



pecoSM

AN EXELON COMPANY

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Telephone 215.841.5777
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

PECO
2301 Market Street
S15
Philadelphia, PA 19103

August 20, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: PECO Energy Company Tariff Electric – PA PUC No. 8
FARS Surcharge Adjustment, Rate Classes POL and SL-S
Supplement No. 12 issued August 20, 2025, effective September 1, 2025
Docket R-2024-3046931

Dear Secretary Homsher:

On December 18, 2024, PECO Energy Company (“PECO” or the “Company”) filed Original Tariff Electric PaPUC No. 8 in accordance with Ordering Paragraph No. 7 of the Commission’s Opinion and Order regarding PECO’s Joint Petition for Non-Unanimous Settlement at Docket R-2024-3046931. This tariff was effective for service rendered on or after January 1, 2025.

The tariff contained, among other items, the Fiber Affiliate Revenue Surcharge (“FARS”). This mechanism is refunding a one-time surcharge credit of approximately \$16 million of revenue received for past use of PECO’s fiber network to customers during 2025.

PECO’s current credit value for the FARS surcharges for lighting rate classes Private Outdoor Lighting (“POL”) and Street Lighting-Suburban (“SL-S”) has resulted in an over-refund of the allocated credits to customers in both classes as of July 31, 2025. The Company needs to implement interim rate revisions for both classes to prevent further over-refunds.

Therefore PECO hereby files Electric Tariff No. 8, Supplement No. 12, effective September 1, 2025 through December 31, 2025, to adjust the FARS surcharge price for its POL and SL-S rate classes to \$0.00 per lamp. A final reconciliation statement will be filed in early 2026, within 30 days after completion of the final over/under collection refund/recovery.

Matthew Homsher, Secretary
August 20, 2025
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The following attachments are also included in support of this filing:

Attachment 1 – Original FARS Rate Calculation for all classes

Attachment 2 – Actual FARS Refunds through July 31, 2025, for all classes

Attachment 3 – Tariff Sheets indicating the FARS pricing of \$0.00 per lamp for rate classes POL and SL-S, effective September 1, 2025

Thank you for your assistance in this matter and please direct any questions regarding the above to Megan McDevitt, Sr. Manager, Retail Rates at 267-533-1942 or email at Megan.Mcdevitt@exeloncorp.com.

Sincerely,

A handwritten signature in black ink, appearing to read "M. Homsher", followed by a horizontal flourish line.

Enclosures

cc: Office of Consumer Advocate
Office of Small Business Advocate
Bureau of Technical Utility Services
Bureau of Audits

PECO Energy Company
Original Electric FARS Rate Calculation

Attachment 1

Rate Class	C-Factor (2025 Target Refund)
Residential (R)	\$ (8,133,065)
Residential Heating (RH)	\$ (2,136,788)
General Service (GS)	\$ (3,195,401)
Primary Distribution (PD)	\$ (85,671)
High Tension (HT)	\$ (2,154,031)
Electric Propulsion (EP)	\$ (104,740)
Lighting	\$ (270,304)
Total	\$ (16,080,000)

FARS is allocated based on Total Electric Plant In Service Cost Of Service Study allocators used in PECO's 2024 Electric Distribution Rate Case (Docket No.R-2024-3046931).

Rate Class	Projected 2025 Dist Revenue (\$) (as of March 2024 ERC Filing)	Billing Units	FARS Rate per Unit eff 1/1/2025
Residential (R)	11,367,080,835	kWh	\$ (0.00072)
Residential Heating (RH)	2,892,679,510	kWh	\$ (0.00074)
General Service (GS)	24,820,966	kW	\$ (0.13)
Primary Distribution (PD)	739,905	kW	\$ (0.12)
High Tension (HT)	31,355,334	kW	\$ (0.07)
Electric Propulsion (EP)	1,426,020	kW	\$ (0.07)
Lighting	See "Lighting" table below		

Projected 2025 sales are sourced from PECO's original Exhibit JAB-4 (Proof of Revenues), filed in March 2024 as part of PECO's 2024 Electric Distribution Rate Case (Docket No.R-2024-3046931).

Rate Class	Projected 2025 Dist Revenue (\$) (as of March 2024 ERC Filing)	% of Total	Allocation of Lighting C-Factor	Billing Units	Number of Units	FARS Rate per Unit eff 1/1/2025
Street Lighting Customer-Owned (SL-E)	\$ 19,269,873	67.0%	\$ (181,001)	location	2,197,092	\$ (0.08)
Smart Lighting Control (SL-C)	\$ 915,964	3.2%	\$ (8,604)	location	127,656	\$ (0.07)
Traffic Lighting Constant Load (TLCL)	\$ 1,419,152	4.9%	\$ (13,330)	location	105,240	\$ (0.13)
Alley Lighting (AL)	\$ 515,589	1.8%	\$ (4,843)	location	192,384	\$ (0.03)
Private Outdoor Lighting (POL)	\$ 3,720,728	12.9%	\$ (34,949)	lamp	6691	\$ (5.22)
Street Lighting - Suburban (SL-S)	\$ 2,936,066	10.2%	\$ (27,578)	lamp	3597	\$ (7.67)
Total	\$ 28,777,372	100.0%	\$ (270,304)			

Projected 2025 lighting revenues are sourced from PECO's original Exhibit JAB-4 (Proof of Revenues), filed in March 2024 in PECO's 2024 Electric Distribution Rate Case (Docket No.R-2024-3046931).

PECO Energy Company
Actual Electric FARS Bill Credits Paid To Customers as of July 31, 2025

Attachment 2

Rate Class	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025
Residential (R)	\$ 382,632	\$ 668,309	\$ 626,608	\$ 527,875	\$ 514,298	\$ 611,662	\$ 975,118
Residential Heating (RH)	\$ 154,410	\$ 271,665	\$ 220,989	\$ 148,974	\$ 112,516	\$ 114,164	\$ 150,825
General Service (GS)	\$ 128,431	\$ 229,455	\$ 253,719	\$ 248,790	\$ 256,811	\$ 278,450	\$ 299,422
Primary Distribution (PD)	\$ 3,212	\$ 5,915	\$ 6,683	\$ 6,978	\$ 7,789	\$ 7,704	\$ 9,610
High Tension (HT)	\$ 80,351	\$ 138,164	\$ 138,998	\$ 156,823	\$ 183,075	\$ 179,972	\$ 238,086
Electric Propulsion (EP)	\$ 1,259	\$ 4,454	\$ 10,360	\$ 8,517	\$ 8,727	\$ 7,385	\$ 8,552
Lighting	\$ 47,716	\$ 55,346	\$ 65,635	\$ 79,353	\$ 78,017	\$ 77,124	\$ 86,831
Monthly Totals	\$ 798,011	\$ 1,373,308	\$ 1,322,992	\$ 1,177,310	\$ 1,161,233	\$ 1,276,461	\$ 1,768,444

Rate Class	Total Credits Billed	2025 Bill Credit Target	Remaining Credits To Bill
Residential (R)	\$ 4,306,503	\$ 8,133,065	\$ 3,826,562
Residential Heating (RH)	\$ 1,173,543	\$ 2,136,788	\$ 963,246
General Service (GS)	\$ 1,695,079	\$ 3,195,401	\$ 1,500,322
Primary Distribution (PD)	\$ 47,891	\$ 85,671	\$ 37,780
High Tension (HT)	\$ 1,115,469	\$ 2,154,031	\$ 1,038,562
Electric Propulsion (EP)	\$ 49,254	\$ 104,740	\$ 55,486
Lighting (see breakout tables below)	\$ 490,021	\$ 270,304	\$ (219,717)
Totals	\$8,877,758	\$ 16,080,000	\$ 7,202,242

Lighting Rate Class	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025
Street Lighting Customer-Owned (SL-E)	\$ 11,381	\$ 12,152	\$ 4,784	\$ 14,362	\$ 14,148	\$ 14,333	\$ 23,956
Smart Lighting Control (SL-C)	\$ 413	\$ 500	\$ 746	\$ 746	\$ 746	\$ 746	\$ 746
Traffic Lighting Constant Load (TLCL)	\$ 1,599	\$ 1,581	\$ 143	\$ 2,624	\$ 1,912	\$ 1,887	\$ 2,931
Alley Lighting (AL)	\$ 423	\$ 481	\$ (904)	\$ 1,385	\$ 481	\$ 481	\$ 962
Private Outdoor Lighting (POL)	\$ 15,634	\$ 28,221	\$ 32,743	\$ 33,307	\$ 33,832	\$ 32,749	\$ 31,409
Street Lighting - Suburban (SL-S)	\$ 18,267	\$ 12,410	\$ 28,123	\$ 26,930	\$ 26,899	\$ 26,929	\$ 26,828
Monthly Totals	\$ 47,716	\$ 55,346	\$ 65,635	\$ 79,353	\$ 78,017	\$ 77,124	\$ 86,831

Lighting Rate Class	Total Credits Billed	2025 Bill Credit Target	Remaining Credits To Bill
Street Lighting Customer-Owned (SL-E)	\$ 95,115	\$ 181,001	\$ 85,886
Smart Lighting Control (SL-C)	\$ 4,640	\$ 8,604	\$ 3,963
Traffic Lighting Constant Load (TLCL)	\$ 12,677	\$ 13,330	\$ 653
Alley Lighting (AL)	\$ 3,308	\$ 4,843	\$ 1,534
Private Outdoor Lighting (POL)	\$ 207,895	\$ 34,949	\$ (172,947)
Street Lighting - Suburban (SL-S)	\$ 166,386	\$ 27,578	\$ (138,807)
Totals	\$ 490,021	\$ 270,304	\$ (219,717)

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued August 20, 2025

Effective September 1, 2025

**ISSUED BY: David M. Vahos – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

FIBER AFFILIATE REVENUE SURCHARGE (FARS) – First Revised Page No. 36 – Revised FARS rates for Rate POL and Rate SL-S to \$0.00/lamp.

RATE POL PRIVATE OUTDOOR LIGHTING – 2nd Revised Page No. 62 – Distribution prices updated.

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES – 2nd Revised Page No. 64 – Distribution prices updated.

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FIBER AFFILIATE REVENUE SURCHARGE (FARS)

Purpose: The purpose of this surcharge is to refund to customers amounts for network fees that the Company collected from former affiliates for use of its fiber network.

Applicability: The surcharge shall be calculated to the nearest one-hundredth of a cent for billing purposes for all R and RH customers, for customers on all other rates it shall be the nearest one cent. The FARS will become effective upon the effective date of rates for the electric distribution base rate case at Docket No. R-2024-3046931 for a period of one year. The FARS shall be credited to each rate schedule as follows:

Rate R	\$(0.00072)/kWh	
Rate RH	\$(0.00074)/kWh	
Rate GS	\$(0.13)/billed kW	
Rate PD	\$(0.12)/billed kW	
Rate HT	\$(0.07)/billed kW	
Rate EP	\$(0.07)/billed kW	
Rate SL-E	\$(0.08)/location	
Rate SL-C	\$(0.07)/location	
Rate TLCL	\$(0.13)/location	
Rate AL	\$(0.03)/location	
Rate POL	\$0.00/lamp	(C)
Rate SL-S	\$0.00/lamp	(C)

The Variable Distribution charges, for the above rate schedules shall include the above listed FARS credits. For the lighting rate schedules, the applicable location or fixed distribution service charges shall include the FARS credit.

Calculation of FARS:

Billing Provisions: The credit was calculated by rate schedule using the following formula:

$$\text{FARS} = \frac{\text{R}(n)}{\text{BU}(n)}$$

R(n) - The total amount to be refunded to customers by rate class.

BU(n) – The total estimated annual Billing Units for the rate class during the projected period when rates will be in effect.

Filing and Reconciliations: The FARS will be reconciled at the end of the recovery period above. A final reconciliation statement will be filed within 30 days after completion of the final over/under collection refund/recovery. The Company may file interim rate adjustments to eliminate any over or under recovery of the surcharge. Such adjustments would be filed on at least 10 days' notice. The FARS credits and reconciliation will be subject to audit by the Commission's Bureau of Audits.

(C) Denotes Change

RATE POL PRIVATE OUTDOOR LIGHTING

AVAILABILITY.

To any residential or commercial customer with outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rates SL-S and SL-E.

MONTHLY RATE TABLE.

A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires, and a luminaire, including lamp, reactor, and control. The wattage is composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls, and other load components required for its operation

MERCURY-VAPOR LAMPS

100 Watts (nominally 4,000 Lumens)
175 Watts (nominally 8,000 Lumens)
250 Watts (nominally 12,000 Lumens)
400 Watts (nominally 20,000 Lumens)
400 Watts Floodlight (nominally 22,000 Lumens)

PRICE PER LIGHTING UNIT
DISTRIBUTION

<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
\$20.68	\$18.46	(C)
\$28.07	\$25.96	(C)
\$34.60	\$32.72	(C)
\$44.61	\$42.12	(C)
\$48.32	\$45.83	(C)

SODIUM-VAPOR LAMPS

70 Watts (nominally 5,800 Lumens)
250 Watts (nominally 25,000 Lumens)
400 Watts (nominally 50,000 Lumens)
400 Watts Floodlight (nominally 50,000 Lumens)

DISTRIBUTION

<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
\$28.47	\$26.31	(C)
\$45.24	\$42.75	(C)
\$49.47	\$46.96	(C)
\$53.15	\$50.66	(C)

Service to the above listed Mercury-Vapor Lamps and Sodium-Vapor Lamps is not available as of January 1, 2016 to new Customers or existing customers for new or replacement luminaires. The Company will not replace defective or broken mercury vapor or sodium vapor luminaires, including ballasts. In such cases, the customer must take service under one of the current lighting unit options as set forth below.

METAL HALIDE LAMPS

100 Watts (nominally 7,800 Lumens)
175 Watts (nominally 13,000 Lumens)
250 Watts (nominally 20,500 Lumens)
400 Watts (nominally 36,000 Lumens)
1000 Watts (nominally 110,000 Lumens)

DISTRIBUTION

<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
\$42.36	\$40.96	(C)
\$44.44	\$41.83	(C)
\$47.00	\$44.42	(C)
\$52.34	\$49.91	(C)
\$91.26	\$88.88	(C)

HIGH PRESSURE SODIUM VAPOR LAMPS

50 Watts (nominally 4,000 Lumens)
70 Watts (nominally 5,800 Lumens)
100 Watts (nominally 9,500 Lumens)
150 Watts (nominally 16,000 Lumens)
250 Watts (nominally 25,000 Lumens)
400 Watts (nominally 50,000 Lumens)
1,000 Watts (nominally 130,000 Lumens)

DISTRIBUTION

<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
\$28.29	\$26.10	(C)
\$32.07	\$29.65	(C)
\$33.86	\$31.45	(C)
\$36.96	\$34.55	(C)
\$43.33	\$40.87	(C)
\$52.42	\$49.99	(C)
\$60.34	\$59.39	(C)

LIGHT-EMITTING DIODE LAMPS

35 Watts (nominally 3,300 Lumens)
53 Watts (nominally 5,000 Lumens)
87 Watts (nominally 8,300 Lumens)
163 Watts (nominally 15,800 Lumens)
215 Watts (nominally 20,000 Lumens)

DISTRIBUTION

<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
\$46.56	\$44.29	(C)
\$47.72	\$45.46	(C)
\$49.27	\$47.00	(C)
\$53.61	\$51.34	(C)
\$56.21	\$53.94	(C)

ENERGY SUPPLY CHARGE. Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE, NON-BYPASSABLE TRANSMISSION CHARGE, CONSERVATION PROGRAM COSTS AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

(C) Denotes Change

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES

AVAILABILITY.

To any municipal entity for outdoor lighting of streets, highways, bridges, parks and similar places located outside the city and county of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder, only if all of the distribution facilities and equipment are installed, owned, and maintained by the Company.

ANNUAL RATE TABLE

The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

The wattage is composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls, and other load components required for its operation.

Incandescent Filament Lamps

<u>Size of Lamp (Nominal)</u>	<u>Billing Watts</u>	<u>Distribution</u>	
320 Lumens	32	\$139.43	(C)
600 Lumens	58	\$195.57	(C)
1,000 Lumens	103	\$272.60	(C)
2,500 Lumens	202	\$374.77	(C)
6,000 Lumens	448	\$425.68	(C)
10,000 Lumens	690	\$514.62	(C)

Mercury Vapor Lamps

<u>Size of Lamp (Nominal)</u>	<u>Billing Watts</u>	<u>Distribution</u>	
4,000 Lumens	115	\$320.94	(C)
8,000 Lumens	191	\$338.36	(C)
12,000 Lumens	275	\$360.14	(C)
20,000 Lumens	429	\$422.19	(C)
42,000 Lumens	768	\$600.18	(C)
59,000 Lumens	1,090	674.54	(C)

Service to the above listed Incandescent Filament Lamps and Mercury-Vapor Lamps is not available after January 1, 2016 to new Customers or existing customers for new or replacement luminaires. The Company will not replace defective or broken incandescent filament or mercury vapor luminaires, including ballasts. In such cases, the customer must take service under one of the current lighting unit options as set forth below.

High Pressure Sodium-Vapor Lamps

<u>Size of Lamp (Nominal)</u>	<u>Billing Watts</u>	<u>Distribution</u>	
5,800 Lumens	94	\$318.71	(C)
9,500 Lumens	131	\$346.33	(C)
16,000 Lumens	192	\$388.61	(C)
25,000 Lumens	294	\$440.90	(C)
50,000 Lumens	450	\$524.51	(C)

Light-Emitting Diode

<u>Lamps Size of Lamp (Nominal)</u>	<u>Billing Watts</u>	<u>Distribution</u>	
3,300 Lumens	35	\$562.12	(C)
5,000 Lumens	53	\$576.10	(C)
8300 Lumens	87	\$594.61	(C)
15,800 Lumens	163	\$646.72	(C)
20,000 Lumens	215	\$677.94	(C)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment, Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT, APPLY TO THIS RATE.

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

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Philadelphia, Pennsylvania 19103**

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**ISSUED BY: David M. Vahos – President & CEO
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NOTICE

Supplement No. 12 to
Tariff Electric Pa. P.U.C. No. 8
Twelfth Revised Page No. 1
Supersedes Eleventh Revised Page No. 1

PECO Energy Company

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RATE POL PRIVATE OUTDOOR LIGHTING – 2nd Revised Page No. 62 – Distribution prices updated.

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES – 2nd Revised Page No. 64 – Distribution prices updated.

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PECO Energy Company

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FIBER AFFILIATE REVENUE SURCHARGE (FARS)

Purpose: The purpose of this surcharge is to refund to customers amounts for network fees that the Company collected from former affiliates for use of its fiber network.

Applicability: The surcharge shall be calculated to the nearest one-hundredth of a cent for billing purposes for all R and RH customers, for customers on all other rates it shall be the nearest one cent. The FARS will become effective upon the effective date of rates for the electric distribution base rate case at Docket No. R-2024-3046931 for a period of one year. The FARS shall be credited to each rate schedule as follows:

Rate R	\$(0.00072)/kWh	
Rate RH	\$(0.00074)/kWh	
Rate GS	\$(0.13)/billed kW	
Rate PD	\$(0.12)/billed kW	
Rate HT	\$(0.07)/billed kW	
Rate EP	\$(0.07)/billed kW	
Rate SL-E	\$(0.08)/location	
Rate SL-C	\$(0.07)/location	
Rate TLCL	\$(0.13)/location	
Rate AL	\$(0.03)/location	(C)
Rate POL	\$0.00/lamp	
Rate SL-S	\$0.00/lamp	(C)

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The Variable Distribution charges, for the above rate schedules shall include the above listed FARS credits. For the lighting rate schedules, the applicable location or fixed distribution service charges shall include the FARS credit.

Calculation of FARS:

Billing Provisions: The credit was calculated by rate schedule using the following formula:

$$\text{FARS} = \frac{R(n)}{BU(n)}$$

R(n) - The total amount to be refunded to customers by rate class.

BU(n) - The total estimated annual Billing Units for the rate class during the projected period when rates will be in effect.

Filing and Reconciliations: The FARS will be reconciled at the end of the recovery period above. A final reconciliation statement will be filed within 30 days after completion of the final over/under collection refund/recovery. The Company may file interim rate adjustments to eliminate any over or under recovery of the surcharge. Such adjustments would be filed on at least 10 days' notice. The FARS credits and reconciliation will be subject to audit by the Commission's Bureau of Audits.

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PECO Energy Company

RATE POL PRIVATE OUTDOOR LIGHTING

AVAILABILITY.

To any residential or commercial customer with outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rates SL-S and SL-E.

MONTHLY RATE TABLE.

A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires, and a luminaire, including lamp, reactor, and control. The wattage is composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls, and other load components required for its operation

MERCURY-VAPOR LAMPS

100 Watts (nominally 4,000 Lumens)
175 Watts (nominally 8,000 Lumens)
250 Watts (nominally 12,000 Lumens)
400 Watts (nominally 20,000 Lumens)
400 Watts Floodlight (nominally 22,000 Lumens)

PRICE PER LIGHTING UNIT

<u>DISTRIBUTION</u>	
(Co.Pole)	(Cust.Pole)
\$20.68	\$18.46 (C)
\$28.07	\$25.96 (C)
\$34.60	\$32.72 (C)
\$44.61	\$42.12 (C)
\$48.32	\$45.83 (C)

SODIUM-VAPOR LAMPS

70 Watts (nominally 5,800 Lumens)
250 Watts (nominally 25,000 Lumens)
400 Watts (nominally 50,000 Lumens)
400 Watts Floodlight (nominally 50,000 Lumens)

<u>DISTRIBUTION</u>	
(Co.Pole)	(Cust.Pole)
\$28.47	\$26.31 (C)
\$45.24	\$42.75 (C)
\$49.47	\$46.96 (C)
\$53.15	\$50.66 (C)

Service to the above listed Mercury-Vapor Lamps and Sodium-Vapor Lamps is not available as of January 1, 2016 to new Customers or existing customers for new or replacement luminaires. The Company will not replace defective or broken mercury vapor or sodium vapor luminaires, including ballasts. In such cases, the customer must take service under one of the current lighting unit options as set forth below.

METAL HALIDE LAMPS

100 Watts (nominally 7,800 Lumens)
175 Watts (nominally 13,000 Lumens)
250 Watts (nominally 20,500 Lumens)
400 Watts (nominally 36,000 Lumens)
1000 Watts (nominally 110,000 Lumens)

<u>DISTRIBUTION</u>	
(Co.Pole)	(Cust.Pole)
\$42.36	\$40.96 (C)
\$44.44	\$41.83 (C)
\$47.00	\$44.42 (C)
\$52.34	\$49.91 (C)
\$91.26	\$88.88 (C)

HIGH PRESSURE SODIUM VAPOR LAMPS

50 Watts (nominally 4,000 Lumens)
70 Watts (nominally 5,800 Lumens)
100 Watts (nominally 9,500 Lumens)
150 Watts (nominally 16,000 Lumens)
250 Watts (nominally 25,000 Lumens)
400 Watts (nominally 50,000 Lumens)
1,000 Watts (nominally 130,000 Lumens)

<u>DISTRIBUTION</u>	
(Co.Pole)	(Cust.Pole)
\$28.29	\$26.10 (C)
\$32.07	\$29.65 (C)
\$33.86	\$31.45 (C)
\$36.96	\$34.55 (C)
\$43.33	\$40.87 (C)
\$52.42	\$49.99 (C)
\$60.34	\$59.39 (C)

LIGHT-EMITTING DIODE LAMPS

35 Watts (nominally 3,300 Lumens)
53 Watts (nominally 5,000 Lumens)
87 Watts (nominally 8,300 Lumens)
163 Watts (nominally 15,800 Lumens)
215 Watts (nominally 20,000 Lumens)

<u>DISTRIBUTION</u>	
(Co.Pole)	(Cust.Pole)
\$46.56	\$44.29 (C)
\$47.72	\$45.46 (C)
\$49.27	\$47.00 (C)
\$53.61	\$51.34 (C)
\$56.21	\$53.94 (C)

ENERGY SUPPLY CHARGE. Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE, NON-BYPASSABLE TRANSMISSION CHARGE, CONSERVATION PROGRAM COSTS AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

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PECO Energy Company

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES

AVAILABILITY.

To any municipal entity for outdoor lighting of streets, highways, bridges, parks and similar places located outside the city and county of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder, only if all of the distribution facilities and equipment are installed, owned, and maintained by the Company.

ANNUAL RATE TABLE

The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

The wattage is composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls, and other load components required for its operation.

Incandescent Filament Lamps

Size of Lamp (Nominal)	Billing Watts	Distribution
320 Lumens	32	\$139.43 (C)
600 Lumens	58	\$195.57 (C)
1,000 Lumens	103	\$272.60 (C)
2,500 Lumens	202	\$374.77 (C)
6,000 Lumens	448	\$425.68 (C)
10,000 Lumens	690	\$544.62 (C)

Mercury Vapor Lamps

Size of Lamp (Nominal)	Billing Watts	Distribution
4,000 Lumens	115	\$320.94 (C)
8,000 Lumens	191	\$338.36 (C)
12,000 Lumens	275	\$360.14 (C)
20,000 Lumens	429	\$422.19 (C)
42,000 Lumens	768	\$600.18 (C)
59,000 Lumens	1,090	\$674.54 (C)

Service to the above listed Incandescent Filament Lamps and Mercury-Vapor Lamps is not available after January 1, 2016 to new Customers or existing customers for new or replacement luminaires. The Company will not replace defective or broken incandescent filament or mercury vapor luminaires, including ballasts. In such cases, the customer must take service under one of the current lighting unit options as set forth below.

High Pressure Sodium-Vapor Lamps

Size of Lamp (Nominal)	Billing Watts	Distribution
5,800 Lumens	94	\$318.71 (C)
9,500 Lumens	131	\$346.33 (C)
16,000 Lumens	192	\$388.61 (C)
25,000 Lumens	294	\$440.90 (C)
50,000 Lumens	450	\$524.51 (C)

Light-Emitting Diode

Lamps Size of Lamp (Nominal)	Billing Watts	Distribution
3,300 Lumens	35	\$562.12 (C)
5,000 Lumens	53	\$576.10 (C)
8300 Lumens	87	\$594.61 (C)
15,800 Lumens	163	\$646.72 (C)
20,000 Lumens	215	\$677.94 (C)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment, Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT, APPLY TO THIS RATE.

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