

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

ANDREW WIEGAND :
 :
 v. : Docket No. C-2025-3056409
 :
 PECO ENERGY COMPANY :

Plaintiff’s Supplemental Notice of Continuing Billing Defect & Intra-Bill Inconsistency (8/12/2025 Bill)

Complainant incorporates by reference his **Plaintiff’s Response to Answer of PECO Energy Company** filed on **August 14, 2025**, including exhibits and requests therein.

1. The same defect persists and is confirmed on the 8/12/2025 bill; corroborated by a similarly-situated customer.

On Complainant’s 8/12/2025 PECO bill, the Meter Information (overview) displays “Total kWh Used: 1,004,” (*see Ex. A-2*) while elsewhere on the same bill the Electric Residential Service section shows Distribution Charges calculated on 226 kWh (*see Ex. A-3*), and the Usage Profile likewise lists Current Month: 226 kWh (*see Ex. A-1*). These are contradictory totals for the same period and confirm the continuing (not new) defect first alleged after the Spring 2024 billing-template change (introduced on the 3/11/2024 bill).

In addition, a similarly situated PECO net-metering customer with solar reports the same intra-bill inconsistency (Meter Information “Total kWh Used” conflicting with Usage/Charges totals) on their August bill. That customer typically does not net-export more than they consume and therefore cannot speak to banked-distribution accuracy on their account, but their bill reflects the same display/calculation defect, indicating the problem is not unique to Complainant’s account. (*Complainant can provide a brief declaration or redacted bill excerpt from this customer as a supplemental exhibit if requested.*)

2. Credit line-item on 8/12/2025 bill; unresolved basis. The 8/12/2025 bill includes a “Rate-Based Adjustment –\$707.05,” which equals $6,463 \text{ kWh} \times \$0.1094/\text{kWh}$ and matches Respondent’s eMail representation. However, the bill does not identify the service months or ledger entries comprising this adjustment and, on the same bill, other displays conflict (e.g., Meter Information “Total kWh Used” vs. Usage/Charges kWh, and Message Center showing Banked Distribution kWh = 0). Complainant therefore requests the generation (EGS) ledger and RS-2 distribution ledger itemizing the kWh, rate(s), period(s), and postings that make up the \$707.05 and reconciling them to the billed figures (*see Ex. A-4*).
3. EGS net-metering credit (supply) vs. PECO RS-2 (distribution) reconciliation and required ledgers. Complainant is served by WGL Energy at fixed supply rates of \$0.0965/kWh (12/5/2023–12/4/2024) and \$0.1094/kWh (12/5/2024–12/6/2025). The 4/11/2025 bill (service 3/7/2025–4/8/2025) reflects 307 kWh of excess generation. The 8/12/2025 bill shows a “Net Metering Credit” of -\$24.72, which corresponds to $226 \text{ kWh} \times \$0.1094/\text{kWh}$, indicating 226 kWh of banked excess were applied in August and 81 kWh from that period remained banked on the supply side. Consistent with WGL’s Terms & Conditions, monthly net-metering credits are applied to the next billing cycle and, if credits accumulate, WGL calculates after May 31 and pays by June 30 at the contract price. Because generation (supply) credits are governed by the EGS agreement while distribution credits are governed by PECO’s RS-2 (tracked within the PJM planning year), Complainant requests production of:

- (i) WGL's transaction-level ledger (for each billing cycle: kWh earned/applied, rate used, dollar posted, remaining bank, and the annual true-up entry and timing)
- (ii) PECO's RS-2 distribution-credit ledger (month-by-month carry/apply/settlement within the PJM planning year), so the Commission can reconcile the bill displays with the underlying kWh and rates.

Requested Relief (Supplemental)

Complainant respectfully requests that the Commission direct Respondent to:

1. Issue a corrected August 12, 2025 bill reflecting accurate totals, with any resulting adjustments; and consistent total kWh used throughout the bill.
2. Produce a transaction-level ledger and itemized reconciliation for Spring 2024–present, including:
 - a) Transaction-level reconciliation (Spring 2024–present): AMI interval/usage data and register reads; formulas and rates used to compute all distribution charges/credits; and a month-by-month distribution-credit ledger showing carry, application, and PJM year-end (May 31) expirations.
 - b) \$707.05 / 6,463 kWh mapping: Identify the specific service months and ledger entries that compose the “Rate-Based Adjustment of \$707.05,” and demonstrate how that amount corresponds to 6,463 kWh at \$0.1094/kWh.
 - c) Governing totals: A written explanation of the computation logic for both the “Meter Information” total and the Usage/Charges (or Summary) total, and a statement of which total governs for billing when they differ.
 - d) Billing-template change log: A written description of all template/configuration changes since Spring 2024 (dates, fields affected), and the QA/validation performed.
 - e) Format & verification: Provide machine-readable files (CSV/XLSX where available) and verification by a knowledgeable custodian.
3. WGL Energy (EGS) Production – Supply/Net-Metering Ledger.
 - a) Transaction-level EGS ledger (contract rates applied): For each billing cycle, show kWh earned, kWh applied, rate used (e.g., \$0.0965/kWh from 12/5/2023–12/4/2024 and \$0.1094/kWh from 12/5/2024–12/6/2025), \$ posted, and running kWh/\$ balances, including the –\$24.72 August posting and the remaining 81 kWh from the 3/7/2025–4/8/2025 excess.
 - b) Annual settlement entry/timing: Identify the PJM-year true-up entry (after May 31) and payment timing (by June 30) consistent with WGL terms, if applicable.
 - c) Format & verification: Provide the ledger in machine-readable form with a verification by a knowledgeable custodian.
4. No closure without completion.

PECO should refrain from closing this complaint until the foregoing items are produced, the reconciliations are completed, and the Complainant confirms in writing that the account has been accurately corrected.

Status of Resolution Conference. Pursuant to the Interim Order, the parties are coordinating a virtual resolution conference to occur no later than September 11, 2025, and currently anticipate holding it on August 27, 2025, subject to counsel's calendar appointment confirmation and look forward to a productive conference and continued collaboration toward resolution, without prejudice to Complainant's right to proceed to hearing if full resolution is not achieved.

Exhibits (8/12/2025 bill – annotated)

- Exhibit A – 8/12/2025 Peco Bill (redacted & annotated)

A-1. “Correct total” section
Screenshot showing Electric Residential Service charges calculated on 226 kWh, and the Usage Profile showing Current Month: 226 kWh (same billing period).

A-2. “Conflicting total” section
Screenshot of Meter Information (overview) showing Total kWh Used: 1,004.

A-3. “Correct total” section
Screenshot showing Distribution & Generation & Transmission at 226 kWh, but different then meter Total kWh used. (same billing period).

A-4. Bill summary context
Screenshot of the summary showing Rate-Based Adjustment – \$707.05 and Remaining Excess Credit \$633.83.

A-5. Message Center (distribution bank) Screenshot of Banked Distribution kWh showing 0 across

Billing Summary

Bill Date	08/12/2025
Thank you for your payment of \$39.28 on 08/04/2025	
Thank you for your payment of \$11.30 on 08/08/2025	
Charges/Credits from previous bill	\$56.95
Rate-Based Adjustment	-\$707.05
Total Other Charges	-\$700.68
Current Period Charges	
Electric	\$33.12
Gas	\$33.73
Total New Charges	\$66.85
No Payment is Due	\$0.00

Your remaining excess credit is \$633.83

General Information
Next scheduled meter reading: 09/10/2025
800-494-4000
If you have any questions or concerns, please call 800-494-4000 before the due date. Si tiene alguna pregunta, favor de llamar al numero 800-494-4000 antes de la fecha de vencimiento.
peco.com/service
Customer Self Service - Manage Your Account 24/7
Start, stop and move your service

A-4: Bill summary shows credit values that do not reconcile with other sections of the same bill.

Meter Information

Read Dates	Meter Number	Load Type	Reading Type	Meter Reading Previous	Meter Reading Present	Difference	Multiplier X	Total Usage
07/09-08/07	133735052	General Service	Tot kWh	56222 Actual	56837 Actual	615	1	615
07/09-08/07	133735053	Out Without Flow Through	Tot kWh	43145 Actual	43534 Actual	389	1	389
07/09-08/07	120088206	General Service	CCF	5367 Actual	5380 Actual	13	1	13

A-2: Conflicting 'Meter Information' total: 1,004 kWh for the same billing period. Total kWh Used: 1,004
Total CCF Used: 13

ELECTRIC RESIDENTIAL SERVICE
Service Period 07/09/2025 to 08/07/2025 - 29 days

PECO ELECTRIC DELIVERY	\$33.12
Customer Charge	\$0.00
Distribution Charges	226 kWh x 0.09655 = 21.82
ELECTRIC SUPPLY	\$0.00
WGL Energy	
WGL ENERGY SERVICES Charges (888) 884-9437	
Generation and Transmission: 226 kWh x 0.1094 per kWh	24.72
Net Metering Credit	-24.72
03/07/2025-04/08/2025	
TAXES & FEES	\$0.00
Total Current Charges	\$33.12

A-3: Correct total kWh for billing period: 226 kWh

Usage Profile
ANNUAL ELECTRIC USAGE
Bar chart showing usage from AUG 2024 to AUG 2025. Current month usage is 226 kWh.

Period	Usage	Avg Daily Usage	Days	Avg Daily Temp
Current Month	226	7.80	29	77
Last Month	66	2.20	30	83
Last Year	414	14.30	29	81

A-1: Correct total kWh for billing period: 226 kWh

Message Center
From PECO:
New charges contain estimated total state tax of \$2.49, including \$3.41 for State Gross Receipt Tax.
Your estimated electric price to compare adder is \$0.104 per kWh, which includes ancillary charges and the purchased generation adjustment but excludes energy and capacity. This may change in March, June, September and December. For more information and supplier offers visit PAPowerSwitch.com.
Your estimated gas price to compare adder is \$0.6631 per Ccf, which includes ancillary charges and the purchased generation adjustment but excludes energy and capacity. This may change monthly. For more information and supplier offers visit PAPowerSwitch.com.
Your Previous Banked Distribution kWh is 0. Your Current Change in Banked Distribution kWh is 0. Your current Adjustment to Banked Distribution kWh due to settlement is 0. Your Remaining Banked Distribution kWh is 0.
From WGL ENERGY SERVICES:
Thank you! Your electricity includes 100% certified, National WindPower.
To help even more...balance your carbon foot print at cleansteps.com

A-5: Message Center reports 0 banked distribution kWh, conflicting with the credit values shown on the bill.

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

ANDREW WIEGAND	:	
Complainant	:	
	:	
v.	:	Docket No. C-2025-3056409
	:	
PECO ENERGY COMPANY	:	
Respondent	:	

VERIFICATION

I, Andrew Wiegand, hereby state that the facts set forth above are true and correct to the best of my knowledge, information and belief and that I be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904.

8/19/2025

Date



Andrew Wiegand

Re: Docket No. C-2025-3056409
Andrew Wiegand v. PECO Energy
Plaintiff's Supplemental Notice of Continuing Billing Defect & Intra-Bill
Inconsistency (8/12/2025 Bill)

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing document has been served upon the following person(s) in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

Via eFiling System

<https://efiling.puc.pa.gov/>

Via Electronic Mail

Conor O'Brien
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Dated: August 19, 2025



Andrew Wiegand