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August 20, 2025

VIA E-Filing

Matt Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

RE: REVISED PECO Energy Company ("PECO") Request for Exclusion of a Major Outage for Reliability Reporting Purposes. Docket No. M-2025-3056265

Dear Secretary Homsher:

Pursuant to the Commission's July 30, 2025 Secretarial Letter in the above referenced docket, enclosed please find PECO Energy Company's ("PECO") Response to the Data Request of the Bureau of Technical Utility Services.

We acknowledge receipt of your inquiry on July 30, 2025, regarding a data request for exclusion of a major outage. PECO requested, and the PUC granted, an extension for the due date of the response. On August 19, 2025, PECO filed a confidential version of the responses. It was later determined that there is not confidential information contained within the responses. As such, we are re-filing the responses to the data requests removing the confidential designation. PECO requests the Secretary's Bureau remove the existing response that was filed on August 19th from the record at Docket No. M-2025-3056265 and replace it with this revised response. We appreciate the opportunity to provide the necessary information to address your questions.

We trust that the information provided addresses your questions comprehensively. Thank you for your assistance in this matter and please direct any questions regarding the above to Megan McDevitt, Senior Manager, Retail Rates at 267-533-1942 or via email: megan.mcdevitt@exeloncorp.com.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Webster" with a long horizontal flourish extending to the right.

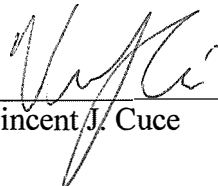
Attachment

CC: Dan Searforce, Bureau of Technical Utility Services (via e-mail)
John Van Zant, Bureau of Technical Utility Services (via e-mail)
Christian Yother, Bureau of Audits (via e-mail)
Kathleen Aunkst, Secretary's Bureau (via e-mail)
Brent Killian, Bureau of Investigation and Enforcement (via e-mail)

VERIFICATION

I, Vincent J. Cuce, hereby declare that I am the Director of Engineering for PECO Energy Company; that, as such, I am authorized to make this verification on its behalf; that the facts set forth in the foregoing Data Responses are true and correct to the best of my knowledge, information and belief; and that I make this verification subject to the penalties of 18 Pa.C.S. §4904 pertaining to false statements to authorities.

Dated: August 20, 2025



Vincent J. Cuce

**PECO Response to
TUS Data Request 1
PECO Energy Company Request to the Pennsylvania Public Utility Commission
for Exclusion of Major Outage for Reliability Reporting Purposes**

Docket No. M-2025-3056265

August 20th, 2025

PUC DATA REQUEST

1. Reference PECO Energy Company’s (PECO) Exclusion Request for reliability reporting purposes.
 - a. PECO states that the first customer service interruption occurred on 6/19/2025.
 - i. For this specific storm event provide the following:
 - 1. The weather event or cause of the service interruptions that began 6/19/2025.**

Preparer: Vincent Cuce, Director of Engineering

Weather Event on 06/19/2025:

Heavy winds and rain caused downed tree limbs on power lines and interrupted electric service.

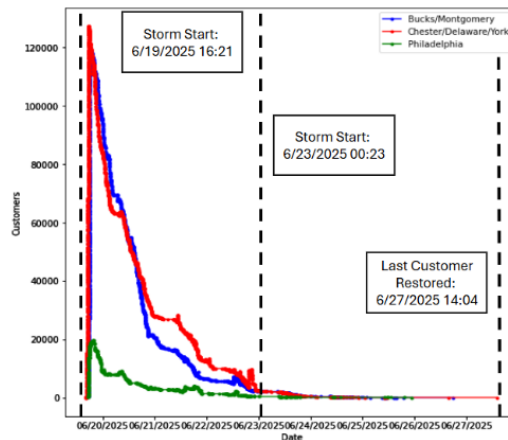
- 2. The total number of customer-minutes interrupted for this event.**

Preparer: Vincent Cuce, Director of Engineering

Dates	Customer Minutes
06/19/2025 16:21H – 06/23/2025 00:23H	329,497,583

- 3. A restoration curve for the storm event.**

Preparer: Vincent Cuce, Director of Engineering



- b. PECO states that the first customer service interruption occurred on 6/19/2025 and that the last affected customer was restored on 6/26/2025.
 - i. For this specific event provide the following:

1. The total number of customers experiencing interruptions, by day, from 6/19/2025, through 6/26/2025.**

Preparer: Vincent Cuce, Director of Engineering

Date	Customer Interruptions
6/19/2025	301,265
6/20/2025	27,910
6/21/2025	18,318
6/22/2025	23,179
6/23/2025	32,973
6/24/2025	18,400
6/25/2025	24,748
6/26/2025	18,452
6/27/2025	4,807

**Please note that this data reflects all events impacting our system and not the events defined within our storm time frame stated in section 5(n) of the storm report.*

2. The total number of trouble cases, by day, from 6/19/2025, through 6/26/2025. **

Preparer: Vincent Cuce, Director of Engineering

Date	Trouble Cases
6/19/2025	1,1164
6/20/2025	235
6/21/2025	159
6/22/2025	181
6/23/2025	330
6/24/2025	240
6/25/2025	172
6/26/2025	121
6/27/2025	85

**Please note that this data reflects all events impacting our system and not the events defined within our storm time frame stated in section 5(n) of the storm report.*

*****Please note that this data request reflects recent updates resulting from ongoing validations. The start and end times have been revised, and the date of the last restored customer has been updated to June 27, 2025, as indicated in the responses above. *****

3. The total number of affected customers restored, by day, from 6/19/2025, through 6/26/2025.**

Preparer: Vincent Cuce, Director of Engineering

Date	Customer Restored
6/19/2025	115,345
6/20/2025	162,258
6/21/2025	49,679
6/22/2025	38,378
6/23/2025	35,141
6/24/2025	19,693
6/25/2025	25,381
6/26/2025	17,730
6/27/2025	6,420

**Please note that this data reflects all events impacting our system and not the events defined within our storm time frame stated in section 5(n) of the storm report.*

4. The date and time that the longest outage of the event began and the date and time that the longest outage of the event was restored, the number of customers impacted by that outage, the customer-minutes-interrupted for that outage, the cause of that outage, and the approximate location of that outage (i.e., township/municipality and county).

Preparer: Vincent Cuce, Director of Engineering

On June 19, 2025, a vegetation-related event impacted a total of 929 customers, resulting in 633,229 minutes of service interruption. One customer in Montgomery County remained without power due to damage to customer-owned equipment, that occurred during the storm event. PECO crews informed the customer of the issue, and once the necessary repairs were completed, crews returned to the location and successfully restored service. The outage duration for this customer totaled 11,316 minutes.

***Please note that this data request reflects recent updates resulting from ongoing validations. The start and end times have been revised, and the date of the last restored customer has been updated to June 27, 2025, as indicated in the responses above. ***