



**peco**<sup>SM</sup>

AN EXELON COMPANY

**Richard G. Webster, Jr.**  
Vice President  
Regulatory Policy & Strategy

Telephone 215.841.5777  
Fax 215.841.6208  
www.peco.com  
dick.webster@peco-energy.com

PECO  
2301 Market Street  
S15  
Philadelphia, PA 19103

August 20, 2025

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

**SUBJECT:** PECO Energy Company Tariff Electric – PA PUC No. 8  
ICUS Surcharge Adjustment, Rate Classes POL and SL-S  
Supplement No. 11 issued August 20, 2025, effective September 1, 2025  
Docket R-2024-3046931

Dear Secretary Homsher:

On December 18, 2024, PECO Energy Company (“PECO” or the “Company”) filed Original Tariff Electric PaPUC No. 8 in accordance with Ordering Paragraph No. 7 of the Commission’s Opinion and Order regarding PECO’s Joint Petition for Non-Unanimous Settlement at Docket R-2024-3046931. This tariff was effective for service rendered on or after January 1, 2025.

The tariff contained, among other items, the Incremental COVID-19 Uncollectible Surcharge (“ICUS”). This mechanism is refunding a one-time surcharge credit of approximately \$48 million of previously recovered incremental COVID-19 related bad debt to customers during 2025.

PECO’s current credit value for the ICUS surcharge for lighting rate classes Private Outdoor Lighting (“POL”) and Street Lighting-Suburban (“SL-S”) has resulted in an over-refund of the allocated credits to customers in both classes as of July 31, 2025. The Company needs to implement interim rate revisions for both classes to prevent further over-refunds.

Therefore PECO hereby files Electric Tariff No. 8, Supplement No. 11, effective September 1, 2025 through December 31, 2025, to adjust the ICUS surcharge price for its POL and SL-S rate classes to \$0.00 per lamp. A final reconciliation statement will be filed in early 2026, within 30 days after completion of the final over/under collection refund/recovery.

Matthew Homsher, Secretary  
August 20, 2025  
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The following attachments are also included in support of this filing:

Attachment 1 – Original ICUS Rate Calculation for all classes

Attachment 2 – Actual ICUS Refunds through July 31, 2025, for all classes

Attachment 3 – Tariff Sheets indicating the ICUS pricing of \$0.00 per lamp for rate classes POL and SL-S, effective September 1, 2025

Thank you for your assistance in this matter and please direct any questions regarding the above to Megan McDevitt, Sr. Manager, Retail Rates at 267-533-1942 or email at [Megan.Mcdevitt@exeloncorp.com](mailto:Megan.Mcdevitt@exeloncorp.com).

Sincerely,

A handwritten signature in black ink, appearing to read 'M.H.', followed by a long horizontal flourish.

Enclosures

cc: Office of Consumer Advocate  
Office of Small Business Advocate  
Bureau of Technical Utility Services  
Office of Bureau of Audits

**PECO Energy Company**  
**Original Electric ICUS Rate Calculation**

**Attachment 1**

Rate Class	C-Factor (2025 Target Refund)
Residential (R)	\$ (35,603,675)
Residential Heating (RH)	\$ (7,929,405)
General Service (GS)	\$ (3,154,585)
Primary Distribution (PD)	\$ (61,278)
High Tension (HT)	\$ (1,487,065)
Electric Propulsion (EP)	\$ -
Lighting	\$ (14,475)
<b>Total</b>	<b>\$ (48,250,000)</b>

ICUS is allocated based on prior FERC Account 904 COSS allocators used in PECO's 2021 Electric Distribution Rate Case (Docket No R-2021-3024601).

Rate Class	Projected 2025 Dist Revenue (\$) (as of March 2024 ERC Filing)	Billing Units	ICUS Rate per Unit eff 1/1/2025
Residential (R)	11,367,080,835	kWh	\$ (0.00313)
Residential Heating (RH)	2,892,679,510	kWh	\$ (0.00274)
General Service (GS)	24,820,966	kW	\$ (0.13)
Primary Distribution (PD)	739,905	kW	\$ (0.08)
High Tension (HT)	31,355,334	kW	\$ (0.05)
Electric Propulsion (EP)	1,426,020	kW	\$ -
Lighting	See "Lighting" table below		

Projected 2025 sales are sourced from PECO's original Exhibit JAB-4 (Proof of Revenues), filed in March 2024 as part of PECO's 2024 Electric Distribution Rate Case (Docket No.R-2024-3046931).

Lighting Rate Class	Projected 2025 Dist Revenue (\$) (as of March 2024 ERC Filing)	% of Total	Allocation of Lighting C-Factor	Billing Units	Number of Units	ICUS Rate per Unit eff 1/1/2025
Street Lighting Customer-Owned (SL-E)	\$ 19,269,873	67.0%	\$ (9,693)	location	2,197,092	\$ -
Smart Lighting Control (SL-C)	\$ 915,964	3.2%	\$ (461)	location	127,656	\$ -
Traffic Lighting Constant Load (TLCL)	\$ 1,419,152	4.9%	\$ (714)	location	105,240	\$ (0.01)
Alley Lighting (AL)	\$ 515,589	1.8%	\$ (259)	location	192,384	\$ -
Private Outdoor Lighting (POL)	\$ 3,720,728	12.9%	\$ (1,872)	lamp	6691	\$ (0.28)
Street Lighting - Suburban (SL-S)	\$ 2,936,066	10.2%	\$ (1,477)	lamp	3597	\$ (0.41)
<b>Total</b>	<b>\$ 28,777,372</b>	<b>100.0%</b>	<b>\$ (14,475)</b>			

Projected 2025 lighting revenues are sourced from PECO's original Exhibit JAB-4 (Proof of Revenues), filed in March 2024 in PECO's 2024 Electric Distribution Rate Case (Docket No.R-2024-3046931).

**PECO Energy Company**  
**Actual Electric ICUS Bill Credits Paid To Customers as of July 31, 2025**

**Attachment 2**

Rate Class	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025
Residential (R)	\$ 1,663,205	\$ 2,904,948	\$ 2,723,623	\$ 2,293,535	\$ 2,235,415	\$ 2,658,642	\$ 4,238,657
Residential Heating (RH)	\$ 572,103	\$ 1,005,911	\$ 818,278	\$ 551,599	\$ 416,589	\$ 422,692	\$ 558,431
General Service (GS)	\$ 128,431	\$ 229,455	\$ 253,719	\$ 248,790	\$ 256,811	\$ 278,450	\$ 299,422
Primary Distribution (PD)	\$ 2,141	\$ 3,943	\$ 4,455	\$ 4,652	\$ 5,193	\$ 5,136	\$ 6,407
High Tension (HT)	\$ 57,394	\$ 98,688	\$ 99,285	\$ 112,016	\$ 130,768	\$ 128,552	\$ 170,062
Electric Propulsion (EP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Lighting	\$ 1,939	\$ 2,299	\$ 3,271	\$ 3,428	\$ 3,400	\$ 3,341	\$ 3,344
<b>Monthly Totals</b>	<b>\$ 2,425,213</b>	<b>\$ 4,245,244</b>	<b>\$ 3,902,632</b>	<b>\$ 3,214,019</b>	<b>\$ 3,048,176</b>	<b>\$ 3,496,813</b>	<b>\$ 5,276,322</b>

Rate Class	Total Credits Billed	2025 Bill Credit Target	Remaining Credits To Bill
Residential (R)	\$ 18,718,025	\$ 35,603,675	\$ 16,885,650
Residential Heating (RH)	\$ 4,345,602	\$ 7,929,405	\$ 3,583,803
General Service (GS)	\$ 1,695,079	\$ 3,154,585	\$ 1,459,506
Primary Distribution (PD)	\$ 31,927	\$ 61,278	\$ 29,350
High Tension (HT)	\$ 796,764	\$ 1,487,065	\$ 690,301
Electric Propulsion (EP)	\$ -	\$ -	\$ -
Lighting (see breakout tables below)	\$ 21,022	\$ 14,475	\$ (6,547)
<b>Totals</b>	<b>\$ 25,608,419</b>	<b>\$ 48,250,483</b>	<b>\$ 22,642,063</b>

Lighting Rate Class	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025
Street Lighting Customer-Owned (SL-E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Lighting Control (SL-C)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Traffic Lighting Constant Load (TLCL)	\$ 123	\$ 122	\$ 11	\$ 202	\$ 147	\$ 145	\$ 225
Alley Lighting (AL)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Private Outdoor Lighting (POL)	\$ 840	\$ 1,514	\$ 1,756	\$ 1,787	\$ 1,815	\$ 1,757	\$ 1,685
Street Lighting - Suburban (SL-S)	\$ 976	\$ 663	\$ 1,503	\$ 1,440	\$ 1,438	\$ 1,439	\$ 1,434
<b>Monthly Totals</b>	<b>\$ 1,939</b>	<b>\$ 2,299</b>	<b>\$ 3,271</b>	<b>\$ 3,428</b>	<b>\$ 3,400</b>	<b>\$ 3,341</b>	<b>\$ 3,344</b>

Lighting Rate Class	Total Credits Billed	2025 Bill Credit Target	Remaining Credits To Bill
Street Lighting Customer-Owned (SL-E)	\$ -	\$ 9,693	\$ 9,693
Smart Lighting Control (SL-C)	\$ -	\$ 461	\$ 461
Traffic Lighting Constant Load (TLCL)	\$ 975	\$ 714	\$ (261)
Alley Lighting (AL)	\$ -	\$ 259	\$ 259
Private Outdoor Lighting (POL)	\$ 11,153	\$ 1,872	\$ (9,281)
Street Lighting - Suburban (SL-S)	\$ 8,894	\$ 1,477	\$ (7,417)
<b>Totals</b>	<b>\$ 21,022</b>	<b>\$ 14,475</b>	<b>\$ (6,547)</b>

**PECO Energy Company**

**Electric Service Tariff**

**COMPANY OFFICE LOCATION**

**2301 Market Street**

**Philadelphia, Pennsylvania 19103**

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**For List of Communities Served, See Page 4.**

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**Issued August 20, 2025**

**Effective September 1, 2025**

**ISSUED BY: David M. Vahos – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19103**

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**NOTICE**

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE EXPENSE (ICUS) – First Revised Page No. 35** – Revised ICUS rates for Rate POL and Rate SL-S to \$0.00/lamp.

**RATE POL PRIVATE OUTDOOR LIGHTING – First Revised Page No. 62** – Distribution prices updated.

**RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES – First Revised Page No. 64** – Distribution prices updated.

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**INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE EXPENSE (ICUS)**

**Purpose:** The purpose of this surcharge is to refund to customers amounts of incremental COVID-19 related uncollectible accounts embedded in PECO's current rates.

**Applicability:** The surcharge shall be calculated to the nearest one-hundredth of a cent for billing purposes for all R and RH customers, for customers on all other rates it shall be the nearest one cent. The ICUS will become effective upon the effective date of rates for the electric distribution base rate case at Docket No. R-2024-3046931 for a period of one year. The ICUS shall be credited to each rate schedule as follows:

<b>Rate R</b>	\$(0.00313)/kWh	
<b>Rate RH</b>	\$(0.00274)/kWh	
<b>Rate GS</b>	\$(0.13)/billed kW	
<b>Rate PD</b>	\$(0.08)/billed kW	
<b>Rate HT</b>	\$(0.05)/billed kW	
<b>Rate EP</b>	\$0.00/billed kW	
<b>Rate SL-E</b>	\$0.00/location	
<b>Rate SL-C</b>	\$0.00/location	
<b>Rate TLCL</b>	\$(0.01)/location	
<b>Rate AL</b>	\$0.00/location	
<b>Rate POL</b>	\$0.00/lamp	(C)
<b>Rate SL-S</b>	\$0.00/lamp	(C)

The Variable Distribution charges, for the above rate schedules shall include the above listed ICUS credits. For the lighting rate schedules, the applicable location or fixed distribution service charges shall include the ICUS credit.

**Calculation of ICUS:**

**Billing Provisions:** The credit was calculated by rate schedule using the following formula:

$$\text{ICUS} = \frac{\text{R}(n)}{\text{BU}(n)}$$

**R(n)** - The total amount to be refunded to customers by rate class.

**BU(n)** – The total estimated annual Billing Units for the rate class during the projected period when rates will be in effect.

**Filing and Reconciliations:** The ICUS will be reconciled at the end of the recovery period above. A final reconciliation statement will be filed within 30 days after completion of the final over/under collection refund/recovery. The Company may file interim rate adjustments to eliminate any over or under recovery of the surcharge. Such adjustments would be filed on at least 10 days' notice. The ICUS revenues and reconciliation will be subject to audit by the Commission's Bureau of Audits.

(C) Denotes Change

**RATE POL PRIVATE OUTDOOR LIGHTING**

**AVAILABILITY.**

To any residential or commercial customer with outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rates SL-S and SL-E.

**MONTHLY RATE TABLE.**

A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires, and a luminaire, including lamp, reactor, and control. The wattage is composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls, and other load components required for its operation

**MERCURY-VAPOR LAMPS**

100 Watts (nominally 4,000 Lumens)
175 Watts (nominally 8,000 Lumens)
250 Watts (nominally 12,000 Lumens)
400 Watts (nominally 20,000 Lumens)
400 Watts Floodlight (nominally 22,000 Lumens)

**PRICE PER LIGHTING UNIT**  
**DISTRIBUTION**

<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
\$15.74	\$13.52	(C)
\$23.13	\$21.02	(C)
\$29.66	\$27.78	(C)
\$39.67	\$37.18	(C)
\$43.38	\$40.89	(C)

**SODIUM-VAPOR LAMPS**

70 Watts (nominally 5,800 Lumens)
250 Watts (nominally 25,000 Lumens)
400 Watts (nominally 50,000 Lumens)
400 Watts Floodlight (nominally 50,000 Lumens)

**DISTRIBUTION**  
**(Co.Pole)**      **(Cust.Pole)**

\$23.53	\$21.37	(C)
\$40.30	\$37.81	(C)
\$44.53	\$42.02	(C)
\$48.21	\$45.72	(C)

Service to the above listed Mercury-Vapor Lamps and Sodium-Vapor Lamps is not available as of January 1, 2016 to new Customers or existing customers for new or replacement luminaires. The Company will not replace defective or broken mercury vapor or sodium vapor luminaires, including ballasts. In such cases, the customer must take service under one of the current lighting unit options as set forth below.

**METAL HALIDE LAMPS**

100 Watts (nominally 7,800 Lumens)
175 Watts (nominally 13,000 Lumens)
250 Watts (nominally 20,500 Lumens)
400 Watts (nominally 36,000 Lumens)
1000 Watts (nominally 110,000 Lumens)

**DISTRIBUTION**  
**(Co.Pole)**      **(Cust.Pole)**

\$37.42	\$36.02	(C)
\$39.50	\$36.89	(C)
\$42.06	\$39.48	(C)
\$47.40	\$44.97	(C)
\$86.32	\$83.94	(C)

**HIGH PRESSURE SODIUM VAPOR LAMPS**

50 Watts (nominally 4,000 Lumens)
70 Watts (nominally 5,800 Lumens)
100 Watts (nominally 9,500 Lumens)
150 Watts (nominally 16,000 Lumens)
250 Watts (nominally 25,000 Lumens)
400 Watts (nominally 50,000 Lumens)
1,000 Watts (nominally 130,000 Lumens)

**DISTRIBUTION**  
**(Co.Pole)**      **(Cust.Pole)**

\$23.35	\$21.16	(C)
\$27.13	\$24.71	(C)
\$28.92	\$26.51	(C)
\$32.02	\$29.61	(C)
\$38.39	\$35.93	(C)
\$47.48	\$45.05	(C)
\$55.40	\$54.45	(C)

**LIGHT-EMITTING DIODE LAMPS**

35 Watts (nominally 3,300 Lumens)
53 Watts (nominally 5,000 Lumens)
87 Watts (nominally 8,300 Lumens)
163 Watts (nominally 15,800 Lumens)
215 Watts (nominally 20,000 Lumens)

**DISTRIBUTION**  
**(Co.Pole)**      **(Cust.Pole)**

\$41.62	\$39.35	(C)
\$42.78	\$40.52	(C)
\$44.33	\$42.06	(C)
\$48.67	\$46.40	(C)
\$51.27	\$49.00	(C)

**ENERGY SUPPLY CHARGE.** Refer to the Generation Supply Adjustment Procurement Class 2.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE:** The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE, NON-BYPASSABLE TRANSMISSION CHARGE, CONSERVATION PROGRAM COSTS AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

(C) Denotes Change

**RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES**

**AVAILABILITY.**

To any municipal entity for outdoor lighting of streets, highways, bridges, parks and similar places located outside the city and county of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder, only if all of the distribution facilities and equipment are installed, owned, and maintained by the Company.

**ANNUAL RATE TABLE**

The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

The wattage is composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls, and other load components required for its operation.

**Incandescent Filament Lamps**

<u>Size of Lamp (Nominal)</u>	<u>Billing Watts</u>	<u>Distribution</u>	
320 Lumens	32	\$132.17	(C)
600 Lumens	58	\$188.31	(C)
1,000 Lumens	103	\$265.34	(C)
2,500 Lumens	202	\$367.51	(C)
6,000 Lumens	448	\$418.42	(C)
10,000 Lumens	690	\$507.36	(C)

**Mercury Vapor Lamps**

<u>Size of Lamp (Nominal)</u>	<u>Billing Watts</u>	<u>Distribution</u>	
4,000 Lumens	115	\$313.68	(C)
8,000 Lumens	191	\$331.10	(C)
12,000 Lumens	275	\$352.88	(C)
20,000 Lumens	429	\$414.93	(C)
42,000 Lumens	768	\$592.92	(C)
59,000 Lumens	1,090	\$667.28	(C)

Service to the above listed Incandescent Filament Lamps and Mercury-Vapor Lamps is not available after January 1, 2016 to new Customers or existing customers for new or replacement luminaires. The Company will not replace defective or broken incandescent filament or mercury vapor luminaires, including ballasts. In such cases, the customer must take service under one of the current lighting unit options as set forth below.

**High Pressure Sodium-Vapor Lamps**

<u>Size of Lamp (Nominal)</u>	<u>Billing Watts</u>	<u>Distribution</u>	
5,800 Lumens	94	\$311.45	(C)
9,500 Lumens	131	\$339.07	(C)
16,000 Lumens	192	\$381.35	(C)
25,000 Lumens	294	\$433.64	(C)
50,000 Lumens	450	\$517.25	(C)

**Light-Emitting Diode**

<u>Lamps Size of Lamp (Nominal)</u>	<u>Billing Watts</u>	<u>Distribution</u>	
3,300 Lumens	35	\$554.86	(C)
5,000 Lumens	53	\$568.84	(C)
8300 Lumens	87	\$587.35	(C)
15,800 Lumens	163	\$639.46	(C)
20,000 Lumens	215	\$670.68	(C)

**ENERGY SUPPLY CHARGE:** Refer to the Generation Supply Adjustment, Procurement Class 2.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE:** The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT, APPLY TO THIS RATE.

(C) Denotes Change

Supplement No. **11** to  
ELECTRIC PA P.U.C NO. 8

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street  
Philadelphia, Pennsylvania 19103

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For List of Communities Served, See Page 4.

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Issued **August 20, 2025**

Effective September 1, 2025

Deleted: July 17

ISSUED BY: David M. Vahos – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19103

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NOTICE

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PECO Energy Company

Supplement No. 11 to  
Tariff Electric Pa. P.U.C. No. 8  
Eleventh Revised Page No. 1  
Supersedes Tenth Revised Page No. 1

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE EXPENSE (ICUS) – First Revised Page No. 35 –**  
Revised ICUS rates for Rate POL and Rate SL-S to \$0.00/lamp.

**RATE POL PRIVATE OUTDOOR LIGHTING – First Revised Page No. 62 – Distribution prices updated.**

**RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES – First Revised Page No. 64 – Distribution prices updated.**

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PROCUREMENT CLASS 3/4 HOURLY– 3rd Revised Page  
40¶**

Deleted: Reflects quarterly adjustments to the GSA 3/4  
Hourly Procurement Class Pricing pursuant to the Order at  
Docket No. P-2024-3046008.¶  
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Issued August 20, 2025

Effective September 1, 2025

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PECO Energy Company

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PECO Energy Company

**INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE EXPENSE (ICUS)**

**Purpose:** The purpose of this surcharge is to refund to customers amounts of incremental COVID-19 related uncollectible accounts embedded in PECO's current rates.

**Applicability:** The surcharge shall be calculated to the nearest one-hundredth of a cent for billing purposes for all R and RH customers, for customers on all other rates it shall be the nearest one cent. The ICUS will become effective upon the effective date of rates for the electric distribution base rate case at Docket No. R-2024-3046931 for a period of one year. The ICUS shall be credited to each rate schedule as follows:

Rate R	\$(0.00313)/kWh
Rate RH	\$(0.00274)/kWh
Rate GS	\$(0.13)/billed kW
Rate PD	\$(0.08)/billed kW
Rate HT	\$(0.05)/billed kW
Rate EP	\$0.00/billed kW
Rate SL-E	\$0.00/location
Rate SL-C	\$0.00/location
Rate TLCL	\$(0.01)/location
Rate AL	\$0.00/location
Rate POL	<del>\$0.00</del> /lamp
Rate SL-S	<del>\$0.00</del> /lamp

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The Variable Distribution charges, for the above rate schedules shall include the above listed ICUS credits. For the lighting rate schedules, the applicable location or fixed distribution service charges shall include the ICUS credit.

**Calculation of ICUS:**

**Billing Provisions:** The credit was calculated by rate schedule using the following formula:

$$ICUS = \frac{R(n)}{BU(n)}$$

**R(n)** - The total amount to be refunded to customers by rate class.

**BU(n)** - The total estimated annual Billing Units for the rate class during the projected period when rates will be in effect.

**Filing and Reconciliations:** The ICUS will be reconciled at the end of the recovery period above. A final reconciliation statement will be filed within 30 days after completion of the final over/under collection refund/recovery. The Company may file interim rate adjustments to eliminate any over or under recovery of the surcharge. Such adjustments would be filed on at least 10 days' notice. The ICUS revenues and reconciliation will be subject to audit by the Commission's Bureau of Audits.

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PECO Energy Company

**RATE POL PRIVATE OUTDOOR LIGHTING**

**AVAILABILITY.**

To any residential or commercial customer with outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rates SL-S and SL-E.

**MONTHLY RATE TABLE.**

A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires, and a luminaire, including lamp, reactor, and control. The wattage is composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls, and other load components required for its operation

MERCURY-VAPOR LAMPS

100 Watts (nominally 4,000 Lumens)
175 Watts (nominally 8,000 Lumens)
250 Watts (nominally 12,000 Lumens)
400 Watts (nominally 20,000 Lumens)
400 Watts Floodlight (nominally 22,000 Lumens)

PRICE PER LIGHTING UNIT

<u>DISTRIBUTION</u>	
(Co.Pole)	(Cust.Pole)
\$15.74	\$13.52
\$23.13	\$24.02
\$29.66	\$27.78
\$39.67	\$37.18
\$43.38	\$40.89

SODIUM-VAPOR LAMPS

70 Watts (nominally 5,800 Lumens)
250 Watts (nominally 25,000 Lumens)
400 Watts (nominally 50,000 Lumens)
400 Watts Floodlight (nominally 50,000 Lumens)

<u>DISTRIBUTION</u>	
(Co.Pole)	(Cust.Pole)
\$23.53	\$21.37
\$40.30	\$37.81
\$44.53	\$42.02
\$48.21	\$45.72

Service to the above listed Mercury-Vapor Lamps and Sodium-Vapor Lamps is not available as of January 1, 2016 to new Customers or existing customers for new or replacement luminaires. The Company will not replace defective or broken mercury vapor or sodium vapor luminaires, including ballasts. In such cases, the customer must take service under one of the current lighting unit options as set forth below.

METAL HALIDE LAMPS

100 Watts (nominally 7,800 Lumens)
175 Watts (nominally 13,000 Lumens)
250 Watts (nominally 20,500 Lumens)
400 Watts (nominally 36,000 Lumens)
1000 Watts (nominally 110,000 Lumens)

<u>DISTRIBUTION</u>	
(Co.Pole)	(Cust.Pole)
\$37.42	\$36.02
\$39.50	\$36.89
\$42.06	\$39.48
\$47.40	\$44.97
\$86.32	\$83.94

HIGH PRESSURE SODIUM VAPOR LAMPS

50 Watts (nominally 4,000 Lumens)
70 Watts (nominally 5,800 Lumens)
100 Watts (nominally 9,500 Lumens)
150 Watts (nominally 16,000 Lumens)
250 Watts (nominally 25,000 Lumens)
400 Watts (nominally 50,000 Lumens)
1,000 Watts (nominally 130,000 Lumens)

<u>DISTRIBUTION</u>	
(Co.Pole)	(Cust.Pole)
\$23.35	\$21.16
\$27.13	\$24.71
\$28.92	\$26.51
\$32.02	\$29.61
\$38.39	\$35.93
\$47.48	\$45.05
\$55.40	\$54.45

LIGHT-EMITTING DIODE LAMPS

35 Watts (nominally 3,300 Lumens)
53 Watts (nominally 5,000 Lumens)
87 Watts (nominally 8,300 Lumens)
163 Watts (nominally 15,800 Lumens)
215 Watts (nominally 20,000 Lumens)

<u>DISTRIBUTION</u>	
(Co.Pole)	(Cust.Pole)
\$41.62	\$39.35
\$42.78	\$40.52
\$44.33	\$42.06
\$48.67	\$46.40
\$51.27	\$49.00

**ENERGY SUPPLY CHARGE.** Refer to the Generation Supply Adjustment Procurement Class 2.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE:** The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE, NON-BYPASSABLE TRANSMISSION CHARGE, CONSERVATION PROGRAM COSTS AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

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PECO Energy Company

**RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES**

**AVAILABILITY.**

To any municipal entity for outdoor lighting of streets, highways, bridges, parks and similar places located outside the city and county of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder, only if all of the distribution facilities and equipment are installed, owned, and maintained by the Company.

**ANNUAL RATE TABLE**

The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

The wattage is composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls, and other load components required for its operation.

**Incandescent Filament Lamps**

Size of Lamp (Nominal)	Billing Watts	Distribution	
320 Lumens	32	\$132.17	(C)
600 Lumens	58	\$188.31	(C)
1,000 Lumens	103	\$265.34	(C)
2,500 Lumens	202	\$367.51	(C)
6,000 Lumens	448	\$418.42	(C)
10,000 Lumens	690	\$507.36	(C)

**Mercury Vapor Lamps**

Size of Lamp (Nominal)	Billing Watts	Distribution	
4,000 Lumens	115	\$313.68	(C)
8,000 Lumens	191	\$331.10	(C)
12,000 Lumens	275	\$352.88	(C)
20,000 Lumens	429	\$414.93	(C)
42,000 Lumens	768	\$592.92	(C)
59,000 Lumens	1,090	\$667.28	(C)

Service to the above listed Incandescent Filament Lamps and Mercury-Vapor Lamps is not available after January 1, 2016 to new Customers or existing customers for new or replacement luminaires. The Company will not replace defective or broken incandescent filament or mercury vapor luminaires, including ballasts. In such cases, the customer must take service under one of the current lighting unit options as set forth below.

**High Pressure Sodium-Vapor Lamps**

Size of Lamp (Nominal)	Billing Watts	Distribution	
5,800 Lumens	94	\$311.45	(C)
9,500 Lumens	131	\$339.07	(C)
16,000 Lumens	192	\$381.35	(C)
25,000 Lumens	294	\$433.64	(C)
50,000 Lumens	450	\$517.25	(C)

**Light-Emitting Diode Lamps**

Size of Lamp (Nominal)	Billing Watts	Distribution	
3,300 Lumens	35	\$554.86	(C)
5,000 Lumens	53	\$568.84	(C)
8300 Lumens	87	\$587.35	(C)
15,800 Lumens	163	\$639.46	(C)
20,000 Lumens	215	\$670.68	(C)

**ENERGY SUPPLY CHARGE:** Refer to the Generation Supply Adjustment, Procurement Class 2.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE:** The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT, APPLY TO THIS RATE.

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