	15,000	1.37	26-Apr-24	26-Apr-24	43773
6607	M2-30 inch	Call Option	22,600	1.36	25-Apr-24	25-Apr-24	43777
6607	PECO TRANSCO City Gate	Call Option	10,000	1.3269	12-Apr-24	12-Apr-24	43750
6607	M2-30 inch	Call Option	22,600	1.27	18-Apr-24	18-Apr-24	43774
6607	PECO TRANSCO City Gate	Call Option	10,000	1.2364	26-Apr-24	26-Apr-24	43768

6607 Eastern Shore Transco Interconnect	Term Purchase	3,000	1.305	2-Apr-24	2-Apr-24	43760
6607 WSS-PECO LOW BURN INJECTION	Term Purchase	40,804	1.6134	27-Apr-24	30-Apr-24	43796
6607 Z6NNY	Term Purchase	10,201	1.58	3-Apr-24	3-Apr-24	43801
6607 S85-FT-PECO	Term Purchase	10,201	1.58	2-Apr-24	2-Apr-24	43802
6607 M2-30 inch	Call Option	67,800	1.285	20-Apr-24	22-Apr-24	43775
6607 M2-30 inch	Call Option	22,600	1.215	26-Apr-24	26-Apr-24	43778
6607 M2-30 inch	Call Option	22,600	1.335	24-Apr-24	24-Apr-24	43776
6607 PECO TRANSCO City Gate	Call Option	10,000	1.3571	19-Apr-24	19-Apr-24	43764
6607 PECO TRANSCO City Gate	Call Option	10,000	1.3622	18-Apr-24	18-Apr-24	43763
6607 PECO TRANSCO City Gate	Call Option	30,000	1.4074	20-Apr-24	22-Apr-24	43765
6607 PECO TRANSCO City Gate	Call Option	10,000	1.3722	25-Apr-24	25-Apr-24	43767
6607 PECO TRANSCO City Gate	Call Option	10,000	1.3622	24-Apr-24	24-Apr-24	43766

**Energy**  
**Financial Performance**  
**Market**

Contract	Product	Quantity	Price	Unit	Start Date	End Date	ID
6607 WSS-PECO	LOW BURN INJECTION	Term Purchase	245,119	1.6635	13-May-24	31-May-24	43821
6607 PECO	TRANSCO City Gate	Term Purchase	38,703	1.63	10-May-24	12-May-24	43822
6607 WSS-PECO	LOW BURN INJECTION	Term Purchase	116,109	1.6635	1-May-24	9-May-24	43810
3221 Crayne/Equitable		Term Purchase	418,066	1.28	1-May-24	31-May-24	43807
6607 M2-30 inch		Term Purchase	930,000	1.2275	1-May-24	31-May-24	43809
6607 CNG / Transco Leidy		Term Purchase	109,345	1.342	13-May-24	31-May-24	43830
6607 PECO	TRANSCO City Gate	Term Purchase	460,655	1.342	13-May-24	31-May-24	43831
6607 PECO	TRANSCO City Gate	Term Purchase	90,000	1.342	10-May-24	12-May-24	43832
6607 PECO	TRANSCO City Gate	Term Purchase	218,205	1.342	1-May-24	9-May-24	43828
6607 CNG / Transco Leidy		Term Purchase	51,795	1.342	1-May-24	9-May-24	43829

**Energy**  
**Financial Performance**  
**Market**

Contract	Product	Quantity	Price	Unit	Start Date	End Date	ID
5101 PECO	TRANSCO City Gate	Spot Purchase	12,000	1.3725	3-May-24	3-May-24	43806
5101 PECO	TRANSCO City Gate	Spot Purchase	36,000	1.4625	18-May-24	20-May-24	43824
5101 PECO	TRANSCO City Gate	Spot Purchase	6	1.3725	5-May-24	7-May-24	43823
5101 PECO	TETCO CITY GATE	Spot Purchase	4,000	1.35	30-May-24	30-May-24	43836
5101 PECO	TETCO CITY GATE	Spot Purchase	6,000	1.2075	31-May-24	31-May-24	43837
5098 PECO	TRANSCO City Gate	Spot Purchase	11,500	1.625	9-May-24	9-May-24	43816
5101 PECO	TRANSCO City Gate	Spot Purchase	6,500	1.6375	17-May-24	17-May-24	43820
5098 PECO	TRANSCO City Gate	Spot Purchase	6,000	1.41	29-May-24	29-May-24	43834
5098 PECO	TRANSCO City Gate	Spot Purchase	8,000	1.42	30-May-24	30-May-24	43835
5098 PECO	TRANSCO City Gate	Spot Purchase	5,000	1.605	10-May-24	10-May-24	43817
5098 PECO	TRANSCO City Gate	Spot Purchase	28,000	1.395	25-May-24	28-May-24	43833
6607 M2-30 inch		Call Option	37,800	1.435	18-May-24	20-May-24	43826
6607 M2-30 inch		Call Option	9,000	1.75	21-May-24	21-May-24	43827
6607 M2-30 inch		Call Option	12,200	1.215	3-May-24	3-May-24	43812
6607 M2-30 inch		Call Option	12,600	1.54	10-May-24	10-May-24	43814
6607 M2-30 inch		Call Option	12,600	1.565	9-May-24	9-May-24	43813
6607 M2-30 inch		Call Option	11,000	1.31	1-May-24	1-May-24	43805
6607 M2-30 inch		Call Option	37,800	1.485	11-May-24	13-May-24	43815
6607 M2-30 inch		Call Option	12,600	1.56	17-May-24	17-May-24	43825
6607 M2-30 inch		Call Option	12,600	1.46	16-May-24	16-May-24	43819
6607 M2-30 inch		Call Option	12,600	1.35	15-May-24	15-May-24	43818

Energy Services  
Purchasing  
Energy Services  
Purchasing  
Energy Services

Contract	Product	Quantity	Unit	Price	Start Date	End Date	ID
6607	PECO TRANSCO City Gate	Term Purchase	39,171	3.67	25-Jun-24	27-Jun-24	43847
6607	CNG / Transco Leidy	Term Purchase	171,000	1.5735	1-Jun-24	30-Jun-24	43845
6607	WSS-PECO LOW BURN INJECTION	Term Purchase	313,368	3.708	1-Jun-24	24-Jun-24	43844
6607	Eastern Shore Transco Interconnect	Term Purchase	500	1.5735	19-Jun-24	19-Jun-24	43851
6607	PECO TRANSCO City Gate	Term Purchase	267,300	1.5735	20-Jun-24	30-Jun-24	43849
6607	PECO TRANSCO City Gate	Term Purchase	23,800	1.5735	19-Jun-24	19-Jun-24	43848
3221	Crayne/Equitable	Term Purchase	404,580	1.49	1-Jun-24	30-Jun-24	43873
6607	WSS-PECO LOW BURN INJECTION	Term Purchase	39,171	3.708	28-Jun-24	30-Jun-24	43846
6607	PECO TRANSCO City Gate	Term Purchase	437,400	1.5735	1-Jun-24	18-Jun-24	43841
6607	M2-30 inch	Term Purchase	1,050,000	1.4375	1-Jun-24	30-Jun-24	43843

Energy Services  
Purchasing  
Energy Services  
Purchasing  
Energy Services

Contract	Product	Quantity	Unit	Price	Start Date	End Date	ID
7347	PECO TRANSCO City Gate	Spot Purchase	6,000	1.695	14-Jun-24	14-Jun-24	43855
7347	PECO TRANSCO City Gate	Spot Purchase	5,000	1.31	7-Jun-24	7-Jun-24	43852
7347	PECO TRANSCO City Gate	Spot Purchase	9,000	1.095	8-Jun-24	10-Jun-24	43853
7347	PECO TRANSCO City Gate	Spot Purchase	21,000	1.7	15-Jun-24	17-Jun-24	43856
7347	PECO TRANSCO City Gate	Spot Purchase	14,000	2.03	19-Jun-24	20-Jun-24	43858
7347	PECO TRANSCO City Gate	Spot Purchase	2,000	2.195	18-Jun-24	18-Jun-24	43857
7347	PECO TRANSCO City Gate	Spot Purchase	9,000	2.145	22-Jun-24	24-Jun-24	43859
5098	PECO TRANSCO City Gate	Spot Purchase	3,300	1.475	4-Jun-24	4-Jun-24	43838
7347	PECO TRANSCO City Gate	Spot Purchase	30,000	1.57	28-Jun-24	30-Jun-24	43872
5098	PECO TRANSCO City Gate	Spot Purchase	3,200	1.57	5-Jun-24	5-Jun-24	43839
5101	PECO TRANSCO City Gate	Spot Purchase	2,200	1.645	13-Jun-24	13-Jun-24	43854
6607	M2-30 inch	Call Option	18,000	1.07	8-Jun-24	10-Jun-24	43862
6607	M2-30 inch	Call Option	7,600	1.21	11-Jun-24	11-Jun-24	43863
6607	M2-30 inch	Call Option	5,500	1.325	6-Jun-24	6-Jun-24	43860
6607	M2-30 inch	Call Option	6,000	1.26	7-Jun-24	7-Jun-24	43861
6607	M2-30 inch	Call Option	22,800	1.545	28-Jun-24	30-Jun-24	43874
6607	M2-30 inch	Call Option	7,600	1.59	14-Jun-24	14-Jun-24	43866
6607	M2-30 inch	Call Option	22,800	1.625	15-Jun-24	17-Jun-24	43867
6607	M2-30 inch	Call Option	7,600	1.25	12-Jun-24	12-Jun-24	43864
6607	M2-30 inch	Call Option	7,600	1.5151	13-Jun-24	13-Jun-24	43865
6607	M2-30 inch	Call Option	7,600	1.96	21-Jun-24	21-Jun-24	43870
6607	M2-30 inch	Call Option	22,800	1.965	22-Jun-24	24-Jun-24	43871
6607	M2-30 inch	Call Option	7,600	1.955	18-Jun-24	18-Jun-24	43868
6607	M2-30 inch	Call Option	15,200	1.92	19-Jun-24	20-Jun-24	43869

Peconic PECO Energy  
 Firm Long-Term Procurement  
 Schedule

Contract	Procurement Point	Contract Type	Quantity	Price	Start Date	End Date	ID
6607	WSS-PECO LOW BURN INJECTION	Term Purchase	411,091	3.708	1-Jul-24	31-Jul-24	43881
6607	CNG / Transco Leidy	Term Purchase	176,700	1.9358	1-Jul-24	31-Jul-24	43882
6607	M2-30 inch	Term Purchase	1,320,600	1.8175	1-Jul-24	31-Jul-24	43880
6607	PECO TRANSCO City Gate	Term Purchase	753,300	1.9358	1-Jul-24	31-Jul-24	43883
3221	Crayne/Equitable	Term Purchase	418,066	1.87	1-Jul-24	31-Jul-24	43877

Peconic PECO Energy  
 Spot Procurement  
 Schedule

Contract	Procurement Point	Contract Type	Quantity	Price	Start Date	End Date	ID
7347	PECO TRANSCO City Gate	Spot Purchase	4,000	1.44	1-Jul-24	1-Jul-24	43875
7347	PECO TRANSCO City Gate	Spot Purchase	4,000	1.325	3-Jul-24	3-Jul-24	43876
7347	PECO TRANSCO City Gate	Spot Purchase	2,500	1.29	26-Jul-24	26-Jul-24	43886
5101	PECO TRANSCO City Gate	Spot Purchase	3,000	1.3625	30-Jul-24	30-Jul-24	43887
6607	PECO TRANSCO City Gate	Spot Purchase	7,500	1.27	19-Jul-24	19-Jul-24	43884
6607	PECO TRANSCO City Gate	Spot Purchase	3,000	1.54	24-Jul-24	24-Jul-24	43885

Peconic Power  
Firm Power Purchase  
Agreement

Contract	Purchase Point	Contract	Duration	Price	Start Date	End Date	ID
6607	M2-30 inch	Term Purchase	1,085,000	1.1375	1-Aug-24	31-Aug-24	43889
3221	Crayne/Equitable	Term Purchase	418,066	1.19	1-Aug-24	31-Aug-24	43888
6607	PECO TRANSCO City Gate	Term Purchase	753,300	1.2615	1-Aug-24	31-Aug-24	43890
6607	WSS-PECO LOW BURN INJECTION	Term Purchase	415,617	2.2047	1-Aug-24	31-Aug-24	43892
6607	CNG / Transco Leidy	Term Purchase	176,700	1.2615	1-Aug-24	31-Aug-24	43891
5101	Z6NNY	Term Purchase	155,000	1.3675	1-Aug-24	31-Aug-24	43893

Peconic Power  
Spot Purchase  
Agreement

Contract	Purchase Point	Contract	Duration	Price	Start Date	End Date	ID
6607	PECO TRANSCO City Gate	Spot Purchase	13,000	1.4	20-Aug-24	20-Aug-24	43900
7347	PECO TRANSCO City Gate	Spot Purchase	5,500	1.67	2-Aug-24	2-Aug-24	43896
6607	PECO TETCO CITY GATE	Spot Purchase	2,000	1.4425	21-Aug-24	21-Aug-24	43903
6607	PECO TETCO CITY GATE	Spot Purchase	3,000	1.425	20-Aug-24	20-Aug-24	43901
5101	PECO TRANSCO City Gate	Spot Purchase	4,000	1.725	1-Aug-24	1-Aug-24	43895
5101	PECO TRANSCO City Gate	Spot Purchase	7,000	1.4325	22-Aug-24	22-Aug-24	43904
5101	PECO TRANSCO City Gate	Spot Purchase	11,000	1.4475	21-Aug-24	21-Aug-24	43902
5101	PECO TRANSCO City Gate	Spot Purchase	3,750	1.475	13-Aug-24	13-Aug-24	43899
5101	PECO TRANSCO City Gate	Spot Purchase	15,000	1.615	3-Aug-24	5-Aug-24	43897
5101	PECO TRANSCO City Gate	Spot Purchase	3,500	1.3925	6-Aug-24	6-Aug-24	43898

Peconic PECO Energy  
 From Gasifier Purchase  
 Peconic

Contract	Purchase Point	Volume	Duration	Start Date	End Date	ID	
6607	CNG / Transco Leidy	Term Purchase	198,810	1.3521	1-Sep-24	30-Sep-24	43908
6607	WSS-PECO LOW BURN INJECTION	Term Purchase	402,840	2.1646	1-Sep-24	30-Sep-24	43909
6607	M2-30 inch	Term Purchase	1,170,000	1.2475	1-Sep-24	30-Sep-24	43905
3221	Crayne/Equitable	Term Purchase	404,580	1.3	1-Sep-24	30-Sep-24	43906
6607	PECO TRANSCO City Gate	Term Purchase	701,190	1.3521	1-Sep-24	30-Sep-24	43907

Peconic PECO Energy  
 Gas Purchase  
 Peconic

Contract	Purchase Point	Volume	Duration	Start Date	End Date	ID	
5006	PECO TETCO CITY GATE	Spot Purchase	15,000	1.26	21-Sep-24	23-Sep-24	43924
5098	PECO TRANSCO City Gate	Spot Purchase	10,000	1.57	26-Sep-24	26-Sep-24	43929
5098	PECO TRANSCO City Gate	Spot Purchase	25,500	1.275	28-Sep-24	30-Sep-24	43932
5098	PECO TRANSCO City Gate	Spot Purchase	11,000	1.265	27-Sep-24	27-Sep-24	43930
7347	PECO TRANSCO City Gate	Spot Purchase	4,500	1.57	5-Sep-24	5-Sep-24	43912
7347	PECO TRANSCO City Gate	Spot Purchase	11,000	1.6475	13-Sep-24	13-Sep-24	43918
6607	PECO TETCO CITY GATE	Spot Purchase	4,000	1.64	24-Sep-24	24-Sep-24	43927
5006	PECO TETCO CITY GATE	Spot Purchase	9,000	1.325	28-Sep-24	30-Sep-24	43931
7347	PECO TRANSCO City Gate	Spot Purchase	24,000	1.5675	14-Sep-24	16-Sep-24	43919
5101	PECO TRANSCO City Gate	Spot Purchase	12,000	1.7375	17-Sep-24	17-Sep-24	43920
5101	PECO TRANSCO City Gate	Spot Purchase	14,000	1.84	18-Sep-24	18-Sep-24	43921
5101	PECO TRANSCO City Gate	Spot Purchase	13,000	1.6575	19-Sep-24	19-Sep-24	43922
5101	PECO TRANSCO City Gate	Spot Purchase	7,000	1.6225	11-Sep-24	11-Sep-24	43916
5101	PECO TRANSCO City Gate	Spot Purchase	15,000	1.4625	1-Sep-24	3-Sep-24	43910
5101	PECO TRANSCO City Gate	Spot Purchase	6,500	1.4675	4-Sep-24	4-Sep-24	43911
5101	PECO TRANSCO City Gate	Spot Purchase	30,000	1.41	7-Sep-24	9-Sep-24	43914
5098	PECO TRANSCO City Gate	Spot Purchase	42,000	1.13	21-Sep-24	23-Sep-24	43925
5098	PECO TRANSCO City Gate	Spot Purchase	14,000	1.565	24-Sep-24	24-Sep-24	43926
5098	PECO TRANSCO City Gate	Spot Purchase	14,000	1.385	25-Sep-24	25-Sep-24	43928
5098	PECO TRANSCO City Gate	Spot Purchase	12,000	1.645	12-Sep-24	12-Sep-24	43917
5101	PECO TRANSCO City Gate	Spot Purchase	14,000	1.45	20-Sep-24	20-Sep-24	43923
5098	PECO TRANSCO City Gate	Spot Purchase	4,500	1.55	6-Sep-24	6-Sep-24	43913
5098	PECO TRANSCO City Gate	Spot Purchase	6,000	1.505	10-Sep-24	10-Sep-24	43915

Peconic PECO Energy  
Franchise Purchase  
Options

Contract	Franchise Portfolio	Volume	Days	Price	Start Date	End Date	ID
6607	PECO TRANSCO City Gate	Term Purchase	24,994	1.5936	18-Oct-24	18-Oct-24	43941
6607	PECO TRANSCO City Gate	Term Purchase	10,000	2.806	14-Oct-24	15-Oct-24	43940
6607	S85-FT-PECO	Term Purchase	19,736	2.77	14-Oct-24	15-Oct-24	43939
6607	PECO TRANSCO City Gate	Term Purchase	55,182	1.5936	14-Oct-24	15-Oct-24	43944
6607	PECO TRANSCO City Gate	Term Purchase	45,170	1.5936	16-Oct-24	17-Oct-24	43943
6607	PECO TRANSCO City Gate	Term Purchase	45,170	1.5936	12-Oct-24	13-Oct-24	43942
6607	PECO TRANSCO City Gate	Term Purchase	274,934	1.5936	1-Oct-24	11-Oct-24	43935
3221	Crayne/Equitable	Term Purchase	418,066	1.57	1-Oct-24	31-Oct-24	43933
6607	M2-30 inch	Term Purchase	1,271,000	1.5175	1-Oct-24	31-Oct-24	43934
6607	WSS-PECO LOW BURN INJECTION	Term Purchase	163,548	2.806	16-Oct-24	26-Oct-24	43938
6607	WSS-PECO LOW BURN INJECTION	Term Purchase	193,284	2.806	1-Oct-24	13-Oct-24	43937
6607	Eastern Shore Transco Interconnect	Term Purchase	14,454	1.5936	12-Oct-24	17-Oct-24	43936
6607	S85-FT-PECO	Term Purchase	29,736	2.77	27-Oct-24	28-Oct-24	43951
6607	CNG / Transco Leidy	Term Purchase	75,088	1.5936	19-Oct-24	31-Oct-24	43950
6607	Eastern Shore Transco Interconnect	Term Purchase	5,018	1.5936	30-Oct-24	31-Oct-24	43978
6607	WSS-PECO LOW BURN INJECTION	Term Purchase	44,604	2.806	29-Oct-24	31-Oct-24	43980
6607	PECO TRANSCO City Gate	Term Purchase	43,430	1.5936	30-Oct-24	31-Oct-24	43979
6607	Eastern Shore Transco Interconnect	Term Purchase	20,472	1.5936	24-Oct-24	29-Oct-24	43947
6607	PECO TRANSCO City Gate	Term Purchase	124,872	1.5936	24-Oct-24	29-Oct-24	43946
6607	PECO TRANSCO City Gate	Term Purchase	121,120	1.5936	19-Oct-24	23-Oct-24	43945
6607	CNG / Transco Leidy	Term Purchase	15,018	1.5936	16-Oct-24	18-Oct-24	43949
6607	CNG / Transco Leidy	Term Purchase	65,078	1.5936	1-Oct-24	13-Oct-24	43948

Peconic PECO Energy  
Spot Purchase  
Options

Contract	Franchise Portfolio	Volume	Days	Price	Start Date	End Date	ID
6607	PECO TETCO CITY GATE	Spot Purchase	26,000	1.8675	17-Oct-24	17-Oct-24	43966
5101	PECO TETCO CITY GATE	Spot Purchase	10,000	1.7025	10-Oct-24	10-Oct-24	43958
5006	PECO TETCO CITY GATE	Spot Purchase	10,000	1.7925	29-Oct-24	29-Oct-24	43977
5098	PECO TRANSCO City Gate	Spot Purchase	40,000	1.705	10-Oct-24	10-Oct-24	43957
5098	PECO TRANSCO City Gate	Spot Purchase	12,000	1.675	9-Oct-24	9-Oct-24	43956
5098	PECO TETCO CITY GATE	Spot Purchase	10,000	1.7	10-Oct-24	10-Oct-24	43959
5098	PECO TETCO CITY GATE	Spot Purchase	10,000	1.58	11-Oct-24	11-Oct-24	43961
5098	PECO TRANSCO City Gate	Spot Purchase	30,000	1.455	11-Oct-24	11-Oct-24	43960
5098	PECO TRANSCO City Gate	Spot Purchase	22,000	1.62	8-Oct-24	8-Oct-24	43955
5101	PECO TETCO CITY GATE	Spot Purchase	5,000	1.6475	18-Oct-24	18-Oct-24	43968
5101	PECO TETCO CITY GATE	Spot Purchase	12,000	1.9925	16-Oct-24	16-Oct-24	43964
5101	PECO TETCO CITY GATE	Spot Purchase	25,000	1.795	24-Oct-24	24-Oct-24	43972
5098	PECO TRANSCO City Gate	Spot Purchase	8,000	1.395	2-Oct-24	2-Oct-24	43954
5098	PECO TRANSCO City Gate	Spot Purchase	7,000	1.37	1-Oct-24	1-Oct-24	43953
5098	PECO TRANSCO City Gate	Spot Purchase	45,000	1.815	24-Oct-24	24-Oct-24	43973
5098	PECO TRANSCO City Gate	Spot Purchase	24,000	1.39	19-Oct-24	21-Oct-24	43971
5098	PECO TRANSCO City Gate	Spot Purchase	90,000	1.905	26-Oct-24	28-Oct-24	43974
5006	PECO TETCO CITY GATE	Spot Purchase	60,000	1.93	26-Oct-24	28-Oct-24	43975
5098	PECO TRANSCO City Gate	Spot Purchase	20,000	1.825	29-Oct-24	29-Oct-24	43976
5098	PECO TRANSCO City Gate	Spot Purchase	30,000	1.64	18-Oct-24	18-Oct-24	43970
5098	PECO TRANSCO City Gate	Spot Purchase	60,000	2.01	16-Oct-24	16-Oct-24	43963
5098	PECO TRANSCO City Gate	Spot Purchase	26,000	1.42	12-Oct-24	15-Oct-24	43962
5098	PECO TETCO CITY GATE	Spot Purchase	15,000	1.99	16-Oct-24	16-Oct-24	43965
5098	PECO TETCO CITY GATE	Spot Purchase	10,000	1.6475	18-Oct-24	18-Oct-24	43969
5098	PECO TRANSCO City Gate	Spot Purchase	55,000	1.9	17-Oct-24	17-Oct-24	43967

Peconic PECO Energy  
Franchise Program  
Schedule

Contract	Franchise Portfolio	Structure	DB	DB	Start Date	End Date	ID
6607	PECO TRANSCO City Gate	Term Purchase	49,461	1.8879	2-Nov-24	4-Nov-24	43993
6607	M2-30 inch	Term Purchase	484,170	1.745	1-Nov-24	30-Nov-24	43995
7347	PECO TRANSCO City Gate	Term Purchase	180,000	3.305	1-Nov-24	30-Nov-24	44004
6607	Eastern Shore Transco Interconnect	Term Purchase	10,436	1.8879	5-Nov-24	8-Nov-24	43990
6607	PECO TRANSCO City Gate	Term Purchase	32,292	1.8879	5-Nov-24	7-Nov-24	43991
6607	PECO TRANSCO City Gate	Term Purchase	17,391	1.8879	8-Nov-24	8-Nov-24	43992
6607	CNG / Transco Leidy	Term Purchase	15,745	1.8879	26-Nov-24	26-Nov-24	44024
6607	CNG / Transco Leidy	Term Purchase	1,244	1.8879	26-Nov-24	26-Nov-24	44029
3220	PECO TRANSCO City Gate	Term Purchase	180,000	3.71	1-Nov-24	30-Nov-24	44002
3220	PECO TRANSCO City Gate	Term Purchase	180,000	6.155	1-Nov-24	30-Nov-24	44003
6607	PECO TRANSCO City Gate	Term Purchase	33,978	1.8879	27-Nov-24	28-Nov-24	44026
6607	Eastern Shore Transco Interconnect	Term Purchase	8,028	1.8879	29-Nov-24	30-Nov-24	44027
6607	PECO TRANSCO City Gate	Term Purchase	31,972	1.8879	29-Nov-24	30-Nov-24	44028
6607	Eastern Shore Transco Interconnect	Term Purchase	2,509	1.8879	1-Nov-24	1-Nov-24	43989
5084	M2-30 inch	Term Purchase	53,944	1.76	1-Nov-24	4-Nov-24	43983
6607	PECO TRANSCO City Gate	Term Purchase	288,813	1.8879	9-Nov-24	25-Nov-24	44006
3221	Crayne/Equitable	Term Purchase	350,636	1.8	5-Nov-24	30-Nov-24	43981
5006	PECO TETCO CITY GATE	Term Purchase	180,000	5.26	1-Nov-24	30-Nov-24	44001
5006	PECO TETCO CITY GATE	Term Purchase	180,000	5.525	1-Nov-24	30-Nov-24	44000
6607	CNG / Transco Leidy	Term Purchase	19,881	1.8879	5-Nov-24	7-Nov-24	43984
6607	Eastern Shore Transco Interconnect	Term Purchase	10,539	1.8879	2-Nov-24	4-Nov-24	43986
6607	PECO TRANSCO City Gate	Term Purchase	17,491	1.8879	1-Nov-24	1-Nov-24	43985
6607	Eastern Shore Transco Interconnect	Term Purchase	60,220	1.8879	9-Nov-24	28-Nov-24	43988

Peconic PECO Energy  
Franchise Program  
Schedule

Contract	Franchise Portfolio	Structure	DB	DB	Start Date	End Date	ID
6607	PECO TETCO CITY GATE	Spot Purchase	10,000	2.3	14-Nov-24	14-Nov-24	43997
6607	PECO TETCO CITY GATE	Spot Purchase	20,000	2.1	14-Nov-24	14-Nov-24	43999
5101	PECO TETCO CITY GATE	Spot Purchase	10,000	2.22	14-Nov-24	14-Nov-24	43998
6997	PECO TRANSCO City Gate	Call Option	77,500	2.6726	22-Nov-24	22-Nov-24	44020
4799	PECO TRANSCO City Gate	Call Option	80,000	1.52	29-Nov-24	30-Nov-24	44005
5109	PECO TETCO CITY GATE	Call Option	35,000	2.6529	22-Nov-24	22-Nov-24	44015
6607	PECO TRANSCO City Gate	Call Option	4,617	2.7483	26-Nov-24	26-Nov-24	44030
6607	CNG / Transco Leidy	Call Option	5,383	2.7483	26-Nov-24	26-Nov-24	44031
6607	PECO TETCO CITY GATE	Call Option	29,210	2.6664	26-Nov-24	26-Nov-24	44023
6607	PECO TETCO CITY GATE	Call Option	87,630	2.2664	23-Nov-24	25-Nov-24	44010
6607	PECO TETCO CITY GATE	Call Option	116,840	3.0014	27-Nov-24	30-Nov-24	44011
6607	PECO TETCO CITY GATE	Call Option	29,210	2.5414	22-Nov-24	22-Nov-24	44009
6997	PECO TRANSCO City Gate	Call Option	160,000	3.211	27-Nov-24	30-Nov-24	44022
6997	PECO TRANSCO City Gate	Call Option	77,500	2.8286	26-Nov-24	26-Nov-24	44021
6607	M2-30 inch	Call Option	26,461	2.535	22-Nov-24	22-Nov-24	44012
6607	PECO TRANSCO City Gate	Call Option	30,000	2.3961	23-Nov-24	25-Nov-24	44017
6607	PECO TRANSCO City Gate	Call Option	40,000	3.166	27-Nov-24	30-Nov-24	44019
6607	PECO TRANSCO City Gate	Call Option	10,000	2.6427	22-Nov-24	22-Nov-24	44016
6607	M2-30 inch	Call Option	26,461	2.66	26-Nov-24	26-Nov-24	44013
6607	M2-30 inch	Call Option	105,844	2.995	27-Nov-24	30-Nov-24	44014

Electricity Procurement  
 From Long-Term Purchase  
 Details

Contract	Purchase Point	Contract Type	Duration	Price	Start Date	End Date	ID
6607	Eastern Shore Transco Interconnect	Term Purchase	12,044	3.2465	12-Dec-24	13-Dec-24	44089
6607	Eastern Shore Transco Interconnect	Term Purchase	17,565	3.2465	7-Dec-24	11-Dec-24	44088
6607	Eastern Shore Transco Interconnect	Term Purchase	20,072	3.2465	3-Dec-24	6-Dec-24	44087
6607	PECO TRANSCO City Gate	Term Purchase	56,934	3.2465	21-Dec-24	23-Dec-24	44124
6607	M2-30 inch	Term Purchase	1,271,000	3.115	1-Dec-24	31-Dec-24	44091
6607	Eastern Shore Transco Interconnect	Term Purchase	35,126	3.2465	14-Dec-24	20-Dec-24	44090
6607	PECO TRANSCO City Gate	Term Purchase	79,928	3.2465	3-Dec-24	6-Dec-24	44083
6607	Eastern Shore Transco Interconnect	Term Purchase	8,028	3.2465	1-Dec-24	2-Dec-24	44082
6607	PECO TRANSCO City Gate	Term Purchase	41,972	3.2465	1-Dec-24	2-Dec-24	44081
6607	PECO TRANSCO City Gate	Term Purchase	139,874	3.2465	14-Dec-24	20-Dec-24	44086
6607	PECO TRANSCO City Gate	Term Purchase	37,956	3.2465	12-Dec-24	13-Dec-24	44085
7347	PECO TRANSCO City Gate	Term Purchase	186,000	3.305	1-Dec-24	31-Dec-24	44096
6607	Eastern Shore Transco Interconnect	Term Purchase	18,066	3.2465	21-Dec-24	23-Dec-24	44125
6607	PECO TRANSCO City Gate	Term Purchase	19,982	3.2465	30-Dec-24	30-Dec-24	44152
6607	Eastern Shore Transco Interconnect	Term Purchase	4,516	3.2465	31-Dec-24	31-Dec-24	44151
6607	Eastern Shore Transco Interconnect	Term Purchase	5,018	3.2465	30-Dec-24	30-Dec-24	44150
3220	PECO TRANSCO City Gate	Term Purchase	186,000	6.155	1-Dec-24	31-Dec-24	44095
3220	PECO TRANSCO City Gate	Term Purchase	186,000	3.71	1-Dec-24	31-Dec-24	44094
6607	PECO TRANSCO City Gate	Term Purchase	20,484	3.2465	31-Dec-24	31-Dec-24	44154
6607	Eastern Shore Transco Interconnect	Term Purchase	9,032	3.2465	28-Dec-24	29-Dec-24	44128
6607	PECO TRANSCO City Gate	Term Purchase	79,928	3.2465	24-Dec-24	27-Dec-24	44127
6607	Eastern Shore Transco Interconnect	Term Purchase	20,072	3.2465	24-Dec-24	27-Dec-24	44126
6607	CNG / Transco Leidy	Term Purchase	6,627	3.2465	29-Dec-24	29-Dec-24	44132
6607	PECO TRANSCO City Gate	Term Purchase	13,857	3.2465	29-Dec-24	29-Dec-24	44131
6607	PECO TRANSCO City Gate	Term Purchase	20,484	3.2465	28-Dec-24	28-Dec-24	44129
5098	S85-FT-PECO	Term Purchase	573,500	3.77	1-Dec-24	31-Dec-24	44097
5006	PECO TETCO CITY GATE	Term Purchase	186,000	5.26	1-Dec-24	31-Dec-24	44093
6607	PECO TRANSCO City Gate	Term Purchase	107,435	3.2465	7-Dec-24	11-Dec-24	44084
3221	Crayne/Equitable	Term Purchase	418,066	3.17	1-Dec-24	31-Dec-24	44080
5006	PECO TETCO CITY GATE	Term Purchase	186,000	5.525	1-Dec-24	31-Dec-24	44092

Electricity Procurement  
 Short-Term Purchase  
 Details

Contract	Purchase Point	Contract Type	Duration	Price	Start Date	End Date	ID
6607	M2-30 inch	Spot Purchase	13,650	2.7125	6-Dec-24	6-Dec-24	44054
5109	PECO TETCO CITY GATE	Spot Purchase	35,000	2.9246	3-Dec-24	3-Dec-24	44036
6607	M2-30 inch	Spot Purchase	13,660	2.6425	27-Dec-24	27-Dec-24	44144
6607	S85-FT-PECO	Spot Purchase	10,000	3.51	21-Dec-24	21-Dec-24	44113
5098	M2-30 inch	Spot Purchase	13,660	2.8825	20-Dec-24	20-Dec-24	44110
5006	M2-30 inch	Spot Purchase	13,660	2.825	19-Dec-24	19-Dec-24	44109
6607	M2-30 inch	Spot Purchase	40,950	2.56	7-Dec-24	9-Dec-24	44063
6607	M2-30 inch	Spot Purchase	3,650	2.635	5-Dec-24	5-Dec-24	44053
6607	M2-30 inch	Spot Purchase	27,300	2.91	1-Dec-24	2-Dec-24	44041
6607	M2-30 inch	Spot Purchase	13,660	2.7125	24-Dec-24	24-Dec-24	44116
6607	M2-30 inch	Spot Purchase	13,650	2.6325	4-Dec-24	4-Dec-24	44042
6607	S85-FT-PECO	Spot Purchase	10,000	3.51	23-Dec-24	23-Dec-24	44115
6607	S85-FT-PECO	Spot Purchase	9,634	3.51	22-Dec-24	22-Dec-24	44114
6607	M2-30 inch	Spot Purchase	13,650	2.91	12-Dec-24	12-Dec-24	44077
3221	M2-30 inch	Spot Purchase	10,000	2.61	18-Dec-24	18-Dec-24	44108
6607	M2-30 inch	Spot Purchase	40,980	2.92	21-Dec-24	23-Dec-24	44111
6607	M2-30 inch	Spot Purchase	13,650	2.875	13-Dec-24	13-Dec-24	44078
4365	M2-30 inch	Spot Purchase	10,000	2.64	5-Dec-24	5-Dec-24	44052

Peconic Power  
Procurement  
December

Contract	Procurement Po	Contracte	Dollars	Cost/Doll	Start Date	End Date	ID
6607	PECO TRANSCO City Gate	Call Option	10,000	2.7735	25-Dec-24	26-Dec-24	44139
4812	PECO TRANSCO City Gate	Call Option	120,000	3.596	21-Dec-24	23-Dec-24	44118
6607	PECO TRANSCO City Gate	Call Option	5,000	2.849	24-Dec-24	24-Dec-24	44138
6607	M2-30 inch	Call Option	4,800	2.915	21-Dec-24	23-Dec-24	44122
6607	PECO TETCO CITY GATE	Call Option	87,630	2.9214	21-Dec-24	23-Dec-24	44119
4799	PECO TRANSCO City Gate	Call Option	80,000	1.52	21-Dec-24	22-Dec-24	44112
6607	PECO TRANSCO City Gate	Call Option	15,000	3.1609	21-Dec-24	23-Dec-24	44123
6997	PECO TRANSCO City Gate	Call Option	155,000	3.6689	1-Dec-24	2-Dec-24	44039
6997	PECO TRANSCO City Gate	Call Option	77,500	2.9544	3-Dec-24	3-Dec-24	44040
6997	PECO TRANSCO City Gate	Call Option	30,000	2.8638	4-Dec-24	4-Dec-24	44050
6607	PECO TRANSCO City Gate	Call Option	5,000	2.7534	27-Dec-24	27-Dec-24	44140
5109	PECO TETCO CITY GATE	Call Option	35,000	2.975	13-Dec-24	13-Dec-24	44065
5109	PECO TETCO CITY GATE	Call Option	105,000	2.834	14-Dec-24	16-Dec-24	44066
5109	PECO TETCO CITY GATE	Call Option	35,000	2.8189	6-Dec-24	6-Dec-24	44059
5109	PECO TETCO CITY GATE	Call Option	35,000	3.0052	12-Dec-24	12-Dec-24	44064
5109	PECO TETCO CITY GATE	Call Option	35,000	2.9297	19-Dec-24	19-Dec-24	44098
5109	PECO TETCO CITY GATE	Call Option	35,000	2.8239	24-Dec-24	24-Dec-24	44133
5109	PECO TETCO CITY GATE	Call Option	70,000	2.9397	25-Dec-24	26-Dec-24	44134
5109	PECO TETCO CITY GATE	Call Option	35,000	2.9957	20-Dec-24	20-Dec-24	44099
5109	PECO TETCO CITY GATE	Call Option	105,000	3.0304	21-Dec-24	23-Dec-24	44121
6607	PECO TETCO CITY GATE	Call Option	29,210	2.6464	27-Dec-24	27-Dec-24	44143
6607	M2-30 inch	Call Option	1,600	2.71	24-Dec-24	24-Dec-24	44145
6607	PECO TETCO CITY GATE	Call Option	29,210	2.7164	24-Dec-24	24-Dec-24	44141
6607	PECO TETCO CITY GATE	Call Option	58,420	2.8314	25-Dec-24	26-Dec-24	44142
6607	M2-30 inch	Call Option	1,600	2.64	27-Dec-24	27-Dec-24	44146
5109	PECO TETCO CITY GATE	Call Option	70,000	2.9951	1-Dec-24	2-Dec-24	44035
5109	PECO TETCO CITY GATE	Call Option	21,000	2.7483	5-Dec-24	5-Dec-24	44047
5101	PECO TRANSCO City Gate	Call Option	45,000	3.596	21-Dec-24	23-Dec-24	44120
4799	PECO TRANSCO City Gate	Call Option	40,000	1.52	14-Dec-24	14-Dec-24	44147
6607	PECO TRANSCO City Gate	Call Option	5,000	2.7785	6-Dec-24	6-Dec-24	44060
6607	PECO TRANSCO City Gate	Call Option	15,000	2.5923	7-Dec-24	9-Dec-24	44061
6607	M2-30 inch	Call Option	4,800	2.545	7-Dec-24	9-Dec-24	44058
6607	PECO TETCO CITY GATE	Call Option	87,630	2.5514	7-Dec-24	9-Dec-24	44056
6607	M2-30 inch	Call Option	1,600	2.705	6-Dec-24	6-Dec-24	44057
6607	PECO TRANSCO City Gate	Call Option	5,000	2.9405	13-Dec-24	13-Dec-24	44070
6607	PECO TRANSCO City Gate	Call Option	15,000	2.7484	14-Dec-24	16-Dec-24	44071
6607	PECO TRANSCO City Gate	Call Option	5,000	2.9144	12-Dec-24	12-Dec-24	44069
6607	M2-30 inch	Call Option	1,600	2.89	12-Dec-24	12-Dec-24	44067
6607	M2-30 inch	Call Option	1,600	2.86	13-Dec-24	13-Dec-24	44068
6607	PECO TETCO CITY GATE	Call Option	29,210	2.7114	6-Dec-24	6-Dec-24	44055
6607	PECO TRANSCO City Gate	Call Option	5,000	2.9597	3-Dec-24	3-Dec-24	44038
6607	PECO TETCO CITY GATE	Call Option	29,210	2.6314	4-Dec-24	4-Dec-24	44043
6607	PECO TRANSCO City Gate	Call Option	10,000	3.0452	1-Dec-24	2-Dec-24	44037
6607	PECO TETCO CITY GATE	Call Option	29,210	2.8164	3-Dec-24	3-Dec-24	44033
6607	M2-30 inch	Call Option	3,200	2.88	1-Dec-24	2-Dec-24	44034
6607	PECO TRANSCO City Gate	Call Option	5,000	2.6175	4-Dec-24	4-Dec-24	44048
6607	PECO TRANSCO City Gate	Call Option	5,000	2.6527	5-Dec-24	5-Dec-24	44049
6607	M2-30 inch	Call Option	1,600	2.635	5-Dec-24	5-Dec-24	44046
6607	PECO TETCO CITY GATE	Call Option	29,210	2.6414	5-Dec-24	5-Dec-24	44044
6607	M2-30 inch	Call Option	1,600	2.625	4-Dec-24	4-Dec-24	44045
6607	PECO TETCO CITY GATE	Call Option	29,210	2.8964	12-Dec-24	12-Dec-24	44072
6607	PECO TETCO CITY GATE	Call Option	29,210	2.8214	19-Dec-24	19-Dec-24	44101
6607	PECO TETCO CITY GATE	Call Option	29,210	2.8864	20-Dec-24	20-Dec-24	44102
6607	PECO TETCO CITY GATE	Call Option	29,210	2.6114	18-Dec-24	18-Dec-24	44100
6997	PECO TRANSCO City Gate	Call Option	77,500	3.7947	6-Dec-24	6-Dec-24	44062

Peconic P.O. Energy  
 P.O. Purchase  
 Debit

Account	Purchase Point	Contract	Debit	Unit Cost	Start Date	End Date	ID
6997	PECO TRANSCO City Gate	Call Option	77,500	3.211	5-Dec-24	5-Dec-24	44051
6607	PECO TRANSCO City Gate	Call Option	5,000	2.9194	19-Dec-24	19-Dec-24	44106
6607	PECO TRANSCO City Gate	Call Option	5,000	2.9345	20-Dec-24	20-Dec-24	44107
6607	M2-30 inch	Call Option	1,600	2.88	20-Dec-24	20-Dec-24	44105
6607	M2-30 inch	Call Option	1,600	2.605	18-Dec-24	18-Dec-24	44103
6607	M2-30 inch	Call Option	1,600	2.815	19-Dec-24	19-Dec-24	44104
6997	PECO TRANSCO City Gate	Call Option	77,500	3.9859	12-Dec-24	12-Dec-24	44075
6997	PECO TRANSCO City Gate	Call Option	30,000	3.3167	20-Dec-24	20-Dec-24	44149
6997	PECO TRANSCO City Gate	Call Option	40,000	2.9795	19-Dec-24	19-Dec-24	44148
6607	PECO TETCO CITY GATE	Call Option	58,420	2.8864	1-Dec-24	2-Dec-24	44032
6607	PECO TETCO CITY GATE	Call Option	29,210	2.8664	13-Dec-24	13-Dec-24	44073
6607	PECO TETCO CITY GATE	Call Option	87,630	2.7264	14-Dec-24	16-Dec-24	44074
6997	PECO TRANSCO City Gate	Call Option	232,500	3.1556	21-Dec-24	23-Dec-24	44117
6997	PECO TRANSCO City Gate	Call Option	77,500	2.9353	13-Dec-24	13-Dec-24	44076
6997	PECO TRANSCO City Gate	Call Option	55,000	2.9493	24-Dec-24	24-Dec-24	44135
6997	PECO TRANSCO City Gate	Call Option	45,000	2.9343	27-Dec-24	27-Dec-24	44137
6997	PECO TRANSCO City Gate	Call Option	155,000	3.0299	25-Dec-24	26-Dec-24	44136

Electricity Procurement  
 From Long-Term Procurement  
 Auction

Contract	Procurement Point	Contract Type	Duration	Price	Start Date	End Date	ID
5098	S85-FT-PECO	Term Purchase	573,500	3.87	1-Jan-25	31-Jan-25	44168
3221	Crayne/Equitable	Term Purchase	418,066	3.19	1-Jan-25	31-Jan-25	44167
6607	Eastern Shore Transco Interconnect	Term Purchase	10,036	3.2766	4-Jan-25	5-Jan-25	44274
6607	Eastern Shore Transco Interconnect	Term Purchase	24,088	3.2766	25-Jan-25	28-Jan-25	44276
6607	Eastern Shore Transco Interconnect	Term Purchase	84,308	3.2766	6-Jan-25	19-Jan-25	44275
5006	PECO TETCO CITY GATE	Term Purchase	186,000	5.525	1-Jan-25	31-Jan-25	44170
5006	PECO TETCO CITY GATE	Term Purchase	186,000	5.26	1-Jan-25	31-Jan-25	44171
6607	M2-30 inch	Term Purchase	1,320,600	3.135	1-Jan-25	31-Jan-25	44169
6607	PECO TRANSCO City Gate	Term Purchase	76,452	3.2766	1-Jan-25	3-Jan-25	44273
6607	Eastern Shore Transco Interconnect	Term Purchase	13,548	3.2766	1-Jan-25	3-Jan-25	44272
6607	Eastern Shore Transco Interconnect	Term Purchase	27,099	3.2766	20-Jan-25	22-Jan-25	44277
6607	PECO TRANSCO City Gate	Term Purchase	95,912	3.2766	25-Jan-25	28-Jan-25	44284
6607	PECO TRANSCO City Gate	Term Purchase	45,950	3.2766	23-Jan-25	24-Jan-25	44283
7347	PECO TRANSCO City Gate	Term Purchase	186,000	3.305	1-Jan-25	31-Jan-25	44174
6607	PECO TRANSCO City Gate	Term Purchase	74,946	3.2766	29-Jan-25	31-Jan-25	44285
3220	PECO TRANSCO City Gate	Term Purchase	186,000	6.155	1-Jan-25	31-Jan-25	44173
6607	Eastern Shore Transco Interconnect	Term Purchase	14,050	3.2766	23-Jan-25	24-Jan-25	44278
6607	PECO TRANSCO City Gate	Term Purchase	49,964	3.2766	4-Jan-25	5-Jan-25	44280
6607	Eastern Shore Transco Interconnect	Term Purchase	15,054	3.2766	29-Jan-25	31-Jan-25	44279
6607	PECO TRANSCO City Gate	Term Purchase	62,901	3.2766	20-Jan-25	22-Jan-25	44282
6607	PECO TRANSCO City Gate	Term Purchase	335,692	3.2766	6-Jan-25	19-Jan-25	44281

Electricity Procurement  
 Auction Procurement  
 Auction

Contract	Procurement Point	Contract Type	Duration	Price	Start Date	End Date	ID
6607	M2-30 inch	Spot Purchase	54,396	9.775	18-Jan-25	21-Jan-25	44182
6607	M2-30 inch	Spot Purchase	13,599	4.08	17-Jan-25	17-Jan-25	44181
6607	M2-30 inch	Spot Purchase	13,599	4.47	22-Jan-25	22-Jan-25	44185
6607	S85-FT-PECO	Spot Purchase	13,190	5.8	22-Jan-25	22-Jan-25	44186
6607	S85-FT-PECO	Spot Purchase	13,190	4.915	16-Jan-25	16-Jan-25	44183
6607	S85-FT-PECO	Spot Purchase	52,760	10.265	18-Jan-25	21-Jan-25	44184
6607	S85-FT-PECO	Spot Purchase	39,570	4.445	11-Jan-25	13-Jan-25	44176
6607	M2-30 inch	Spot Purchase	40,797	3.96	11-Jan-25	13-Jan-25	44175
6607	S85-FT-PECO	Spot Purchase	13,190	4.085	10-Jan-25	10-Jan-25	44202
6607	S85-FT-PECO	Spot Purchase	13,190	4.695	15-Jan-25	15-Jan-25	44179
6607	M2-30 inch	Spot Purchase	13,599	4.145	15-Jan-25	15-Jan-25	44178
6607	M2-30 inch	Spot Purchase	13,599	4.2575	14-Jan-25	14-Jan-25	44177
6607	S85-FT-PECO	Spot Purchase	13,190	6.865	23-Jan-25	23-Jan-25	44267
6607	M2-30 inch	Spot Purchase	13,599	3.535	10-Jan-25	10-Jan-25	44201
6607	S85-FT-PECO	Spot Purchase	13,190	4.115	9-Jan-25	9-Jan-25	44200
6607	M2-30 inch	Spot Purchase	13,599	3.265	28-Jan-25	28-Jan-25	44271
6607	S85-FT-PECO	Spot Purchase	13,190	7.125	24-Jan-25	24-Jan-25	44269
6607	M2-30 inch	Spot Purchase	13,599	3.76	24-Jan-25	24-Jan-25	44268
6607	PECO TETCO CITY GATE	Spot Purchase	10,000	7.5	6-Jan-25	6-Jan-25	44194
6607	M2-30 inch	Spot Purchase	40,797	3.245	4-Jan-25	6-Jan-25	44191
6607	M2-30 inch	Spot Purchase	13,599	3.3425	3-Jan-25	3-Jan-25	44190
6607	S85-FT-PECO	Spot Purchase	13,190	4.265	8-Jan-25	8-Jan-25	44197
6607	M2-30 inch	Spot Purchase	13,599	3.805	8-Jan-25	8-Jan-25	44196
6607	S85-FT-PECO	Spot Purchase	9,554	4.15	6-Jan-25	6-Jan-25	44195
5006	M2-30 inch	Spot Purchase	40,797	3.505	25-Jan-25	27-Jan-25	44270
5006	M2-30 inch	Spot Purchase	13,599	3.075	29-Jan-25	29-Jan-25	44289

Energy  
Purchase  
Area

Contract	Purchase Point	Quantity	Unit	Price	Start Date	End Date	ID
6997	PECO TRANSCO City Gate	Spot Purchase	77,500	3.9305	8-Jan-25	8-Jan-25	44207
5006	M2-30 inch	Spot Purchase	13,599	3.715	23-Jan-25	23-Jan-25	44266
5006	M2-30 inch	Spot Purchase	13,599	4.14	16-Jan-25	16-Jan-25	44180
5006	M2-30 inch	Spot Purchase	27,198	3.135	1-Jan-25	2-Jan-25	44189
5006	M2-30 inch	Spot Purchase	13,599	3.5025	9-Jan-25	9-Jan-25	44199
5006	M2-30 inch	Spot Purchase	13,599	3.99	7-Jan-25	7-Jan-25	44193
4812	PECO TRANSCO City Gate	Call Option	40,000	4.3285	8-Jan-25	8-Jan-25	44216
4812	PECO TRANSCO City Gate	Call Option	20,000	4.2158	10-Jan-25	10-Jan-25	44217
4812	PECO TRANSCO City Gate	Call Option	20,000	4.4514	7-Jan-25	7-Jan-25	44215
5101	PECO TRANSCO City Gate	Call Option	15,000	7.2483	24-Jan-25	24-Jan-25	44261
6607	PECO TETCO CITY GATE	Call Option	29,210	3.2664	28-Jan-25	28-Jan-25	44286
6607	PECO TETCO CITY GATE	Call Option	29,210	3.0764	29-Jan-25	29-Jan-25	44287
4799	PECO TRANSCO City Gate	Call Option	40,000	1.52	6-Jan-25	6-Jan-25	44192
4812	PECO TRANSCO City Gate	Call Option	160,000	10.2654	18-Jan-25	21-Jan-25	44218
4799	PECO TRANSCO City Gate	Call Option	40,000	1.52	8-Jan-25	8-Jan-25	44198
5101	PECO TRANSCO City Gate	Call Option	15,000	5.0712	16-Jan-25	16-Jan-25	44225
5101	PECO TRANSCO City Gate	Call Option	15,000	4.8356	15-Jan-25	15-Jan-25	44224
5101	PECO TRANSCO City Gate	Call Option	15,000	5.8806	22-Jan-25	22-Jan-25	44227
5101	PECO TRANSCO City Gate	Call Option	60,000	10.2654	18-Jan-25	21-Jan-25	44226
5101	PECO TRANSCO City Gate	Call Option	15,000	4.2158	10-Jan-25	10-Jan-25	44223
5101	PECO TRANSCO City Gate	Call Option	15,000	4.3285	8-Jan-25	8-Jan-25	44221
5101	PECO TRANSCO City Gate	Call Option	15,000	4.4514	7-Jan-25	7-Jan-25	44220
5101	PECO TRANSCO City Gate	Call Option	15,000	7.0331	23-Jan-25	23-Jan-25	44260
5101	PECO TRANSCO City Gate	Call Option	15,000	4.2568	9-Jan-25	9-Jan-25	44222
5109	PECO TETCO CITY GATE	Call Option	35,000	4.2733	16-Jan-25	16-Jan-25	44236
5109	PECO TETCO CITY GATE	Call Option	10,000	4.2125	17-Jan-25	17-Jan-25	44237
5109	PECO TETCO CITY GATE	Call Option	35,000	4.3745	14-Jan-25	14-Jan-25	44234
5109	PECO TETCO CITY GATE	Call Option	35,000	4.2631	15-Jan-25	15-Jan-25	44235
5109	PECO TETCO CITY GATE	Call Option	140,000	9.6264	18-Jan-25	21-Jan-25	44238
5109	PECO TETCO CITY GATE	Call Option	35,000	3.8887	24-Jan-25	24-Jan-25	44259
5109	PECO TETCO CITY GATE	Call Option	105,000	3.6357	25-Jan-25	27-Jan-25	44290
5109	PECO TETCO CITY GATE	Call Option	35,000	4.5718	22-Jan-25	22-Jan-25	44239
5109	PECO TETCO CITY GATE	Call Option	35,000	3.8432	23-Jan-25	23-Jan-25	44258
4799	PECO TRANSCO City Gate	Call Option	60,000	1.52	20-Jan-25	22-Jan-25	44187
5109	PECO TETCO CITY GATE	Call Option	105,000	3.3574	4-Jan-25	6-Jan-25	44228
6607	PECO TETCO CITY GATE	Call Option	87,630	3.5064	25-Jan-25	27-Jan-25	44294
4799	PECO TETCO CITY GATE	Call Option	60,000	1.52	20-Jan-25	22-Jan-25	44188
5109	PECO TETCO CITY GATE	Call Option	35,000	4.0759	7-Jan-25	7-Jan-25	44229
5109	PECO TETCO CITY GATE	Call Option	35,000	3.661	10-Jan-25	10-Jan-25	44232
5109	PECO TETCO CITY GATE	Call Option	105,000	4.0911	11-Jan-25	13-Jan-25	44233
5109	PECO TETCO CITY GATE	Call Option	35,000	3.8533	8-Jan-25	8-Jan-25	44230
5109	PECO TETCO CITY GATE	Call Option	35,000	3.6307	9-Jan-25	9-Jan-25	44231
6997	PECO TRANSCO City Gate	Call Option	90,000	4.8111	11-Jan-25	13-Jan-25	44209
6997	PECO TRANSCO City Gate	Call Option	77,500	3.8651	7-Jan-25	7-Jan-25	44206
6997	PECO TRANSCO City Gate	Call Option	77,500	4.4136	15-Jan-25	15-Jan-25	44211
6997	PECO TRANSCO City Gate	Call Option	77,500	4.4538	14-Jan-25	14-Jan-25	44210
6997	PECO TRANSCO City Gate	Call Option	232,500	3.2663	4-Jan-25	6-Jan-25	44205
4812	PECO TRANSCO City Gate	Call Option	40,000	7.2483	24-Jan-25	24-Jan-25	44263
6607	PECO TETCO CITY GATE	Call Option	29,210	3.1164	1-Jan-25	1-Jan-25	44240
6997	PECO TRANSCO City Gate	Call Option	62,000	3.6639	3-Jan-25	3-Jan-25	44204
6997	PECO TRANSCO City Gate	Call Option	40,000	3.245	1-Jan-25	2-Jan-25	44203
6997	PECO TRANSCO City Gate	Call Option	50,000	3.5481	28-Jan-25	28-Jan-25	44292
6997	PECO TRANSCO City Gate	Call Option	25,000	3.2714	29-Jan-25	29-Jan-25	44293
6997	PECO TRANSCO City Gate	Call Option	77,500	3.6689	24-Jan-25	24-Jan-25	44265
6997	PECO TRANSCO City Gate	Call Option	150,000	3.9959	25-Jan-25	27-Jan-25	44291

Peconic Power  
Purchase  
Agreement

Contract	Product	Quantity	Price	Start Date	End Date	ID	
6997	PECO TRANSCO City Gate	Call Option	77,500	3.9104	23-Jan-25	23-Jan-25	44264
6997	PECO TRANSCO City Gate	Call Option	310,000	9.8629	18-Jan-25	21-Jan-25	44213
6997	PECO TRANSCO City Gate	Call Option	77,500	4.2777	16-Jan-25	16-Jan-25	44212
6997	PECO TRANSCO City Gate	Call Option	77,500	3.694	9-Jan-25	9-Jan-25	44255
6997	PECO TRANSCO City Gate	Call Option	77,500	4.5645	22-Jan-25	22-Jan-25	44214
6607	PECO TETCO CITY GATE	Call Option	29,210	4.0764	17-Jan-25	17-Jan-25	44252
6607	PECO TETCO CITY GATE	Call Option	116,840	9.4264	18-Jan-25	21-Jan-25	44253
6607	PECO TETCO CITY GATE	Call Option	29,210	4.1264	15-Jan-25	15-Jan-25	44250
6607	PECO TETCO CITY GATE	Call Option	29,210	4.1364	16-Jan-25	16-Jan-25	44251
6607	PECO TETCO CITY GATE	Call Option	29,210	4.4314	22-Jan-25	22-Jan-25	44254
4812	PECO TRANSCO City Gate	Call Option	40,000	7.0331	23-Jan-25	23-Jan-25	44262
4812	PECO TRANSCO City Gate	Call Option	40,000	5.8806	22-Jan-25	22-Jan-25	44219
6607	PECO TETCO CITY GATE	Call Option	29,210	3.7114	23-Jan-25	23-Jan-25	44256
6607	PECO TETCO CITY GATE	Call Option	29,210	3.7564	24-Jan-25	24-Jan-25	44257
6607	PECO TETCO CITY GATE	Call Option	87,630	3.2314	4-Jan-25	6-Jan-25	44243
6607	PECO TETCO CITY GATE	Call Option	29,210	3.9414	7-Jan-25	7-Jan-25	44244
6607	PECO TETCO CITY GATE	Call Option	29,210	3.1164	2-Jan-25	2-Jan-25	44241
6607	PECO TETCO CITY GATE	Call Option	29,210	3.3214	3-Jan-25	3-Jan-25	44242
6607	PECO TETCO CITY GATE	Call Option	29,210	3.7214	8-Jan-25	8-Jan-25	44245
6607	PECO TETCO CITY GATE	Call Option	87,630	3.9564	11-Jan-25	13-Jan-25	44248
6607	PECO TETCO CITY GATE	Call Option	29,210	4.2364	14-Jan-25	14-Jan-25	44249
6607	PECO TETCO CITY GATE	Call Option	29,210	3.5014	9-Jan-25	9-Jan-25	44246
6607	PECO TETCO CITY GATE	Call Option	29,210	3.5314	10-Jan-25	10-Jan-25	44247

Electricity Procurement  
 From Long-Term Procurement  
 February

Contract	Procurement Point	Commodity	Duration	Price	Start Date	End Date	ID
6607	Eastern Shore Transco Interconnect	Term Purchase	18,066	3.327	17-Feb-25	19-Feb-25	44392
6607	Eastern Shore Transco Interconnect	Term Purchase	15,054	3.327	26-Feb-25	28-Feb-25	44391
6607	Eastern Shore Transco Interconnect	Term Purchase	80,288	3.327	1-Feb-25	16-Feb-25	44390
3220	PECO TRANSCO City Gate	Term Purchase	168,000	3.71	1-Feb-25	28-Feb-25	44172
6607	Eastern Shore Transco Interconnect	Term Purchase	14,050	3.327	20-Feb-25	21-Feb-25	44394
6607	Eastern Shore Transco Interconnect	Term Purchase	24,088	3.327	22-Feb-25	25-Feb-25	44393
6607	PECO TRANSCO City Gate	Term Purchase	239,712	3.327	1-Feb-25	16-Feb-25	44386
6607	M2-30 inch	Term Purchase	912,800	3.185	1-Feb-25	28-Feb-25	44298
6607	PECO TRANSCO City Gate	Term Purchase	44,946	3.327	26-Feb-25	28-Feb-25	44385
6607	PECO TRANSCO City Gate	Term Purchase	25,950	3.327	20-Feb-25	21-Feb-25	44389
6607	PECO TRANSCO City Gate	Term Purchase	55,912	3.327	22-Feb-25	25-Feb-25	44388
6607	PECO TRANSCO City Gate	Term Purchase	41,934	3.327	17-Feb-25	19-Feb-25	44387
3221	Crayne/Equitable	Term Purchase	377,608	3.24	1-Feb-25	28-Feb-25	44295
5098	S85-FT-PECO	Term Purchase	588,000	3.96	1-Feb-25	28-Feb-25	44303
3220	PECO TRANSCO City Gate	Term Purchase	168,000	6.155	1-Feb-25	28-Feb-25	44301
5006	PECO TETCO CITY GATE	Term Purchase	168,000	5.26	1-Feb-25	28-Feb-25	44300
5006	PECO TETCO CITY GATE	Term Purchase	168,000	5.525	1-Feb-25	28-Feb-25	44299
7347	PECO TRANSCO City Gate	Term Purchase	168,000	3.305	1-Feb-25	28-Feb-25	44302

Electricity Procurement  
 From Short-Term Procurement  
 February

Contract	Procurement Point	Commodity	Duration	Price	Start Date	End Date	ID
5006	M2-30 inch	Spot Purchase	13,578	3.5725	12-Feb-25	12-Feb-25	44310
6607	M2-30 inch	Spot Purchase	13,578	6.365	19-Feb-25	19-Feb-25	44360
6607	M2-30 inch	Spot Purchase	13,578	3.075	5-Feb-25	5-Feb-25	44308
6607	S85-FT-PECO	Spot Purchase	8,897	8.58	20-Feb-25	20-Feb-25	44362
5006	M2-30 inch	Spot Purchase	13,578	7.95	20-Feb-25	20-Feb-25	44361
5006	M2-30 inch	Spot Purchase	13,578	5.4	21-Feb-25	21-Feb-25	44383
5006	M2-30 inch	Spot Purchase	13,578	3.1225	7-Feb-25	7-Feb-25	44311
5006	M2-30 inch	Spot Purchase	13,578	3.885	14-Feb-25	14-Feb-25	44359
5006	M2-30 inch	Spot Purchase	13,578	3.38	11-Feb-25	11-Feb-25	44313
6607	S85-FT-PECO	Spot Purchase	5,530	6.1975	21-Feb-25	21-Feb-25	44398
5006	M2-30 inch	Spot Purchase	40,734	3.255	8-Feb-25	10-Feb-25	44312
6607	PECO TRANSCO City Gate	Call Option	10,000	6.8693	19-Feb-25	19-Feb-25	44358
6607	PECO TETCO CITY GATE	Call Option	29,210	5.3714	21-Feb-25	21-Feb-25	44366
6607	PECO TETCO CITY GATE	Call Option	29,210	7.9164	20-Feb-25	20-Feb-25	44365
6607	PECO TETCO CITY GATE	Call Option	87,630	4.1714	22-Feb-25	24-Feb-25	44367
6607	M2-30 inch	Call Option	10,000	6.33	19-Feb-25	19-Feb-25	44353
6607	M2-30 inch	Call Option	10,000	3.87	14-Feb-25	14-Feb-25	44352
6607	M2-30 inch	Call Option	10,000	3.835	13-Feb-25	13-Feb-25	44351
6607	PECO TRANSCO City Gate	Call Option	10,000	3.6691	12-Feb-25	12-Feb-25	44354
6607	PECO TRANSCO City Gate	Call Option	40,000	4.8214	15-Feb-25	18-Feb-25	44357
6607	PECO TRANSCO City Gate	Call Option	10,000	4.0113	14-Feb-25	14-Feb-25	44356
6607	PECO TRANSCO City Gate	Call Option	10,000	3.9207	13-Feb-25	13-Feb-25	44355
6607	PECO TETCO CITY GATE	Call Option	29,210	6.3364	19-Feb-25	19-Feb-25	44368
5109	PECO TETCO CITY GATE	Call Option	35,000	6.4902	19-Feb-25	19-Feb-25	44346
5109	PECO TETCO CITY GATE	Call Option	35,000	8.0891	20-Feb-25	20-Feb-25	44373
5109	PECO TETCO CITY GATE	Call Option	35,000	5.5137	21-Feb-25	21-Feb-25	44374
5109	PECO TETCO CITY GATE	Call Option	17,000	4.0009	14-Feb-25	14-Feb-25	44344
5109	PECO TETCO CITY GATE	Call Option	140,000	4.861	15-Feb-25	18-Feb-25	44345
5101	PECO TRANSCO City Gate	Call Option	80,000	5.061	15-Feb-25	18-Feb-25	44335

Peconic Power  
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6607 M2-30 inch	Call Option	30,000	4.165	22-Feb-25	24-Feb-25	44379
6607 M2-30 inch	Call Option	10,000	5.365	21-Feb-25	21-Feb-25	44378
6607 M2-30 inch	Call Option	10,000	7.91	20-Feb-25	20-Feb-25	44377
6607 PECO TRANSCO City Gate	Call Option	30,000	4.2578	22-Feb-25	24-Feb-25	44382
6607 PECO TRANSCO City Gate	Call Option	10,000	5.1384	21-Feb-25	21-Feb-25	44381
6607 PECO TRANSCO City Gate	Call Option	10,000	8.1323	20-Feb-25	20-Feb-25	44380
6997 PECO TRANSCO City Gate	Call Option	310,000	4.7759	15-Feb-25	18-Feb-25	44342
6997 PECO TRANSCO City Gate	Call Option	77,500	6.864	19-Feb-25	19-Feb-25	44343
6997 PECO TRANSCO City Gate	Call Option	77,500	4.4186	14-Feb-25	14-Feb-25	44341
6997 PECO TRANSCO City Gate	Call Option	232,500	3.4726	8-Feb-25	10-Feb-25	44324
6997 PECO TRANSCO City Gate	Call Option	77,500	4.1519	11-Feb-25	11-Feb-25	44325
6997 PECO TRANSCO City Gate	Call Option	90,000	4.4538	22-Feb-25	24-Feb-25	44397
6607 PECO TETCO CITY GATE	Call Option	87,630	2.7414	1-Feb-25	3-Feb-25	44304
6997 PECO TRANSCO City Gate	Call Option	65,000	3.377	7-Feb-25	7-Feb-25	44396
6997 PECO TRANSCO City Gate	Call Option	77,500	8.127	20-Feb-25	20-Feb-25	44370
6997 PECO TRANSCO City Gate	Call Option	77,500	6.1244	21-Feb-25	21-Feb-25	44371
4812 PECO TRANSCO City Gate	Call Option	80,000	5.061	15-Feb-25	18-Feb-25	44347
4812 PECO TRANSCO City Gate	Call Option	40,000	7.5044	19-Feb-25	19-Feb-25	44349
5101 PECO TRANSCO City Gate	Call Option	20,000	6.357	21-Feb-25	21-Feb-25	44364
5101 PECO TRANSCO City Gate	Call Option	20,000	7.5044	19-Feb-25	19-Feb-25	44336
5101 PECO TRANSCO City Gate	Call Option	20,000	8.7594	20-Feb-25	20-Feb-25	44363
6997 PECO TRANSCO City Gate	Call Option	77,500	3.372	4-Feb-25	4-Feb-25	44321
6997 PECO TRANSCO City Gate	Call Option	77,500	3.4827	5-Feb-25	5-Feb-25	44322
6997 PECO TRANSCO City Gate	Call Option	180,000	2.9292	1-Feb-25	3-Feb-25	44305
4812 PECO TRANSCO City Gate	Call Option	40,000	8.7594	20-Feb-25	20-Feb-25	44375
4812 PECO TRANSCO City Gate	Call Option	20,000	6.357	19-Feb-25	19-Feb-25	44376
6607 PECO TRANSCO City Gate	Call Option	30,000	3.3672	8-Feb-25	10-Feb-25	44333
6607 PECO TRANSCO City Gate	Call Option	10,000	3.4729	11-Feb-25	11-Feb-25	44334
6607 PECO TRANSCO City Gate	Call Option	10,000	3.171	7-Feb-25	7-Feb-25	44332
6607 PECO TETCO CITY GATE	Call Option	87,630	3.2464	8-Feb-25	10-Feb-25	44330
6607 PECO TETCO CITY GATE	Call Option	29,210	3.3714	11-Feb-25	11-Feb-25	44331
6607 PECO TETCO CITY GATE	Call Option	116,840	4.7264	15-Feb-25	18-Feb-25	44340
6607 M2-30 inch	Call Option	10,000	3.565	12-Feb-25	12-Feb-25	44350
6607 PECO TETCO CITY GATE	Call Option	29,210	3.8764	14-Feb-25	14-Feb-25	44339
6607 PECO TETCO CITY GATE	Call Option	29,210	3.5714	12-Feb-25	12-Feb-25	44337
6607 PECO TETCO CITY GATE	Call Option	29,210	3.8414	13-Feb-25	13-Feb-25	44338
6607 M2-30 inch	Call Option	10,000	3.11	7-Feb-25	7-Feb-25	44316
6607 M2-30 inch	Call Option	30,000	3.24	8-Feb-25	10-Feb-25	44317
6607 M2-30 inch	Call Option	10,000	2.99	6-Feb-25	6-Feb-25	44315
6607 PECO TRANSCO City Gate	Call Option	10,000	3.0855	6-Feb-25	6-Feb-25	44307
6607 M2-30 inch	Call Option	10,000	3.06	5-Feb-25	5-Feb-25	44314
6607 PECO TETCO CITY GATE	Call Option	29,210	2.9964	6-Feb-25	6-Feb-25	44328
6607 PECO TETCO CITY GATE	Call Option	29,210	3.1164	7-Feb-25	7-Feb-25	44329
6607 PECO TETCO CITY GATE	Call Option	29,210	3.0664	5-Feb-25	5-Feb-25	44327
6607 M2-30 inch	Call Option	10,000	3.365	11-Feb-25	11-Feb-25	44320
6607 PECO TETCO CITY GATE	Call Option	29,210	3.1164	4-Feb-25	4-Feb-25	44326

Peconic Power  
Franchise  
March

Contract	Franchise Product	Contract Type	Duration	Rate	Start Date	End Date	ID
6607	PECO TRANSCO City Gate	Term Purchase	10,982	3.5685	17-Mar-25	18-Mar-25	44432
6607	Eastern Shore Transco Interconnect	Term Purchase	20,070	3.5685	10-Mar-25	14-Mar-25	44431
6607	Eastern Shore Transco Interconnect	Term Purchase	18,066	3.5685	1-Mar-25	3-Mar-25	44434
6607	PECO TRANSCO City Gate	Term Purchase	44,901	3.5685	19-Mar-25	27-Mar-25	44433
6607	M2-30 inch	Term Purchase	527,000	3.485	1-Mar-25	31-Mar-25	44428
7347	PECO TRANSCO City Gate	Term Purchase	186,000	3.305	1-Mar-25	31-Mar-25	44406
6607	PECO TRANSCO City Gate	Term Purchase	17,892	3.5685	4-Mar-25	9-Mar-25	44430
6607	PECO TRANSCO City Gate	Term Purchase	5,934	3.5685	1-Mar-25	3-Mar-25	44429
6607	CNG / Transco Leidy	Term Purchase	10,982	3.5685	15-Mar-25	16-Mar-25	44443
6607	CNG / Transco Leidy	Term Purchase	19,956	3.5685	28-Mar-25	31-Mar-25	44442
3220	PECO TRANSCO City Gate	Term Purchase	186,000	6.155	1-Mar-25	31-Mar-25	44405
3220	PECO TRANSCO City Gate	Term Purchase	186,000	3.71	1-Mar-25	31-Mar-25	44404
6607	Eastern Shore Transco Interconnect	Term Purchase	39,143	3.5685	19-Mar-25	31-Mar-25	44437
6607	Eastern Shore Transco Interconnect	Term Purchase	30,108	3.5685	4-Mar-25	9-Mar-25	44435
6607	Eastern Shore Transco Interconnect	Term Purchase	10,036	3.5685	15-Mar-25	18-Mar-25	44439
6607	PECO TRANSCO City Gate	Term Purchase	19,930	3.5685	10-Mar-25	14-Mar-25	44438
5006	PECO TETCO CITY GATE	Term Purchase	186,000	5.26	1-Mar-25	31-Mar-25	44403
3221	Crayne/Equitable	Term Purchase	418,066	3.54	1-Mar-25	31-Mar-25	44399
5006	PECO TETCO CITY GATE	Term Purchase	186,000	5.525	1-Mar-25	31-Mar-25	44402
5098	S85-FT-PECO	Term Purchase	310,000	4.16	1-Mar-25	31-Mar-25	44401

Peconic Power  
Franchise  
March

Contract	Franchise Product	Contract Type	Duration	Rate	Start Date	End Date	ID
3221	M2-30 inch	Spot Purchase	13,755	3.895	6-Mar-25	6-Mar-25	44423
6607	M2-30 inch	Spot Purchase	41,268	3.7125	8-Mar-25	10-Mar-25	44422
6607	M2-30 inch	Spot Purchase	41,268	3.5375	1-Mar-25	3-Mar-25	44424
6607	PECO TETCO CITY GATE	Call Option	29,210	3.8964	6-Mar-25	6-Mar-25	44408
6997	PECO TRANSCO City Gate	Call Option	232,500	3.5884	1-Mar-25	3-Mar-25	44419
6607	PECO TETCO CITY GATE	Call Option	87,630	3.5264	1-Mar-25	3-Mar-25	44407
5109	PECO TETCO CITY GATE	Call Option	105,000	3.6305	1-Mar-25	3-Mar-25	44420
6607	M2-30 inch	Call Option	25,600	3.295	26-Mar-25	26-Mar-25	44425
6607	PECO TETCO CITY GATE	Call Option	29,210	3.3014	26-Mar-25	26-Mar-25	44441
6607	PECO TRANSCO City Gate	Call Option	22,000	3.3119	26-Mar-25	26-Mar-25	44427
6607	M2-30 inch	Call Option	76,800	3.52	1-Mar-25	3-Mar-25	44416
6607	PECO TRANSCO City Gate	Call Option	66,000	3.2817	22-Mar-25	24-Mar-25	44426
6607	M2-30 inch	Call Option	25,600	3.89	6-Mar-25	6-Mar-25	44421
6607	M2-30 inch	Call Option	76,800	3.695	8-Mar-25	10-Mar-25	44418
6607	PECO TRANSCO City Gate	Call Option	22,000	3.9559	6-Mar-25	6-Mar-25	44415
6607	PECO TETCO CITY GATE	Call Option	87,630	3.7014	8-Mar-25	10-Mar-25	44410
6607	PECO TETCO CITY GATE	Call Option	29,210	3.8464	7-Mar-25	7-Mar-25	44409
6607	PECO TRANSCO City Gate	Call Option	66,000	3.5937	1-Mar-25	3-Mar-25	44411
6607	PECO TRANSCO City Gate	Call Option	66,000	3.7446	8-Mar-25	10-Mar-25	44414
6607	PECO TRANSCO City Gate	Call Option	10,000	3.8956	7-Mar-25	7-Mar-25	44413

Docket Number	Applicant	Description	Filing Date
CP15-555	EGT&S	Supply Header Project	18-Sep-15
CP18-46	Adelphia Gateway	Adelphia Gateway Project - New Expansion	11-Jan-18
CP18-145	Transco	Abandonment of Eminence Storage	27-Mar-18
CP19-494	Transco	Leidy South Project	14-Aug-19
CP21-94	Transco	Regional Energy Access Expansion Project	26-Mar-21
CP22-486	Texas Eastern	A2M II Project	12-Jul-22
CP23-141	Transco	Brazos 133A - Brazos 538 Abandonment Project	14-Apr-23
CP23-163	Texas Eastern	Prior Notice of Blanket Certificate Activity	28-Apr-23
CP23-194	Transco	Alabama Georgia Connector Project	10-May-23
CP23-200	Transco	Pelto Area Abandonment Project	10-May-23
CP23-536	Eastern Shore	Worcester Resiliency Upgrade Project	19-Sep-23
CP24-113	EGT&S	Heartland Extension Project	1-Apr-2024
CP24-493	Texas Eastern	Nexus Lease	15-Jul-2024
CP25-10	Transco	Southside Supply Enhancement Project	29-Oct-2024
CP25-29	EGT&S	Capital Area Project	11-Dec-2024

RP24-316	Transco	Informational Filing Concerning MBR at WSS Storage	18-Jan-24
RP24-459	Transco	Tariff Filing - Annual Fuel Tracker Filing	5-Mar-24
RP24-499	Transco	Tariff Filing - Transmission Electric Power Filing	11-Mar-24
RP24-728	Transco	Open Seasons Solicitations of Bids	1-May-2024
RP24-815	Texas Eastern	Prepackaged Settlement Rates	3-Jun-2024
RP24-826	Transco	Elimination of Amortization of Regulatory Liability	5-Jun-2024
RP24-832	Texas Eastern	Receipt and Delivery Point Flexibility	18-Jun-2024
RP24-849	Texas Eastern	Electric Power Tracker	27-Jun-2024
RP24-860	Transco	Regional Energy Access Project In-Service	28-Jun-2024
RP24-878	Transco	System Management Gas Operational Sales	1-Jul-2024
RP24-895	Transco	Update to List of Buyers WSS Base Gas	3-Jul-2024
RP24-926	EGT&S	Revision Clarifying Electric Power Cost Methodology	31-Jul-2024
RP24-977	Transco	List of Non-Conforming FT Agreements - REA	16-Aug-2024
RP24-980	Transco	Termination of Regional Energy Access - Interim Service	19-Aug-2024
RP24-1035	Transco	Section 4 Rate Case	30-Aug-2024
RP24-1106	Adelphia	Section 4 Rate Case	30-Sep-2024
RP25-260	Eastern Shore	Capital Cost Surcharge	2-Dec-2024
RP25-314	Texas Eastern	Electric Power Tracker Filing	30-Dec-2024
RP25-411	Texas Eastern	NAESB Standards 4.0	30-Jan-2025
RP25-437	EGT&S	NAESB Standards 4.0	31-Jan-2025
RP25-499	Transco	NAESB Standards 4.0	3-Feb-2025
RP25-515	Adelphia	NAESB Standards 4.0	3-Feb-2025
RP25-550	Eastern Shore	NAESB Standards 4.0	3-Feb-2025
RP25-580	EGT&S	Fuel Retention Filing	21-Feb-2025
RP25-660	Transco	Fuel Retention Filing	28-Feb-2025
RP25-667	Transco	Electric Power Filing	28-Feb-2025
RP25-746	Transco	GSS Fuel Filing	26-Mar-2025

<b>Doc#</b>	<b>Case#</b>	<b>Description</b>	<b>File Date</b>
USDC Case No. 23-1064	Transco	Petition for Review - Regional Energy Access	23-Mar-23
USDC Case No. 23-1053	Transco	Nonbinding Statement of Issues - WSS	29-Mar-23

SECTION 6 - PGC #42

SUMMARY OF COSTS AND VOLUMES  
 PERIOD: 04/01/2025 THROUGH 11/30/2025

SECTION 6  
 PAGE 1 OF 8

FUEL COSTS - \$	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	TOTAL
PIPELINE LONG HAUL FT DEMAND	\$8,598,000	\$8,788,000	\$8,598,000	\$8,788,000	\$8,788,000	\$8,598,000	\$8,788,000	\$8,598,000	\$69,544,000
STORAGE & STORAGE RELATED COSTS	\$2,406,000	\$2,436,000	\$2,406,000	\$2,436,000	\$2,436,000	\$2,406,000	\$2,436,000	\$2,489,000	\$19,451,000
<b>TOTAL COMM COSTS</b>	<b>18,658,000</b>	<b>9,833,000</b>	<b>6,654,000</b>	<b>6,327,000</b>	<b>6,198,000</b>	<b>5,868,000</b>	<b>10,589,000</b>	<b>25,617,000</b>	<b>\$89,744,000</b>
<b>TOTAL FUEL COSTS</b>	<b>\$29,662,000</b>	<b>\$21,057,000</b>	<b>\$17,658,000</b>	<b>\$17,551,000</b>	<b>\$17,422,000</b>	<b>\$16,872,000</b>	<b>\$21,813,000</b>	<b>\$36,704,000</b>	<b>\$178,739,000</b>
LESS RATE IS EXCL \$	-\$3,000	-\$3,000	-\$3,000	-\$3,000	-\$3,000	-\$3,000	-\$3,000	-\$3,000	-\$24,000
LESS RATE TCS EXCL \$	-\$65,000	-\$56,000	-\$44,000	-\$27,000	-\$27,000	-\$25,000	-\$27,000	-\$54,000	-\$325,000
LESS RATE CGS EXCL \$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
-	-	-	-	-	-	-	-	-	-
<b>COSTS APPLICABLE TO PGC</b>	<b>\$29,594,000</b>	<b>\$20,998,000</b>	<b>\$17,611,000</b>	<b>\$17,521,000</b>	<b>\$17,392,000</b>	<b>\$16,844,000</b>	<b>\$21,783,000</b>	<b>\$36,647,000</b>	<b>\$178,390,000</b>

VOLUMES - MCF

MCF PURCHASED FOR RESALE	5,333,288	2,874,843	1,814,502	1,595,625	1,553,304	1,612,313	3,017,440	6,243,020	24,044,334
LESS RATE IS EXCL MCF	(820)	(820)	(820)	(820)	(820)	(820)	(820)	(820)	(6,560)
LESS RATE TCS EXCL MCF	(11,630)	(10,120)	(7,580)	(4,440)	(4,470)	(4,290)	(4,710)	(8,730)	(55,970)
LESS RATE CGS EXCL MCF	0	0	0	0	0	0	0	0	0
<b>MCF APPLICABLE TO PGC</b>	<b>5,320,838</b>	<b>2,863,903</b>	<b>1,806,102</b>	<b>1,590,365</b>	<b>1,548,014</b>	<b>1,607,203</b>	<b>3,011,910</b>	<b>6,233,470</b>	<b>23,981,804</b>





	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25
TRANSCO: FT ZONE 1-6	\$0.8271	\$0.8271	\$0.8271	\$0.8271	\$0.8271	\$0.8271	\$0.8271	\$0.8271
TRANSCO: FT ZONE 2-6	\$0.7959	\$0.7959	\$0.7959	\$0.7959	\$0.7959	\$0.7959	\$0.7959	\$0.7959
TRANSCO: FT ZONE 3-6	\$0.7515	\$0.7515	\$0.7515	\$0.7515	\$0.7515	\$0.7515	\$0.7515	\$0.7515
TRANSCO: SENTINEL ZONE 5-6	\$0.5536	\$0.5536	\$0.5536	\$0.5536	\$0.5536	\$0.5536	\$0.5536	\$0.5536
TRANSCO: FT ZONE 6 TW DEMAND	\$0.1865	\$0.1865	\$0.1865	\$0.1865	\$0.1865	\$0.1865	\$0.1865	\$0.1865
TRANSCO: FT ZONE 6 LEIDY DEMAND	\$0.3460	\$0.3460	\$0.3460	\$0.3460	\$0.3460	\$0.3460	\$0.3460	\$0.3460
TRANSCO: GSS DEM CHARGE	\$0.1721	\$0.1721	\$0.1721	\$0.1721	\$0.1721	\$0.1721	\$0.1721	\$0.1721
TRANSCO: GSS CAPACITY	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
TRANSCO: WSS DEM CHARGE	\$0.0697	\$0.0697	\$0.0697	\$0.0697	\$0.0697	\$0.0697	\$0.0697	\$0.0697
TRANSCO: WSS CAPACITY	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007
TRANSCO: S2 DEM CHARGE	\$0.2394	\$0.2394	\$0.2394	\$0.2394	\$0.2394	\$0.2394	\$0.2394	\$0.2394
TRANSCO: S2 CAPACITY	\$0.0113	\$0.0113	\$0.0113	\$0.0113	\$0.0113	\$0.0113	\$0.0113	\$0.0113
TRANSCO: REA	\$0.5904	\$0.5904	\$0.5904	\$0.5904	\$0.5904	\$0.5904	\$0.5904	\$0.5904
TETCO: CDS STX-AAB	\$10.7350	\$10.7350	\$10.7350	\$10.7350	\$10.7350	\$10.7350	\$10.7350	\$10.7350
TETCO: CDS ETX-AAB	\$3.5580	\$3.5580	\$3.5580	\$3.5580	\$3.5580	\$3.5580	\$3.5580	\$3.5580
TETCO: CDS WLA-AAB	\$5.2240	\$5.2240	\$5.2240	\$5.2240	\$5.2240	\$5.2240	\$5.2240	\$5.2240
TETCO: CDS ELA-AAB	\$3.3220	\$3.3220	\$3.3220	\$3.3220	\$3.3220	\$3.3220	\$3.3220	\$3.3220
TETCO: CDS M1-M3	\$17.5120	\$17.5120	\$17.5120	\$17.5120	\$17.5120	\$17.5120	\$17.5120	\$17.5120
TETCO: FT-1 STX-AAB #800231	\$10.5120	\$10.5120	\$10.5120	\$10.5120	\$10.5120	\$10.5120	\$10.5120	\$10.5120
TETCO: FT-1 ETX-AAB #800231	\$3.3350	\$3.3350	\$3.3350	\$3.3350	\$3.3350	\$3.3350	\$3.3350	\$3.3350
TETCO: FT-1 WLA-AAB #800231	\$5.0010	\$5.0010	\$5.0010	\$5.0010	\$5.0010	\$5.0010	\$5.0010	\$5.0010
TETCO: FT-1 ELA-AAB #800231	\$3.0990	\$3.0990	\$3.0990	\$3.0990	\$3.0990	\$3.0990	\$3.0990	\$3.0990
TETCO: FT-1 M1-M3 #800231	\$17.2890	\$17.2890	\$17.2890	\$17.2890	\$17.2890	\$17.2890	\$17.2890	\$17.2890
TETCO FT ELA -AAB #910510	\$3.0990	\$3.0990	\$3.0990	\$3.0990	\$3.0990	\$3.0990	\$3.0990	\$3.0990
TETCO: FT-1 M1-M3 #910510	\$17.2890	\$17.2890	\$17.2890	\$17.2890	\$17.2890	\$17.2890	\$17.2890	\$17.2890
TETCO: FT-1 M3 LINE 1A	\$1.0330	\$1.0330	\$1.0330	\$1.0330	\$1.0330	\$1.0330	\$1.0330	\$1.0330
TETCO: SS-1 DEM CHARGE	\$7.9150	\$7.9150	\$7.9150	\$7.9150	\$7.9150	\$7.9150	\$7.9150	\$7.9150
TETCO: SS-1 SPACE CHARGE	\$0.3677	\$0.3677	\$0.3677	\$0.3677	\$0.3677	\$0.3677	\$0.3677	\$0.3677
TETCO: FTS-2 DEMAND	\$10.0530	\$10.0530	\$10.0530	\$10.0530	\$10.0530	\$10.0530	\$10.0530	\$10.0530
TETCO: FTS-7 DEMAND	\$8.9380	\$8.9380	\$8.9380	\$8.9380	\$8.9380	\$8.9380	\$8.9380	\$8.9380
TETCO: FTS-8 DEMAND	\$8.6230	\$8.6230	\$8.6230	\$8.6230	\$8.6230	\$8.6230	\$8.6230	\$8.6230
TETCO: LLFT DEMAND	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
TETCO: M2 FT1 DEMAND	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100	\$0.0100
TETCO: FT- RIV DEMAND	\$14.8760	\$14.8760	\$14.8760	\$14.8760	\$14.8760	\$14.8760	\$14.8760	\$14.8760
UGI RATE XD	\$7.1327	\$7.1327	\$7.1327	\$7.1327	\$7.1327	\$7.1327	\$7.1327	\$7.1327
EASTERN SHORE: FT DEMAND	\$12.6169	\$12.6169	\$12.6169	\$12.6169	\$12.6169	\$12.6169	\$12.6169	\$12.6169
EASTERN SHORE: ADD'L FT DEMAND	\$12.6169	\$12.6169	\$12.6169	\$12.6169	\$12.6169	\$12.6169	\$12.6169	\$12.6169
EGTS: GSS STOR DEMAND (A)	\$2.6782	\$2.6782	\$2.6782	\$2.6782	\$2.6782	\$2.6782	\$2.6782	\$2.6782
EGTS: GSS STOR CAPACITY (A)	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258
NEXTERA: AMA Fee DEMAND	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
TETCO: FT-ZONE 3 DEMAND	\$9.9250	\$9.9250	\$9.9250	\$9.9250	\$9.9250	\$9.9250	\$9.9250	\$9.9250
EGTS FT - WINTER	\$5.9622	\$5.9622	\$5.9622	\$5.9622	\$5.9622	\$5.9622	\$5.9622	\$5.9622
EGTS GSS STOR DEMAND (B)	\$2.6782	\$2.6782	\$2.6782	\$2.6782	\$2.6782	\$2.6782	\$2.6782	\$2.6782
EGTS GSS STOR CAPACITY (B)	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258
EGTS: FT CAPACITY DEMAND CHARGE	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
TRANSCO PEAKING SERVICE Z1-Z6	\$1.5479	\$1.5479	\$1.5479	\$1.5479	\$1.5479	\$1.5479	\$1.5479	\$1.5479
TRANSCO PEAKING SERVICE Z2-Z6	\$1.4922	\$1.4922	\$1.4922	\$1.4922	\$1.4922	\$1.4922	\$1.4922	\$1.4922
TRANSCO PEAKING SERVICE Z3-Z6	\$1.4127	\$1.4127	\$1.4127	\$1.4127	\$1.4127	\$1.4127	\$1.4127	\$1.4127
LNG Trucking Call	\$2.0000	\$2.0000	\$2.0000	\$2.0000	\$2.0000	\$2.0000	\$2.0000	\$2.0000
Propane Trucking Call	\$2.3000	\$2.3000	\$2.3000	\$2.3000	\$2.3000	\$2.3000	\$2.3000	\$2.3000
Adelphia FT	\$13.6875	\$13.6875	\$13.6875	\$13.6875	\$13.6875	\$13.6875	\$13.6875	\$13.6875

	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	TOTAL
TRANSCO: FT ZONE 1-6	\$651,000	\$672,000	\$651,000	\$672,000	\$672,000	\$651,000	\$672,000	\$651,000	\$5,292,000
TRANSCO: FT ZONE 2-6	\$921,000	\$952,000	\$921,000	\$952,000	\$952,000	\$921,000	\$952,000	\$921,000	\$7,492,000
TRANSCO: FT ZONE 3-6	\$2,017,000	\$2,085,000	\$2,017,000	\$2,085,000	\$2,085,000	\$2,017,000	\$2,085,000	\$2,017,000	\$16,408,000
TRANSCO: SENTINEL ZONE 5-6	\$415,000	\$429,000	\$415,000	\$429,000	\$429,000	\$415,000	\$429,000	\$415,000	\$3,376,000
TRANSCO: FT ZONE 6 TW DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TRANSCO: FT ZONE 6 LEIDY DEMAND	\$311,000	\$322,000	\$311,000	\$322,000	\$322,000	\$311,000	\$322,000	\$311,000	\$2,532,000
TRANSCO: GSS DEM CHARGE	\$281,000	\$291,000	\$281,000	\$291,000	\$291,000	\$281,000	\$291,000	\$281,000	\$2,288,000
TRANSCO: GSS CAPACITY	\$102,000	\$106,000	\$102,000	\$106,000	\$106,000	\$102,000	\$106,000	\$102,000	\$832,000
TRANSCO: WSS DEM CHARGE	\$81,000	\$84,000	\$81,000	\$84,000	\$84,000	\$81,000	\$84,000	\$81,000	\$660,000
TRANSCO: WSS CAPACITY	\$82,000	\$85,000	\$82,000	\$85,000	\$85,000	\$82,000	\$85,000	\$82,000	\$668,000
TRANSCO: S2 DEM CHARGE	\$224,000	\$231,000	\$224,000	\$231,000	\$231,000	\$224,000	\$231,000	\$224,000	\$1,820,000
TRANSCO: S2 CAPACITY	\$79,000	\$82,000	\$79,000	\$82,000	\$82,000	\$79,000	\$82,000	\$79,000	\$644,000
TRANSCO: REA	\$1,373,000	\$1,418,000	\$1,373,000	\$1,418,000	\$1,418,000	\$1,373,000	\$1,418,000	\$1,373,000	\$11,164,000
TETCO: CDS STX-AAB	\$144,000	\$144,000	\$144,000	\$144,000	\$144,000	\$144,000	\$144,000	\$144,000	\$1,152,000
TETCO: CDS ETX-AAB	\$28,000	\$28,000	\$28,000	\$28,000	\$28,000	\$28,000	\$28,000	\$28,000	\$224,000
TETCO: CDS WLA-AAB	\$79,000	\$79,000	\$79,000	\$79,000	\$79,000	\$79,000	\$79,000	\$79,000	\$632,000
TETCO: CDS ELA-AAB	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$736,000
TETCO: CDS M1-M3	\$863,000	\$863,000	\$863,000	\$863,000	\$863,000	\$863,000	\$863,000	\$863,000	\$6,904,000
TETCO: FT-1 STX-AAB #800231	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$800,000
TETCO: FT-1 ETX-AAB #800231	\$18,000	\$18,000	\$18,000	\$18,000	\$18,000	\$18,000	\$18,000	\$18,000	\$144,000
TETCO: FT-1 WLA-AAB #800231	\$54,000	\$54,000	\$54,000	\$54,000	\$54,000	\$54,000	\$54,000	\$54,000	\$432,000
TETCO: FT-1 ELA-AAB #800231	\$61,000	\$61,000	\$61,000	\$61,000	\$61,000	\$61,000	\$61,000	\$61,000	\$488,000
TETCO: FT-1 M1-M3 #800231	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$4,840,000
TETCO FT ELA -AAB #910510	\$108,000	\$108,000	\$108,000	\$108,000	\$108,000	\$108,000	\$108,000	\$108,000	\$864,000
TETCO: FT-1 M1-M3 #910510	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$4,840,000
TETCO: FT-1 M3 LINE 1A	\$124,000	\$124,000	\$124,000	\$124,000	\$124,000	\$124,000	\$124,000	\$124,000	\$992,000
TETCO: SS-1 DEM CHARGE	\$618,000	\$618,000	\$618,000	\$618,000	\$618,000	\$618,000	\$618,000	\$618,000	\$4,944,000
TETCO: SS-1 SPACE CHARGE	\$169,000	\$169,000	\$169,000	\$169,000	\$169,000	\$169,000	\$169,000	\$169,000	\$1,352,000
TETCO: FTS-2 DEMAND	\$136,000	\$136,000	\$136,000	\$136,000	\$136,000	\$136,000	\$136,000	\$136,000	\$1,088,000
TETCO: FTS-7 DEMAND	\$216,000	\$216,000	\$216,000	\$216,000	\$216,000	\$216,000	\$216,000	\$216,000	\$1,728,000
TETCO: FTS-8 DEMAND	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$680,000
TETCO: LLFT DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TETCO: M2 FT1 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TETCO: FT- RIV DEMAND	\$435,000	\$435,000	\$435,000	\$435,000	\$435,000	\$435,000	\$435,000	\$435,000	\$3,480,000
UGI RATE XD	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$192,000
EASTERN SHORE: FT DEMAND	\$126,000	\$126,000	\$126,000	\$126,000	\$126,000	\$126,000	\$126,000	\$126,000	\$1,008,000
EASTERN SHORE: ADD'L FT DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
EGTS: GSS STOR DEMAND (A)	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$744,000
EGTS: GSS STOR CAPACITY (A)	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$688,000
NEXTERA: AMA Fee DEMAND	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$624,000
TETCO: FT-ZONE 3 DEMAND	\$139,000	\$139,000	\$139,000	\$139,000	\$139,000	\$139,000	\$139,000	\$139,000	\$1,112,000
EGTS FT - WINTER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$83,000	\$83,000
EGTS GSS STOR DEMAND (B)	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$296,000
EGTS GSS STOR CAPACITY (B)	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$288,000
EGTS: FT CAPACITY DEMAND CHARGE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TRANSCO PEAKING SERVICE Z1-Z6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TRANSCO PEAKING SERVICE Z2-Z6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TRANSCO PEAKING SERVICE Z3-Z6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LNG Trucking Call	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Propane Trucking Call	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Adelphia FT	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$2,464,000
CapRelCred/Off SysSale/AMAs	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$8,000,000
TOTAL	\$11,004,000	\$11,224,000	\$11,004,000	\$11,224,000	\$11,224,000	\$11,004,000	\$11,224,000	\$11,087,000	\$88,995,000

COMMODITY QUANTITIES (DTH)  
PERIOD: 04/01/2025 THROUGH 11/30/2025

SECTION 6  
PAGE 6 OF 8

	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	TOTAL
SUPPLIERS - TRANSCO	2,415,887	2,459,523	1,902,287	1,954,058	2,259,124	2,195,844	2,969,605	3,052,099	19,208,427
SUPPLIERS - TETCO	3,097,956	2,887,573	2,269,239	2,066,914	1,717,976	1,766,078	2,525,316	3,404,832	19,735,883
LP-AIR PEAK SHAVING	0	0	0	0	0	0	0	0	0
LNG INJECTION	0	-84,776	-82,042	-84,776	-84,776	-82,042	-84,776	0	-503,189
LNG WITHDRAWAL	15,000	15,500	15,000	15,500	15,500	15,000	15,500	15,000	122,000
STG INJ: TRANSCO WSS	0	-403,749	-390,725	-403,749	-403,749	-390,725	-403,749	0	-2,396,447
STG INJ: TRANSCO GSS	0	-297,779	-288,173	-297,779	-297,779	-288,173	-297,779	0	-1,767,463
STG INJ: TRANSCO S2	0	-353,644	-342,236	-353,644	-353,644	-342,236	-353,644	0	-2,099,050
STG INJ: TETCO SS-1	0	-672,543	-650,848	-672,543	-672,543	-650,848	-672,543	0	-3,991,870
STG INJ: EGTS GSS	0	-402,982	-389,983	-402,982	-402,982	-389,983	-402,982	0	-2,391,895
STG INJ: NEXTERA GSS	0	-166,867	-161,484	-166,867	-166,867	-161,484	-166,867	0	-990,437
STG WDL: TRANSCO WSS	0	0	0	0	0	0	0	0	0
STG WDL: TRANSCO GSS	0	0	0	0	0	0	0	0	0
STG WDL: TRANSCO S2	0	0	0	0	0	0	0	0	0
STG WDL: TETCO SS-1	0	0	0	0	0	0	0	0	0
STG WDL: EGTS GSS	0	0	0	0	0	0	0	0	0
STG WDL: NEXTERA GSS	0	0	0	0	0	0	0	0	0

TOTAL COMM QUANTITY -DTH	5,528,842	2,980,254	1,881,033	1,654,131	1,610,258	1,671,431	3,128,079	6,471,931	24,925,960
TOTAL COMM QUANTITY -MCF	5,333,288	2,874,843	1,814,502	1,595,625	1,553,304	1,612,313	3,017,440	6,243,020	24,044,334

COMMODITY UNIT RATES (\$/DTH)  
PERIOD: 04/01/2025 THROUGH 11/30/2025

SECTION 6  
PAGE 7 OF 8

	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25
SUPPLIERS - TRANSCO	\$3.37	\$3.30	\$3.53	\$3.82	\$3.84	\$3.51	\$3.38	\$3.96
SUPPLIERS - TETCO	\$3.37	\$3.30	\$3.53	\$3.82	\$3.84	\$3.51	\$3.38	\$3.96
LP-AIR PEAK SHAVING	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07
LNG INJECTION	\$3.37	\$3.30	\$3.53	\$3.82	\$3.84	\$3.51	\$3.38	\$3.96
LNG WITHDRAWAL	\$3.43	\$3.52	\$3.62	\$3.74	\$3.84	\$3.90	\$3.94	\$3.94
STG INJ: TRANSCO WSS	\$3.37	\$3.30	\$3.53	\$3.82	\$3.84	\$3.51	\$3.38	\$3.96
STG INJ: TRANSCO GSS	\$3.37	\$3.30	\$3.53	\$3.82	\$3.84	\$3.51	\$3.38	\$3.96
STG INJ: TRANSCO S2	\$3.37	\$3.30	\$3.53	\$3.82	\$3.84	\$3.51	\$3.38	\$3.96
STG INJ: TETCO SS-1	\$3.37	\$3.30	\$3.53	\$3.82	\$3.84	\$3.51	\$3.38	\$3.96
STG INJ: EGTS GSS	\$3.37	\$3.30	\$3.53	\$3.82	\$3.84	\$3.51	\$3.38	\$3.96
STG INJ: NEXTERA GSS	\$3.37	\$3.30	\$3.53	\$3.82	\$3.84	\$3.51	\$3.38	\$3.96
STG WDL: TRANSCO WSS	\$2.27	\$2.62	\$2.84	\$3.05	\$3.18	\$3.23	\$3.26	\$3.26
STG WDL: TRANSCO GSS	\$2.27	\$2.62	\$2.84	\$3.05	\$3.18	\$3.23	\$3.26	\$3.26
STG WDL: TRANSCO S2	\$2.27	\$2.62	\$2.84	\$3.05	\$3.18	\$3.23	\$3.26	\$3.26
STG WDL: TETCO SS-1	\$2.27	\$2.62	\$2.84	\$3.05	\$3.18	\$3.23	\$3.26	\$3.26
STG WDL: EGTS GSS	\$2.27	\$2.62	\$2.84	\$3.05	\$3.18	\$3.23	\$3.26	\$3.26
STG WDL: NEXTERA GSS	\$2.27	\$2.62	\$2.84	\$3.05	\$3.18	\$3.23	\$3.26	\$3.26

COMMODITY COSTS (\$)  
PERIOD: 04/01/2025 THROUGH 11/30/2025

SECTION 6  
PAGE 8 OF 8



SECTION 7 - PGC #42

SUMMARY OF COSTS AND VOLUMES  
 PERIOD: 12/01/2025 through 11/30/2026

SECTION 7  
 PAGE 1 OF 8

	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	TOTAL
FUEL COSTS - \$													
PIPELINE LONG HAUL FT DEMAND	\$8,916,300	\$8,916,300	\$8,336,300	\$8,788,300	\$8,598,300	\$8,788,300	\$8,598,300	\$8,788,300	\$8,788,300	\$8,598,300	\$8,788,300	\$8,598,300	\$104,503,600
STORAGE & STORAGE RELATED COS	\$2,519,000	\$2,519,000	\$2,434,000	\$2,519,000	\$2,406,000	\$2,436,000	\$2,406,000	\$2,436,000	\$2,436,000	\$2,406,000	\$2,436,000	\$2,489,000	\$29,442,000
<b>TOTAL COMM COSTS</b>	<b>\$43,554,250</b>	<b>\$59,977,250</b>	<b>\$52,253,000</b>	<b>\$40,118,500</b>	<b>\$19,601,000</b>	<b>\$10,234,000</b>	<b>\$6,547,000</b>	<b>\$6,077,000</b>	<b>\$5,843,000</b>	<b>\$5,446,000</b>	<b>\$9,909,000</b>	<b>\$23,909,000</b>	<b>\$283,469,000</b>
TOTAL FUEL COSTS	\$54,989,550	\$71,412,550	\$63,023,300	\$51,425,800	\$30,605,300	\$21,458,300	\$17,551,300	\$17,301,300	\$17,067,300	\$16,450,300	\$21,133,300	\$34,996,300	\$417,414,600
LESS RATE IS EXCL \$	-\$3,000	-\$3,000	-\$3,000	-\$3,000	-\$3,000	-\$3,000	-\$3,000	-\$3,000	-\$3,000	-\$2,000	-\$2,000	-\$3,000	-\$34,000
LESS RATE TCS EXCL \$	-\$89,000	-\$136,000	-\$125,000	-\$101,000	-\$62,000	-\$52,000	-\$39,000	-\$23,000	-\$23,000	-\$21,000	-\$23,000	-\$47,000	-\$741,000
LESS RATE CGS EXCL \$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>COSTS APPLICABLE TO PGC</b>	<b>\$54,897,550</b>	<b>\$71,273,550</b>	<b>\$62,895,300</b>	<b>\$51,321,800</b>	<b>\$30,540,300</b>	<b>\$21,403,300</b>	<b>\$17,509,300</b>	<b>\$17,275,300</b>	<b>\$17,041,300</b>	<b>\$16,427,300</b>	<b>\$21,108,300</b>	<b>\$34,946,300</b>	<b>\$416,639,600</b>
MCF PURCHASED FOR RESALE	10,396,976	13,285,214	11,684,214	9,761,966	5,378,149	2,965,888	1,899,472	1,682,244	1,638,423	1,695,390	3,116,065	6,321,753	69,825,754
LESS RATE IS EXCL MCF	(820)	(820)	(820)	(820)	(820)	(820)	(820)	(820)	(820)	(820)	(820)	(820)	(9,840)
LESS RATE TCS EXCL MCF	(15,240)	(22,190)	(20,580)	(17,640)	(11,630)	(10,120)	(7,580)	(4,440)	(4,470)	(4,290)	(4,710)	(8,730)	(131,620)
LESS RATE CGS EXCL MCF	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>MCF APPLICABLE TO PGC</b>	<b>10,380,916</b>	<b>13,262,204</b>	<b>11,662,814</b>	<b>9,743,506</b>	<b>5,365,699</b>	<b>2,954,948</b>	<b>1,891,072</b>	<b>1,676,984</b>	<b>1,633,133</b>	<b>1,690,280</b>	<b>3,110,535</b>	<b>6,312,203</b>	<b>69,684,294</b>



	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
TRANSCO: FT ZONE 1-6	813,037	813,037	734,356	813,037	786,810	813,037	786,810	813,037	813,037	786,810	813,037	786,810
TRANSCO: FT ZONE 2-6	1,195,639	1,195,639	1,079,932	1,195,639	1,157,070	1,195,639	1,157,070	1,195,639	1,195,639	1,157,070	1,195,639	1,157,070
TRANSCO: FT ZONE 3-6	2,773,942	2,773,942	2,505,496	2,773,942	2,684,460	2,773,942	2,684,460	2,773,942	2,773,942	2,684,460	2,773,942	2,684,460
TRANSCO: SENTINEL ZONE 5-6	775,000	775,000	700,000	775,000	750,000	775,000	750,000	775,000	775,000	750,000	775,000	750,000
TRANSCO: FT ZONE 6 TW DEMAND	0	0	0	0	0	0	0	0	0	0	0	0
TRANSCO: FT ZONE 6 LEIDY DEMAND	930,000	930,000	840,000	930,000	900,000	930,000	900,000	930,000	930,000	900,000	930,000	900,000
TRANSCO: GSS DEM CHARGE	1,689,748	1,689,748	1,526,224	1,689,748	1,635,240	1,689,748	1,635,240	1,689,748	1,689,748	1,635,240	1,689,748	1,635,240
TRANSCO: GSS CAPACITY	82,682,890	82,682,890	74,681,320	82,682,890	80,015,700	82,682,890	80,015,700	82,682,890	82,682,890	80,015,700	82,682,890	80,015,700
TRANSCO: WSS DEM CHARGE	1,203,296	1,203,296	1,086,848	1,203,296	1,164,480	1,203,296	1,164,480	1,203,296	1,203,296	1,164,480	1,203,296	1,164,480
TRANSCO: WSS CAPACITY	114,312,252	114,312,252	103,249,776	114,312,252	110,624,760	114,312,252	110,624,760	114,312,252	114,312,252	110,624,760	114,312,252	110,624,760
TRANSCO: S2 DEM CHARGE	965,402	965,402	871,976	965,402	934,260	965,402	934,260	965,402	965,402	934,260	965,402	934,260
TRANSCO: S2 CAPACITY	7,231,587	7,231,587	6,531,756	7,231,587	6,998,310	7,231,587	6,998,310	7,231,587	7,231,587	6,998,310	7,231,587	6,998,310
TRANSCO: REA	2,402,500	2,402,500	2,170,000	2,402,500	2,325,000	2,402,500	2,325,000	2,402,500	2,402,500	2,325,000	2,402,500	2,325,000
TETCO: CDS STX-AAB	13,397	13,397	13,397	13,397	13,397	13,397	13,397	13,397	13,397	13,397	13,397	13,397
TETCO: CDS ETX-AAB	7,736	7,736	7,736	7,736	7,736	7,736	7,736	7,736	7,736	7,736	7,736	7,736
TETCO: CDS WLA-AAB	15,207	15,207	15,207	15,207	15,207	15,207	15,207	15,207	15,207	15,207	15,207	15,207
TETCO: CDS ELA-AAB	27,780	27,780	27,780	27,780	27,780	27,780	27,780	27,780	27,780	27,780	27,780	27,780
TETCO: CDS M1-M3	49,286	49,286	49,286	49,286	49,286	49,286	49,286	49,286	49,286	49,286	49,286	49,286
TETCO: FT-1 STX-AAB #800231	9,513	9,513	9,513	9,513	9,513	9,513	9,513	9,513	9,513	9,513	9,513	9,513
TETCO: FT-1 ETX-AAB #800231	5,494	5,494	5,494	5,494	5,494	5,494	5,494	5,494	5,494	5,494	5,494	5,494
TETCO: FT-1 WLA-AAB #800231	10,799	10,799	10,799	10,799	10,799	10,799	10,799	10,799	10,799	10,799	10,799	10,799
TETCO: FT-1 ELA-AAB #800231	19,728	19,728	19,728	19,728	19,728	19,728	19,728	19,728	19,728	19,728	19,728	19,728
TETCO: FT-1 M1-M3 #800231	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000
TETCO FT ELA -AAB #910510	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000
TETCO: FT-1 M1-M3 #910510	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000
TETCO: FT-1 M3 LINE 1A	120,000	120,000	120,000	120,000	120,000	120,000	120,000	120,000	120,000	120,000	120,000	120,000
TETCO: SS-1 DEM CHARGE	78,114	78,114	78,114	78,114	78,114	78,114	78,114	78,114	78,114	78,114	78,114	78,114
TETCO: SS-1 SPACE CHARGE	459,346	459,346	459,346	459,346	459,346	459,346	459,346	459,346	459,346	459,346	459,346	459,346
TETCO: FTS-2 DEMAND	13,486	13,486	13,486	13,486	13,486	13,486	13,486	13,486	13,486	13,486	13,486	13,486
TETCO: FTS-7 DEMAND	24,170	24,170	24,170	24,170	24,170	24,170	24,170	24,170	24,170	24,170	24,170	24,170
TETCO: FTS-8 DEMAND	9,850	9,850	9,850	9,850	9,850	9,850	9,850	9,850	9,850	9,850	9,850	9,850
TETCO: LLFT DEMAND	0	0	0	0	0	0	0	0	0	0	0	0
TETCO: M2 FT1 DEMAND	29,210	29,210	29,210	29,210	29,210	29,210	29,210	29,210	29,210	29,210	29,210	29,210
TETCO: FT- RIV DEMAND	29,210	29,210	29,210	29,210	29,210	29,210	29,210	29,210	29,210	29,210	29,210	29,210
UGI RATE XD	3,360	3,360	3,360	3,360	3,360	3,360	3,360	3,360	3,360	3,360	3,360	3,360
EASTERN SHORE: FT DEMAND	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
EASTERN SHORE: ADD'L FT DEMAND	0	0	0	0	0	0	0	0	0	0	0	0
EGTS: GSS STOR DEMAND (A)	34,663	34,663	34,663	34,663	34,663	34,663	34,663	34,663	34,663	34,663	34,663	34,663
EGTS: GSS STOR CAPACITY (A)	3,326,029	3,326,029	3,326,029	3,326,029	3,326,029	3,326,029	3,326,029	3,326,029	3,326,029	3,326,029	3,326,029	3,326,029
NEXTERA: AMA Fee DEMAND	0	0	0	0	0	0	0	0	0	0	0	0
TETCO: FT-ZONE 3 DEMAND	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000
EGTS FT - WINTER	14,000	14,000	14,000	14,000	0	0	0	0	0	0	0	14,000
EGTS: GSS STOR DEMAND (B)	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000
EGTS: GSS STOR CAPACITY (B)	1,400,000	1,400,000	1,400,000	1,400,000	1,400,000	1,400,000	1,400,000	1,400,000	1,400,000	1,400,000	1,400,000	1,400,000
EGTS: FT CAPACITY DEMAND CHARGE	0	0	0	0	0	0	0	0	0	0	0	0
TRANSCO PEAKING SERVICE Z1-Z6	23,994	23,994	21,672	0	0	0	0	0	0	0	0	0
TRANSCO PEAKING SERVICE Z2-Z6	35,309	35,309	31,892	0	0	0	0	0	0	0	0	0
TRANSCO PEAKING SERVICE Z3-Z6	26,815	26,815	24,220	0	0	0	0	0	0	0	0	0
LNG Trucking Call	0	0	0	0	0	0	0	0	0	0	0	0
Propane Trucking Call	0	0	0	0	0	0	0	0	0	0	0	0
Adelphia FT	22,500	22,500	22,500	22,500	22,500	22,500	22,500	22,500	22,500	22,500	22,500	22,500
									0			



	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	TOTAL
TRANSCO: FT ZONE 1-6	\$672,000	\$672,000	\$607,000	\$672,000	\$651,000	\$672,000	\$651,000	\$672,000	\$672,000	\$651,000	\$672,000	\$651,000	\$7,915,000
TRANSCO: FT ZONE 2-6	\$952,000	\$952,000	\$860,000	\$952,000	\$921,000	\$952,000	\$921,000	\$952,000	\$952,000	\$921,000	\$952,000	\$921,000	\$11,208,000
TRANSCO: FT ZONE 3-6	\$2,085,000	\$2,085,000	\$1,883,000	\$2,085,000	\$2,017,000	\$2,085,000	\$2,017,000	\$2,085,000	\$2,085,000	\$2,017,000	\$2,085,000	\$2,017,000	\$24,546,000
TRANSCO: SENTINEL ZONE 5-6	\$429,000	\$429,000	\$388,000	\$429,000	\$415,000	\$429,000	\$415,000	\$429,000	\$429,000	\$415,000	\$429,000	\$415,000	\$5,051,000
TRANSCO: FT ZONE 6 TW DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TRANSCO: FT ZONE 6 LEIDY DEMAND	\$322,000	\$322,000	\$291,000	\$322,000	\$311,000	\$322,000	\$311,000	\$322,000	\$322,000	\$311,000	\$322,000	\$311,000	\$3,789,000
TRANSCO: GSS DEM CHARGE	\$291,000	\$291,000	\$263,000	\$291,000	\$281,000	\$291,000	\$281,000	\$291,000	\$291,000	\$281,000	\$291,000	\$281,000	\$3,424,000
TRANSCO: GSS CAPACITY	\$106,000	\$106,000	\$96,000	\$106,000	\$102,000	\$106,000	\$102,000	\$106,000	\$106,000	\$102,000	\$106,000	\$102,000	\$1,246,000
TRANSCO: WSS DEM CHARGE	\$84,000	\$84,000	\$76,000	\$84,000	\$81,000	\$84,000	\$81,000	\$84,000	\$84,000	\$81,000	\$84,000	\$81,000	\$988,000
TRANSCO: WSS CAPACITY	\$85,000	\$85,000	\$76,000	\$85,000	\$82,000	\$85,000	\$82,000	\$85,000	\$85,000	\$82,000	\$85,000	\$82,000	\$999,000
TRANSCO: S2 DEM CHARGE	\$231,000	\$231,000	\$209,000	\$231,000	\$224,000	\$231,000	\$224,000	\$231,000	\$231,000	\$224,000	\$231,000	\$224,000	\$2,722,000
TRANSCO: S2 CAPACITY	\$82,000	\$82,000	\$74,000	\$82,000	\$79,000	\$82,000	\$79,000	\$82,000	\$82,000	\$79,000	\$82,000	\$79,000	\$964,000
TRANSCO: REA	\$1,418,000	\$1,418,000	\$1,281,000	\$1,418,000	\$1,373,000	\$1,418,000	\$1,373,000	\$1,418,000	\$1,418,000	\$1,373,000	\$1,418,000	\$1,373,000	\$16,699,000
TETCO: CDS STX-AAB	\$144,000	\$144,000	\$144,000	\$144,000	\$144,000	\$144,000	\$144,000	\$144,000	\$144,000	\$144,000	\$144,000	\$144,000	\$1,728,000
TETCO: CDS ETX-AAB	\$28,000	\$28,000	\$28,000	\$28,000	\$28,000	\$28,000	\$28,000	\$28,000	\$28,000	\$28,000	\$28,000	\$28,000	\$336,000
TETCO: CDS WLA-AAB	\$79,000	\$79,000	\$79,000	\$79,000	\$79,000	\$79,000	\$79,000	\$79,000	\$79,000	\$79,000	\$79,000	\$79,000	\$948,000
TETCO: CDS ELA-AAB	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$1,104,000
TETCO: CDS M1-M3	\$863,000	\$863,000	\$863,000	\$863,000	\$863,000	\$863,000	\$863,000	\$863,000	\$863,000	\$863,000	\$863,000	\$863,000	\$10,356,000
TETCO: FT-1 STX-AAB #800231	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$1,200,000
TETCO: FT-1 ETX-AAB #800231	\$18,000	\$18,000	\$18,000	\$18,000	\$18,000	\$18,000	\$18,000	\$18,000	\$18,000	\$18,000	\$18,000	\$18,000	\$216,000
TETCO: FT-1 WLA-AAB #800231	\$54,000	\$54,000	\$54,000	\$54,000	\$54,000	\$54,000	\$54,000	\$54,000	\$54,000	\$54,000	\$54,000	\$54,000	\$648,000
TETCO: FT-1 ELA-AAB #800231	\$61,000	\$61,000	\$61,000	\$61,000	\$61,000	\$61,000	\$61,000	\$61,000	\$61,000	\$61,000	\$61,000	\$61,000	\$732,000
TETCO: FT-1 M1-M3 #800231	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$7,260,000
TETCO FT ELA -AAB #910510	\$108,000	\$108,000	\$108,000	\$108,000	\$108,000	\$108,000	\$108,000	\$108,000	\$108,000	\$108,000	\$108,000	\$108,000	\$1,296,000
TETCO: FT-1 M1-M3 #910510	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$605,000	\$7,260,000
TETCO: FT-1 M3 LINE 1A	\$124,000	\$124,000	\$124,000	\$124,000	\$124,000	\$124,000	\$124,000	\$124,000	\$124,000	\$124,000	\$124,000	\$124,000	\$1,488,000
TETCO: SS-1 DEM CHARGE	\$618,000	\$618,000	\$618,000	\$618,000	\$618,000	\$618,000	\$618,000	\$618,000	\$618,000	\$618,000	\$618,000	\$618,000	\$7,416,000
TETCO: SS-1 SPACE CHARGE	\$169,000	\$169,000	\$169,000	\$169,000	\$169,000	\$169,000	\$169,000	\$169,000	\$169,000	\$169,000	\$169,000	\$169,000	\$2,028,000
TETCO: FTS-2 DEMAND	\$136,000	\$136,000	\$136,000	\$136,000	\$136,000	\$136,000	\$136,000	\$136,000	\$136,000	\$136,000	\$136,000	\$136,000	\$1,632,000
TETCO: FTS-7 DEMAND	\$216,000	\$216,000	\$216,000	\$216,000	\$216,000	\$216,000	\$216,000	\$216,000	\$216,000	\$216,000	\$216,000	\$216,000	\$2,592,000
TETCO: FTS-8 DEMAND	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$1,020,000
TETCO: LLFT DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TETCO: M2 FT1 DEMAND	\$300	\$300	\$300	\$300	\$300	\$300	\$300	\$300	\$300	\$300	\$300	\$300	\$3,600
TETCO: FT- RIV DEMAND	\$435,000	\$435,000	\$435,000	\$435,000	\$435,000	\$435,000	\$435,000	\$435,000	\$435,000	\$435,000	\$435,000	\$435,000	\$5,220,000
UGI RATE XD	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$288,000
EASTERN SHORE: FT DEMAND	\$126,000	\$126,000	\$126,000	\$126,000	\$126,000	\$126,000	\$126,000	\$126,000	\$126,000	\$126,000	\$126,000	\$126,000	\$1,512,000
EASTERN SHORE: ADD'L FT DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
EGTS: GSS STOR DEMAND (A)	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$1,116,000
EGTS: GSS STOR CAPACITY (A)	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$1,032,000
NEXTERA: AMA Fee DEMAND	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$936,000
TETCO: FT-ZONE 3 DEMAND	\$139,000	\$139,000	\$139,000	\$139,000	\$139,000	\$139,000	\$139,000	\$139,000	\$139,000	\$139,000	\$139,000	\$139,000	\$1,668,000
EGTS FT - WINTER	\$83,000	\$83,000	\$83,000	\$83,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$83,000	\$415,000
EGTS: GSS STOR DEMAND (B)	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$444,000
EGTS: GSS STOR CAPACITY (B)	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$432,000
EGTS: FT CAPACITY DEMAND CHARGE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TRANSCO PEAKING SERVICE Z1-Z6	\$37,000	\$37,000	\$34,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$108,000
TRANSCO PEAKING SERVICE Z2-Z6	\$53,000	\$53,000	\$48,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$154,000
TRANSCO PEAKING SERVICE Z3-Z6	\$38,000	\$38,000	\$34,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$110,000
LNG Trucking Call	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Propane Trucking Call	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Adelphia FT	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$3,696,000
CapRelCred/Off SysSale/AMAs	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$12,000,000
Total	\$11,435,300	\$11,435,300	\$10,770,300	\$11,307,300	\$11,004,300	\$11,224,300	\$11,004,300	\$11,224,300	\$11,224,300	\$11,004,300	\$11,224,300	\$11,087,300	\$133,945,600

	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	TOTAL
SUPPLIERS - TRANSCO	3,286,258	3,819,803	4,142,122	3,689,979	2,436,263	2,619,645	2,054,427	2,120,999	2,453,373	2,379,666	3,161,981	3,090,680	35,255,194
SUPPLIERS - TETCO	3,033,469	4,544,772	4,194,231	4,533,098	3,124,085	3,075,562	2,450,727	2,243,497	1,865,695	1,913,923	2,688,909	3,447,871	37,115,837
LP-AIR PEAK SHAVING	0	0	0	0	0	0	0	0	0	0	0	0	0
LNG INJECTION	0	0	0	0	0	-185,697	-179,707	-185,697	-185,697	-179,707	-185,697	0	-1,102,200
LNG WITHDRAWAL	254,969	254,969	230,294	254,969	15,000	15,500	15,000	15,500	15,500	15,000	15,500	15,000	1,117,200
STG INJ: TRANSCO WSS	0	0	0	0	0	-465,947	-450,916	-465,947	-465,947	-450,916	-465,947	0	-2,765,619
STG INJ: TRANSCO GSS	0	0	0	0	0	-337,023	-326,151	-337,023	-337,023	-326,151	-337,023	0	-2,000,393
STG INJ: TRANSCO S2	0	0	0	0	0	-353,719	-342,309	-353,719	-353,719	-342,309	-353,719	0	-2,099,495
STG INJ: TETCO SS-1	0	0	0	0	0	-696,509	-674,041	-696,509	-696,509	-674,041	-696,509	0	-4,134,118
STG INJ: EGTS GSS	0	0	0	0	0	-420,273	-406,716	-420,273	-420,273	-406,716	-420,273	0	-2,494,522
STG INJ: NEXTERA GSS	0	0	0	0	0	-176,902	-171,196	-176,902	-176,902	-171,196	-176,902	0	-1,050,000
STG WDL: TRANSCO WSS	749,414	898,872	597,732	519,601	0	0	0	0	0	0	0	0	2,765,619
STG WDL: TRANSCO GSS	591,335	709,266	417,918	281,873	0	0	0	0	0	0	0	0	2,000,393
STG WDL: TRANSCO S2	712,620	854,739	411,694	120,442	0	0	0	0	0	0	0	0	2,099,495
STG WDL: TETCO SS-1	1,102,431	1,433,161	1,378,039	220,487	0	0	0	0	0	0	0	0	4,134,118
STG WDL: EGTS GSS	737,404	884,466	521,151	351,501	0	0	0	0	0	0	0	0	2,494,522
STG WDL: NEXTERA GSS	310,300	372,292	219,454	147,955	0	0	0	0	0	0	0	0	1,050,000
TOTAL COMM QUANTITY -DTH	10,778,199	13,772,339	12,112,635	10,119,905	5,575,348	3,074,637	1,969,119	1,743,926	1,698,498	1,757,554	3,230,321	6,553,551	72,386,031
TOTAL COMM QUANTITY -MCF	10,396,976	13,285,214	11,684,214	9,761,966	5,378,149	2,965,888	1,899,472	1,682,244	1,638,423	1,695,390	3,116,065	6,321,753	69,825,754

	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
SUPPLIERS - TRANSCO	\$4.54	\$5.01	\$4.75	\$4.10	\$3.51	\$3.38	\$3.41	\$3.56	\$3.53	\$3.21	\$3.14	\$3.65
SUPPLIERS - TETCO	\$4.54	\$5.01	\$4.75	\$4.10	\$3.51	\$3.38	\$3.41	\$3.56	\$3.53	\$3.21	\$3.14	\$3.65
LP-AIR PEAK SHAVING	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07
LNG INJECTION	\$3.94	\$3.94	\$3.94	\$3.94	\$3.94	\$4.19	\$4.30	\$4.41	\$4.47	\$4.44	\$4.40	\$4.40
LNG WITHDRAWAL	\$3.94	\$3.94	\$3.94	\$3.94	\$3.94	\$4.19	\$4.30	\$4.41	\$4.47	\$4.44	\$4.40	\$4.40
STG INJ: TRANSCO WSS	\$4.54	\$5.01	\$4.75	\$4.10	\$3.51	\$3.38	\$3.41	\$3.56	\$3.53	\$3.21	\$3.14	\$3.65
STG INJ: TRANSCO GSS	\$4.54	\$5.01	\$4.75	\$4.10	\$3.51	\$3.38	\$3.41	\$3.56	\$3.53	\$3.21	\$3.14	\$3.65
STG INJ: TRANSCO S2	\$4.54	\$5.01	\$4.75	\$4.10	\$3.51	\$3.38	\$3.41	\$3.56	\$3.53	\$3.21	\$3.14	\$3.65
STG INJ: TETCO SS-1	\$4.54	\$5.01	\$4.75	\$4.10	\$3.51	\$3.38	\$3.41	\$3.56	\$3.53	\$3.21	\$3.14	\$3.65
STG INJ: EGTS GSS	\$4.54	\$5.01	\$4.75	\$4.10	\$3.51	\$3.38	\$3.41	\$3.56	\$3.53	\$3.21	\$3.14	\$3.65
STG INJ: NEXTERA GSS	\$4.54	\$5.01	\$4.75	\$4.10	\$3.51	\$3.38	\$3.41	\$3.56	\$3.53	\$3.21	\$3.14	\$3.65
STG WDL: TRANSCO WSS	\$3.25	\$3.26	\$3.26	\$3.25	\$3.25	\$3.32	\$3.35	\$3.41	\$3.44	\$3.41	\$3.38	\$3.38
STG WDL: TRANSCO GSS	\$3.25	\$3.26	\$3.26	\$3.25	\$3.25	\$3.32	\$3.35	\$3.41	\$3.44	\$3.41	\$3.38	\$3.38
STG WDL: TRANSCO S2	\$3.25	\$3.26	\$3.26	\$3.25	\$3.25	\$3.32	\$3.35	\$3.41	\$3.44	\$3.41	\$3.38	\$3.38
STG WDL: TETCO SS-1	\$3.25	\$3.26	\$3.26	\$3.25	\$3.25	\$3.32	\$3.35	\$3.41	\$3.44	\$3.41	\$3.38	\$3.38
STG WDL: EGTS GSS	\$3.25	\$3.26	\$3.26	\$3.25	\$3.25	\$3.32	\$3.35	\$3.41	\$3.44	\$3.41	\$3.38	\$3.38
STG WDL: NEXTERA GSS	\$3.25	\$3.26	\$3.26	\$3.25	\$3.25	\$3.32	\$3.35	\$3.41	\$3.44	\$3.41	\$3.38	\$3.38

	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	TOTAL
SUPPLIERS - TRANSCO	\$14,911,000	\$19,143,000	\$19,676,000	\$15,120,000	\$8,562,000	\$8,845,000	\$6,996,000	\$7,558,000	\$8,665,000	\$7,643,000	\$9,918,000	\$11,270,000	\$138,307,000
SUPPLIERS - TETCO	\$13,764,000	\$22,776,000	\$19,923,000	\$18,575,000	\$10,980,000	\$10,385,000	\$8,345,000	\$7,994,000	\$6,590,000	\$6,147,000	\$8,434,000	\$12,573,000	\$146,486,000
LP-AIR PEAK SHAVING	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LNG INJECTION	\$0	\$0	\$0	\$0	\$0	-\$778,000	-\$773,000	-\$819,000	-\$830,000	-\$798,000	-\$817,000	\$0	-\$4,815,000
LNG WITHDRAWAL	\$1,005,000	\$1,005,000	\$907,000	\$1,005,000	\$59,000	\$65,000	\$65,000	\$68,000	\$69,000	\$67,000	\$68,000	\$66,000	\$4,449,000
STG INJ: TRANSCO WSS	\$0	\$0	\$0	\$0	\$0	-\$1,575,000	-\$1,538,000	-\$1,659,000	-\$1,645,000	-\$1,447,000	-\$1,463,000	\$0	-\$9,327,000
STG INJ: TRANSCO GSS	\$0	\$0	\$0	\$0	\$0	-\$1,139,000	-\$1,112,000	-\$1,200,000	-\$1,190,000	-\$1,047,000	-\$1,058,000	\$0	-\$6,746,000
STG INJ: TRANSCO S2	\$0	\$0	\$0	\$0	\$0	-\$1,196,000	-\$1,167,000	-\$1,259,000	-\$1,249,000	-\$1,099,000	-\$1,111,000	\$0	-\$7,081,000
STG INJ: TETCO SS-1	\$0	\$0	\$0	\$0	\$0	-\$2,354,000	-\$2,298,000	-\$2,480,000	-\$2,459,000	-\$2,164,000	-\$2,187,000	\$0	-\$13,942,000
STG INJ: EGTS GSS	\$0	\$0	\$0	\$0	\$0	-\$1,421,000	-\$1,387,000	-\$1,496,000	-\$1,484,000	-\$1,306,000	-\$1,320,000	\$0	-\$8,414,000
STG INJ: NEXTERA GSS	\$0	\$0	\$0	\$0	\$0	-\$598,000	-\$584,000	-\$630,000	-\$624,000	-\$550,000	-\$555,000	\$0	-\$3,541,000
STG WDL: TRANSCO WSS	\$2,436,000	\$2,930,000	\$1,949,000	\$1,689,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,004,000
STG WDL: TRANSCO GSS	\$1,922,000	\$2,312,000	\$1,362,000	\$916,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,512,000
STG WDL: TRANSCO S2	\$2,316,000	\$2,786,000	\$1,342,000	\$391,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,835,000
STG WDL: TETCO SS-1	\$3,583,000	\$4,672,000	\$4,492,000	\$717,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,464,000
STG WDL: EGTS GSS	\$2,397,000	\$2,883,000	\$1,699,000	\$1,142,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,121,000
STG WDL: NEXTERA GSS	\$1,008,000	\$1,214,000	\$715,000	\$481,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,418,000
STG WDL: VARIABLE COSTS	\$189,000	\$233,000	\$167,000	\$60,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$649,000
EASTER SHORE VARIABLE COST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
EGTS FT VARIABLE CHARGES	\$23,250	\$23,250	\$21,000	\$22,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$90,000
<b>TOTAL \$</b>	<b>\$43,554,250</b>	<b>\$59,977,250</b>	<b>\$52,253,000</b>	<b>\$40,118,500</b>	<b>\$19,601,000</b>	<b>\$10,234,000</b>	<b>\$6,547,000</b>	<b>\$6,077,000</b>	<b>\$5,843,000</b>	<b>\$5,446,000</b>	<b>\$9,909,000</b>	<b>\$23,909,000</b>	<b>\$283,469,000</b>
<b>AVG COMM \$/DTH</b>	<b>\$4.04</b>	<b>\$4.35</b>	<b>\$4.31</b>	<b>\$3.96</b>	<b>\$3.52</b>	<b>\$3.33</b>	<b>\$3.32</b>	<b>\$3.48</b>	<b>\$3.44</b>	<b>\$3.10</b>	<b>\$3.07</b>	<b>\$3.65</b>	<b>\$3.92</b>
<b>AVG COMM \$/MCF</b>	<b>\$3.90</b>	<b>\$4.20</b>	<b>\$4.16</b>	<b>\$3.82</b>	<b>\$3.40</b>	<b>\$3.21</b>	<b>\$3.20</b>	<b>\$3.36</b>	<b>\$3.32</b>	<b>\$2.99</b>	<b>\$2.96</b>	<b>\$3.52</b>	<b>\$3.78</b>

## **CURRENT FUEL PROCUREMENT PRACTICES**

PECO Energy Company (“PECO” or the “Company”) continues its long-standing commitment to minimizing overall purchased gas costs while maintaining secure, long-term supply and deliverability to meet the demand of its firm customers, a significant portion of which is weather sensitive.

To understand PECO’s least cost gas procurement strategy, a brief overview of PECO’s supply and capacity portfolio is necessary. PECO’s capacity portfolio consists of three distinct tiers: (1) firm transportation services; (2) firm storage services (Tier I Balancing Assets); and (3) peaking capacity, which consists of PECO-owned liquefied natural gas (“LNG”) and propane-air facilities and third-party delivered peaking services (including Tier II Balancing Assets, as discussed below). In general, PECO purchases gas directly from suppliers in producing areas and has such gas transported to PECO’s city gate (“CG”) or to storage injection points pursuant to PECO’s contracts with interstate pipelines. PECO supplements this supply from an array of supply and storage contracts with pipelines and natural gas suppliers to satisfy daily demand requirements, as more fully discussed below.

## **FIRM TRANSPORTATION CONTRACTS**

As shown in the table below, PECO has eighteen (18) firm transportation contracts with five interstate pipelines – Texas Eastern (“TETCO”), Transcontinental (“Transco”), Eastern Gas Transmission (“EGT”), Eastern Shore Natural Gas (“Eastern Shore”) and Adelphia. The transportation contracts have various receipt areas, delivery areas and associations with storage or upstream contracts; accordingly the contracts are utilized in different ways. The different contract functionalities can be divided into four categories:

- A. Under contracts 1, 2, 5, 6, 7, 8, 11 and 18, PECO flows gas purchased from production areas under long-term, seasonal, and spot purchase agreements with its suppliers to PECO’s distribution system.
- B. Contracts 3 and 4 have dual functionality. In addition to the functionality described in category (A) above, they are also used to transport withdrawals from WSS Storage. Taken together, contracts in categories (A) and (B) represent about one third of PECO’s peak day supply.
- C. Contracts 9, 10, 15 and 16 are used to transport gas withdrawals from pipeline storage to PECO’s CG.
- D. Contracts 12, 13, 14 and 17 are utilized to transport gas from an interconnect with an upstream contract in category (A) or (B) to specific locations on PECO’s distribution system.

<b>Firm Transportation Contracts on Interstate Pipelines</b>							
	<b>Pipeline</b>	<b>Name</b>	<b>Contract #</b>	<b>Dth/d</b>	<b>Receipt Area</b>	<b>Delivery Area</b>	<b>Notes</b>
1	Transco	Transco Sentinel	1089628	25,000	Transco Z5	PECO CG	
2	Transco	Transco Leidy/TW	1044182	30,000	Leidy	PECO CG	
3	Transco	Transco Winter FT	1005000	4,554	Gulf	PECO CG	Can be used for WSS withdrawals
4	Transco	FT	1003693	154,278	Gulf	PECO CG	Can be used for WSS withdrawals
5	TETCO	FT-1	800231	35,000	Gulf/SW PA	PECO CG	
6	TETCO	FT-1	910510	35,000	Gulf/SW PA	PECO CG	
7	TETCO	CDS	800407	49,286	Gulf/SW PA	PECO CG	
8	TETCO	FTS-2	330614	13,486	SW PA	PECO CG	
9	TETCO	FTS-7	331718	24,170	DTI GSS-A	PECO CG	Only Transports DTI GSS withdrawals
10	TETCO	FTS-8	331817	9,850	DTI GSS A	PECO CG	Only Transports DTI GSS withdrawals
11	TETCO	FT Flex -X	800503	29,210	TETCO M2	PECO CG	
12	TETCO	FT-1	800523	120,000	Eagle Pa	Philly lateral	Upstream deliv. via TETCO FT or CDS
13	Eastern Shore	FT	062-00009	8,000	Transco Parkesburg	PECO CG Jennersville	Upstream deliv. via Transco FT
14	Eastern Shore	FT	062-00010	2,000	Transco Parkesburg	PECO CG Jennersville	Upstream deliv. via Transco FT
15	TETCO	FT-1	911740	14,000	Interconnect with DTI at Chambersburg	PECO CG	Transports DTI GSS withdrawals
16	EGTS	FT	700116	14,000	DTI GSS -B	Interconnect with TETCO	Transports DTI GSS withdrawals
17	Adelphia	FT	FTS-PEC-0020	22,500	TETCO M3	PECO CG at Chester	
18	Transco	FT	FT-REA-9286385	100,000	Transco Chapin B	PECO CG	

PECO also has a transportation contract with UGI Utilities Inc.

**FIRM STORAGE SERVICES**

PECO also has storage contracts with Transco, Texas Eastern and Eastern Gas Transmission & Storage, which together provide approximately 19.4 BCF of storage capacity. PECO's maximum total withdrawal capability from these storage contracts is 250,600 dth/day and its maximum storage injection capability is

113,559 dth/day. These storage contracts are referred to as PECO's "Tier I Balancing Assets" and represent about one-third of peak day demand. The following table provides the associated pipeline, the applicable tariff rate, the Maximum Storage Quantity, ("MSQ"), the Maximum Daily Withdrawal Quantity ("MDWQ") and the Maximum Daily Withdraw Injection quantity ("MDIQ") for the Company's six underground storage assets.

<b>Firm Storage Contracts on Interstate Pipelines</b>							
	<b>Pipeline</b>	<b>Name</b>	<b>Contract #</b>	<b>MSQ</b>	<b>MDW Q</b>	<b>MDIQ</b>	<b>Notes</b>
1	Transco	WSS	1031819	3,687,492	38,816	20,460	Gas withdrawals transported to PECO CG via Transco FT
2	Transco	GSS	1000884	2,667,190	54,508	14,818	Includes bundled transport to PECO CG
3	Transco	S-2	1000885	2,799,327	31,142	23,692	Includes bundled transport to PECO CG
4	TETCO	SS-1	400120	5,512,157	78,114	28,333	Includes bundled transport to PECO CG
5	EGTS	GSS (A)	600032	3,326,029	34,020	18,478	Gas withdrawals Transported to PECO CG via TETCO FTS 7 and 8
6	EGTS	GSS (B)	300223	1,400,000	14,000	7,778	Transported to PECO CG via DTI and TETCO FT

### **PEAKING CAPACITY**

The remaining one-third of PECO's peak day supply comes from the operation of PECO's LNG and propane-air peaking facilities and from delivered peaking services. PECO uses supply from Texas Eastern and Transco to fill its LNG peaking facility and purchases propane to fill its propane peaking facility. PECO supplements these peaking facilities with delivered peaking services from its suppliers to meet fluctuations in its peak day demand. These capacity assets are referred to as PECO's "Tier II Balancing Assets."

### **SUPPLY SOURCES**

PECO adapts to the changing natural gas marketplace and, therefore, is always exploring opportunities to improve the methods by which it purchases gas, optimizes resources, and meets the needs of customers. Through the above-

mentioned resources, PECO meets its highest priority of providing safe and reliable gas supplies to the city gate at all times to meet its customers' firm demand.

Additionally, PECO regularly talks to and meets with representatives from pipeline and marketing companies to identify opportunities for enhancing existing services, increasing reliability and flexibility, and decreasing gas costs by entering into new contracts. Through the Company's Off-System Sales Program, PECO's Gas Supply and Transportation ("GS&T") group identifies opportunities to lower gas cost by optimizing available assets while, at the same time, ensuring reliability of supply and economic benefits to PECO and its customers. Seventy-five percent of the revenue generated via the program is returned to customers, which in turn, lowers the gas cost. Components of the program include capacity releases, off-system sales and Asset Management Agreements (AMAs). PECO is currently a party to three AMAs and was party to sixteen such agreements during the 2024-25 PGC period. In an AMA, a third-party asset manager may manage a portion of PECO's storage and/or firm transportation contract entitlements.

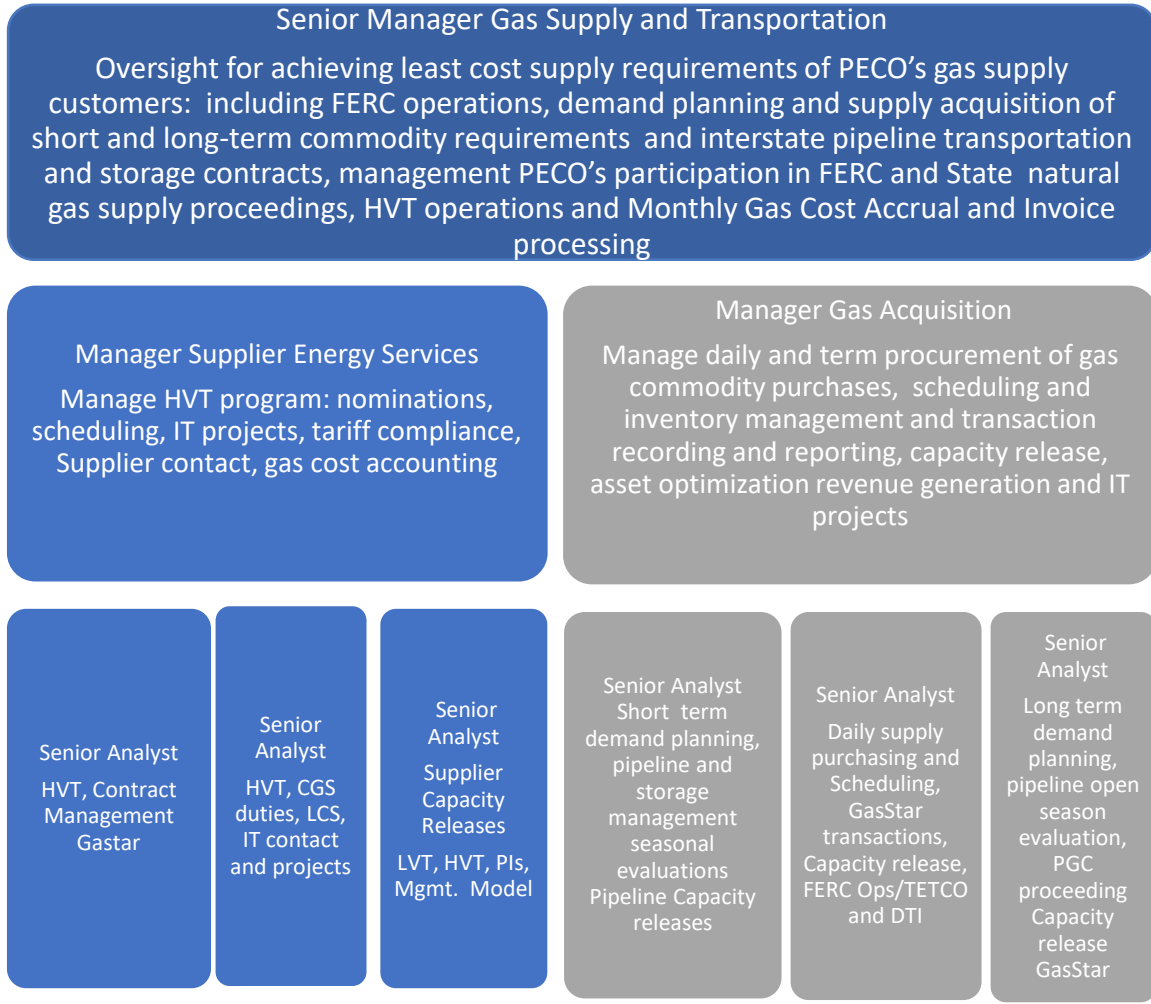
### **PRICING DIVERSITY**

PECO's varied supply and capacity portfolio affords it purchasing flexibility while ensuring system reliability. The supply portfolio is diverse in its pricing options due to the following: (1) PECO's Commission-approved hedging program; (2) the amount of storage assets (filled during the summer months); (3) use of both first-of-month index and NYMEX-based pricing mixed with daily spot purchases; and (4) multiple geographic regions to obtain supply.

Before PECO enters into a transaction for the purchase of natural gas supply from a counterparty, the counterparty is subjected to a rigorous financial analysis performed by the Company's Risk Management Department. The Risk Management Department then sets the appropriate tenor limit for PECO's transactions with that counterparty. In addition, PECO will not purchase natural gas supply from a counterparty unless there has been a North American Energy Standards Board or Gas Industry Standards Board base contract executed with the counterparty. The performance language in the base contracts provides PECO with an industry-standard remedy to pursue should the suppliers fail to deliver in accordance with the agreement.

### **STAFFING AND EXPERTISE**

The GS&T group continues to be comprised of a highly experienced staff. The following organizational chart illustrates the current structure of the department.



The GS&T group’s core responsibilities continue to include performing regulatory, end-user transportation, and gas-related supply and natural gas accounting functions, and now also includes the natural gas accounting functions.

The regulatory functions of the group are to monitor and actively participate in proceedings at the Federal Energy Regulatory Commission that could impact PECO’s service or cost of service to its gas customers. Additionally, through its participation in the American Gas Association and the Energy Association of Pennsylvania, the GS&T group is also actively involved in regulatory issues that impact PECO directly or indirectly through their effect on the national energy industry. Also, the GS&T group is responsible for obtaining all pipeline transportation and storage capacity necessary to satisfy PECO’s retail supply plans.

The end user transportation function of the GS&T group involves the management of PECO’s High Volume Transportation (“HVT”) Program. It is

responsible for the daily nominations, confirmations, and scheduling of gas supplies from third party natural gas suppliers and is responsible for administering all other elements of the program. This function also supports the Low Volume Transportation Program by confirming gas volumes for the program and by managing the capacity releases associated with the program.

The supply personnel in the GS&T group are responsible for long-term and short-term planning, gas purchases, capacity releases, contract administration, pipeline scheduling, and gas storage management. They are also responsible for the overall optimization of PECO's gas supply assets. PECO believes that to properly manage the gas supply function and make the best purchase decisions, it is critical that the knowledge of, and daily interactions pertaining to, the planning, control and use of its gas supply be well coordinated. Accordingly, the GS&T group works closely with PECO's Gas System Control and Gas Engineering Group. Finally, the GS&T group continues to be supported by other departments within the Company such as Legal, Retail Rates, Gas Operations, Finance, and Risk Management.

**Table of Contents**  
**PG 42 Capacity Release**

<b><u>Page</u></b>	<b><u>Section</u></b>
1	Summary of Asset Optimization and Capacity Release Revenue
2 - 13	Summary of Monthly Asset Optimization Revenue
14 - 25	Summary of Monthly Capacity Release Revenue
26	PGC 42 Capacity Release Revenue Summary

**P** **O** **erg** **o** **a**  
**ar** **of** **e** **O** **a** **o** **a** **d** **a** **a** **Relea** **e** **Re** **e**

<u>Mo</u>	<u>o a</u> <u>O Marg</u>	<u>ar</u> <u>Me a</u>	<u>Rae a er</u> <u>Marg</u>	<u>o a a a</u> <u>Relea e red</u>	<u>ar</u> <u>Me a</u>	<u>Rae a er</u> <u>Marg</u>	<u>o a O a d a a</u> <u>Relea e Marg</u>	<u>ar</u> <u>Me a</u>	<u>Rae a er</u> <u>Marg</u>
Apr-24	\$209,452.52	\$52,363.13	\$157,089.39	\$1,379,804.28	\$344,951.07	\$1,034,853.21	\$1,589,256.79	\$397,314.20	\$1,191,942.59
May-24	\$209,193.00	\$52,298.25	\$156,894.75	\$1,402,162.11	\$350,540.53	\$1,051,621.58	\$1,611,355.11	\$402,838.78	\$1,208,516.33
Jun-24	\$209,193.00	\$52,298.25	\$156,894.75	\$1,345,954.08	\$336,488.52	\$1,009,465.56	\$1,555,147.08	\$388,786.77	\$1,166,360.31
Jul-24	\$209,193.00	\$52,298.25	\$156,894.75	\$1,525,588.61	\$381,397.15	\$1,144,191.46	\$1,734,781.61	\$433,695.40	\$1,301,086.21
Aug-24	\$209,193.00	\$52,298.25	\$156,894.75	\$1,517,916.39	\$379,479.10	\$1,138,437.29	\$1,727,109.39	\$431,777.35	\$1,295,332.04
Sep-24	\$209,193.00	\$52,298.25	\$156,894.75	\$1,449,331.08	\$362,332.77	\$1,086,998.31	\$1,658,524.08	\$414,631.02	\$1,243,893.06
Oct-24	\$209,193.00	\$52,298.25	\$156,894.75	\$1,518,679.64	\$379,669.91	\$1,139,009.73	\$1,727,872.64	\$431,968.16	\$1,295,904.48
Nov-24	\$2,315,162.53	\$578,790.63	\$1,736,371.90	\$1,066,637.24	\$266,659.31	\$799,977.93	\$3,381,799.77	\$845,449.94	\$2,536,349.83
Dec-24	\$2,695,216.75	\$673,804.19	\$2,021,412.56	\$1,147,897.01	\$286,974.25	\$860,922.76	\$3,843,113.75	\$960,778.44	\$2,882,335.32
Jan-25	\$3,400,517.96	\$850,129.49	\$2,550,388.47	\$1,207,456.25	\$301,864.06	\$905,592.19	\$4,607,974.21	\$1,151,993.55	\$3,455,980.66
Feb-25	\$2,729,496.95	\$682,374.24	\$2,047,122.71	\$1,095,748.41	\$273,937.10	\$821,811.31	\$3,825,245.36	\$956,311.34	\$2,868,934.02
Mar-25	\$2,419,014.24	\$604,753.56	\$1,814,260.68	\$1,153,444.38	\$288,361.10	\$865,083.29	\$3,572,458.62	\$893,114.65	\$2,679,343.96
	\$15,024,018.94	\$3,756,004.73	\$11,268,014.20	\$15,810,619.48	\$3,952,654.87	\$11,857,964.61	\$30,834,638.42	\$7,708,659.61	\$23,125,978.82



**Gas Opaio  
Maio**

Case	Opia	Case	Dealer	Start Date	End Date	Product	Gas	Rate	Fee	Commodity	Rate	Opia Fee	Gross	Order	Rate	Order	PG
<b>Storage Opaio Management</b>																	
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2023	10/31/2024					Sentinel Call Option AMA	\$20,835.00	\$0.00	\$20,835.00	\$5,208.75	\$15,626.25	\$15,626.25	
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2024	10/31/2024					WSS Fill AMA	\$110,215.00	\$0.00	\$110,215.00	\$27,553.75	\$82,661.25	\$82,661.25	
Nextera	T. Zerecheck	M2 Capacity AMA	SJH	4/1/2024	10/31/2024					M2 Call Option	\$78,143.00	\$0.00	\$78,143.00	\$19,535.75	\$58,607.25	\$58,607.25	
<b>Storage Opaio Management</b>																	
<b>Off Opaio</b>																	
<b>Grid Opaio Management and Opaio</b>																	



**Ga** **o** **e** **O** **a** **o**

Case	Contract	Product	Dealer	Start Date	End Date	Quantity	Gas Price	Order Price	Fee	Description	Cost	Cost	Revenue	Revenue	Revenue	Revenue
<b>Storage and Management</b>																
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2023	10/31/2024					Sentinel Call Option AMA	\$20,835.00	\$0.00	\$20,835.00	\$5,208.75	\$15,626.25	\$15,626.25
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2024	10/31/2024					WSS Fill AMA	\$110,215.00	\$0.00	\$110,215.00	\$27,553.75	\$82,661.25	\$82,661.25
Nextera	T. Zerecheck	M2 Capacity AMA	SJH	4/1/2024	10/31/2024					M2 Call Option	\$78,143.00	\$0.00	\$78,143.00	\$19,535.75	\$58,607.25	\$58,607.25
<b>Total Storage and Management</b>																
<b>Off</b>																
<b>Gas and Management</b>																
<b>Total Gas and Management</b>																

Gas Purchase Obligations

Account	Contract	Product	Dealer	Start Date	End Date	Quantity	Gas Price	Unit	Volume	Contract Type	Contract Price	Contract Fee	Contract Margin	Contract Order Margin	Contract Order Margin	Contract Order Margin
<b>Storage and Management</b>																
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2023	10/31/2024					Sentinel Call Option AMA	\$20,835.00	\$0.00	\$20,835.00	\$5,208.75	\$15,626.25	\$15,626.25
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2024	10/31/2024					WSS Fill AMA	\$110,215.00	\$0.00	\$110,215.00	\$27,553.75	\$82,661.25	\$82,661.25
Nextera	T. Zerecheck	M2 Capacity AMA	SJH	4/1/2024	10/31/2024					M2 Call Option	\$78,143.00	\$0.00	\$78,143.00	\$19,535.75	\$58,607.25	\$58,607.25
<b>Storage and Management</b>																
<b>Offshore</b>																
<b>Gas Purchase Obligations</b>																
<b>Gas Purchase Obligations and O</b>																

**Gas Purchase Obligations**  
 as of December 31, 2024

Party	Contract	Commodity	Dealer	Start Date	End Date	Quantity	Gas Price	Unit	Volume	Contract Type	Volume	Contract Type	Volume	Contract Type	Volume	Contract Type
<b>Storage and Management</b>																
NJR	J. Cammaran	Sentinel AMA	SJH	11/1/2023	10/31/2024					Sentinel Call Option AMA	\$20,835.00	\$0.00	\$20,835.00	\$5,208.75	\$15,626.25	\$15,626.25
Nextera	T. Zerecheck	WSS Fill AMA	SJH	4/1/2024	10/31/2024					WSS Fill AMA	\$110,215.00	\$0.00	\$110,215.00	\$27,553.75	\$82,661.25	\$82,661.25
Nextera	T. Zerecheck	M2 Capacity AMA	SJH	4/1/2024	10/31/2024					M2 Call Option	\$78,143.00	\$0.00	\$78,143.00	\$19,535.75	\$58,607.25	\$58,607.25
<b>Total Storage and Management</b>											<b>1</b>		<b>1</b>		<b>1</b>	
<b>Offtake</b>																
<b>Total Offtake</b>											<b>1</b>		<b>1</b>		<b>1</b>	
<b>Grand Total Storage and Management</b>																













P O R G O  
M M R OF P R R

M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Apr-24	TE	120658	STX-WLA	800407	30	8,404	\$22,690.80	0.090000	2.7375	\$5,672.70
Apr-24	TE	120657	STX-WLA	800231	30	5,975	\$16,132.50	0.090000	2.7375	\$4,033.13
Apr-24	TE	120658	WLA-ELA	800407	30	21,129	\$57,048.30	0.090000	2.7375	\$14,262.08
Apr-24	TE	120657	WLA-ELA	800231	30	15,012	\$40,532.40	0.090000	2.7375	\$10,133.10
Apr-24	TE	124432	STX-ETX	800231	30	3,778	\$4,261.58	0.037600	1.1436667	\$1,065.40
Apr-24	TE	124432	ETX-M1	800231	30	4,619	\$2,286.41	0.016500	0.501875	\$571.60
Apr-24	TE	124434	STX-ETX	800407	30	5,321	\$6,002.09	0.037600	1.1436667	\$1,500.52
Apr-24	TE	124434	ETX-M1	800407	30	6,494	\$3,214.53	0.016500	0.501875	\$803.63
Apr-24	TE	124528	ELA-M1	800231	30	25,000	\$11,325.00	0.015100	0.4592917	\$2,831.25
Apr-24	TE	124527	M2-M3	800231	30	35,000	\$79,905.00	0.076100	2.3147083	\$19,976.25
Apr-24	TE	124526	M3-M3	911740	30	14,000	\$19,782.00	0.047100	1.432625	\$4,945.50
Apr-24	TE	124525	M2-M3	800503	30	29,210	\$207,595.47	0.236900	7.2057083	\$51,898.87
Apr-24	TR	131258503	Z1-Z4	1003693	30	15,000	\$216,450.00	0.481000	14.630417	\$54,112.50
Apr-24	TR	121258603	Z2-Z4	1003693	30	23,000	\$178,020.00	0.258000	7.8475	\$44,505.00
Apr-24	TR	121259001	Z3-Z4	1003693	30	10,000	\$13,530.00	0.045100	1.3717917	\$3,382.50
Apr-24	TR	131259401	Z4-Z6	1003693	30	70,000	\$380,100.00	0.181000	5.5054167	\$95,025.00
Apr-24	TR	131263402	ST62-ST65	1003693	30	10,000	\$6,000.00	0.020000	0.6083333	\$1,500.00
Apr-24	TR	131263507	ST62-ST65	1003693	30	25,000	\$15,750.00	0.021000	0.63875	\$3,937.50
Apr-24	TR	131267401	REA Z6-Z6	9276048	30	10,000	\$10,800.00	0.036000	1.095	\$2,700.00
Apr-24	TR	131276802	REA Z6-Z6	9276048	30	20,000	\$16,200.00	0.027000	0.82125	\$4,050.00
Apr-24	TR	131382803	Z1-Z4	1003693	30	4,700	\$35,278.20	0.250200	7.61025	\$8,819.55
Apr-24	TR	131382901	Z2-Z4	1003693	30	6,000	\$18,000.00	0.100000	3.0416667	\$4,500.00
Apr-24	TR	131383003	Z3-Z4	1003693	30	9,000	\$13,500.00	0.050000	1.5208333	\$3,375.00
Apr-24	TR	131386501	ST62-ST65	1003693	30	9,000	\$5,400.00	0.020000	0.6083333	\$1,350.00

Totals 385,642 \$1,379,804.28 \$344,951.07

P O R G O  
M R OF P R R

May-24 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
May-24	TE	120658	STX-WLA	800407	31	8,404	\$23,447.16	0.090000	2.7375	\$5,861.79
May-24	TE	120657	STX-WLA	800231	31	5,975	\$16,670.25	0.090000	2.7375	\$4,167.56
May-24	TE	120658	WLA-ELA	800407	31	21,129	\$58,949.91	0.090000	2.7375	\$14,737.48
May-24	TE	120657	WLA-ELA	800231	31	15,012	\$41,883.48	0.090000	2.7375	\$10,470.87
May-24	TE	124432	STX-ETX	800231	31	3,778	\$4,403.64	0.037600	1.1436667	\$1,100.91
May-24	TE	124432	ETX-M1	800231	31	4,619	\$2,362.62	0.016500	0.501875	\$590.65
May-24	TE	124434	STX-ETX	800407	31	5,321	\$6,202.16	0.037600	1.1436667	\$1,550.54
May-24	TE	124434	ETX-M1	800407	31	6,494	\$3,321.68	0.016500	0.501875	\$830.42
May-24	TE	124528	ELA-M1	800231	31	25,000	\$11,702.50	0.015100	0.4592917	\$2,925.63
May-24	TE	124527	M2-M3	800231	31	35,000	\$82,568.50	0.076100	2.3147083	\$20,642.13
May-24	TE	124526	M3-M3	911740	31	14,000	\$20,441.40	0.047100	1.432625	\$5,110.35
May-24	TE	124525	M2-M3	800503	31	29,210	\$214,515.32	0.236900	7.2057083	\$53,628.83
May-24	TR	131258503	Z1-Z4	1003693	31	15,000	\$223,665.00	0.481000	14.630417	\$55,916.25
May-24	TR	121258603	Z2-Z4	1003693	31	23,000	\$183,954.00	0.258000	7.8475	\$45,988.50
May-24	TR	121259001	Z3-Z4	1003693	31	10,000	\$13,981.00	0.045100	1.3717917	\$3,495.25
May-24	TR	131259401	Z4-Z6	1003693	31	70,000	\$392,770.00	0.181000	5.5054167	\$98,192.50
May-24	TR	131263402	ST62-ST65	1003693	31	10,000	\$6,200.00	0.020000	0.6083333	\$1,550.00
May-24	TR	131263507	ST62-ST65	1003693	31	25,000	\$16,275.00	0.021000	0.63875	\$4,068.75
May-24	TR	131267401	REA Z6-Z6	9276048	31	10,000	\$11,160.00	0.036000	1.095	\$2,790.00
May-24	TR	131276802	REA Z6-Z6	9276048	31	20,000	\$16,740.00	0.027000	0.82125	\$4,185.00
May-24	TR	131386501	ST62-ST65	1003693	31	9,000	\$5,580.00	0.020000	0.6083333	\$1,395.00
May-24	TR	131545503	Z1-Z4	1003693	31	4,500	\$25,249.50	0.181000	5.5054167	\$6,312.38
May-24	TR	131545606	Z2-Z4	1003693	31	5,700	\$12,369.00	0.070000	2.1291667	\$3,092.25
May-24	TR	131545706	Z3-Z4	1003693	31	10,000	\$7,750.00	0.025000	0.7604167	\$1,937.50

Totals 386,142 \$1,402,162.11 \$350,540.53

P O R G O  
M R OF P R R

Jun-24 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Jun-24	TE	120658	STX-WLA	800407	30	8,404	\$22,690.80	0.090000	2.7375	\$5,672.70
Jun-24	TE	120657	STX-WLA	800231	30	5,975	\$16,132.50	0.090000	2.7375	\$4,033.13
Jun-24	TE	120658	WLA-ELA	800407	30	21,129	\$57,048.30	0.090000	2.7375	\$14,262.08
Jun-24	TE	120657	WLA-ELA	800231	30	15,012	\$40,532.40	0.090000	2.7375	\$10,133.10
Jun-24	TE	124432	STX-ETX	800231	30	3,778	\$4,261.58	0.037600	1.1436667	\$1,065.40
Jun-24	TE	124432	ETX-M1	800231	30	4,619	\$2,286.41	0.016500	0.501875	\$571.60
Jun-24	TE	124434	STX-ETX	800407	30	5,321	\$6,002.09	0.037600	1.1436667	\$1,500.52
Jun-24	TE	124434	ETX-M1	800407	30	6,494	\$3,214.53	0.016500	0.501875	\$803.63
Jun-24	TE	124528	ELA-M1	800231	30	25,000	\$11,325.00	0.015100	0.4592917	\$2,831.25
Jun-24	TE	124527	M2-M3	800231	30	35,000	\$79,905.00	0.076100	2.3147083	\$19,976.25
Jun-24	TE	124526	M3-M3	911740	30	14,000	\$19,782.00	0.047100	1.432625	\$4,945.50
Jun-24	TE	124525	M2-M3	800503	30	29,210	\$207,595.47	0.236900	7.2057083	\$51,898.87
Jun-24	TR	131258503	Z1-Z4	1003693	30	15,000	\$216,450.00	0.481000	14.630417	\$54,112.50
Jun-24	TR	121258603	Z2-Z4	1003693	30	23,000	\$178,020.00	0.258000	7.8475	\$44,505.00
Jun-24	TR	121259001	Z3-Z4	1003693	30	10,000	\$13,530.00	0.045100	1.3717917	\$3,382.50
Jun-24	TR	131259401	Z4-Z6	1003693	30	70,000	\$380,100.00	0.181000	5.5054167	\$95,025.00
Jun-24	TR	131263402	ST62-ST65	1003693	30	10,000	\$6,000.00	0.020000	0.6083333	\$1,500.00
Jun-24	TR	131263507	ST62-ST65	1003693	30	25,000	\$15,750.00	0.021000	0.63875	\$3,937.50
Jun-24	TR	131386501	ST62-ST65	1003693	30	9,000	\$5,400.00	0.020000	0.6083333	\$1,350.00
Jun-24	TR	131694503	Z1-Z4	1003693	12	4,500	\$27,000.00	0.500000	15.208333	\$6,750.00
Jun-24	TR	131694605	Z2-Z4	1003693	12	5,700	\$28,728.00	0.420000	12.775	\$7,182.00
Jun-24	TR	131694703	Z3-Z4	1003693	12	10,000	\$4,200.00	0.035000	1.0645833	\$1,050.00

Totals 356,142 \$1,345,954.08 \$336,488.52

P O R G O  
M R OF P R R

M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Jul-24	TE	120658	STX-WLA	800407	31	8,404	\$23,447.16	0.090000	2.7375	\$5,861.79
Jul-24	TE	120657	STX-WLA	800231	31	5,975	\$16,670.25	0.090000	2.7375	\$4,167.56
Jul-24	TE	120658	WLA-ELA	800407	31	21,129	\$58,949.91	0.090000	2.7375	\$14,737.48
Jul-24	TE	120657	WLA-ELA	800231	31	15,012	\$41,883.48	0.090000	2.7375	\$10,470.87
Jul-24	TE	124432	STX-ETX	800231	31	3,778	\$4,403.64	0.037600	1.1436667	\$1,100.91
Jul-24	TE	124432	ETX-M1	800231	31	4,619	\$2,362.62	0.016500	0.501875	\$590.65
Jul-24	TE	124434	STX-ETX	800407	31	5,321	\$6,202.16	0.037600	1.1436667	\$1,550.54
Jul-24	TE	124434	ETX-M1	800407	31	6,494	\$3,321.68	0.016500	0.501875	\$830.42
Jul-24	TE	124528	ELA-M1	800231	31	25,000	\$11,702.50	0.015100	0.4592917	\$2,925.63
Jul-24	TE	124527	M2-M3	800231	31	35,000	\$82,568.50	0.076100	2.3147083	\$20,642.13
Jul-24	TE	124526	M3-M3	911740	31	14,000	\$20,441.40	0.047100	1.432625	\$5,110.35
Jul-24	TE	124525	M2-M3	800503	31	29,210	\$214,515.32	0.236900	7.2057083	\$53,628.83
Jul-24	TR	131258503	Z1-Z4	1003693	31	15,000	\$223,665.00	0.481000	14.630417	\$55,916.25
Jul-24	TR	121258603	Z2-Z4	1003693	31	23,000	\$183,954.00	0.258000	7.8475	\$45,988.50
Jul-24	TR	121259001	Z3-Z4	1003693	31	10,000	\$13,981.00	0.045100	1.3717917	\$3,495.25
Jul-24	TR	131259401	Z4-Z6	1003693	31	70,000	\$392,770.00	0.181000	5.5054167	\$98,192.50
Jul-24	TR	131263402	ST62-ST65	1003693	31	10,000	\$6,200.00	0.020000	0.6083333	\$1,550.00
Jul-24	TR	131263507	ST62-ST65	1003693	31	25,000	\$16,275.00	0.021000	0.63875	\$4,068.75
Jul-24	TR	131386501	ST62-ST65	1003693	31	9,000	\$5,580.00	0.020000	0.6083333	\$1,395.00
Jul-24	TR	131700301	Z4-Z6	1003693	31	10,000	\$9,300.00	0.030000	0.9125	\$2,325.00
Jul-24	TR	131707401	Z4-Z6	1003693	31	10,000	\$16,151.00	0.052100	1.5847083	\$4,037.75
Jul-24	TR	131761401	Z1-Z4	1003693	31	4,480	\$76,384.00	0.550000	16.729167	\$19,096.00
Jul-24	TR	131761501	Z2-Z4	1003693	31	5,650	\$70,060.00	0.400000	12.166667	\$17,515.00
Jul-24	TR	131761601	Z3-Z4	1003693	31	20,000	\$24,800.00	0.040000	1.2166667	\$6,200.00

Totals 386,072 \$1,525,588.61 \$381,397.15

P O R G O

MM R OF P R R

Aug-24

M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Aug-24	TE	120658	STX-WLA	800407	31	8,404	\$23,447.16	0.090000	2.7375	\$5,861.79
Aug-24	TE	120657	STX-WLA	800231	31	5,975	\$16,670.25	0.090000	2.7375	\$4,167.56
Aug-24	TE	120658	WLA-ELA	800407	31	21,129	\$58,949.91	0.090000	2.7375	\$14,737.48
Aug-24	TE	120657	WLA-ELA	800231	31	15,012	\$41,883.48	0.090000	2.7375	\$10,470.87
Aug-24	TE	124432	STX-ETX	800231	31	3,778	\$4,403.64	0.037600	1.1436667	\$1,100.91
Aug-24	TE	124432	ETX-M1	800231	31	4,619	\$2,362.62	0.016500	0.501875	\$590.65
Aug-24	TE	124434	STX-ETX	800407	31	5,321	\$6,202.16	0.037600	1.1436667	\$1,550.54
Aug-24	TE	124434	ETX-M1	800407	31	6,494	\$3,321.68	0.016500	0.501875	\$830.42
Aug-24	TE	124528	ELA-M1	800231	31	25,000	\$11,702.50	0.015100	0.4592917	\$2,925.63
Aug-24	TE	124527	M2-M3	800231	31	35,000	\$82,568.50	0.076100	2.3147083	\$20,642.13
Aug-24	TE	124526	M3-M3	911740	31	14,000	\$20,441.40	0.047100	1.432625	\$5,110.35
Aug-24	TE	124525	M2-M3	800503	31	29,210	\$214,515.32	0.236900	7.2057083	\$53,628.83
Aug-24	TR	131258503	Z1-Z4	1003693	31	15,000	\$223,665.00	0.481000	14.630417	\$55,916.25
Aug-24	TR	121258603	Z2-Z4	1003693	31	23,000	\$183,954.00	0.258000	7.8475	\$45,988.50
Aug-24	TR	121259001	Z3-Z4	1003693	31	10,000	\$13,981.00	0.045100	1.3717917	\$3,495.25
Aug-24	TR	131259401	Z4-Z6	1003693	31	70,000	\$392,770.00	0.181000	5.5054167	\$98,192.50
Aug-24	TR	131263402	ST62-ST65	1003693	31	10,000	\$6,200.00	0.020000	0.6083333	\$1,550.00
Aug-24	TR	131263507	ST62-ST65	1003693	31	25,000	\$16,275.00	0.021000	0.63875	\$4,068.75
Aug-24	TR	131386501	ST62-ST65	1003693	31	9,000	\$5,580.00	0.020000	0.6083333	\$1,395.00
Aug-24	TR	131700301	Z4-Z6	1003693	31	10,000	\$9,300.00	0.030000	0.9125	\$2,325.00
Aug-24	TR	131707401	Z4-Z6	1003693	31	10,000	\$16,151.00	0.052100	1.5847083	\$4,037.75
Aug-24	TR	131876401	Z1-Z4	1003693	31	4,465	\$72,681.72	0.525100	15.971792	\$18,170.43
Aug-24	TR	131876501	Z2-Z4	1003693	31	5,625	\$65,408.06	0.375100	11.409292	\$16,352.02
Aug-24	TR	131876601	Z3-Z4	1003693	31	20,000	\$25,482.00	0.041100	1.250125	\$6,370.50

Totals 386,032 \$1,517,916.39 \$379,479.10

P O R G O  
M M R OF P R R

M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Sep-24	TE	120658	STX-WLA	800407	30	8,404	\$22,690.80	0.090000	2.7375	\$5,672.70
Sep-24	TE	120657	STX-WLA	800231	30	5,975	\$16,132.50	0.090000	2.7375	\$4,033.13
Sep-24	TE	120658	WLA-ELA	800407	30	21,129	\$57,048.30	0.090000	2.7375	\$14,262.08
Sep-24	TE	120657	WLA-ELA	800231	30	15,012	\$40,532.40	0.090000	2.7375	\$10,133.10
Sep-24	TE	124432	STX-ETX	800231	30	3,778	\$4,261.58	0.037600	1.1436667	\$1,065.40
Sep-24	TE	124432	ETX-M1	800231	30	4,619	\$2,286.41	0.016500	0.501875	\$571.60
Sep-24	TE	124434	STX-ETX	800407	30	5,321	\$6,002.09	0.037600	1.1436667	\$1,500.52
Sep-24	TE	124434	ETX-M1	800407	30	6,494	\$3,214.53	0.016500	0.501875	\$803.63
Sep-24	TE	124528	ELA-M1	800231	30	25,000	\$11,325.00	0.015100	0.4592917	\$2,831.25
Sep-24	TE	124527	M2-M3	800231	30	35,000	\$79,905.00	0.076100	2.3147083	\$19,976.25
Sep-24	TE	124526	M3-M3	911740	30	14,000	\$19,782.00	0.047100	1.432625	\$4,945.50
Sep-24	TE	124525	M2-M3	800503	30	29,210	\$207,595.47	0.236900	7.2057083	\$51,898.87
Sep-24	TR	131258503	Z1-Z4	1003693	30	15,000	\$216,450.00	0.481000	14.630417	\$54,112.50
Sep-24	TR	121258603	Z2-Z4	1003693	30	23,000	\$178,020.00	0.258000	7.8475	\$44,505.00
Sep-24	TR	121259001	Z3-Z4	1003693	30	10,000	\$13,530.00	0.045100	1.3717917	\$3,382.50
Sep-24	TR	131259401	Z4-Z6	1003693	30	70,000	\$380,100.00	0.181000	5.5054167	\$95,025.00
Sep-24	TR	131263402	ST62-ST65	1003693	30	10,000	\$6,000.00	0.020000	0.6083333	\$1,500.00
Sep-24	TR	131263507	ST62-ST65	1003693	30	25,000	\$15,750.00	0.021000	0.63875	\$3,937.50
Sep-24	TR	131386501	ST62-ST65	1003693	30	9,000	\$5,400.00	0.020000	0.6083333	\$1,350.00
Sep-24	TR	131700301	Z4-Z6	1003693	30	10,000	\$9,000.00	0.030000	0.9125	\$2,250.00
Sep-24	TR	131707401	Z4-Z6	1003693	30	10,000	\$15,630.00	0.052100	1.5847083	\$3,907.50
Sep-24	TR	131983403	Z1-Z4	1003693	30	4,450	\$60,075.00	0.450000	13.6875	\$15,018.75
Sep-24	TR	131983503	Z2-Z4	1003693	30	5,600	\$42,000.00	0.250000	7.6041667	\$10,500.00
Sep-24	TR	131983603	Z3-Z4	1003693	30	20,000	\$36,600.00	0.061000	1.8554167	\$9,150.00

Totals 385,992 \$1,449,331.08 \$362,332.77

P O R G O

MM R OF P R R

Oct-24

M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Oct-24	TE	120658	STX-WLA	800407	31	8,404	\$23,447.16	0.090000	2.7375	\$5,861.79
Oct-24	TE	120657	STX-WLA	800231	31	5,975	\$16,670.25	0.090000	2.7375	\$4,167.56
Oct-24	TE	120658	WLA-ELA	800407	31	21,129	\$58,949.91	0.090000	2.7375	\$14,737.48
Oct-24	TE	120657	WLA-ELA	800231	31	15,012	\$41,883.48	0.090000	2.7375	\$10,470.87
Oct-24	TE	124432	STX-ETX	800231	31	3,778	\$4,403.64	0.037600	1.1436667	\$1,100.91
Oct-24	TE	124432	ETX-M1	800231	31	4,619	\$2,362.62	0.016500	0.501875	\$590.65
Oct-24	TE	124434	STX-ETX	800407	31	5,321	\$6,202.16	0.037600	1.1436667	\$1,550.54
Oct-24	TE	124434	ETX-M1	800407	31	6,494	\$3,321.68	0.016500	0.501875	\$830.42
Oct-24	TE	124528	ELA-M1	800231	31	25,000	\$11,702.50	0.015100	0.4592917	\$2,925.63
Oct-24	TE	124527	M2-M3	800231	31	35,000	\$82,568.50	0.076100	2.3147083	\$20,642.13
Oct-24	TE	124526	M3-M3	911740	31	14,000	\$20,441.40	0.047100	1.432625	\$5,110.35
Oct-24	TE	124525	M2-M3	800503	31	29,210	\$214,515.32	0.236900	7.2057083	\$53,628.83
Oct-24	TR	131258503	Z1-Z4	1003693	31	15,000	\$223,665.00	0.481000	14.630417	\$55,916.25
Oct-24	TR	121258603	Z2-Z4	1003693	31	23,000	\$183,954.00	0.258000	7.8475	\$45,988.50
Oct-24	TR	121259001	Z3-Z4	1003693	31	10,000	\$13,981.00	0.045100	1.3717917	\$3,495.25
Oct-24	TR	131259401	Z4-Z6	1003693	31	70,000	\$392,770.00	0.181000	5.5054167	\$98,192.50
Oct-24	TR	131263402	ST62-ST65	1003693	31	10,000	\$6,200.00	0.020000	0.6083333	\$1,550.00
Oct-24	TR	131263507	ST62-ST65	1003693	31	25,000	\$16,275.00	0.021000	0.63875	\$4,068.75
Oct-24	TR	131386501	ST62-ST65	1003693	31	9,000	\$5,580.00	0.020000	0.6083333	\$1,395.00
Oct-24	TR	132074801	Z1-Z4	1003693	31	4,400	\$61,380.00	0.450000	13.6875	\$15,345.00
Oct-24	TR	132074901	Z2-Z4	1003693	31	5,555	\$28,586.03	0.166000	5.0491667	\$7,146.51
Oct-24	TR	132075103	Z3-Z4	1003693	31	20,000	\$75,020.00	0.121000	3.6804167	\$18,755.00
Oct-24	TR	132075001	Z4-Z6	1003693	31	20,000	\$24,800.00	0.040000	1.2166667	\$6,200.00

Totals 385,897 \$1,518,679.64 \$379,669.91

P O R G O  
M R OF P R R

M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Nov-24	TE	128337	STX-WLA	800407	30	8,404	\$58,390.99	0.231600	7.0445	\$14,597.75
Nov-24	TE	128336	STX-WLA	800231	30	5,975	\$41,514.30	0.231600	7.0445	\$10,378.58
Nov-24	TE	128329	STX-ETX	800407	30	5,321	\$11,972.25	0.075000	2.28125	\$2,993.06
Nov-24	TE	128326	STX-ETX	800231	30	3,778	\$17,001.00	0.150000	4.5625	\$4,250.25
Nov-24	TE	128323	ETX-M1	800231	30	4,619	\$7,067.07	0.051000	1.55125	\$1,766.77
Nov-24	TE	128328	ETX-M1	800407	30	6,494	\$1,967.68	0.010100	0.3072083	\$491.92
Nov-24	TE	128327	WLA-ELA	800407	30	21,139	\$63,417.00	0.100000	3.0416667	\$15,854.25
Nov-24	TE	128322	WLA-ELA	800231	30	15,012	\$48,188.52	0.107000	3.2545833	\$12,047.13
Nov-24	TE	128338	ELA-M1	800231	30	25,071	\$19,179.32	0.025500	0.775625	\$4,794.83
Nov-24	TE	128325	M1-M2	800231	30	30,253	\$28,135.29	0.031000	0.9429167	\$7,033.82
Nov-24	TR	132119401	Z1-Z4	1003693	30	17,000	\$362,610.00	0.711000	21.62625	\$90,652.50
Nov-24	TR	132119501	Z2-Z4	1003693	30	26,000	\$243,750.00	0.312500	9.5052083	\$60,937.50
Nov-24	TR	132119601	Z3-Z4	1003693	30	25,000	\$72,000.00	0.096000	2.92	\$18,000.00
Nov-24	TR	132120101	Z6-Z6	1003693	30	55,000	\$18,150.00	0.011000	0.3345833	\$4,537.50
Nov-24	TR	132120501	Z6-Z6	1003693	30	15,000	\$13,500.00	0.030000	0.9125	\$3,375.00
Nov-24	TR	132269801	Z1-Z4	1003693	30	2,740	\$37,196.32	0.452510	13.763846	\$9,299.08
Nov-24	TR	132269901	Z2-Z4	1003693	30	3,030	\$15,907.50	0.175000	5.3229167	\$3,976.88
Nov-24	TR	132270101	Z3-Z4	1003693	30	4,460	\$6,690.00	0.050000	1.5208333	\$1,672.50

Totals 274,296 \$1,066,637.24 \$266,659.31

P O R G O  
M R OF P R R

M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Dec-24	TE	128337	STX-WLA	800407	31	8,404	\$60,337.36	0.231600	7.0445	\$15,084.34
Dec-24	TE	128336	STX-WLA	800231	31	5,975	\$42,898.11	0.231600	7.0445	\$10,724.53
Dec-24	TE	128329	STX-ETX	800407	31	5,321	\$12,371.33	0.075000	2.28125	\$3,092.83
Dec-24	TE	128326	STX-ETX	800231	31	3,778	\$17,567.70	0.150000	4.5625	\$4,391.93
Dec-24	TE	128323	ETX-M1	800231	31	4,619	\$7,302.64	0.051000	1.55125	\$1,825.66
Dec-24	TE	128328	ETX-M1	800407	31	6,494	\$2,033.27	0.010100	0.3072083	\$508.32
Dec-24	TE	128327	WLA-ELA	800407	31	21,139	\$65,530.90	0.100000	3.0416667	\$16,382.73
Dec-24	TE	128322	WLA-ELA	800231	31	15,012	\$49,794.80	0.107000	3.2545833	\$12,448.70
Dec-24	TE	128338	ELA-M1	800231	31	25,071	\$19,818.63	0.025500	0.775625	\$4,954.66
Dec-24	TE	128325	M1-M2	800231	31	30,253	\$29,073.13	0.031000	0.9429167	\$7,268.28
Dec-24	TR	132119401	Z1-Z4	1003693	31	17,000	\$374,697.00	0.711000	21.62625	\$93,674.25
Dec-24	TR	132119501	Z2-Z4	1003693	31	26,000	\$251,875.00	0.312500	9.5052083	\$62,968.75
Dec-24	TR	132119601	Z3-Z4	1003693	31	25,000	\$74,400.00	0.096000	2.92	\$18,600.00
Dec-24	TR	132119701	Z1-Z4	1005000	31	774	\$11,879.43	0.495100	15.059292	\$2,969.86
Dec-24	TR	132119901	Z2-Z4	1005000	31	1,139	\$10,592.70	0.300000	9.125	\$2,648.18
Dec-24	TR	132120601	Z3-Z4	1005000	31	2,641	\$7,450.26	0.091000	2.7679167	\$1,862.57
Dec-24	TR	132120101	Z6-Z6	1003693	31	55,000	\$18,755.00	0.011000	0.3345833	\$4,688.75
Dec-24	TR	132120501	Z6-Z6	1003693	31	15,000	\$13,950.00	0.030000	0.9125	\$3,487.50
Dec-24	TR	132376203	Z1-Z4	1003693	31	2,750	\$39,300.25	0.461000	14.022083	\$9,825.06
Dec-24	TR	132376403	Z2-Z4	1003693	31	3,050	\$28,365.00	0.300000	9.125	\$7,091.25
Dec-24	TR	132376503	Z3-Z4	1003693	31	4,500	\$9,904.50	0.071000	2.1595833	\$2,476.13

Totals 278,920 \$1,147,897.01 \$286,974.25

P O R G O  
M R OF P R R

Jan-25 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Jan-25	TE	128337	STX-WLA	800407	31	8,414	\$60,409.15	0.231600	7.0445	\$15,102.29
Jan-25	TE	128336	STX-WLA	800231	31	5,975	\$42,898.11	0.231600	7.0445	\$10,724.53
Jan-25	TE	128329	STX-ETX	800407	31	5,321	\$12,371.33	0.075000	2.28125	\$3,092.83
Jan-25	TE	128326	STX-ETX	800231	31	3,778	\$17,567.70	0.150000	4.5625	\$4,391.93
Jan-25	TE	128323	ETX-M1	800231	31	4,619	\$7,302.64	0.051000	1.55125	\$1,825.66
Jan-25	TE	128328	ETX-M1	800407	31	6,494	\$2,033.27	0.010100	0.3072083	\$508.32
Jan-25	TE	128327	WLA-ELA	800407	31	21,139	\$65,530.90	0.100000	3.0416667	\$16,382.73
Jan-25	TE	128322	WLA-ELA	800231	31	15,012	\$49,794.80	0.107000	3.2545833	\$12,448.70
Jan-25	TE	128338	ELA-M1	800231	31	25,071	\$19,818.63	0.025500	0.775625	\$4,954.66
Jan-25	TE	128325	M1-M2	800231	31	30,253	\$29,073.13	0.031000	0.9429167	\$7,268.28
Jan-25	TR	132119401	Z1-Z4	1003693	31	17,000	\$374,697.00	0.711000	21.62625	\$93,674.25
Jan-25	TR	132119501	Z2-Z4	1003693	31	26,000	\$251,875.00	0.312500	9.5052083	\$62,968.75
Jan-25	TR	132119601	Z3-Z4	1003693	31	25,000	\$74,400.00	0.096000	2.92	\$18,600.00
Jan-25	TR	132119701	Z1-Z4	1005000	31	774	\$11,879.43	0.495100	15.059292	\$2,969.86
Jan-25	TR	132119901	Z2-Z4	1005000	31	1,139	\$10,592.70	0.300000	9.125	\$2,648.18
Jan-25	TR	132120601	Z3-Z4	1005000	31	2,641	\$7,450.26	0.091000	2.7679167	\$1,862.57
Jan-25	TR	132120101	Z6-Z6	1003693	31	55,000	\$18,755.00	0.011000	0.3345833	\$4,688.75
Jan-25	TR	132120501	Z6-Z6	1003693	31	15,000	\$13,950.00	0.030000	0.9125	\$3,487.50
Jan-25	TR	132479605	Z1-Z4	1003693	31	2,748	\$46,853.40	0.550000	16.729167	\$11,713.35
Jan-25	TR	132480305	Z2-Z4	1003693	31	3,044	\$42,463.80	0.450000	13.6875	\$10,615.95
Jan-25	TR	132479804	Z3-Z4	1003693	31	4,400	\$47,740.00	0.350000	10.645833	\$11,935.00

Totals 278,822 \$1,207,456.25 \$301,864.06

P O R G O  
M R OF P R R

Feb-25

M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Feb-25	TE	128337	STX-WLA	800407	28	8,414	\$54,563.11	0.231600	7.0445	\$13,640.78
Feb-25	TE	128336	STX-WLA	800231	28	5,975	\$38,746.68	0.231600	7.0445	\$9,686.67
Feb-25	TE	128329	STX-ETX	800407	28	5,321	\$11,174.10	0.075000	2.28125	\$2,793.53
Feb-25	TE	128326	STX-ETX	800231	28	3,778	\$15,867.60	0.150000	4.5625	\$3,966.90
Feb-25	TE	128323	ETX-M1	800231	28	4,619	\$6,595.93	0.051000	1.55125	\$1,648.98
Feb-25	TE	128328	ETX-M1	800407	28	6,494	\$1,836.50	0.010100	0.3072083	\$459.13
Feb-25	TE	128327	WLA-ELA	800407	28	21,139	\$59,189.20	0.100000	3.0416667	\$14,797.30
Feb-25	TE	128322	WLA-ELA	800231	28	15,012	\$44,975.95	0.107000	3.2545833	\$11,243.99
Feb-25	TE	128338	ELA-M1	800231	28	25,071	\$17,900.69	0.025500	0.775625	\$4,475.17
Feb-25	TE	128325	M1-M2	800231	28	30,253	\$26,259.60	0.031000	0.9429167	\$6,564.90
Feb-25	TR	132119401	Z1-Z4	1003693	28	17,000	\$338,436.00	0.711000	21.62625	\$84,609.00
Feb-25	TR	132119501	Z2-Z4	1003693	28	26,000	\$227,500.00	0.312500	9.5052083	\$56,875.00
Feb-25	TR	132119601	Z3-Z4	1003693	28	25,000	\$67,200.00	0.096000	2.92	\$16,800.00
Feb-25	TR	132119701	Z1-Z4	1005000	28	774	\$10,729.81	0.495100	15.059292	\$2,682.45
Feb-25	TR	132119901	Z2-Z4	1005000	28	1,139	\$9,567.60	0.300000	9.125	\$2,391.90
Feb-25	TR	132120601	Z3-Z4	1005000	28	2,641	\$6,729.27	0.091000	2.7679167	\$1,682.32
Feb-25	TR	132120101	Z6-Z6	1003693	28	55,000	\$16,940.00	0.011000	0.3345833	\$4,235.00
Feb-25	TR	132120501	Z6-Z6	1003693	28	15,000	\$12,600.00	0.030000	0.9125	\$3,150.00
Feb-25	TR	132577501	Z1-Z4	1003693	28	2,700	\$49,979.16	0.661100	20.108458	\$12,494.79
Feb-25	TR	132577601	Z2-Z4	1003693	28	3,000	\$35,364.00	0.421000	12.805417	\$8,841.00
Feb-25	TR	132577703	Z3-Z4	1003693	28	10,000	\$43,593.20	0.155690	4.7355708	\$10,898.30

Totals 284,330 \$1,095,748.41 \$273,937.10

P O R G O  
M M R OF P R R

M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Mar-25	TE	128337	STX-WLA	800407	31	8,414	\$60,409.15	0.231600	7.0445	\$15,102.29
Mar-25	TE	128336	STX-WLA	800231	31	5,975	\$42,898.11	0.231600	7.0445	\$10,724.53
Mar-25	TE	128329	STX-ETX	800407	31	5,321	\$12,371.33	0.075000	2.28125	\$3,092.83
Mar-25	TE	128326	STX-ETX	800231	31	3,778	\$17,567.70	0.150000	4.5625	\$4,391.93
Mar-25	TE	128323	ETX-M1	800231	31	4,619	\$7,302.64	0.051000	1.55125	\$1,825.66
Mar-25	TE	128328	ETX-M1	800407	31	6,494	\$2,033.27	0.010100	0.3072083	\$508.32
Mar-25	TE	128327	WLA-ELA	800407	31	21,139	\$65,530.90	0.100000	3.0416667	\$16,382.73
Mar-25	TE	128322	WLA-ELA	800231	31	15,012	\$49,794.80	0.107000	3.2545833	\$12,448.70
Mar-25	TE	128338	ELA-M1	800231	31	25,071	\$19,818.63	0.025500	0.775625	\$4,954.66
Mar-25	TE	128325	M1-M2	800231	31	30,253	\$29,073.13	0.031000	0.9429167	\$7,268.28
Mar-25	TR	132119401	Z1-Z4	1003693	31	17,000	\$374,697.00	0.711000	21.62625	\$93,674.25
Mar-25	TR	132119501	Z2-Z4	1003693	31	26,000	\$251,875.00	0.312500	9.5052083	\$62,968.75
Mar-25	TR	132119601	Z3-Z4	1003693	31	25,000	\$74,400.00	0.096000	2.92	\$18,600.00
Mar-25	TR	132120101	Z6-Z6	1003693	31	55,000	\$18,755.00	0.011000	0.3345833	\$4,688.75
Mar-25	TR	132120501	Z6-Z6	1003693	31	15,000	\$13,950.00	0.030000	0.9125	\$3,487.50
Mar-25	TR	132669501	Z1-Z4	1003693	31	2,780	\$71,012.32	0.824000	25.063333	\$17,753.08
Mar-25	TR	132669602	Z2-Z4	1003693	31	3,090	\$24,905.40	0.260000	7.9083333	\$6,226.35
Mar-25	TR	132669703	Z3-Z4	1003693	31	10,000	\$17,050.00	0.055000	1.6729167	\$4,262.50

Totals 279,946 \$1,153,444.38 \$288,361.10

Month	Release Credit	Deferred Rate	Release Credit
		Fee	Deferred Rate Fee
Apr	\$1,379,804.28	\$344,951.07	\$1,034,853.21
May	\$1,402,162.11	\$350,540.53	\$1,051,621.58
Jun	\$1,345,954.08	\$336,488.52	\$1,009,465.56
Jul	\$1,525,588.61	\$381,397.15	\$1,144,191.46
Aug	\$1,517,916.39	\$379,479.10	\$1,138,437.29
Sept	\$1,449,331.08	\$362,332.77	\$1,086,998.31
Oct	\$1,518,679.64	\$379,669.91	\$1,139,009.73
Nov	\$1,066,637.24	\$266,659.31	\$799,977.93
Dec	\$1,147,897.01	\$286,974.25	\$860,922.76
Jan	\$1,207,456.25	\$301,864.06	\$905,592.19
Feb	\$1,095,748.41	\$273,937.10	\$821,811.31
Mar	\$1,153,444.38	\$288,361.10	\$865,083.29
Total	\$11,111,111.11	\$2,888,888.89	\$8,222,222.22

PECO Energy Company  
PUC 1307(f) Filing

SECTION 10

**FOR INFORMATIONAL PURPOSES ONLY**



**AGREEMENT FOR GAS TRANSPORTATION SERVICE**  
**RATE TS-I or TS-F**

**ONLY**

Customer Name		Service Address	
Customer Contact			
Tax Identification Number		Billing Address	
Account Number	-		

Rate for which service is requested:                     TS-I             TS-F

The customer named above ("Customer") agrees to purchase gas transportation service from PECO Energy Company ("PECO" or the "Company") for the service address listed above, in accordance with the Company's Gas Service Tariff on file with the Public Utility Commission (Gas PA P.U.C. No. 4) as that tariff may from time-to-time be approved by the Commission, as follows:

**1. TRANSPORTATION CONTRACT QUANTITIES**

- (a) The Customer's Transportation Contract Quantities (TCQs) are set forth in Exhibit 1. PECO is not obligated to accept deliveries of gas greater than the TCQs, and the Customer agrees not to tender on any day a quantity of gas in excess of the TCQs.
- (b) PECO has the right to revise the TCQs specified in Exhibit 1. Any such revision shall be based upon the Customer's maximum daily usage during the previous twelve (12) months, and shall not exceed 110% of that usage.
- (c) Customer shall notify PECO of modifications in gas usage requirements by written notice addressed to (LCS Representative) at (215) 841- .

**2. TRANSPORTATION COMMODITY CHARGES**

- (a) The initial commodity charges applicable to each MCF transported are set forth in Exhibit 1.
- (b) In addition to the initial commodity charges specified in Exhibit 1, the Customer agrees to pay any surcharge, fee, penalty or other assessment authorized by the Pennsylvania Public Utility Commission, including those for the recovery of interstate pipeline "transition costs", balancing costs, and taxes.

**3. STANDBY SALES SERVICE UNDER RATE TS-F**

The Standby Sales Service Contract Quantity under Rate TS-F is set forth in Exhibit 1. If the Customer declines full firm standby sales service, Exhibit 8 must be executed and attached.

**FOR INFORMATIONAL PURPOSES ONLY**

**4. ALTERNATE FUEL CATEGORY**

The Customer certifies that the alternate fuel category, where applicable, stated in Exhibits 1 and 6, is correct. The Customer will submit written notice to PECO of any changes to its operation that alter its alternate fuel category and capability within 30 days of the change. The Customer shall comply with PECO's verification procedures as requested. The Customer agrees to provide PECO, when requested, an updated Exhibit 1.

**5. CUSTOMER'S BALANCING OBLIGATIONS**

The Customer has responsibility to:

- (a) monitor the daily quantity of transportation gas being delivered by its supplier,
- (b) monitor its daily usage of gas, and
- (c) manage transportation deliveries and its usage, within tolerances specified in the Tariff, such that daily and monthly imbalances shall be kept to as near zero as possible.

**6. TREATMENT OF DEFICIENT DELIVERIES**

All deficient deliveries at the end of any month shall be billed as a purchase under the applicable Standby Sales rates, plus penalty if applicable, pursuant to PECO's Tariff, Gas Transportation Service-General Terms and Conditions, Rule 2.

**7. NOMINATION PROCEDURE**

The Customer will adhere to the Gas Transportation Nomination Procedure attached as Exhibit 2 to this agreement. PECO shall have the right to revise the Gas Transportation Nomination Procedure, and any such revision will be furnished to the Customer at least thirty (30) days prior to its effective date.

**8. DESIGNATION OF AGENT OR BUYER GROUP FOR CUSTOMER**

Designation of an agent, if any, is made in Exhibit 3, if attached. Designation of a buyer group, if any, is made in Exhibit 4, if attached.

**9. DELIVERY OF GAS TO THE PECO SYSTEM**

The Customer is responsible to make all necessary arrangements for the delivery of gas to PECO's system through the facilities of Texas Eastern Transmission Corporation or Transcontinental Gas Pipe Line Corporation. The Customer bears sole responsibility for all costs incurred to deliver transportation gas to PECO's city gate stations including, but not limited to, balancing or penalty charges. The Customer is responsible for any imbalance; penalty or similar charge assessed PECO, which results from Customer's operations.

The Customer-owned gas transported by Transcontinental shall be delivered to:  
Transfer Point #6555 - Transco/PECO interconnections

FOR INFORMATIONAL PURPOSES ONLY

The Customer-owned gas transported by Texas Eastern shall be delivered to the points listed below, and all such points shall be included in the Texas Eastern transportation contract executed by the Customer or his agent.

- M&R No. 035 Tetco/PECO interconnection, Delaware Co., PA
- M&R No. 036 Tetco/PECO interconnection, Montgomery Co., PA
- M&R No. 1220 Tetco/PECO interconnection, Montgomery Co., PA
- M&R No. 2004 Tetco/PECO interconnection, Chester Co., PA
- M&R No. 2405 Tetco/PECO interconnection, Montgomery Co., PA
- M&R No. 2475 Tetco/PECO interconnection, Montgomery Co., PA

**10. TELEMETRY AND TELEPHONE EQUIPMENT**

- (a) Customer shall permit PECO to install and operate telemetering equipment to remotely read PECO's meter.
- (b) Customer shall provide and pay for telephone service required for the operation of PECO's equipment and/or the transmittal of data from PECO's meter, as directed by PECO. Customer must maintain either a dedicated non-digital telephone line or telephone equipment that converts the digital signal to analog.  
**Customer shall provide telephone service for this purpose at least fifteen (15) working days prior to the commencement of service under this agreement.**
- (c) Service under this contract will not be provided prior to the date on which Customer installs the required telephone service. Customer is responsible to maintain the telephone service in working order at all times.
- (d) PECO will read the meter on the last day of the month if a reading is not transmitted. If the PECO technician determines that the phone line is not functioning, Customer will be notified that the phone line must be repaired within thirty (30) days.
- (e) If more than thirty (30) days elapse and the telephone service is not restored to working order to PECO's satisfaction, then the following steps will be taken:
  - (1) If PECO has sufficient capacity in its gas supply system to supply Customer, then Customer's Account will be served as firm service on PECO's Rate GC-General Service-Commercial and Industrial, for a minimum of twelve (12) months.
  - (2) If PECO does not have sufficient capacity in its gas supply system to supply Customer, then PECO will disconnect Customer's facility from the PECO gas supply system for a minimum of twelve (12) months. During any such period of disconnection, Customer will use an alternate fuel to meet its heating and process needs.

**FOR INFORMATIONAL PURPOSES ONLY**

**11. EXHIBITS**

All Exhibits marked below are incorporated into, and made a part of, this agreement. An exhibit may be added or superseded by agreement of PECO and the customer to be effective on the date shown in the new or superseding exhibit.

- Exhibit 1 - Gas Consumption Capability, Contract Quantities, and Commodity Charges
- Exhibit 2 - Nomination Procedure
- Exhibit 3 - Designation of Agent for Customer
- Exhibit 4 - Transportation Buyer Group
- Exhibit 6 - Alternate Fuel Certification Statement
- Exhibit 8 - Election to Decline Full Firm Standby Sales Service

**12. TERM**

The initial term of this agreement shall be one year commencing . After the initial term, this agreement shall continue on a month-to-month basis. Either party may cancel this agreement after the initial term, upon at least thirty (30) days notice prior to any monthly renewal date. Any termination of this agreement shall not relieve either party of any obligation incurred prior to the effective date of termination.

**13. TERMINATION**

If this agreement is canceled during any renewal term by the Customer, Standby Sales Service demand charges under Rate TS-F shall be due and payable until PECO is able to reduce its purchase obligations or otherwise utilize the released supplies pursuant to PECO's Tariff, Gas Transportation Service-General Terms and Conditions, Rule 3.3. If PECO cancels this agreement during any renewal term, Standby Sales Service demand charges shall terminate.

**14. NOTICES AND COMMUNICATIONS**

Any formal communications concerning this agreement shall be in writing and delivered either by hand, by first class certified mail, or by facsimile to the appropriate address as follows:

CUSTOMER		COMPANY	
<b>Notices and Correspondence:</b>		<b>Notices and Correspondence:</b>	
Customer Name:		PECO ENERGY COMPANY	
Contact Name:		Contact Name:	
Address:		Address:	
City:		City:	
State/Zip:	/	State/Zip:	/
Telephone:	( ) -	Telephone:	( ) -
Fax:	( ) -	Fax:	( ) -

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<b>Daily Operations:</b>		<b>Dispatching:</b>
Customer Location:		PECO Energy Company
Contact Name:		Contact Name: Gas Supply & Transportation Group Attention: End User Transportation Analyst
Address:		Address: 2301 Market Street S9-1
City:		City: Philadelphia
State/Zip:	/	State/Zip: PA 19103
Telephone:	( ) -	Telephone: (215) 841-6422 or (215) 841-6438
Fax:	( ) -	Fax: (215) 841-6906

**15. WARRANTIES**

The Customer warrants that:

- (a) It has good and marketable title to all gas delivered to PECO under this agreement.
- (b) Such gas will be and is free and clear of all liens, encumbrances, and claims whatsoever, and
- (c) Such gas meets the quality and pressure specifications of the transporting pipelines.

**16. ADVERSE CONDITIONS**

Before PECO installs any facilities, Customer agrees to provide in writing to PECO all available information regarding potential or actual contamination, waste or similar materials or other adverse environmental or hazardous conditions on the Customer's premises on or near where PECO facilities are to be located.

**17. INDEMNITY**

The customer shall indemnify and hold PECO harmless from all suits, actions, debts, accounts, damages, costs, losses, and expenses arising from or out of adverse claims of title of any and all persons to the gas delivered to PECO.

**18. ENTIRE AGREEMENT**

This agreement and PECO's tariff which is integrated herein, constitute the entire agreement and understanding between PECO and Customer, and shall cancel and supersede, as of its effective date, all prior contracts, supplemental agreements, negotiations, or discussions, whether oral or written, for the transportation of natural gas.

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**19. INTERPRETATION**

This agreement shall be interpreted under the laws of the Commonwealth of Pennsylvania. This agreement and the obligations of the parties are subject to all valid laws, orders, rules, and regulations of the authorities having jurisdiction over this agreement. Captions and headings in this agreement are for convenience only and do not constitute a part of this agreement.

**20. CANCELLATION**

Before any installation of facilities, either party shall have the right to cancel and terminate this agreement by written notice to the other party. After such notice, both parties shall be relieved of all duties and obligations arising hereunder.

**21. ASSIGNMENT**

This agreement shall not be assigned by either party without the written consent of the other, in which event it shall be binding on the party to which it is assigned. Assignment of this agreement shall not release the assigning party from any of the obligations under this agreement unless such a release is agreed to in writing by the other party and the assuming party.

**22. CONFIDENTIALITY**

The terms of this agreement including, but not limited to, the transportation commodity charges, the volume of gas transported, and all other material items shall be kept confidential by PECO, the Customer, and any agents designated by the Customer, except to the extent that any information must be disclosed to a third party as required by law.

In Witness Whereof, the parties hereto have caused this agreement to be duly executed in duplicate originals.

Customer Name:		Company:	PECO Energy Company
Signature:		Signature:	
Name (Print):		Name (Print):	
Title:		Title:	
Date:		Date:	
		Effective Date:	

**FOR**

**Informational**

**Purposes**

**ONLY**

**Exhibit 1**

**Gas Consumption Capability, Contract Quantities, and Commodity Charges**

Customer Name:

Account Number: -

Date (if other than effective date of underlying agreement):

**Gas Consumption Capability**

The annual consumption capability at this metering location is \_\_\_\_\_ Mcf per year.

**1. Firm Service Contract Quantities and Commodity Charges – for Rate TS-F**

A. Rate TS-F Transportation Contract Quantity (TCQ) \_\_\_\_\_ Mcf/day

Annual Usage for Firm Transportation (check one):

- Less than 5,000 Mcf per year (***Exhibit 4 - Transportation Buyer Group is required***)
- Greater than 5,000 Mcf and less than 18,000 Mcf per year, or
- Greater than or equal to 18,000 Mcf per year.

B. Rate TS-F Standby Sales Service Contract Quantity \_\_\_\_\_ Mcf/day

If Customer declines firm Standby Sales Service, Exhibit 8 must be attached.

If Customer accepts firm Standby Sales Service, the Standby Sales Contract Quantity (SSQ) must equal the Rate TS-F TCQ. The total maximum firm daily quantity that PECO shall be obligated to transport is the Rate TS-F TCQ specified above. The total maximum firm daily quantity that PECO shall be obligated to supply is the Rate TS-F Standby Sales Service Quantity specified above.

C. Rate for Standby Sales Service (**Optional**):

- Rate GC (capability is less than 18,000 Mcf per year)
- Rate L (capability is 18,000 Mcf per year or more)

**2. Interruptible Service Contract Quantity and Commodity Charge – For Rate TS-I**

A. Rate TS-I Transportation Contract Quantity (TCQ) \_\_\_\_\_ Mcf/day

Annual Usage for Interruptible Transportation (check one):

- Less than 5,000 Mcf per year (***Exhibit 4 - Transportation Buyer Group is required***)
- Greater than 5,000 Mcf and less than 18,000 Mcf per year, or
- Greater than or equal to 18,000 Mcf per year.

[Note: It is not necessary to separately obtain interruptible standby sales service; that service is included in PECO's Rate TS-I service.]

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B. Alternate Fuel Categories for Rate IS Standby Service (**check one**):

- Primary Alternate Fuel
- Propane
  - No. 2 Oil
  - No. 4 Oil
  - No. 6 Oil - 0.5% sulfur content
  - No. 6 Oil - 1.0% sulfur content
  - Reprocessed Oil
  - Other:

- Secondary Alternate Fuel (if applicable)
- Propane
  - No. 2 Oil
  - No. 4 Oil
  - No. 6 Oil - 0.5% sulfur content
  - No. 6 Oil - 1.0% sulfur content
  - Reprocessed Oil
  - Other:

(Note: This information must be the same as provided in Exhibit 6.)

3. Other Charges

The above charges do not include balancing charges and other charges as authorized by the Pennsylvania Public Utility Commission.

4. System Losses

The quantity of transportation gas received for this account shall be reduced by the percentage specified in PECO's Tariff, Gas Transportation Service-General Terms and Conditions, Rule 1.3.

Customer Name:		Company:	PECO Energy Company
Signature:		Signature:	
Name (Print):		Name (Print):	
Title:		Title:	
Date:		Date:	
		Effective Date:	

FOR INFORMATIONAL PURPOSES ONLY

**Exhibit 2  
Nomination Procedure**

Customer Name:

Account Number: -

Date (if other than effective date of underlying agreement):

1. Nomination information or questions concerning nominations shall be forwarded to:  
PECO Gas Supply & Transportation Group  
Attention: End User Transportation Analyst  
2301 Market Street, Mail Stop: S18-1  
Philadelphia, PA 19103  
Telephone: (215) 841-6422 or (215) 841-6438  
FAX: (215) 841-6906
2. Nomination information shall be submitted to PECO's Electronic Bulletin Board (EBB) showing the total dekatherms delivered to the PECO system by day. Subtotals shall also be provided by Customer and by pipeline transportation contract number. Contact PECO at the address shown above to obtain access to the EBB.
3. The Natural Gas Supplier is responsible for verifying that the pipeline is in fact delivering the nominated quantity and for notifying the customer as to its daily delivery status. The Natural Gas Supplier may fulfill this responsibility itself, or through an agent. If the responsibility verification is met by using an agent, the Natural Gas Supplier shall nonetheless be responsible for the accuracy of the verification to the same extent as if the Natural Gas Supplier had itself provided the verification.
4. Changes in nominations during a calendar month shall be provided to PECO no later than 2:00 PM Eastern time, one business day prior to the effective date of the change.

Customer Name:		Company:	PECO Energy Company
Signature:		Signature:	
Name (Print):		Name (Print):	
Title:		Title:	
Date:		Date:	
		Effective Date:	

FOR INFORMATIONAL PURPOSES ONLY

**Exhibit 3  
Designation of Agent for Gas Transportation Service**

Customer Name:

Account Number: -

Date (if other than effective date of underlying agreement):

Customer designates the party specified below to act as agent on the Customer's behalf for scheduling, dispatching, giving and receipt of notices, and other administrative aspects of transportation service.

- Even though it has designated an agent, the Customer shall remain responsible to PECO for all of the Customer's obligations under the agreement.
- All communications from PECO to the agent will constitute communications to Customer for all purposes.
- Customer is responsible to maintain communication with its agent on all matters, including whether its agent has properly procured and delivered gas commodity for Customer. PECO is not responsible to inform Customer of any changes made by agent on Customer's behalf. PECO is not responsible to inform Customer if its agent has informed PECO that it will no longer act as Customer's supplier.
- This designation, or any substitute designation, will be effective only if provided at least five days before the end of the month.

Check one:  Mail PECO bill to Customer       Mail PECO bill to agent

Agent:		Address:	
Contact Person:		Telephone:	( ) -
Title:		Email:	

Customer Name:		Company:	PECO Energy Company
Signature:		Signature:	
Name (Print):		Name (Print):	
Title:		Title:	
Date:		Date:	
		Effective Date:	

FOR INFORMATIONAL PURPOSES ONLY

**Exhibit 4  
Designation of Transportation Buyer Group**

Customer Name:

Account Number: -

Date (if other than effective date of underlying agreement):

The Customer hereby agrees to join a Buyer Group as designated below and is qualified to do so because the annual volume specified in Exhibit 1 is less than 5,000 Mcf per year.

- The natural gas supplier below agrees to sponsor a gas transportation buyer group on PECO Energy Company's (PECO's) gas system.

Supplier Name:			
Address:			
Contact Person:		Phone:	-

- Supplier agrees to provide daily allocations of transportation gas to each of the following accounts in the buyer group:

Customer Name:		Account Number:	-
Customer Name:		Account Number:	-
Customer Name:		Account Number:	-
Customer Name:		Account Number:	-
Customer Name:		Account Number:	-

- PECO Energy shall have the right to revise administrative procedures for transportation buyer groups in accordance with its tariff.

Customer Name:		Company:	PECO Energy Company
Signature:		Signature:	
Name (Print):		Name (Print):	
Title:		Title:	
Date:		Date:	
		Effective Date:	

FOR INFORMATIONAL PURPOSES ONLY

**Exhibit 6  
Alternate Fuel Certification**

Customer Name:

Account Number: -

Date (if other than effective date of underlying agreement):

**Designation of Alternate Fuel**

Indicate the primary alternate fuel that you are currently using for this agreement. (Note: This information must be the same as provided in Exhibit 1.) Attach a copy of your most recent invoice from your alternate fuel supplier documenting this fuel type.

<u>Primary Alternate Fuel</u>	<u>Secondary Alternate Fuel (if applicable)</u>
<input type="checkbox"/> Propane	<input type="checkbox"/> Propane
<input type="checkbox"/> No. 2 Oil	<input type="checkbox"/> No. 2 Oil
<input type="checkbox"/> No. 4 Oil	<input type="checkbox"/> No. 4 Oil
<input type="checkbox"/> No. 6 Oil - 0.5% sulfur content	<input type="checkbox"/> No. 6 Oil - 0.5% sulfur content
<input type="checkbox"/> No. 6 Oil - 1.0% sulfur content	<input type="checkbox"/> No. 6 Oil - 1.0% sulfur content
<input type="checkbox"/> Reprocessed Oil	<input type="checkbox"/> Reprocessed Oil
<input type="checkbox"/> Other:	<input type="checkbox"/> Other:

**Information on Permanently Installed Oil or Propane Storage Tank(s)**

Tank #1	gallons	Check if underground	<input type="checkbox"/>
Tank #2	gallons	Check if underground	<input type="checkbox"/>
Tank #3	gallons	Check if underground	<input type="checkbox"/>
Tank #4	gallons	Check if underground	<input type="checkbox"/>
Other - Please Explain:			

Indicate the total gallons of oil or propane you normally maintain in inventory in the winter period in the tanks listed above: \_\_\_\_\_ gallons.

- Under maximum-use conditions (e.g., coldest weather, maximum production, etc.), how many days would this inventory last? \_\_\_\_\_ days.
- List any equipment that is served under this agreement that cannot use an alternate fuel.

<u>Equipment</u>	<u>Estimated Gas Use</u>
1.	Mcf per day
2.	Mcf per day
3.	Mcf per day

I hereby certify that the above information is true and correct to the best of my knowledge and belief and that my alternate fuel system is in good working condition.

Customer Name:	Title:
Signature:	Date:
Name (Print):	Effective Date:

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**Exhibit 8**

**Election to Decline Full Firm Standby Sales Service**

Customer Name:

Account Number: -

Date (if other than effective date of underlying agreement):

**General**

The Customer hereby declines to elect full firm standby sales service from PECO equal to the TCQ for the firm transportation service under Rate TSF elected in Exhibit 1 of this agreement. The Customer therefore agrees and understands that it has no contractual right to purchase gas from PECO under any rate schedule on a daily or monthly basis, and PECO has no obligation to supply natural gas to the Customer, during the term of the agreement, greater than the standby sales quantity (SSQ) indicated in Exhibit 1 of this agreement. Upon termination of the agreement, any obligation to provide retail sales service greater than the SSQ is contingent upon PECO's ability to arrange the additional gas supply.

**Election in Exhibit 1 to Decline Firm Standby Sales Service**

The Customer understands that unauthorized use will be billed at the rate set forth in the PECO Energy Company Gas Service Tariff. Gas consumption under the following conditions shall be considered unauthorized use: 1) any gas use when the Customer's supplier fails to deliver, 2) consumption of gas exceeding the daily deliveries plus the allowable daily variation, and 3) any consumption of gas in excess of the total delivered in a billing month. The billing for unauthorized use does not provide the Customer with a right to consume gas supplied by PECO and Customer may be liable for damages to PECO and PECO's other customers that are attributable to unauthorized use of gas.

**Election in Exhibit 1 of Partial Firm Standby Sales Service**

The Customer understands that unauthorized use will be billed at the rate set forth in the PECO Energy Company Gas Service Tariff. Gas consumption under the following conditions shall be considered unauthorized use: 1) any gas use in excess of the SSQ when the Customer's supplier fails to deliver, 2) consumption of gas exceeding the daily deliveries plus the allowable daily variation plus the standby sales quantity, and 3) the quantity of deficient deliveries at the conclusion of a billing month that exceeds the SSQ times the number of days in the billing month. The billing for unauthorized use does not provide the Customer with a right to consume gas supplied by PECO and Customer may be liable for damages to PECO and PECO's other customers that are attributable to unauthorized use of gas.

**FOR INFORMATIONAL PURPOSES ONLY**

**Customer Acknowledgement**

The Customer acknowledges that it fully understands and accepts the risks and responsibilities of making its own natural gas supply and transportation arrangements. The Customer further acknowledges that the consumption of unauthorized gas may result in severe operational problems on PECO's distribution system and that it has been advised that PECO intends to take appropriate action, as described below, to protect the integrity of the gas distribution system:

- 1) PECO will take such steps that are necessary to prevent the customer from consuming unauthorized gas, may physically stop unauthorized use by either manually or remotely shutting off gas to the customer's meter, and may, at its discretion, install a remote shut-off valve for this purpose. Although PECO will make reasonable efforts to notify Customer at least 1 hour prior to stoppage of unauthorized use, stoppage of unauthorized use is not conditional upon such notice. PECO will make reasonable efforts to restore physical deliveries as soon as gas supply of Customer is resumed and the restoration process can be coordinated with Customer.
- 2) The Customer understands that unauthorized use will be determined on a daily basis and that the Customer (or its agent) is solely responsible for delivering daily gas supply to PECO. In determining the daily quantity of delivered gas supply, PECO relies on the daily nomination information provided by Customer, its agent and the interstate pipelines. Where the Customer's agent nominates pipeline deliveries for more than one PECO customer, it is the sole responsibility of Customer, through its agent, to provide Customer's individual allocation of agent's pipeline deliveries. In the absence of Customer-specific allocation for a specific day received by PECO prior to the beginning of the gas day, the Customer has no delivered gas supply that day for purposes of affecting a stoppage of unauthorized use.
- 3) Customer also acknowledges that the rate set forth in the PECO Energy Company Gas Service Tariff will apply to the volumes of unauthorized gas consumed, but that this in no way implies that gas will be available, nor it is intended as a backup source of gas. Payment of a penalty by the Customer for unauthorized use does not give the Customer any rights to use such gas.

**Emergencies and Operational Flow Orders**

The customer understands that provisions of PECO's Gas Tariff and Commission regulations apply to emergency conditions. The Customer understands that PECO may issue operational flow orders or similar directives as necessary and that such orders or directives may, among other things, suspend the availability of the allowable daily variation in determining unauthorized use.

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**Tariff Changes**

The Customer acknowledges being advised by PECO that PECO intends to propose changes to its Gas Tariff from time to time and that changes authorized by the Commission will supersede any inconsistent provision herein.

**Sales and Use Taxes**

The Customer understands that the amounts billed by PECO for transportation service do not include applicable sales or use taxes, or any other taxes that may apply to sale and purchase of transported gas.

**Termination and Adjustment**

PECO shall have the right to cancel this service agreement and to adjust Customer's SSQ to a reasonable level if unauthorized use occurs during the term of this agreement. Moreover, PECO and Customer may mutually agree on changes in SSQ during the term of the agreement, including reductions in SSQ should Customer requirements change during the term.

**Backup Fuel**

If the Customer maintains an alternate fuel supply, the Customer hereby agrees to maintain and switch to said alternate fuel supply in the event of a loss of gas deliveries. The Customer agrees to notify PECO if the alternate fuel supply should become unusable.

Customer Name:		Company:	PECO Energy Company
Signature:		Signature:	
Name (Print):		Name (Print):	
Title:		Title:	
Date:		Date:	
		Effective Date:	

FOR INFORMATIONAL PURPOSES ONLY

**PECO Energy Company (Gas Division)**  
**PUC 1307(f) Filing**

**SECTION 11**

**PECO Energy Company (Gas Division)  
PUC 1307(f) Filing**

**Glossary of Terms**

**Customer Number** – a randomly assigned number to each customer, for PGC filing purposes only.

**Rate** – PECO billing rate code:

- 1) TFL = Gas Transportation with Firm L Backup: greater than or equal to 18,000 mcf annually
- 2) TFG = Gas Transportation with Firm GC Backup: less than or equal to 18,000 mcf annually
- 3) TSG = Gas Rate TSI and TSF with GC Backup: less than or equal to 18,000 mcf annually
- 4) TSL = Gas Rate TSI and TSF with L Backup: greater than or equal to 18,000 mcf annually
- 5) TSI = Transportation Service Interruptible

**Interruptible TCQ** – Interruptible Transportation Contract Quantity (TCQ) is the maximum daily volume of interruptible gas expressed in mcf net of system losses where applicable, to be transported and delivered to the Customer.

**Firm TCQ** – is the maximum daily volume of firm gas expressed in mcf net of system losses where applicable, to be transported and delivered to the Customer.

**Firm SSQ** – Firm Standby Sales Quantity (SSQ) is the maximum daily quantity of gas expressed in mcf that the Customer may purchase.

**Size Category** – is provided for each meter location having a gas consumption capability of over / under 18,000 mcf annually.

**Commodity Rate** – is the fixed and/or variable distribution charge as noted in the Gas Tariff

CUSTOMER NUMBER	RATE	INTERRUPTIBLE TCQ	FIRM TCQ	FIRM SSQ	SIZE CATEGORY	COMMODITY RATE
001	P-TSI	196	0	0	BELOW 18,000 MCF/YEAR	1.7293
002	P-TFG	0	29	0	BELOW 18,000 MCF/YEAR	2.7319
003	P-TFG	0	28	0	BELOW 18,000 MCF/YEAR	2.7319
004	P-TSG	28	5	1	BELOW 18,000 MCF/YEAR	1.7293
005	P-TFL	0	1144	0	ABOVE 18,000 MCF/YEAR	1.347
006	P-TFG	0	1150	1	BELOW 18,000 MCF/YEAR	2.7319
007	P-TSL	304	4	4	ABOVE 18,000 MCF/YEAR	0.9954
008	P-TFG	0	57	0	BELOW 18,000 MCF/YEAR	2.7319
009	P-TFL	0	510	0	ABOVE 18,000 MCF/YEAR	1.347
010	P-TSI	139	0	0	ABOVE 18,000 MCF/YEAR	0.9954
011	P-TSI	899	0	0	ABOVE 18,000 MCF/YEAR	0.9954
012	P-TSI	31	0	0	BELOW 18,000 MCF/YEAR	1.7293
013	P-TSI	24	0	0	BELOW 18,000 MCF/YEAR	1.7293
014	P-TSI	40	0	0	BELOW 18,000 MCF/YEAR	1.7293
015	P-TSI	15	0	0	BELOW 18,000 MCF/YEAR	1.7293
016	P-TSI	37	0	0	BELOW 18,000 MCF/YEAR	1.7293
017	P-TSI	66	0	0	BELOW 18,000 MCF/YEAR	1.7293
018	P-TSI	30	0	0	BELOW 18,000 MCF/YEAR	1.7293
019	P-TFG	0	24	0	BELOW 18,000 MCF/YEAR	2.7319
020	P-TFL	0	275	0	ABOVE 18,000 MCF/YEAR	1.347
021	P-TFG	0	32	1	BELOW 18,000 MCF/YEAR	2.7319
022	P-TFL	0	279	1	ABOVE 18,000 MCF/YEAR	1.347
023	P-TFL	0	191	0	ABOVE 18,000 MCF/YEAR	1.347
024	P-TSI	85	0	0	ABOVE 18,000 MCF/YEAR	0.9954
025	P-TFG	0	73	0	BELOW 18,000 MCF/YEAR	2.7319
026	P-TFG	0	13	0	BELOW 18,000 MCF/YEAR	2.7319
027	P-TFL	0	207	0	ABOVE 18,000 MCF/YEAR	1.347
028	P-TSI	47	0	0	BELOW 18,000 MCF/YEAR	1.7293
029	P-TFG	0	65	1	BELOW 18,000 MCF/YEAR	2.7319
030	P-TSI	195	0	0	ABOVE 18,000 MCF/YEAR	0.9954
031	P-TFL	0	133	0	ABOVE 18,000 MCF/YEAR	1.347
032	P-TSG	200	10	0	BELOW 18,000 MCF/YEAR	1.7293
033	P-TSI	426	0	0	BELOW 18,000 MCF/YEAR	1.7293
034	P-TSI	220	0	0	ABOVE 18,000 MCF/YEAR	0.9954
035	P-TFG	0	8	0	BELOW 18,000 MCF/YEAR	2.7319
036	P-TFG	0	14	0	BELOW 18,000 MCF/YEAR	2.7319
037	P-TFG	0	9	0	BELOW 18,000 MCF/YEAR	2.7319
038	P-TFG	0	10	0	BELOW 18,000 MCF/YEAR	2.7319
039	P-TFG	0	10	0	BELOW 18,000 MCF/YEAR	2.7319
040	P-TFG	0	9	0	BELOW 18,000 MCF/YEAR	2.7319
041	P-TFG	0	7	0	BELOW 18,000 MCF/YEAR	2.7319
042	P-TFG	0	7	0	BELOW 18,000 MCF/YEAR	2.7319
043	P-TFG	0	11	0	BELOW 18,000 MCF/YEAR	2.7319
044	P-TFG	0	9	0	BELOW 18,000 MCF/YEAR	2.7319
045	P-TFG	0	19	0	BELOW 18,000 MCF/YEAR	2.7319
046	P-TFG	0	7	0	BELOW 18,000 MCF/YEAR	2.7319
047	P-TFG	0	17	0	BELOW 18,000 MCF/YEAR	2.7319
048	P-TFG	0	17	0	BELOW 18,000 MCF/YEAR	2.7319

049	P-TSI	22	0	0	BELOW	18,000 MCF/YEAR	1.7293
050	P-TSI	18	0	0	BELOW	18,000 MCF/YEAR	1.7293
051	P-TSI	21	0	0	BELOW	18,000 MCF/YEAR	1.7293
052	P-TSI	19	0	0	BELOW	18,000 MCF/YEAR	1.7293
053	P-TSI	18	0	0	BELOW	18,000 MCF/YEAR	1.7293
054	P-TSL	401	600	0	ABOVE	18,000 MCF/YEAR	0.9954
055	P-TFG	0	184	0	BELOW	18,000 MCF/YEAR	2.7319
056	P-TSG	104	3	0	BELOW	18,000 MCF/YEAR	1.7293
057	P-TFG	0	106	1	BELOW	18,000 MCF/YEAR	2.7319
058	P-TFL	0	160	1	ABOVE	18,000 MCF/YEAR	1.347
059	P-TFL	0	81	0	ABOVE	18,000 MCF/YEAR	1.347
060	P-TFL	0	283	1	ABOVE	18,000 MCF/YEAR	1.347
061	P-TFG	0	64	0	BELOW	18,000 MCF/YEAR	2.7319
062	P-TFL	0	596	0	ABOVE	18,000 MCF/YEAR	1.347
063	P-TFG	0	33	0	BELOW	18,000 MCF/YEAR	2.7319
064	P-TFL	0	210	1	ABOVE	18,000 MCF/YEAR	1.347
065	P-TFG	0	11	0	BELOW	18,000 MCF/YEAR	2.7319
066	P-TSI	315	0	0	ABOVE	18,000 MCF/YEAR	0.9954
067	P-TSI	72	0	0	BELOW	18,000 MCF/YEAR	1.7293
068	P-TSI	92	0	0	BELOW	18,000 MCF/YEAR	1.7293
069	P-TFG	0	136	0	BELOW	18,000 MCF/YEAR	2.7319
070	P-TFL	0	122	10	ABOVE	18,000 MCF/YEAR	1.347
071	P-TFL	0	386	1	ABOVE	18,000 MCF/YEAR	1.347
072	P-TFG	0	24	0	BELOW	18,000 MCF/YEAR	2.7319
073	P-TFG	0	7	0	BELOW	18,000 MCF/YEAR	2.7319
074	P-TFG	0	56	35	BELOW	18,000 MCF/YEAR	2.7319
075	P-TFL	0	927	0	ABOVE	18,000 MCF/YEAR	1.347
076	P-TFG	0	46	1	BELOW	18,000 MCF/YEAR	2.7319
077	P-TFG	0	219	1	BELOW	18,000 MCF/YEAR	2.7319
078	P-TFG	0	52	1	BELOW	18,000 MCF/YEAR	2.7319
079	P-TFG	0	29	1	BELOW	18,000 MCF/YEAR	2.7319
080	P-TFG	0	37	1	BELOW	18,000 MCF/YEAR	2.7319
081	P-TFG	0	63	35	BELOW	18,000 MCF/YEAR	2.7319
082	P-TFG	0	32	1	BELOW	18,000 MCF/YEAR	2.7319
083	P-TFG	0	128	1	BELOW	18,000 MCF/YEAR	2.7319
084	P-TFG	0	30	0	BELOW	18,000 MCF/YEAR	2.7319
085	P-TFG	0	39	0	BELOW	18,000 MCF/YEAR	2.7319
086	P-TFG	0	9	0	BELOW	18,000 MCF/YEAR	2.7319
087	P-TSI	83	0	0	BELOW	18,000 MCF/YEAR	1.7293
088	P-TFG	0	129	0	BELOW	18,000 MCF/YEAR	2.7319
089	P-TFG	0	30	1	BELOW	18,000 MCF/YEAR	2.7319
090	P-TSI	66	0	0	BELOW	18,000 MCF/YEAR	1.7293
091	P-TFL	0	759	0	ABOVE	18,000 MCF/YEAR	1.347
092	P-TSI	69	0	0	BELOW	18,000 MCF/YEAR	1.7293
093	P-TSI	1166	0	0	ABOVE	18,000 MCF/YEAR	0.9954
094	P-TSI	1766	0	0	ABOVE	18,000 MCF/YEAR	0.9954
095	P-TFG	0	32	1	BELOW	18,000 MCF/YEAR	2.7319
096	P-TFG	0	9	0	BELOW	18,000 MCF/YEAR	2.7319
097	P-TFG	0	24	1	BELOW	18,000 MCF/YEAR	2.7319
098	P-TSI	157	0	0	BELOW	18,000 MCF/YEAR	1.7293

099	P-TFG	0	25	0	BELOW	18,000 MCF/YEAR	2.7319
100	P-TSI	117	0	0	BELOW	18,000 MCF/YEAR	1.7293
101	P-TFG	0	108	0	BELOW	18,000 MCF/YEAR	2.7319
102	P-TSL	496	40	0	ABOVE	18,000 MCF/YEAR	0.9954
103	P-TFG	0	15	8	BELOW	18,000 MCF/YEAR	2.7319
104	P-TFG	0	14	16	BELOW	18,000 MCF/YEAR	2.7319
105	P-TFG	0	34	0	BELOW	18,000 MCF/YEAR	2.7319
106	P-TFG	0	83	0	BELOW	18,000 MCF/YEAR	2.7319
107	P-TFG	0	2	3	BELOW	18,000 MCF/YEAR	2.7319
108	P-TFG	0	4	3	BELOW	18,000 MCF/YEAR	2.7319
109	P-TFG	0	174	11	BELOW	18,000 MCF/YEAR	2.7319
110	P-TFG	0	87	0	BELOW	18,000 MCF/YEAR	2.7319
111	P-TFL	0	158	0	ABOVE	18,000 MCF/YEAR	1.347
112	P-TFG	77	77	0	BELOW	18,000 MCF/YEAR	2.7319
113	P-TSI	78	0	0	BELOW	18,000 MCF/YEAR	1.7293
114	P-TFG	0	86	0	BELOW	18,000 MCF/YEAR	2.7319
115	P-TSI	373	0	0	ABOVE	18,000 MCF/YEAR	0.9954
116	P-TFG	0	18	0	BELOW	18,000 MCF/YEAR	2.7319
117	P-TSI	114	0	0	BELOW	18,000 MCF/YEAR	1.7293
118	P-TFL	0	635	0	ABOVE	18,000 MCF/YEAR	1.347
119	P-TFG	0	85	0	BELOW	18,000 MCF/YEAR	2.7319
120	P-TFG	0	83	0	BELOW	18,000 MCF/YEAR	2.7319
121	P-TFL	0	474	0	ABOVE	18,000 MCF/YEAR	1.347
122	P-TFL	0	234	0	ABOVE	18,000 MCF/YEAR	1.347
123	P-TFL	0	144	0	ABOVE	18,000 MCF/YEAR	1.347
124	P-TFL	0	1606	73	ABOVE	18,000 MCF/YEAR	1.347
125	P-TFG	0	66	0	BELOW	18,000 MCF/YEAR	2.7319
126	P-TFG	0	51	0	BELOW	18,000 MCF/YEAR	2.7319
127	P-TFL	0	2202	0	ABOVE	18,000 MCF/YEAR	1.347
128	P-TSI	263	0	0	ABOVE	18,000 MCF/YEAR	0.9954
129	P-TFG	0	28	0	BELOW	18,000 MCF/YEAR	2.7319
130	P-TFG	0	9	0	BELOW	18,000 MCF/YEAR	2.7319
131	P-TFG	0	84	0	BELOW	18,000 MCF/YEAR	2.7319
132	P-TFG	0	13	0	BELOW	18,000 MCF/YEAR	2.7319
133	P-TFG	0	9	0	BELOW	18,000 MCF/YEAR	2.7319
134	P-TFG	0	40	1	BELOW	18,000 MCF/YEAR	2.7319
135	P-TFG	0	64	1	BELOW	18,000 MCF/YEAR	2.7319
136	P-TFG	0	14	0	BELOW	18,000 MCF/YEAR	2.7319
137	P-TFG	0	29	0	BELOW	18,000 MCF/YEAR	2.7319
138	P-TFG	0	19	0	BELOW	18,000 MCF/YEAR	2.7319
139	P-TFL	0	116	0	ABOVE	18,000 MCF/YEAR	1.347
140	P-TFL	0	136	1	ABOVE	18,000 MCF/YEAR	1.347
141	P-TFG	0	91	0	BELOW	18,000 MCF/YEAR	2.7319
142	P-TSI	2078	0	0	ABOVE	18,000 MCF/YEAR	0.9954
143	P-TFL	0	245	2	ABOVE	18,000 MCF/YEAR	1.347
144	P-TFL	0	748	0	ABOVE	18,000 MCF/YEAR	1.347
145	P-TSI	51	0	0	BELOW	18,000 MCF/YEAR	1.7293
146	P-TFG	0	24	0	BELOW	18,000 MCF/YEAR	2.7319
147	P-TFG	0	8	0	BELOW	18,000 MCF/YEAR	2.7319
148	P-TFG	0	23	0	BELOW	18,000 MCF/YEAR	2.7319

149	P-TFG	0	20	0	BELOW	18,000 MCF/YEAR	2.7319
150	P-TFG	0	275	1	BELOW	18,000 MCF/YEAR	2.7319
151	P-TFL	0	1079	0	ABOVE	18,000 MCF/YEAR	1.347
152	P-TFG	0	167	0	BELOW	18,000 MCF/YEAR	2.7319
153	P-TFG	0	95	0	BELOW	18,000 MCF/YEAR	2.7319
154	P-TSI	59	0	0	BELOW	18,000 MCF/YEAR	1.7293
155	P-TSI	141	0	0	BELOW	18,000 MCF/YEAR	1.7293
156	P-TFG	0	107	0	BELOW	18,000 MCF/YEAR	2.7319
157	P-TFG	0	116	0	BELOW	18,000 MCF/YEAR	2.7319
158	P-TSI	43	0	0	BELOW	18,000 MCF/YEAR	1.7293
159	P-TSI	57	0	0	BELOW	18,000 MCF/YEAR	1.7293
160	P-TSI	21	0	0	BELOW	18,000 MCF/YEAR	1.7293
161	P-TSI	21	0	0	BELOW	18,000 MCF/YEAR	1.7293
162	P-TSG	34	6	1	BELOW	18,000 MCF/YEAR	1.7293
163	P-TFL	0	184	0	ABOVE	18,000 MCF/YEAR	1.347
164	P-TFG	0	67	0	BELOW	18,000 MCF/YEAR	2.7319
165	P-TFG	0	50	0	BELOW	18,000 MCF/YEAR	2.7319
166	P-TFL	0	128	0	ABOVE	18,000 MCF/YEAR	1.347
167	P-TFG	0	33	0	BELOW	18,000 MCF/YEAR	2.7319
168	P-TFL	0	186	0	ABOVE	18,000 MCF/YEAR	1.347
169	P-TFG	0	103	0	BELOW	18,000 MCF/YEAR	2.7319
170	P-TFL	0	233	0	ABOVE	18,000 MCF/YEAR	1.347
171	P-TSI	42	0	0	BELOW	18,000 MCF/YEAR	1.7293
172	P-TSI	65	0	0	BELOW	18,000 MCF/YEAR	1.7293
173	P-TFG	0	116	0	BELOW	18,000 MCF/YEAR	2.7319
174	P-TFL	0	196	1	ABOVE	18,000 MCF/YEAR	1.347
175	P-TFL	0	690	0	ABOVE	18,000 MCF/YEAR	1.347
176	P-TSG	52	75	0	BELOW	18,000 MCF/YEAR	1.7293
177	P-TFL	0	460	10	ABOVE	18,000 MCF/YEAR	1.347
178	P-TSI	189	0	0	BELOW	18,000 MCF/YEAR	1.7293
179	P-TFG	0	95	0	BELOW	18,000 MCF/YEAR	2.7319
180	P-TFL	0	319	1	ABOVE	18,000 MCF/YEAR	1.347
181	P-TSI	714	0	0	ABOVE	18,000 MCF/YEAR	0.9954
182	P-TSI	62	0	0	BELOW	18,000 MCF/YEAR	1.7293
183	P-TFG	0	26	1	BELOW	18,000 MCF/YEAR	2.7319
184	P-TFG	0	26	0	BELOW	18,000 MCF/YEAR	2.7319
185	P-TFL	0	498	1	ABOVE	18,000 MCF/YEAR	1.347
186	P-TFG	0	21	1	BELOW	18,000 MCF/YEAR	2.7319
187	P-TFG	0	64	0	BELOW	18,000 MCF/YEAR	2.7319
188	P-TFG	0	28	0	BELOW	18,000 MCF/YEAR	2.7319
189	P-TFL	0	667	0	ABOVE	18,000 MCF/YEAR	1.347
190	P-TSI	556	0	0	ABOVE	18,000 MCF/YEAR	0.9954
191	P-TFL	0	179	0	ABOVE	18,000 MCF/YEAR	1.347
192	P-TFG	0	90	1	BELOW	18,000 MCF/YEAR	2.7319
193	P-TFG	0	66	1	BELOW	18,000 MCF/YEAR	2.7319
194	P-TFG	0	17	1	BELOW	18,000 MCF/YEAR	2.7319
195	P-TFG	0	42	1	BELOW	18,000 MCF/YEAR	2.7319
196	P-TFG	0	26	1	BELOW	18,000 MCF/YEAR	2.7319
197	P-TFL	0	152	0	ABOVE	18,000 MCF/YEAR	1.347
198	P-TFG	0	14	0	BELOW	18,000 MCF/YEAR	2.7319

199	P-TFG	0	22	0	BELOW	18,000 MCF/YEAR	2.7319
200	P-TSI	54179	0	0	ABOVE	18,000 MCF/YEAR	0.9954
201	P-TFG	0	59	0	BELOW	18,000 MCF/YEAR	2.7319
202	P-TSI	75	0	0	BELOW	18,000 MCF/YEAR	1.7293
203	P-TSI	14	0	0	BELOW	18,000 MCF/YEAR	1.7293
204	P-TSI	14	0	0	BELOW	18,000 MCF/YEAR	1.7293
205	P-TSI	15	0	0	BELOW	18,000 MCF/YEAR	1.7293
206	P-TFG	0	120	0	BELOW	18,000 MCF/YEAR	2.7319
207	P-TFL	0	186	0	ABOVE	18,000 MCF/YEAR	1.347
208	P-TSI	182	0	0	ABOVE	18,000 MCF/YEAR	0.9954
209	P-TFG	0	0	0	BELOW	18,000 MCF/YEAR	2.7319
210	P-TSI	484	0	0	ABOVE	18,000 MCF/YEAR	0.9954
211	P-TSI	1034	0	0	ABOVE	18,000 MCF/YEAR	0.9954
212	P-TFL	0	155	0	ABOVE	18,000 MCF/YEAR	1.347
213	P-TFL	0	2005	0	ABOVE	18,000 MCF/YEAR	1.347
214	P-TFL	0	1953	1	ABOVE	18,000 MCF/YEAR	1.347
215	P-TSI	67	0	0	BELOW	18,000 MCF/YEAR	1.7293
216	P-TFG	0	14	0	BELOW	18,000 MCF/YEAR	2.7319
217	P-TSI	30	0	0	BELOW	18,000 MCF/YEAR	1.7293
218	P-TFG	0	59	0	BELOW	18,000 MCF/YEAR	2.7319
219	P-TFG	0	54	0	BELOW	18,000 MCF/YEAR	2.7319
220	P-TSI	66	0	0	BELOW	18,000 MCF/YEAR	1.7293
221	P-TFG	0	42	0	BELOW	18,000 MCF/YEAR	2.7319
222	P-TSI	274	0	0	ABOVE	18,000 MCF/YEAR	0.9954
223	P-TSI	100	0	0	ABOVE	18,000 MCF/YEAR	0.9954
224	P-TSI	177	0	0	ABOVE	18,000 MCF/YEAR	0.9954
225	P-TSI	1461	0	0	ABOVE	18,000 MCF/YEAR	0.9954
226	P-TFL	0	350	20	ABOVE	18,000 MCF/YEAR	1.347
227	P-TFL	0	315	0	ABOVE	18,000 MCF/YEAR	1.347
228	P-TFG	0	169	1	BELOW	18,000 MCF/YEAR	2.7319
229	P-TSI	424	0	0	ABOVE	18,000 MCF/YEAR	0.9954
230	P-TSI	276	0	0	BELOW	18,000 MCF/YEAR	1.7293
231	P-TSI	592	0	0	ABOVE	18,000 MCF/YEAR	0.9954
232	P-TFG	0	43	0	BELOW	18,000 MCF/YEAR	2.7319
233	P-TSI	226	0	0	ABOVE	18,000 MCF/YEAR	0.9954
234	P-TFG	0	72	0	BELOW	18,000 MCF/YEAR	2.7319
235	P-TFL	0	164	0	ABOVE	18,000 MCF/YEAR	1.347
236	P-TFL	0	254	1	ABOVE	18,000 MCF/YEAR	1.347
237	P-TFG	0	46	0	BELOW	18,000 MCF/YEAR	2.7319
238	P-TSI	23	0	0	BELOW	18,000 MCF/YEAR	1.7293
239	P-TSI	41	0	0	BELOW	18,000 MCF/YEAR	1.7293
240	P-TSI	33	0	0	BELOW	18,000 MCF/YEAR	1.7293
241	P-TFL	0	297	0	ABOVE	18,000 MCF/YEAR	1.347
242	P-TFG	0	28	0	BELOW	18,000 MCF/YEAR	2.7319
243	P-TFG	0	18	0	BELOW	18,000 MCF/YEAR	2.7319
244	P-TSI	1219	0	0	ABOVE	18,000 MCF/YEAR	0.9954
245	P-TSI	578	0	0	ABOVE	18,000 MCF/YEAR	0.9954
246	P-TFG	0	22	0	BELOW	18,000 MCF/YEAR	2.7319
247	P-TFG	0	42	1	BELOW	18,000 MCF/YEAR	2.7319
248	P-TSI	73	0	0	BELOW	18,000 MCF/YEAR	1.7293

249	P-TFG	0	34	0	BELOW	18,000 MCF/YEAR	2.7319
250	P-TSI	716	0	0	ABOVE	18,000 MCF/YEAR	0.9954
251	P-TSI	540	0	0	ABOVE	18,000 MCF/YEAR	0.9954
252	P-TFL	0	448	1	ABOVE	18,000 MCF/YEAR	1.347
253	P-TSI	1736	0	0	ABOVE	18,000 MCF/YEAR	0.9954
254	P-TFG	0	21	1	BELOW	18,000 MCF/YEAR	2.7319
255	P-TFG	0	83	20	BELOW	18,000 MCF/YEAR	2.7319
256	P-TFG	0	50	0	BELOW	18,000 MCF/YEAR	2.7319
257	P-TSI	431	0	0	ABOVE	18,000 MCF/YEAR	0.9954
258	P-TSI	32	0	0	BELOW	18,000 MCF/YEAR	1.7293
259	P-TSI	108	0	0	BELOW	18,000 MCF/YEAR	1.7293
260	P-TSG	111	1	1	BELOW	18,000 MCF/YEAR	1.7293
261	P-TSI	80	0	0	BELOW	18,000 MCF/YEAR	1.7293
262	P-TFG	0	9	0	BELOW	18,000 MCF/YEAR	2.7319
263	P-TFL	0	358	0	ABOVE	18,000 MCF/YEAR	1.347
264	P-TSI	1525	0	0	ABOVE	18,000 MCF/YEAR	0.9954
265	P-TSG	101	4	4	BELOW	18,000 MCF/YEAR	1.7293
266	P-TFL	0	112	0	ABOVE	18,000 MCF/YEAR	1.347
267	P-TFG	0	31	1	BELOW	18,000 MCF/YEAR	2.7319
268	P-TFG	0	40	0	BELOW	18,000 MCF/YEAR	2.7319
269	P-TFG	0	51	0	BELOW	18,000 MCF/YEAR	2.7319
270	P-TSL	336	42	42	ABOVE	18,000 MCF/YEAR	0.9954
271	P-TFG	0	9	0	BELOW	18,000 MCF/YEAR	2.7319
272	P-TFG	0	427	0	BELOW	18,000 MCF/YEAR	2.7319
273	P-TSG	96	4	4	BELOW	18,000 MCF/YEAR	1.7293
274	P-TFL	0	182	100	ABOVE	18,000 MCF/YEAR	1.347
275	P-TSI	40	0	0	BELOW	18,000 MCF/YEAR	1.7293
276	P-TFG	0	53	0	BELOW	18,000 MCF/YEAR	2.7319
277	P-TSI	602	0	0	ABOVE	18,000 MCF/YEAR	0.9954
278	P-TFG	0	24	0	BELOW	18,000 MCF/YEAR	2.7319
279	P-TSI	297	0	0	ABOVE	18,000 MCF/YEAR	0.9954
280	P-TFG	0	22	0	BELOW	18,000 MCF/YEAR	2.7319
281	P-TFL	0	3468	0	ABOVE	18,000 MCF/YEAR	1.347
282	P-TSG	94	4	4	BELOW	18,000 MCF/YEAR	1.7293
283	P-TFG	0	26	0	BELOW	18,000 MCF/YEAR	2.7319
284	P-TFG	0	17	0	BELOW	18,000 MCF/YEAR	2.7319
285	P-TFG	0	57	0	BELOW	18,000 MCF/YEAR	2.7319
286	P-TFG	0	14	0	BELOW	18,000 MCF/YEAR	2.7319
287	P-TFG	0	67	0	BELOW	18,000 MCF/YEAR	2.7319
288	P-TSI	97	0	0	BELOW	18,000 MCF/YEAR	1.7293
289	P-TFL	0	277	0	ABOVE	18,000 MCF/YEAR	1.347
290	P-TFG	0	6	0	BELOW	18,000 MCF/YEAR	2.7319
291	P-TFG	0	206	0	BELOW	18,000 MCF/YEAR	2.7319
292	P-TFL	0	227	0	ABOVE	18,000 MCF/YEAR	1.347
293	P-TFL	0	608	0	ABOVE	18,000 MCF/YEAR	1.347
294	P-TFG	0	43	0	BELOW	18,000 MCF/YEAR	2.7319
295	P-TSI	20	0	0	BELOW	18,000 MCF/YEAR	1.7293
296	P-TSI	311	0	0	ABOVE	18,000 MCF/YEAR	0.9954
297	P-TSI	110	0	0	ABOVE	18,000 MCF/YEAR	0.9954
298	P-TSI	76	0	0	BELOW	18,000 MCF/YEAR	1.7293

299	P-TSI	188	0	0	ABOVE	18,000 MCF/YEAR	0.9954
300	P-TFG	0	7	0	BELOW	18,000 MCF/YEAR	2.7319
301	P-TFL	0	11653	0	ABOVE	18,000 MCF/YEAR	1.347
302	P-TFG	0	69	0	BELOW	18,000 MCF/YEAR	2.7319
303	P-TFG	0	26	0	BELOW	18,000 MCF/YEAR	2.7319
304	P-TFL	0	356	0	ABOVE	18,000 MCF/YEAR	1.347
305	P-TFG	0	112	69	BELOW	18,000 MCF/YEAR	2.7319
306	P-TFG	0	87	102	BELOW	18,000 MCF/YEAR	2.7319
307	P-TFG	0	34	0	BELOW	18,000 MCF/YEAR	2.7319
308	P-TFL	0	334	0	ABOVE	18,000 MCF/YEAR	1.347
309	P-TFG	0	41	0	BELOW	18,000 MCF/YEAR	2.7319
310	P-TFG	0	18	0	BELOW	18,000 MCF/YEAR	2.7319
311	P-TFG	0	34	1	BELOW	18,000 MCF/YEAR	2.7319
312	P-TFG	0	32	0	BELOW	18,000 MCF/YEAR	2.7319
313	P-TFL	0	306	0	ABOVE	18,000 MCF/YEAR	1.347
314	P-TFG	0	3	0	BELOW	18,000 MCF/YEAR	2.7319
315	P-TFG	0	15	0	BELOW	18,000 MCF/YEAR	2.7319
316	P-TFG	0	20	0	BELOW	18,000 MCF/YEAR	2.7319
317	P-TFG	0	61	0	BELOW	18,000 MCF/YEAR	2.7319
318	P-TSI	623	0	0	ABOVE	18,000 MCF/YEAR	0.9954
319	P-TSI	2	0	0	BELOW	18,000 MCF/YEAR	1.7293
320	P-TFG	0	52	0	BELOW	18,000 MCF/YEAR	2.7319
321	P-TSG	53	12	0	BELOW	18,000 MCF/YEAR	1.7293
322	P-TFG	0	140	0	BELOW	18,000 MCF/YEAR	2.7319
323	P-TSI	80	0	0	BELOW	18,000 MCF/YEAR	1.7293
324	P-TSI	469	0	0	ABOVE	18,000 MCF/YEAR	0.9954
325	P-TFG	0	76	0	BELOW	18,000 MCF/YEAR	2.7319
326	P-TSI	94	0	0	BELOW	18,000 MCF/YEAR	1.7293
327	P-TFG	0	44	0	BELOW	18,000 MCF/YEAR	2.7319
328	P-TFG	0	20	0	BELOW	18,000 MCF/YEAR	2.7319
329	P-TFG	0	28	0	BELOW	18,000 MCF/YEAR	2.7319
330	P-TSG	82	5	0	BELOW	18,000 MCF/YEAR	1.7293
331	P-TFG	0	33	0	BELOW	18,000 MCF/YEAR	2.7319
332	P-TFG	0	12	0	BELOW	18,000 MCF/YEAR	2.7319
333	P-TSI	94	0	0	BELOW	18,000 MCF/YEAR	1.7293
334	P-TFL	0	131	0	ABOVE	18,000 MCF/YEAR	1.347
335	P-TFL	0	5026	0	ABOVE	18,000 MCF/YEAR	1.347
336	P-TSI	43	0	0	BELOW	18,000 MCF/YEAR	1.7293
337	P-TSI	40	0	0	BELOW	18,000 MCF/YEAR	1.7293
338	P-TSI	65	0	0	BELOW	18,000 MCF/YEAR	1.7293
339	P-TFG	0	67	1	BELOW	18,000 MCF/YEAR	2.7319
340	P-TFG	0	52	0	BELOW	18,000 MCF/YEAR	2.7319
341	P-TSI	1002	0	0	ABOVE	18,000 MCF/YEAR	0.9954
342	P-TSI	28	0	0	BELOW	18,000 MCF/YEAR	1.7293
343	P-TSI	656	0	0	ABOVE	18,000 MCF/YEAR	0.9954
344	P-TFG	0	19	0	BELOW	18,000 MCF/YEAR	2.7319
345	P-TFL	0	109	0	ABOVE	18,000 MCF/YEAR	1.347
346	P-TSI	80	0	0	BELOW	18,000 MCF/YEAR	1.7293
347	P-TSI	1271	0	0	ABOVE	18,000 MCF/YEAR	0.9954
348	P-TFG	0	123	0	BELOW	18,000 MCF/YEAR	2.7319

349	P-TFL	0	264	0	ABOVE	18,000 MCF/YEAR	1.347
350	P-TFG	0	6	0	BELOW	18,000 MCF/YEAR	2.7319
351	P-TFG	0	76	0	BELOW	18,000 MCF/YEAR	2.7319
352	P-TFG	0	21	3	BELOW	18,000 MCF/YEAR	2.7319
353	P-TFG	0	78	1	BELOW	18,000 MCF/YEAR	2.7319
354	P-TSL	94	5	1	ABOVE	18,000 MCF/YEAR	0.9954
355	P-TSI	286	0	0	ABOVE	18,000 MCF/YEAR	0.9954
356	P-TFG	0	41	0	BELOW	18,000 MCF/YEAR	2.7319
357	P-TFG	0	243	0	BELOW	18,000 MCF/YEAR	2.7319
358	P-TFG	0	294	100	BELOW	18,000 MCF/YEAR	2.7319
359	P-TFG	0	20	0	BELOW	18,000 MCF/YEAR	2.7319
360	P-TSI	194	0	0	ABOVE	18,000 MCF/YEAR	0.9954
361	P-TFG	0	9	15	BELOW	18,000 MCF/YEAR	2.7319
362	P-TFL	0	699	0	ABOVE	18,000 MCF/YEAR	1.347
363	P-TFL	0	1029	0	ABOVE	18,000 MCF/YEAR	1.347
364	P-TFL	0	917	0	ABOVE	18,000 MCF/YEAR	1.347
365	P-TSI	473	0	0	ABOVE	18,000 MCF/YEAR	0.9954
366	P-TSI	87	0	0	BELOW	18,000 MCF/YEAR	1.7293
367	P-TFG	0	40	0	BELOW	18,000 MCF/YEAR	2.7319
368	P-TFG	0	166	0	BELOW	18,000 MCF/YEAR	2.7319
369	P-TFG	0	13	1	BELOW	18,000 MCF/YEAR	2.7319
370	P-TFG	0	70	1	BELOW	18,000 MCF/YEAR	2.7319
371	P-TFG	0	134	1	BELOW	18,000 MCF/YEAR	2.7319
372	P-TFG	0	73	1	BELOW	18,000 MCF/YEAR	2.7319
373	P-TFG	0	102	1	BELOW	18,000 MCF/YEAR	2.7319
374	P-TFG	0	94	1	BELOW	18,000 MCF/YEAR	2.7319
375	P-TFL	0	113	0	ABOVE	18,000 MCF/YEAR	1.347
376	P-TSI	152	0	0	BELOW	18,000 MCF/YEAR	1.7293
377	P-TSI	28	0	0	BELOW	18,000 MCF/YEAR	1.7293
378	P-TFL	0	150	0	ABOVE	18,000 MCF/YEAR	1.347
379	P-TFG	0	285	0	BELOW	18,000 MCF/YEAR	2.7319
380	P-TFG	0	66	0	BELOW	18,000 MCF/YEAR	2.7319
381	P-TSL	157	11	1	ABOVE	18,000 MCF/YEAR	0.9954
382	P-TFL	0	72	0	ABOVE	18,000 MCF/YEAR	1.347
383	P-TSL	402	11	0	ABOVE	18,000 MCF/YEAR	0.9954
384	P-TFL	0	83	0	ABOVE	18,000 MCF/YEAR	1.347
385	P-TSI	2101	0	0	ABOVE	18,000 MCF/YEAR	0.9954
386	P-TSI	1026	0	0	ABOVE	18,000 MCF/YEAR	0.9954
387	P-TFG	0	144	1	BELOW	18,000 MCF/YEAR	2.7319
388	P-TSI	90	0	0	BELOW	18,000 MCF/YEAR	1.7293
389	P-TFG	0	67	0	BELOW	18,000 MCF/YEAR	2.7319
390	P-TSI	24387	0	0	ABOVE	18,000 MCF/YEAR	0.9954
391	P-TFG	0	61	0	BELOW	18,000 MCF/YEAR	2.7319
392	P-TFL	0	262	0	ABOVE	18,000 MCF/YEAR	1.347
393	P-TFG	0	91	110	BELOW	18,000 MCF/YEAR	2.7319
394	P-TSI	58	0	0	BELOW	18,000 MCF/YEAR	1.7293
395	P-TSI	17	0	0	BELOW	18,000 MCF/YEAR	1.7293
396	P-TFG	0	73	1	BELOW	18,000 MCF/YEAR	2.7319
397	P-TFG	0	23	1	BELOW	18,000 MCF/YEAR	2.7319
398	P-TSI	109	0	0	BELOW	18,000 MCF/YEAR	1.7293

399	P-TFG	0	95	0	BELOW	18,000 MCF/YEAR	2.7319
400	P-TFL	0	299	100	ABOVE	18,000 MCF/YEAR	1.347
401	P-TFG	0	89	0	BELOW	18,000 MCF/YEAR	2.7319
402	P-TFL	0	215	0	ABOVE	18,000 MCF/YEAR	1.347
403	P-TFG	0	18	0	BELOW	18,000 MCF/YEAR	2.7319
404	P-TFG	0	23	1	BELOW	18,000 MCF/YEAR	2.7319
405	P-TFG	0	17	0	BELOW	18,000 MCF/YEAR	2.7319
406	P-TFL	0	102	0	ABOVE	18,000 MCF/YEAR	1.347
407	P-TFG	0	46	1	BELOW	18,000 MCF/YEAR	2.7319
408	P-TSI	693	0	0	ABOVE	18,000 MCF/YEAR	0.9954
409	P-TSI	4080	0	0	ABOVE	18,000 MCF/YEAR	0.9954
410	P-TFL	0	429	0	ABOVE	18,000 MCF/YEAR	1.347
411	P-TSI	127	0	0	BELOW	18,000 MCF/YEAR	1.7293
412	P-TSI	35	0	0	BELOW	18,000 MCF/YEAR	1.7293
413	P-TFL	0	110	0	ABOVE	18,000 MCF/YEAR	1.347
414	P-TFL	0	253	1	ABOVE	18,000 MCF/YEAR	1.347
415	P-TFG	0	43	1	BELOW	18,000 MCF/YEAR	2.7319
416	P-TFG	0	10	0	BELOW	18,000 MCF/YEAR	2.7319
417	P-TSI	114	0	0	BELOW	18,000 MCF/YEAR	1.7293
418	P-TFG	0	15	0	BELOW	18,000 MCF/YEAR	2.7319
419	P-TFG	0	18	0	BELOW	18,000 MCF/YEAR	2.7319
420	P-TFG	0	15	0	BELOW	18,000 MCF/YEAR	2.7319
421	P-TFG	0	8	0	BELOW	18,000 MCF/YEAR	2.7319
422	P-TSI	245	0	0	ABOVE	18,000 MCF/YEAR	0.9954
423	P-TFG	0	206	0	BELOW	18,000 MCF/YEAR	2.7319
424	P-TFG	0	23	0	BELOW	18,000 MCF/YEAR	2.7319
425	P-TFL	0	165	0	ABOVE	18,000 MCF/YEAR	1.347
426	P-TFL	0	164	0	ABOVE	18,000 MCF/YEAR	1.347
427	P-TSI	43	0	0	BELOW	18,000 MCF/YEAR	1.7293
428	P-TSI	132	0	0	ABOVE	18,000 MCF/YEAR	0.9954
429	P-TFG	0	75	1	BELOW	18,000 MCF/YEAR	2.7319
430	P-TFG	0	89	0	BELOW	18,000 MCF/YEAR	2.7319
431	P-TFG	0	65	0	BELOW	18,000 MCF/YEAR	2.7319
432	P-TSG	62	2	2	BELOW	18,000 MCF/YEAR	1.7293
433	P-TSI	81	0	0	BELOW	18,000 MCF/YEAR	1.7293
434	P-TSG	208	4	4	BELOW	18,000 MCF/YEAR	1.7293
435	P-TSI	63	0	0	BELOW	18,000 MCF/YEAR	1.7293
436	P-TSI	47	0	0	BELOW	18,000 MCF/YEAR	1.7293
437	P-TFL	0	314	1	ABOVE	18,000 MCF/YEAR	1.347
438	P-TFG	0	31	1	BELOW	18,000 MCF/YEAR	2.7319
439	P-TFG	0	54	1	BELOW	18,000 MCF/YEAR	2.7319
440	P-TFG	0	25	1	BELOW	18,000 MCF/YEAR	2.7319
441	P-TFL	0	411	0	ABOVE	18,000 MCF/YEAR	1.347
442	P-TSI	278	0	0	ABOVE	18,000 MCF/YEAR	0.9954
443	P-TFG	0	35	0	BELOW	18,000 MCF/YEAR	2.7319
444	P-TSL	197	240	0	ABOVE	18,000 MCF/YEAR	0.9954
445	P-TFG	0	42	0	BELOW	18,000 MCF/YEAR	2.7319
446	P-TFG	0	61	0	BELOW	18,000 MCF/YEAR	2.7319
447	P-TFG	0	9	1	BELOW	18,000 MCF/YEAR	2.7319
448	P-TSI	70	0	0	BELOW	18,000 MCF/YEAR	1.7293

449	P-TSI	90	0	0	BELOW	18,000 MCF/YEAR	1.7293
450	P-TSI	131	0	0	ABOVE	18,000 MCF/YEAR	0.9954
451	P-TSI	78	0	0	BELOW	18,000 MCF/YEAR	1.7293
452	P-TFL	0	490	0	ABOVE	18,000 MCF/YEAR	1.347
453	P-TSI	25	0	0	BELOW	18,000 MCF/YEAR	1.7293
454	P-TFG	0	55	0	BELOW	18,000 MCF/YEAR	2.7319
455	P-TFG	0	6	0	BELOW	18,000 MCF/YEAR	2.7319
456	P-TSI	37	0	0	BELOW	18,000 MCF/YEAR	1.7293
457	P-TSL	137	30	1	ABOVE	18,000 MCF/YEAR	0.9954
458	P-TFL	0	466	0	ABOVE	18,000 MCF/YEAR	1.347
459	P-TSI	304	0	0	ABOVE	18,000 MCF/YEAR	0.9954
460	P-TSI	61	0	0	BELOW	18,000 MCF/YEAR	1.7293
461	P-TFL	0	211	0	ABOVE	18,000 MCF/YEAR	1.347
462	P-TSI	197	0	0	ABOVE	18,000 MCF/YEAR	0.9954
463	P-TFG	0	7	0	BELOW	18,000 MCF/YEAR	2.7319
464	P-TSI	5012	0	0	ABOVE	18,000 MCF/YEAR	0.9954
465	P-TFG	0	45	0	BELOW	18,000 MCF/YEAR	2.7319
466	P-TSI	150	0	0	ABOVE	18,000 MCF/YEAR	0.9954
467	P-TFL	0	242	0	ABOVE	18,000 MCF/YEAR	1.347
468	P-TSI	671	0	0	ABOVE	18,000 MCF/YEAR	0.9954
469	P-TFL	0	215	0	ABOVE	18,000 MCF/YEAR	1.347
470	P-TFG	0	108	0	BELOW	18,000 MCF/YEAR	2.7319
471	P-TFG	0	129	70	BELOW	18,000 MCF/YEAR	2.7319
472	P-TFG	0	156	85	BELOW	18,000 MCF/YEAR	2.7319
473	P-TFG	0	39	1	BELOW	18,000 MCF/YEAR	2.7319
474	P-TFG	0	43	0	BELOW	18,000 MCF/YEAR	2.7319
475	P-TSI	123	0	0	BELOW	18,000 MCF/YEAR	1.7293
476	P-TFG	0	78	1	BELOW	18,000 MCF/YEAR	2.7319
477	P-TFL	0	172	0	ABOVE	18,000 MCF/YEAR	1.347
478	P-TFG	0	13	1	BELOW	18,000 MCF/YEAR	2.7319
479	P-TFL	0	207	0	ABOVE	18,000 MCF/YEAR	1.347
480	P-TFG	0	21	0	BELOW	18,000 MCF/YEAR	2.7319
481	P-TFL	0	367	10	ABOVE	18,000 MCF/YEAR	1.347
482	P-TFG	0	26	0	BELOW	18,000 MCF/YEAR	2.7319
483	P-TSG	200	100	0	BELOW	18,000 MCF/YEAR	1.7293
484	P-TSL	1054	50	0	ABOVE	18,000 MCF/YEAR	0.9954
485	P-TFG	0	167	1	BELOW	18,000 MCF/YEAR	2.7319
486	P-TFG	0	7	0	BELOW	18,000 MCF/YEAR	2.7319
487	P-TFG	0	70	0	BELOW	18,000 MCF/YEAR	2.7319
488	P-TFG	0	15	0	BELOW	18,000 MCF/YEAR	2.7319
489	P-TFG	0	41	0	BELOW	18,000 MCF/YEAR	2.7319
490	P-TFG	0	15	0	BELOW	18,000 MCF/YEAR	2.7319
491	P-TFG	0	14	0	BELOW	18,000 MCF/YEAR	2.7319
492	P-TFG	0	7	0	BELOW	18,000 MCF/YEAR	2.7319
493	P-TFL	0	450	0	ABOVE	18,000 MCF/YEAR	1.347
494	P-TFG	0	54	0	BELOW	18,000 MCF/YEAR	2.7319
495	P-TFG	0	143	0	BELOW	18,000 MCF/YEAR	2.7319
496	P-TSG	49	5	5	BELOW	18,000 MCF/YEAR	1.7293
497	P-TSG	80	1	1	BELOW	18,000 MCF/YEAR	1.7293
498	P-TFG	0	23	0	BELOW	18,000 MCF/YEAR	2.7319

499	P-TSI	78	0	0	BELOW	18,000 MCF/YEAR	1.7293
500	P-TSG	86	21	0	BELOW	18,000 MCF/YEAR	1.7293
501	P-TFL	0	888	0	ABOVE	18,000 MCF/YEAR	1.347
502	P-TFL	0	647	0	ABOVE	18,000 MCF/YEAR	1.347
503	P-TFG	0	20	0	BELOW	18,000 MCF/YEAR	2.7319
504	P-TSG	144	2	2	BELOW	18,000 MCF/YEAR	1.7293
505	P-TSG	56	1	1	BELOW	18,000 MCF/YEAR	1.7293
506	P-TSG	135	3	0	BELOW	18,000 MCF/YEAR	1.7293
507	P-TSI	129	0	0	BELOW	18,000 MCF/YEAR	1.7293
508	P-TFL	0	397	0	ABOVE	18,000 MCF/YEAR	1.347
509	P-TSI	32	0	0	BELOW	18,000 MCF/YEAR	1.7293
510	P-TFG	0	11	3	BELOW	18,000 MCF/YEAR	2.7319
511	P-TFG	0	26	0	BELOW	18,000 MCF/YEAR	2.7319
512	P-TSI	55	0	0	BELOW	18,000 MCF/YEAR	1.7293
513	P-TFG	0	30	0	BELOW	18,000 MCF/YEAR	2.7319
514	P-TSG	73	5	0	BELOW	18,000 MCF/YEAR	1.7293
515	P-TFG	79	74	0	BELOW	18,000 MCF/YEAR	2.7319
516	P-TFG	0	119	0	BELOW	18,000 MCF/YEAR	2.7319
517	P-TFL	0	2257	0	ABOVE	18,000 MCF/YEAR	1.347
518	P-TFL	0	306	1	ABOVE	18,000 MCF/YEAR	1.347
519	P-TFG	0	28	25	BELOW	18,000 MCF/YEAR	2.7319
520	P-TSG	108	1	1	BELOW	18,000 MCF/YEAR	1.7293
521	P-TSG	189	10	0	BELOW	18,000 MCF/YEAR	1.7293
522	P-TFG	0	14	0	BELOW	18,000 MCF/YEAR	2.7319
523	P-TFG	0	10	0	BELOW	18,000 MCF/YEAR	2.7319
524	P-TFG	0	50	0	BELOW	18,000 MCF/YEAR	2.7319
525	P-TFG	0	52	0	BELOW	18,000 MCF/YEAR	2.7319
526	P-TFG	0	157	0	BELOW	18,000 MCF/YEAR	2.7319
527	P-TFG	0	110	0	BELOW	18,000 MCF/YEAR	2.7319
528	P-TSI	67	0	0	BELOW	18,000 MCF/YEAR	1.7293
529	P-TFL	0	565	0	ABOVE	18,000 MCF/YEAR	1.347
530	P-TSI	427	0	0	ABOVE	18,000 MCF/YEAR	0.9954
531	P-TFL	0	123	1	ABOVE	18,000 MCF/YEAR	1.347
532	P-TSI	1312	0	0	BELOW	18,000 MCF/YEAR	1.7293
533	P-TSI	94	0	0	BELOW	18,000 MCF/YEAR	1.7293
534	P-TFG	0	8	0	BELOW	18,000 MCF/YEAR	2.7319
535	P-TSL	372	10	10	ABOVE	18,000 MCF/YEAR	0.9954
536	P-TSI	66	0	0	BELOW	18,000 MCF/YEAR	1.7293
537	P-TSI	106	0	0	BELOW	18,000 MCF/YEAR	1.7293
538	P-TFG	0	61	0	BELOW	18,000 MCF/YEAR	2.7319
539	P-TFL	0	172	1	ABOVE	18,000 MCF/YEAR	1.347
540	P-TFL	0	106	10	ABOVE	18,000 MCF/YEAR	1.347
541	P-TSG	151	10	10	BELOW	18,000 MCF/YEAR	1.7293
542	P-TSI	405	0	0	ABOVE	18,000 MCF/YEAR	0.9954
543	P-TFG	0	10	0	BELOW	18,000 MCF/YEAR	2.7319
544	P-TSL	763	816	1	ABOVE	18,000 MCF/YEAR	0.9954
545	P-TSG	33	7	1	BELOW	18,000 MCF/YEAR	1.7293
546	P-TFG	0	55	1	BELOW	18,000 MCF/YEAR	2.7319
547	P-TFG	0	168	0	BELOW	18,000 MCF/YEAR	2.7319
548	P-TSI	31	0	0	BELOW	18,000 MCF/YEAR	1.7293

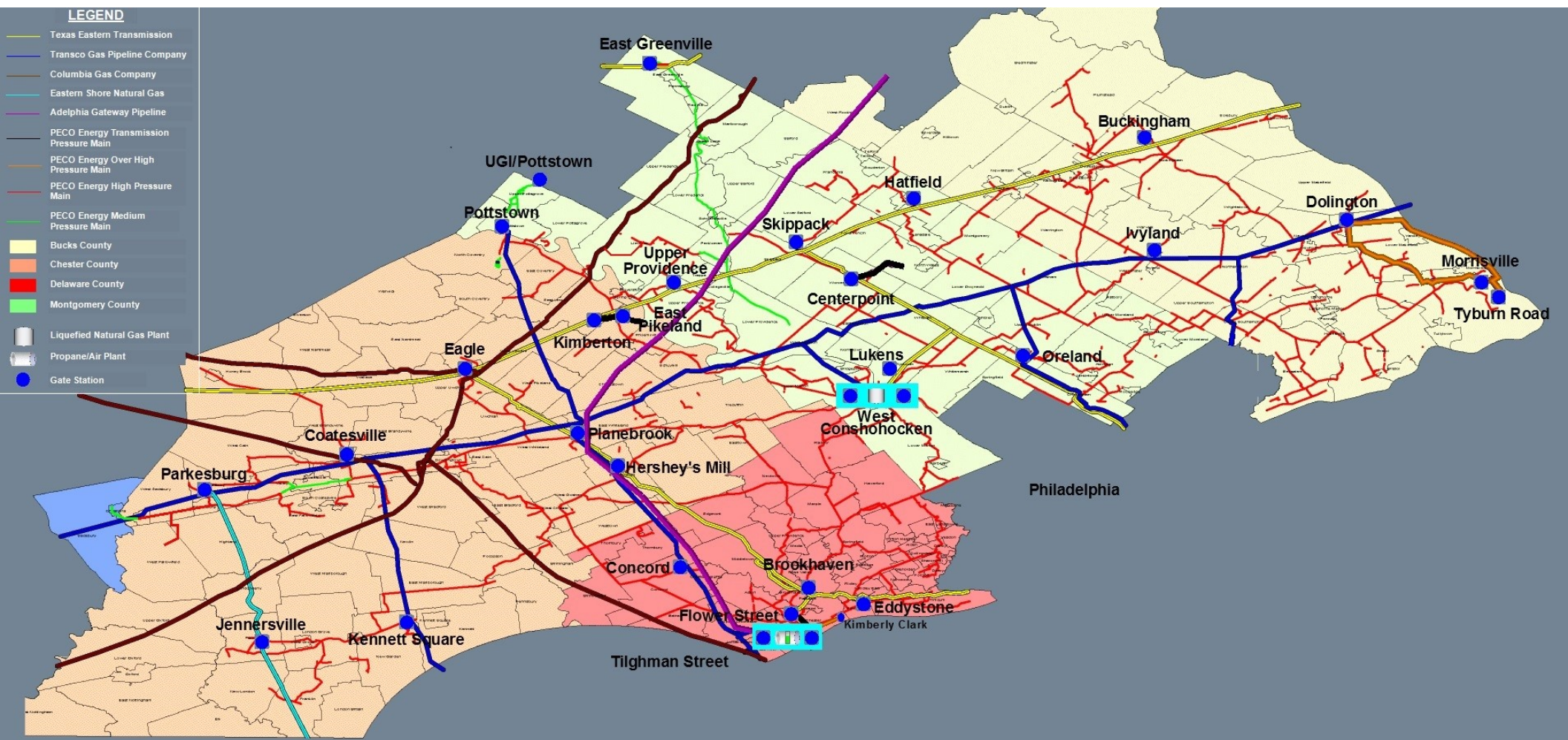
549	P-TFG	0	10	1	BELOW	18,000 MCF/YEAR	2.7319
550	P-TFG	0	72	0	BELOW	18,000 MCF/YEAR	2.7319
551	P-TSI	87	0	0	BELOW	18,000 MCF/YEAR	1.7293
552	P-TFG	0	91	0	BELOW	18,000 MCF/YEAR	2.7319
553	P-TSG	132	3	3	BELOW	18,000 MCF/YEAR	1.7293
554	P-TSG	52	15	0	BELOW	18,000 MCF/YEAR	1.7293
555	P-TFG	0	22	0	BELOW	18,000 MCF/YEAR	2.7319
556	P-TFG	0	57	1	BELOW	18,000 MCF/YEAR	2.7319
557	P-TFG	0	90	1	BELOW	18,000 MCF/YEAR	2.7319
558	P-TFG	0	58	1	BELOW	18,000 MCF/YEAR	2.7319
559	P-TFG	0	48	1	BELOW	18,000 MCF/YEAR	2.7319
560	P-TFG	0	37	1	BELOW	18,000 MCF/YEAR	2.7319
561	P-TSG	35	5	1	BELOW	18,000 MCF/YEAR	1.7293
562	P-TSI	333	0	0	BELOW	18,000 MCF/YEAR	1.7293
563	P-TFG	0	85	0	BELOW	18,000 MCF/YEAR	2.7319
564	P-TFG	0	103	0	BELOW	18,000 MCF/YEAR	2.7319
565	P-TSL	314	15	15	ABOVE	18,000 MCF/YEAR	0.9954
566	P-TSL	81	30	0	ABOVE	18,000 MCF/YEAR	0.9954
567	P-TSI	108	0	0	ABOVE	18,000 MCF/YEAR	0.9954
568	P-TFG	0	9	0	BELOW	18,000 MCF/YEAR	2.7319
569	P-TSI	17	0	0	BELOW	18,000 MCF/YEAR	1.7293
570	P-TSI	34	0	0	BELOW	18,000 MCF/YEAR	1.7293
571	P-TFG	0	242	0	BELOW	18,000 MCF/YEAR	2.7319
572	P-TFG	0	120	0	BELOW	18,000 MCF/YEAR	2.7319
573	P-TFL	0	697	0	ABOVE	18,000 MCF/YEAR	1.347
574	P-TSI	41	0	0	BELOW	18,000 MCF/YEAR	1.7293
575	P-TSI	76	0	0	BELOW	18,000 MCF/YEAR	1.7293
576	P-TSI	521	0	0	ABOVE	18,000 MCF/YEAR	0.9954
577	P-TSI	325	0	0	ABOVE	18,000 MCF/YEAR	0.9954
578	P-TFG	0	80	1	BELOW	18,000 MCF/YEAR	2.7319
579	P-TFG	0	83	1	BELOW	18,000 MCF/YEAR	2.7319
580	P-TSI	651	0	0	ABOVE	18,000 MCF/YEAR	0.9954
581	P-TFL	0	179	0	ABOVE	18,000 MCF/YEAR	1.347
582	P-TFG	0	7	0	BELOW	18,000 MCF/YEAR	2.7319
583	P-TFG	0	169	0	BELOW	18,000 MCF/YEAR	2.7319
584	P-TSI	1691	0	0	ABOVE	18,000 MCF/YEAR	0.9954
585	P-TFL	0	237	1	ABOVE	18,000 MCF/YEAR	1.347
586	P-TFG	131	117	0	BELOW	18,000 MCF/YEAR	2.7319
587	P-TFL	0	224	1	ABOVE	18,000 MCF/YEAR	1.347
588	P-TSI	26	0	0	BELOW	18,000 MCF/YEAR	1.7293
589	P-TFG	0	50	0	BELOW	18,000 MCF/YEAR	2.7319
590	P-TSI	39	0	0	BELOW	18,000 MCF/YEAR	1.7293
591	P-TFG	0	139	0	BELOW	18,000 MCF/YEAR	2.7319
592	P-TFG	0	107	1	BELOW	18,000 MCF/YEAR	2.7319
593	P-TSI	40	0	0	BELOW	18,000 MCF/YEAR	1.7293
594	P-TFL	0	156	0	ABOVE	18,000 MCF/YEAR	1.347
595	P-TFG	0	56	1	BELOW	18,000 MCF/YEAR	2.7319
596	P-TSI	48	0	0	BELOW	18,000 MCF/YEAR	1.7293
597	P-TSI	51	0	0	BELOW	18,000 MCF/YEAR	1.7293
598	P-TSI	147	0	0	ABOVE	18,000 MCF/YEAR	0.9954

599	P-TSI	138	0	0	BELOW	18,000 MCF/YEAR	1.7293
600	P-TSI	97	0	0	BELOW	18,000 MCF/YEAR	1.7293
601	P-TFG	0	19	1	BELOW	18,000 MCF/YEAR	2.7319
602	P-TFL	0	295	0	ABOVE	18,000 MCF/YEAR	1.347
603	P-TFG	0	99	0	BELOW	18,000 MCF/YEAR	2.7319
604	P-TFG	0	97	0	BELOW	18,000 MCF/YEAR	2.7319
605	P-TFG	0	117	0	BELOW	18,000 MCF/YEAR	2.7319
606	P-TFG	0	106	0	BELOW	18,000 MCF/YEAR	2.7319
607	P-TFG	0	106	0	BELOW	18,000 MCF/YEAR	2.7319
608	P-TFL	0	165	0	ABOVE	18,000 MCF/YEAR	1.347
609	P-TFG	0	40	1	BELOW	18,000 MCF/YEAR	2.7319
610	P-TFG	0	14	1	BELOW	18,000 MCF/YEAR	2.7319
611	P-TFG	0	47	0	BELOW	18,000 MCF/YEAR	2.7319
612	P-TSI	32	0	0	BELOW	18,000 MCF/YEAR	1.7293
613	P-TSI	123	0	0	BELOW	18,000 MCF/YEAR	1.7293
614	P-TFL	0	396	0	ABOVE	18,000 MCF/YEAR	1.347
615	P-TFG	0	31	0	BELOW	18,000 MCF/YEAR	2.7319
616	P-TFG	0	31	0	BELOW	18,000 MCF/YEAR	2.7319
617	P-TFL	0	167	0	ABOVE	18,000 MCF/YEAR	1.347
618	P-TFG	0	23	0	BELOW	18,000 MCF/YEAR	2.7319
619	P-TFG	0	23	0	BELOW	18,000 MCF/YEAR	2.7319
620	P-TSG	197	3	3	BELOW	18,000 MCF/YEAR	1.7293
621	P-TSI	97	0	0	BELOW	18,000 MCF/YEAR	1.7293
622	P-TFG	0	183	0	BELOW	18,000 MCF/YEAR	2.7319
623	P-TFG	0	111	0	BELOW	18,000 MCF/YEAR	2.7319
624	P-TFG	0	75	1	BELOW	18,000 MCF/YEAR	2.7319
625	P-TFG	0	9	0	BELOW	18,000 MCF/YEAR	2.7319

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Due to its voluminous nature, this information is not included in this filing. It is available upon request.



## Section 14

Gas costs are assigned to Rates Interruptible Service (“IS”), Temperature Controlled Service (“TCS”) and Motor Vehicle Service Interruptible (“MV-I”) customers on a per Mcf basis using the monthly weighted average commodity cost of gas or spot gas. Rate TCS includes a fixed cost component based on the TCS portion of the Company’s storage contracts, firm supply contracts and firm supply transportation services.

Effective October 2, 2001, PECO initiated Rate NGS (“Negotiated Gas Service”) for large customers with a competitive alternative to service. The services provided by the Company under this rate may involve: supply; transportation; storage; upgrade or installation of mains, services and appurtenant facilities; and other natural gas management services that the customer may require.

For Rate NGS, purchased gas commodity costs, interstate pipeline demand costs, and associated quantities of natural gas purchased, shall be excluded from the Company’s Purchased Gas Cost (“PGC”) filing in accordance with Exhibit RAF-1 submitted by the Company in Docket No. R-00016366.

On March 1, 2013, PECO and its stakeholders filed a Joint Petition for Complete Settlement (“Joint Petition”) to resolve issues raised with PECO’s Petition entitled, *PECO Energy Company - Gas Division - Natural Gas Distribution Companies and Promotion of Competitive Retail Markets - 1308(a) Voluntary Changes in Rates – Petition*, at Docket No. P-2012-2328614. According to the Joint Petition, a Gas Procurement Charge (“GPC”) recovers natural gas procurement costs (unbundled from base rates) from PGC customers who procure gas supply from PECO. The GPC is included in the Commodity Charge portion of the PGC Rate. The GPC is not subject to reconciliation. The Joint Petition was approved by the Pennsylvania Public Utility Commission (the “Commission”) in its entirety and without modification on April 18, 2013. The GPC was initially effective on June 1, 2013 and is updated in conjunction with results from subsequent distribution base rate cases.

On March 12, 2015, PECO made a compliance filing related to the Joint Petition to include a Merchant Function Charge (“MFC”) to recover uncollectible charge-offs related to gas supply (unbundled from base rates) from PGC customers who procure gas supply from PECO. Separate MFC charges apply to Rates GR (General Service – Residential), Rates GC (General Service – Commercial and Industrial), the CAP (Customer Assistance Program) and the Excess Off-Peak Use Rider. The MFC is included in the Commodity Charge portion of the PGC rate and is not subject to reconciliation. On March 26, 2015, the Commission approved the Company’s March 12, 2015 compliance filing and directed the Company to file tariff supplements implementing the proposed revisions. The MFC became effective on June 1, 2015 and is updated quarterly in conjunction with the PGC rate changes. The write-off factors associated with

the MFC are updated in conjunction with results from subsequent distribution base rate cases.

Effective July 2021, Rate CGS and the Excess Off-Peak Use Rider were eliminated in compliance with the Commission Order at Docket No. R-2020-3018929 (“Order”) of the Company’s 2020 Gas Distribution Base Rate Case. Both the GPC and write-off factors associated with the MFC were updated as a result of the Order.

Effective January 1, 2023, both the GPC and write-off factors associated with the MFC were updated as part of the Company’s 2022 Gas Distribution Base Rate Case at Docket No. R-2022-3031113.

Effective January 1, 2025, both the GPC and write-off factors associated with the MFC were updated as part of the Company’s 2024 Gas Distribution Base Rate Case at Docket No. R-2024-3046932.

**Section 15**

Data for the consecutive three-day peak periods over the last five send out years are shown below. PECO's send out year begins September 1 and ends August 31 of the following year. "Int" means the rate was interrupted for some portion or all of the day. "Avail" means the rate was available for use the entire day.

Date	Mcf	g e	Ma e	M e	a Rate G	a Rate	a Rate	a Rate G
1/28/2021	635,344	27	33	23	Avail	Avail	Avail	Avail
1/29/2021	677,652	24	29	19	Avail	Avail	Avail	Avail
1/30/2021	570,260	30	35	25	Avail	Avail	Avail	Avail
0	1							
1/29/2022	748,912	17	24	12	Avail	Int	Avail	N/A
1/30/2022	667,611	23	27	19	Avail	Int	Avail	N/A
1/31/2022	629,552	28	35	24	Avail	Int	Avail	N/A
0								
12/23/2022	728,437	17	47	8	Avail	Int	Avail	N/A
12/24/2022	761,932	18	22	10	Avail	Int	Avail	N/A
12/25/2022	657,876	23	28	17	Avail	Int	Avail	N/A
0	1							
1/15/2024	605,525	27	28	26	Avail	Avail	Avail	N/A
1/16/2024	687,045	23	30	14	Avail	Avail	Avail	N/A
1/17/2024	698,763	23	26	18	Avail	Avail	Avail	N/A
0	1							
1/20/2025	659,790	17	26	10	Int	Int	Int	N/A
1/21/2025	709,619	15	18	11	Int	Int	Int	N/A
1/22/2025	691,869	16	19	12	Int	Int	Int	N/A
0	1							

\*Rate CGS was removed effective 7/1/2021 in Gas Rate Case Docket #R-2020-3018929.

Only partial information is available by rate class for the three-day peaks since some rate classes are not metered on a daily basis. A tabulation by rate class is shown below.

Rate Class	Description	Frequency of Meter Reading
TSI & IS	Interruptible transportation & sales	Daily
TSF & L	Firm transportation & sales	Daily
TCS	Interruptible by temperature	Daily
CGS	City Gate Sales	Daily
GC	Commercial firm sales	Monthly
GR	Residential firm sales	Monthly
MV-F	Motor vehicle-firm sales	Monthly
MV-I	Motor vehicle-interruptible sales	Monthly
OL	Outdoor lighting	Monthly

The usage by rate class for the three-day peaks for the last five send out years appears below. All figures are in Mcf.

Date	TSI & IS	TSF & L	TCS	CGS	GR	Other	Total
1/28/2021	46,076	50,749	634	172,960	363,538	1,387	635,344
1/29/2021	47,456	51,174	681	186,003	390,951	1,387	677,652
1/30/2021	48,221	50,235	555	151,478	318,384	1,387	570,260

1/29/2022	45,850	53,364	509	209,477	438,148	1,564	748,912
1/30/2022	46,332	52,836	446	183,215	383,218	1,564	667,611
1/31/2022	46,649	53,025	415	170,751	357,148	1,564	629,552

12/23/2022	47,128	47,922	87	210,619	420,886	1,795	728,437
12/24/2022	37,096	42,413	94	226,971	453,564	1,795	761,932
12/25/2022	41,035	45,944	78	189,780	379,244	1,795	657,876

1/15/2024	40,847	46,634	300	169,191	347,022	1,531	605,525
1/16/2024	41,156	48,258	346	195,261	400,493	1,531	687,045
1/17/2024	46,031	49,354	349	197,143	404,354	1,531	698,763

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**PECO Energy Company (Gas Division)**

**PUC 1307 (F) Filing**

1/20/2025	22,507	57,772	0	181,359	396,360	1,793	659,790
1/21/2025	22,733	58,345	0	196,750	429,998	1,793	709,619
1/22/2025	22,874	58,300	0	191,148	417,754	1,793	691,869

\*\* Rates MV-F, MV-I, OL, CGS, L, IS, Interdepartmental

## Section 16

### **OVERVIEW OF THE METHODOLOGY**

The key steps used to determine the design day requirement are listed below. Each step is explained in detail following this overview.

- STEP 1**      Establish the design day temperature.
- STEP 2**      Gather daily load and temperature data from the past winter seasons.
- STEP 3**      Perform a linear regression analysis of firm demand versus average temperature for the day.
- STEP 4**      Determine the total projected design day requirement for the next winter season by adding a firm load growth component and the firm standby sales requirement for transportation customers.
- STEP 5**      Project the design day requirement for the next 10 years using the result obtained in step 4.

### **STEP 1 - BASIS FOR THE DESIGN DAY TEMPERATURE**

PECO Energy Company (“PECO”) uses a design temperature of zero degrees Fahrenheit. This design temperature is the average of hourly temperatures over a 24-hour period. PECO does not use a reserve factor in its design day planning.

The design temperature of zero degrees is a reasonable compromise between reliability and cost. It provides assurance that firm service customers are not likely to

face service interruptions and keeps the costs for peak day capacity at an acceptable level.

The following table shows the lowest 24-hour average temperatures measured in each winter season for the last 30 years.

<b>Winter Season</b>	<b>Lowest Daily Average Temperature (degrees Fahrenheit)</b>
95-96	10
96-97	12
97-98	25
98-99	21
99-00	14
00-01	19
01-02	27
02-03	15
03-04	12
04-05	13
05-06	21
06-07	13
07-08	19
08-09	12
09-10	18
10-11	18
11-12	21
12-13	17
13-14	11
14-15	10
15-16	15
16-17	19
17-18	11
18-19	14
19-20	26
20-21	24
21-22	17
22-23	17
23-24	20
24-25	15

## **STEP 2 - DAILY LOAD AND TEMPERATURE DATA**

PECO's customer base is segregated into two general categories, firm and interruptible. These categories are then further separated into customer classes: residential, commercial, and industrial.

Firm customers receive uninterrupted delivery of gas and can be found in all customer classes. Firm load has two components, base and variable. Base load can be clearly identified in the summer and consists of residential and commercial customers using appliances such as water heaters and gas ranges, and industrial customers utilizing gas for processes. Base load is not sensitive to daily temperature changes. Variable load, which is highly sensitive to temperature changes, can be found in all customer classes and normally is the result of using natural gas as a heating source.

Customers in the interruptible category are generally large industrial or commercial entities and electric power generators. Interruptible customers receive a reduced rate on the condition that service will be interrupted at various times throughout the year. The interruptible rates offered by PECO are: TCS - Temperature Controlled Service, CGS - City Gate Service, IS - Interruptible Sales Service, TS-I - Transportation Service-Interruptible, and MV-I – Motor Vehicle Interruptible.

## **TEMPERATURE DATA**

PECO's weather data is measured at the Philadelphia Airport by its weather data vendor, DTN. Daily average temperatures are computed from hourly readings. Temperature averages are computed using the gas day, which falls from 10am-10am daily.

## **LOAD MEASUREMENT**

PECO measures daily gas use by its largest commercial and industrial customers, typically served by both firm and interruptible transportation service. This measurement is accomplished by an automatic meter reading system. Each meter serving a customer has an electronic module that transmits data over telephone lines at one or more times throughout the day to PECO for purposes of determining usage and billing. Use of gas by small commercial and residential customers is measured daily then aggregated by month.

## **DETERMINATION OF THE FIRM DAILY DEMAND**

PECO's design day projection is based solely on firm load requirements. The projection assumes that on the design day all of PECO's interruptible sales and interruptible transportation services--Rates IS, CGS, TCS, MV-I and TSI--are fully interrupted. Interruption is necessary to assure adequate supplies and distribution system capacity to serve firm requirement customers.

The analysis is based on data from the five most recent winters. To obtain this information, the following steps are performed:

1. Daily winter load figures are retrieved where the average temperature is 50 degrees Fahrenheit or below.
2. The data values are normalized to the current year to account for prior year growth and the different average BTU content experienced year-to-year.
3. The firm system daily demand is computed by subtracting the large commercial and industrial load, which is measured daily, from the total gas sendout for each

day. This temperature and demand information is then used in a linear regression analysis.

### **STEP 3 - LINEAR REGRESSION ANALYSIS**

A linear regression analysis is performed using the firm demand as the dependent variable and the daily average temperature as the explanatory independent variable. The line resulting from the analysis is called the regression or least squares line. The line is placed so that the sum of the squares of the deviation is minimized. Graph A demonstrates the relationship between temperature, shown on the x axis, and system firm daily demand, shown on the y axis.

Regression analysis determines the nature of the linear relationship between two interval or ratio scale variables, while correlation analysis measures the strength of the linear relationship between them. Correlation analysis provides the Coefficient of Correlation,  $r$ . This number indicates both the direction and the strength of the linear relationship between the dependent variable ( $y$ ), firm demand, and the independent variable ( $x$ ), temperature.

When  $r$  is negatively sloped, as shown on Graph A, the firm demand and temperature are inversely related. The larger the absolute value of  $r$ , the stronger the linear relationship between firm demand and temperature. If  $r = -1$  or  $r = +1$ , the regression will actually include all of the data points. The  $r$  factor for this analysis is 0.937.

Another measure of the strength of the relationship is the Coefficient of Determination,  $r$  squared. Its numerical value is the proportion of the variation in  $y$ , firm

demand that is explained by the regression line. That is, the total variation in y versus the unexplained variation in x. This analysis shows an r squared value of 0.8784.

The regression analysis indicates a daily firm load requirement of 896,463 MCF at zero degrees, which represents the daily firm requirement of residential and small commercial customers. Temperature dependent load is 13,922 MCF per degree.

**STEP 4 - DETERMINE THE TOTAL PROJECTED DESIGN DAY REQUIREMENT FIRM STANDBY REQUIREMENTS FOR GAS TRANSPORTATION CUSTOMERS**

PECO also must include its firm standby sales service obligation in its design day projection. This service is a form of firm sales provided to firm transportation customers under Rate TS-F that purchase this service. It serves two purposes - first, standby sales service provides a back-up sales service to the customer's transportation supplies. If transportation supplies cannot be delivered by the pipelines or are not available for any reason, the customer can purchase gas from PECO under standby sales service. The second reason for standby sales service is to preserve the customer's right to return to traditional sales service. If customers wish to discontinue transportation service, they can automatically resume purchases from PECO as sales customers. The daily standby sales service requirement is 1,379 MCF and is based on the sum of the standby sales quantities for Rate TS-F customers.

**FIRM LOAD GROWTH**

The design day projection also must reflect expected base and variable load growth through March 2025. This is a result of additions to the customer base.

Projected daily firm load growth from residential and commercial classes is 6,562 MCF.

Customer Class	Number of Customers Added	Estimated Design Day Requirement
Residential	8,195	5,173 MCF
Commercial	417	1,388 MCF

**PROJECTED DESIGN DAY REQUIREMENT**

The following is a summary of all previously discussed elements of the design day requirement. The total design day requirement is projected to be 904,404 MCF for the 2025-2026 winter season. This requirement is based on a design day temperature of zero degrees Fahrenheit, and no reserve factor is included in projecting the design day requirement.

Firm Load from Regression Analysis .....	896,643 MCF
Firm Standby Sales Requirement .....	1,379 MCF
Firm Load Growth.....	<u>6,562 MCF</u>
Total Design Day Req. 2025-2026 Winter.....	904,404 MCF

**COMPARISON OF AVAILABLE RESOURCES WITH THE PROJECTED DESIGN DAY REQUIREMENT**

The resources listed in the table below are expected to be available for the 2025-2026 winter. A surplus of 8,416 MCF is projected between the design day requirements and current resources. In years where PECO does not anticipate a surplus, PECO will use a combination of resources such as bundled peaking services and delivered services to satisfy the deficit.

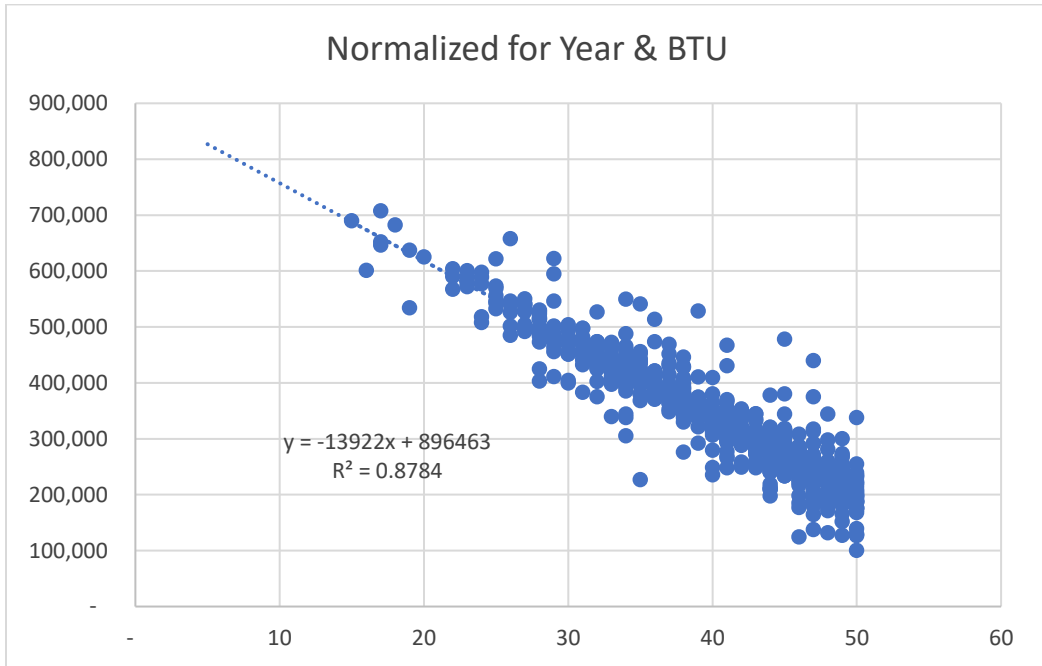
Supplies Delivered on FT Contracts .....	421,528 MCF
Storage Withdrawals.....	241,729 MCF
LNG.....	190,000 MCF
Propane.....	24,838 MCF
Delivered Hedged Contracts.....	<u>34,726 MCF</u>
Total Resources.....	912,820 MCF

**STEP 5 - 10 YEAR PROJECTION OF THE DESIGN DAY REQUIREMENT**

The design day figure for the 2025-2026 winter season is used to project the design day requirement for the next ten years. The requirement is assumed to increase at the same rate as the total firm sales.

Winter Season	Projected Firm Sales MMCF/Year	Projected Design Day Requirement MCF/Day
2025-2026	66,594	904,404
2026-2027	69,225	940,137
2027-2028	69,947	949,938
2028-2029	71,052	964,945
2029-2030	71,651	973,085
2030-2031	71,751	974,447
2031-2032	71,852	975,811
2032-2033	71,952	977,177
2033-2034	72,053	978,545
2034-2035	72,154	979,915

**GRAPH A**



**Section 17 - Projected 10-Year Minimum Gas Requirements**

The following is an analysis of data demonstrating the minimum gas entitlements needed to provide reliable and uninterrupted service, on a projected future basis, to firm customers during peak periods. The projected minimum gas requirements needed to serve firm sales customers over the next 10 years are shown in the tables below. Requirements for annual, winter, and design day time periods are included.

**Table 1 - Firm Gas Requirements for Normal Weather (4,348 Degree Days)**

Year	Annual Mdth	Winter Period (Nov. 1 to Mar. 31) Mdth	Design (0 degrees F Avg.) Mdth/day
2025	70,764	54,588	938
2026	73,560	56,745	975
2027	74,327	57,337	985
2028	75,501	58,242	1,001
2029	76,138	58,734	1,009
2030	76,244	58,816	1,010
2031	76,351	58,898	1,011
2032	76,458	58,981	1,012
2033	76,565	59,063	1,013
2034	76,672	59,146	1,014

**Table 2 - Firm Gas Requirements for Design Weather (4,783 Degree Days)**

Year	Annual Mdth	Winter Period (Nov. 1 to Mar. 31) Mdth	Design Day (0 degrees F Avg.) Mdth/day
2025	75,446	59,270	938
2026	78,427	61,612	975
2027	79,245	62,255	985
2028	80,497	63,238	1,001
2029	81,176	63,772	1,009
2030	81,289	63,861	1,010
2031	81,403	63,950	1,011
2032	81,517	64,040	1,012
2033	81,631	64,129	1,013
2034	81,745	64,219	1,014

**Section 18 -- Three-day peak by customer class, including transportation customers.**

See Section 15 for 3-day peak information.

**Section 19 – Design Peak Day requirements by customer class**

Please refer to the below Peak Day requirements by customer class.

FORM RP G 1 P D RG D M D R R M

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	Historical Data	Current Year	Three Year Forecast			
Index Year	1		1			
Actual Year						

FIRM R R M

01	Retail Residential	358	350	571	578	584	594
02	Retail Commercial	213	203	342	344	348	355
03	Retail Industrial	0	0	0	0	0	0
04	Electric Power Generation	0	0	0	0	0	0
05	Exchange w/other utilities	0	0	0	0	0	0
06	Unaccounted for	0	0	0	0	0	0
07	Company use	1	1	1	1	1	1
08	Other	0	0	0	0	0	0

09 a Firm 1

RR P R R M

10	Retail	0	0	0	0	0	0
11	Electric Power Generation	0	0	0	0	0	0
12	Company own plant	0	0	0	0	0	0

13 a error

14 a Firm error 1

R POR O R

15	Firm	73	67	76	76	76	76
16	Interruptible	86	90	0	0	0	0
17	Electric Power Generation	0	0	0	0	0	0

18 a r a o 1 1

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**Section 20 - Design Peak-Day Sources of Supply.**

Please refer to the below Peak Day information (January 1 through December 31).

FORM RP G Pea Da a ar 1 ro g De e er 1  
 M o of Fee MM F

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast	
		1		1	

**G PP**

Note (1)

01	Transco FT - 003693 (less WSSWithdrawal)	43	23	103	103	103	103
02	Texan Eastern CDS 800407	47	47	44	44	44	44
03	Texas Eastern 910510	7	6	34	34	34	34
04	Texan Eastern FT-1 800231	-	-	34	34	34	34
05	Eastern Shore FT-1	7	6	8	8	8	8
06	Transco Zone 6 FT Leidy	-	-	29	29	29	29
07	UGI	1	0	3	3	3	3
08	Texas Eastern FTS-2 330614	13	13	13	13	13	13
09	Transco FT PS 5000	4	4	4	4	4	4
10	Transco Sentinal	-	-	24	24	24	24
11	Tetco M2/Riverside Bridge 800503	-	-	28	28	28	28
12	Transco Regional Energy Access	-	-	75	75	75	75
13	Adelphia	-	-	22	22	22	22
	o a Ga o ra	1		1	1	1	1
14	Seasonal Purchases	203	280	37	15	26	42
15	Underground Storage Withdrawal	221	175	241	241	241	241
16	LNG Storage Withdrawal	25	0	190	220	220	220
17	Propane/Air	-	-	25	25	25	25
18	Low Volume Transportation	-	-	-	-	-	-

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**Section 21 - Maximum Design Peak Day Throughput by Supply Source.**

See Section 20 for maximum design peak day sources of supply.

**R** **D** **PP** **P**

**O** Pursuant to Sections 1317(c) and (d) of the Public Utility Code (66 Pa. C. S. §§1317(c) and (d)), PECO Energy Company (PECO) is required to submit, as part of its filing under Section 1307(f) of the Public Utility Code (66 Pa. C. S. §§1307): (1) a reliability plan; and (2) a supply plan. For PECO, the reliability plan includes descriptions of (a) the projected peak day and seasonal requirements of firm customers that utilize the distribution system during the 12-month projected period specified in Section 1307(f)(1) of the Public Utility Code; and (b) the transportation capacity, storage, peaking or on-system production that ensures deliverability of the natural gas supplies necessary to meet such projected period peak day and seasonal requirements. The supply plan that PECO is required to file must set forth its proposed plan for the acquisition or receipt of natural gas supplies.

**Re** **a** **P**

**1** **Pea** **Da** PECO, as discussed in Section 16, has a winter design day requirement of 904,404 mcf or 937,596 dth. PECO plans to meet its design day demand requirement by utilizing its various sources of firm transportation (FT) capacity and gas supply. These sources of FT capacity and supply will typically be used in the following order:

First, PECO will use its long-term gas supply contracts, which feed into its FT capacity on Transco, Texas Eastern and Adelphia to deliver 436,998 dth to its citygate on the peak day.

Second, PECO will supplement the supply from its long-term gas supply contracts with supplies withdrawn from storage and delivered under storage-related firm transportation contracts. The total delivered storage available for delivery on a peak day is 250,600 dth.

Third, PECO will utilize its two peaking facilities to inject firm supplies directly into its distribution system. PECO's LNG facility will provide 196,973 dth on a peak day, and its propane facility will provide another 25,750 dth on a peak day.

Finally, PECO will supplement these services with other firm winter delivered services totaling 25,215 dth per day. All or a portion of the winter delivered service requirement may be supplied by Natural Gas Suppliers (NGSs) under PECO's Gas Choice Program, if they elect the delivered service option. This supply will be obtained in the summer of 2025 for delivery to PECO's citygate starting in December 2025, through an RFP process.

As shown below, the sources of capacity and supply identified above, in total, meet the aforementioned peak-day requirement of 937,596 dth:

1.	Pipeline FT Deliveries	436,998	dth
2.	Pipeline Storage Deliveries	250,600	dth
3.	Peaking Facilities	222,723	dth
4.	Delivered Winter Services <sup>1</sup>	25,215	dth
	<b>o a</b>	<b>937,596</b>	<b>d</b>

PECO's annual requirements can be split into two separate seasons: 1) the winter period of November-March; and 2) the summer period of April-October. The two seasons typically exhibit starkly different demand requirements because they have significantly different levels of experienced heating degree-days.

While varying from month to month and with actual weather conditions, the 2025-2026 winter season is projected to exhibit increasing demand in November (average day of 241,643 dth) and December (average day of 344,663 dth), a peak month in January (average day of 431,858 dth), and waning demand in February (average day of 388,956 dth) and March (average day of 255,536 dth). As previously explained, PECO will satisfy these demand requirements by generally first using its base load supplies delivered on its interstate pipeline FT capacity and, as temperatures decline, using pipeline storage withdrawals, peaking facility supplies, and other sources of supply generally in that order. Daily swings in demand will generally be accommodated with no-notice withdrawals from, or injections to, storage and purchases of spot supplies on an economic basis.

The 2025 summer season is projected to exhibit less on-system demand. However, the summer season also is the time to inject gas into storage for withdrawals the following winter. PECO projects that average-day on-system demand will decline from 137,349 dth/day in April to a low of 51,238 dth/day in August and then increase gradually through October (average day of 85,098 dth). Storage injections during this period are projected to average 74,121 dth per day. Typically, all demand and storage injections will be satisfied with gas supplies flowing on interstate pipeline FT capacity. Just as in the winter season, daily swings in demand will generally be accommodated by

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<sup>1</sup> For the winter of 2025-2026, PECO has entered into a winter delivered supply contracts that reduce the quantity required to be obtained via RFP to meet its peak day demand. PECO, through its approved hedging program, entered into fixed price delivered supply contracts equal to 36,000 Dth/d.

withdrawals from, or injections to, storage and purchases of spot supplies on an economic basis.

**Rea** PECO ensures firm supply service through its contractual arrangements with reliable suppliers. All of PECO's long-term supply contracts and delivered peaking service contracts contain liquidated damages clauses for non-performance. PECO's asset management agreements, where a third-party manages PECO's storage and related transportation contracts for a fee, also contain liquidated damages clauses. PECO has experienced no instances of failure-to-perform on its long-term gas supply and asset management agreements, which it attributes to the selection of reputable, reliable suppliers and asset managers as well as arranging for supply deliveries from diverse, liquid, geographic sources.

**Pa** As demonstrated throughout this filing, PECO satisfies the demand requirements of its customers through a combination of long-term contracts, summer injection contracts, winter season contracts, and spot gas purchase contracts. These sources provide PECO with significant flexibility in terms of price and volume. The long-term contracts generally feed into interstate pipeline capacity for delivery into the PECO gas distribution system, while the summer injection gas flows on pipeline FT for injection into storage. Winter season purchases are typically delivered directly to the PECO gas distribution system at pipeline citygate interconnections. Spot purchases can be delivered directly to PECO as well as into pipeline FT capacity for subsequent delivery to PECO. As PECO's customers transfer to NGSs for their gas supply, PECO will need to purchase less gas on average but will need to retain sufficient resources to satisfy its Supplier of Last Resort Obligations.



**peco**<sup>SM</sup>

AN EXELON COMPANY

**Richard G. Webster, Jr.**  
Vice President  
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2301 Market Street  
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May 30, 2025

**Via E-Filing**

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

**SUBJECT:** PECO Purchased Gas Cost No. 42, Effective December 1, 2025  
Docket No. R-2025-3054868, Supplement No. 5 to Gas Service Tariff No. 6

Dear Secretary Homsher:

This letter transmits for filing with the Pennsylvania Public Utility Commission (the "Commission") the Purchased Gas Cost ("PGC") No. 42 filing of PECO Energy Company, consisting of the following:

1. Statement No. 1 – Direct Testimony of Suzette E. Adams
2. Statement No. 2 – Direct Testimony of Scott J. Hughes (including exhibit)
3. Statement No. 3 – Direct Testimony of Blerina Gaba-Teme (including exhibits)
4. Statement No. 4 – Direct Testimony of Anthony P. DiFelice (including exhibits)

As required by Commission Order entered December 6, 1985, at Docket No. P-850081, the Company has begun the advance public notice of the proposed gas rate changes contained in the PGC No. 42 filing through bill inserts and newspaper advertisements.

Additionally, this package is being served only via email to those on the Certificate of Service, per their requests for electronic service only.

Matthew Homsher, Secretary  
May 30, 2025  
Page 2

All correspondence, pleadings and other documents should be sent electronically to the attention of:

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Sincerely,

A handwritten signature in black ink, appearing to read "R.G.W." followed by a long horizontal flourish.

Richard G. Webster, Jr  
Vice President  
Regulatory Policy & Strategy

cc: K. Hafner, Director, Office of Special Assistants (via e-mail only)  
P. T. Diskin, Director, Bureau of Technical Utility Services (via e-mail only)  
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**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**PENNSYLVANIA PUBLIC UTILITY  
COMMISSION**

**v.**

**PECO ENERGY COMPANY**

:  
:  
:  
:  
:  
:

**Docket No. R-2025-3054868**

**CERTIFICATE OF SERVICE**

I hereby certify that I am this day serving a true copy of PECO's Annual 1037(f) Purchased Gas Cost Filing upon the participants listed below in accordance with the requirements of 52 Pa. Code Section 1.54 (relating to service by a participant).

**Via E-File**

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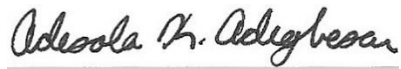
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Dated: May 30, 2025



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**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**PENNSYLVANIA PUBLIC UTILITY COMMISSION  
V.  
PECO ENERGY COMPANY**

**Docket No. R-2025-3054868**

**DIRECT TESTIMONY  
OF  
SUZETTE E. ADAMS**

**PECO STATEMENT NO. 1**

**TABLE OF CONTENTS**

**I. INTRODUCTION..... 1**

**II. PURPOSE OF TESTIMONY ..... 2**

**III. HISTORIC AND PROJECTED NATURAL GAS PURCHASES ..... 4**

**IV. DESIGN DAY REQUIREMENTS..... 7**

**V. PECO’S NATURAL GAS PURCHASE POLICIES AND PRACTICES ..... 7**

**VI. REGIONAL AND SUSTAINABLE NATURAL GAS  
ACQUISITION STRATEGY ..... 19**

**VII. CONCLUSION ..... 21**



1 Center, and served as the Chief of Staff to the Chief Customer Officer (CCO) in  
2 Customer Operations.

3 **5. Q. Please identify your current job responsibilities.**

4 A. In May 2022, I became the Senior Manager of PECO’s Gas Supply &  
5 Transportation Department. In this position, I manage all aspects of PECO’s natural  
6 gas supply acquisition portfolio including contract negotiation, administration and  
7 accounting, gas supply procurement, risk management, off-system sales and  
8 capacity release, and long and short-term supply planning. This includes  
9 management and optimization of upstream pipeline storage assets and pipeline  
10 transportation, as well as decisions on hedging strategies for future supplies. I am  
11 also responsible for reviewing all gas supply and capacity costs and providing  
12 testimony regarding all gas acquisition activities in the annual Pennsylvania Public  
13 Utility Commission (the “Commission”) Purchased Gas Cost Proceedings. In  
14 addition, I am also responsible for oversight of the high-volume transportation  
15 program and management of Federal Energy Regulatory issues impacting PECO  
16 Gas and its customers.

17 **II. PURPOSE OF TESTIMONY**

18 **6. Q. What is the purpose of your Direct Testimony in this proceeding?**

19 A. The purpose of my Direct Testimony is to present the information required in  
20 Section 1317(a) of the Pennsylvania Public Utility Code (the “Code”) (*See* 66 Pa.  
21 C.S.A. § 1317(a)) so that the Commission may make the findings required by  
22 Section 1318 of the Code (*See* 66 Pa. C.S.A. § 1318) for a determination that  
23 PECO’s PGC rates and charges for the historic period (April 1, 2024 through March  
24 31, 2025), the estimated period (April 1, 2025 through November 30, 2025) and the

1 PGC application period (December 1, 2025 through November 30, 2026) are just  
2 and reasonable. To that end, I am sponsoring the information previously filed by  
3 the Company on April 30, 2025 (the “Advance Filing Information”) in support of  
4 this year’s purchased gas cost proceeding (“PGC 42”). Additionally, I will describe  
5 the Company’s natural gas purchase policies and practices, including PECO’s use  
6 of natural gas pipeline transportation and storage contracts, and set forth its plans  
7 for evaluating and continuing to incorporate Marcellus Shale production into its  
8 supply portfolio.

9 **7. Q. Are you sponsoring any exhibits?**

10 A. No, I am not sponsoring any exhibits. However, as previously mentioned, I am  
11 sponsoring the Advance Filing Information, which has been separated into Sections  
12 1 through 22, and which correspond, generally, to the PGC filing requirements set  
13 forth in 66 Pa. C.S.A § 1317.

14 **8. Q. Please provide a general description of PECO’s natural gas system.**

15 A. PECO’s natural gas system is located in Southeastern Pennsylvania and serves the  
16 four-county area surrounding, but not including, the City of Philadelphia and a  
17 portion of Lancaster County. Because this is not a natural gas-producing region,  
18 PECO and its natural gas customers depend on the interstate natural gas pipeline  
19 system to deliver natural gas into PECO’s distribution system. This dependency  
20 applies to all natural gas supplies, storage, and interstate transportation services,  
21 except for PECO’s two on-system peak-shaving facilities. For a schematic of  
22 PECO’s natural gas system, please refer to Section 13 of the Advance Filing  
23 Information.

1 **9. Q. Please identify PECO’s interstate transmission suppliers.**

2 A. Texas Eastern Transmission, LP (“Texas Eastern”), Transcontinental Gas Pipeline  
3 Corporation (“Transco”), Eastern Shore Natural Gas Company (“Eastern Shore”),  
4 and Adelfia Gateway are the four interstate natural gas pipelines that deliver  
5 natural gas directly to PECO’s city gates. In addition, Eastern Gas Transmission  
6 and Storage, Inc. (“EGTS”), Texas Eastern, and Transco also provide natural gas  
7 storage services, which PECO uses to meet winter daily and peaking requirements.  
8 In the case of EGTS’ storage service, intermediate transportation service from  
9 Texas Eastern is required to deliver the natural gas to PECO’s city gate.

10 **III. HISTORIC AND PROJECTED NATURAL GAS PURCHASES**

11 **10. Q. Please describe the information provided in Section 1 of the Advance Filing**  
12 **Information.**

13 A. The information provided in Section 1 of the Advance Filing Information accounts  
14 for all of the Company’s purchased natural gas costs during the period from January  
15 1, 2024 through March 31, 2025, and includes the source of the natural gas, the  
16 price and the associated volumes. This information also includes applicable rates,  
17 demand components, and incremental purchased natural gas costs associated with  
18 contracted interstate pipeline transportation and storage services. All costs detailed  
19 in Section 1 result from applying the Company’s policy to purchase natural gas on  
20 a basis that ensures system reliability at the least-cost.

1 **11. Q. During the past 12 months, did PECO purchase natural gas from any affiliated**  
2 **interest?**

3 A. No, PECO did not purchase natural gas from any affiliated interest during the past  
4 12 months.

5 **12. Q. Has PECO withheld or caused to be withheld from the market any natural gas**  
6 **supplies which should have been utilized as part of a least-cost fuel**  
7 **procurement policy?**

8 A. No. Because PECO is neither a natural gas producer nor a wholesale market  
9 participant of significant size or scope, it could not benefit from withholding any  
10 natural gas supplies from the market. For these same reasons, PECO has no market  
11 power in the pipeline capacity market. PECO only engages in purchases related to  
12 providing natural gas service to its retail customers and a small amount of off-  
13 system sales from which its retail customers derive substantial benefit.

14 **13. Q. Has PECO included in its PGC rates any purchased natural gas costs that**  
15 **should be charged to transportation customers?**

16 A. No. When a transportation customer uses PECO's purchased natural gas under Rate  
17 IS ("Interruptible Service"), these fuel costs are excluded from costs to be recovered  
18 from PECO's PGC customers. In addition, PECO provides Standby Sales Service  
19 for firm and interruptible transportation customers whereby those customers may  
20 purchase natural gas from the Company at the standard retail rate should a  
21 customer's supplier fail to deliver gas. The demand charge revenues derived from  
22 Standby Sales Service are credited toward recovery of purchased natural gas costs  
23 through the Section 1307(f) mechanism. If a firm transportation ("FT") customer

1 fails to elect Standby Sales Service and nevertheless uses PECO's purchased  
2 natural gas to make up for deficient supplier deliveries, or if an interruptible  
3 customer consumes unauthorized volumes, the customer is charged tariff rates for  
4 the natural gas used and assessed a penalty for the delivery deficiency. These  
5 penalty revenues are also credited to PECO's PGC customers.

6 **14. Q. Please describe the information provided in Sections 6 and 7 of the Advance**  
7 **Filing Information.**

8 A. Sections 6 and 7 of the Advance Filing Information provide the projected cost of  
9 purchasing natural gas for the estimated period (April 1, 2025 through November  
10 30, 2025) and the PGC application period (December 1, 2025 through November  
11 30, 2026), respectively. This information includes the expected source of the  
12 natural gas, the price, and the associated volumes. The projected purchases reflect  
13 the Company's policy to purchase natural gas on a basis that ensures system  
14 reliability at the least-cost. Sections 6 and 7 of the Advance Filing Information  
15 include all projected interstate pipeline costs, storage demand costs, variable  
16 storage and fuel-related costs, and commodity costs for the relevant time periods.  
17 As shown in Section 6 of the Advance Filing Information, the total projected cost  
18 applicable to the PGC for the estimated period is approximately \$178.390 million.  
19 As shown in Section 7 of the Advance Filing Information, the total projected cost  
20 applicable to the PGC for the application period is approximately \$416.639 million.

1 **IV. DESIGN DAY REQUIREMENTS**

2 **15. Q. Have you provided an overview of the methodology the Company employs to**  
3 **determine design day requirements?**

4 A. Yes. Details of PECO's design day methodology and a description of its 2025-2026  
5 winter design day requirements are included in Section 16 of the Advance Filing  
6 Information. As described in Section 16, PECO's supply resources, combined with  
7 peaking and delivered supply, will satisfy the Company's design day requirement  
8 of 904,404 Mcf for the 2025-2026 winter season.

9 **16. Q. Is PECO proposing a change to its design day as a result of its experience**  
10 **during the 2024-2025 winter season?**

11 A. No. PECO's design day methodology, as well as system performance this past  
12 winter, supports the continued use of a zero degree design day.

13 **V. PECO'S NATURAL GAS PURCHASE POLICIES AND PRACTICES**

14 **17. Q. Does PECO pursue a least-cost procurement policy?**

15 A. Yes, it does.

16 **18. Q. Please describe PECO's least-cost procurement policy.**

17 A. PECO's natural gas procurement policy is designed to achieve a reasonable balance  
18 of long- and short-term natural gas purchases under different pricing approaches,  
19 in order to achieve system supply reliability at the least-cost. As previously  
20 discussed, the details of PECO's actual natural gas purchases for the fifteen (15)  
21 months ending March 31, 2025 and its estimated purchases through November 30,  
22 2026, are presented in the Advance Filing Information (Sections 1, 6 and 7). PECO  
23 utilizes its interstate transportation and storage entitlements to obtain and deliver  
24 market-priced supplies to the PECO natural gas distribution system.

1 **19. Q. Please explain the practical implementation of the policy.**

2 A. PECO manages its least-cost procurement strategy through purchases made under  
3 long-term (more than one month), such as purchases made in conjunction with the  
4 Ratable Hedging Program, and short-term (one month or less) contracts, and on the  
5 daily spot market. Purchases made under long- and short-term contracts generally  
6 use two pricing mechanisms: (1) daily or first-of-the-month indices; and (2)  
7 adjusted New York Mercantile Exchange (“NYMEX”) futures pricing. Index-  
8 based pricing refers to the use of either a first-of-the-month index at a particular  
9 location, such as the index published in the *Inside FERC Gas Market Report*, or a  
10 daily index at a particular location, such as those published in *Gas Daily*. NYMEX  
11 futures pricing refers to the use of a selection of monthly natural gas futures prices  
12 from a NYMEX futures contract pricing screen, or a monthly NYMEX settlement  
13 price, plus or minus a negotiated locational basis. PECO receives bids from  
14 suppliers for the lowest basis numbers, which, when added to the applicable  
15 NYMEX futures price or NYMEX settlement price, affords PECO the least-cost  
16 natural gas price at its city gate.

17 Spot purchases are made at either a daily index or a fixed price. PECO also  
18 uses Requests for Proposals (“RFPs”) to obtain least-cost bids for natural gas  
19 supplies. In this process, the bids may or may not contain a premium or discount  
20 depending on the market and time of year.

21 Additionally, PECO continued and extended its Ratable Hedging Program  
22 as authorized by the Joint Petition for Complete Settlement in last year’s PGC  
23 proceeding at Docket No. R-2024-3048767.

1   **20.   Q.    Why does PECO employ a variety of pricing approaches rather than just one?**

2           A.    PECO uses different pricing approaches to reduce the price volatility risk associated  
3                with using only one approach. The flexibility of using different pricing methods  
4                has enabled PECO to diversify its natural gas-purchasing portfolio. By employing  
5                these various options, PECO reasonably limits its exposure to intra-month, monthly  
6                and seasonal pricing volatility.

7   **21.   Q.    What other methods does PECO use to mitigate its exposure to price  
8                volatility?**

9           A.    One additional method PECO uses to mitigate its exposure to price volatility is to  
10                use its interstate transportation contracts for supply purchases from geographically  
11                diverse locations that have substantial liquidity. This allows PECO the flexibility  
12                to analyze the market and optimize its purchases to reduce the price of natural gas  
13                delivered to its city gate, considering both commodity and transportation costs.  
14                PECO’s interstate transportation capacity ensures access to supplies from the Gulf  
15                of Mexico, mid-continent, and the Appalachian region, which includes Marcellus  
16                Shale natural gas supplies from Pennsylvania and other Marcellus Shale natural  
17                gas-producing areas.

18                        PECO also mitigates its exposure to price volatility by using its interstate  
19                pipeline storage entitlements. In addition to providing a source of wintertime  
20                deliverability, access to pipeline storage allows PECO to purchase natural gas  
21                during the summer period. The natural gas procured in the summer period can be  
22                redelivered during periods of strong demand, when prices could potentially be

1 higher (typically, the winter period). However, summer prices for natural gas are  
2 not always predictably lower than winter prices.

3 **22. Q. Does storage provide PECO with a substantial source of supply?**

4 A. Yes. As shown in Sections 16 and 22 of the Advance Filing Information, 26.48%  
5 of the Company's required design day supply, which equates to 241,729 Mcf, will  
6 be received via delivery from contracted underground storage. In addition, LNG,  
7 propane, and delivered peaking services combine to represent about 27.34% of the  
8 required design day supply. Accordingly, as shown in Sections 16 and 22 of the  
9 Advance Filing Information, 190,000 Mcf are available from LNG, 24,838 Mcf are  
10 available from propane, and 34,726 Mcf are available from delivered hedged  
11 contracts.<sup>1</sup> Overall, the use of storage and LNG enables PECO to substantially  
12 mitigate its exposure to the price volatility that typically occurs during the winter,  
13 while ensuring sufficient deliverability to meet firm demand.

14 PECO plans to fill its contracted storage to approximately ninety-five  
15 percent (95%) of capacity, in the aggregate, by October 31 of each year. For a  
16 typical winter, PECO reduces the inventory of natural gas in its contracted storage  
17 to approximately 20% of capacity by March 31 of each year. Additionally, PECO  
18 can store 1.2 Bcf of natural gas at its on-system LNG facility, which is filled to  
19 capacity during the summer liquefaction season.

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<sup>1</sup> For the upcoming 2025-2026 winter, PECO, through its approved hedging program, will enter into fixed price delivered supply contracts equal to 36,000 Dth/day.

1 **23. Q. Are there limitations on PECO’s source of supply from its LNG facility, its**  
2 **propane facility, or contracted storage?**

3 A. Yes, there are certain system operational factors the Company must consider when  
4 using LNG, propane, or storage supply. The LNG, propane, and contracted  
5 underground storage tanks are filled during the summer months, and the natural gas  
6 in those tanks must last through the winter months (November – March). The  
7 Company closely monitors LNG, propane, and storage inventory, especially from  
8 November through January, to ensure our ability to meet customer needs through  
9 the winter and early spring.

10 **24. Q. Please explain PECO’s strategy to ensure system reliability.**

11 A. PECO’s reliability strategy is two-fold. First, PECO must ensure that sufficient  
12 capacity exists to satisfy design day deliverability requirements. This capacity is  
13 diversified into three categories: (1) pipeline FT capacity; (2) pipeline storage  
14 capacity; and (3) peaking capacity. Peaking capacity refers to PECO’s LNG  
15 facility, propane-air facility, and contracted peaking services with reliable third-  
16 party suppliers.

17 Second, PECO must ensure that a firm source of supply exists to utilize the  
18 capacity resources described above. PECO ensures the availability of firm supplies  
19 through its contractual arrangements with its suppliers. PECO subjects all potential  
20 counterparties to a credit analysis. If the credit analysis deems the counterparty  
21 acceptable, PECO will negotiate a NAESB Agreement with the counterparty,  
22 which enables PECO to procure natural gas at competitive prices for its PGC  
23 customers.

1 **25. Q. What was PECO’s experience regarding meeting customer demand this**  
 2 **past winter?**

3 A. As illustrated in Table SA-1 below, PECO experienced a winter that was overall,  
 4 by degree day, 3.7% warmer than a normal winter. December through February  
 5 were colder than normal, and November and March were significantly warmer than  
 6 normal which was offset by the colder than normal temperatures in December  
 7 through February.<sup>2</sup> Variations from normal weather by season, month, or day  
 8 present balancing challenges. These challenges can be exacerbated by certain  
 9 factors. For example, on warmer than normal days, the challenges can be made  
 10 worse by the increase in firm supply receipts associated with the LVT Gas Choice  
 11 program and the Company’s Ratable Hedging Program, and on colder than normal  
 12 days, by exposure to market area price volatility and limited LNG, propane and  
 13 underground storage inventory. PECO utilized its balancing assets, such as  
 14 contracted storage, as well as its daily load balancing processes to minimize costs  
 15 this past winter.

16 **Table SA-1**

Heating Degree Days (HDD)						
	November	December	January	February	March	Total
	2024	2024	2025	2025	2025	
HDD Normal	511	799	952	799	636	3,697
HDD Actual	397	813	1066	809	476	3,561
Difference	-114	14	114	10	-160	-136
HDD vs Normal	-22.3%	1.8%	12.0%	1.3%	25.2%	-3.7%

17

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<sup>2</sup> PECO defines a normal winter as 3,854 heating degree days (“HDD”).

1 **26. Q. Was there any impact on PECO’s contracted supply, or on the operation of**  
2 **the Company’s on-system propane or LNG facilities for the duration of the**  
3 **winter weather period?**

4 A. No. PECO did not experience any interruptions or reductions in its contracted  
5 natural gas deliveries. Although the winter was relatively warm, the Company’s  
6 propane and LNG facilities were available to operate in a safe and efficient manner  
7 if needed; supplies from those assets remain crucial in allowing the Company to  
8 meet the high customer demand experienced during the normal winter weather  
9 periods.

10 **27. Q. Did PECO enter into any Off-System Sales during the most recent winter**  
11 **season where the purchase price exceeded the sales price? If so, please explain.**

12 A. No.

13 **28. Q. Did the past winter result in any new records for the Company’s natural gas**  
14 **system sendouts?**

15 A. Yes. For context, Table SA-2 below provides the top 20 highest sendout days in the  
16 Company’s history.

**Table SA-2**

Rank	System Sendout MCF	Plant Sendout MCF	Date	Airport Temperature	Wind Speed
1	800,927	775,393	Saturday, January 06, 2018	11	13
2	791,455	770,593	Tuesday, January 21, 2025	15	8
3	790,627	763,764	Friday, January 05, 2018	12	21
4	782,361	757,668	Monday, January 21, 2019	16	13
5	779,550	754,130	Thursday, January 31, 2019	15	13
6	778,349	757,766	Sunday, February 15, 2015	10	20
7	776,980	750,804	Sunday, December 31, 2017	12	10
8	773,696	752,455	Wednesday, January 22, 2025	16	3
9	770,605	749,103	Friday, February 01, 2019	15	13
10	767,421	740,109	Thursday, February 19, 2015	11	19
11	766,103	740,745	Wednesday, January 30, 2019	14	13
12	761,932	748,146	Saturday, December 24, 2022	18	19
13	759,549	726,625	Tuesday, January 07, 2014	11	14
14	748,912	730,867	Saturday, January 29, 2022	18	16
15	748,059	722,740	Thursday, January 04, 2018	19	22
16	746,011	727,121	Monday, January 01, 2018	16	13
17	738,801	715,769	Friday, February 20, 2015	14	8
18	736,728	717,743	Monday, January 20, 2025	17	12
19	735,540	714,085	Saturday, January 15, 2022	19	10
20	731,348	707,044	Tuesday, January 02, 2018	20	9

1 **29. Q: Did PECO incur any pipeline penalties this past year?**

2 A. No, PECO did not incur any pipeline penalties this past year.

3 **30. Q. Did PECO's supply contracts perform as required during the winter of 2025-**  
4 **2026?**

5 A. Yes. For the winter of 2025-2026, all natural gas scheduled under PECO's supply  
6 contracts was delivered to PECO's city gate.

7 **31. Q. Based on its experience in recent winters, is PECO considering any changes to**  
8 **its natural gas supply portfolio?**

9 A. Yes. While the Company believes that its current mix of FT, firm storage, propane,  
10 LNG, and delivered peaking contracted services provides adequate peaking  
11 capacity to ensure the system reliability necessary to meet peak demand in a safe,  
12 least-cost manner at present, PECO continues to analyze supply portfolio and on-

1 system LNG solutions to address observations from experiences these past few  
2 winters, as well as for peak-day demand projections. Although this past winter was  
3 relatively mild, the Company's projected growth in design day and overall demand  
4 supports the Company's continuing review of how to best manage its natural gas  
5 supply portfolio. To that end, PECO has continued its examination of potential  
6 long- and short-term solutions to assist in meeting customer demand during the  
7 heating season, including peak-day demand. The results of this examination are  
8 discussed below in response to Questions 34 through 36.

9 **32. Q. Please provide an update on the steps the Company took to ensure availability**  
10 **of supply for the winter of 2024-2025.**

11 A. As described in the Direct Testimony in PECO's prior PGC proceedings,<sup>3</sup> PECO  
12 continues to analyze and adopt multiple solutions to procure reliable, least-cost  
13 assets for both the short- and long-term peak day supply deficits. To that end, to  
14 ensure the availability of winter delivery services for the winter of 2024-2025 (as  
15 explained at page 2 of Section 22 of the Advance Filing Information in PGC 41  
16 (Docket No. R-2024-3048767)), PECO took the following steps to acquire the  
17 25,745 Dth needed:

- 18 • PECO procured 30,000 Dth/day of delivered supply via the Company's  
19 approved Ratable Hedging program., leaving us with a surplus of 4,255 Dth

---

<sup>3</sup> See Direct Testimony of Carlos P. Thillet (PGC 35 through 38) and Direct Testimony of Scott J. Hughes (PGC 39).

1 **33. Q. Did PECO purchase any trucked LNG or propane under the aforementioned**  
2 **call options and if so, why?**

3 A. No, PECO did not purchase any trucked LNG or propane under the aforementioned  
4 call options.

5 **34. Q. How does the Company plan to ensure availability of supply for the winter of**  
6 **2025-2026?**

7 A. PECO will utilize both short- and long-term solutions to address its supply needs  
8 for the winter of 2025-2026. As to the short-term solutions, similar to previous  
9 winters, PECO will depend on delivered supply in order to meet part of its design  
10 day requirements.<sup>4</sup> PECO has taken the following steps to ensure the availability of  
11 the 25,215 Dth/day of required delivered supply:

12 • PECO will procure 36,000 Dth/day of delivered supply via the Company's  
13 Ratable Hedging program.

14 In addition, PECO will take the following steps to obtain the remainder of  
15 the delivered natural gas resources needed:

16 • On or before July 1, 2025, PECO will issue a notice of Additional Capacity  
17 Constraints, as explained in the Company's DSO program, which is  
18 anticipated to produce a similar yield as in prior years.

19 • PECO will issue an RFP for delivered supply equal to the total winter  
20 delivered resources required, less those volumes obtained by the two  
21 contracts and DSO program participation listed above.

22 **35. Q. Please describe the actions PECO is pursuing to address the longer term peak**  
23 **day requirements through the winter of 2034-2035.**

24 A. To reduce reliance on delivered supply, the Company continues to investigate  
25 longer term solutions. The objectives of the longer-term solution are to provide

---

<sup>4</sup> PECO's design day requirements can be found at page 2 of Section 22 of the Advance Filing Information.

1 PECO with a least-cost, reliable source of supply enabling the Company to meet its  
2 firm demand, eliminate the peak-day supply gap while providing deliveries to  
3 PECO gate stations, and further eliminating exposure to market area price volatility.  
4 To that end, PECO is currently involved in two projects that will aid it in meeting  
5 its long-term supply objectives.

6 First, PECO has continued its evaluation of participation in pipeline open  
7 seasons as a way of securing additional cost-effective FT to PECO's City Gate. As  
8 discussed below (and also in the Company's response to Question 11, PECO  
9 Statement No. 3, the Direct Testimony of Blerina Gaba-Teme), PECO continues to  
10 evaluate pipeline open seasons and capacity made available via permanent capacity  
11 releases to determine if any new, cost-effective, firm natural gas transportation  
12 source to PECO's city gate become available.

13 Second, as discussed in the Direct Testimony of Scott J. Hughes in PGC 39,  
14 and in detail in the Direct Testimony of Carlos P. Thillet submitted in PGC 32  
15 through PGC 38, PECO has continued its LNG investment and continues to take  
16 actions that will lead to increasing LNG Vaporization capability at the Company's  
17 West Conshohocken facility from 160,000 Mcf/day to 220,000 Mcf/day, directly  
18 reducing reliance on delivered supply. The Natural Gas Reliability Project, of  
19 which the increased LNG Vaporization capability is a part, is also discussed in  
20 depth in the Direct Testimony of Carlos P. Thillet (PECO Statement No. 2) in  
21 Docket No. P-2021-3024328.<sup>5</sup> In that proceeding, PECO explained the need for the

---

<sup>5</sup> PECO filed its Petition for a Finding of Necessity on May 14, 2021. A copy of the Direct Testimony in Docket No. P-2021-3024328, which is confidential, will be made available upon request and execution of a confidentiality agreement acceptable to PECO.

Natural Gas Reliability Project from the standpoint of ensuring the reliability of PECO's natural gas supply to meet design day requirements-

**36. Q. How will the actions taken by PECO described above reduce the currently projected deficit between currently contracted-for pipeline storage and FT deliveries, as well as LNG and propane capacity and peak day demand requirements?**

A. First, for reference, Table SA-3 provides a comparison of projected design day demand compared to current and planned future assets.

**Table SA-3**

DESIGN DAY DEMAND VS ASSETS (Dth/D)					
WINTER	DESIGN DAY DEMAND	PROJECTED TOTAL ASSETS	GAP	% GAP	Notes
2025-2026	937,596	946,321	8,725	1%	Assets equal current Pipeline FT and Storage deliveries plus PECO LNG and Propane vaporization assets. Includes Hedged Gas for executed contracts of 36,000 Dth/d.
2026-2027	975,000	946,321	-28,679	-3%	Assets at steady state
2027-2028	985,000	946,321	-38,679	-4%	
2028-2029	1,001,000	946,321	-54,679	-5%	
2029-2030	1,009,000	946,321	-62,679	-6%	
2030-2031	1,010,000	946,321	-63,679	-6%	
2031-2032	1,011,000	946,321	-64,679	-6%	
2032-2033	1,012,000	946,321	-65,679	-6%	
2033-2034	1,013,000	946,321	-66,679	-7%	
2034-2035	1,014,000	946,321	-67,679	-7%	

1                   The projected total assets for the winter of 2025-2026 include all of PECO's  
2                   current firm assets, which increase by 36,000 Dth/day beginning in the winter of  
3                   2025-2026.

4                   The acquisition of these firm assets will result in the elimination of the  
5                   current firm gap between total assets and design day demand of 1%. By the winter  
6                   of 2026-2027, PECO is projecting to have a deficit beyond the projected design day  
7                   of -3%. PECO plans to meet this deficit through the hedging program which may  
8                   also result in supplemental capacity, which will better enable the Company to serve  
9                   its customers should future instances occur where any of the interstate pipelines  
10                  delivering supply to PECO's service area are subjected to equipment failures,  
11                  integrity concerns, or other obstacles or force majeure events that prevent them  
12                  from meeting their contracted obligations during periods of high natural gas  
13                  demand. Supplemental capacity would also provide a degree of flexibility to ensure  
14                  deliverability and help to lessen exposure to market area price volatility.

15   **VI.   REGIONAL AND SUSTAINABLE NATURAL GAS ACQUISITION STRATEGY**

16   **37.   Q.    Has the Company purchased any natural gas produced in Marcellus Shale**  
17           **regions?**

18           A.   Yes. PECO has purchased natural gas from Marcellus Shale production areas. Since  
19           2010, PECO has incorporated increasing quantities of locally produced Marcellus  
20           Shale natural gas into its portfolio of supply assets. The only supply PECO  
21           purchases that it presumes is not from the Marcellus production regions are those  
22           necessary for injections into its WSS storage contract, located upstream on

1 Transco’s main line.<sup>6</sup> PECO uses its FT contracts to purchase and transport natural  
2 gas primarily from both the Southwestern and the Northeastern/Leidy production  
3 areas in Pennsylvania.

4 PECO projects that most of its purchases going forward, other than those  
5 needed to refill its Transco WSS storage contract located in the Gulf Area storage,  
6 will be made at pooling points inside of Pennsylvania. PECO, however, remains  
7 mindful of its obligation to seek the least-cost natural gas for its customers. As such,  
8 it retains the ability to adjust its purchase points to coincide with changes to industry  
9 fundamentals should those changes affect the cost of natural gas in different  
10 locations.

11 **38. Q. Please describe any steps the Company has taken to Acquire Renewable**  
12 **Natural Gas (RNG).**

13 A. PECO has continued to pursue a strategy to support the growth of Renewable  
14 Natural Gas (“RNG”) production and secure a reliable source of natural gas supply  
15 onto PECO’s distribution system at market-based prices. PECO is actively  
16 supporting a RNG project being developed by a third party and has completed the  
17 appropriate feasibility study to assess whether the project can safely deliver natural  
18 gas into PECO’s distribution system. PECO is currently working through the  
19 necessary technical and contractual details required to potentially finalize an  
20 interconnection agreement. As previously noted in prior PGC filings, while PECO  
21 does not intend to pay a premium for, or otherwise acquire, the environmental

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<sup>6</sup> Due to the location of certain purchase receipt points, the Company reasonably assumes they are supported by Marcellus Shale gas produced in Pennsylvania. However, the Company is not privy to pipeline information regarding physical flows to the well head. Nor does the Company’s least-cost obligation to its firm customers require it to request such proof from its counterparties.

1 attributes of the RNG delivered into its system as natural gas, PECO would like  
2 maximum flexibility to pursue sources of RNG production that would be most  
3 advantageous to PECO's PGC customers.

4 Per the PGC 41 Settlement, if PECO were to acquire RNG, it committed to  
5 do so in a manner that is consistent with the Company's least-cost procurement  
6 strategy for natural gas, *e.g.*, it would pursue the least cost RNG, and would  
7 undertake commercially reasonable efforts to minimize the cost impact to PECO'S  
8 PGC customers from the costs associated with purchasing RNG.

9 **VII. CONCLUSION**

10 **39. Q. Does this conclude your Direct Testimony?**

11 A. Yes, it does.

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**PENNSYLVANIA PUBLIC UTILITY COMMISSION  
V.  
PECO ENERGY COMPANY**

**Docket No. R-2025-3054868**

**DIRECT TESTIMONY  
OF  
SCOTT J. HUGHES**

**PECO STATEMENT NO. 2**

## TABLE OF CONTENTS

	Page
<b>I. INTRODUCTION.....</b>	<b>1</b>
<b>II. PURPOSE OF TESTIMONY .....</b>	<b>2</b>
<b>III. PECO'S HEDGING POLICY.....</b>	<b>3</b>
<b>IV. OFF-SYSTEM SALES SHARING MECHANISM.....</b>	<b>6</b>
<b>V. SETTLEMENT COMMITMENTS .....</b>	<b>7</b>
<b>VI. CONCLUSION .....</b>	<b>9</b>



1 Developers. I joined the Gas Supply Group in 1999 as a Senior Operations  
2 Area Analyst, then from 2001 to 2007, I worked as a Senior Natural Gas  
3 Analyst, before transitioning to the position of Principal Acquisition Analyst,  
4 which I held until May 2019. Over that time, my responsibilities included  
5 tracking departmental Key Performance Indicators, supply planning, storage  
6 asset management, asset optimization, daily, monthly, seasonal and long-  
7 term natural gas purchasing, analyzing and authorizing capacity releases and  
8 scheduling natural gas flow on interstate pipelines.

9 **5. Q. Please identify your current job responsibilities.**

10 A. In June 2019, I became the Manager of PECO's Gas Acquisition  
11 Department. In this position, I am responsible for the day-to-day  
12 management and oversight of the natural gas procurement, short- and long-  
13 term planning, the ratable hedging program, asset management agreements,  
14 and all natural gas asset optimization functions for PECO.

15 **II. PURPOSE OF TESTIMONY**

16 **6. Q. What is the purpose of your Direct Testimony in this proceeding?**

17 A. The purpose of my Direct Testimony is to present certain of the information  
18 required in Section 1317(a) of the Pennsylvania Public Utility Code (the  
19 "Code") (*See* 66 Pa. C.S.A. § 1317(a)) so that the Pennsylvania Public Utility  
20 Commission (the "Commission") may make the findings required by Section  
21 1318 of the Code (*See* 66 Pa. C.S.A. § 1318) for a determination that PECO's  
22 PGC rates and charges for the historic period (April 1, 2024 through March  
23 31, 2025), the estimated period (April 1, 2025 through November 30, 2025),  
24 and the PGC application period (December 1, 2025 through November 30,

1 2026) are just and reasonable. To that end, I will describe the Company's  
2 current hedging program. Additionally, I will discuss PECO's off-system  
3 sales sharing mechanism. Finally, I will furnish certain information that  
4 PECO committed to provide under the terms of the Joint Petition for  
5 Complete Settlement in the 2024 PGC proceeding at Docket No. 2024-  
6 3048767 ("2024 Joint Petition").

7 **7. Q. Are you sponsoring any exhibits?**

8 A. Yes. I am sponsoring Exhibit SJH-1 which is discussed later in my Direct  
9 Testimony.

10 **III. PECO'S HEDGING POLICY**

11 **8. Q. Please describe PECO's hedging policy.**

12 A. PECO employs hedging as an additional tool to purchase natural gas on a  
13 basis that reasonably ensures system reliability at the least cost. PECO is  
14 required to lock-in (*i.e.*, hedge) the price of a minimum volume of its long-  
15 term natural gas purchases. This mechanism is designed to mitigate PECO's  
16 exposure to natural gas price volatility by locking-in increments of natural  
17 gas by preset deadlines so that PECO is not hedging all of its natural gas at  
18 the same time under the same market conditions.

19 **9. Q. Please briefly summarize PECO's current Ratable Hedging Program.**

20 A. In the 2016 Joint Petition for Complete Settlement (PGC 33, Docket No. R-  
21 2016-2545925), PECO agreed to implement its current "Ratable Hedging  
22 Program," which was extended for additional years in the 2017 Joint Petition  
23 for Complete Settlement (PGC 34, Docket No. R-2017-2602611), the 2018  
24 Joint Petition for Complete Settlement (PGC 35, Docket No. R-2018-

1 3001568), the 2019 Joint Petition for Complete Settlement (PGC 36, Docket  
2 No. R-2019-3009624), the 2020 Joint Petition for Complete Settlement  
3 (PGC 37, Docket No. R-2020-3019661), the 2021 Joint Petition for  
4 Complete Settlement (PGC 38, Docket No. R-2021-3025629), the 2022 Joint  
5 Petition for Complete Settlement (PGC 39, Docket No. R-2022-3032250),  
6 the 2023 Joint Petition for Complete Settlement (PGC 40, Docket No. R-  
7 2023-3040285) and the 2024 Joint Petition for Complete Settlement (PGC  
8 41, Docket No. 2024-3048767)

9 Under this program, PECO hedges approximately 11% of its  
10 projected winter purchase volumes. The hedges under the Ratable Hedging  
11 Program began in November 2016 and will continue through July 2027. All  
12 hedges in this program are made between three (3) and 24 months in advance  
13 of the delivery date for the purchased natural gas. In addition, as agreed to in  
14 the 2020 Joint Petition for Complete Settlement, PECO no longer engages in  
15 hedging for summer purchases. For convenience, I have attached the current  
16 Ratable Hedging Program execution schedule to my Direct Testimony as  
17 Exhibit SJH-1.

18 Finally, pursuant to Paragraphs 19(c) and (d) of the 2016 Joint  
19 Petition, the following conditions are applicable to all hedges under the  
20 Ratable Hedging Program:

- 21 1. PECO will not enter into any individual hedge unless  
22 there are at least three qualified respondents to the  
23 RFP;
- 24 2. Each transaction will be evaluated and compared to  
25 current index market indicators, and if the proposed  
26 transaction is 10% higher than the indicators, PECO

1 will not conduct the transaction;

2 3. PECO will not purchase any of its hedged gas from  
3 Transco Zone 4, nor will it use NYMEX Transco  
4 Zone 4 basis contract pricing as a market price  
5 indicator; and

6 4. PECO will not make any financial hedges, only  
7 hedges of physical gas.

8 **10. Q. Has PECO implemented the Ratable Hedging Program as required? If**  
9 **so, please summarize the results thus far.**

10 A. Yes, during the historic period (April 1, 2024 through March 31, 2025),  
11 PECO issued RFPs for six (6) execution periods (these periods are  
12 highlighted in yellow in Exhibit SJH-1, with all previous executions  
13 appearing in blue). As shown in Table SJH-1 below, for the historic period,  
14 PECO has purchased approximately 5.44 MMDTH of hedged natural gas  
15 under the program at a weighted average cost of \$4.4792 per Dth.

<b>Ratable Hedge Program</b>			
<b>Executed Hedges April 2024 through March 2025</b>			
<b>Execution Month</b>	<b>DTH</b>	<b>\$/DTH</b>	<b>Total \$</b>
July 2024	1,812,000	\$ 3.7400	\$ 6,776,880
November 2024	1,812,000	\$ 4.6775	\$ 8,475,630
March 2025	1,812,000	\$ 5.0200	\$ 9,096,240
<b>Total</b>	<b>5,436,000</b>	<b>\$ 4.4792</b>	<b>\$24,348,750</b>

16 **11. Is PECO proposing any changes to the Ratable Hedging Program?**

17 A. Yes, PECO is proposing that the Ratable Hedging Program be extended for  
18 an additional year. Table SJH-2 below provides the proposed hedging  
19 schedule for Year 12:

**Table SJH-2**

<b>Year 12 Winter</b>			<b>Execution Periods</b>				
	Total Daily	Nov '26	Mar '27	Jul '27	Nov '27	Mar '28	Jul '28
Delivery Month	Hedged DTH	24 Months Out	20 Months Out	16 Months Out	12 Months Out	8 Months Out	4 Months Out
Nov '28	36,000	6,000	6,000	6,000	6,000	6,000	6,000
Dec '28	36,000	6,000	6,000	6,000	6,000	6,000	6,000
Jan '29	36,000	6,000	6,000	6,000	6,000	6,000	6,000
Feb '28	36,000	6,000	6,000	6,000	6,000	6,000	6,000
Mar '29	36,000	6,000	6,000	6,000	6,000	6,000	6,000

1

**IV. OFF-SYSTEM SALES SHARING MECHANISM**

2

**12. Q. Is PECO proposing to extend the Off-System Sales sharing mechanism?**

3

A. Yes. Pursuant to Paragraph 23 of the 2024 Joint Petition of Complete

4

Settlement, the Off-System Sales sharing mechanism was extended at the

5

25% rate through November 30, 2027. In this current PGC proceeding,

6

PECO is proposing to further extend this mechanism through November 30,

7

2028.

8

**13. Q. How would PECO’s natural gas customers benefit from an extension?**

9

A. An extension will allow the Company to enter into longer term Asset

10

Management Agreements. The Company believes that under certain

11

conditions, the per-Dth value of transportation and storage capacity released

12

under a longer-term arrangement is enhanced and, therefore, can potentially

13

provide a larger reduction in natural gas costs.

V. SETTLEMENT COMMITMENTS

1  
2 **14. Q. Did the 2024 Joint Petition include any settlement commitments for the**  
3 **Ratable Hedging Program?**

4 A. Yes, Paragraph 20 of the 2024 Joint Petition for Complete Settlement  
5 includes certain commitments regarding the Ratable Hedging Program.

6 **15. Q. What does Paragraph 20 of the 2024 Joint Petition provide?**

7 A. Paragraphs 20(a) and 20(b) acknowledged that the Company complied with  
8 the requirements of its Ratable Hedging Program for all hedges made  
9 through April 2023, and further confirmed that PECO would continue to do  
10 so.

11 Paragraphs 20(c) and 20(d) acknowledged the extension of PECO’s  
12 Ratable Hedging Program for an additional year beyond that which was  
13 approved in the 2023 Joint Petition for Complete Settlement. In addition,  
14 Paragraph 20(c) confirmed the removal of summer hedges from PECO’s  
15 hedging schedule.

16 **16. Q. What did the 2024 Joint Petition require of the Company with respect**  
17 **to Lost and Unaccounted For Gas (“LUFG”) monitoring and reporting?**

18 A. Paragraph 22 sets forth the three-year weighted average for the period ending  
19 March 31, 2024, and June 30, 2024. The 2024 Joint Petition for Complete  
20 Settlement, however, does not impose any further reporting obligations on  
21 the Company as it relates to LUFG. Nonetheless, consistent with its reporting  
22 in prior PGC proceedings, PECO has voluntarily provided the LUFG  
23 percentages for the period ending March 31, 2025 in Table SJH-3 below,  
24 consistent with the methodology set

1                   forth in Paragraph 20(c) of the 2015 Joint Petition for Complete Settlement.  
2                   The weighted average LUGF for the 36-month period ending June 30, 2025  
3                   will be provided when the requisite data becomes available.

4                   **Table SJH-3**

	<b>Sendout in Mcf</b>	<b>Billed Sales in Mcf</b>	<b>LUGF</b>
12 Months Ending 3/31/23	86,824,606	84,280,413	2.9%
12 Months Ending 3/31/24	84,316,700	82,592,318	2.0%
12 Months Ending 3/31/25	90,830,021	87,215,379	4.0%
<b>36 Months Ending 3/31/25</b>	<b>261,971,327</b>	<b>254,088,109</b>	<b>3.0%</b>

5  
6           **17. Q. What does the 2024 Joint Petition require with respect to the retainage**  
7           **volume adjustment?**

8           A. Paragraph 19 of the 2024 Joint Petition for Complete Settlement requires the  
9           Company to use a retainage volume adjustment rate for transportation  
10           service customers of 3.4% for the twelve months beginning December 1,  
11           2024 and ending November 30, 2025. PECO also agreed that the retainage  
12           volume adjustment for the twelve-month period ending November 30, 2025  
13           would be calculated based on the weighted three-year average of LUGF plus  
14           the portion of Company-use natural gas attributable to preheater gate station  
15           usage for the period ending June 30, 2024. Accordingly, PECO will provide  
16           the new retainage rate (and the supporting calculations) for the PGC 42  
17           application period when the data is available, in mid-July 2025.

18                   The Company proposes to continue the agreed upon retainage  
19                   calculation mechanism for the period ending November 30, 2026.

VI. CONCLUSION

1

2

18. Q. Does this conclude your Direct Testimony?

3

A. Yes, it does.



**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**PENNSYLVANIA PUBLIC UTILITY COMMISSION  
V.  
PECO ENERGY COMPANY**

**Docket No. R-2025-3054868**

**DIRECT TESTIMONY  
OF  
BLERINA GABA-TEME**

**PECO STATEMENT NO. 3**

**TABLE OF CONTENTS**

**I. INTRODUCTION..... 1**

**II. PURPOSE OF TESTIMONY ..... 2**

**III. THE BALANCING CHARGE ..... 3**

**IV. PECO’S NATURAL GAS PURCHASE POLICIES AND PRACTICES ..... 4**

**V. FIRM INTERSTATE PIPELINE CONTRACTS ..... 7**

**VI. HVT GAS CHOICE PROGRAM INFORMATION..... 13**

**VII. CONCLUSION ..... 14**



1 In addition, I am responsible for capacity releases, gas confirmations, and Federal  
2 Energy Regulatory related matters, as well as overseeing the current pipeline and  
3 storage contracts and analyzing new opportunities for PECO and its ratepayers.  
4 Lastly, I manage the information systems that capture all gas supply, transportation,  
5 accounting, and retail operations.

6 **II. PURPOSE OF TESTIMONY**

7 **6. Q. What is the purpose of your Direct Testimony in this proceeding?**

8 A. The purpose of my Direct Testimony is to present certain of the information  
9 required in Section 1317(a) of the Pennsylvania Public Utility Code (the “Code”)  
10 (*see* 66 Pa. C.S.A. § 1317(a)) so that the Pennsylvania Public Utility Commission  
11 (the “Commission”) may make the findings required by Section 1318 of the Code  
12 (*see* 66 Pa. C.S.A. § 1318) for a determination that PECO’s PGC rates and charges  
13 for the historic period (April 1, 2024 through March 31, 2025), the estimated period  
14 (April 1, 2025 through November 30, 2025), and the PGC application period  
15 (December 1, 2025 through November 30, 2026) are just and reasonable. To that  
16 end, I will describe the Company’s natural gas purchase policies and practices,  
17 including PECO’s use of natural gas pipeline transportation and storage contracts,  
18 and explain its HVT Gas Choice program.

19 **7. Q. Are you sponsoring any exhibits?**

20 A. Yes. I am sponsoring Exhibits BGT-1, BGT-2, and BGT-3, which are discussed  
21 later in my Direct Testimony.

1 **III. THE BALANCING CHARGE**

2 **8. Q. Is the Company proposing a change to the balancing charge rate in this case?**

3 A. Yes. Under the terms of the Settlement of the Company’s 2008 Gas Distribution  
4 Base Rate Case at Docket No. R-2008-2028394, the Company is required to update  
5 the balancing charge as part of its annual 1307(f) filing. Pursuant to the terms of  
6 the 2020 Joint Petition for Complete Settlement in the PGC 37 proceeding (Docket  
7 No. R-2020-3025629), the balancing charge calculation was revised to include: (i)  
8 the costs associated with the interstate pipeline transportation arrangements  
9 required to deliver natural gas to and from storage; and (ii) aggregate daily HVT  
10 imbalances experienced during the summer months, as opposed to only the winter  
11 months as was the historical practice.

12 The Company is proposing two balancing charge options for consideration.  
13 The first option, as shown in Exhibit BGT-1, displays the balancing charge  
14 calculation used in PGC 41 and in previous years. In Exhibit BGT-1, the Company  
15 is proposing a balancing charge of \$0.0203 per Mcf to become effective on  
16 December 1, 2025, which is \$0.0022 less per Mcf than the currently effective  
17 balancing charge. The second option, as shown in Exhibit BGT-3, shows PECO’s  
18 investigation and feasibility study of including applicable storage costs in the  
19 calculation of the High Volume Transportation (“HVT”) balancing charge, as set  
20 forth in the PGC 41 Testimony of Jerome D. Mierzwa (OCA St. No. 1) pp. 4-6.

21 **9. Q. Why did the balancing charge decrease by \$0.0022 per Mcf?**

22 A. Please refer to Exhibit BGT-2, which provides the calculations used to establish the  
23 current balancing charge and the proposed balancing charge, along with a line-by-

1 line comparison showing the changes between the two. The decrease is driven by  
2 deviations in several factors, including slightly decreased variable storage costs.

3 **10. Q: Please describe the results of the Company’s feasibility study concerning**  
4 **including applicable storage related costs in the calculation of the High**  
5 **Volume Transportation (“HVT”) balancing charge?**

6 A. As shown in Exhibit BGT-3, the Company is providing all workpapers and  
7 calculations to support including HVT storage related costs. The Company  
8 proposes including HVT Storage Injection Costs by multiplying each month’s  
9 aggregate daily excess deliveries by a monthly injection weighted average cost of  
10 gas (“WACOG”). The Company also proposes including the HVT Storage  
11 Withdrawal Costs by multiplying each month’s aggregate daily deficient deliveries  
12 by a monthly withdrawal WACOG. The Storage Injection Costs and the Storage  
13 Withdrawal Cost will be added to the Fixed Storage Costs included in the balancing  
14 charge calculation for a Total Storage Cost. Using this methodology, the 2024  
15 Balancing Charge would have been \$0.0260, and the 2025 Balancing Charge would  
16 be \$0.0229.

17 **IV. PECO’S NATURAL GAS PURCHASE POLICIES AND PRACTICES**

18 **11. Q. Has PECO continued its evaluation of participation in pipeline open seasons**  
19 **as a way of securing additional cost-effective Firm Transportation to PECO’s**  
20 **City Gate?**

21 A. Yes. PECO continues to evaluate pipeline open seasons and capacity made  
22 available via permanent capacity releases to see if any new, cost-effective, firm  
23 natural gas transportation source to PECO’s city gate become available. In general,  
24 each opportunity is analyzed to determine whether PECO’s participation in the

1 project is needed to meet projections for increased firm demand, or if the project  
2 offers a reliable least-cost alternative to an existing transportation or storage  
3 contract approaching its expiration date. In addition, projects are reviewed to  
4 determine: (1) their ability to deliver firm natural gas from a reliable, liquid market  
5 to PECO; and (2) if they are compatible with PECO’s existing contracts and load  
6 profile.

7 The Regional Energy Access (“REA”) project was referred to as Project X  
8 in Company Witness Carlos Thillet’s Direct Testimony submitted in support of  
9 PECO’s prior PGC proceedings – PGC 36, PGC 37, and PGC 38 – and was also  
10 discussed in Company Witness Scott J. Hughes’ Direct Testimony in support of  
11 PGC 39 and in Julie S. Drezner’s Direct Testimony in support of PGC 40 and PGC  
12 41. On February 10, 2020, PECO executed a Precedent Agreement with Transco  
13 for 100,000 Dth/day of REA capacity. The firm transportation capacity will enable  
14 PECO to move natural gas from receipt points in the Leidy Pennsylvania Marcellus  
15 Shale production area to delivery points on PECO’s distribution system. The initial  
16 term is for 15 years. The capacity will provide PECO with a least-cost, reliable,  
17 source of supply enabling the Company to meet its firm demand by reducing the  
18 delivered supply needed to eliminate the peak-day supply gap, and while providing  
19 deliveries to PECO gate stations and further eliminating exposure to market area  
20 price volatility. Transco filed its 7(c) FERC Application on March 26, 2021.  
21 Subsequently, on April 28, 2021, Exelon Corporation filed comments in support of  
22 the REA application. On February 17, 2023, PECO executed a Service Agreement  
23 with Transco for 100,000 Dth/day of REA capacity. PECO negotiated an early in-

1 service contract for 32,922 Dth/day of the 100,000 Dth/day REA firm capacity,  
2 effective August 1, 2024 for fifteen years.

3 PECO also submitted one non-binding bid on an open season in 2024. On  
4 May 29, 2024, Adelphia initiated an open season for 22,500 dth/day FT Adelphia  
5 North Zone capacity. PECO participated in the open season and won the non-  
6 binding FT capacity. Ultimately, contract negotiations did not continue due to  
7 several operational concerns identified in the proposed transaction. Also, due to the  
8 current Adelphia rate case, PECO and Adelphia are not in negotiations for this  
9 incremental project any longer.

10 PECO also submitted two non-binding bids on open seasons in 2023. PECO  
11 submitted one bid for 22,500 Dth/day north-zone capacity on Adelphia for \$0.0864  
12 per MMBTU per day on September 19, 2023. PECO submitted the other bid for  
13 3,687,492 MSQ in Dth storage capacity on Mississippi Hub for \$0.031 storage  
14 reservation charge in \$/Dth/Month on November 9, 2023. The Mississippi Hub bid  
15 was an attempt to duplicate WSS storage, as discussed in the response to Question  
16 13. Neither of PECO's submitted bids were selected.

17 **12. Q. Did participation in PECO's LVT Gas Choice program continue to grow for**  
18 **the 12-month period ending March 31, 2025?**

19 A. As indicated in Table BGT-1 below, PECO's LVT Gas Choice program continues  
20 to be robust. The number of customers in the program has typically increased year-  
21 over-year; however, for the 12-month period ending March 31, 2025, participation  
22 slightly decreased. In addition, the number of suppliers increased during this period  
23 from 59 to 63. PECO expects strong participation in this program to continue.

**Table BGT-1**

<b>12-Month Period Ending March 31</b>	<b>Customers participating in LVT program</b>	<b>YOY Change</b>	<b>Aggregate Daily Delivery Quantity</b>	<b>Aggregate Daily Contract Quantity</b>
2016	81,088	0.80%	46,896	58,573
2017	81,472	0.50%	46,481	60,324
2018	84,161	3.30%	60,951	60,920
2019	95,293	13.20%	66,786	66,760
2020	105,312	10.50%	74,190	74,166
2021	96,625	-8.20%	70,841	70,841
2022	89,563	-7.30%	66,013	66,013
2023	83,504	-6.80%	64,743	64,743
2024	84,024	0.60%	67,178	67,178
2025	83,668	-0.40%	66,499	66,499

1 **V. FIRM INTERSTATE PIPELINE CONTRACTS**

2 **13. Q. Please identify the firm interstate natural gas pipeline service agreements that**  
 3 **have been subject to renewal since PECO’s last PGC proceeding (PGC 41) and**  
 4 **that remain in effect.**

5 A. Table BGT-2 below lists the storage and transportation service agreements that  
 6 were subject to renewal/termination notice during the past year and identifies  
 7 whether PECO opted to renew each agreement. All renewed contracts are listed  
 8 below. The Early In-Service REA contract was replaced with the full REA 100,000  
 9 Dth/day capacity contract as discussed in response to Question 11. The WSS  
 10 Storage contract was not renewed and is being replaced by WSS Market Based  
 11 Rates (“MBR”). For a description of the WSS MBR proceedings, please see the  
 12 response to Question 16.

13 On October 23, 2024, PECO submitted the two-year notice to terminate the  
 14 UGI XD contract, effective December 1, 2026. The original purpose of the contract

was to ensure distribution service to North Coventry and Upper Pottsgrove Townships via interconnection with UGI, which helps serve certain HVT customers. PECO Gas Engineering has since performed distribution system upgrades, eliminating the need for the UGI capacity feed and interconnections.

**Table BGT-2**

<b>Pipeline Contract</b>	<b>Earliest Termination Date</b>	<b>Notice Period</b>	<b>Renewed (Yes or No)</b>
<b>Texas Eastern</b>			
FT-1 Transportation	10/31/2026	24 Months	Yes
CDS Transportation	10/31/2026	24 Months	Yes
FT-1 Phila Lateral	10/31/2029	60 Months	Yes
FT-1 Phila Flex X	10/31/2029	60 Months	Yes
FT-1 Transportation ELA	10/31/2025	12 Months	Yes
FTS-2 Transportation	3/31/2026	12 Months	Yes
FTS-7 Transportation	4/15/2027	24 Months	Yes
FTS-8 Transportation	4/15/2027	24 Months	Yes
FTS Transportation	3/31/2027	24 Months	Yes
SS-1 Storage	4/30/2027	24 Months	Yes
<b>Transco</b>			
FT Transportation	3/31/2028	36 Months	Yes
FT Transportation	7/31/2027	36 Months	Yes
FT - Leidy	10/31/2026	24 Months	Yes
FT - Trenton Woodbury	10/31/2026	24 Months	Yes
WSS Storage	3/31/2025	12 Months	No
WSS Storage MBR	4/1/2035	120 Months	Yes
REA	08/01/2024	180 Months	Yes
S-2 Storage	3/31/2026	12 Months	Yes
<b>Eastern Gas Transmission &amp; Storage, Inc.</b>			
GSS Storage	3/31/2027	24 Months	Yes
<b>UGI</b>			
XD Firm	12/01/2025	12 Months	No

1 **14. Q. Why did PECO choose to allow the contracts identified above to evergreen for**  
2 **an additional term?**

3 A. First, PECO continues to require the above-mentioned services primarily to satisfy  
4 the temperature-sensitive demands of both its customers and its Gas Choice  
5 customers for whom PECO is the supplier of last resort (“SOLR”).

6 Second, each of these agreements is designed to provide satisfactory  
7 capacity to transport the natural gas supplies needed to serve the demand of PECO’s  
8 customers, especially during the winter period. As the SOLR, PECO also needs  
9 these contracts to serve Gas Choice customers that may return to PECO for supply  
10 during the winter period. PECO has not yet discovered a more economical  
11 alternative to continuing these contracts.

12 Third, consistent with the settlement of PECO’s natural gas restructuring  
13 proceeding at Docket No. R-00994787, on June 24, 2024 and November 22, 2024,  
14 PECO issued RFPs for its firm storage and transportation contracts. The RFPs were  
15 sent to Pennsylvania NGSs, including Gas Choice Suppliers participating in  
16 PECO’s Gas Choice programs, interstate pipeline companies and others. In  
17 response to the RFPs, interested parties were given the opportunity to provide a  
18 contract service as a replacement to service provided by the pipeline supplier. None  
19 of the responses received provided a more cost-effective alternative to the contracts  
20 listed in Table BGT-2 above.

1 **15. Q. By what means other than the RFP process did PECO try to obtain**  
2 **comparable services at a lower cost than the existing services?**

3 A. PECO regularly reviews all pipeline open seasons (see response to Question 11) to  
4 assess opportunities for new and replacement services. PECO also entered two open  
5 seasons which were not accepted (see response to Question 11). Additionally,  
6 PECO regularly contacted pipeline representatives to discuss its supply portfolio  
7 needs and to explore potentially less costly options for existing services. Despite  
8 these efforts, PECO could not obtain any comparable replacement services at a  
9 lower cost than the existing services. Therefore, it is necessary for PECO to retain  
10 these agreements as part of its overall capacity portfolio to satisfy the demand  
11 requirements of its retail sales and Gas Choice customers.

12 **16. Q. Please explain how PGC customers benefit from PECO's active participation**  
13 **in the recent FERC rate case proceedings.**

14 A. Please review Section 5 of the Advance Filing Information for a list of PECO's  
15 active involvement in FERC cases. PECO's active participation in the FERC rate  
16 case proceedings benefit PECO's PGC customers by achieving settlement rates that  
17 are less than the increases sought in the as-filed rates, resulting in smaller rate  
18 increases for PECO and its PGC customers. Please see below for a brief explanation  
19 of the WSS MBR proceedings.

20 WSS: PECO renewed and extended the WSS contract listed in Table BGT-  
21 2. In 2021, Transco filed for MBR authority for Rate Schedule WSS, which as  
22 originally proposed, would increase costs for the service by 140% to be effective  
23 on April 1, 2025. PECO and the WSS Customer Group protested and challenged

1 Transco’s proposal in Dockets RP21-1143 and RP23-840. Despite the challenges  
2 of the WSS Customer Group, in 2022 and upon rehearing in 2023, FERC found the  
3 MBR to be just and reasonable. The WSS Customer Group appealed the decisions  
4 to the United States Court of Appeals for the District of Columbia Circuit. In 2023,  
5 after receiving the decision on the rehearing affirming the MBR from FERC,  
6 Transco filed new General Terms and Conditions for the storage service with the  
7 Commission.

8 PECO provided data showing that Requests for Proposal were sent out on  
9 two occasions (see response to Question 13) trying to replicate the WSS service,  
10 but that no licensed supplier in the Commonwealth of Pennsylvania responded.  
11 PECO also responded to an Open Season from Mississippi Hub Storage for a  
12 Market Based Rate storage equivalent to WSS, as referenced in the response to  
13 Question 1. The storage was similarly located to WSS, interconnected with Transco  
14 in Zone 4. PECO’s bid was not accepted. PECO also submitted an affidavit as part  
15 of the WSS Customer Group protest in Docket RP23-840. FERC determined that  
16 these facts along with other issues warranted a Technical Conference on September  
17 13, 2023. The parties reached a settlement in the proceeding that would increase  
18 WSS rates by 124% over a ten-year period and allow market-based rates.

19 PECO performed a cost analysis of the proposal and reviewed the analysis  
20 of outside consultants, ultimately finding the 124% cost increase to be a discount  
21 compared to the open market for storages interconnected with the Transco system.  
22 PECO elected to extend the WSS MBR agreement with the 10-year storage and

1 commodity storage deal, in order to provide the lowest increase in fixed costs to  
2 PGC customers.

3 TETCO initiated a prefiling for a Section 4 Rate Case settlement in lieu of  
4 a Section 4 Rate Case. PECO participated in the prefiling initiative, and the parties  
5 reached a settlement for all issues as of May 3, 2024.

6 TETCO's rate case settled in June 2024, and PECO agreed to a two-increase  
7 step up. The first increase went into effect on October 1, 2024, which was a 6%  
8 increase. The second increase goes into effect January 1, 2026, and accounts for an  
9 additional 2.62% increase.

10 Transco filed a Section 4 Rate Case on August 31, 2024. The Section 4 Case  
11 included increases in rates as PECO intervened and protested in the filing. These  
12 rates were held in abeyance for six months, with an effective date of March 1, 2025,  
13 subject to refund due to litigation or settlement. The increase in the filed rates  
14 represents over a 40% increase in PECO's demand charges on Transco. Also, on  
15 August 31, 2024, Transco filed a Modernization Surcharge tracker for which terms  
16 are still being negotiated. If the Modernization Surcharge rates are ultimately  
17 approved, they could go into effect during 2026. We have eliminated their costs in  
18 Sections 6 and 7 of the PGC 42 Advance Filing Information as the concept has not  
19 been approved by the FERC, let alone the rates.

20 Adelphia filed a Section 4 Rate Case on September 30, 2024 for rate  
21 increases that will go into effect April 1, 2025, subject to refund. PECO intervened  
22 and protested in the filing. At this time, PECO currently only has one contract with

1 Adelphia for a negotiated rate with the original contract terms through October 1,  
2 2030, at which time PECO will be subject to cost of service tariff rates.

3 PECO will continue to actively participate in all relevant FERC  
4 proceedings to achieve the best possible rates and reliability services for PGC  
5 customers.

6 **VI. HVT GAS CHOICE PROGRAM INFORMATION**

7 **17. Q. Please describe the HVT Gas Choice program.**

8 A. Under PECO's HVT Gas Choice program, large commercial and industrial  
9 customers may purchase natural gas from an NGS for transport on the PECO  
10 system. The rules of the HVT Gas Choice program are set forth in PECO's Natural  
11 Gas Service Tariff.

12 **18. Q. Did the Advance Filing Information contain any information regarding the**  
13 **HVT Gas Choice program?**

14 A. Yes, certain information regarding the HVT Gas Choice program was included in  
15 Sections 10 through 12 of the Advance Filing Information.

16 **19. Q. What information is contained in Section 10 of the Advance Filing**  
17 **Information?**

18 A. Section 10 of the Advance Filing Information includes a copy of the PECO Gas  
19 Transportation Service Agreement form for large commercial and industrial  
20 customers electing to participate in the HVT Gas Choice program.

21 **20. Q. What information is provided in Sections 11 and 12 of the Advance Filing**  
22 **Information?**

23 A. Section 11 of the Advance Filing Information includes a report reflecting specific  
24 contract information for each HVT Gas Choice customer. Specifically, the

1 following information is provided for each customer: the customer's rate, size  
2 category (greater than or less than 18,000 Mcf per year), daily transportation  
3 contract quantity, firm stand-by sales quantity, if any, and commodity rate. Section  
4 12 of the Advance Filing Information provides the monthly transportation volume  
5 for each transportation customer for each month beginning April 1, 2024 and  
6 ending March 31, 2025. Specifically, the following information is provided for each  
7 customer: the customer's rate; total monthly deliveries in Mcf; and total  
8 transportation deliveries. Because this information is voluminous, PECO does not  
9 file it with the Advance Filing Information but will provide it upon request.

10 **VII. CONCLUSION**

11 **21. Q. Does this conclude your Direct Testimony?**

12 A. Yes, it does.

**2025 Balancing Charges Exhibit BGT-1**

Annual Cost for Storage (PECO PGC 41, Section 7, Page 1)						\$ 26,791,000
Aggregate Imbalances for TS Customers						
		Aggregate Daily	Aggregate Daily			
		Excess Deliveries	Deficient Deliveries			
Dec-23		82,053	31,666			
Jan-24		53,818	75,655			
Feb-24		30,929	79,175			
Mar-24		65,138	50,466			
Apr-24		40,858	47,899			
May-24		53,368	27,336			
Jun-24		33,346	89,414			
Jul-24		58,079	81,807			
Aug-24		59,760	36,259			
Sep-24		21,631	58,702			
Oct-24		52,518	46,058			
Nov-24		41,920	55,079			
Total		593,418	679,516			
Total Aggregate 12 Month Daily TS Imbalance in MCF						1,272,934
Projected Annual PGC Volume in MCF						68,895,451
Percentage of Storage Cost applicable to PGC customers (Agg Imbal/projected vol)						1.85%
Annual Storage Cost Applicable to Transportation Customers 1.85%	of	\$ 26,791,000				\$ 494,999
Revenue From Excess Delivery Penalty Charge for Dec 23 through Nov 24 in mcf			71,182	\$ 0.25		\$ 17,795.50
Calculation of the Proposed Adjusted Balancing Charges						
Storage Cost applicable to Transportation Customers						\$ 477,203
Divided by TS MCF Actual Dec 23 through Nov 24						23,564,697
Balancing Charge per MCF						\$ 0.0203

2025 Balancing Charges Exhibit BGT-2			
<u>Annual Cost for Storage (PECO PGC 41, Section 7, Page 1)</u>			
Fixed Storage Costs (includes associated transport)			\$ 26,791,000
Storage Injection Cost			\$ -
Storage Withdrawl Cost			\$ -
<b>Total</b>			<b>\$ 26,791,000</b>
Aggregate Imbalances for TS Customers			
	Aggregate Daily	Aggregate Daily	
	Excess Deliveries	Deficient Deliveries	
Dec-23	82,053	31,666	
Jan-24	53,818	75,655	
Feb-24	30,929	79,175	
Mar-24	65,138	50,466	
Apr-24	40,858	47,899	
May-24	53,368	27,336	
Jun-24	33,346	89,414	
Jul-24	58,079	81,807	
Aug-24	59,760	36,259	
Sep-24	21,631	58,702	
Oct-24	52,518	46,058	
Nov-24	41,920	55,079	
<b>Total</b>	<b>593,418</b>	<b>679,516</b>	
Total Aggregate 12 Month Daily TS Imbalance in MCF			1,272,934
Projected Annual PGC Volume in MCF			68,895,451
Percentage of Storage Cost applicable to PGC customers (Agg Imbal/projected vol)			1.85%
Annual Storage Cost Applicable to Transportation Customers 1.85% of \$ 26,791,000			\$ 494,999
Revenue From Excess Delivery Penalty Charge for Dec 23 through Nov 24 in mcf	71,182	\$ 0.25	\$ 17,795.50
Calculation of the Proposed Adjusted Balancing Charges			
Storage Cost applicable to Transportation Customers			\$ 477,203
Divided by TS MCF Actual Dec 23 through Nov 24			23,564,697
Balancing Charge per MCF			\$ 0.0203

2024 Balancing Charges Exhibit BGT-2			
<u>Annual Cost for Storage (PECO PGC 40, Section 7, Page 1)</u>			
Fixed Storage Costs (includes associated transport)			\$ 31,570,000
Storage Injection Cost			\$ -
Storage Withdrawl Cost			\$ -
<b>Total</b>			<b>\$ 31,570,000</b>
Aggregate Imbalances for TS Customers			
	Aggregate Daily	Aggregate Daily	
	Excess Deliveries	Deficient Deliveries	
Dec-22	52,041	73,244	
Jan-23	31,278	52,746	
Feb-23	73,799	69,655	
Mar-23	41,223	50,508	
Apr-23	52,378	43,910	
May-23	46,324	34,833	
Jun-23	25,815	40,097	
Jul-23	44,433	45,471	
Aug-23	34,311	56,079	
Sep-23	20,843	71,704	
Oct-23	27,168	69,714	
Nov-23	47,044	87,971	
<b>Total</b>	<b>496,657</b>	<b>695,932</b>	
Total Aggregate 12 Month Daily TS Imbalance in MCF			1,192,589
Projected Annual PGC Volume in MCF			68,253,410
Percentage of Storage Cost applicable to PGC customers (Agg Imbal/projected vol)			1.75%
Annual Storage Cost Applicable to Transportation Customers 1.75% of \$ 31,570,000			\$ 551,621
Revenue From Excess Delivery Penalty Charge for Dec 22 through Nov 23 in mcf	76,105	\$ 0.25	\$ 19,026.25
Calculation of the Proposed Adjusted Balancing Charges			
Storage Cost applicable to Transportation Customers			\$ 532,595
Divided by TS MCF Actual Dec 22 through Nov 23			23,652,714
Balancing Charge per MCF			\$ 0.0225

2025 Balancing Charges Exhibit BGT-3				
Annual Cost for Storage (PECO PGC 41, Section 7, Page 1)				
Fixed Storage Costs (includes associated transport)				\$ 26,791,000
Storage Injection Cost				\$ 1,276,387
Storage Withdrawal Cost				\$ 2,086,070
<b>Total</b>				<b>\$ 30,153,457</b>
Aggregate Imbalances for TS Customers				
	Aggregate Daily	Injection	Aggregate Daily	
	Excess Deliveries	Wacog	Deficient Deliveries	Withdrawal Wacog
Dec-23	82,053	\$ 3.4524	31,666	\$ 2.8073
Jan-24	53,818	\$ -	75,655	\$ 2.8967
Feb-24	30,929	\$ 2.4098	79,175	\$ 2.7444
Mar-24	65,138	\$ 3.6186	50,466	\$ 2.9224
Apr-24	40,858	\$ 1.4272	47,899	\$ 3.1201
May-24	53,368	\$ 1.4502	27,336	\$ 3.7958
Jun-24	33,346	\$ 1.9404	89,414	\$ 3.7783
Jul-24	58,079	\$ 2.3110	81,807	\$ 3.5542
Aug-24	59,760	\$ 1.4618	36,259	\$ 3.4330
Sep-24	21,631	\$ 1.5372	58,702	\$ 3.4286
Oct-24	52,518	\$ 1.9010	46,058	\$ 2.1768
Nov-24	41,920	\$ 3.0483	55,079	\$ 1.9146
<b>Total</b>	<b>593,418</b>		<b>679,516</b>	
Total Aggregate 12 Month Daily TS Imbalance in MCF				1,272,934
Projected Annual PGC Volume in MCF				68,895,451
Percentage of Storage Cost applicable to PGC customers (Agg Imbal/projected vol)				1.85%
Annual Storage Cost Applicable to Transportation Customers 1.85% of \$ 30,153,457				\$ 557,125
Revenue From Excess Delivery Penalty Charge for Dec 23 through Nov 24 in mcf	71,182	\$ 0.25		\$ 17,795.50
Calculation of the Proposed Adjusted Balancing Charges				
Storage Cost applicable to Transportation Customers				\$ 539,329
Divided by TS MCF Actual Dec 23 through Nov 24				23,564,697
Balancing Charge per MCF				\$ 0.0229

2024 Balancing Charges Exhibit BGT-3				
Annual Cost for Storage (PECO PGC 40, Section 7, Page 1)				
Fixed Storage Costs (includes associated transport)				\$ 31,570,000
Storage Injection Cost				\$ 1,429,671
Storage Withdrawal Cost				\$ 3,266,885
<b>Total</b>				<b>\$ 36,266,556</b>
Aggregate Imbalances for TS Customers				
	Aggregate Daily	Injection	Aggregate Daily	
	Excess Deliveries	Wacog	Deficient Deliveries	Withdrawal Wacog
Dec-22	52,041	\$ 6.2659	73,244	\$ 5.8223
Jan-23	31,278	\$ 4.7129	52,746	\$ 5.8180
Feb-23	73,799	\$ 3.5167	69,655	\$ 5.9332
Mar-23	41,223	\$ 3.6068	50,508	\$ 6.0343
Apr-23	52,378	\$ 1.7667	43,910	\$ 6.1094
May-23	46,324	\$ 1.7156	34,833	\$ 4.3208
Jun-23	25,815	\$ 1.4755	40,097	\$ 4.3208
Jul-23	44,433	\$ 1.5660	45,471	\$ 4.3208
Aug-23	34,311	\$ 1.4203	56,079	\$ 4.3208
Sep-23	20,843	\$ 1.3805	71,704	\$ 4.0454
Oct-23	27,168	\$ 1.6377	69,714	\$ 2.9958
Nov-23	47,044	\$ 3.1096	87,971	\$ 3.2486
<b>Total</b>	<b>496,657</b>		<b>695,932</b>	
Total Aggregate 12 Month Daily TS Imbalance in MCF				1,192,589
Projected Annual PGC Volume in MCF				68,253,410
Percentage of Storage Cost applicable to PGC customers (Agg Imbal/projected vol)				1.75%
Annual Storage Cost Applicable to Transportation Customers 1.75% of \$ 36,266,556				\$ 633,684
Revenue From Excess Delivery Penalty Charge for Dec 22 through Nov 23 in mcf	76,105	\$ 0.25		\$ 19,026.25
Calculation of the Proposed Adjusted Balancing Charges				
Storage Cost applicable to Transportation Customers				\$ 614,658
Divided by TS MCF Actual Dec 22 through Nov 23				23,652,714
Balancing Charge per MCF				\$ 0.0260

**PECO STATEMENT NO. 4**

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**V.**

**PECO ENERGY COMPANY**

**DOCKET NO. R-2025-3054868**

**DIRECT TESTIMONY  
OF  
ANTHONY P. DIFELICE**

**PECO STATEMENT NO. 4**

## Table of Contents

	Page
<b>I. INTRODUCTION.....</b>	<b>1</b>
<b>II. PURPOSE OF TESTIMONY .....</b>	<b>3</b>
<b>III. EXHIBITS SPONSORED.....</b>	<b>3</b>
<b>IV. PROPOSED PGC RATES.....</b>	<b>4</b>
<b>V. SALES SERVICE COST COMPONENTS .....</b>	<b>13</b>
<b>VI. BALANCING SERVICE COST COMPONENTS .....</b>	<b>17</b>
<b>VII. OTHER RATES.....</b>	<b>19</b>
<b>VIII. CONCLUSION .....</b>	<b>19</b>

**DIRECT TESTIMONY OF ANTHONY P. DIFELICE**

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**I. INTRODUCTION**

**1. Q. Please state your name and business address.**

A. My name is Anthony P. DiFelice. My business address is PECO Energy Company, 2301 Market Street, Philadelphia, PA 19103.

**2. Q. By whom are you employed and in what capacity?**

A. I am employed by PECO Energy Company (“PECO” or the “Company”) as a Senior Engineer in the Retail Rates Division.

**3. Q. Please describe your educational background.**

A. I graduated from the University of Pennsylvania in 1981 with a Bachelor of Applied Science degree from the School of Engineering and Applied Science. I obtained a Master of Business Administration degree with a concentration in Finance from Drexel University in 1989.

**4. Q. Please describe your employment history with PECO.**

A. I began working for PECO in January of 1982. Since that time, I have been employed in the Rates area of the Company, currently known as Retail Rates. Among other responsibilities, my duties include the calculation of the rate for the Purchased Gas Cost (“PGC”) adjustment.

**5. Q. Have you previously submitted testimony in rate proceedings?**

A. Yes. I submitted testimony on behalf of the Company in the following proceedings:

- a. PGC No. 18 at Docket No. R-00016366;
- b. PGC No. 19 at Docket No. R-00027391;

- 1 c. PGC No. 20 at Docket No. R-00038409;
- 2 d. PGC No. 21 at Docket No. R-00049423;
- 3 e. PGC No. 22 at Docket No. R-00050537;
- 4 f. PGC No. 23 at Docket No. R-00061501;
- 5 g. PGC No. 24 at Docket No. R-00072331;
- 6 h. PGC No. 26 at Docket No. R-2009-2108705;
- 7 i. PGC No. 27 at Docket No. R-2010-2174034;
- 8 j. PGC No. 28 at Docket No. R-2011-2239263;
- 9 k. PGC No. 29 at Docket No. R-2012-2302784;
- 10 l. PGC No. 30 at Docket No. R-2013-2363227;
- 11 m. PGC No. 31 at Docket No. R-2014-2420283;
- 12 n. PGC No. 32 at Docket No. R-2015-2480969;
- 13 o. PGC No. 33 at Docket No. R-2016-2545925;
- 14 p. PGC No. 34 at Docket No. R-2017-2602611;
- 15 q. PGC No. 35 at Docket No. R-2018-3001568;
- 16 r. PGC No. 36 at Docket No. R-2019-3009624;
- 17 s. PGC No. 37 at Docket No. R-2020-3019661;
- 18 t. PGC No. 38 at Docket No. R-2021-3025629;
- 19 u. PGC No. 39 at Docket No. R-2022-3032250;
- 20 v. PGC No. 40 at Docket No. R-2023-3040285 and
- 21 w. PGC No. 41 at Docket No. R-2024-3048767.

22 In addition, I submitted testimony in the Company’s proceeding regarding  
23 the determination of the Gas Procurement Charge (“GPC”), at Docket No. P-2012-  
24 2328614, in compliance with the Pennsylvania Public Utility Commission’s (the

1 “Commission”) Order for Promotion of Competitive Retail Markets at Docket No.  
2 L-2008-2069114.

3 **II. PURPOSE OF TESTIMONY**

4 **6. Q. What is the purpose of your Direct Testimony?**

5 A. My Direct Testimony will describe and support the development of the PGC rates filed  
6 by the Company in this proceeding, PGC No. 42, to become effective December 1,  
7 2025. Pursuant to the Company’s Gas Restructuring Settlement, filed and approved at  
8 Docket No. R-00994787, the PGC rate is unbundled into the Sales Service Cost  
9 (“SSC”) and the Balancing Service Cost (“BSC”). The SSC is a charge to those  
10 customers purchasing natural gas supply from PECO. The BSC recovers costs  
11 associated with the operations of contract storage facilities and PECO’s peaking  
12 services from all of PECO’s low-volume customers, whether they purchase their natural  
13 gas supply from PECO or from a competitive natural gas supplier. Low-volume  
14 customers are defined as customers taking service under Rate Schedules GR, CAP, GC,  
15 OL, L and MV-F.

16 My Direct Testimony also will provide the monthly demand charge for Rate TS  
17 (Transportation Service) standby sales service to become effective December 1, 2025.

18 **III. EXHIBITS SPONSORED**

19 **7. Q. Please identify the exhibits you are sponsoring in this proceeding.**

20 A. I am sponsoring the following exhibits:

- 21 • Exhibit APD-1 is a table outlining the proposed PGC No. 42 rates, effective  
22 December 1, 2025, in comparison to the Company’s current PGC No. 41 Q2  
23 rates, effective on June 1, 2025.
- 24 • Exhibit APD-2 provides the calculation including the GPC and the development  
25 of the Merchant Function Charge (“MFC”) for the applicable rate classes for

1 the proposed December 1, 2025 PGC rates, as well as the total PGC rates for  
2 the applicable rate classes.

- 3 • Exhibit APD-3 summarizes the computation of the PGC No. 42 SSC  
4 adjustment, exclusive of the MFC.
- 5 • Exhibit APD-4 summarizes the computation of the PGC No. 42 BSC  
6 adjustment.

7 Also included in my Direct Testimony as Exhibit APD-5 are the following  
8 pages, in both regular text and “redlined” versions, of PECO’s proposed Supplement  
9 No. 5 to Tariff Gas – Pa. P.U.C. No. 6 (“Supplement No. 5”):

- 10 • Fifth revised Page No. 1 and Fifth revised Page No. 2.
- 11 • Third revised Page Numbers 42 and 48, reflecting a \$0.3492 per Mcf total  
12 decrease in the Section 1307(f) rates for Rates GR and CAP, a \$0.3477 per Mcf  
13 total decrease for Rate GC and a \$0.3469 per Mcf total decrease for Rates OL,  
14 L and MV-F.
- 15 • First revised Page No. 43, extending the Off-System Sales Sharing Mechanism  
16 through November 30, 2028.
- 17 • Third revised Page Numbers 46 and 47, reflecting the Merchant Function  
18 Charge and the Price to Compare.
- 19 • First revised Page No. 70, reflecting a \$0.0022 per Mcf decrease in the  
20 Transportation Balancing Charge to a value of \$0.0203 per Mcf.

21 **IV. PROPOSED PGC RATES**

22 **8. Q. Please identify the specific time periods relevant to this filing.**

23 A. The period December 1, 2024 through April 30, 2025 reflects actual data and the period  
24 May 1, 2025 through November 30, 2025 reflects projected data and together comprise  
25 the “E” factor period. The “C” factor period, or PGC No. 42 application period, begins  
26 December 1, 2025 and ends November 30, 2026.

1 **9. Q. Did you prepare Exhibits APD-1, 2, 3, 4 and 5 identified above?**

2 A. Yes. In addition, the natural gas cost information previously filed by the Company on  
3 April 30, 2025 in support of PGC 42 (the “Advance Filing Information”) is sponsored  
4 by Company Witness Suzette E. Adams, who is submitting PECO Statement No. 1.  
5 Similarly, the proposed extension of the Off-System Sales Sharing Mechanism is  
6 sponsored by Company Witness Scott J. Hughes, who is submitting PECO Statement  
7 No. 2. Finally, the determination of the Transportation Balancing Charge is sponsored  
8 by Company Witness Blerina Gaba-Teme, who is submitting PECO Statement No. 3.

9 **10. Q. Please summarize how the Company recovers its projected cost of purchased  
10 natural gas and prior period over/under collections through current rates.**

11 A. As set forth in its tariff, the Company recovers the projected cost of purchased natural  
12 gas and natural gas procurement charges through the Commodity Charge (“CC”) factor  
13 of the SSC and the “C” factor of the BSC. In addition, amounts for prior period  
14 over/under collections, refunds, interest and other items are recovered through the GCA  
15 of the SSC and the “E” factor of the BSC. In total, under PGC No. 41, which was  
16 approved by the Commission at Docket No. R-2024-3048767, the Company began  
17 recovering \$5.2258 per Mcf for Rates GR and CAP, \$5.2122 per Mcf for Rate GC and  
18 \$5.2080 per Mcf for Rates OL, L and MV-F as the bundled SSC and BSC charges  
19 applicable to its retail sales service as of December 1, 2024. An update was made, as a  
20 result of the 2024 Gas Distribution Base Rate Case at Docket No. R-2024 3046932  
21 effective January 1, 2025, to implement a revised Gas Procurement Charge (“GPC”)  
22 and the write-off factors for the Merchant Function Charges (“MFC”). The result was  
23 a PGC rate of \$5.2255 per Mcf for Rates GR and CAP, \$5.2110 per Mcf for Rate GC  
24 and \$5.2040 per Mcf for Rates OL, L and MV-F. These amounts were updated by a

1 February 27, 2025 filing for PGC No. 41-Q1 that put into effect, as of March 1, 2025,  
2 PGC rates of \$6.3145 per Mcf for Rates GR and CAP, \$6.2977 per Mcf for Rate GC  
3 and \$6.2896 per Mcf for Rates OL, L and MV-F. Finally, a May 29, 2025 filing,  
4 effective June 1, 2025, includes PGC rates of \$7.0067 per Mcf for Rates GR and CAP,  
5 \$6.9877 per Mcf for Rate GC and \$6.9785 per Mcf for Rates OL, L and MV-F.

6 **11. Q. Please describe the MFC and its impact on the June 1, 2025 PGC rate.**

7 A. As a result of the Commission’s Order at Docket No. P-2012-2328614,<sup>1</sup> an MFC was  
8 created separately for Rates GR and CAP and Rate GC. The charge recovers  
9 uncollectible charge-offs related to natural gas supply from PGC customers who  
10 procure their natural gas supply from PECO. It is currently based on write-off factors  
11 of 0.47% for Rates GR and CAP and 0.16% for Rate GC and 0.01% for Rates OL, L  
12 and MV-F. These write-off factors are from the Commission’s Final Order in PECO’s  
13 2024 Gas Distribution Base Rate Case at Docket No. R-2024-3046932. The write-off  
14 factors are applied to the CC, including the GPC portion of the PGC rate, to produce  
15 the applicable MFCs. Subsequently, the MFCs are included in the CC portion of the  
16 SSC. The MFC charges initially became effective on June 1, 2015.

17 These MFCs will change with PGC rate changes due to the changing CC,  
18 including GPC charges, and are not reconcilable. As a result of the different MFCs and  
19 the subsequent different CCs, the PGC rates will have different values depending on  
20 the applicable rate classes. Specifically, the June 1, 2025 value of the MFC is \$0.0288  
21 per Mcf for Rates GR and CAP, \$0.0098 per Mcf for Rate GC and \$0.0006 per Mcf for

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<sup>1</sup> *Petition of PECO Energy Company – Gas Division – Pursuant to 66 Pa. C.S. 1308(a) For Approval of its Proposed Tariff Revisions*, Docket No. P-2012-2328614, Order (Issued April 18, 2013).

1 Rates OL, L and MV-F. This leads to a June 1, 2025 total CC value of \$6.1494 per  
2 Mcf for Rates GR and CAP, \$6.1304 per Mcf for Rate GC and \$6.1212 per Mcf for  
3 Rates OL, L and MV-F (*see* Table APD-1, below).

1

**Table APD-1**

	<b>Rates GR and CAP (\$/Mcf)</b>	<b>Rate GC (\$/Mcf)</b>	<b>Rates OL, L and MV-F (\$/Mcf)</b>
CC including GPC	\$6.1206	\$6.1206	\$6.1206
MFC	\$0.0288	\$0.0098	\$0.0006
<b>Total CC including GPC and MFC Effective June 1, 2025</b>	\$6.1494	\$6.1304	\$6.1212

2

The June 1, 2025 GCA value of \$0.4814 per Mcf is the same for Rates GR, CAP, GC,

3

OL, L and MV-F. The June 1, 2025 BSC of \$0.3759 per Mcf is also the same for these

4

rates. The resultant PGC rates are shown below in Table APD-2.

5

**Table APD-2**

	<b>Rates GR and CAP (\$/Mcf)</b>	<b>Rate GC (\$/Mcf)</b>	<b>Rates OL, L and MV-F (\$/Mcf)</b>
CC	\$6.1494	\$6.1304	\$6.1212
GCA	\$0.4814	\$0.4814	\$0.4814
BSC	\$0.3759	\$0.3759	\$0.3759
<b>Total PGC Rate Effective June 1, 2025</b>	\$7.0067	\$6.9877	\$6.9785

6

7 **12. Q. How does the MFC impact the December 1, 2025 PGC No. 42 rate?**

8 A. The PGC rates will differ, depending on the applicable tariff rate class. Exhibit APD-

9 2 shows the derivation of the proposed December 1, 2025 PGC rates.

10 The write-off factors for uncollectible charge-offs are applied to the December

11 1, 2025 CC, including the GPC, to yield an MFC (effective December 1, 2025) of

12 \$0.0265 per Mcf for Rates GR and CAP, \$0.0090 per Mcf for Rate GC and \$0.0006

13 per Mcf for Rates OL, L and MV-F. As a result, the total December 1, 2025 CC,

1 including the GPC and MFC, is \$5.6752 per Mcf for Rates GR and CAP, \$5.6577 per  
 2 Mcf for Rate GC and \$5.6493 per Mcf for Rates OL, L and MV-F as shown below in  
 3 Table APD-3 and in Exhibit APD-2.

4 **Table APD-3**

	<b>Rates GR and CAP (\$/Mcf)</b>	<b>Rate GC (\$/Mcf)</b>	<b>Rates OL, L and MV-F (\$/Mcf)</b>
CC including GPC	\$5.6487	\$5.6487	\$5.6487
MFC	\$0.0265	\$0.0090	\$0.0006
<b>Total CC including GPC and MFC Effective December 1, 2025</b>	\$5.6752	\$5.6577	\$5.6493

5 **13. Q. Please describe the rates proposed for PGC No. 42 effective December 1, 2025.**

6 A. Adding the GCA value of \$0.6032 per Mcf and the BSC of \$0.3791 per Mcf to the  
 7 above total CC values produces PGC rates, effective December 1, 2025, of \$6.6575 per  
 8 Mcf for Rates GR and CAP, \$6.6400 per Mcf for Rate GC and \$6.6316 per Mcf for  
 9 Rates OL, L and MV-F as shown below in Table APD-4 and in Exhibit APD-2.

1

**Table APD-4**

	<b>Rates GR and CAP (\$/Mcf)</b>	<b>Rate GC (\$/Mcf)</b>	<b>Rates OL, L and MV-F (\$/Mcf)</b>
CC	\$5.6752	\$5.6577	\$5.6493
GCA	\$0.6032	\$0.6032	\$0.6032
BSC	\$0.3791	\$0.3791	\$0.3791
<b>Total PGC Rate Effective December 1, 2025</b>	\$6.6575	\$6.6400	\$6.6316

2

3 **14. Q. Please summarize the differences between the PGC No. 42 and the PGC No. 41-**  
4 **Q2 rates.**

5 A. The CC component of the SSC, exclusive of the MFC, is projected to decrease by  
6 \$0.4719 per Mcf, from \$6.1206 per Mcf in PGC No. 41-Q2 to \$5.6487 per Mcf in PGC  
7 No. 42. The GCA reconciliation component of the SSC will increase from \$0.4814 per  
8 Mcf in PGC No. 41-Q2 to a value of \$0.6032 per Mcf in PGC No. 42. Lastly, the BSC  
9 will increase from \$0.3759 per Mcf to \$0.3791 per Mcf.

10 **15. Q. Please explain what caused the CC component of the SSC, exclusive of the MFC,**  
11 **to decrease from \$6.1206 per Mcf in PGC No. 41-Q2 to \$5.6487 per Mcf in PGC**  
12 **No. 42.**

13 A. The \$5.6487 per Mcf value of the CC, exclusive of the MFC, for PGC No. 42 is  
14 comprised of two parts. The first component is the projected recoverable fuel cost of  
15 \$387.1 million for the period December 1, 2025 through November 30, 2025 divided  
16 by twelve-month projected sales of 68,973,172 Mcf's for the same period, which  
17 equates to \$5.6127 per Mcf. In addition, a GPC of \$0.0360 per Mcf is included in the  
18 CC component. The calculation of the \$6.1206 per Mcf CC rate, exclusive of the MFC,

1 for PGC No. 41-Q2 reflects a value of \$6.0846 per Mcf for the combination of actual  
2 and projected fuel costs and certain over/under collection data for the period December  
3 1, 2024 through November 30, 2025.<sup>2</sup> The CC rate also includes the same GPC value  
4 of \$0.0386 per Mcf.

5 **16. Q. Please explain what caused the GCA rate to increase from a value of \$0.4814 per**  
6 **Mcf in PGC No. 41-Q2 to a value of \$0.6032 per Mcf in PGC No. 42.**

7 A. The \$0.1218 per Mcf increase in the GCA rate is due to three factors. First, there was  
8 a change in the over/under collection component for the commodity cost, from a \$26.1  
9 million under-collection balance as of November 30, 2024, reflected in the PGC No.  
10 41-Q2 rate, to a projected \$28.5 million under-collection balance as of November 30,  
11 2025, which is to be collected from customers during the PGC No. 42 application  
12 period.

13 Second, there was a change in the accompanying interest balance from a \$1.4  
14 million under-collection balance as of November 30, 2024, reflected in the PGC No.  
15 41-Q2 rate, to a projected \$2.0 million under-collection balance as of November 30,  
16 2025, which is to be recovered from customers during the PGC No. 42 application  
17 period.

18 Finally, there was a decrease in the balance for supplier refunds, including  
19 interest, from an over-collection balance of \$3.9 million as of November 30, 2024,  
20 reflected in the PGC 41-Q2 rate, to a projected under-collection balance of \$68,595 as

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<sup>2</sup> This was calculated in accordance with the PGC quarterly calculation methodology approved in the Company's PGC No. 20 proceeding at Docket No. R-00038409.

1 of November 30, 2025. The changes in the commodity cost under-collection, interest  
2 and supplier refunds act to increase the GCA rate.

3 **17. Q. Please explain what caused the BSC rate to increase from \$0.3759 per Mcf in PGC**  
4 **No. 41-Q2 to \$0.3791 per Mcf for PGC No. 42.**

5 A. The portion of the total BSC rate for PGC No. 42 associated with contract storage and  
6 peaking services of \$0.4221 per Mcf is based on a projected recoverable cost of \$29.1  
7 million for the period December 1, 2025 through November 30, 2025, divided by  
8 twelve-month projected sales of 68,973,172 Mcf's for the same period. The associated  
9 value of \$0.4073 per Mcf for PGC No. 41-Q2 reflects a combination of actual and  
10 projected costs and certain over/under-collection data for the period December 1, 2024  
11 through November 30, 2025.<sup>3</sup> This change caused an increase of \$0.0148 per Mcf in  
12 the BSC rate for PGC No. 42.

13 The combination of changes for over/under-collection balances for various  
14 items of the BSC rate act to decrease the BSC rate by \$0.0016 per Mcf. The over/under-  
15 collection balance associated with contract storage and peaking services changed from  
16 a \$0.4 million over-collection balance as of November 30, 2024, to a projected under-  
17 collection balance of \$1.0 million as of November 30, 2025. In addition, the  
18 over/under-collection balance for miscellaneous surcharge monies increased from a  
19 \$1.2 million over-collection balance as of December 1, 2024, to a projected over-  
20 collection balance of \$3.7 million as of November 30, 2025. Lastly, the net interest

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<sup>3</sup> This was calculated in accordance with the PGC quarterly calculation methodology approved in the Company's PGC No. 20 proceeding at Docket No. R-00038409.

1 balance changed from an over-collection balance of \$0.5 million as of November 30,  
2 2024, to a projected over-collection balance of \$0.3 million as of November 30, 2025.

3 **V. SALES SERVICE COST COMPONENTS**

4 **18. Q. Please describe the information shown in Exhibit APD-1.**

5 A. Exhibit APD-1 is a single sheet titled “Proposed Changes in PGC Rate Prices Effective  
6 December 1, 2025.” This sheet consists of three columns, the first of which shows the  
7 unbundled rates effective June 1, 2025, from PGC No. 41-Q2. The second column  
8 shows the proposed changes to the PGC No. 41-Q2 rates. The third column is the sum  
9 of Columns 1 and 2 and shows the PGC No. 42 proposed rates set forth in Supplement  
10 No. 5, which are to become effective on December 1, 2025. Exhibit APD-1 shows a  
11 total decrease of \$0.3492 per Mcf between the proposed PGC No. 42 rates and current  
12 PGC No. 41-Q2 rates for Rates GR and CAP, a total decrease of \$0.3477 per Mcf for  
13 Rate GC and a total decrease of \$0.3469 per Mcf for Rates OL, L and MV-F.

14 **19. Q. Please describe the information shown in Exhibit APD-2.**

15 A. Exhibit APD-2 provides the development of the MFC and its effect on the CC by rate  
16 class for the PGC No. 42 rate to be effective December 1, 2025. In addition, the GCA  
17 and BSC are included to determine the total PGC No. 42 rates by rate class to be  
18 effective December 1, 2025.

1 **20. Q. Please describe the information shown on page 1 of Exhibit APD-3, which**  
2 **develops the SSC, exclusive of the MFC, for PGC No. 42 to be effective December**  
3 **1, 2025.**

4 A. Exhibit APD-3, page 1, summarizes the projected cost of natural gas, the GPC and  
5 details of the experienced net under-collection (“E” factor or GCA). Page 1, line 1,  
6 shows the allocated projection of the commodity cost of natural gas of \$387,126.866  
7 and the associated rate of \$5.6127 per Mcf.

8 In addition, as a result of the Commission’s Order at Docket No. R-2024-  
9 3046932, the Company’s 2024 gas distribution base rate case, a GPC of \$0.0360 per  
10 Mcf, to recover procurement-related costs including labor, pensions, benefits, outside  
11 legal, information technology and working capital, is shown on page 1, line 1. It is  
12 applied to PGC customers who obtain natural gas supply from PECO. This charge is  
13 included in the calculation of the CC portion of the SSC for PGC No. 41-Q2 and the  
14 proposed PGC No. 42. The charge is not reconcilable and will remain constant until  
15 the next distribution base rate case.

16 Summing the components of the projected cost of natural gas of \$5.6127 per  
17 Mcf and the GPC of \$0.0360 per Mcf, results in a CC, exclusive of the MFC, of \$5.6487  
18 per Mcf.

19 Lines 2.a. - d. summarize the items used to develop the GCA factor. This sheet  
20 shows a net amount of approximately \$30.6 million in under-collections, Rate IS  
21 profits, supplier refunds and interest to be returned to customers through the GCA factor  
22 during the PGC No. 42 application period.

23 **21. Q. Please explain the basis for the approximately \$30.6 million net under-collection**  
24 **to be recovered from customers through the GCA factor.**

1 A. Four items determine the net amount. They are set forth below:

2 **Item 1: Over/(Under) Collections (Exhibit APD-3, Pages 2-4)**

3 The recoverable cost of natural gas is subtracted from the CC revenues received,  
4 including the adjustment for the prior period reconciliation and excluding GPC and  
5 MFC revenues. As of November 30, 2025, the estimated total under-collection balance  
6 after reconciliation is expected to be \$28,504,872. That figure is brought forward from  
7 page 2 to page 1.

8 **Item 2: Rate IS Profit (Exhibit APD-3, Page 5)**

9 The difference between revenues received and costs comprises “profit” from Rate IS  
10 customers. As a result of the compliance filing of the 2020 Gas Base Rate Case at  
11 Docket No. R-2020-3018929, and later implemented on the effective date of December  
12 1, 2021 for PGC No. 38 at Docket No. R-2021-3025629, future profits are incorporated  
13 in distribution base rates. The remaining balance of profits through November 30,  
14 2025, of \$1,219, will be returned to customers and is determined by reconciling prior  
15 refunds/recoveries of profits through November 30, 2025.

16 **Item 3: Net Interest on Item 1 (Exhibit APD-3, Page 6)**

17 The current period over/under-collection for the SSC is determined monthly. The  
18 current interest is calculated by applying an annual interest rate to these over/under  
19 collections which is then multiplied by a factor based on an equivalent payback to the  
20 midpoint of the PGC No. 42 application period.

21 Effective December 1, 2016, as a result of PA Act 47 as reflected in the  
22 Company’s PGC No. 33 Compliance Filing at Docket No. R-2016-2545925, the  
23 interest rate used to determine monthly interest for current period under-collections and

1 over-collections is the prime rate for commercial borrowing in effect sixty (60) days  
2 prior to the tariff filing in accordance with Section 1307(f).

3 In accordance with Paragraph 24 of the 2024 Joint Petition for Complete  
4 Settlement in the PGC No. 41 Proceeding at Docket No. R-2024-3048767, the  
5 Company used the prime rate effective sixty (60) days prior to the date of this filing,  
6 which was 7.50%, or the period December 2024 through November 2025. Based on  
7 this interest rate, the current interest for the period December 2024 through November  
8 2025 to be recovered from customers for the GCA during the PGC No. 42 application  
9 period amounts to \$1,581,745.

10 Combining the under-collection balance of \$1,400,060 as of November 30,  
11 2024, the current interest to be recovered from customers for the December 2024  
12 through November 2025 time period of \$1,581,745 and the estimated recovery from  
13 customers of \$955,714 from December 1, 2024 through November 30, 2025 (Exhibit  
14 APD-3, page 6), the total interest balance at November 30, 2025, for the GCA to be  
15 recovered from customers during the PGC No. 42 application period has an estimated  
16 value of \$2,026,091.

17 **Item 4: Supplier Refunds (Including Interest) (Exhibit APD-3, Page 8)**

18 This item is comprised of the actual refunds returned to the Company by suppliers after  
19 July 1, 2001, plus interest calculated at 6% through the midpoint of the PGC No. 42  
20 application period less the amount expected to be recovered from customers through  
21 November 30, 2025. The net result is an estimated amount of \$69,693 to be recovered  
22 from customers as of November 30, 2025. This value is prior to the PAPUC Bureau  
23 of Audits adjustment described below.

1 Also included in the November 30, 2025 supplier refunds balance is an  
2 adjustment of \$1,368 to be returned to customers as determined by the PAPUC  
3 Bureau of Audits in its finding at Docket No. D-2023-3044009 associated with  
4 interest for supplier refunds. This adjustment is included in Exhibit APD-3, page 8,  
5 column 9. Thus, the total supplier refunds including interest balance as of November  
6 30, 2025 to be recovered from customers is \$68,595.

7 **VI. BALANCING SERVICE COST COMPONENTS**

8 **22. Q. Please describe the information shown on page 1 of Exhibit APD-4, which**  
9 **develops the BSC for PGC No. 42 to be effective December 1, 2025.**

10 A. Exhibit APD-4, page 1, summarizes the projected cost that PECO will incur under  
11 natural gas storage and peaking agreements with various interstate pipeline and natural  
12 gas marketing companies and details the experienced net over/under-collection balance.  
13 Page 1, line 1, shows the projected costs for contract storage and peaking services.  
14 Lines 2 a. - d. summarize the items used to develop the “E” factor. This sheet shows  
15 that the projected recoverable cost for contract storage and peaking services is \$29.1  
16 million for the period December 1, 2025 through November 30, 2026. There is also a  
17 projected over-collection balance of \$3.0 million as of November 30, 2025. This  
18 amount includes over-collections, refunds, interest, and miscellaneous surcharge  
19 monies to be returned to customers during the PGC No. 42 application period. Page 1,  
20 line 3 shows the \$26.1 million net amount to be recovered from customers.

21 **23. Q. Please explain the basis for the \$26.1 million net amount to be recovered from**  
22 **customers.**

23 A. Five items determine the net amount. They are set forth below:

1                   **Item 1: Projected Cost of Gas (Exhibit APD-4, Page 1)**

2                   The projected recoverable cost for contract storage facilities and peaking services is  
3                   \$29,111,155 as shown on Exhibit APD-4, page 1.

4                   **Item 2: Over/(Under) Collections (Exhibit APD-4, Pages 2-4)**

5                   The recoverable cost of natural gas is subtracted from the BSC revenues received,  
6                   including the adjustment for the prior period reconciliation. The resulting balance is an  
7                   estimated under-collection of \$983,755 as of November 30, 2025, which is brought  
8                   forward from page 2 to page 1.

9                   **Item 3: Miscellaneous Surcharge Monies (Exhibit APD-4, Page 5)**

10                  Transportation balancing surcharges and penalties applied to transportation, Rate TCS  
11                  and Rate IS customers are returned to firm service customers through the BSC. After  
12                  reconciling refunds of prior balances and adding current surcharge monies, a projected  
13                  balance of \$3,659,163 as of November 30, 2025, is expected to be returned to  
14                  customers.

15                  **Item 4: Net Interest on Item 2 (Exhibit APD-4, Page 6)**

16                  The current period over/under-collections for the BSC are determined monthly.  
17                  Current interest for the over/under-collections for the BSC is calculated in the same  
18                  manner as current period interest on over/under-collections for the SSC as described  
19                  above.

20                  As a result, the current interest for the period December 2024 through  
21                  November 2025 to be returned to customers for the BSC during the PGC No. 42  
22                  application period amounts to \$309,161. The current interest is based on the 7.50%  
23                  interest rate previously described above for the SSC.

1 Combining the current interest to be returned to customers of \$309,161 for the  
2 period December 2024 through November 2025 with the over-collected balance of prior  
3 period interest of \$498,194 as of December 1, 2024, and including the amount returned  
4 to customers of \$519,830 during the December 1, 2024 through November 30, 2025  
5 period results in an estimated interest balance for the BSC of \$287,525 to be returned  
6 to customers during the PGC No. 42 application period.

7 **Item 5: Supplier Refunds (Including Interest) (Exhibit APD-4, Page 7)**

8 This item is comprised of the actual refunds returned to the Company by suppliers on  
9 or before July 1, 2001, plus interest calculated at 6% through the midpoint of the PGC  
10 No. 42 application period, less the amount expected to be returned to customers through  
11 November 30, 2025. The net result is an estimated amount of \$2,041 as of November  
12 30, 2025, to be returned to customers.

13 **VII. OTHER RATES**

14 **24. Q. Does the Company propose to update the monthly demand charge for Rate TS**  
15 **standby sales service?**

16 Yes. The updated monthly demand charge for Rate TS standby sales service will be  
17 \$22.72 per Mcf.

18 **VIII. CONCLUSION**

19 **25. Q. Does this conclude your Direct Testimony?**

20 A. Yes, it does.

**Exhibit APD-1**

**Proposed Changes in PGC Rate Prices Effective December 1, 2025**

**Rates GR, CAP, GC, L, OL and MV-F  
(Values in \$ per Mcf)**

		<u>06/01/25</u> Unbundled <u>Rates</u>	Change in <u>Rates</u>	<u>12/01/25</u> Unbundled <u>Rates</u>
<b><u>Rates GR and CAP</u></b>				
	CC	\$6.1494	(\$0.4742)	\$5.6752
	GCA	\$0.4814	\$0.1218	\$0.6032
	BSC	<u>\$0.3759</u>	<u>\$0.0032</u>	<u>\$0.3791</u>
	Total	\$7.0067	(\$0.3492)	\$6.6575
<b><u>Rates GC</u></b>				
	CC	\$6.1304	(\$0.4727)	\$5.6577
	GCA	\$0.4814	\$0.1218	\$0.6032
	BSC	<u>\$0.3759</u>	<u>\$0.0032</u>	<u>\$0.3791</u>
	Total	\$6.9877	(\$0.3477)	\$6.6400
<b><u>Rates OL, L and MV-F</u></b>				
	CC	\$6.1212	(\$0.4719)	\$5.6493
	GCA	\$0.4814	\$0.1218	\$0.6032
	BSC	<u>\$0.3759</u>	<u>\$0.0032</u>	<u>\$0.3791</u>
	Total	\$6.9785	(\$0.3469)	\$6.6316
<b>Rate OL</b>				
	(1.5 MCF)	<b>CC</b> \$9.1818	(\$0.7078)	\$8.4740
	(1.7 MCF)	\$10.4060	(\$0.8022)	\$9.6038
	(2.1 MCF)	\$12.8545	(\$0.9910)	\$11.8635
	(2.4 MCF)	\$14.6909	(\$1.1326)	\$13.5583
	(1.5 MCF)	<b>GCA</b> \$0.7221	\$0.1827	\$0.9048
	(1.7 MCF)	\$0.8184	\$0.2070	\$1.0254
	(2.1 MCF)	\$1.0109	\$0.2558	\$1.2667
	(2.4 MCF)	\$1.1554	\$0.2923	\$1.4477
	(1.5 MCF)	<b>BSC</b> \$0.5639	\$0.0048	\$0.5687
	(1.7 MCF)	\$0.6390	\$0.0055	\$0.6445
	(2.1 MCF)	\$0.7894	\$0.0067	\$0.7961
	(2.4 MCF)	\$0.9022	\$0.0076	\$0.9098
<b>Rate L</b>				
	First 50% of Usage	<b>CC</b> \$6.1212	(\$0.4719)	\$5.6493
	Additional Use	\$6.1212	(\$0.4719)	\$5.6493
	First 50% of Usage	<b>GCA</b> \$0.4814	\$0.1218	\$0.6032
	Additional Use	\$0.4814	\$0.1218	\$0.6032
	First 50% of Usage	<b>BSC</b> \$0.3759	\$0.0032	\$0.3791
	Additional Use	\$0.3759	\$0.0032	\$0.3791
<b>Standby Sales Demand Charge Under Rate TS-F</b>		\$24.13	(\$1.4100)	\$22.72
<b>Unit Credit for Rate TS-F Standby Sales Purchases</b>		\$0.79	(\$0.0400)	\$0.75
<b>Balancing Charge-Transportation</b>		\$0.0225	(\$0.0022)	\$0.0203

**Exhibit APD-2**

**Exhibit APD-2**

PGC No. 42 Calculation Including Gas Procurement Charge (GPC) and Merchant Function Charge (MFC)

Application Period : December 1, 2025 through November 30, 2026

Computation Period : December 1, 2025 through November 30, 2026

\$/Mcf

		<u>Rates GR and CAP</u>	<u>Rate GC</u>	<u>Rates OL, L and MV-F</u>
<b>CC Including GPC</b>	Exhibit APD-3, Page 1	\$5.6487	\$5.6487	\$5.6487
x				
Write-Off Factor (a)		0.47%	0.16%	0.01%
=				
MFC		<u>\$0.0265</u>	<u>\$0.0090</u>	<u>\$0.0006</u>
<b>CC Including GPC and MFC</b>		\$5.6752	\$5.6577	\$5.6493
<b>GCA</b>	Exhibit APD-3, Page 1	\$0.6032	\$0.6032	\$0.6032
<b>BSC</b>	Exhibit APD-4, Page 1	<u>\$0.3791</u>	<u>\$0.3791</u>	<u>\$0.3791</u>
<b>Total PGC</b>		\$6.6575	\$6.6400	\$6.6316

(a) From Docket No. R-2024-3046932, the 2024 PECO Gas Distribution Base Rate Case

**Exhibit APD-3**

Computation of Sales Service Cost Adjustment No. 42  
Application and Computation Period : 12 Months  
December 1, 2025 Through November 30, 2026

1. Projected Commodity Charge Excluding Gas Procurement Charge (GPC)	\$387,126,866	Pg. 2	\$5.6127 /Mcf
GPC From Docket No. R-2024-3046932			<u>\$0.0360</u> /Mcf
<b>Total CC = Commodity Charge Including GPC</b>			<b>\$5.6487</b> /Mcf
2. E = Experienced and Estimated Net Over/(Under)			
a. Commodity Cost Over / (Under)	(\$28,504,872)	Pg. 2	(\$0.5620) /Mcf
b. Rate IS Profit Monies	\$1,219	Pg. 5	\$0.0000 /Mcf
c. Net Interest on Item a.	(\$2,026,091)	Pg. 6	(\$0.0399) /Mcf
d. Supplier Refunds (Including Interest)	<u>(\$68,595)</u>	Pg. 8	<u>(\$0.0013)</u> /Mcf
Experienced Net Over/Under Collections - GCA	(\$30,598,339)		(\$0.6032) /Mcf
3. S = Projected Sales for Computation Period CC	68,973,172	mcf	
4. S = Projected Sales for Computation Period GCA	50,722,578	mcf	
<b>GCA Charge / (Credit) to Customers</b>	<b>\$0.6032</b>		<b>/Mcf</b>

Month	Gross Cost of Gas Excl. TOP (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)	CC/GCA Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance - Nov. 30, 2023								(\$13,820,712)
Dec	\$27,676,820	\$76,582	\$27,600,238	0.99958747	\$27,588,852	\$29,411,516	\$1,822,664	(\$11,998,048)
Jan '24	\$46,944,004	\$51,701	\$46,892,303	0.99918483	\$46,854,078	\$33,209,325	(\$13,644,753)	(\$25,642,801)
Feb	\$29,338,682	\$44,380	\$29,294,302	1.00000000	\$29,294,302	\$29,334,453	\$40,151	(\$25,602,650)
March	\$21,574,284	\$216	\$21,574,068	0.99926522	\$21,558,216	\$28,715,078	\$7,156,862	(\$18,445,788)
April	\$10,044,184	\$86	\$10,044,098	0.99909284	\$10,034,986	\$19,200,728	\$9,165,742	(\$9,280,046)
May	\$6,705,335	\$78	\$6,705,257	0.99990398	\$6,704,613	\$10,371,685	\$3,667,072	(\$5,612,974)
June	\$6,280,969	\$36	\$6,280,933	0.99982530	\$6,279,836	\$5,007,351	(\$1,272,485)	(\$6,885,459)
July	\$5,762,566	\$17,093	\$5,745,473	0.99992937	\$5,745,067	\$4,216,612	(\$1,528,455)	(\$8,413,914)
Aug	\$6,989,592	\$18	\$6,989,574	0.99990927	\$6,988,940	\$4,000,434	(\$2,988,506)	(\$11,402,420)
Sept	\$7,174,320	\$882	\$7,173,438	0.99984822	\$7,172,349	\$4,090,430	(\$3,081,919)	(\$14,484,339)
Oct	\$9,314,015	\$72,258	\$9,241,757	0.99954754	\$9,237,575	\$6,174,077	(\$3,063,498)	(\$17,547,837)
Nov	\$19,189,086	\$2,446	\$19,186,640	0.99936116	\$19,174,383	\$10,628,439	(\$8,545,944)	(\$26,093,781)
12 Months	\$196,993,857	\$265,776	\$196,728,081		\$196,633,197	\$184,360,128	(\$12,273,069)	
12 Months -Nov 30, 2025	\$299,175,069	\$246,839	\$298,928,230		\$298,805,735			

Month	Gross Cost of Gas Excl. TOP (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)	CC/GCA Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance - Nov. 30, 2024								(\$26,093,781)
Dec	\$32,803,213	\$220	\$32,802,993	0.99907242	\$32,772,566	\$29,353,282	(\$3,419,284)	(\$29,513,065)
Jan '25	\$56,422,535	\$304	\$56,422,231	0.99922613	\$56,378,567	\$45,214,557	(\$11,164,010)	(\$40,677,075)
Feb	\$39,594,072	\$265	\$39,593,807	0.99963796	\$39,579,472	\$41,845,716	\$2,266,244	(\$38,410,831)
March	\$23,349,274	(\$30,827)	\$23,380,101	0.99971813	\$23,373,511	\$39,747,331	\$16,373,820	(\$22,037,011)
April	\$14,973,975	\$31,262	\$14,942,713	0.99931196	\$14,932,432	\$24,187,360	\$9,254,928	(\$12,782,083)
May (est)	\$18,621,000	\$50,990	\$18,570,010	0.99992381	\$18,568,595	\$16,025,260	(\$2,543,335)	(\$15,325,418)
June (est)	\$15,252,000	\$40,811	\$15,211,189	0.99989273	\$15,209,557	\$10,662,046	(\$4,547,511)	(\$19,872,929)
July (est)	\$15,115,000	\$26,528	\$15,088,472	0.99995831	\$15,087,843	\$9,912,723	(\$5,175,120)	(\$25,048,049)
Aug (est)	\$14,986,000	\$26,852	\$14,959,148	0.99994775	\$14,958,366	\$9,619,388	(\$5,338,978)	(\$30,387,027)
Sept (est)	\$14,466,000	\$24,255	\$14,441,745	0.99991569	\$14,440,527	\$10,048,777	(\$4,391,750)	(\$34,778,777)
Oct (est)	\$19,377,000	\$25,679	\$19,351,321	0.99980386	\$19,347,525	\$19,225,187	(\$122,338)	(\$34,901,115)
Nov (est)	\$34,215,000	\$50,500	\$34,164,500	0.99977385	\$34,156,774	\$40,553,017	\$6,396,243	(\$28,504,872)
12 Months	\$299,175,069	\$246,839	\$298,928,230		\$298,805,735	\$296,394,644	(\$2,411,091)	
12 Months -Nov 30, 2026	\$387,972,600	\$721,921	\$387,250,679		\$387,126,866			

Exclusions							
Month	cost of cgs gas (a) (1)	Cost of Reg IS Cust. Gas (a) (2)	Cost of Indtdpt. IS Gas (a) (3)	Cost of TCS Gas (b) (4)	Cost of MV-I Gas (a) (5)	Rate NGS Exclusion (c) (6)	Total Exclusions (7)
Dec	\$0	\$32,285	\$0	\$44,107	\$190	\$0	\$76,582
Jan '24	\$0	\$13,622	\$0	\$37,669	\$410	\$0	\$51,701
Feb	\$0	\$22,174	\$0	\$22,092	\$114	\$0	\$44,380
March	\$0	\$0	\$0	\$0	\$216	\$0	\$216
April	\$0	\$0	\$0	\$0	\$86	\$0	\$86
May	\$0	\$0	\$0	\$0	\$78	\$0	\$78
June	\$0	\$0	\$0	\$0	\$36	\$0	\$36
July	\$0	\$626	\$0	\$16,465	\$2	\$0	\$17,093
Aug	\$0	\$0	\$0	\$7	\$11	\$0	\$18
Sept	\$0	\$0	\$0	\$869	\$13	\$0	\$882
Oct	\$0	\$0	\$0	\$72,127	\$131	\$0	\$72,258
Nov	\$0	\$0	\$0	\$2,446	\$0	\$0	\$2,446
12 Months	\$0	\$68,707	\$0	\$195,782	\$1,287	\$0	\$265,776
12 Months -Nov 30, 2025	\$0	\$20,057	\$0	\$224,777	\$2,005	\$0	\$246,839

Allocation Factor Calculation					
Month	Interdept. Firm Mcf (1)	CC Sales Mcf (2)	Total Applicable Sales Mcf (3) = (1) + (2)	Allocation Factor (4) = (2)/(3)	GCA Sales Mcf (5)
Dec	2,517	6,098,923	6,101,440	0.99958747	6,098,923
Jan '24	6,562	8,043,336	8,049,898	0.99918483	8,043,336
Feb	0	7,107,764	7,107,764	1.00000000	7,107,764
March	4,858	6,606,635	6,611,493	0.99926522	6,606,635
April	3,746	4,125,640	4,129,386	0.99909284	4,125,640
May	214	2,228,553	2,228,767	0.99990398	2,228,553
June	188	1,075,924	1,076,112	0.99982530	1,075,924
July	64	906,019	906,083	0.99992937	906,019
Aug	78	859,569	859,647	0.99990927	859,569
Sept	131	862,978	863,109	0.99984822	862,978
Oct	580	1,281,301	1,281,881	0.99954754	1,281,301
Nov	1,410	2,205,711	2,207,121	0.99936116	2,205,711
12 Months	20,348	41,402,353	41,422,701		41,402,353
12 Months -Nov 30, 2025	\$23,574	\$53,886,446	\$53,910,020		\$48,943,886

(a) CGS, IS, Eddystone IS and MV-I Sales Volumes x Commodity Price Excl. TOP , CGS incl. Off-Peak Reservation Charge

Exclusions							
Month	cost of cgs gas (a) (1)	Cost of Reg IS Cust. Gas (a) (2)	Cost of Indtdpt. IS Gas (a) (3)	Cost of TCS Gas (b) (4)	Cost of MV-I Gas (a) (5)	Rate NGS Exclusion (c) (6)	Total Exclusions (7)
Dec	\$0	\$0	\$0	\$0	\$220	\$0	\$220
Jan '25	\$0	\$0	\$0	\$0	\$304	\$0	\$304
Feb	\$0	\$0	\$0	\$0	\$265	\$0	\$265
March	\$0	\$0	\$0	(\$31,086)	\$259	\$0	(\$30,827)
April	\$0	\$0	\$0	\$31,041	\$221	\$0	\$31,262
May (est)	\$0	\$2,608	\$0	\$48,290	\$92	\$0	\$50,990
June (est)	\$0	\$2,796	\$0	\$37,913	\$102	\$0	\$40,811
July (est)	\$0	\$3,018	\$0	\$23,406	\$104	\$0	\$26,528
Aug (est)	\$0	\$3,042	\$0	\$23,699	\$111	\$0	\$26,852
Sept (est)	\$0	\$2,780	\$0	\$21,371	\$104	\$0	\$24,255
Oct (est)	\$0	\$2,681	\$0	\$22,899	\$99	\$0	\$25,679
Nov (est)	\$0	\$3,132	\$0	\$47,244	\$124	\$0	\$50,500
12 Months	\$0	\$20,057	\$0	\$224,777	\$2,005	\$0	\$246,839
12 Months -Nov 30, 2026	\$0	\$34,471	\$0	\$686,181	\$1,269	\$0	\$721,921

Allocation Factor Calculation					
Month	Interdept. Firm Mcf (1)	CC Sales Mcf (2)	Total Applicable Sales Mcf (3) = (1) + (2)	Allocation Factor (4) = (2)/(3)	GCA Sales Mcf (5)
Dec	5,641	6,075,805	6,081,446	0.99907242	6,075,805
Jan '25	7,232	9,337,992	9,345,224	0.99922613	9,337,992
Feb	3,130	8,642,238	8,645,368	0.99963796	8,642,238
March	2,088	7,405,461	7,407,549	0.99971813	7,405,461
April	2,818	4,092,893	4,095,711	0.99931196	4,092,893
May (est)	214	2,808,496	2,808,710	0.99992381	1,767,676
June (est)	188	1,752,480	1,752,668	0.99989273	1,178,067
July (est)	64	1,534,958	1,535,022	0.9995831	1,075,066
Aug (est)	78	1,492,605	1,492,683	0.99994775	1,008,217
Sept (est)	131	1,553,580	1,553,711	0.99991569	1,117,734
Oct (est)	580	2,956,501	2,957,081	0.99980386	2,318,628
Nov (est)	1,410	6,233,438	6,234,848	0.99977385	4,924,110
12 Months	23,574	53,886,446	53,910,020		48,943,886
12 Months -Nov 30, 2026	23,574	68,973,172	68,996,746		50,722,578

(a) CGS, IS, Eddystone IS and MV-I Sales Volumes x Commodity Price Excl. TOP , CGS incl. Off-Peak Reservation Charge

(b) TCS Sales Volume x (Commodity Price Excl TOP + TCS Fixed Commodity Cost Component)

(c) Demand portion based on Rate CGS Firm Reservation Supply Charge / 30.41 x NGS Sales Volume,

Commodity portion based on Weighted Average Commodity Cost of Gas x NGS Sales Volume

SSC Revenues

Exhibit APD-3

Page 4

	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)	GCA Appl. Sales In Month (4)	Prior Pd. O/(U) Adjust. Rate (5)	Prior Pd. O/(U) Adjust. Revenue (6) = (4) x (5)	Total Revenues Recovered In Base Rates (7) = (3) + (6)
Dec bef 12/1	3,497,732	\$4.7174	\$16,500,201	3,497,732	\$0.6221	\$2,175,939	\$18,676,140
Dec aft 12/1	2,601,191	\$4.2347	\$11,015,264	2,601,191	(\$0.1076)	(\$279,888)	\$10,735,376
Jan '24 bef 12/1	-	\$4.7174	\$0		\$0.6221	\$0	\$0
Jan '24 aft 12/1	8,043,336	\$4.2354	\$34,066,745	8,043,336	(\$0.1066)	(\$857,420)	\$33,209,325
Feb	7,107,764	\$4.2347	\$30,099,248	7,107,764	(\$0.1076)	(\$764,795)	\$29,334,453
March	6,606,635	\$4.2882	\$28,330,572	6,606,635	\$0.0582	\$384,506	\$28,715,078
April	4,125,640	\$4.3632	\$18,000,992	4,125,640	\$0.2908	\$1,199,736	\$19,200,728
May	2,228,553	\$4.3632	\$9,723,622	2,228,553	\$0.2908	\$648,063	\$10,371,685
June	1,075,924	\$4.3632	\$4,694,472	1,075,924	\$0.2908	\$312,879	\$5,007,351
July	906,019	\$4.3632	\$3,953,142	906,019	\$0.2908	\$263,470	\$4,216,612
Aug	859,569	\$4.3632	\$3,750,471	859,569	\$0.2908	\$249,963	\$4,000,434
Sept	862,978	\$4.4462	\$3,836,973	862,978	\$0.2937	\$253,457	\$4,090,430
Oct	1,281,301	\$4.5222	\$5,794,299	1,281,301	\$0.2964	\$379,778	\$6,174,077
Nov	2,205,711	\$4.5222	\$9,974,666	2,205,711	\$0.2964	\$653,773	\$10,628,439
12 Months	41,402,353		\$179,740,667	41,402,353		\$4,619,461	\$184,360,128

SSC Revenues

Exhibit APD-3

Page 4

	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)	GCA Appl. Sales In Month (4)	Prior Pd. O/(U) Adjust. Rate (5)	Prior Pd. O/(U) Adjust. Revenue (6) = (4) x (5)	Total Revenues Recovered In Base Rates (7) = (3) + (6)
Dec bef 12/1	2,810,485	\$4.5222	\$12,709,575	2,810,485	\$0.2964	\$833,028	\$13,542,603
Dec aft 12/1	3,265,320	\$4.6542	\$15,197,452	3,265,320	\$0.1878	\$613,227	\$15,810,679
Jan '25 bef 12/1	-	\$4.5222	\$0		\$0.2964	\$0	\$0
Jan '25 aft 12/1	9,337,992	\$4.6542	\$43,460,882	9,337,992	\$0.1878	\$1,753,675	\$45,214,557
Feb	8,642,238	\$4.6542	\$40,222,704	8,642,238	\$0.1878	\$1,623,012	\$41,845,716
March	7,405,461	\$5.0016	\$37,039,154	7,405,461	\$0.3657	\$2,708,177	\$39,747,331
April	4,092,893	\$5.3602	\$21,938,725	4,092,893	\$0.5494	\$2,248,635	\$24,187,360
May (est)	2,808,496	\$5.3602	\$15,054,099	1,767,676	\$0.5494	\$971,161	\$16,025,260
June (est)	1,752,480	\$5.7201	\$10,024,359	1,178,067	\$0.5413	\$637,687	\$10,662,046
July (est)	1,534,958	\$6.0846	\$9,339,605	1,075,066	\$0.5331	\$573,118	\$9,912,723
Aug (est)	1,492,605	\$6.0846	\$9,081,907	1,008,217	\$0.5331	\$537,481	\$9,619,388
Sept (est)	1,553,580	\$6.0846	\$9,452,913	1,117,734	\$0.5331	\$595,864	\$10,048,777
Oct (est)	2,956,501	\$6.0846	\$17,989,126	2,318,628	\$0.5331	\$1,236,061	\$19,225,187
Nov (est)	6,233,438	\$6.0846	\$37,927,974	4,924,110	\$0.5331	\$2,625,043	\$40,553,017
12 Months	53,886,446		\$279,438,475	48,943,886		\$16,956,169	\$296,394,644

IS Profits

	Gross Reg IS Revenue	IS Gas Penalty Revenue	Unauth. IS Gas Revenue	"Net" IS Reg Revenue (4) = (1)-(2)-(3)	Reg IS Sales Mcf (5)	Commodity Cost/Mcf (6)	Total Reg IS Cost of Gas (7) = (5) x (6)	Increase In Taxable Income (8) = (4) - (7)	Profit to Be Returned To Customers (9) = (8) x 0% (a)	Applicable GCA Sales (10)	IS Profit Return Rate (11)	IS Profits Distributed to Custs. (12) = (10) x (11)	Cumulative Over/(Under) Reconciliation (13) = (9) - (12)
Balance - Nov. 30, 2023													\$869
Dec bef 12/1										3,497,732	(\$0.0001)	(\$350)	\$1,219
Dec aft 12/1	\$85,443	\$0	\$0	\$85,443	10,012	\$3,2246	\$32,285	\$53,158	\$0	2,601,191	\$0.0000	\$0	\$1,219
Jan '24 bef 12/1										0	(\$0.0001)	\$0	\$1,219
Jan '24 aft 12/1	\$7,095	\$0	\$0	\$7,095	931	\$14,6321	\$13,622	(\$6,527)	\$0	8,043,336	\$0.0000	\$0	\$1,219
Feb	\$35,935	\$0	\$0	\$35,935	5,054	\$4,3875	\$22,174	\$13,761	\$0	7,107,764	\$0.0000	\$0	\$1,219
March	\$0	\$0	\$0	\$0	0	\$3,4775	\$0	\$0	\$0	6,606,635	\$0.0000	\$0	\$1,219
April	\$0	\$0	\$0	\$0	0	\$2,1930	\$0	\$0	\$0	4,125,640	\$0.0000	\$0	\$1,219
May	\$0	\$0	\$0	\$0	0	\$1,5840	\$0	\$0	\$0	2,228,553	\$0.0000	\$0	\$1,219
June	\$0	\$0	\$0	\$0	0	\$2,2762	\$0	\$0	\$0	1,075,924	\$0.0000	\$0	\$1,219
July	\$2,909	\$0	\$0	\$2,909	315	\$1,9874	\$626	\$2,283	\$0	906,019	\$0.0000	\$0	\$1,219
Aug	\$0	\$0	\$0	\$0	0	\$1,7854	\$0	\$0	\$0	859,569	\$0.0000	\$0	\$1,219
Sept	\$197	\$0	\$0	\$197	0	\$1,9026	\$0	\$197	\$0	862,978	\$0.0000	\$0	\$1,219
Oct	\$0	\$0	\$0	\$0	0	\$2,0824	\$0	\$0	\$0	1,281,301	\$0.0000	\$0	\$1,219
Nov	\$0	\$0	\$0	\$0	0	\$3,3266	\$0	\$0	\$0	2,205,711	\$0.0000	\$0	\$1,219
12 Months	\$131,579	\$0	\$0	\$131,579	16,312		\$68,707	\$62,872	\$0	41,402,353		(\$350)	\$350
<b>Balance</b> at Nov 30, 2024													\$1,219

(a) From Docket No. R-2020-3018929 and Docket No. R-2021-3025629

IS Profits

	Gross Reg IS Revenue	IS Gas Penalty Revenue	Unauth. IS Gas Revenue	"Net" IS Reg Revenue (4) = (1)-(2)-(3)	Reg IS Sales Mcf (5)	Commodity Cost/Mcf (6)	Total Reg IS Cost of Gas (7) = (5) x (6)	Increase In Taxable Income (8) = (4) - (7)	Profit to Be Returned To Customers (9) = (8) x 0% (a)	Applicable GCA Sales (10)	IS Profit Return Rate (11)	IS Profits Distributed to Custs. (12) = (10) x (11)	Cumulative Over/(Under) Reconciliation (13) = (9) - (12)
Balance - Nov. 30, 2024													\$1,219
Dec bef 12/1										2,810,485	\$0.0000	\$0	\$1,219
Dec aft 12/1	\$0	\$0	\$0	\$0	0	\$4,1453	\$0	\$0	\$0	3,265,320	\$0.0000	\$0	\$1,219
Jan '25 bef 12/1										0	\$0.0000	\$0	\$1,219
Jan '25 aft 12/1	\$0	\$0	\$0	\$0	0	\$7,7850	\$0	\$0	\$0	9,337,992	\$0.0000	\$0	\$1,219
Feb	\$0	\$0	\$0	\$0	0	\$9,1508	\$0	\$0	\$0	8,642,238	\$0.0000	\$0	\$1,219
March	\$0	\$0	\$0	\$0	0	\$4,1775	\$0	\$0	\$0	7,405,461	\$0.0000	\$0	\$1,219
April	\$0	\$0	\$0	\$0	0	\$3,8775	\$0	\$0	\$0	4,092,893	\$0.0000	\$0	\$1,219
May (est)	\$4,901	\$0	\$0	\$4,901	820	\$3,1800	\$2,608	\$2,293	\$0	1,767,676	\$0.0000	\$0	\$1,219
June (est)	\$5,090	\$0	\$0	\$5,090	820	\$3,4100	\$2,796	\$2,294	\$0	1,178,067	\$0.0000	\$0	\$1,219
July (est)	\$5,311	\$0	\$0	\$5,311	820	\$3,6800	\$3,018	\$2,293	\$0	1,075,066	\$0.0000	\$0	\$1,219
Aug (est)	\$5,336	\$0	\$0	\$5,336	820	\$3,7100	\$3,042	\$2,294	\$0	1,008,217	\$0.0000	\$0	\$1,219
Sept (est)	\$5,074	\$0	\$0	\$5,074	820	\$3,3900	\$2,780	\$2,294	\$0	1,117,734	\$0.0000	\$0	\$1,219
Oct (est)	\$4,975	\$0	\$0	\$4,975	820	\$3,2700	\$2,681	\$2,294	\$0	2,318,628	\$0.0000	\$0	\$1,219
Nov (est)	\$5,426	\$0	\$0	\$5,426	820	\$3,8200	\$3,132	\$2,294	\$0	4,924,110	\$0.0000	\$0	\$1,219
12 Months	\$36,114	\$0	\$0	\$36,114	5,740		\$20,057	\$16,057	\$0	48,943,886		\$0	\$0
<b>Balance</b> at Nov 30, 2025													\$1,219

(a) From Docket No. R-2020-3018929 and Docket No. R-2021-3025629



PUC Adjustment plus Interest

Exhibit APD-3

Page 7

Month	GCA Applicable Sales (1)	PUC Adj. Factor \$/Mcf (2)	PUC Adjust. Revenues Retrnd To Custs. (3) = (1) x (2)	
Balance				(\$1,311)
- Nov. 30, 2023				
Dec bef 12/1	3,497,732	\$0.0000	\$0	(\$1,311)
Dec aft 12/1	2,601,191	\$0.0000	\$0	(\$1,311)
Jan '24 bef 12/1	-	\$0.0000	\$0	(\$1,311)
Jan '24 aft 12/1	8,043,336	\$0.0000	\$0	(\$1,311)
Feb	7,107,764	\$0.0000	\$0	(\$1,311)
March	6,606,635	\$0.0000	\$0	(\$1,311)
April	4,125,640	\$0.0000	\$0	(\$1,311)
May	2,228,553	\$0.0000	\$0	(\$1,311)
June	1,075,924	\$0.0000	\$0	(\$1,311)
July	906,019	\$0.0000	\$0	(\$1,311)
Aug	859,569	\$0.0000	\$0	(\$1,311)
Sept	862,978	\$0.0000	\$0	(\$1,311)
Oct	1,281,301	\$0.0000	\$0	(\$1,311)
Nov	2,205,711	\$0.0000	\$0	(\$1,311)
12 Months	41,402,353		\$0	
Balance at Nov 30, 2024				(\$1,311)

PUC Adjustment plus Interest

Exhibit APD-3

Page 7

Month	GCA Applicable Sales (1)	PUC Adj. Factor \$/Mcf (2)	PUC Adjust. Revenues Retrnd To Custs. (3) = (1) x (2)	
Balance				(\$1,311)
- Nov. 30, 2024				
Dec bef 12/1	2,810,485	\$0.0000	\$0	(\$1,311)
Dec aft 12/1	3,265,320	\$0.0000	\$0	(\$1,311)
Jan '25 bef 12/1	-	\$0.0000	\$0	(\$1,311)
Jan '25 aft 12/1	9,337,992	\$0.0000	\$0	(\$1,311)
Feb	8,642,238	\$0.0000	\$0	(\$1,311)
March	7,405,461	\$0.0000	\$0	(\$1,311)
April	4,092,893	\$0.0000	\$0	(\$1,311)
May (est)	1,767,676	\$0.0000	\$0	(\$1,311)
June (est)	1,178,067	\$0.0000	\$0	(\$1,311)
July (est)	1,075,066	\$0.0000	\$0	(\$1,311)
Aug (est)	1,008,217	\$0.0000	\$0	(\$1,311)
Sept (est)	1,117,734	\$0.0000	\$0	(\$1,311)
Oct (est)	2,318,628	\$0.0000	\$0	(\$1,311)
Nov (est)	4,924,110	\$0.0000	\$0	(\$1,311)
12 Months	48,943,886		\$0	
Balance at Nov 30, 2025				(\$1,311)



Month	Gross Cost of Gas Excl. TOP (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)
Balance					
- Nov. 30, 2025					
Dec (est)	\$52,470,550	\$85,578	\$52,384,972	0.99945689	\$52,356,521
Jan '26 (est)	\$68,893,550	\$129,995	\$68,763,555	0.99945499	\$68,726,078
Feb (est)	\$60,589,300	\$119,949	\$60,469,351	0.99973170	\$60,453,127
March (est)	\$48,906,800	\$97,027	\$48,809,773	0.99978575	\$48,799,315
April (est)	\$28,199,300	\$59,830	\$28,139,470	0.99947509	\$28,124,699
May (est)	\$19,022,300	\$50,357	\$18,971,943	0.99992453	\$18,970,511
June (est)	\$15,145,300	\$38,321	\$15,106,979	0.99989411	\$15,105,379
July (est)	\$14,865,300	\$24,414	\$14,840,886	0.99995890	\$14,840,276
Aug (est)	\$14,631,300	\$24,352	\$14,606,948	0.99994846	\$14,606,195
Sept (est)	\$14,044,300	\$21,792	\$14,022,508	0.99991680	\$14,021,341
Oct (est)	\$18,697,300	\$23,509	\$18,673,791	0.99980611	\$18,670,170
Nov (est)	\$32,507,300	\$46,797	\$32,460,503	0.99977667	\$32,453,254
12 Months	\$387,972,600	\$721,921	\$387,250,679		\$387,126,866

SSC Revenues

Exhibit APD-3 Page 10

	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)
Dec bef 12/1 (est)	5,444,150	\$6.0846	\$33,125,475
Dec aft 12/1 (est)	4,936,732	\$5.6127	\$27,708,398
Jan '26 bef 12/1 (est)	-	\$6.0846	\$0
Jan '26 aft 12/1 (est)	13,262,171	\$5.6127	\$74,436,588
Feb (est)	11,662,785	\$5.6127	\$65,459,713
March (est)	9,743,478	\$5.6127	\$54,687,218
April (est)	5,365,672	\$5.6127	\$30,115,906
May (est)	2,835,172	\$5.6127	\$15,912,967
June (est)	1,775,157	\$5.6127	\$9,963,424
July (est)	1,557,208	\$5.6127	\$8,740,141
Aug (est)	1,513,355	\$5.6127	\$8,494,010
Sept (est)	1,574,365	\$5.6127	\$8,836,436
Oct (est)	2,990,757	\$5.6127	\$16,786,223
Nov (est)	6,312,171	\$5.6127	\$35,428,320
12 Months	68,973,172		\$389,694,819

Interest on Moneys Owed to Customers - Summary

Exhibit APD-3 Page 11

Month	CC Portion of SSC Revenue  (1)	Recoverable Cost of Gas  (2)	Current Over/(Under) Collection for Interest  (3) = (1) - (2)
Balance - Nov. 30, 2025			
Dec bef 12/1 (est)			
Dec aft 12/1 (est)	\$60,833,873	\$52,356,521	\$8,477,352
Jan '26 bef 12/1 (est)			
Jan '26 aft 12/1 (est)	\$74,436,588	\$68,726,078	\$5,710,510
Feb (est)	\$65,459,713	\$60,453,127	\$5,006,586
March (est)	\$54,687,218	\$48,799,315	\$5,887,903
April (est)	\$30,115,906	\$28,124,699	\$1,991,207
May (est)	\$15,912,967	\$18,970,511	(\$3,057,544)
June (est)	\$9,963,424	\$15,105,379	(\$5,141,955)
July (est)	\$8,740,141	\$14,840,276	(\$6,100,135)
Aug (est)	\$8,494,010	\$14,606,195	(\$6,112,185)
Sept (est)	\$8,836,436	\$14,021,341	(\$5,184,905)
Oct (est)	\$16,786,223	\$18,670,170	(\$1,883,947)
Nov (est)	\$35,428,320	\$32,453,254	\$2,975,066
12 Months	\$389,694,819	\$387,126,866	\$2,567,953

**Exhibit APD-4**

Computation of Balancing Service Cost Adjustment No. 42  
Application and Computation Period : 12 Months  
December 1, 2025 Through November 30, 2026

1. C = Projected Cost of Gas for Application Period	\$29,111,155	Pg. 2	\$0.4221 /Mcf
2. E = Experienced and Estimated Net Over/(Under)			
a. Balancing Over / (Under)	(\$983,755)	Pg. 2	(\$0.0143) /Mcf
b. Miscellaneous Surcharge Monies	\$3,659,163	Pg. 5	\$0.0531 /Mcf
c. Net Interest on Item a.	\$287,525	Pg. 6	\$0.0042 /Mcf
d. Supplier Refunds (Including Interest)	<u>\$2,041</u>	Pg. 7	<u>\$0.0000</u> /Mcf
Experienced Net Over/(Under) Collections	\$2,964,974		\$0.0430 /Mcf
3. C - E	\$26,146,181		\$0.3791 /Mcf
4. S = Projected Sales for Computation Period	68,973,172	mcf	
<b>Charge / (Credit) to Customers</b>			<b>\$0.3791 /Mcf</b>

Over/(Under) Collections

Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)	BSC Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance	-Nov 30, 2023							\$2,304,054
Dec	\$2,101,934	\$26,721	\$2,075,213	0.99970230	\$2,074,595	\$3,110,210	\$1,035,615	\$3,339,669
Jan '24	\$2,176,115	\$24,632	\$2,151,483	0.99940813	\$2,150,210	\$4,601,633	\$2,451,423	\$5,791,092
Feb	\$2,217,872	\$20,892	\$2,196,980	1.00000000	\$2,196,980	\$4,076,411	\$1,879,431	\$7,670,523
March	\$2,168,234	\$16,983	\$2,151,251	0.99947034	\$2,150,112	\$3,802,513	\$1,652,401	\$9,322,924
April	\$2,179,705	\$16,899	\$2,162,806	0.99936098	\$2,161,424	\$2,425,372	\$263,948	\$9,586,872
May	\$2,141,802	\$17,759	\$2,124,043	0.99993455	\$2,123,904	\$1,353,520	(\$770,384)	\$8,816,488
June	\$2,110,910	\$28,118	\$2,082,792	0.99988610	\$2,082,555	\$683,240	(\$1,399,315)	\$7,417,173
July	\$2,117,091	\$33,980	\$2,083,111	0.99995315	\$2,083,013	\$565,487	(\$1,517,526)	\$5,899,647
Aug	\$2,135,950	\$21,217	\$2,114,733	0.99994197	\$2,114,610	\$556,398	(\$1,558,212)	\$4,341,435
Sept	\$2,130,722	\$20,209	\$2,110,513	0.99989915	\$2,110,300	\$499,138	(\$1,611,162)	\$2,730,273
Oct	\$2,126,356	\$31,796	\$2,094,560	0.99969788	\$2,093,927	\$685,337	(\$1,408,590)	\$1,321,683
Nov	\$2,197,195	\$20,846	\$2,176,349	0.99959903	\$2,175,476	\$1,255,220	(\$920,256)	\$401,427
12 Months	\$25,803,886	\$280,052	\$25,523,834		\$25,517,106	\$23,614,479	(\$1,902,627)	
12 Months -Nov 30, 2025	\$28,367,456	\$285,904	\$28,081,552		\$28,074,747			

Over/(Under) Collections

Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)	BSC Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance	-Nov 30, 2024							\$401,427
Dec	\$2,216,757	\$24,265	\$2,192,492	0.99932650	\$2,191,015	\$3,132,432	\$941,417	\$1,342,844
Jan '25	\$2,251,466	\$26,692	\$2,224,774	0.99943232	\$2,223,511	\$4,952,906	\$2,729,395	\$4,072,239
Feb	\$2,290,785	\$26,834	\$2,263,951	0.99973298	\$2,263,346	\$4,558,613	\$2,295,267	\$6,367,506
March	\$2,241,138	\$24,383	\$2,216,755	0.99979540	\$2,216,301	\$4,139,334	\$1,923,033	\$8,290,539
April	\$2,322,310	\$26,318	\$2,295,992	0.99951755	\$2,294,884	\$2,469,581	\$174,697	\$8,465,236
May (est)	\$2,436,000	\$23,396	\$2,412,604	0.99992381	\$2,412,420	\$1,187,993	(\$1,224,427)	\$7,240,809
June (est)	\$2,406,000	\$21,530	\$2,384,470	0.99989273	\$2,384,214	\$722,372	(\$1,661,842)	\$5,578,967
July (est)	\$2,436,000	\$21,281	\$2,414,719	0.99995831	\$2,414,618	\$615,978	(\$1,798,640)	\$3,780,327
Aug (est)	\$2,436,000	\$20,640	\$2,415,360	0.99994775	\$2,415,234	\$598,982	(\$1,816,252)	\$1,964,075
Sept (est)	\$2,406,000	\$19,952	\$2,386,048	0.99991569	\$2,385,847	\$623,452	(\$1,762,395)	\$201,680
Oct (est)	\$2,436,000	\$22,939	\$2,413,061	0.99980386	\$2,412,588	\$1,186,444	(\$1,226,144)	(\$1,024,464)
Nov (est)	\$2,489,000	\$27,674	\$2,461,326	0.99977385	\$2,460,769	\$2,501,478	\$40,709	(\$983,755)
12 Months	\$28,367,456	\$285,904	\$28,081,552		\$28,074,747	\$26,689,565	(\$1,385,182)	
12 Months -Nov 30, 2026	\$29,442,000	\$323,843	\$29,118,157		\$29,111,155			

Exclusions					Allocation Factor Calculation				
Month	Standby Sales Service (1)	Cost of TCS Gas (a) (2)	Rate NGS Exclusion (b) (3)	Total Exclusions (4) = (1) + (2) + (3)	Interdept. Firm Mcf (1)	BSC Sales Mcf (2)	Total Applicable Sales Mcf (3) = (1) + (2)	Allocation Factor (4) = (2)/(3)	
Dec	\$21,914	\$4,807	\$0	\$26,721	Dec	2,517	8,452,307	8,454,824	0.99970230
Jan '24	\$21,062	\$3,570	\$0	\$24,632	Jan '24	6,562	11,080,263	11,086,825	0.99940813
Feb	\$18,333	\$2,559	\$0	\$20,892	Feb	0	9,813,218	9,813,218	1.00000000
March	\$16,983	\$0	\$0	\$16,983	March	4,858	9,167,098	9,171,956	0.99947034
April	\$16,899	\$0	\$0	\$16,899	April	3,746	5,858,386	5,862,132	0.99936098
May	\$17,759	\$0	\$0	\$17,759	May	214	3,269,373	3,269,587	0.99993455
June	\$28,118	\$0	\$0	\$28,118	June	188	1,650,337	1,650,525	0.99988610
July	\$31,461	\$2,519	\$0	\$33,980	July	64	1,365,911	1,365,975	0.99995315
Aug	\$21,216	\$1	\$0	\$21,217	Aug	78	1,343,957	1,344,035	0.99994197
Sept	\$20,045	\$164	\$0	\$20,209	Sept	131	1,298,824	1,298,955	0.99989915
Oct	\$19,888	\$11,908	\$0	\$31,796	Oct	580	1,919,174	1,919,754	0.99969788
Nov	\$20,551	\$295	\$0	\$20,846	Nov	1,410	3,515,039	3,516,449	0.99959903
12 Months	\$254,229	\$25,823	\$0	\$280,052	12 Months	20,348	58,733,887	58,754,235	
12 Months -Nov 30, 2025	\$267,393	\$18,511	\$0	\$285,904					(a) TCS Sales Volume x TCS Fixed Cost Storage Component (b) Based on C factor portion of Balancing Service Charge (BSC) x NGS Sales Volume

Exclusions					Allocation Factor Calculation				
Month	Standby Sales Service (1)	Cost of TCS Gas (a) (2)	Rate NGS Exclusion (b) (3)	Total Exclusions (4) = (1) + (2) + (3)	Interdept. Firm Mcf (1)	BSC Sales Mcf (2)	Total Applicable Sales Mcf (3) = (1) + (2)	Allocation Factor (4) = (2)/(3)	
Dec	\$24,265	\$0	\$0	\$24,265	Dec	5,641	8,370,023	8,375,664	0.99932650
Jan '25	\$26,692	\$0	\$0	\$26,692	Jan '25	7,232	12,732,406	12,739,638	0.99943232
Feb	\$26,834	\$0	\$0	\$26,834	Feb	3,130	11,718,799	11,721,929	0.99973298
March	\$26,904	(\$2,521)	\$0	\$24,383	March	2,088	10,202,942	10,205,030	0.99979540
April	\$23,562	\$2,756	\$0	\$26,318	April	2,818	5,838,253	5,841,071	0.99951755
May (est)	\$19,225	\$4,171	\$0	\$23,396	May (est)	214	2,808,496	2,808,710	0.99992381
June (est)	\$18,406	\$3,124	\$0	\$21,530	June (est)	188	1,752,480	1,752,668	0.99989273
July (est)	\$19,451	\$1,830	\$0	\$21,281	July (est)	64	1,534,958	1,535,022	0.99995831
Aug (est)	\$18,797	\$1,843	\$0	\$20,640	Aug (est)	78	1,492,605	1,492,683	0.99994775
Sept (est)	\$18,184	\$1,768	\$0	\$19,952	Sept (est)	131	1,553,580	1,553,711	0.99991569
Oct (est)	\$20,998	\$1,941	\$0	\$22,939	Oct (est)	580	2,956,501	2,957,081	0.99980386
Nov (est)	\$24,075	\$3,599	\$0	\$27,674	Nov (est)	1,410	6,233,438	6,234,848	0.99977385
12 Months	\$267,393	\$18,511	\$0	\$285,904	12 Months	23,574	67,194,480	67,218,054	
12 Months -Nov 30, 2026	\$268,339	\$55,504	\$0	\$323,843		23,574	68,973,172	68,996,746	

BSC Revenues

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)	Prior Pd. O/(U) Adjust. Rate (4)	Prior Pd. O/(U) Adjust. Revenue (5) = (1) x (4)	Total Revenues Recovered In Base Rates (6) = (3) + (5)
Dec bef 12/1	4,847,398	\$0.3180	\$1,541,473	\$0.0147	\$71,257	\$1,612,730
Dec aft 12/1	3,604,909	\$0.4605	\$1,660,061	(\$0.0451)	(\$162,581)	\$1,497,480
Jan '24 bef 12/1	-	\$0.3180	\$0	\$0.0147	\$0	\$0
Jan '24 aft 12/1	11,080,263	\$0.4603	\$5,100,245	(\$0.0450)	(\$498,612)	\$4,601,633
Feb	9,813,218	\$0.4605	\$4,518,987	(\$0.0451)	(\$442,576)	\$4,076,411
March	9,167,098	\$0.4560	\$4,180,197	(\$0.0412)	(\$377,684)	\$3,802,513
April	5,858,386	\$0.4498	\$2,635,102	(\$0.0358)	(\$209,730)	\$2,425,372
May	3,269,373	\$0.4498	\$1,470,564	(\$0.0358)	(\$117,044)	\$1,353,520
June	1,650,337	\$0.4498	\$742,322	(\$0.0358)	(\$59,082)	\$683,240
July	1,365,911	\$0.4498	\$614,387	(\$0.0358)	(\$48,900)	\$565,487
Aug	1,343,957	\$0.4498	\$604,512	(\$0.0358)	(\$48,114)	\$556,398
Sept	1,298,824	\$0.4203	\$545,896	(\$0.0360)	(\$46,758)	\$499,138
Oct	1,919,174	\$0.3932	\$754,619	(\$0.0361)	(\$69,282)	\$685,337
Nov	3,515,039	\$0.3932	\$1,382,113	(\$0.0361)	(\$126,893)	\$1,255,220
12 Months	58,733,887		\$25,750,478		(\$2,135,999)	\$23,614,479

BSC Revenues

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)	Prior Pd. O/(U) Adjust. Rate (4)	Prior Pd. O/(U) Adjust. Revenue (5) = (1) x (4)	Total Revenues Recovered In Base Rates (6) = (3) + (5)
Dec bef 12/1	3,871,722	\$0.3932	\$1,522,361	(\$0.0361)	(\$139,769)	\$1,382,592
Dec aft 12/1	4,498,301	\$0.4117	\$1,851,951	(\$0.0227)	(\$102,111)	\$1,749,840
Jan '25 bef 12/1	-	\$0.3932	\$0	(\$0.0361)	\$0	\$0
Jan '25 aft 12/1	12,732,406	\$0.4117	\$5,241,932	(\$0.0227)	(\$289,026)	\$4,952,906
Feb	11,718,799	\$0.4117	\$4,824,630	(\$0.0227)	(\$266,017)	\$4,558,613
March	10,202,942	\$0.4203	\$4,288,297	(\$0.0146)	(\$148,963)	\$4,139,334
April	5,838,253	\$0.4292	\$2,505,778	(\$0.0062)	(\$36,197)	\$2,469,581
May (est)	2,808,496	\$0.4292	\$1,205,406	(\$0.0062)	(\$17,413)	\$1,187,993
June (est)	1,752,480	\$0.4183	\$733,062	(\$0.0061)	(\$10,690)	\$722,372
July (est)	1,534,958	\$0.4073	\$625,188	(\$0.0060)	(\$9,210)	\$615,978
Aug (est)	1,492,605	\$0.4073	\$607,938	(\$0.0060)	(\$8,956)	\$598,982
Sept (est)	1,553,580	\$0.4073	\$632,773	(\$0.0060)	(\$9,321)	\$623,452
Oct (est)	2,956,501	\$0.4073	\$1,204,183	(\$0.0060)	(\$17,739)	\$1,186,444
Nov (est)	6,233,438	\$0.4073	\$2,538,879	(\$0.0060)	(\$37,401)	\$2,501,478
12 Months	67,194,480		\$27,782,378		(\$1,092,813)	\$26,689,565





Month	Refunds and Interest to be Returned to Customers					Refunds and Interest Actually Returned to Customers			Cumulative Total (9) = (5)-(8)
	Supplier Refunds	Interest Rate	Time Factor	Interest	Total	BSC Applicable Sales	Supplier Refund Rate	Supplier Refund	
	(1)	(2)	(3)	(4) = (1) x (2) x (3)	(5) = (1)+(4)	(6)	(7)	(8) = (6) x (7)	
Balance	-Nov 30, 2023								\$2,041
Dec bef 12/1						4,847,398	\$0.0000	\$0	\$2,041
Dec aft 12/1	\$0	6.00%	18/12	\$0	\$0	3,604,909	\$0.0000	\$0	\$2,041
Jan '24 bef 12/1						-	\$0.0000	\$0	\$2,041
Jan '24 aft 12/1	\$0	6.00%	17/12	\$0	\$0	11,080,263	\$0.0000	\$0	\$2,041
Feb	\$0	6.00%	16/12	\$0	\$0	9,813,218	\$0.0000	\$0	\$2,041
March	\$0	6.00%	15/12	\$0	\$0	9,167,098	\$0.0000	\$0	\$2,041
April	\$0	6.00%	14/12	\$0	\$0	5,858,386	\$0.0000	\$0	\$2,041
May	\$0	6.00%	13/12	\$0	\$0	3,269,373	\$0.0000	\$0	\$2,041
June	\$0	6.00%	12/12	\$0	\$0	1,650,337	\$0.0000	\$0	\$2,041
July	\$0	6.00%	11/12	\$0	\$0	1,365,911	\$0.0000	\$0	\$2,041
Aug	\$0	6.00%	10/12	\$0	\$0	1,343,957	\$0.0000	\$0	\$2,041
Sept	\$0	6.00%	9/12	\$0	\$0	1,298,824	\$0.0000	\$0	\$2,041
Oct	\$0	6.00%	8/12	\$0	\$0	1,919,174	\$0.0000	\$0	\$2,041
Nov	\$0	6.00%	7/12	\$0	\$0	3,515,039	\$0.0000	\$0	\$2,041
12 Months	\$0			\$0	\$0	58,733,887		\$0	\$0
Balance	at Nov 30, 2024								\$2,041

Month	Refunds and Interest to be Returned to Customers					Refunds and Interest Actually Returned to Customers			Cumulative Total (9) = (5)-(8)
	Supplier Refunds	Interest Rate	Time Factor	Interest	Total	BSC Applicable Sales	Supplier Refund Rate	Supplier Refund	
	(1)	(2)	(3)	(4) = (1) x (2) x (3)	(5) = (1)+(4)	(6)	(7)	(8) = (6) x (7)	
Balance	-Nov 30, 2024								\$2,041
Dec bef 12/1						3,871,722	\$0.0000	\$0	\$2,041
Dec aft 12/1	\$0	6.00%	18/12	\$0	\$0	4,498,301	\$0.0000	\$0	\$2,041
Jan '25 bef 12/1						-	\$0.0000	\$0	\$2,041
Jan '25 aft 12/1	\$0	6.00%	17/12	\$0	\$0	12,732,406	\$0.0000	\$0	\$2,041
Feb	\$0	6.00%	16/12	\$0	\$0	11,718,799	\$0.0000	\$0	\$2,041
March	\$0	6.00%	15/12	\$0	\$0	10,202,942	\$0.0000	\$0	\$2,041
April	\$0	6.00%	14/12	\$0	\$0	5,838,253	\$0.0000	\$0	\$2,041
May (est)	\$0	6.00%	13/12	\$0	\$0	2,808,496	\$0.0000	\$0	\$2,041
June (est)	\$0	6.00%	12/12	\$0	\$0	1,752,480	\$0.0000	\$0	\$2,041
July (est)	\$0	6.00%	11/12	\$0	\$0	1,534,958	\$0.0000	\$0	\$2,041
Aug (est)	\$0	6.00%	10/12	\$0	\$0	1,492,605	\$0.0000	\$0	\$2,041
Sept (est)	\$0	6.00%	9/12	\$0	\$0	1,553,580	\$0.0000	\$0	\$2,041
Oct (est)	\$0	6.00%	8/12	\$0	\$0	2,956,501	\$0.0000	\$0	\$2,041
Nov (est)	\$0	6.00%	7/12	\$0	\$0	6,233,438	\$0.0000	\$0	\$2,041
12 Months	\$0			\$0	\$0	67,194,480		\$0	\$0
Balance	at Nov 30, 2025								\$2,041

Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)
Balance	-Nov 30, 2025				
Dec (est)	\$2,519,000	\$33,483	\$2,485,517	0.99945689	\$2,484,167
Jan '26 (est)	\$2,519,000	\$37,648	\$2,481,352	0.99945499	\$2,480,000
Feb (est)	\$2,434,000	\$34,737	\$2,399,263	0.99973170	\$2,398,619
March (est)	\$2,519,000	\$34,237	\$2,484,763	0.99978575	\$2,484,231
April (est)	\$2,406,000	\$26,319	\$2,379,681	0.99947509	\$2,378,432
May (est)	\$2,436,000	\$23,430	\$2,412,570	0.99992453	\$2,412,388
June (est)	\$2,406,000	\$21,530	\$2,384,470	0.99989411	\$2,384,217
July (est)	\$2,436,000	\$21,285	\$2,414,715	0.99995890	\$2,414,616
Aug (est)	\$2,436,000	\$20,681	\$2,415,319	0.99994846	\$2,415,195
Sept (est)	\$2,406,000	\$19,872	\$2,386,128	0.99991680	\$2,385,929
Oct (est)	\$2,436,000	\$22,918	\$2,413,082	0.99980611	\$2,412,614
Nov (est)	\$2,489,000	\$27,703	\$2,461,297	0.99977667	\$2,460,747
12 Months	\$29,442,000	\$323,843	\$29,118,157		\$29,111,155

BSC Revenues

Exhibit APD-4 Page 9

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)
Dec bef 12/1 (est)	5,444,150	\$0.4073	\$2,217,402
Dec aft 12/1 (est)	4,936,732	\$0.4221	\$2,083,795
Jan '26 bef 12/1 (est)	-	\$0.4073	\$0
Jan '26 aft 12/1 (est)	13,262,171	\$0.4221	\$5,597,962
Feb (est)	11,662,785	\$0.4221	\$4,922,862
March (est)	9,743,478	\$0.4221	\$4,112,722
April (est)	5,365,672	\$0.4221	\$2,264,850
May (est)	2,835,172	\$0.4221	\$1,196,726
June (est)	1,775,157	\$0.4221	\$749,294
July (est)	1,557,208	\$0.4221	\$657,297
Aug (est)	1,513,355	\$0.4221	\$638,787
Sept (est)	1,574,365	\$0.4221	\$664,539
Oct (est)	2,990,757	\$0.4221	\$1,262,399
Nov (est)	6,312,171	\$0.4221	\$2,664,367
12 Months	68,973,172		\$29,033,002

Month	CC Portion of BSC Revenue	Recoverable Cost of Gas	Current Over/(Under) Collection for Interest (3) = (1) - (2)
	(1)	(2)	
Balance			
-Nov 30, 2025			
Dec bef 12/1 (est)			
Dec aft 12/1 (est)	\$4,301,197	\$2,484,167	\$1,817,030
Jan '26 bef 12/1 (est)			
Jan '26 aft 12/1 (est)	\$5,597,962	\$2,480,000	\$3,117,962
Feb (est)	\$4,922,862	\$2,398,619	\$2,524,243
March (est)	\$4,112,722	\$2,484,231	\$1,628,491
April (est)	\$2,264,850	\$2,378,432	(\$113,582)
May (est)	\$1,196,726	\$2,412,388	(\$1,215,662)
June (est)	\$749,294	\$2,384,217	(\$1,634,923)
July (est)	\$657,297	\$2,414,616	(\$1,757,319)
Aug (est)	\$638,787	\$2,415,195	(\$1,776,408)
Sept (est)	\$664,539	\$2,385,929	(\$1,721,390)
Oct (est)	\$1,262,399	\$2,412,614	(\$1,150,215)
Nov (est)	\$2,664,367	\$2,460,747	\$203,620
12 Months	\$29,033,002	\$29,111,155	(\$78,153)

**Exhibit APD-5**

# P██O ███RG██OMP███

# G██ ███R███R███

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## COMPANY OFFICE LOCATION

2301 Market Street  
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 3.

Issued May 30, 2025

Effective December 1, 2025

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000 OF 0000G M D 00 000 00PP 00M 000

0000 00R 000 0000 0000- 1<sup>st</sup> Re ed Page 0000

The Commodity Charges are decreased. The Gas Cost Adjustment is increased.

0000 00R 000 000 0000- 1<sup>st</sup> Re ed Page 0000

The Off-System Sales Sharing Mechanism is extended through November 30, 2028.

M 0R 0000 F 0000 0 000 RG 00 D PR 00 0 O 0OMP 0R 0 - 1<sup>st</sup> Re ed Page 0000 a d 1<sup>st</sup> Re ed Page 0000

The Merchant Function Charges are decreased. The Prices to Compare are decreased.

00000000G 0R 000 0 0000 0000- 1<sup>st</sup> Re ed Page 0000

The Balancing Service Cost is increased.

G 00 0R 000 POR 000 0 0R 0000 - G 000R 00 00RM 00 D 0O D 00 0 - 1<sup>st</sup> Re ed Page 0000

The Balancing Charge is decreased.

0000 OF 0000000

Index of Communities Served..... 3

How to Use Loose-Leaf Tariff..... 4

Definition of Terms and Explanation of Abbreviations..... 5, 6, 7

**R0000 00DR0G0000000:**

1. The Gas Service Tariff.....8

2. Service Specifications. ....9

3. Customer's Installation .....10

4. Application for Service.....11

5. Credit. ....12

6. Service-Supply Facilities.....13

7. Extensions.....13

8. Rights-of-Way .....15

9. Introduction of Service.....15

10. Company Equipment.....16

11. Tariff Options on Applications for Service .....17

12. Service Continuity. ....18

13. Customer's Use of Service. ....22

14. Measurement .....22

15. Tests. ....24

16. Payment Terms .....25

17. Termination by the Company.....27

18. Unfulfilled Contracts .....27

19. Cancellation by Customer.....28

20. General .....28

21. Gas Choice Program Enrollment and/or Switching .....29

22. Usage Data .....29

23. Affiliated Marketer Standards of Conduct.....30

24. Requests for Energy Efficiency Information .....33

25. Creditworthiness of Natural Gas Supplier (NGS) Serving High Volume Transportation Customers..... 33

26. Gas Quality Standards .....36, 37, 38, 39

STATE TAX ADJUSTMENT CLAUSE.....40

UNIVERSAL SERVICE COST RECOVERY MECHANISM ..... 41

SALES SERVICE COSTS - ("SSC") Section 1307(f).....42<sup>3</sup>, 43<sup>1</sup>, 44

GAS PROCUREMENT CHARGE..... 45

MERCHANT FUNCTION CHARGE..... 46<sup>3</sup>, 47<sup>3</sup>

BALANCING SERVICE COSTS ("BSC") ..... 48<sup>3</sup>, 49

CONSUMER EDUCATION CHARGE (CEC) .....50<sup>1</sup>

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)..... 51<sup>1</sup>, 52, 53, 54, 55, 56

**R00000**

Rate GR General Service - Residential.....57<sup>1</sup>

Rate GC General Service - Commercial and Industrial.....58, 59

Rate OL Outdoor Lighting .....60

Rate L Large High Load Factor Service .....61

Rate MV-F Motor Vehicle Service-Firm .....62

Rate MV-I Motor Vehicle Service-Interruptible.....63

Rate IS-Interruptible Service.....65

Rate TCS-Temperature Controlled Service.....67

Gas Transportation Service - General Terms and Conditions.....69, 70<sup>1</sup>, 71, 72, 73

Rate TS-I Gas Transportation Service - Interruptible ..... 74

Rate TS-F Gas Transportation Service-Firm .....75

Rate NGS – Negotiated Gas Service ..... 76

**RDR00**

Applicability Index of Riders .....78

Casualty Rider .....79

Construction Rider.....79

Neighborhood Gas Pilot Rider.....80

Receivership Rider. ....82

Temporary Service Rider .....82

Customer Assistance Program (CAP) Rider.....83

PROVISIONS FOR RECOVERY OF GAS COSTS RELATED TO SALES SERVICE

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall include the Commodity Charge (CC) at \$0.0000 per Mcf (1,000 cubic feet) for Rate Schedules GR and CAP, \$0.0000 per Mcf for Rate Schedules GC and \$0.0000 per Mcf for Rate Schedules OL, L and MV-F for recovery of gas costs related to Sales Service, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code as well as procurement costs as reflected in the Gas Procurement Charge ("GPC") and uncollectable charge-offs as reflected in the Merchant Function Charge ("MFC"). In addition, the Gas Cost Adjustment Charge (GCA) in the amount of \$0.0000 per Mcf will be applicable to customers served under the above mentioned Rate Schedules. Such rates for Sales Service gas shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of recovery of gas costs related to Sales Service.

COMPUTATION OF CC AND GCA PER MCF.

The CC and GCA, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formulas set forth below:

CC = (C / S) x 1 / (1 - T) + GPC + MFC ; and

GCA = (E / S) x 1 / (1 - T)

For March 1, June 1 and September 1 quarterly updates, CC is revised to:

CC = (CC1 + (O + C1) / (S1 S2)) x 1 / (1 - T) + GPC + MFC

The CC and GCA so computed, shall be applicable to Customers receiving Sales Service pursuant to the rate schedules identified above. The CC and GCA, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing the Charges, per Mcf, pursuant to the formulas above, the following definitions shall apply:

"CC" - Purchased Gas Costs determined to the nearest one-hundredth cent (0.01¢) to be charged for each Mcf of-Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

"C" - Cost in dollars: (a) for all types of purchased gas, project the commodity and all non-storage interstate pipeline costs for each purchase (adjusted for net current gas stored) for the projected period when rates will be in effect; plus (b) the cost of gas provided from storage and LNG facilities, less (c) the new monthly cash-out result determined pursuant to Rule 10.11.3, or the successor thereto, of the Gas Choice Supplier Coordination Tariff .

"C1" - defined as the difference between the current projection of "C" and the projection of "C" used to establish the rates effective December 1 for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"CC1" - defined as the Commodity Charge rate effective December 1 of the current PGC period.

"O" - defined as the difference between the current net over/under collections and the associated projected net over/under collections from the applicable PGC rate calculation, as defined by Commodity Charge revenues less associated gas costs, from December 1 of the current PGC year through the end of the month before the applicable quarterly rate change.

GCA - the "E" factor component of the CC, representing the net overcollection or undercollection of Purchased Gas Costs. Applicable to Sales Service and determined to the nearest one-hundredth cent (0.01¢) for service provided under Rate Schedules GR, GC, CAP, OL, L, and MV-F of this Tariff.

"E" - the net (overcollection) or undercollection of Purchased Gas Costs applicable to the CC.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the Commission for the Company's Section 1307(f) tariff filing.

Supplier refunds received after July 1, 2001 associated with Commodity Charges will be included in the calculation of "E" with interest added at the annual rate of six percent (6%) beginning with the month such refund is received by the Company.

Denotes Increase
Denotes Decrease

“GPC” – Gas Procurement Charge determined to the nearest one-hundredth cent (0.01¢) to be charged for each Mcf of Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L, and MV-F of this Tariff.

“MFC” – Merchant Function Charge determined to the nearest one hundredth cent (0.01¢) to be charged for each Mcf of Sales Services gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous 1307(f) GCA.

Interest shall be computed monthly at the prime rate for commercial borrowing in effect sixty days prior to the tariff filing in accordance with Section 1307(f) of the Public Utility Code as modified by PA Act 47. The interest rate will be based on that reported in the Wall Street Journal. Interest will be computed from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. The interest rate basis will become effective with the December 2016 billing cycle

"S" projected Mcf of gas to be billed to Customers receiving Sales Service under Rate Schedules GR, GC, CAP, OL, L & and MV-F during the projected period when rates will be in effect.

"S1" - defined as the applicable twelve month mcf sales billed to customers receiving Sales Service under Rate Schedules GR, GC, CAP, OL, L, and MV-F.

"S2" – defined as mcf sales billed to customers receiving Sales Service under Rate Schedules GR, GC, CAP, OL, L, and MV-F and for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"T" the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

“Purchased Gas Costs” - Include the direct costs paid by the Company for the purchase and delivery of natural gas (which also includes liquefied natural gas, synthetic natural gas, and natural gas substitutes, excluding propane, the cost of which is included in the Balancing Service Costs) to its system to supply its Customers (plus such portion of the Company’s used and unaccounted for gas as the Commission permits), including costs paid under agreements to purchase natural gas from sellers; costs paid for transporting natural gas to its system; all charges, fees, taxes and rates paid in connection with such purchases, pipeline gathering, and transportation; and costs paid for employing futures, options and other risk management tools.

**QUARTERLY UPDATES**

The Company’s rates for recovery of gas costs related to Sales Service are also subject to quarterly adjustments under procedures set forth in Section 1307 (f) of the Public Utility Code and in the Commission’s regulations. Such updates shall reflect, adjustments for under or overcollections and, adjustments to the projected cost of gas related to Sales Service based upon more current versions of the same sources of data and using the same methods to project the gas costs related to Sales Service approved by the Commission in the Company’s most recent annual proceeding for recovery of gas costs related to Sales Service under section 1307 (f).

**OFF-SYSTEM SALES SHARING MECHANISM**

The rate for Sales Service gas as determined above shall be adjusted to reflect the operation of the off-system sales sharing mechanism set forth herein. Revenues received by PECO Energy from third party storage management services and revenues from exchanges or swaps of gas, excluding the Customer’s share of such revenue attributable to use or management of storage or related storage transportation capacity by customers not connected to the Company’s system (which revenue shall be included in the Balancing Service Costs E factor, shall be included as off-system sales revenues). Effective April 1, 2001 through March 30, 2008 PECO Energy will be permitted to retain 25% of off system sales margin revenues up to the first \$3.5 million in margin revenues, and PECO Energy will be permitted to retain 30% of off system sales margin revenues for margin revenues over \$3.5 million. Subsequently, effective March 31, 2008 through November 30, 2028 and thereafter, until terminated or otherwise revised by Final Order

of the Commission, PECO Energy will be permitted to retain 25% of off-system sales margin revenues. PECO Energy’s share shall be computed on a pre-income tax basis, “below the line” for ratemaking purposes. The remaining off-system sales margin will be credited to the recovery of purchased gas costs. Margin revenues derived from sales of gas which is taken from system supply are defined as the unit revenue less the monthly weighted average commodity cost of gas, less any applicable taxes other than income taxes. Margin revenues derived from specific purchase sales (sales where a specific gas supply has been purchased to make a sale) shall be defined as the unit revenue less the specific purchase commodity cost of gas, less any applicable taxes other than income taxes. Specific purchase sales will have no impact on the cost of system supply. Off-system sales for operational purposes such as for meeting mandatory storage withdrawals are excluded from the mechanism. The calculations under this mechanism shall be subject to audit and to review in annual 1307(f) proceedings.

☐☐☐ Denotes Change

M R F O R G

PRO O FOR R O R OF M R F O R G

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP GC, OL, L and MV-F shall include the Merchant Function Charge ("MFC") at [ ] per Mcf (1,000 cubic feet) for Rate Schedules GR and CAP, at [ ] per Mcf for Rate Schedule GC and at [ ] per Mcf for Rate Schedules OL, L and MV-F for recovery of gas uncollectible charge-offs related to Sales Service, calculated in the manner set forth below and pursuant to the Final Order at Docket No. P-2012-2328614 and at Docket No. R-2024-3046932. The MFC will be included in the Company's Commodity Charge ("CC") and the Price to Compare ("PTC") and shall be updated quarterly in conjunction with the calculation of the CC. D

OMP O OF M R F O R G

The MFC shall include uncollectible charge-offs incurred by the Company on behalf of its Sales Service customers and calculated for Rate Schedules GR, CAP, GC, OL, L and MV-F. The MFC shall be computed as follows:

$$\text{MFC} = \text{Write-Off Factor} \times \text{CCEMFC} \times 1 / (1 - T)$$

"Write-Off Factor" - the write-off factors for Rate Schedules GR and CAP [ ] Rate Schedule GC [ ] and Rate Schedules OL, L and MV-F [ ] as determined at Docket No R-2024-3046932, the Company's 2024 gas base rate case. The write-off factors shall be updated as part of future base rate cases.

"CCEMFC" – the applicable quarterly CC including the GPC and excluding the MFC.

"T" – the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

The calculation of the MFC shall be updated in conjunction with changes in the CC including the GPC and excluding the MFC and updates in the write-off factors. The MFC shall not be subject to reconciliation for any prior period over or under collections.

PR O OMP R

The Price to Compare ("PTC") is comprised of the Commodity Charge ("CC"), the Gas Cost Adjustment ("GCA"), the Gas Procurement Charge ("GPC") and the Merchant Function Charge ("MFC"). The Commodity Charge includes the Gas Procurement Charge and the Merchant Function Charge. The PTC will change whenever any components of the PTC change. The current PTC's are detailed below:

<u>OMPO</u>	<u>R GR a d P</u>	
Commodity Charge excluding GPC and MFC	\$5.6127 per Mcf	D
Gas Cost Adjustment	\$0.6032 per Mcf	[ ]
Gas Procurement Charge	\$0.0360 per Mcf	
Merchant Function Charge	<u>\$0.0265</u> per Mcf	D
Price to Compare	\$6.2784 per Mcf	D

<u>OMPO</u>	<u>R G</u>	
Commodity Charge excluding GPC and MFC	\$5.6127 per Mcf	D
Gas Cost Adjustment	\$0.6032 per Mcf	[ ]
Gas Procurement Charge	\$0.0360 per Mcf	
Merchant Function Charge	<u>\$0.0090</u> per Mcf	D
Price to Compare	\$6.2609 per Mcf	D

[ ] Denotes Increase

D Denotes Decrease

PECO Energy Company

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OMPO

Commodity Charge excluding GPC  
and MFC

Gas Cost Adjustment

Gas Procurement Charge

Merchant Function Charge

Price to Compare

RO and MF

\$5.6127 per Mcf

\$0.6032 per Mcf

\$0.0360 per Mcf

\$0.0006 per Mcf

\$6.2525 per Mcf

D

D

Denotes Increase

D Denotes Decrease

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Rates for Balancing Service for all gas delivered under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall be charged at 000001 per Mcf (1,000 cubic feet) for recovery of those costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. Such rates for Balancing Service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of recovery of Balancing Service Costs.

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Balancing Service Costs, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formula set forth below:

$$BSC = \frac{(C - E)}{(S)} \times \frac{1}{(1 - T)}$$

For March 1, June 1 and September 1 quarterly updates, the BSC is revised to:

$$BSC = \frac{(CC1 + \frac{O}{S1} + \frac{C1}{S2} - E)}{S1} \times \frac{1}{(1 - T)}$$

Projected Balancing Service Costs, so computed, shall be charged to Customers for all gas delivered pursuant to the rate schedules identified above. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing the Balancing Service Costs, per Mcf, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (0.01¢) to be charged to each Mcf of gas delivered under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

"C" - Cost in dollars: for all types of storage and related services, project the cost for the projected period when rates will be in effect.

"C1" - defined as the difference between the current projection of "C" and the projection of "C" used to establish the rates effective December 1 for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"CC1" - defined as the rate associated with "C" effective December 1 of the current PGC period.

"O" - defined as the difference between the current net over/under collections and the associated projected net over/under collections from the applicable PGC rate calculation, as defined by storage and related services revenues less associated storage and related services costs from December 1 of the current PGC year through the end of the month before the applicable quarterly rate change.

"E" - the net overcollection or undercollection of Balancing Service Costs.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the Commission for the Company's Section 1307(f) tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate.

Interest shall be computed monthly at the prime rate for commercial borrowing in effect sixty days prior to the tariff filing in accordance with Section 1307(f) of the Public Utility Code as modified by PA Act 47. The interest rate will be based on that reported in the Wall Street Journal. Interest will be computed from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. The interest rate basis will become effective with the December 2016 billing cycle.

As otherwise described in the Sales Service Costs section "Off-System Sales Sharing Mechanisms", the portion of margin revenue attributable to certain balancing assets shall be included in the calculation of "E".

Supplier refunds received prior to July 1, 2001 will be included in the calculation of "E" with interest added at the annual rate of six per cent (6%) beginning with the month such refund is received by the Company.

"S" - projected Mcf of gas to be delivered to Customers during the projected period when rates will be in effect.

"S1" - defined as the applicable twelve months of mcf of gas to be delivered to customers.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

"S2" - defined as mcf sales delivered to customers for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

Balancing Service Costs - fixed and variable storage costs and the cost of propane to be charged to all customers served under Rate Schedules GR, CAP, GC, OL, L, and MV-F of this Tariff.

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The Company's rates for recovery of Balancing Service Costs are also subject to quarterly adjustments under procedures set forth in the Commission's regulations at 52.Pa. Code 53.64 (1) (5). Such updates shall reflect adjustments for under or over collections and adjustments to the projected cost of Balancing Services based upon more current versions of the same sources of data and using the same methods to project the Balancing Service Costs approved by the Commission in the Company's most annual proceeding for recovery of Balancing Service Costs under section 1307 (f) of the Public Utility Code.

Denotes Increase

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(Applicable to: Rate TS-I Gas Transportation Service Interruptible and Rate TS F Gas Transportation Service Firm.)

1.6 BUYER GROUP/LEAD CUSTOMER. A Buyer Group generally consists of up to ten individual Customers who voluntarily join together to obtain either firm or interruptible transportation service. The Company, at its discretion, may require all members of the Buyer Group to execute the same Transportation Service Agreement and make the same elections as to Standby Sales Service. One member of the Buyer Group may be designated by the Company as the Lead Customer who shall be responsible for the timely payment of all bills rendered to the Buyer Group, as well as all day to day dispatch scheduling coordination and administrative communication between the Company and all members of the Buyer Group. A member of one Buyer Group may not be a member of another Buyer Group. Eleven or more individual Customers may form a Buyer Group only upon specific agreement by the Company. Unless otherwise described, the term "Customer" as used throughout these general terms and conditions shall refer to an individual Customer or to a Buyer Group. The Company, at its discretion, may set the maximum Commodity Charge for a Buyer Group at the maximum which any member would be individually required to pay.

1.7 MINIMUM SIZE. The minimum total gas consumption capability required to be eligible for transportation service shall be less than or equal to 5,000 Mcf per year. This minimum shall apply to an individual Customer or to a Buyer Group which, in the aggregate, uses less than or equal to 5,000 Mcf of gas annually.

**□□□□□□□□G PRO□□O□□**

2.1 GENERAL. Transportation balancing is provided to adjust for the unavoidable minor variations between Customer usage and scheduled deliveries, and is not intended to function as a storage service or a standby sales service. Each Customer shall use best efforts to balance deliveries and usage at all times.

2.2 INTERRUPTED RECEIPTS. On days when no transportation gas is received for the Customer's account, all gas used by the Customer shall be billed as a purchase from the Company. For Customers which have elected Standby Sales Service, the usage shall be billed at the applicable rate. For Customers which have not elected Standby Sales Service, the usage shall be billed at the sum of the Variable Distribution Charge, Commodity Charge, Balancing Service Cost ("BSC") and, the Gas Cost Adjustment Charge ("GCA") of Rate GC and a penalty charge based on the following: for the period November 1 through March 31, the applicable penalty for unauthorized use is the greater of (a) \$75 per Mcf, or (b) the market rate as defined below for the cost of gas plus \$25 per Mcf. For the period April 1 through October 31, the applicable penalty for unauthorized use is the greater of (a) \$25 per Mcf or (b) the market rate as defined below for the cost of gas plus \$10 per Mcf. Excess deliveries already being held for the Customer at the time of interruption will be tendered for delivery when transportation receipts resume. If the interruption of receipts continues for more than thirty days, the Company will tender excess deliveries as soon as practicable subject to operating and gas procurement considerations.

The term "market rate" shall mean the Monthly Weighted Price (MWP) which is applied to all unauthorized gas volumes. The MWP shall be calculated by first dividing the daily unauthorized usage (in Mcf) by the total monthly unauthorized usage (in Mcf) for each day of the calendar month when unauthorized usage occurs. This results in the daily weighting factor for each day of the calendar month when unauthorized usage occurs. Subsequently, each daily weighting factor is multiplied by the greater of a) the Midpoint of Transco, Zone 6, non-NY

North Daily rate for such unauthorized usage day; or b) the Midpoint Texas Eastern M3 Daily rate for such unauthorized usage day as reported in the Daily Price Survey published by Platts McGraw Hill Gas Daily or its successors, resulting in a daily weighted price. (In the event that Platts McGraw Hill Gas Daily or its successors ceases to publish these two indices, PECO will propose a reasonable substitute to the Commission.) All of the daily weighted prices for a particular calendar month are summed and the result is equal to the MWP.

2.3 BALANCING CHARGE. A □□□□□□ per Mcf balancing charge shall be imposed on all transportation deliveries in a billing month. The Balancing Charge shall be reviewed and adjusted annually, as necessary, effective December 1 subject to approval of the new charge in the Company's annual purchased gas cost filing under 66 Pa. C.S. § 1307(f) **D□**

2.4 ALLOWABLE DAILY VARIATION. In order to minimize the effect of transportation imbalances on the operation of the system, the allowable daily variation between delivered quantities and Customer usage is ten percent of the TCQ.

If a Customer exceeds these limits, the Company shall: (a) in the case of excess deliveries, impose a \$0.25 per Mcf penalty charge on that portion of daily excess deliveries greater than the allowable daily variation and have the right to limit the receipt of Gas Transportation if a customer has excess deliveries greater than the allowable daily variation (b) in the case of deficient deliveries, have the right to bill such deficiency as a purchase from the Company. For Customers which have elected Standby Sales Service, the deficiency shall be billed at the applicable rate. For Customers which have not elected Standby Sales Service, the deficiency shall be billed at the sum of the Variable Distribution Charge, Commodity Charge, Balancing Service Cost ("BSC") and, the Gas Cost Adjustment Charge ("GCA") of Rate GC, and a penalty charge based on the following: for the period November 1 through March 31, the applicable penalty for unauthorized use is the greater of (a) \$75 per Mcf, or (b) the market rate as defined below for the cost of gas plus \$25 per Mcf. For the period April 1 through October 31, the applicable penalty for unauthorized use is the greater of (a) \$25 per Mcf or (b) the market rate as defined below for the cost of gas plus \$10 per Mcf.

The term "market rate" shall mean the Monthly Weighted Price (MWP) which is applied to all unauthorized gas volumes. The MWP shall be calculated by first dividing the daily unauthorized usage (in Mcf) by the total monthly unauthorized usage (in Mcf) for each day of the calendar month when unauthorized usage occurs. This results in the daily weighting factor for each day of the calendar month when unauthorized usage occurs. Subsequently, each daily weighting factor is multiplied by the greater of a) the Midpoint of Transco, Zone 6, Non-NY North Daily rate for such unauthorized usage day; or b) the Midpoint Texas Eastern M3 Daily rate for such unauthorized usage day as reported in the Daily Price Survey published by Platts McGraw Hill Gas Daily or its successors, resulting in a daily weighted price. (In the event that Platts McGraw Hill Gas Daily or its successors ceases to publish these two indices, PECO will propose a reasonable substitute to the Commission.) All of the daily weighted prices for a particular calendar month are summed and the result is equal to the MWP.

**D□** Denotes Decrease

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# PHILADELPHIA ORGANIZATION

## GALLAGHER PARTNERS

### COMPANY OFFICE LOCATION

2301 Market Street  
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 3.

Issued May 30, 2025

Effective December 1, 2025

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Philadelphia Department of Public Works  
Philadelphia Department of Public Works  
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First Revised Page 0001

PECO Energy Company

Supersedes Fourth Revised Page No. 1

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The Commodity Charges are decreased. The Gas Cost Adjustment is increased.

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The Off-System Sales Sharing Mechanism is extended through November 30, 2028.

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The Merchant Function Charges are decreased. The Prices to Compare are decreased.

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The Balancing Service Cost is increased.

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The Balancing Charge is decreased.

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Index of Communities Served..... 3

How to Use Loose-Leaf Tariff..... 4

Definition of Terms and Explanation of Abbreviations..... 5, 6, 7

**R**.....

**D**.....

**R**.....

**G**.....

**O**.....

1. The Gas Service Tariff.....8

2. Service Specifications.....9

3. Customer's Installation.....10

4. Application for Service.....11

5. Credit.....12

6. Service-Supply Facilities.....13

7. Extensions.....13

8. Rights-of-Way.....15

9. Introduction of Service.....15

10. Company Equipment.....16

11. Tariff Options on Applications for Service.....17

12. Service Continuity.....18

13. Customer's Use of Service.....22

14. Measurement.....22

15. Tests.....24

16. Payment Terms.....25

17. Termination by the Company.....27

18. Unfulfilled Contracts.....27

19. Cancellation by Customer.....28

20. General.....28

21. Gas Choice Program Enrollment and/or Switching.....29

22. Usage Data.....29

23. Affiliated Marketer Standards of Conduct.....30

24. Requests for Energy Efficiency Information.....33

25. Creditworthiness of Natural Gas Supplier (NGS) Serving High Volume Transportation Customers.....33

26. Gas Quality Standards.....36, 37, 38, 39

STATE TAX ADJUSTMENT CLAUSE.....40

UNIVERSAL SERVICE COST RECOVERY MECHANISM.....41

SALES SERVICE COSTS - ("SSC") Section 1307(f).....42<sup>3</sup>, 43<sup>1</sup>, 44

GAS PROCUREMENT CHARGE.....45

MERCHANT FUNCTION CHARGE.....46<sup>3</sup>, 47<sup>3</sup>

BALANCING SERVICE COSTS ("BSC").....48<sup>3</sup>, 49

CONSUMER EDUCATION CHARGE (CEC).....50<sup>1</sup>

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC).....51<sup>1</sup>, 52, 53, 54, 55, 56

**R**.....

Rate GR General Service - Residential.....57<sup>1</sup>

Rate GC General Service - Commercial and Industrial.....58, 59

Rate OL Outdoor Lighting.....60

Rate L Large High Load Factor Service.....61

Rate MV-F Motor Vehicle Service-Firm.....62

Rate MV-I Motor Vehicle Service-Interruptible.....63

Rate IS-Interruptible Service.....65

Rate TCS-Temperature Controlled Service.....67

Gas Transportation Service - General Terms and Conditions.....69, 70<sup>1</sup>, 71, 72, 73

Rate TS-I Gas Transportation Service - Interruptible.....74

Rate TS-F Gas Transportation Service-Firm.....75

Rate NGS - Negotiated Gas Service.....76

**R**.....

**D**.....

**R**.....

Applicability Index of Riders.....78

Casualty Rider.....79

Construction Rider.....79

Neighborhood Gas Pilot Rider.....80

Receivership Rider.....82

Temporary Service Rider.....82

Customer Assistance Program (CAP) Rider.....83

Deleted: 0

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PROPOSED REGULATORY ORDER OF THE PUBLIC UTILITIES COMMISSION

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall include the Commodity Charge (CC) at \$ per Mcf (1,000 cubic feet) for Rate Schedules GR and CAP, \$ per Mcf for Rate Schedules GC and \$ per Mcf for Rate Schedules OL, L and MV-F for recovery of gas costs related to Sales Service, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code as well as procurement costs as reflected in the Gas Procurement Charge ("GPC") and uncollectable charge-offs as reflected in the Merchant Function Charge ("MFC"). In addition, the Gas Cost Adjustment Charge (GCA) in the amount of \$ per Mcf will be applicable to customers served under the above mentioned Rate Schedules. Such rates for Sales Service gas shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of recovery of gas costs related to Sales Service.

COMPUTATION OF CC AND GCA PER MCF.

The CC and GCA, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formulas set forth below:

CC = (C / S) x 1 / (1 - T) + GPC + MFC ; and

GCA = (E / S) x 1 / (1 - T)

For March 1, June 1 and September 1 quarterly updates, CC is revised to:

CC = (CC1 + (Q + C1) / (S1 S2) x 1 / (1 - T) + GPC + MFC

The CC and GCA so computed, shall be applicable to Customers receiving Sales Service pursuant to the rate schedules identified above. The CC and GCA, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing the Charges, per Mcf, pursuant to the formulas above, the following definitions shall apply:

"CC" - Purchased Gas Costs determined to the nearest one-hundredth cent (0.01¢) to be charged for each Mcf of Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

"C" - Cost in dollars: (a) for all types of purchased gas, project the commodity and all non-storage interstate pipeline costs for each purchase (adjusted for net current gas stored) for the projected period when rates will be in effect; plus (b) the cost of gas provided from storage and LNG facilities, less (c) the new monthly cash-out result determined pursuant to Rule 10.11.3, or the successor thereto, of the Gas Choice Supplier Coordination Tariff .

"C1" - defined as the difference between the current projection of "C" and the projection of "C" used to establish the rates effective December 1 for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"CC1" - defined as the Commodity Charge rate effective December 1 of the current PGC period.

"O" - defined as the difference between the current net over/under collections and the associated projected net over/under collections from the applicable PGC rate calculation, as defined by Commodity Charge revenues less associated gas costs, from December 1 of the current PGC year through the end of the month before the applicable quarterly rate change.

GCA - the "E" factor component of the CC, representing the net overcollection or undercollection of Purchased Gas Costs. Applicable to Sales Service and determined to the nearest one-hundredth cent (0.01¢) for service provided under Rate Schedules GR, GC, CAP, OL, L, and MV-F of this Tariff.

"E" - the net (overcollection) or undercollection of Purchased Gas Costs applicable to the CC.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the Commission for the Company's Section 1307(f) tariff filing.

Supplier refunds received after July 1, 2001 associated with Commodity Charges will be included in the calculation of "E" with interest added at the annual rate of six percent (6%) beginning with the month such refund is received by the Company.

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"GPC" – Gas Procurement Charge determined to the nearest one-hundredth cent (0.01¢) to be charged for each Mcf of Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L, and MV-F of this Tariff.

"MFC" – Merchant Function Charge determined to the nearest one hundredth cent (0.01¢) to be charged for each Mcf of Sales Services gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous 1307(f) GCA.

Interest shall be computed monthly at the prime rate for commercial borrowing in effect sixty days prior to the tariff filing in accordance with Section 1307(f) of the Public Utility Code as modified by PA Act 47. The interest rate will be based on that reported in the Wall Street Journal. Interest will be computed from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. The interest rate basis will become effective with the December 2016 billing cycle

"S" projected Mcf of gas to be billed to Customers receiving Sales Service under Rate Schedules GR, GC, CAP, OL, L & MV-F during the projected period when rates will be in effect.

"S1" - defined as the applicable twelve month mcf sales billed to customers receiving Sales Service under Rate Schedules GR, GC, CAP, OL, L, and MV-F.

"S2" – defined as mcf sales billed to customers receiving Sales Service under Rate Schedules GR, GC, CAP, OL, L, and MV-F and for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"T" the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

"Purchased Gas Costs" - Include the direct costs paid by the Company for the purchase and delivery of natural gas (which also includes liquefied natural gas, synthetic natural gas, and natural gas substitutes, excluding propane, the cost of which is included in the Balancing Service Costs) to its system to supply its Customers (plus such portion of the Company's used and unaccounted for gas as the Commission permits), including costs paid under agreements to purchase natural gas from sellers; costs paid for transporting natural gas to its system; all charges, fees, taxes and rates paid in connection with such purchases, pipeline gathering, and transportation; and costs paid for employing futures, options and other risk management tools.

#### QUARTERLY UPDATES

The Company's rates for recovery of gas costs related to Sales Service are also subject to quarterly adjustments under procedures set forth in Section 1307 (f) of the Public Utility Code and in the Commission's regulations. Such updates shall reflect, adjustments for under or overcollections and, adjustments to the projected cost of gas related to Sales Service based upon more current versions of the same sources of data and using the same methods to project the gas costs related to Sales Service approved by the Commission in the Company's most recent annual proceeding for recovery of gas costs related to Sales Service under section 1307 (f).

#### OFF-SYSTEM SALES SHARING MECHANISM

The rate for Sales Service gas as determined above shall be adjusted to reflect the operation of the off-system sales sharing mechanism set forth herein. Revenues received by PECO Energy from third party storage management services and revenues from exchanges or swaps of gas, excluding the Customer's share of such revenue attributable to use or management of storage or related storage transportation capacity by customers not connected to the Company's system (which revenue shall be included in the Balancing Service Costs E factor, shall be included as off-system sales revenues). Effective April 1, 2001 through March 30, 2008 PECO Energy will be permitted to retain 25% of off system sales margin revenues up to the first \$3.5 million in margin revenues, and PECO Energy will be permitted to retain 30% of off system sales margin revenues for margin revenues over \$3.5 million. Subsequently, effective March 31, 2008 through November 30, 2023, and thereafter, until terminated or otherwise revised by Final Order \_\_\_\_\_

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of the Commission, PECO Energy will be permitted to retain 25% of off-system sales margin revenues. PECO Energy's share shall be computed on a pre-income tax basis, "below the line" for ratemaking purposes. The remaining off-system sales margin will be credited to the recovery of purchased gas costs. Margin revenues derived from sales of gas which is taken from system supply are defined as the unit revenue less the monthly weighted average commodity cost of gas, less any applicable taxes other than income taxes. Margin revenues derived from specific purchase sales (sales where a specific gas supply has been purchased to make a sale) shall be defined as the unit revenue less the specific purchase commodity cost of gas, less any applicable taxes other than income taxes. Specific purchase sales will have no impact on the cost of system supply. Off-system sales for operational purposes such as for meeting mandatory storage withdrawals are excluded from the mechanism. The calculations under this mechanism shall be subject to audit and to review in annual 1307(f) proceedings.

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Issued May 30, 2025

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PECO Energy Company

**MERCHANT FUNCTION CHARGE**

**PROVISIONS FOR RECOVERY OF MERCHANT FUNCTION CHARGE**

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP GC, OL, L and MV-F shall include the Merchant Function Charge ("MFC") at \$0.0265 per Mcf (1,000 cubic feet) for Rate Schedules GR and CAP, at \$0.0265 per Mcf for Rate Schedule GC and at \$0.0265 per Mcf for Rate Schedules OL, L and MV-F for recovery of gas uncollectible charge-offs related to Sales Service, calculated in the manner set forth below and pursuant to the Final Order at Docket No. P-2012-2328614 and at Docket No. R-2024-3046932. The MFC will be included in the Company's Commodity Charge ("CC") and the Price to Compare ("PTC") and shall be updated quarterly in conjunction with the calculation of the CC.

**COMPONENTS OF MERCHANT FUNCTION CHARGE**

The MFC shall include uncollectible charge-offs incurred by the Company on behalf of its Sales Service customers and calculated for Rate Schedules GR, CAP, GC, OL, L and MV-F. The MFC shall be computed as follows:

$$MFC = \text{Write-Off Factor} \times \text{CCEMFC} \times 1 / (1 - T)$$

"Write-Off Factor" - the write-off factors for Rate Schedules GR and CAP and Rate Schedule GC and Rate Schedules OL, L and MV-F as determined at Docket No R-2024-3046932, the Company's 2024 gas base rate case. The write-off factors shall be updated as part of future base rate cases.

"CCEMFC" - the applicable quarterly CC including the GPC and excluding the MFC.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

The calculation of the MFC shall be updated in conjunction with changes in the CC including the GPC and excluding the MFC and updates in the write-off factors. The MFC shall not be subject to reconciliation for any prior period over or under collections.

**PRICE TO COMPARE**

The Price to Compare ("PTC") is comprised of the Commodity Charge ("CC"), the Gas Cost Adjustment ("GCA"), the Gas Procurement Charge ("GPC") and the Merchant Function Charge ("MFC"). The Commodity Charge includes the Gas Procurement Charge and the Merchant Function Charge. The PTC will change whenever any components of the PTC change. The current PTC's are detailed below:

**OMPO**

Commodity Charge excluding GPC and MFC  
Gas Cost Adjustment  
Gas Procurement Charge  
Merchant Function Charge  
Price to Compare

**Rate Schedules GR and P**

\$5.6127 per Mcf  
\$0.6032 per Mcf  
\$0.0360 per Mcf  
\$0.0265 per Mcf  
\$6.2784 per Mcf

**OMPO**

Commodity Charge excluding GPC and MFC  
Gas Cost Adjustment  
Gas Procurement Charge  
Merchant Function Charge  
Price to Compare

**Rate Schedule G**

\$5.6127 per Mcf  
\$0.6032 per Mcf  
\$0.0360 per Mcf  
\$0.0090 per Mcf  
\$6.2609 per Mcf

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**PECO Energy Company**

Supplement No. 5  
 Gas-Pa. P.U.C. No. 6  
Third Revised Page No. 47  
 Supersedes Second Revised Page No. 47

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Commodity Charge excluding GPC  
 and MFC  
 Gas Cost Adjustment  
 Gas Procurement Charge  
 Merchant Function Charge  
 Price to Compare

\$5.6127 per Mcf  
 \$0.6032 per Mcf  
 \$0.0360 per Mcf  
 \$0.0006 per Mcf  
 \$6.2525 per Mcf

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**GR O 1 f**

**PRO O FOR R O R OF G R O**

Rates for Balancing Service for all gas delivered under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall be charged at \$1 per Mcf (1,000 cubic feet) for recovery of those costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. Such rates for Balancing Service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of recovery of Balancing Service Costs.

**OMP O OF G R O P R M F**

Balancing Service Costs, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formula set forth below:

$$BSC = \frac{(C - E)}{(S)} \times \frac{1}{(1 - T)}$$

For March 1, June 1 and September 1 quarterly updates, the BSC is revised to:

$$BSC = \frac{(CC1 + \frac{O}{S1} + \frac{C1 - E}{S2}) \times \frac{1}{S1}}{(1 - T)}$$

Projected Balancing Service Costs, so computed, shall be charged to Customers for all gas delivered pursuant to the rate schedules identified above. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing the Balancing Service Costs, per Mcf, pursuant to the formula above, the following definitions shall apply:  
"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (0.01¢) to be charged to each Mcf of gas delivered under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

"C" - Cost in dollars: for all types of storage and related services, project the cost for the projected period when rates will be in effect.  
"C1" - defined as the difference between the current projection of "C" and the projection of "C" used to establish the rates effective December 1 for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"CC1" - defined as the rate associated with "C" effective December 1 of the current PGC period.  
"O" - defined as the difference between the current net over/under collections and the associated projected net over/under collections from the applicable PGC rate calculation, as defined by storage and related services revenues less associated storage and related services costs from December 1 of the current PGC year through the end of the month before the applicable quarterly rate change.

"E" - the net overcollection or undercollection of Balancing Service Costs.  
The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the Commission for the Company's Section 1307(f) tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate.

Interest shall be computed monthly at the prime rate for commercial borrowing in effect sixty days prior to the tariff filing in accordance with Section 1307(f) of the Public Utility Code as modified by PA Act 47. The interest rate will be based on that reported in the Wall Street Journal. Interest will be computed from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. The interest rate basis will become effective with the December 2016 billing cycle.

As otherwise described in the Sales Service Costs section "Off-System Sales Sharing Mechanisms", the portion of margin revenue attributable to certain balancing assets shall be included in the calculation of "E".

Supplier refunds received prior to July 1, 2001 will be included in the calculation of "E" with interest added at the annual rate of six per cent (6%) beginning with the month such refund is received by the Company.

"S" - projected Mcf of gas to be delivered to Customers during the projected period when rates will be in effect.  
"S1" - defined as the applicable twelve months of mcf of gas to be delivered to customers.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.  
"S2" - defined as mcf sales delivered to customers for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

Balancing Service Costs - fixed and variable storage costs and the cost of propane to be charged to all customers served under Rate Schedules GR, CAP, GC, OL, L, and MV-F of this Tariff.

**R R PD**  
The Company's rates for recovery of Balancing Service Costs are also subject to quarterly adjustments under procedures set forth in the Commission's regulations at 52.Pa. Code 53.64 (1) (5). Such updates shall reflect adjustments for under or over collections and adjustments to the projected cost of Balancing Services based upon more current versions of the same sources of data and using the same methods to project the Balancing Service Costs approved by the Commission in the Company's most annual proceeding for recovery of Balancing Service Costs under section 1307 (f) of the Public Utility Code.

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Rate TS-I Gas Transportation Service Interruptible and Rate TS F Gas Transportation Service Firm.

(Applicable to: Rate TS-I Gas Transportation Service Interruptible and Rate TS F Gas Transportation Service Firm.)

1.6 BUYER GROUP/LEAD CUSTOMER. A Buyer Group generally consists of up to ten individual Customers who voluntarily join together to obtain either firm or interruptible transportation service. The Company, at its discretion, may require all members of the Buyer Group to execute the same Transportation Service Agreement and make the same elections as to Standby Sales Service. One member of the Buyer Group may be designated by the Company as the Lead Customer who shall be responsible for the timely payment of all bills rendered to the Buyer Group, as well as all day to day dispatch scheduling coordination and administrative communication between the Company and all members of the Buyer Group. A member of one Buyer Group may not be a member of another Buyer Group. Eleven or more individual Customers may form a Buyer Group only upon specific agreement by the Company. Unless otherwise described, the term "Customer" as used throughout these general terms and conditions shall refer to an individual Customer or to a Buyer Group. The Company, at its discretion, may set the maximum Commodity Charge for a Buyer Group at the maximum which any member would be individually required to pay.

1.7 MINIMUM SIZE. The minimum total gas consumption capability required to be eligible for transportation service shall be less than or equal to 5,000 Mcf per year. This minimum shall apply to an individual Customer or to a Buyer Group which, in the aggregate, uses less than or equal to 5,000 Mcf of gas annually.

2.1 GENERAL. Transportation balancing is provided to adjust for the unavoidable minor variations between Customer usage and scheduled deliveries, and is not intended to function as a storage service or a standby sales service. Each Customer shall use best efforts to balance deliveries and usage at all times.

2.2 INTERRUPTED RECEIPTS. On days when no transportation gas is received for the Customer's account, all gas used by the Customer shall be billed as a purchase from the Company. For Customers which have elected Standby Sales Service, the usage shall be billed at the applicable rate. For Customers which have not elected Standby Sales Service, the usage shall be billed at the sum of the Variable Distribution Charge, Commodity Charge, Balancing Service Cost ("BSC") and, the Gas Cost Adjustment Charge ("GCA") of Rate GC and a penalty charge based on the following: for the period November 1 through March 31, the applicable penalty for unauthorized use is the greater of (a) \$75 per Mcf, or (b) the market rate as defined below for the cost of gas plus \$25 per Mcf. For the period April 1 through October 31, the applicable penalty for unauthorized use is the greater of (a) \$25 per Mcf or (b) the market rate as defined below for the cost of gas plus \$10 per Mcf. Excess deliveries already being held for the Customer at the time of interruption will be tendered for delivery when transportation receipts resume. If the interruption of receipts continues for more than thirty days, the Company will tender excess deliveries as soon as practicable subject to operating and gas procurement considerations.

The term "market rate" shall mean the Monthly Weighted Price (MWP) which is applied to all unauthorized gas volumes. The MWP shall be calculated by first dividing the daily unauthorized usage (in Mcf) by the total monthly unauthorized usage (in Mcf) for each day of the calendar month when unauthorized usage occurs. This results in the daily weighting factor for each day of the calendar month when unauthorized usage occurs. Subsequently, each daily weighting factor is multiplied by the greater of a) the Midpoint of Transco, Zone 6, non-NY

North Daily rate for such unauthorized usage day; or b) the Midpoint Texas Eastern M3 Daily rate for such unauthorized usage day as reported in the Daily Price Survey published by Platts McGraw Hill Gas Daily or its successors, resulting in a daily weighted price. (In the event that Platts McGraw Hill Gas Daily or its successors ceases to publish these two indices, PECO will propose a reasonable substitute to the Commission.) All of the daily weighted prices for a particular calendar month are summed and the result is equal to the MWP.

2.3 BALANCING CHARGE. A \$0.25 per Mcf balancing charge shall be imposed on all transportation deliveries in a billing month. The Balancing Charge shall be reviewed and adjusted annually, as necessary, effective December 1 subject to approval of the new charge in the Company's annual purchased gas cost filing under 66 Pa. C.S. § 1307(f)

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2.4 ALLOWABLE DAILY VARIATION. In order to minimize the effect of transportation imbalances on the operation of the system, the allowable daily variation between delivered quantities and Customer usage is ten percent of the TCQ. If a Customer exceeds these limits, the Company shall: (a) in the case of excess deliveries, impose a \$0.25 per Mcf penalty charge on that portion of daily excess deliveries greater than the allowable daily variation and have the right to limit the receipt of Gas Transportation if a customer has excess deliveries greater than the allowable daily variation (b) in the case of deficient deliveries, have the right to bill such deficiency as a purchase from the Company. For Customers which have elected Standby Sales Service, the deficiency shall be billed at the applicable rate. For Customers which have not elected Standby Sales Service, the deficiency shall be billed at the sum of the Variable Distribution Charge, Commodity Charge, Balancing Service Cost ("BSC") and, the Gas Cost Adjustment Charge ("GCA") of Rate GC, and a penalty charge based on the following: for the period November 1 through March 31, the applicable penalty for unauthorized use is the greater of (a) \$75 per Mcf, or (b) the market rate as defined below for the cost of gas plus \$25 per Mcf. For the period April 1 through October 31, the applicable penalty for unauthorized use is the greater of (a) \$25 per Mcf or (b) the market rate as defined below for the cost of gas plus \$10 per Mcf.

The term "market rate" shall mean the Monthly Weighted Price (MWP) which is applied to all unauthorized gas volumes. The MWP shall be calculated by first dividing the daily unauthorized usage (in Mcf) by the total monthly unauthorized usage (in Mcf) for each day of the calendar month when unauthorized usage occurs. This results in the daily weighting factor for each day of the calendar month when unauthorized usage occurs. Subsequently, each daily weighting factor is multiplied by the greater of a) the Midpoint of Transco, Zone 6, Non-NY North Daily rate for such unauthorized usage day; or b) the Midpoint Texas Eastern M3 Daily rate for such unauthorized usage day as reported in the Daily Price Survey published by Platts McGraw Hill Gas Daily or its successors, resulting in a daily weighted price. (In the event that Platts McGraw Hill Gas Daily or its successors ceases to publish these two indices, PECO will propose a reasonable substitute to the Commission.) All of the daily weighted prices for a particular calendar month are summed and the result is equal to the MWP.

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Issued May 30, 2025

Effective December 1, 2025

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June 19, 2025

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, Second Floor  
Harrisburg, PA 17120

RE: Updated Information Submitted in Compliance with Section 1307(f) of the Public Utility Code and Direct Testimony  
Recovery of Purchased Gas Costs  
Docket No. R-2025-3054868; Tariff Gas - Pa. P.U.C. No. 6 - PECO Energy  
Company

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Dear Secretary Homsher:

Enclosed for filing please find the following updated Sections and Direct Testimony:

- Section 15 of the Advanced Filing;
- Section 16 of the Advanced Filing;
- Section 17 of the Advanced Filing;
- Section 22 of the Advanced Filing; and
- Direct Testimony of Suzette Adams (PECO Statement No. 1)

PECO respectfully requests that these updated Sections of the Advanced Filing and updated Direct Testimony be replaced with the corresponding Sections filed on April 30, 2025 and Direct Testimony that was filed on May 30, 2025.

Sincerely,

*/s/ Kruti B. Patel*

Kruti B. Patel

Enc.

**CERTIFICATE OF SERVICE**

I, Kruti B. Patel, Esquire, hereby certify that I am on this day serving copies of PECO's Updated Advance Information Section and Direct Testimony upon the participants listed below in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

**Via e-filing**

Matthew Homsher  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265  
mhomsher@pa.gov  
(Correspondence & COS Only)

**Via Electronic Mail**

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Assistant Small Business Advocate  
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**Via Electronic Mail**

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Harrison Breitman, Esquire  
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[OCA25PGWBRC@paoca.org](mailto:OCA25PGWBRC@paoca.org)

**Via Electronic Mail**

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Pennsylvania Public Utility Commission  
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Dated: June 18, 2025

By: /s/ Kruti B. Patel  
Kruti B. Patel, Esquire

**Updated Section 15**

Data for the consecutive three-day peak periods over the last five send out years are shown below. PECO's send out year begins September 1 and ends August 31 of the following year. "Int" means the rate was interrupted for some portion or all of the day. "Avail" means the rate was available for use the entire day.

<b>Date</b>	<b>Mcf</b>	<b>Avg. Tem</b>	<b>Max. Tem</b>	<b>Min. Tem</b>	<b>Status Rate TSI</b>	<b>Status Rate IS</b>	<b>Status Rate TCS</b>	<b>Status Rate CGS*</b>
1/28/2021	635,344	27	33	23	Avail	Avail	Avail	Avail
1/29/2021	677,652	24	29	19	Avail	Avail	Avail	Avail
1/30/2021	570,260	30	35	25	Avail	Avail	Avail	Avail
<b>TOTAL</b>	<b>1,883,256</b>							
1/29/2022	748,912	17	24	12	Avail	Int	Avail	N/A
1/30/2022	667,611	23	27	19	Avail	Int	Avail	N/A
1/31/2022	629,552	28	35	24	Avail	Int	Avail	N/A
<b>TOTAL</b>	<b>2,046,075</b>							
12/23/2022	728,437	17	47	8	Avail	Int	Avail	N/A
12/24/2022	761,932	18	22	10	Avail	Int	Avail	N/A
12/25/2022	657,876	23	28	17	Avail	Int	Avail	N/A
<b>TOTAL</b>	<b>2,148,245</b>							
1/15/2024	605,525	27	28	26	Avail	Avail	Avail	N/A
1/16/2024	687,045	23	30	14	Avail	Avail	Avail	N/A
1/17/2024	698,763	23	26	18	Avail	Avail	Avail	N/A
<b>TOTAL</b>	<b>1,991,333</b>							
1/20/2025	736,728	17	26	10	Int	Int	Int	N/A
1/21/2025	791,455	15	18	11	Int	Int	Int	N/A
1/22/2025	773,696	16	19	12	Int	Int	Int	N/A
<b>TOTAL</b>	<b>2,301,879</b>							

\*Rate CGS was removed effective 7/1/2021 in Gas Rate Case Docket #R-2020-3018929.

Only partial information is available by rate class for the three-day peaks since some rate classes are not metered on a daily basis. A tabulation by rate class is shown below.

<b>Rate Class</b>	<b>Description</b>	<b>Frequency of Meter Reading</b>
TSI & IS	Interruptible transportation & sales	Daily
TSF & L	Firm transportation & sales	Daily
TCS	Interruptible by temperature	Daily
CGS	City Gate Sales	Daily
GC	Commercial firm sales	Monthly
GR	Residential firm sales	Monthly
MV-F	Motor vehicle-firm sales	Monthly
MV-I	Motor vehicle-interruptible sales	Monthly
OL	Outdoor lighting	Monthly

The usage by rate class for the three-day peaks for the last five send out years appears below. All figures are in Mcf.

Date	TSI/IS	TSF/L	TCS	GC	GR	Others*	Total Mcf
1/28/2021	46,076	50,749	634	172,960	363,538	1,387	635,344
1/29/2021	47,456	51,174	681	186,003	390,951	1,387	677,652
1/30/2021	48,221	50,235	555	151,478	318,384	1,387	570,260

1/29/2022	45,850	53,364	509	209,477	438,148	1,564	748,912
1/30/2022	46,332	52,836	446	183,215	383,218	1,564	667,611
1/31/2022	46,649	53,025	415	170,751	357,148	1,564	629,552

12/23/2022	47,128	47,922	87	210,619	420,886	1,795	728,437
12/24/2022	37,096	42,413	94	226,971	453,564	1,795	761,932
12/25/2022	41,035	45,944	78	189,780	379,244	1,795	657,876

1/15/2024	40,847	46,634	300	169,191	347,022	1,531	605,525
1/16/2024	41,156	48,258	346	195,261	400,493	1,531	687,045
1/17/2024	46,031	49,354	349	197,143	404,354	1,531	698,763

---

1/20/2025	22,507	57,772	0	205,511	449,145	1,793	736,728
1/21/2025	22,733	58,345	0	222,440	486,144	1,793	791,455
1/22/2025	22,874	58,300	0	216,835	473,894	1,793	773,696

\*\* Rates MV-F, MV-I, OL, CGS, L, IS, Interdepartmental

## **Updated Section 16**

### **OVERVIEW OF THE METHODOLOGY**

The key steps used to determine the design day requirement are listed below.

Each step is explained in detail following this overview.

**STEP 1**      Establish the design day temperature.

**STEP 2**      Gather daily load and temperature data from the past winter seasons.

**STEP 3**      Perform a linear regression analysis of firm demand versus average temperature for the day.

**STEP 4**      Determine the total projected design day requirement for the next winter season by adding a firm load growth component and the firm standby sales requirement for transportation customers.

**STEP 5**      Project the design day requirement for the next 10 years using the result obtained in step 4.

### **STEP 1 - BASIS FOR THE DESIGN DAY TEMPERATURE**

PECO Energy Company (“PECO”) uses a design temperature of zero degrees Fahrenheit. This design temperature is the average of hourly temperatures over a 24-hour period. PECO does not use a reserve factor in its design day planning.

The design temperature of zero degrees is a reasonable compromise between reliability and cost. It provides assurance that firm service customers are not likely to face service interruptions and keeps the costs for peak day capacity at an acceptable level.

The following table shows the lowest 24-hour average temperatures measured in each winter season for the last 30 years.

<b>Winter Season</b>	<b>Lowest Daily Average Temperature (degrees Fahrenheit)</b>
95-96	10
96-97	12
97-98	25
98-99	21
99-00	14
00-01	19
01-02	27
02-03	15
03-04	12
04-05	13
05-06	21
06-07	13
07-08	19
08-09	12
09-10	18
10-11	18
11-12	21
12-13	17
13-14	11
14-15	10
15-16	15
16-17	19
17-18	11
18-19	14
19-20	26
20-21	24
21-22	17
22-23	17
23-24	20
24-25	15

## **STEP 2 - DAILY LOAD AND TEMPERATURE DATA**

PECO's customer base is segregated into two general categories, firm and interruptible. These categories are then further separated into customer classes: residential, commercial, and industrial.

Firm customers receive uninterrupted delivery of gas and can be found in all customer classes. Firm load has two components, base and variable. Base load can be clearly identified in the summer and consists of residential and commercial customers using appliances such as water heaters and gas ranges, and industrial customers utilizing gas for processes. Base load is not sensitive to daily temperature changes. Variable load, which is highly sensitive to temperature changes, can be found in all customer classes and normally is the result of using natural gas as a heating source.

Customers in the interruptible category are generally large industrial or commercial entities and electric power generators. Interruptible customers receive a reduced rate on the condition that service will be interrupted at various times throughout the year. The interruptible rates offered by PECO are: TCS - Temperature Controlled Service, CGS - City Gate Service, IS - Interruptible Sales Service, TS-I - Transportation Service-Interruptible, and MV-I – Motor Vehicle Interruptible.

## **TEMPERATURE DATA**

PECO's weather data is measured at the Philadelphia Airport by its weather data vendor, DTN. Daily average temperatures are computed from hourly readings. Temperature averages are computed using the gas day, which falls from 10am-10am daily.

## **LOAD MEASUREMENT**

PECO measures daily gas use by its largest commercial and industrial customers, typically served by both firm and interruptible transportation service. This measurement is accomplished by an automatic meter reading system. Each meter serving a customer has an electronic module that transmits data over telephone lines at one or more times throughout the day to PECO for purposes of determining usage and billing. Use of gas by small commercial and residential customers is measured daily then aggregated by month.

## **DETERMINATION OF THE FIRM DAILY DEMAND**

PECO's design day projection is based solely on firm load requirements. The projection assumes that on the design day all of PECO's interruptible sales and interruptible transportation services--Rates IS, CGS, TCS, MV-I and TSI--are fully interrupted. Interruption is necessary to assure adequate supplies and distribution system capacity to serve firm requirement customers.

The analysis is based on data from the five most recent winters. To obtain this information, the following steps are performed:

1. Daily winter load figures are retrieved where the average temperature is 50 degrees Fahrenheit or below.
2. The data values are normalized to the current year to account for prior year growth and the different average BTU content experienced year-to-year.
3. The firm system daily demand is computed by subtracting the large commercial and industrial load, which is measured daily, from the total gas sendout for each

day. This temperature and demand information is then used in a linear regression analysis.

### **STEP 3 - LINEAR REGRESSION ANALYSIS**

A linear regression analysis is performed using the firm demand as the dependent variable and the daily average temperature as the explanatory independent variable. The line resulting from the analysis is called the regression or least squares line. The line is placed so that the sum of the squares of the deviation is minimized. Graph A demonstrates the relationship between temperature, shown on the x axis, and system firm daily demand, shown on the y axis.

Regression analysis determines the nature of the linear relationship between two interval or ratio scale variables, while correlation analysis measures the strength of the linear relationship between them. Correlation analysis provides the Coefficient of Correlation,  $r$ . This number indicates both the direction and the strength of the linear relationship between the dependent variable ( $y$ ), firm demand, and the independent variable ( $x$ ), temperature.

When  $r$  is negatively sloped, as shown on Graph A, the firm demand and temperature are inversely related. The larger the absolute value of  $r$ , the stronger the linear relationship between firm demand and temperature. If  $r = -1$  or  $r = +1$ , the regression will actually include all of the data points. The  $r$  factor for this analysis is 0.975.

Another measure of the strength of the relationship is the Coefficient of Determination,  $r$  squared. Its numerical value is the proportion of the variation in  $y$ , firm

demand that is explained by the regression line. That is, the total variation in y versus the unexplained variation in x. This analysis shows an r squared value of 0.9497.

The regression analysis indicates a daily firm load requirement of 911,203 MCF at zero degrees, which represents the daily firm requirement of residential and small commercial customers. Temperature dependent load is 14,226 MCF per degree.

**STEP 4 - DETERMINE THE TOTAL PROJECTED DESIGN DAY REQUIREMENT FIRM STANDBY REQUIREMENTS FOR GAS TRANSPORTATION CUSTOMERS**

PECO also must include its firm standby sales service obligation in its design day projection. This service is a form of firm sales provided to firm transportation customers under Rate TS-F that purchase this service. It serves two purposes - first, standby sales service provides a back-up sales service to the customer's transportation supplies. If transportation supplies cannot be delivered by the pipelines or are not available for any reason, the customer can purchase gas from PECO under standby sales service. The second reason for standby sales service is to preserve the customer's right to return to traditional sales service. If customers wish to discontinue transportation service, they can automatically resume purchases from PECO as sales customers. The daily standby sales service requirement is 1,379 MCF and is based on the sum of the standby sales quantities for Rate TS-F customers.

**FIRM LOAD GROWTH**

The design day projection also must reflect expected base and variable load growth through March 2025. This is a result of additions to the customer base.

Projected daily firm load growth from residential and commercial classes is 6,562 MCF.

Customer Class	Number of Customers Added	Estimated Design Day Requirement
Residential	8,195	5,173 MCF
Commercial	417	1,388 MCF

**PROJECTED DESIGN DAY REQUIREMENT**

The following is a summary of all previously discussed elements of the design day requirement. The total design day requirement is projected to be 919,144 MCF for the 2025-2026 winter season. This requirement is based on a design day temperature of zero degrees Fahrenheit, and no reserve factor is included in projecting the design day requirement.

Firm Load from Regression Analysis .....	911,203 MCF
Firm Standby Sales Requirement .....	1,379 MCF
Firm Load Growth.....	<u>6,562 MCF</u>
Total Design Day Req. 2025-2026 Winter.....	919,144 MCF

**COMPARISON OF AVAILABLE RESOURCES WITH THE PROJECTED DESIGN DAY REQUIREMENT**

The resources listed in the table below are expected to be available for the 2025-2026 winter. A deficit of 6,324 MCF is projected between the design day requirements and current resources. PECO will use a combination of resources such as bundled peaking services and delivered services to satisfy this deficit.

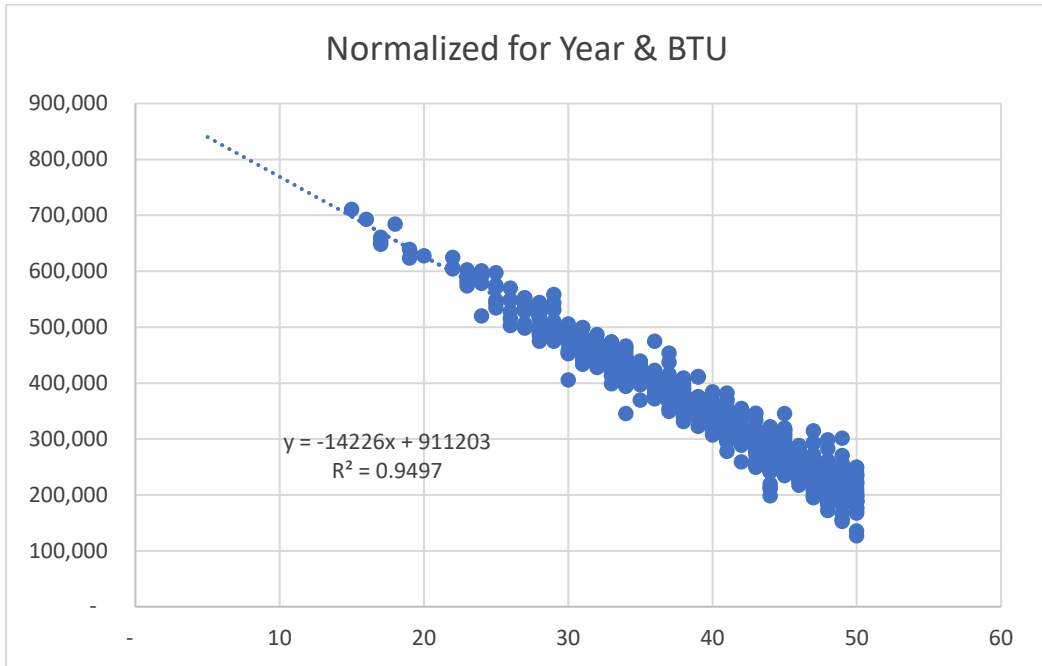
Supplies Delivered on FT Contracts .....	421,528 MCF
Storage Withdrawals.....	241,729 MCF
LNG.....	190,000 MCF
Propane.....	24,838 MCF
Delivered Hedged Contracts.....	<u>34,726 MCF</u>
Total Resources.....	912,820 MCF

**STEP 5 - 10 YEAR PROJECTION OF THE DESIGN DAY REQUIREMENT**

The design day figure for the 2025-2026 winter season is used to project the design day requirement for the next ten years. The requirement is assumed to increase at the same rate as the total firm sales.

Winter Season	Projected Firm Sales MMCF/Year	Projected Design Day Requirement MCF/Day
2025-2026	66,594	919,144
2026-2027	69,225	955,459
2027-2028	69,947	965,420
2028-2029	71,052	980,672
2029-2030	71,651	988,945
2030-2031	71,751	990,330
2031-2032	71,852	991,716
2032-2033	71,952	993,104
2033-2034	72,053	994,494
2034-2035	72,154	995,886

**GRAPH A**



**Updated Section 17 - Projected 10-Year Minimum Gas Requirements**

The following is an analysis of data demonstrating the minimum gas entitlements needed to provide reliable and uninterrupted service, on a projected future basis, to firm customers during peak periods. The projected minimum gas requirements needed to serve firm sales customers over the next 10 years are shown in the tables below. Requirements for annual, winter, and design day time periods are included.

**Table 1 - Firm Gas Requirements for Normal Weather (4,348 Degree Days)**

<b>Year</b>	<b>Annual Mdth</b>	<b>Winter Period (Nov. 1 to Mar. 31) Mdth</b>	<b>Design (0 degrees F Avg.) Mdth/day</b>
2025	70,764	54,588	953
2026	73,560	56,745	991
2027	74,327	57,337	1,001
2028	75,501	58,242	1,017
2029	76,138	58,734	1,026
2030	76,244	58,816	1,027
2031	76,351	58,898	1,028
2032	76,458	58,981	1,029
2033	76,565	59,063	1,030
2034	76,672	59,146	1,031

**Table 2 - Firm Gas Requirements for Design Weather (4,783 Degree Days)**

<b>Year</b>	<b>Annual Mdth</b>	<b>Winter Period (Nov. 1 to Mar. 31) Mdth</b>	<b>Design Day (0 degrees F Avg.) Mdth/day</b>
2025	75,446	59,270	953
2026	78,427	61,612	991
2027	79,245	62,255	1,001
2028	80,497	63,238	1,017
2029	81,176	63,772	1,026
2030	81,289	63,861	1,027
2031	81,403	63,950	1,028
2032	81,517	64,040	1,029
2033	81,631	64,129	1,030
2034	81,745	64,219	1,031

## RELIABILITY AND SUPPLY PLANS

**A. Overview.** Pursuant to Sections 1317(c) and (d) of the Public Utility Code (66 Pa. C. S. §§1317(c) and (d)), PECO Energy Company (PECO) is required to submit, as part of its filing under Section 1307(f) of the Public Utility Code (66 Pa. C. S. §§1307): (1) a reliability plan; and (2) a supply plan. For PECO, the reliability plan includes descriptions of (a) the projected peak day and seasonal requirements of firm customers that utilize the distribution system during the 12-month projected period specified in Section 1307(f)(1) of the Public Utility Code; and (b) the transportation capacity, storage, peaking or on-system production that ensures deliverability of the natural gas supplies necessary to meet such projected period peak day and seasonal requirements. The supply plan that PECO is required to file must set forth its proposed plan for the acquisition or receipt of natural gas supplies.

### **B. Reliability Plan.**

**(1) Peak Day.** PECO, as discussed in Section 16, has a winter design day requirement of 919,144 mcf or 952,877 dth. PECO plans to meet its design day demand requirement by utilizing its various sources of firm transportation (FT) capacity and gas supply. These sources of FT capacity and supply will typically be used in the following order:

First, PECO will use its long-term gas supply contracts, which feed into its FT capacity on Transco, Texas Eastern and Adelphia to deliver 436,998 dth to its citygate on the peak day.

Second, PECO will supplement the supply from its long-term gas supply contracts with supplies withdrawn from storage and delivered under storage-related firm transportation contracts. The total delivered storage available for delivery on a peak day is 250,600 dth.

Third, PECO will utilize its two peaking facilities to inject firm supplies directly into its distribution system. PECO's LNG facility will provide 196,973 dth on a peak day, and its propane facility will provide another 25,750 dth on a peak day.

Finally, PECO will supplement these services with other firm winter delivered services totaling 42,556 dth per day. All or a portion of the winter delivered service requirement may be supplied by Natural Gas Suppliers (NGSs) under PECO's Gas Choice Program, if they elect the delivered service option. This supply will be obtained in the summer of 2025 for delivery to PECO's citygate starting in December 2025, through an RFP process.

As shown below, the sources of capacity and supply identified above, in total, meet the aforementioned peak-day requirement of 952,877 dth:

1.	Pipeline FT Deliveries	436,998	dth
2.	Pipeline Storage Deliveries	250,600	dth
3.	Peaking Facilities	222,723	dth
4.	Delivered Winter Services <sup>1</sup>	42,556	dth
	<b>Total</b>	<b>952,877</b>	<b>dth</b>

**(2) Seasonal Requirements.** PECO’s annual requirements can be split into two separate seasons: 1) the winter period of November-March; and 2) the summer period of April-October. The two seasons typically exhibit starkly different demand requirements because they have significantly different levels of experienced heating degree-days.

While varying from month to month and with actual weather conditions, the 2025-2026 winter season is projected to exhibit increasing demand in November (average day of 241,643 dth) and December (average day of 344,663 dth), a peak month in January (average day of 431,858 dth), and waning demand in February (average day of 388,956 dth) and March (average day of 255,536 dth). As previously explained, PECO will satisfy these demand requirements by generally first using its base load supplies delivered on its interstate pipeline FT capacity and, as temperatures decline, using pipeline storage withdrawals, peaking facility supplies, and other sources of supply generally in that order. Daily swings in demand will generally be accommodated with no-notice withdrawals from, or injections to, storage and purchases of spot supplies on an economic basis.

The 2025 summer season is projected to exhibit less on-system demand. However, the summer season also is the time to inject gas into storage for withdrawals the following winter. PECO projects that average-day on-system demand will decline from 137,349 dth/day in April to a low of 51,238 dth/day in August and then increase gradually through October (average day of 85,098 dth). Storage injections during this period are projected to average 74,121 dth per day. Typically, all demand and storage injections will be satisfied with gas supplies flowing on interstate pipeline FT capacity. Just as in the winter season, daily swings in demand will generally be accommodated by

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<sup>1</sup> For the winter of 2025-2026, PECO has entered into a winter delivered supply contracts that reduce the quantity required to be obtained via RFP to meet its peak day demand. PECO, through its approved hedging program, entered into fixed price delivered supply contracts equal to 36,000 Dth/d.

withdrawals from, or injections to, storage and purchases of spot supplies on an economic basis.

**(3) Reliability of Supply.** PECO ensures firm supply service through its contractual arrangements with reliable suppliers. All of PECO's long-term supply contracts and delivered peaking service contracts contain liquidated damages clauses for non-performance. PECO's asset management agreements, where a third-party manages PECO's storage and related transportation contracts for a fee, also contain liquidated damages clauses. PECO has experienced no instances of failure-to-perform on its long-term gas supply and asset management agreements, which it attributes to the selection of reputable, reliable suppliers and asset managers as well as arranging for supply deliveries from diverse, liquid, geographic sources.

**C. Supply Plan.** As demonstrated throughout this filing, PECO satisfies the demand requirements of its customers through a combination of long-term contracts, summer injection contracts, winter season contracts, and spot gas purchase contracts. These sources provide PECO with significant flexibility in terms of price and volume. The long-term contracts generally feed into interstate pipeline capacity for delivery into the PECO gas distribution system, while the summer injection gas flows on pipeline FT for injection into storage. Winter season purchases are typically delivered directly to the PECO gas distribution system at pipeline citygate interconnections. Spot purchases can be delivered directly to PECO as well as into pipeline FT capacity for subsequent delivery to PECO. As PECO's customers transfer to NGSs for their gas supply, PECO will need to purchase less gas on average but will need to retain sufficient resources to satisfy its Supplier of Last Resort Obligations.

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**PENNSYLVANIA PUBLIC UTILITY COMMISSION  
V.  
PECO ENERGY COMPANY**

**Docket No. R-2025-3054868**

**UPDATED DIRECT TESTIMONY  
OF  
SUZETTE E. ADAMS**

**PECO STATEMENT NO. 1**

**TABLE OF CONTENTS**

**I. INTRODUCTION..... 1**

**II. PURPOSE OF TESTIMONY ..... 2**

**III. HISTORIC AND PROJECTED NATURAL GAS PURCHASES ..... 4**

**IV. DESIGN DAY REQUIREMENTS..... 7**

**V. PECO’S NATURAL GAS PURCHASE POLICIES AND PRACTICES ..... 7**

**VI. REGIONAL AND SUSTAINABLE NATURAL GAS  
ACQUISITION STRATEGY ..... 19**

**VII. CONCLUSION ..... 21**

1                   **UPDATED DIRECT TESTIMONY OF SUZETTE E. ADAMS**

2           **I.    INTRODUCTION**

3   **1.    Q.    Please state your name and business address.**

4           A.    My name is Suzette E. Adams. My business address is PECO Energy Company,  
5                   2301 Market Street, Philadelphia, PA 19103.

6   **2.    Q.    What is your educational background?**

7           A.    I hold a Bachelor’s Degree in Accounting from Temple University and a Master’s  
8                   Degree in Business Administration from Eastern University.

9   **3.    Q.    Have you previously submitted testimony in rate proceedings?**

10          A.    Yes. I have submitted testimony on behalf of PECO Energy Company (“PECO” or  
11                   the “Company”) in the Purchased Gas Cost (“PGC”) 40 proceeding at Docket No.  
12                   R-2023-3040285 and PGC 41 proceeding at Docket No. R-2024-3048767.

13   **4.    Q.    Please describe your work experience relevant to your Direct Testimony.**

14          A.    I have been employed at PECO or its affiliate, Exelon Business Services Company  
15                   (“Exelon BSC”) since May 2002. I started as a Senior Accountant in the accounting  
16                   department of Exelon BSC. In that role, I performed functions of an accountant  
17                   which included journal entries, account reconciliation, depreciation expenses and  
18                   prepared various internal and external (SEC, FERC, PUC) reporting. In 2006, I  
19                   became the Senior Gas Supply & Transportation Analyst. My responsibilities  
20                   included tracking departmental Key Performance Indicators, supply planning,  
21                   storage asset management, asset optimization, daily, monthly, seasonal and long-  
22                   term natural gas purchasing, analyzing and authorizing capacity releases and  
23                   scheduling natural gas flow on interstate pipelines. Over the last seven years I have  
24                   worked in Project Management overseeing large scale projects, I managed the Call

1 Center, and served as the Chief of Staff to the Chief Customer Officer (CCO) in  
2 Customer Operations.

3 **5. Q. Please identify your current job responsibilities.**

4 A. In May 2022, I became the Senior Manager of PECO’s Gas Supply &  
5 Transportation Department. In this position, I manage all aspects of PECO’s natural  
6 gas supply acquisition portfolio including contract negotiation, administration and  
7 accounting, gas supply procurement, risk management, off-system sales and  
8 capacity release, and long and short-term supply planning. This includes  
9 management and optimization of upstream pipeline storage assets and pipeline  
10 transportation, as well as decisions on hedging strategies for future supplies. I am  
11 also responsible for reviewing all gas supply and capacity costs and providing  
12 testimony regarding all gas acquisition activities in the annual Pennsylvania Public  
13 Utility Commission (the “Commission”) Purchased Gas Cost Proceedings. In  
14 addition, I am also responsible for oversight of the high-volume transportation  
15 program and management of Federal Energy Regulatory issues impacting PECO  
16 Gas and its customers.

17 **II. PURPOSE OF TESTIMONY**

18 **6. Q. What is the purpose of your Direct Testimony in this proceeding?**

19 A. The purpose of my Direct Testimony is to present the information required in  
20 Section 1317(a) of the Pennsylvania Public Utility Code (the “Code”) (*See* 66 Pa.  
21 C.S.A. § 1317(a)) so that the Commission may make the findings required by  
22 Section 1318 of the Code (*See* 66 Pa. C.S.A. § 1318) for a determination that  
23 PECO’s PGC rates and charges for the historic period (April 1, 2024 through  
24 March 31, 2025), the estimated period (April 1, 2025 through November 30, 2025)

1 and the PGC application period (December 1, 2025 through November 30, 2026)  
2 are just and reasonable. To that end, I am sponsoring the information previously  
3 filed by the Company on April 30, 2025 (the “Advance Filing Information”) in  
4 support of this year’s purchased gas cost proceeding (“PGC 42”). Additionally, I  
5 will describe the Company’s natural gas purchase policies and practices, including  
6 PECO’s use of natural gas pipeline transportation and storage contracts, and set  
7 forth its plans for evaluating and continuing to incorporate Marcellus Shale  
8 production into its supply portfolio.

9 **7. Q. Are you sponsoring any exhibits?**

10 A. No, I am not sponsoring any exhibits. However, as previously mentioned, I am  
11 sponsoring the Advance Filing Information, which has been separated into Sections  
12 1 through 22, and which correspond, generally, to the PGC filing requirements set  
13 forth in 66 Pa. C.S.A § 1317.

14 **8. Q. Please provide a general description of PECO’s natural gas system.**

15 A. PECO’s natural gas system is located in Southeastern Pennsylvania and serves the  
16 four-county area surrounding, but not including, the City of Philadelphia and a  
17 portion of Lancaster County. Because this is not a natural gas-producing region,  
18 PECO and its natural gas customers depend on the interstate natural gas pipeline  
19 system to deliver natural gas into PECO’s distribution system. This dependency  
20 applies to all natural gas supplies, storage, and interstate transportation services,  
21 except for PECO’s two on-system peak-shaving facilities. For a schematic of  
22 PECO’s natural gas system, please refer to Section 13 of the Advance Filing  
23 Information.

1 **9. Q. Please identify PECO’s interstate transmission suppliers.**

2 A. Texas Eastern Transmission, LP (“Texas Eastern”), Transcontinental Gas Pipeline  
3 Corporation (“Transco”), Eastern Shore Natural Gas Company (“Eastern Shore”),  
4 and Adelpia Gateway are the four interstate natural gas pipelines that deliver  
5 natural gas directly to PECO’s city gates. In addition, Eastern Gas Transmission  
6 and Storage, Inc. (“EGTS”), Texas Eastern, and Transco also provide natural gas  
7 storage services, which PECO uses to meet winter daily and peaking requirements.  
8 In the case of EGTS’ storage service, intermediate transportation service from  
9 Texas Eastern is required to deliver the natural gas to PECO’s city gate.

10 **III. HISTORIC AND PROJECTED NATURAL GAS PURCHASES**

11 **10. Q. Please describe the information provided in Section 1 of the Advance Filing**  
12 **Information.**

13 A. The information provided in Section 1 of the Advance Filing Information accounts  
14 for all of the Company’s purchased natural gas costs during the period from  
15 January 1, 2024 through March 31, 2025, and includes the source of the natural gas,  
16 the price and the associated volumes. This information also includes applicable  
17 rates, demand components, and incremental purchased natural gas costs associated  
18 with contracted interstate pipeline transportation and storage services. All costs  
19 detailed in Section 1 result from applying the Company’s policy to purchase natural  
20 gas on a basis that ensures system reliability at the least-cost.

21 **11. Q. During the past 12 months, did PECO purchase natural gas from any affiliated**  
22 **interest?**

23 A. No, PECO did not purchase natural gas from any affiliated interest during the past  
24 12 months.

1 **12. Q. Has PECO withheld or caused to be withheld from the market any natural gas**  
2 **supplies which should have been utilized as part of a least-cost fuel**  
3 **procurement policy?**

4 A. No. Because PECO is neither a natural gas producer nor a wholesale market  
5 participant of significant size or scope, it could not benefit from withholding any  
6 natural gas supplies from the market. For these same reasons, PECO has no market  
7 power in the pipeline capacity market. PECO only engages in purchases related to  
8 providing natural gas service to its retail customers and a small amount of off-  
9 system sales from which its retail customers derive substantial benefit.

10 **13. Q. Has PECO included in its PGC rates any purchased natural gas costs that**  
11 **should be charged to transportation customers?**

12 A. No. When a transportation customer uses PECO's purchased natural gas under Rate  
13 IS ("Interruptible Service"), these fuel costs are excluded from costs to be recovered  
14 from PECO's PGC customers. In addition, PECO provides Standby Sales Service  
15 for firm and interruptible transportation customers whereby those customers may  
16 purchase natural gas from the Company at the standard retail rate should a  
17 customer's supplier fail to deliver gas. The demand charge revenues derived from  
18 Standby Sales Service are credited toward recovery of purchased natural gas costs  
19 through the Section 1307(f) mechanism. If a firm transportation ("FT") customer  
20 fails to elect Standby Sales Service and nevertheless uses PECO's purchased  
21 natural gas to make up for deficient supplier deliveries, or if an interruptible  
22 customer consumes unauthorized volumes, the customer is charged tariff rates for

1 the natural gas used and assessed a penalty for the delivery deficiency. These  
2 penalty revenues are also credited to PECO's PGC customers.

3 **14. Q. Please describe the information provided in Sections 6 and 7 of the Advance**  
4 **Filing Information.**

5 A. Sections 6 and 7 of the Advance Filing Information provide the projected cost of  
6 purchasing natural gas for the estimated period (April 1, 2025 through November  
7 30, 2025) and the PGC application period (December 1, 2025 through November  
8 30, 2026), respectively. This information includes the expected source of the  
9 natural gas, the price, and the associated volumes. The projected purchases reflect  
10 the Company's policy to purchase natural gas on a basis that ensures system  
11 reliability at the least-cost. Sections 6 and 7 of the Advance Filing Information  
12 include all projected interstate pipeline costs, storage demand costs, variable  
13 storage and fuel-related costs, and commodity costs for the relevant time periods.  
14 As shown in Section 6 of the Advance Filing Information, the total projected cost  
15 applicable to the PGC for the estimated period is approximately \$178.390 million.  
16 As shown in Section 7 of the Advance Filing Information, the total projected cost  
17 applicable to the PGC for the application period is approximately \$416.639 million.

1           **IV.    DESIGN DAY REQUIREMENTS**

2   **15.    Q.    Have you provided an overview of the methodology the Company employs to**  
3           **determine design day requirements?**

4           A.    Yes. Details of PECO’s design day methodology and a description of its 2025-2026  
5           winter design day requirements are included in the updated Section 16 of the  
6           Advance Filing Information. As described in the updated Section 16, PECO’s  
7           supply resources, combined with peaking and delivered supply, will satisfy the  
8           Company’s design day requirement of 919,144 Mcf for the 2025-2026 winter  
9           season.

10   **16.    Q.    Is PECO proposing a change to its design day as a result of its experience**  
11           **during the 2024-2025 winter season?**

12           A.    No. PECO’s design day methodology, as well as system performance this past  
13           winter, supports the continued use of a zero degree design day.

14           **V.    PECO’S NATURAL GAS PURCHASE POLICIES AND PRACTICES**

15   **17.    Q.    Does PECO pursue a least-cost procurement policy?**

16           A.    Yes, it does.

17   **18.    Q.    Please describe PECO’s least-cost procurement policy.**

18           A.    PECO’s natural gas procurement policy is designed to achieve a reasonable balance  
19           of long- and short-term natural gas purchases under different pricing approaches,  
20           in order to achieve system supply reliability at the least-cost. As previously  
21           discussed, the details of PECO’s actual natural gas purchases for the fifteen (15)  
22           months ending March 31, 2025 and its estimated purchases through November 30,  
23           2026, are presented in the Advance Filing Information (Sections 1, 6 and 7). PECO

1 utilizes its interstate transportation and storage entitlements to obtain and deliver  
2 market-priced supplies to the PECO natural gas distribution system.

3 **19. Q. Please explain the practical implementation of the policy.**

4 A. PECO manages its least-cost procurement strategy through purchases made under  
5 long-term (more than one month), such as purchases made in conjunction with the  
6 Ratable Hedging Program, and short-term (one month or less) contracts, and on the  
7 daily spot market. Purchases made under long- and short-term contracts generally  
8 use two pricing mechanisms: (1) daily or first-of-the-month indices; and  
9 (2) adjusted New York Mercantile Exchange (“NYMEX”) futures pricing. Index-  
10 based pricing refers to the use of either a first-of-the-month index at a particular  
11 location, such as the index published in the *Inside FERC Gas Market Report*, or a  
12 daily index at a particular location, such as those published in *Gas Daily*. NYMEX  
13 futures pricing refers to the use of a selection of monthly natural gas futures prices  
14 from a NYMEX futures contract pricing screen, or a monthly NYMEX settlement  
15 price, plus or minus a negotiated locational basis. PECO receives bids from  
16 suppliers for the lowest basis numbers, which, when added to the applicable  
17 NYMEX futures price or NYMEX settlement price, affords PECO the least-cost  
18 natural gas price at its city gate.

19 Spot purchases are made at either a daily index or a fixed price. PECO also  
20 uses Requests for Proposals (“RFPs”) to obtain least-cost bids for natural gas  
21 supplies. In this process, the bids may or may not contain a premium or discount  
22 depending on the market and time of year.

1                    Additionally, PECO continued and extended its Ratable Hedging Program  
2 as authorized by the Joint Petition for Complete Settlement in last year's PGC  
3 proceeding at Docket No. R-2024-3048767.

4 **20. Q. Why does PECO employ a variety of pricing approaches rather than just one?**

5 A. PECO uses different pricing approaches to reduce the price volatility risk associated  
6 with using only one approach. The flexibility of using different pricing methods  
7 has enabled PECO to diversify its natural gas-purchasing portfolio. By employing  
8 these various options, PECO reasonably limits its exposure to intra-month, monthly  
9 and seasonal pricing volatility.

10 **21. Q. What other methods does PECO use to mitigate its exposure to price  
11 volatility?**

12 A. One additional method PECO uses to mitigate its exposure to price volatility is to  
13 use its interstate transportation contracts for supply purchases from geographically  
14 diverse locations that have substantial liquidity. This allows PECO the flexibility  
15 to analyze the market and optimize its purchases to reduce the price of natural gas  
16 delivered to its city gate, considering both commodity and transportation costs.  
17 PECO's interstate transportation capacity ensures access to supplies from the Gulf  
18 of Mexico, mid-continent, and the Appalachian region, which includes Marcellus  
19 Shale natural gas supplies from Pennsylvania and other Marcellus Shale natural  
20 gas-producing areas.

21                    PECO also mitigates its exposure to price volatility by using its interstate  
22 pipeline storage entitlements. In addition to providing a source of wintertime  
23 deliverability, access to pipeline storage allows PECO to purchase natural gas

1 during the summer period. The natural gas procured in the summer period can be  
2 redelivered during periods of strong demand, when prices could potentially be  
3 higher (typically, the winter period). However, summer prices for natural gas are  
4 not always predictably lower than winter prices.

5 **22. Q. Does storage provide PECO with a substantial source of supply?**

6 A. Yes. As shown in Sections 16 and 22 of the Advance Filing Information, 26.48%  
7 of the Company's required design day supply, which equates to 241,729 Mcf, will  
8 be received via delivery from contracted underground storage. In addition, LNG,  
9 propane, and delivered peaking services combine to represent about 27.34% of the  
10 required design day supply. Accordingly, as shown in Sections 16 and 22 of the  
11 Advance Filing Information, 190,000 Mcf are available from LNG, 24,838 Mcf are  
12 available from propane, and 34,726 Mcf are available from delivered hedged  
13 contracts.<sup>1</sup> Overall, the use of storage and LNG enables PECO to substantially  
14 mitigate its exposure to the price volatility that typically occurs during the winter,  
15 while ensuring sufficient deliverability to meet firm demand.

16 PECO plans to fill its contracted storage to approximately ninety-five  
17 percent (95%) of capacity, in the aggregate, by October 31 of each year. For a  
18 typical winter, PECO reduces the inventory of natural gas in its contracted storage  
19 to approximately 20% of capacity by March 31 of each year. Additionally, PECO  
20 can store 1.2 Bcf of natural gas at its on-system LNG facility, which is filled to  
21 capacity during the summer liquefaction season.

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<sup>1</sup> For the upcoming 2025-2026 winter, PECO, through its approved hedging program, will enter into fixed price delivered supply contracts equal to 36,000 Dth/day.

1 **23. Q. Are there limitations on PECO’s source of supply from its LNG facility, its**  
2 **propane facility, or contracted storage?**

3 A. Yes, there are certain system operational factors the Company must consider when  
4 using LNG, propane, or storage supply. The LNG, propane, and contracted  
5 underground storage tanks are filled during the summer months, and the natural gas  
6 in those tanks must last through the winter months (November – March). The  
7 Company closely monitors LNG, propane, and storage inventory, especially from  
8 November through January, to ensure our ability to meet customer needs through  
9 the winter and early spring.

10 **24. Q. Please explain PECO’s strategy to ensure system reliability.**

11 A. PECO’s reliability strategy is two-fold. First, PECO must ensure that sufficient  
12 capacity exists to satisfy design day deliverability requirements. This capacity is  
13 diversified into three categories: (1) pipeline FT capacity; (2) pipeline storage  
14 capacity; and (3) peaking capacity. Peaking capacity refers to PECO’s LNG  
15 facility, propane-air facility, and contracted peaking services with reliable third-  
16 party suppliers.

17 Second, PECO must ensure that a firm source of supply exists to utilize the  
18 capacity resources described above. PECO ensures the availability of firm supplies  
19 through its contractual arrangements with its suppliers. PECO subjects all potential  
20 counterparties to a credit analysis. If the credit analysis deems the counterparty  
21 acceptable, PECO will negotiate a NAESB Agreement with the counterparty,  
22 which enables PECO to procure natural gas at competitive prices for its PGC  
23 customers.

1 **25. Q. What was PECO’s experience regarding meeting customer demand this**  
 2 **past winter?**

3 A. As illustrated in Table SA-1 below, PECO experienced a winter that was overall,  
 4 by degree day, 3.7% warmer than a normal winter. December through  
 5 February were colder than normal, and November and March were significantly  
 6 warmer than normal which was offset by the colder than normal temperatures in  
 7 December through February.<sup>2</sup> Variations from normal weather by season, month,  
 8 or day present balancing challenges. These challenges can be exacerbated by  
 9 certain factors. For example, on warmer than normal days, the challenges can be  
 10 made worse by the increase in firm supply receipts associated with the LVT Gas  
 11 Choice program and the Company’s Ratable Hedging Program, and on colder than  
 12 normal days, by exposure to market area price volatility and limited LNG, propane  
 13 and underground storage inventory. PECO utilized its balancing assets, such as  
 14 contracted storage, as well as its daily load balancing processes to minimize costs  
 15 this past winter.

16 **Table SA-1**

Heating Degree Days (HDD)						
	November	December	January	February	March	Total
	2024	2024	2025	2025	2025	
HDD Normal	511	799	952	799	636	3,697
HDD Actual	397	813	1066	809	476	3,561
Difference	-114	14	114	10	-160	-136
HDD vs Normal	-22.3%	1.8%	12.0%	1.3%	25.2%	-3.7%

<sup>2</sup> PECO defines a normal winter as 3,854 heating degree days (“HDD”).

1 **Q. Was there any impact on PECO’s contracted supply, or on the operation of the**  
2 **Company’s on-system propane or LNG facilities for the duration of the winter**  
3 **weather period?**

4 A. No. PECO did not experience any interruptions or reductions in its contracted  
5 natural gas deliveries. Although the winter was relatively warm, the Company’s  
6 propane and LNG facilities were available to operate in a safe and efficient manner  
7 if needed; supplies from those assets remain crucial in allowing the Company to  
8 meet the high customer demand experienced during the normal winter weather  
9 periods.

10 **26. Q. Did PECO enter into any Off-System Sales during the most recent winter**  
11 **season where the purchase price exceeded the sales price? If so, please explain.**

12 A. No.

13 **27. Q. Did the past winter result in any new records for the Company’s natural gas**  
14 **system sendouts?**

15 A. Yes. For context, Table SA-2 below provides the top 20 highest sendout days in the  
16 Company’s history.

**Table SA-2**

Rank	System Sendout MCF	Plant Sendout MCF	Date	Airport Temperature	Wind Speed
1	800,927	775,393	Saturday, January 06, 2018	11	13
2	791,455	770,593	Tuesday, January 21, 2025	15	8
3	790,627	763,764	Friday, January 05, 2018	12	21
4	782,361	757,668	Monday, January 21, 2019	16	13
5	779,550	754,130	Thursday, January 31, 2019	15	13
6	778,349	757,766	Sunday, February 15, 2015	10	20
7	776,980	750,804	Sunday, December 31, 2017	12	10
8	773,696	752,455	Wednesday, January 22, 2025	16	3
9	770,605	749,103	Friday, February 01, 2019	15	13
10	767,421	740,109	Thursday, February 19, 2015	11	19
11	766,103	740,745	Wednesday, January 30, 2019	14	13
12	761,932	748,146	Saturday, December 24, 2022	18	19
13	759,549	726,625	Tuesday, January 07, 2014	11	14
14	748,912	730,867	Saturday, January 29, 2022	18	16
15	748,059	722,740	Thursday, January 04, 2018	19	22
16	746,011	727,121	Monday, January 01, 2018	16	13
17	738,801	715,769	Friday, February 20, 2015	14	8
18	736,728	717,743	Monday, January 20, 2025	17	12
19	735,540	714,085	Saturday, January 15, 2022	19	10
20	731,348	707,044	Tuesday, January 02, 2018	20	9

1 **28. Q: Did PECO incur any pipeline penalties this past year?**

2 A. No, PECO did not incur any pipeline penalties this past year.

3 **29. Q. Did PECO's supply contracts perform as required during the winter of 2025-**  
4 **2026?**

5 A. Yes. For the winter of 2025-2026, all natural gas scheduled under PECO's supply  
6 contracts was delivered to PECO's city gate.

7 **30. Q. Based on its experience in recent winters, is PECO considering any changes to**  
8 **its natural gas supply portfolio?**

9 A. Yes. While the Company believes that its current mix of FT, firm storage, propane,  
10 LNG, and delivered peaking contracted services provides adequate peaking  
11 capacity to ensure the system reliability necessary to meet peak demand in a safe,  
12 least-cost manner at present, PECO continues to analyze supply portfolio and on-

1 system LNG solutions to address observations from experiences these past few  
2 winters, as well as for peak-day demand projections. Although this past winter was  
3 relatively mild, the Company's projected growth in design day and overall demand  
4 supports the Company's continuing review of how to best manage its natural gas  
5 supply portfolio. To that end, PECO has continued its examination of potential  
6 long- and short-term solutions to assist in meeting customer demand during the  
7 heating season, including peak-day demand. The results of this examination are  
8 discussed below in response to Questions 34 through 36.

9 **31. Q. Please provide an update on the steps the Company took to ensure availability**  
10 **of supply for the winter of 2024-2025.**

11 A. As described in the Direct Testimony in PECO's prior PGC proceedings,<sup>3</sup> PECO  
12 continues to analyze and adopt multiple solutions to procure reliable, least-cost  
13 assets for both the short- and long-term peak day supply deficits. To that end, to  
14 ensure the availability of winter delivery services for the winter of 2024-2025 (as  
15 explained at page 2 of Section 22 of the Advance Filing Information in PGC 41  
16 (Docket No. R-2024-3048767)), PECO took the following steps to acquire the  
17 25,745 Dth needed:

- 18 • PECO procured 30,000 Dth/day of delivered supply via the Company's  
19 approved Ratable Hedging program., leaving us with a surplus of 4,255 Dth

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<sup>3</sup> See Direct Testimony of Carlos P. Thillet (PGC 35 through 38) and Direct Testimony of Scott J. Hughes (PGC 39).

1 **32. Q. Did PECO purchase any trucked LNG or propane under the aforementioned**  
2 **call options and if so, why?**

3 A. No, PECO did not purchase any trucked LNG or propane under the aforementioned  
4 call options.

5 **33. Q. How does the Company plan to ensure availability of supply for the winter of**  
6 **2025-2026?**

7 A. PECO will utilize both short- and long-term solutions to address its supply needs  
8 for the winter of 2025-2026. As to the short-term solutions, similar to previous  
9 winters, PECO will depend on delivered supply in order to meet part of its design  
10 day requirements.<sup>4</sup> PECO has taken the following steps to ensure the availability  
11 of the 42,556 Dth/day of required delivered supply:

12 • PECO will procure 36,000 Dth/day of delivered supply via the Company's  
13 Ratable Hedging program.

14 In addition, PECO will take the following steps to obtain the remainder of  
15 the delivered natural gas resources needed:

16 • On or before July 1, 2025, PECO will issue a notice of Additional Capacity  
17 Constraints, as explained in the Company's DSO program, which is  
18 anticipated to produce a similar yield as in prior years.

19 • PECO will issue an RFP for delivered supply equal to the total winter  
20 delivered resources required, less the supply procured under the ratable  
21 hedging program and DSO program participation listed above.

22 **34. Q. Please describe the actions PECO is pursuing to address the longer term peak**  
23 **day requirements through the winter of 2034-2035.**

24 A. To reduce reliance on delivered supply, the Company continues to investigate  
25 longer term solutions. The objectives of the longer-term solution are to provide

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<sup>4</sup> PECO's design day requirements can be found at page 2 of Section 22 of the Advance Filing Information.

1 PECO with a least-cost, reliable source of supply enabling the Company to meet its  
2 firm demand, eliminate the peak-day supply gap while providing deliveries to  
3 PECO gate stations, and further eliminating exposure to market area price volatility.  
4 To that end, PECO is currently involved in two projects that will aid it in meeting  
5 its long-term supply objectives.

6 First, PECO has continued its evaluation of participation in pipeline open  
7 seasons as a way of securing additional cost-effective FT to PECO's City Gate. As  
8 discussed below (and also in the Company's response to Question 11, PECO  
9 Statement No. 3, the Direct Testimony of Blerina Gaba-Teme), PECO continues to  
10 evaluate pipeline open seasons and capacity made available via permanent capacity  
11 releases to determine if any new, cost-effective, firm natural gas transportation  
12 source to PECO's city gate become available.

13 Second, as discussed in the Direct Testimony of Scott J. Hughes in PGC 39,  
14 and in detail in the Direct Testimony of Carlos P. Thillet submitted in PGC 32  
15 through PGC 38, PECO has continued its LNG investment and continues to take  
16 actions that will lead to increasing LNG Vaporization capability at the Company's  
17 West Conshohocken facility from 160,000 Mcf/day to 220,000 Mcf/day, directly  
18 reducing reliance on delivered supply. The Natural Gas Reliability Project, of  
19 which the increased LNG Vaporization capability is a part, is also discussed in  
20 depth in the Direct Testimony of Carlos P. Thillet (PECO Statement No. 2) in  
21 Docket No. P-2021-3024328.<sup>5</sup> In that proceeding, PECO explained the need for the

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<sup>5</sup> PECO filed its Petition for a Finding of Necessity on May 14, 2021. A copy of the Direct Testimony in Docket No. P-2021-3024328, which is confidential, will be made available upon request and execution of a confidentiality agreement acceptable to PECO.

Natural Gas Reliability Project from the standpoint of ensuring the reliability of PECO's natural gas supply to meet design day requirements-

**35. Q. How will the actions taken by PECO described above reduce the currently projected deficit between currently contracted-for pipeline storage and FT deliveries, as well as LNG and propane capacity and peak day demand requirements?**

A. First, for reference, Table SA-3 provides a comparison of projected design day demand compared to current and planned future assets.

**Table SA-3**

DESIGN DAY DEMAND VS ASSETS (Dth/D)					
WINTER	DESIGN DAY DEMAND	PROJECTED TOTAL ASSETS	GAP	% GAP	Notes
2025-2026	952,877	946,321	-6,556	-1%	Assets equal current Pipeline FT and Storage deliveries plus PECO LNG and Propane vaporization assets. Includes Hedged Gas for executed contracts of 36,000 Dth/d.
2026-2027	991,000	946,321	-44,679	-5%	Assets at steady state
2027-2028	1,001,000	946,321	-54,679	-5%	
2028-2029	1,017,000	946,321	-70,679	-7%	
2029-2030	1,026,000	946,321	-79,679	-8%	
2030-2031	1,027,000	946,321	-80,679	-8%	
2031-2032	1,028,000	946,321	-81,679	-8%	
2032-2033	1,029,000	946,321	-82,679	-8%	
2033-2034	1,030,000	946,321	-83,679	-8%	
2034-2035	1,031,000	946,321	-84,679	-8%	

1                   The projected total assets for the winter of 2025-2026 include all of PECO's  
2                   current firm assets, which increase by 36,000 Dth/day beginning in the winter of  
3                   2025-2026.

4                   The acquisition of these firm assets will result in the elimination of the  
5                   current firm gap between total assets and design day demand of 1%. By the winter  
6                   of 2026-2027, PECO is projecting to have a deficit beyond the projected design day  
7                   of -5%. PECO plans to meet this deficit through the hedging program which may  
8                   also result in supplemental capacity, which will better enable the Company to serve  
9                   its customers should future instances occur where any of the interstate pipelines  
10                  delivering supply to PECO's service area are subjected to equipment failures,  
11                  integrity concerns, or other obstacles or force majeure events that prevent them  
12                  from meeting their contracted obligations during periods of high natural gas  
13                  demand. Supplemental capacity would also provide a degree of flexibility to ensure  
14                  deliverability and help to lessen exposure to market area price volatility.

15   **VI.   REGIONAL AND SUSTAINABLE NATURAL GAS ACQUISITION STRATEGY**

16   **36.   Q.    Has the Company purchased any natural gas produced in Marcellus Shale**  
17           **regions?**

18           A.   Yes. PECO has purchased natural gas from Marcellus Shale production areas. Since  
19           2010, PECO has incorporated increasing quantities of locally produced Marcellus  
20           Shale natural gas into its portfolio of supply assets. The only supply PECO  
21           purchases that it presumes is not from the Marcellus production regions are those  
22           necessary for injections into its WSS storage contract, located upstream on

1 Transco’s main line.<sup>6</sup> PECO uses its FT contracts to purchase and transport natural  
2 gas primarily from both the Southwestern and the Northeastern/Leidy production  
3 areas in Pennsylvania.

4 PECO projects that most of its purchases going forward, other than those  
5 needed to refill its Transco WSS storage contract located in the Gulf Area storage,  
6 will be made at pooling points inside of Pennsylvania. PECO, however, remains  
7 mindful of its obligation to seek the least-cost natural gas for its customers. As such,  
8 it retains the ability to adjust its purchase points to coincide with changes to industry  
9 fundamentals should those changes affect the cost of natural gas in different  
10 locations.

11 **37. Q. Please describe any steps the Company has taken to Acquire Renewable**  
12 **Natural Gas (RNG).**

13 A. PECO has continued to pursue a strategy to support the growth of Renewable  
14 Natural Gas (“RNG”) production and secure a reliable source of natural gas supply  
15 onto PECO’s distribution system at market-based prices. PECO is actively  
16 supporting a RNG project being developed by a third party and has completed the  
17 appropriate feasibility study to assess whether the project can safely deliver natural  
18 gas into PECO’s distribution system. PECO is currently working through the  
19 necessary technical and contractual details required to potentially finalize an  
20 interconnection agreement. As previously noted in prior PGC filings, while PECO  
21 does not intend to pay a premium for, or otherwise acquire, the environmental

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<sup>6</sup> Due to the location of certain purchase receipt points, the Company reasonably assumes they are supported by Marcellus Shale gas produced in Pennsylvania. However, the Company is not privy to pipeline information regarding physical flows to the well head. Nor does the Company’s least-cost obligation to its firm customers require it to request such proof from its counterparties.

1 attributes of the RNG delivered into its system as natural gas, PECO would like  
2 maximum flexibility to pursue sources of RNG production that would be most  
3 advantageous to PECO's PGC customers.

4 Per the PGC 41 Settlement, if PECO were to acquire RNG, it committed to  
5 do so in a manner that is consistent with the Company's least-cost procurement  
6 strategy for natural gas, *e.g.*, it would pursue the least cost RNG, and would  
7 undertake commercially reasonable efforts to minimize the cost impact to PECO'S  
8 PGC customers from the costs associated with purchasing RNG.

9 **VII. CONCLUSION**

10 **38. Q. Does this conclude your Direct Testimony?**

11 A. Yes, it does.

COMMONWEALTH OF PENNSYLVANIA



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July 8, 2025

**Via Electronic Filing**

Administrative Law Judge F. Joseph Brady  
Office of Administrative Law Judge  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2<sup>nd</sup> Floor  
Harrisburg, PA 17120

Re: Pennsylvania Public Utility  
Commission v.  
PECO Energy Company  
Docket No. R-2025-3054868

Dear Honorable Judge Brady,

Please find enclosed a copy of the Rebuttal Testimony being submitted on behalf of the Office of Consumer Advocate in this proceeding, as follows:

- OCA Statement 1: Direct Testimony of Jerome D. Mierzwa
- Verification of Jerome D. Mierzwa

Copies have been served on the parties as indicated on the enclosed Certificate of Service.

Respectfully submitted,

/s/ Katie Kennedy  
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Assistant Consumer Advocate  
PA Attorney I.D. # 317237  
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Enclosures

cc: Secretary Matthew L. Homsher (Cover Letter and Certificate of Service Only)  
Certificate of Service

CERTIFICATE OF SERVICE

Pennsylvania Public Utility Commission	:	
	:	
v.	:	Docket No. R-2025-3054868
	:	
PECO Energy Company	:	
	:	

I hereby certify that I have this day filed electronically on the Commission’s electronic filing system and served a true copy of the following document, the Office of Consumer Advocate’s Direct Testimony upon parties of record in this proceeding in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant), in the manner and upon the persons listed below.

Dated this 8<sup>th</sup> day of July, 2025

SERVICE BY E-MAIL ONLY

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Dated: July 8, 2025

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BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PENNSYLVANIA PUBLIC UTILITY :  
COMMISSION :  
 :  
v. : DOCKET NO. R-2025-3054868  
 :  
PECO ENERGY COMPANY :

DIRECT TESTIMONY

OF

JEROME D. MIERZWA

ON BEHALF OF THE

PENNSYLVANIA OFFICE OF CONSUMER ADVOCATE

July 8, 2025

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**EXETER**

ASSOCIATES, INC.

10480 Little Patuxent Parkway, Suite 300  
Columbia, Maryland 21044

1 **I. INTRODUCTION**

2 Q. WOULD YOU PLEASE STATE YOUR NAME AND BUSINESS ADDRESS?

3 A. My name is Jerome D. Mierzwa. I am a Principal with and the President of Exeter  
4 Associates, Inc. (“Exeter”). My business address is 10480 Little Patuxent Parkway, Suite  
5 300, Columbia, Maryland 21044. Exeter specializes in providing public utility-related  
6 consulting services.

7 Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND  
8 EXPERIENCE.

9 A. I graduated from Canisius College in Buffalo, New York in 1981 with a Bachelor of  
10 Science Degree in Marketing.<sup>1</sup> In 1985, I received a Master’s Degree in Business  
11 Administration with a concentration in finance, also from Canisius College. In July 1986,  
12 I joined National Fuel Gas Distribution Corporation (“NFGD”) as a Management Trainee  
13 in the Research and Statistical Services Department (“RSS”). I was promoted to Supervisor  
14 RSS in January 1987. While employed with NFGD, I conducted various financial and  
15 statistical analyses related to the company’s market research activity and state regulatory  
16 affairs. In April 1987, as part of a corporate reorganization, I was transferred to National  
17 Fuel Gas Supply Corporation’s (“NFG Supply”) rate department where my responsibilities  
18 included utility cost of service and rate design analysis, expense and revenue requirement  
19 forecasting, and activities related to federal regulation. I was also responsible for preparing  
20 NFG Supply’s Federal Energy Regulatory Commission (“FERC”) Purchased Gas  
21 Adjustment (“PGA”) filings and developing interstate pipeline and spot market supply gas  
22 price projections. These forecasts were utilized for internal planning purposes as well as in  
23 NFGD’s Section 1307(f) purchased gas cost proceedings.

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<sup>1</sup> Effective August 1, 2023, Canisius College became Canisius University.

1           In April 1990, I accepted a position as a Utility Analyst with Exeter. In December  
2           1992, I was promoted to Senior Regulatory Analyst. Effective April 1, 1996, I became a  
3           Principal of Exeter. Since joining Exeter, I have specialized in evaluating the gas  
4           purchasing practices and policies of natural gas utilities, utility class cost of service and  
5           rate design analysis, sales and rate forecasting, performance-based incentive regulation,  
6           revenue requirement analysis, the unbundling of utility services, and the evaluation of  
7           customer choice natural gas transportation programs.

8   Q.           HAVE YOU PREVIOUSLY TESTIFIED IN REGULATORY PROCEEDINGS  
9           ON UTILITY RATES?

10 A.          Yes. I have provided testimony on approximately 500 occasions in proceedings before the  
11          FERC, and state utility regulatory commissions in Arkansas, Connecticut, Delaware,  
12          Georgia, Illinois, Indiana, Louisiana, Maine, Massachusetts, Montana, Nevada, New  
13          Hampshire, New Jersey, Ohio, Rhode Island, South Carolina, Texas, Utah, and Virginia,  
14          as well as before the Pennsylvania Public Utility Commission (“Commission”).

15 Q.           WHAT IS THE PURPOSE OF YOUR TESTIMONY?

16 A.          Exeter has been retained by the Pennsylvania Office of Consumer Advocate (“OCA”) to  
17          review and evaluate the 2025 Section 1307(f) Purchased Gas Cost (“PGC”) filing of PECO  
18          Energy Company (“PECO” or “Company”). My testimony presents the results of my  
19          review and evaluation.

20 Q.           WHAT IS YOUR EXPERIENCE WITH RESPECT TO PARTICIPATION IN  
21          THE 1307(F) PROCEEDINGS OF PENNSYLVANIA NGDCs?

22 A.          I have assisted, or am currently assisting, the OCA in the Section 1307(f) proceedings of  
23          the following Natural Gas Distribution Companies (“NGDCs”), or their predecessor(s), as  
24          indicated in Table 1.

**Table 1.  
Pennsylvania NGDC  
1307(f) Proceedings**

<b>Company</b>	<b>Years</b>
Columbia Gas of Pennsylvania	2019-2025
National Fuel Gas Distribution	1991-1994, 1996-2025
PECO Energy Company	2000, 2012, 2019-2025
Peoples Gas (Peoples TWP)	2002-2012, 2016-2022
Peoples Natural Gas Company – Peoples Division	1991-1996, 1999, 2001-2008, 2011-2025
Peoples Natural Gas Company – Equitable Division	1997-2012, 2014-2022
Philadelphia Gas Works	2012-2013, 2015-2025
UGI Utilities, Inc.	1991-2025

1 Q. PLEASE SUMMARIZE YOUR CONCLUSIONS AND  
2 RECOMMENDATIONS.

3 A. PECO utilizes its interstate pipeline storage service arrangements to provide balancing  
4 services to its transportation customers. In PECO’s 2024 Section 1307(f) PGC proceeding  
5 in Docket No. R-2024-3048767, I presented testimony recommending that the Company’s  
6 High Volume Transportation (“HVT”) balancing charge calculation be revised to include:  
7 (1) the fuel retention charges assessed to PECO under the interstate pipeline transportation  
8 arrangements utilized to deliver gas to and from storage; and (2) the fuel retention charges  
9 assessed on the gas PECO injects into and withdraws from storage under its interstate  
10 pipeline storage service arrangements. In the Settlement approved in the 2024 proceeding,  
11 PECO agreed to investigate and prepare a study of the feasibility of including interstate  
12 pipeline transportation and storage fuel retention charges in the HVT balancing charge  
13 calculation as I had recommended in my testimony. Under the HVT balancing charge study  
14 required by the Settlement, PECO was required to provide a copy of its HVT balancing

1 charge study and report the results of its investigation in its next annual PGC proceeding  
2 which is the current proceeding. PECO has complied with this provision of the 2024 PGC  
3 Settlement and has provided a copy of its HVT balancing charge study and reported the  
4 results of its investigation in this proceeding.

5 As a result of its investigation in this proceeding, PECO is proposing two HVT  
6 balancing charge options for consideration. Under the first option, the HVT balancing  
7 charge would be calculated as it was calculated in the 2024 proceeding and in previous  
8 years exclusive of interstate pipeline transportation and storage fuel retention charges. The  
9 HVT balancing charge calculated under the first option is \$0.0203 per Mcf and is presented  
10 in Exhibit BGT-1. This is \$0.0022 per Mcf less than the currently effective HVT balancing  
11 charge. Under the second option, PECO has included interstate pipeline transportation and  
12 storage fuel retention charges as I recommended in my testimony in the 2024 PGC  
13 proceeding. The HVT balancing charge under the second option is \$0.0229 per Mcf and is  
14 presented in Exhibit BGT-3. I recommend that the HVT balancing charge presented in  
15 Exhibit BGT-3 be adopted and approved in this proceeding.

16 Q. BEFORE CONTINUING, PLEASE DESCRIBE THE TIME PERIODS  
17 RELEVANT TO YOUR INVESTIGATION.

18 A. The historic review period refers to the period April 1, 2024, through March 31, 2025. As  
19 part of the 1307(f) review process, PECO's actual gas procurement activity during the  
20 historic review period is examined for consistency with least-cost gas procurement  
21 standards. The 2024 PGC period extends from December 1, 2024, through November 30,  
22 2025. Actual and projected purchased gas costs and revenues experienced by PECO during  
23 the 2024 PGC period are reconciled, and any under-collections or over-collections are  
24 reflected in determining the PGC rate applicable during the 2025 PGC period. The 2025  
25 PGC period extends from December 1, 2025, through November 30, 2026. The 2025 PGC

1 rate will reflect estimated purchased gas costs for that period, adjusted for 2024 PGC period  
2 purchased gas cost net under-collections or over-collections.

## 3 **II. BALANCING CHARGES**

4 Q. ARE PECO'S TRANSPORTATION CUSTOMERS ASSESSED BALANCING  
5 CHARGES?

6 A. Yes. PECO provides firm transportation service under which customers arrange with a  
7 third-party for the purchase and delivery of the gas supplies needed to meet their daily  
8 requirements to the PECO system. The quantity of gas delivered to PECO on a daily basis  
9 to serve a transportation customer will inevitably vary from the quantity of gas used by a  
10 transportation customer. PECO provides balancing services to address these differences in  
11 daily deliveries and usage. PECO provides both HVT and Low Volume Transportation  
12 ("LVT") service. The balancing requirements imposed on HVT and LVT customers differ,  
13 and different balancing charges are assessed to HVT and LVT customers.

14 Q. IN THE 2024 PGC PROCEEDING, DID YOU EXPRESS ANY CONCERNS  
15 WITH PECO'S PROPOSED HVT AND LVT BALANCING CHARGES?

16 A. Yes. I had a concern with PECO's proposed HVT balancing charge of \$0.0225 per Mcf.

17 Q. HOW WAS PECO'S HVT BALANCING CHARGE CALCULATED IN THE  
18 2024 PGC PROCEEDING?

19 A. PECO's proposed HVT balancing charge calculation from the 2024 PGC period  
20 (December 2024 – November 2025) is re-presented in the Direct Testimony of Blerina  
21 Gaba-Teme (PECO Statement No. 3), Exhibit BGT-2 in this proceeding. The proposed  
22 charge for the 2024 PGC period was based on the projected cost of the interstate pipeline  
23 storage services PECO used to provide balancing service during the 2024 PGC period  
24 (December 2023 – November 2024) and the actual monthly annual aggregate daily  
25 imbalances of HVT customers experienced during the 2022 PGC period (December 2022

1 – November 2023). More specifically, as shown in Exhibit BGT-2, the 2024 HVT  
2 balancing charge was calculated by dividing an allocated share of PECO's interstate  
3 pipeline storage costs by actual HVT customer imbalance volumes during the 2022 PGC  
4 period. The allocated share of PECO's interstate pipeline storage costs was based on the  
5 actual aggregate daily excess and deficient deliveries (imbalances) of HVT customers  
6 during the twelve months of the 2022 PGC period as a share of total annual period PGC  
7 volumes. In summary, as shown in Exhibit BGT-2, PECO's projected annual storage costs  
8 for the 2024 PGC period were \$31,570,000, and the aggregate daily imbalances of HVT  
9 customers were 1,192,589 Mcf. The 1,192,589 Mcf reflected 1.75 percent of total PGC  
10 volumes. This resulted in an allocated share of storage costs of \$551,621 to HVT balancing  
11 service. This allocation was reduced by \$19,026 to reflect the penalty charges collected  
12 from HVT customers for a net allocated cost of \$532,595. This net allocated cost was then  
13 divided by actual 2022 PGC period HVT volumes of 23,652,714 Mcf to determine the  
14 balancing charge of \$0.0225 Mcf.

15 Q. WHAT WERE YOUR SPECIFIC CONCERNS WITH PECO'S HVT  
16 BALANCING CHARGE CALCULATION IN THE 2024 PGC PROCEEDING?

17 A. I had two concerns with the Company's HVT balancing charge calculation. First, PECO is  
18 assessed fuel retention charges under the interstate pipeline transportation arrangements it  
19 utilizes to deliver gas to and from its interstate pipeline storage services. These fuel  
20 retention charges were not reflected in the annual storage costs included in PECO's HVT  
21 balancing charge calculation. This was unreasonable. All storage-related costs should be  
22 included in the HVT balancing charge calculation. Second, PECO is assessed fuel retention  
23 charges on the gas it injects into and withdraws under its interstate pipeline storage service  
24 arrangements. These fuel retention charges were not reflected in the HVT balancing charge

1 calculation and this was also unreasonable. Again, all interstate pipeline storage-related  
2 costs should be included in the HVT balancing charge calculation.

3 Q. HOW WERE YOUR CONCERNS WITH THE CALCULATION OF HVT  
4 BALANCING CHARGE RESOLVED IN THE 2024 PGC PROCEEDING?

5 A. In the Settlement agreed to and approved in the 2024 PGC proceeding, PECO agreed to  
6 investigate and prepare a study of the feasibility of including interstate pipeline  
7 transportation and storage fuel retention charges in the HVT balancing charge as I  
8 recommended in my testimony in the 2024 proceeding and to provide a copy of its HVT  
9 balancing charge study in this proceeding. The results of including interstate pipeline  
10 transportation and storage fuel retention charges in the HVT balancing charge is presented  
11 in Exhibit BGT-3. As shown in Exhibit BGT-3, the HVT balancing charge inclusive of  
12 transportation and storage fuel retention charges for the 2025 PGC period would be  
13 \$0.0229 per Mcf.

14 Q. IS IT YOUR POSITION THAT THE HVT BALANCING CHARGE  
15 PRESENTED IN EXHIBIT BGT-3 OF \$0.0229 PER MCF BE ADOPTED IN  
16 THIS PROCEEDING?

17 A. Yes. PECO utilizes its interstate pipeline transportation and storage arrangements to  
18 provide balancing service to HVT customers. PECO is assessed fuel retention charges  
19 under the interstate pipeline transportation arrangements it utilizes to deliver gas to and  
20 from storage and is assessed fuel retention charges on the gas it injects into and withdrawals  
21 from storage. Therefore, it would be appropriate to include fuel retention charges in the  
22 calculation of HVT balancing charges.

23 Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY AT THIS TIME?

24 A. Yes, it does.



