
Devin Ryan

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File #: 213037

August 21, 2025

VIA ELECTRONIC FILING

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: Pennsylvania Public Utility Commission v. UGI Utilities, Inc. - Gas Division
Docket No. R-2025-3054938

Dear Secretary Homsher:

In compliance with Section 5.412a of the Pennsylvania Public Utility Commission's regulations, 52 Pa. Code § 5.41a, attached for filing on behalf of UGI Utilities, Inc. – Gas Division ("UGI Gas") are the following testimony and accompanying exhibits that were admitted into the record in the above-referenced proceeding:

Public Testimony and Exhibits

- UGI Gas Exhibit 1 – Book 1, filed on May 1, 2025, containing the information submitted pursuant to 52 Pa. Code §§ 53.64(c) and 53.65 of the Commission's regulations and 66 Pa. C.S. § 1317(c) in support of 66 Pa. C.S. § 1307(f) Purchased Gas Costs
- UGI Gas Exhibit 2 – Book 2, filed on May 30, 2025, containing the computation of the annual purchased gas cost filing submitted pursuant to 52 Pa. Code § 53.61, *et seq.*, of the Commission's regulations and 66 Pa. C.S. § 1317(c) in support of 66 Pa. C.S. § 1307(f) Purchased Gas Costs. Book 2 included the following direct testimony and exhibits:
 - UGI Gas Statement No. 1 – Direct Testimony of Kimberly M. Bassinsky and Exhibit KMB-1.

Matthew Homsher, Secretary
August 20, 2025
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- UGI Gas Statement No. 2 – Direct Testimony of Jesse R. Tyahla and Exhibits JRT-1 through JRT-5.
- UGI Gas Statement No. 2-R – Rebuttal Testimony of Jesse R. Tyahla.

CONFIDENTIAL Rebuttal Testimony and Exhibits

- UGI Gas Exhibits JRT-1R through JRT-2R

UGI Gas notes that **CONFIDENTIAL** UGI Gas Exhibits JRT-1R through JRT-2R are being filed separately with the Commission via ShareFile.

Respectfully submitted,



Devin Ryan

DR/dmc
Attachments

cc: Honorable Alphonso Arnold III (*via email; w/attachment*)
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of this filing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA E-MAIL ONLY

Scott B. Granger, Esquire
Bureau of Investigation and Enforcement
Commonwealth Keystone Building
400 North Street, 2nd Floor West
Harrisburg, PA 17120
E-mail: sgranger@pa.gov

Steven C. Gray, Esquire
Assistant Small Business Advocate
Office of Small Business Advocate
555 Walnut Street
Forum Place, 1st Floor
Harrisburg, PA 17101
E-mail: sgray@pa.gov

Harrison W. Breitman, Esquire
Ryan Morden, Esquire
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101
E-mail: hbreitman@paoca.org
E-mail: rmorden@paoca.org
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Mark Ewen
Industrial Economics, Inc.
2067 Massachusetts Avenue
Cambridge, MA 02140
E-mail: mewen@indecon.com

Maksim Malukoff
Industrial Economics, Inc.
2067 Massachusetts Avenue
Cambridge, MA 02140
E-mail: mmalukoff@indecon.com

Date: August 21, 2025



Devin T. Ryan

UGI GAS EXHIBIT NO. 1



Paul J. Szykman
Chief Regulatory Officer

UGI Utilities, Inc.
1 UGI Drive
Denver, PA 17517

May 1, 2025

VIA ELECTRONIC FILING

Mr. Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: UGI Utilities, Inc. – Gas Division
Information Filed in Support of Purchased Gas Costs – 2025
Under 66 Pa. C.S. §1307(f) – May 1, 2025
Docket No. R-2025-**

Dear Secretary Homsher:

In accordance with the Commission's regulation at 52 Pa. Code § 53.64(c), UGI Utilities, Inc. – Gas Division ("UGI Gas") has enclosed the preliminary supporting information for its 2025 Purchased Gas Cost ("PGC") Filing. UGI Gas's proposed purchased gas cost tariff and all required supporting information, including direct testimony, will be submitted May 30, 2025.

Copies of this document have been served upon the persons indicated on the attached Certificate of Service.

UGI Gas shall commence advance public notice fifteen days prior to the submission of its PGC Filing to the Commission in accordance with the Commission's Final Order at Docket No. P-850081, entered December 6, 1985.

Any inquiries regarding the information contained in the prefiling or supporting data should be directed to the attention of Tracy A. Hazenstab, Sr. Manager – Utility Rates by phone at (814) 574-4168 or by email at thazenstab@ugi.com with a copy to Michael S. Swerling, Esquire and Lindsay A. Berkstresser, Esquire at the address shown below.

Sincerely,

DocuSigned by:

0D42C0CB3822401...

Paul J. Szykman

Enclosures: Supporting Information
Certificate of Service

Matthew L. Homsher, Secretary

May 1, 2025

Page 2

cc: Service List

Michael S. Swerling, Esquire

UGI Corporation

500 North Gulph Road

King of Prussia, PA 19406

SwerlingM@ugicorp.com

Lindsay A. Berkstresser, Esquire

UGI Corporation

500 North Gulph Road

King of Prussia, PA 19406

BerkstresserL@ugicorp.com

CERTIFICATE OF SERVICE

I hereby certify that I have, this 1st day of May, 2025, served a true and correct copy of the foregoing document in the manner and upon the persons listed below in accordance with requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

VIA EMAIL:

Darryl A. Lawrence
Consumer Advocate
Office Of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1921
ra-oca@paoca.org

NazAarah Sabree
Small Business Advocate
Office of Small Business Advocate
555 Walnut Street
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Allison Kaster, Esquire
Director and Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120
akaster@pa.gov

DocuSigned by:



0D42C0CB3822401...

Paul J. Szykman

UGI UTILITIES, INC. – GAS DIVISION

BEFORE

THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

INFORMATION

SUBMITTED PURSUANT TO

52 PA. CODE §§ 53.64(c) AND 53.65

OF THE COMMISSION'S REGULATIONS

AND 66 PA. C. S. § 1317

IN SUPPORT OF

66 PA. C. S. § 1307(f) PURCHASED GAS COSTS – 2025

FILED MAY 1, 2025

UGI Utilities, Inc. – Gas Division
Section 1307(f) Annual Purchased Gas Cost Filing
Docket No. R-2025-_____

Table of Contents & Witness Index

Book 1 – Filed May 1, 2025

Supporting Information Pursuant to 52 Pa. Code §§ 53.64(c) and 53.65, and 66 Pa. C.S. § 1317

	<u>Witness</u>
Section 1 § 53.64(c)(1) Sources of Gas Supply¹	J. R. Tyahla
Section 1-A § 53.64(c)(1) Sources of Gas Supply²	J. R. Tyahla
Attachment: 1-A-1 Experienced Volumes, Rates, Cost: 04/2024 – 03/2025	J. R. Tyahla
Section 1-B § 53.64(c)(1) Sources of Gas Supply³	J. R. Tyahla
Attachments: 1-B-1 Projected Volumes, Rates, Cost: 04/2025 – 11/2025	J. R. Tyahla
1-B-2 Projected Volumes, Rates, Cost: 12/2025 – 11/2026	J. R. Tyahla
Section 1-C § 53.64(c)(1) Sources of Gas Supply⁴	J. R. Tyahla
Attachment: 1-C-1 Experienced and Projected Volumes: 04/2024 – 11/2026	J. R. Tyahla
Section 2-A § 53.64(c)(3) Other Sources of Gas Supply	J. R. Tyahla
Attachments: 2-A-1 Spot Purchase Bids & Acceptances	J. R. Tyahla
2-A-2 Upstream Transportation Activities	J. R. Tyahla
Section 2-B § 53.64(c)(3) Other Sources of Gas Supply	J. R. Tyahla
Section 3 § 53.64(c)(4) FERC Proceedings	J. R. Tyahla
Section 4 § 53.64(c)(5) Supply/Demand Projections	J. R. Tyahla
Attachment: 4-1 Integrated Resource Plan Contract Year Supply/Demand Balance	J. R. Tyahla / K. M. Bassininsky
Section 5 § 53.64(c)(6) Fuel Procurement Practices	J. R. Tyahla
Attachment: 5-1 Organizational Chart	J. R. Tyahla
Section 6 § 53.64(c)(7) Off-System Sales	J. R. Tyahla
Section 7 § 53.64(c)(8) Transportation Agreements⁵	J. R. Tyahla
Attachment: 7-1 Service Agreements	J. R. Tyahla
Section 8 § 53.64(c)(9) End User Transportation Volume⁶	K. M. Bassininsky
Section 9 § 53.64(c)(10) System Map	J. R. Tyahla
Section 10 § 53.64(c)(11) Rate Structure Changes	K. M. Bassininsky

¹ Satisfies requirements of 52 Pa. Code § 60.8(3)

² Satisfies requirements of 52 Pa. Code § 60.8(3)

³ Satisfies requirements of 52 Pa. Code § 60.8(3)

⁴ Satisfies requirements of 52 Pa. Code § 60.8(3)

⁵ Satisfies requirements of 52 Pa. Code § 60.8(2)

⁶ Satisfies requirements of 52 Pa. Code § 60.8(1)

Section 11 § 53.64(c)(12)-(14) Peak Day

J. R. Tyahla

Attachment: 11-1 Experienced 3-Day Peak Periods

J. R. Tyahla

Section 12 § 53.64(i)(1) PGC Revenue/Expense

K. M. Bassininsky

Attachment: 12-1 PGC Revenue – Expense Statement

K. M. Bassininsky

Section 13 § 53.65 Affiliated Purchases

J. R. Tyahla

Attachment: 13-1 Purchases from Affiliates

J. R. Tyahla

Section 14 66 Pa. C.S. § 1317(c) Reliability Plans

J. R. Tyahla

Attachments: 14-1 Capacity to Meet Firm Peak Day Requirements
 14-2 Load Duration Curve

J. R. Tyahla

J. R. Tyahla

UGI UTILITIES, INC. - GAS DIVISION
5/30/25 SECTION 1307(f) FILING

SECTION 1 [52 Pa. Code §53.64(c)(1)] SOURCES OF GAS SUPPLY

A complete list in schedule format of each spot and each long term source of gas supply, production, transportation and storage, used in the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, separately setting forth on a monthly basis the quantity and price of gas delivered, produced, transported or stored, maximum daily quantity levels, maximum annual quantity levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases--including demand and commodity components. With regard to each contemplated future source of supply, production, transportation or storage, during each of the next 20 months for each source, provide the name of the source, the maximum daily quantity, the maximum annual quantity, the minimum take levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and contractual or tariffed terms of the purchases, copies of applicable Federal tariffs, the expiration date of each contract, the date when each contract was most recently negotiated and the details of the negotiation--such as meeting held, offers made, and changes in contractual obligation--and whether current proceedings, negotiations or renegotiations are pending before the Federal Energy Regulatory Commission, and the like, to modify the price, quantity or another condition of purchase, and if so, the details of the proceedings, negotiations or renegotiations. Gas supply sources which individually represent less than 3% of the total system supply may be shown collectively, such as other local gas purchases.

RESPONSE:

Section 1-A provides the requested information for the PGC supplies for the historic twelve-month period ending March 31, 2025. Section 1-B addresses the prospective twenty-month period. Section 1-C shows end-user transportation quantities.

UGI UTILITIES, INC. - GAS DIVISION
5/30/25 SECTION 1307(f) FILING

SECTION 1-A [52 Pa. Code §53.64(c)(1)] SOURCES OF GAS SUPPLY

Provide a complete listing of all sources of gas supply used in the past twelve (12) months, which 12-month period shall end two months prior to the date of the tariff filing, separately setting forth on a monthly basis:

- (1) The quantity and price of gas delivered;
- (2) The details of any take-or-pay provisions or minimum bill provisions;
- (3) The details of the rate designs of the purchases (including demand and commodity percentages).

RESPONSE:

- (1) The quantity, maximum daily quantities, and price of gas delivered for the past twelve (12) months are shown on Attachment 1-A-1.
- (2) UGI Utilities, Inc. – Gas Division (“UGI Gas”) has no take-or-pay provisions or minimum bill provisions in any contract.
- (3) Demand and commodity rate design are mostly Straight Fixed Variable. Details of rate design are reflected on the applicable pipeline tariffs.

Details of the historic demand charges and a summary listing of the tariff rates are shown on Attachment 1-A-1.

Details of current tariff provisions and currently effective rates can be found by accessing the following websites. The following table provides information about the web address of each pipeline’s Electronic Bulletin Board and the pathway to the tariff, which is available without an ID and password:

FERC TARIFFS ON PIPELINES SERVING UGI GAS

ADELPHIA GATEWAY

<https://adelphiagateway.com/>

Customer Information

Informational Postings

Tariff

COLUMBIA NAVIGATES

<https://ebb.tceconnects.com/infopost/>

Columbia Gas Transmission

Tariff

UGI UTILITIES, INC. - GAS DIVISION
5/30/25 SECTION 1307(f) FILING

EGTS DEKAFLOW

<https://dekaflow.bhegts.com/index.html>

Eastern Gas Transmission and Storage, Inc. – Informational Postings
Tariff

SUNBURY PIPELINE

<https://sunburypipeline.com/>

Informational Postings
Tariff

TEXAS EASTERN LINK

<https://link.enbridge.com/>

Informational Postings
Texas Eastern
Tariff

TENNESSEE

<https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD>

Informational Postings
Tariff

TRANSCO 1LINE

<https://www.1line.williams.com/webbi/ebb/Portal.jsp>

Info Postings
Tariff

UGI MT BETHEL PIPELINE COMPANY

<https://ugimtbethelpipeline.com/>

Informational Postings
Tariff

UGI STORAGE COMPANY

<https://ugistorage.com/>

Informational Postings
Tariff

UGI UTILITIES, INC.
PGC EXPERIENCED SUPPLY VOLUMES IN (DTH) OR (DTH/D)
12 MONTHS ENDED MARCH 31, 2025
DEMAND

	2024 APRIL (DTH)	2024 MAY (DTH)	2024 JUNE (DTH)	2024 JULY (DTH)	2024 AUGUST (DTH)	2024 SEPTEMBER (DTH)	2024 OCTOBER (DTH)	2024 NOVEMBER (DTH)	2024 DECEMBER (DTH)	2025 JANUARY (DTH)	2025 FEBRUARY (DTH)	2025 MARCH (DTH)	TWELVE MONTH TOTAL
Columbia Gas SST	63,237	63,237	63,237	63,237	63,237	63,237	126,473	126,473	126,473	126,473	126,473	126,473	1,138,260
Columbia Gas FTS	121,932	121,932	121,932	121,932	121,932	121,932	121,932	121,932	121,932	121,932	121,932	121,932	1,463,184
Columbia Gas NTS	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520	234,240
Columbia FSS - Demand	126,473	126,473	126,473	126,473	126,473	126,473	126,473	126,473	126,473	126,473	126,473	126,473	1,517,676
Columbia FSS - Capacity	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	84,606,492
EGTS FT	2,000	2,000	2,000	2,000	2,000	2,000	2,000	60,667	60,667	60,667	60,667	60,667	317,335
EGTS GSS - Demand	67,334	67,334	67,334	67,334	67,334	67,334	67,334	67,334	67,334	67,334	67,334	67,334	808,008
EGTS GSS - Capacity	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	53,600,004
Tennessee FT-A DIS	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	408,000
Tennessee FT-G	1,200	600	500	400	400	600	715	1,782	2,677	2,885	2,724	2,294	16,777
Tennessee FT-A	3,183	3,183	3,183	3,183	3,183	3,183	3,183	3,183	3,183	3,183	3,183	3,183	38,196
Tetco FTS 5	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	80,004
Tetco FT RIV	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	48,000
Tetco FT Leb	61,593	61,593	61,593	61,593	61,593	61,593	61,593	61,593	61,593	61,593	61,593	61,593	739,116
Tetco FT Gulf	134,862	134,862	134,862	134,862	134,862	134,862	134,862	134,862	134,862	134,862	134,862	134,862	1,618,344
Tetco FT Gulf-ELA	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	288,000
Tetco CDS Leb	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	120,000
Tetco CDS Gulf	170,428	170,428	170,428	170,428	170,428	170,428	170,428	170,428	170,428	170,428	170,428	170,428	2,045,136
Tetco FT M2-Delmont	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	39,600
Tetco FT-AM	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	216,000
Tetco FT	15,003	15,003	15,003	15,003	15,003	15,003	15,003	15,003	15,003	15,003	15,003	15,003	180,036
Tetco FT	0	0	0	0	0	0	0	32,000	32,000	32,000	32,000	32,000	160,000
Tetco SS-1 - Demand	7,659	7,659	7,659	7,659	7,659	7,659	7,659	7,659	7,659	7,659	7,659	7,659	91,908
Tetco SS-1 - Capacity	45,159	45,159	45,159	45,159	45,159	45,159	45,159	45,159	45,159	45,159	45,159	45,159	541,908
Transco FT	35,659	35,659	35,659	35,659	35,659	35,659	35,659	35,659	35,538	35,538	35,538	35,659	427,545
Transco FTF	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770	273,240
Transco FT-PS	0	0	0	0	0	0	0	0	5,194	5,194	5,194	0	15,582
Transco FT-Pocono	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	24,000
Transco FT-Sentinel	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	84,000
Transco FT-Leidy South	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	28,800
Transco GSS - Demand	59,378	59,378	59,378	59,378	59,378	59,378	59,378	59,378	59,378	59,378	59,378	59,378	712,536
Transco GSS - Capacity	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	34,879,032
Transco SS2 - Demand	33,120	33,120	33,120	33,120	33,120	33,120	33,120	33,120	33,120	33,120	33,120	33,120	397,440
Transco SS2 - Capacity	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	43,718,400
Transco LSS - Demand	7,518	7,518	7,518	7,518	7,518	7,518	7,518	7,518	7,518	7,518	7,518	7,518	90,216
Transco LSS - Capacity	827,053	827,053	827,053	827,053	827,053	827,053	827,053	827,053	827,053	827,053	827,053	827,053	9,924,636
Transco ESS - Demand	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	120,000
Transco ESS - Capacity	83,847	83,847	83,847	83,847	83,847	83,847	83,847	83,847	83,847	83,847	83,847	83,847	1,006,164
Transco LGA - Demand	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	12,420
Transco LGA - Capacity	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140	49,680
UGI Storage Co. NNS - Demand	4,884	4,884	4,884	4,884	4,884	4,884	4,884	8,792	8,792	8,792	8,792	8,792	78,148
UGI Storage Co. NNS - Capacity	73,267	73,267	73,267	73,267	73,267	73,267	73,267	73,267	73,267	73,267	73,267	73,267	879,204
UGI Energy Svcs Delivered Supply	36,169	36,169	36,169	36,169	36,169	36,169	36,169	36,169	36,169	36,169	36,169	36,169	434,028
UGI Energy Svcs Delivered Supply	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000
UGI Energy Svcs Delivered Supply	97,994	97,994	97,994	97,994	97,994	97,994	97,994	97,994	97,994	97,994	97,994	97,994	1,175,928
Supplier A Delivered Supply	16,766	16,766	16,766	16,766	16,766	16,766	16,766	16,766	16,766	16,766	16,766	16,766	201,192
Supplier A Delivered Supply	0	0	0	0	0	0	0	8,394	8,394	8,394	8,394	8,394	41,970
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	23,632	23,632	23,632	23,632	23,632	118,160
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	106,465	106,465	106,465	106,465	106,465	532,325
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	40,573	40,573	40,573	40,573	40,573	202,865
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	21,772	21,772	21,772	21,772	21,772	108,860
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	4,750	4,750	4,750	4,750	4,750	23,750
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	5,000	5,000	5,000	5,000	5,000	25,000
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	2,519	2,519	2,519	2,519	2,519	12,595
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	162,177	162,177	162,177	162,177	162,177	810,885
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	72,299	72,299	72,299	72,299	72,299	361,495
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	0	40,000	40,000	40,000	40,000	160,000
Supplier B LNG Supply	0	0	0	0	0	0	0	0	0	0	0	0	0
Supplier B LNG Supply	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	20,356,544	20,355,944	20,355,844	20,355,744	20,355,744	20,355,944	20,419,295	20,962,518	21,008,486	21,008,694	21,008,533	21,003,030	247,546,320

UGI UTILITIES, INC.

	DEMAND												
	2024 APRIL (\$/DTH)	2024 MAY (\$/DTH)	2024 JUNE (\$/DTH)	2024 JULY (\$/DTH)	2024 AUGUST (\$/DTH)	2024 SEPTEMBER (\$/DTH)	2024 OCTOBER (\$/DTH)	2024 NOVEMBER (\$/DTH)	2024 DECEMBER (\$/DTH)	2025 JANUARY (\$/DTH)	2025 FEBRUARY (\$/DTH)	2025 MARCH (\$/DTH)	
Columbia Gas SST	\$10.5540	\$10.5160	\$10.5160	\$10.5160	\$10.5160	\$10.5160	\$10.5160	\$10.5160	\$10.5160	\$10.5470	\$10.5470	\$10.5470	
Columbia Gas FTS	\$10.6730	\$10.6350	\$10.6350	\$10.6350	\$10.6350	\$10.6350	\$10.6350	\$10.6350	\$10.6660	\$10.6660	\$10.6660	\$10.6660	
Columbia Gas NTS	\$10.8000	\$10.7620	\$10.7620	\$10.7620	\$10.7620	\$10.7620	\$10.7620	\$10.7620	\$10.7930	\$10.7930	\$10.7930	\$10.7930	
Columbia FSS - Demand	\$2.9300	\$2.9300	\$2.9300	\$2.9300	\$2.9300	\$2.9300	\$2.9300	\$2.9300	\$2.9300	\$2.9300	\$2.9300	\$2.9300	
Columbia FSS - Capacity	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0523	
EGTS FT	\$5.9493	\$5.9493	\$5.9493	\$5.9493	\$5.9493	\$5.9493	\$5.9493	\$5.9493	\$5.9623	\$5.9622	\$5.9622	\$5.9622	
EGTS GSS - Demand	\$2.6749	\$2.6749	\$2.6749	\$2.6749	\$2.6749	\$2.6749	\$2.6749	\$2.6749	\$2.6781	\$2.6782	\$2.6782	\$2.6782	
EGTS GSS - Capacity	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	
Tennessee FT-A DIS	\$5.5162	\$5.5162	\$5.5162	\$5.5162	\$5.5162	\$5.5162	\$5.5162	\$5.5162	\$5.5106	\$5.5106	\$5.5106	\$5.5106	
Tennessee FT-G	\$12.7791	\$12.9695	\$12.9695	\$12.9695	\$12.9695	\$12.9695	\$12.9481	\$12.9689	\$8.4552	\$7.2013	\$6.7329	\$8.0017	
Tennessee FT-A	\$4.4131	\$4.4131	\$4.4131	\$4.4131	\$4.4131	\$4.4131	\$4.4131	\$4.4131	\$4.4075	\$4.4075	\$4.3184	\$4.3184	
Tetco FTS 5	\$6.8300	\$6.8300	\$6.8300	\$6.8300	\$6.8300	\$6.8300	\$6.8300	\$7.2400	\$7.2400	\$7.2450	\$7.2450	\$7.2450	
Tetco FT RIV	\$14.0350	\$14.0350	\$14.0350	\$14.0350	\$14.0350	\$14.0350	\$14.8710	\$14.8710	\$14.8760	\$14.8760	\$14.8760	\$14.8760	
Tetco FT Leb	\$14.2040	\$14.2040	\$14.2040	\$14.2040	\$14.1487	\$14.1487	\$14.9752	\$14.9752	\$15.0596	\$15.0596	\$14.9426	\$14.9426	
Tetco FT Gulf	\$9.9230	\$9.9230	\$9.9230	\$9.9230	\$9.8786	\$9.8786	\$10.4555	\$10.4555	\$10.4963	\$10.4963	\$10.4128	\$10.4128	
Tetco FT Gulf-ELA	\$9.7055	\$9.7055	\$9.7055	\$9.7055	\$9.6660	\$9.6660	\$10.2300	\$10.2300	\$10.2770	\$10.2770	\$10.1940	\$10.1940	
Tetco CDS Leb	\$14.5880	\$14.5880	\$14.5880	\$14.5880	\$14.5320	\$14.5320	\$15.3680	\$15.3680	\$15.4530	\$15.4530	\$15.3340	\$15.3340	
Tetco CDS Gulf	\$10.1460	\$10.1460	\$10.1460	\$10.1460	\$10.1016	\$10.1016	\$10.6784	\$10.6784	\$10.7193	\$10.7193	\$10.6358	\$10.6358	
Tetco FT M2-Delmont	\$6.3770	\$6.3770	\$6.3770	\$6.3770	\$6.3550	\$6.3550	\$6.7260	\$6.7260	\$6.7790	\$6.7790	\$6.7190	\$6.7190	
Tetco FT-AM	\$17.3626	\$17.3626	\$17.3626	\$17.3626	\$17.3626	\$17.3626	\$17.3626	\$17.3626	\$17.3626	\$17.3626	\$17.3626	\$17.3626	
Tetco FT	\$16.2240	\$16.7648	\$16.2240	\$16.7648	\$16.6997	\$16.1610	\$17.6762	\$17.1060	\$17.7723	\$17.7723	\$15.9180	\$17.6231	
Tetco FT	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$11.4359	\$11.4359	\$11.4359	\$11.4359	
Tetco SS-1 - Demand	\$7.5210	\$7.5210	\$7.5210	\$7.5210	\$7.5040	\$7.5040	\$7.9440	\$7.9440	\$7.9530	\$7.9530	\$7.9150	\$7.9150	
Tetco SS-1 - Capacity	\$0.3469	\$0.3469	\$0.3469	\$0.3469	\$0.3469	\$0.3469	\$0.3677	\$0.3677	\$0.3677	\$0.3677	\$0.3677	\$0.3677	
Transco FT	\$15.8906	\$16.4202	\$15.8906	\$16.4202	\$16.5396	\$16.0061	\$16.5396	\$16.0061	\$16.5846	\$16.5846	\$14.9796	\$24.0000	
Transco FTF	\$3.8421	\$3.9702	\$3.8421	\$3.9702	\$4.0895	\$3.9576	\$4.0895	\$3.9576	\$4.0895	\$4.0895	\$3.6938	\$5.7711	
Transco FT-PS	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$30.2870	\$30.2870	\$27.3560	\$0.0000	
Transco FT-Pocono	\$2.2752	\$2.3510	\$2.2752	\$2.3510	\$2.3594	\$2.2833	\$2.0668	\$2.0001	\$2.0668	\$2.0668	\$1.8668	\$2.0668	
Transco FT-Sentinel	\$16.5891	\$17.1421	\$16.5891	\$17.1421	\$17.1421	\$16.5891	\$17.1421	\$16.5891	\$17.1421	\$17.1421	\$15.4832	\$17.1421	
Transco FT-Leidy South	\$15.0327	\$15.5338	\$15.0327	\$15.5338	\$15.5338	\$15.0327	\$15.5338	\$15.0327	\$15.5338	\$15.5338	\$14.0305	\$15.5338	
Transco GSS - Demand	\$3.6204	\$3.7411	\$3.6204	\$3.7411	\$3.7950	\$3.6726	\$3.7950	\$3.6744	\$3.7969	\$3.7969	\$3.4294	\$5.3311	
Transco GSS - Capacity	\$0.0255	\$0.0263	\$0.0255	\$0.0263	\$0.0267	\$0.0258	\$0.0267	\$0.0258	\$0.0267	\$0.0267	\$0.0241	\$0.0397	
Transco SS2 - Demand	\$10.9305	\$11.2948	\$10.9305	\$11.2948	\$11.3441	\$10.9782	\$11.3441	\$10.9782	\$11.3441	\$11.3441	\$10.2463	\$11.8311	
Transco SS2 - Capacity	\$0.0333	\$0.0344	\$0.0333	\$0.0344	\$0.0344	\$0.0333	\$0.0344	\$0.0333	\$0.0344	\$0.0344	\$0.0311	\$0.0333	
Transco LSS - Demand	\$6.1623	\$6.3677	\$6.1623	\$6.3677	\$6.4170	\$6.2100	\$6.4170	\$6.2121	\$6.4192	\$6.4192	\$5.7980	\$7.1899	
Transco LSS - Capacity	\$0.0267	\$0.0276	\$0.0267	\$0.0276	\$0.0276	\$0.0267	\$0.0276	\$0.0267	\$0.0276	\$0.0276	\$0.0249	\$0.0275	
Transco ESS - Demand	\$0.7500	\$0.7750	\$0.7500	\$0.7750	\$0.7818	\$0.7566	\$0.7818	\$0.7566	\$0.7818	\$0.7818	\$0.7062	\$1.1879	
Transco ESS - Capacity	\$0.1038	\$0.1073	\$0.1038	\$0.1073	\$0.1082	\$0.1047	\$0.1082	\$0.1047	\$0.1082	\$0.1082	\$0.0977	\$0.1640	
Transco LGA - Demand	\$3.0948	\$3.1980	\$3.0948	\$3.1980	\$3.2274	\$3.1233	\$3.2274	\$3.1233	\$3.2274	\$3.2274	\$2.9151	\$4.9491	
Transco LGA - Capacity	\$0.5964	\$0.6163	\$0.5964	\$0.6163	\$0.6219	\$0.6018	\$0.6219	\$0.6018	\$0.6219	\$0.6219	\$0.5617	\$0.9533	
UGI Storage Co. NNS - Demand	\$0.6000	\$0.6200	\$0.6000	\$0.6200	\$0.6000	\$0.6000	\$0.6200	\$0.6000	\$0.6200	\$0.6200	\$0.5600	\$0.6200	
UGI Storage Co. NNS - Capacity	\$0.8762	\$0.8762	\$0.8762	\$0.8762	\$0.8762	\$0.8762	\$0.8762	\$0.8762	\$0.8762	\$0.8762	\$0.8762	\$0.8762	
UGI Energy Svcs Delivered Supply	\$9.3929	\$9.3929	\$9.3929	\$9.3929	\$9.3929	\$9.3929	\$9.3929	\$9.3929	\$9.3929	\$9.3929	\$9.3929	\$9.3929	
UGI Energy Svcs Delivered Supply	\$14.6000	\$14.6000	\$14.6000	\$15.5266	\$15.5266	\$15.5266	\$15.5266	\$15.5266	\$15.5266	\$15.5266	\$15.5266	\$15.5266	
UGI Energy Svcs Delivered Supply	\$7.9330	\$7.9330	\$7.9330	\$7.9330	\$7.9330	\$7.9330	\$7.9022	\$16.9000	\$16.9000	\$16.9000	\$16.9000	\$16.9000	
Supplier A Delivered Supply	\$3.0263	\$3.1272	\$3.0263	\$3.1272	\$3.1272	\$3.0263	\$3.1272	\$3.0263	\$3.1272	\$3.1272	\$2.8246	\$3.1272	
Supplier A Delivered Supply	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$7.3657	\$7.3657	\$7.3657	\$7.3657	\$7.3657	
UGI Energy Svcs Peaking Supply	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$29.8931	\$29.8931	\$29.8931	\$29.8931	\$29.8931	
UGI Energy Svcs Peaking Supply	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$31.3052	\$31.3052	\$31.3052	\$31.3052	\$31.3052	
UGI Energy Svcs Peaking Supply	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$31.9999	\$31.9999	\$31.9999	\$31.9999	\$31.9999	
UGI Energy Svcs Peaking Supply	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$25.7709	\$25.7709	\$25.7709	\$25.7709	\$25.7709	
UGI Energy Svcs Peaking Supply	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$42.2823	\$42.2823	\$42.2823	\$42.2823	\$42.2823	
UGI Energy Svcs Peaking Supply	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$39.9999	\$39.9999	\$39.9999	\$39.9999	\$39.9999	
UGI Energy Svcs Peaking Supply	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$31.9999	\$31.9999	\$31.9999	\$31.9999	\$31.9999	
UGI Energy Svcs Peaking Supply	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$41.6386	\$41.6386	\$41.6386	\$41.6386	\$41.6386	
UGI Energy Svcs Peaking Supply	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$37.2639	\$37.2639	\$37.2639	\$37.2639	\$37.2639	
UGI Energy Svcs Peaking Supply	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$59.7500	\$59.7500	\$59.7500	\$59.7500	
Supplier B LNG Supply	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Supplier B LNG Supply	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	

UGI UTILITIES, INC.
PGC EXPERIENCED COST OF GAS IN DOLLARS
12 MONTHS ENDED MARCH 31, 2025
DEMAND

	2024 APRIL (\$'S)	2024 MAY (\$'S)	2024 JUNE (\$'S)	2024 JULY (\$'S)	2024 AUGUST (\$'S)	2024 SEPTEMBER (\$'S)	2024 OCTOBER (\$'S)	2024 NOVEMBER (\$'S)	2024 DECEMBER (\$'S)	2025 JANUARY (\$'S)	2025 FEBRUARY (\$'S)	2025 MARCH (\$'S)	TWELVE MONTH TOTAL
Columbia Gas SST	\$667,403	\$665,000	\$665,000	\$665,000	\$665,000	\$665,000	\$1,329,990	\$1,329,990	\$1,333,911	\$1,333,911	\$1,333,911	\$1,333,911	\$11,988,028
Columbia Gas FTS	\$1,301,380	\$1,296,747	\$1,296,747	\$1,296,747	\$1,296,747	\$1,296,747	\$1,296,747	\$1,296,747	\$1,300,527	\$1,300,527	\$1,300,527	\$1,300,527	\$15,580,715
Columbia Gas NTS	\$210,816	\$210,074	\$210,074	\$210,074	\$210,074	\$210,074	\$210,074	\$210,074	\$210,679	\$210,679	\$210,679	\$210,679	\$2,524,053
Columbia FSS - Demand	\$370,566	\$370,566	\$370,566	\$370,566	\$370,566	\$370,566	\$370,566	\$370,566	\$370,566	\$370,566	\$370,566	\$370,566	\$4,446,791
Columbia FSS - Capacity	\$368,743	\$368,743	\$368,743	\$368,743	\$368,743	\$368,743	\$368,743	\$368,743	\$368,743	\$368,743	\$368,743	\$368,743	\$4,424,919
EGTS FT	\$11,899	\$11,899	\$11,899	\$11,899	\$11,899	\$11,899	\$11,899	\$11,899	\$361,715	\$361,709	\$361,709	\$361,709	\$1,891,840
EGTS GSS - Demand	\$180,112	\$180,112	\$180,112	\$180,112	\$180,112	\$180,112	\$180,112	\$180,327	\$180,334	\$180,334	\$180,334	\$180,334	\$2,162,445
EGTS GSS - Capacity	\$115,240	\$115,240	\$115,240	\$115,240	\$115,240	\$115,240	\$115,240	\$115,240	\$115,240	\$115,240	\$115,240	\$115,240	\$1,382,880
Tennessee FT-A DIS	\$187,551	\$187,551	\$187,551	\$187,551	\$187,551	\$187,551	\$187,551	\$187,360	\$187,360	\$187,360	\$187,360	\$187,360	\$2,249,658
Tennessee FT-G	\$15,335	\$7,782	\$6,485	\$5,188	\$5,188	\$7,769	\$9,273	\$15,067	\$19,278	\$19,424	\$19,189	\$18,356	\$148,333
Tennessee FT-A	\$14,047	\$14,047	\$14,047	\$14,047	\$14,047	\$14,047	\$14,047	\$14,029	\$14,029	\$13,745	\$13,745	\$13,745	\$167,623
Tetco FTS 5	\$45,536	\$45,536	\$45,536	\$45,536	\$45,536	\$45,536	\$48,269	\$48,269	\$48,302	\$48,302	\$48,302	\$48,302	\$562,962
Tetco FT RIV	\$56,140	\$56,140	\$56,140	\$56,140	\$56,140	\$56,140	\$59,484	\$59,484	\$59,504	\$59,504	\$59,504	\$59,504	\$693,824
Tetco FT Leb	\$874,865	\$874,865	\$874,865	\$874,865	\$871,458	\$871,458	\$922,370	\$922,370	\$927,565	\$927,565	\$920,360	\$920,360	\$10,782,969
Tetco FT Gulf	\$1,338,238	\$1,338,238	\$1,338,238	\$1,338,238	\$1,332,251	\$1,332,251	\$1,410,044	\$1,410,044	\$1,415,553	\$1,415,553	\$1,404,293	\$1,404,293	\$16,477,233
Tetco FT Gulf-ELA	\$232,932	\$232,932	\$232,932	\$232,932	\$231,984	\$231,984	\$245,520	\$245,520	\$246,648	\$246,648	\$244,656	\$244,656	\$2,869,344
Tetco CDS Leb	\$145,880	\$145,880	\$145,880	\$145,880	\$145,320	\$145,320	\$153,680	\$153,680	\$154,530	\$154,530	\$153,340	\$153,340	\$1,797,260
Tetco CDS Gulf	\$1,729,159	\$1,729,159	\$1,729,159	\$1,729,159	\$1,721,594	\$1,721,594	\$1,819,901	\$1,819,901	\$1,826,864	\$1,826,864	\$1,812,634	\$1,812,634	\$21,278,621
Tetco FT M2-Delmont	\$21,044	\$21,044	\$21,044	\$21,044	\$20,972	\$20,972	\$22,196	\$22,196	\$22,371	\$22,371	\$22,173	\$22,173	\$259,598
Tetco FT-AM	\$312,527	\$312,527	\$312,527	\$312,527	\$312,527	\$312,527	\$312,527	\$312,527	\$312,527	\$312,527	\$312,527	\$312,527	\$3,750,322
Tetco FT	\$243,409	\$251,522	\$243,409	\$251,522	\$250,546	\$242,463	\$265,196	\$256,641	\$266,638	\$266,638	\$238,818	\$264,405	\$3,041,207
Tetco FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$365,949	\$365,949	\$365,949	\$365,949	\$365,949	\$1,829,744
Tetco SS-1 - Demand	\$57,603	\$57,603	\$57,603	\$57,603	\$57,473	\$57,473	\$60,843	\$60,843	\$60,912	\$60,912	\$60,621	\$60,621	\$710,112
Tetco SS-1 - Capacity	\$15,666	\$15,666	\$15,666	\$15,666	\$15,666	\$15,666	\$16,605	\$16,605	\$16,605	\$16,605	\$16,605	\$16,605	\$193,624
Transco FT	\$566,642	\$585,530	\$566,642	\$585,530	\$589,786	\$570,760	\$589,786	\$570,760	\$589,384	\$589,384	\$532,347	\$855,846	\$7,192,394
Transco FTF	\$87,485	\$90,401	\$87,485	\$90,401	\$93,118	\$90,115	\$93,118	\$90,115	\$93,118	\$93,118	\$84,107	\$131,412	\$1,123,992
Transco FT-PS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$157,310	\$157,310	\$142,087	\$0	\$456,708
Transco FT-Pocono	\$4,550	\$4,702	\$4,550	\$4,702	\$4,719	\$4,567	\$4,134	\$4,000	\$4,134	\$4,134	\$3,734	\$4,134	\$52,058
Transco FT-Sentinel	\$116,124	\$119,994	\$116,124	\$119,994	\$119,994	\$116,124	\$119,994	\$116,124	\$119,994	\$119,994	\$108,382	\$119,994	\$1,412,838
Transco FT-Leidy South	\$36,078	\$37,281	\$36,078	\$37,281	\$37,281	\$36,078	\$37,281	\$36,078	\$37,281	\$37,281	\$33,673	\$37,281	\$438,955
Transco GSS - Demand	\$214,972	\$222,138	\$214,972	\$222,138	\$225,341	\$218,179	\$225,341	\$218,179	\$225,451	\$225,451	\$203,633	\$316,585	\$2,732,272
Transco GSS - Capacity	\$74,118	\$76,589	\$74,118	\$76,589	\$77,490	\$74,990	\$77,490	\$74,990	\$77,490	\$77,490	\$69,991	\$115,333	\$946,675
Transco SS2 - Demand	\$362,018	\$374,085	\$362,018	\$374,085	\$375,718	\$363,598	\$375,718	\$363,598	\$375,718	\$375,718	\$339,358	\$391,868	\$4,433,501
Transco SS2 - Capacity	\$121,319	\$125,363	\$121,319	\$125,363	\$125,363	\$121,319	\$125,363	\$121,319	\$125,363	\$125,363	\$113,231	\$123,104	\$1,473,784
Transco LSS - Demand	\$46,328	\$47,872	\$46,328	\$47,872	\$48,243	\$46,687	\$48,243	\$46,703	\$48,259	\$48,259	\$43,589	\$54,053	\$572,437
Transco LSS - Capacity	\$22,082	\$22,818	\$22,082	\$22,818	\$22,818	\$22,082	\$22,818	\$22,082	\$22,818	\$22,818	\$20,610	\$23,075	\$268,925
Transco ESS - Demand	\$7,500	\$7,750	\$7,500	\$7,750	\$7,818	\$7,566	\$7,818	\$7,566	\$7,818	\$7,818	\$7,062	\$11,879	\$95,846
Transco ESS - Capacity	\$8,703	\$8,993	\$8,703	\$8,993	\$9,071	\$8,779	\$9,071	\$8,779	\$9,071	\$9,071	\$8,194	\$13,802	\$111,232
Transco LGA - Demand	\$3,203	\$3,310	\$3,203	\$3,310	\$3,340	\$3,233	\$3,340	\$3,233	\$3,340	\$3,340	\$3,017	\$5,122	\$40,992
Transco LGA - Capacity	\$2,469	\$2,551	\$2,469	\$2,551	\$2,575	\$2,491	\$2,575	\$2,491	\$2,575	\$2,575	\$2,325	\$3,948	\$31,595
UGI Storage Co. NNS - Demand	\$2,930	\$3,028	\$2,930	\$3,028	\$3,028	\$2,930	\$3,028	\$5,275	\$5,451	\$5,451	\$4,924	\$5,451	\$47,455
UGI Storage Co. NNS - Capacity	\$64,197	\$64,197	\$64,197	\$64,197	\$64,197	\$64,197	\$64,197	\$64,197	\$64,197	\$64,197	\$64,197	\$64,197	\$770,359
UGI Energy Svcs Delivered Supply	\$339,733	\$339,733	\$339,733	\$339,733	\$339,733	\$339,733	\$339,733	\$339,733	\$339,733	\$339,733	\$339,733	\$339,733	\$4,076,801
UGI Energy Svcs Delivered Supply	\$365,000	\$365,000	\$365,000	\$365,000	\$388,166	\$388,166	\$388,166	\$388,166	\$388,166	\$388,166	\$388,166	\$388,166	\$4,588,490
UGI Energy Svcs Delivered Supply	\$777,383	\$777,383	\$777,383	\$777,383	\$777,383	\$777,383	\$774,368	\$1,656,099	\$1,656,099	\$1,656,099	\$1,656,099	\$1,656,099	\$13,719,160
Supplier A Delivered Supply	\$50,739	\$52,431	\$50,739	\$52,431	\$52,431	\$50,739	\$52,431	\$50,739	\$52,431	\$52,431	\$47,357	\$52,431	\$617,328
Supplier A Delivered Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61,828	\$61,828	\$61,828	\$61,828	\$61,828	\$309,140
UGI Energy Svcs Peaking Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$706,433	\$706,433	\$706,433	\$706,433	\$706,433	\$3,532,165
UGI Energy Svcs Peaking Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,332,903	\$3,332,903	\$3,332,903	\$3,332,903	\$3,332,903	\$16,664,516
UGI Energy Svcs Peaking Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,298,333	\$1,298,333	\$1,298,333	\$1,298,333	\$1,298,333	\$6,491,664
UGI Energy Svcs Peaking Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$561,083	\$561,083	\$561,083	\$561,083	\$561,083	\$2,805,416
UGI Energy Svcs Peaking Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$200,841	\$200,841	\$200,841	\$200,841	\$200,841	\$1,004,204
UGI Energy Svcs Peaking Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$999,998
UGI Energy Svcs Peaking Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$80,608	\$80,608	\$80,608	\$80,608	\$80,608	\$403,039
UGI Energy Svcs Peaking Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,752,828	\$6,752,828	\$6,752,828	\$6,752,828	\$6,752,828	\$33,764,142
UGI Energy Svcs Peaking Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,694,141	\$2,694,141	\$2,694,141	\$2,694,141	\$2,694,141	\$13,470,707
UGI Energy Svcs Peaking Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,390,000	\$2,390,000	\$2,390,000	\$2,390,000	\$9,560,000
Supplier B LNG Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$116,514	\$115,993	\$71,500	\$86,500	\$390,507
Supplier B LNG Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$552,040	\$719,522	\$372,951	\$535,938	\$2,180,451
Subtotal	\$11,789,664	\$11,840,022	\$11,773,036	\$11,860,594	\$11,854,244	\$11,790,739	\$12,794,888	\$30,223,110	\$33,539,096	\$33,705,921	\$33,061,046	\$33,761,487	\$247,993,849
Tetco Meter Upgrade Charges	\$13,548	\$13,548	\$13,548	\$13,548	\$13,548	\$13,548	\$13,548	\$13,548	\$13,548	\$13,548	\$13,548	\$13,548	\$162,573
Tetco Storage Surcharge Credit	(\$10,452)	(\$10,437)	(\$10,436)	(\$10,437)	(\$10,443)	(\$10,434)	(\$10,841)	(\$10,771)	(\$10,851)	(\$10,844)	(\$10,859)	(\$10,864)	(\$127,667)
Capacity Release / Incentive Sharing	(\$2,610,778)	(\$3,057,813)	(\$3,234,644)	(\$3,038,038)	(\$2,906,506)	(\$2,678,841)	(\$2,709,849)	(\$5,831,078)	(\$6,237,213)	(\$7,037,649)	(\$6,122,187)	(\$6,433,137)	(\$51,897,732)
DS Credit & System Access Fees	(\$1,944,138)	(\$1,788,311)	(\$1,789,544)	(\$1,353,426)	(\$1,976,173)	(\$1,935,351)	(\$1,949,462)	(\$1,996,965)	(\$2,061,023)	(\$2,050,881)	(\$2,086,928)	(\$235,948)	(\$21,168,152)
PGC Credit for Bal. Service	(\$292,996)	(\$262,088)	(\$193,941)	(\$140,262)	(\$172,019)	(\$276,536)	(\$241,333)	(\$277,719)	(\$473,875)	(\$1,226,857)	(\$1,520,184)	(\$5,279,592)	(\$52,799,592)
Cash (In)/Out	(\$8,817)	(\$14,018)	(\$6,034)	\$55,392	\$75,839	\$113,274	(\$42,595)	\$19,525	\$290,493	\$493,852	\$726,865	\$320,288	\$2,024,065
Total	\$6,936,031	\$6,720,903	\$6,551,985	\$7,387,371	\$6,878,489	\$7,016,399	\$7,854,357	\$22,139,650	\$25,060,176	\$23,887,088	\$24,061,302	\$27,213,594	\$171,707,345

UGI UTILITIES, INC.
PGC EXPERIENCED SUPPLY VOLUMES IN (DTH) OR (DTH/D)
12 MONTHS ENDED MARCH 31, 2025
COMMODITY

	2024 APRIL (DTH)	2024 MAY (DTH)	2024 JUNE (DTH)	2024 JULY (DTH)	2024 AUGUST (DTH)	2024 SEPTEMBER (DTH)	2024 OCTOBER (DTH)	2024 NOVEMBER (DTH)	2024 DECEMBER (DTH)	2025 JANUARY (DTH)	2025 FEBRUARY (DTH)	2025 MARCH (DTH)	TWELVE MONTH TOTAL
Supply Purchases													
UGI Energy Services	4,314,617	3,592,946	3,137,244	3,343,653	3,235,453	3,239,362	4,171,302	3,463,942	4,518,576	6,532,744	5,135,697	3,866,845	48,552,381
Supplier F	638,330	571,508	458,430	397,803	456,301	417,850	463,303	1,500,300	1,858,282	2,220,848	1,921,735	1,530,005	12,434,695
Supplier G	1,316,000	500,000	270,000	318,000	103,000	70,000	320,000	812,000	2,308,908	2,730,937	2,454,508	926,451	12,129,804
Supplier H	714,240	720,395	758,068	617,927	612,336	559,320	618,300	793,390	1,186,343	972,428	1,162,196	872,775	9,587,718
Supplier I	225,107	211,670	180,030	168,144	183,923	165,300	183,589	50,730	95,015	156,767	120,680	60,977	1,801,932
Supplier A	201,900	68,350	39,650	28,330	29,500	31,300	152,500	134,600	247,698	347,896	265,766	133,600	1,681,090
Supplier J	0	0	0	0	0	0	0	227,730	268,615	462,179	276,360	302,529	1,537,413
Supplier D	5,000	0	0	0	0	0	80,000	0	150,000	300,000	240,000	50,000	825,000
Supplier L	36,674	37,817	36,159	36,833	36,637	34,678	35,737	33,065	35,070	33,692	28,207	34,169	418,738
Supplier M	0	0	0	0	0	180,000	155,000	0	0	0	0	0	335,000
Net RNG Purchase	27,270	28,179	27,270	28,179	28,179	23,634	22,725	26,361	28,179	15,453	25,452	21,816	302,697
Other Supplier Purchases	53,272	39,926	31,284	27,278	40,067	53,714	66,614	73,668	64,542	489,945	102,286	291,555	1,334,151
Storage Activity													
Storage Inj Columbia FSS	(1,354,905)	(1,096,785)	(1,156,178)	(1,115,827)	(1,054,548)	(1,075,673)	(1,039,669)	(157,639)	(25,431)	(10,904)	(152,790)	(121,247)	(8,361,596)
Storage Inj Dominion GSS	(74,160)	(152,626)	(149,520)	(151,435)	(151,435)	(149,520)	(151,156)	0	0	0	0	0	(979,852)
Storage Inj Tetco SS1	(8,130)	(86,335)	(83,550)	(86,335)	(86,335)	(59,610)	(51,088)	0	0	0	(2,000)	0	(463,383)
Storage Inj Transco GSS	(137,243)	(333,179)	(476,610)	(456,732)	(327,411)	(280,338)	(275,559)	(143,262)	(45,738)	0	(15,217)	(17,519)	(2,508,808)
Storage Inj Transco SS2	(540,323)	(573,610)	(367,227)	(405,421)	(542,322)	(548,567)	(541,948)	0	0	0	0	0	(3,519,418)
Storage Inj Transco LSS	(61,800)	(102,486)	(99,300)	(103,109)	(104,235)	(101,874)	(117,751)	0	0	0	0	0	(690,555)
Storage Inj Transco ESS	0	0	(11,601)	(8,073)	(13,245)	(13,500)	(9,438)	0	0	0	0	0	(55,857)
Storage Inj Transco LGA	0	0	0	0	0	0	0	0	0	0	0	0	0
Storage Inj UGI Storage Co FSS	0	0	0	0	0	0	0	0	0	0	0	0	0
Storage Wdl Columbia FSS	218,736	199,148	320,523	82,863	206,449	129,701	214,995	329,149	1,836,082	2,139,776	961,952	871,180	7,510,554
Storage Wdl Dominion GSS	0	0	0	0	0	0	0	0	252,235	266,148	243,927	207,076	969,386
Storage Wdl Tetco SS1	0	0	0	0	0	0	0	0	102,515	134,768	135,982	85,417	458,682
Storage Wdl Transco GSS	170,017	7,419	0	0	0	0	0	145,093	231,378	812,926	775,380	527,766	2,669,979
Storage Wdl Transco SS2	0	0	0	0	0	0	0	0	930,477	934,884	874,635	508,293	3,248,289
Storage Wdl Transco LSS	0	0	0	0	0	0	0	0	194,868	193,062	184,590	118,960	691,480
Storage Wdl Transco ESS	0	0	0	0	0	0	0	0	0	29,500	43,019	0	72,519
Storage Wdl Transco LGA	0	0	0	0	0	0	0	0	0	0	0	0	0
Storage Wdl UGI Storage Co FSS	0	0	0	0	0	0	0	0	149,103	155,771	148,275	153,337	606,486
Total Commodity Volume	5,744,602	3,632,337	2,914,672	2,722,078	2,652,314	2,675,777	4,297,456	7,289,127	14,386,717	18,918,820	14,930,640	10,423,985	90,588,525
Net Storage (dth)	(1,787,808)	(2,138,454)	(2,023,463)	(2,244,069)	(2,073,082)	(2,099,381)	(1,971,614)	173,341	3,625,489	4,655,931	3,197,753	2,333,263	(352,094)

UGI UTILITIES, INC.
PGC EXPERIENCED UNIT RATES IN \$/DTH
12 MONTHS ENDED MARCH 31, 2025
COMMODITY

	2024 APRIL (\$/DTH)	2024 MAY (\$/DTH)	2024 JUNE (\$/DTH)	2024 JULY (\$/DTH)	2024 AUGUST (\$/DTH)	2024 SEPTEMBER (\$/DTH)	2024 OCTOBER (\$/DTH)	2024 NOVEMBER (\$/DTH)	2024 DECEMBER (\$/DTH)	2025 JANUARY (\$/DTH)	2025 FEBRUARY (\$/DTH)	2025 MARCH (\$/DTH)
Supply Purchases												
UGI Energy Services	\$1.3208	\$1.3691	\$1.7799	\$1.8170	\$1.4650	\$1.4831	\$1.7962	\$2.0161	\$3.4059	\$6.9073	\$4.7171	\$3.5743
Supplier F	\$1.1372	\$1.2547	\$1.8512	\$1.9841	\$1.3846	\$1.3918	\$1.9381	\$2.0495	\$2.9453	\$3.4340	\$3.3839	\$3.4933
Supplier G	\$1.3610	\$1.4759	\$1.2329	\$1.4225	\$1.4593	\$1.5493	\$1.7520	\$2.3667	\$2.7243	\$3.8265	\$3.9803	\$3.5677
Supplier H	\$0.8750	\$0.9648	\$1.8026	\$1.9037	\$1.2203	\$1.2437	\$1.8560	\$1.9749	\$2.9819	\$3.1653	\$3.1636	\$3.4924
Supplier I	\$1.2183	\$1.1487	\$1.9645	\$1.9772	\$1.1878	\$0.9360	\$1.4601	\$1.6660	\$2.8310	\$2.9440	\$2.9950	\$3.4860
Supplier A	\$1.4222	\$1.4806	\$1.5313	\$1.4637	\$1.4458	\$1.6172	\$1.7152	\$2.3597	\$2.8664	\$4.9303	\$4.4129	\$3.5988
Supplier J	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$1.8710	\$2.9560	\$3.0390	\$3.0600	\$3.4310
Supplier D	\$1.5842	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$1.6590	\$0.0000	\$2.8810	\$4.5047	\$4.0778	\$3.7139
Supplier L	\$1.2328	\$1.2783	\$1.4665	\$1.6427	\$1.2073	\$1.2788	\$1.5032	\$1.7125	\$2.8569	\$3.2022	\$3.1337	\$3.3738
Supplier M	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$1.2650	\$1.5400	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Net RNG Purchase	\$4.0200	\$4.0200	\$4.0200	\$4.0200	\$4.0200	\$4.0200	\$4.0200	\$3.5890	\$4.0200	\$4.5000	\$4.5000	\$4.5000
Other Supplier Purchases	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Storage Activity												
Storage Inj Columbia FSS	\$0.0002	\$0.0029	\$0.0027	\$0.0029	\$0.0030	\$0.0020	\$0.0018	\$0.0000	\$0.0000	\$0.0000	\$0.0005	\$0.0000
Storage Inj Dominion GSS	\$0.1038	\$0.1225	\$0.1788	\$0.1692	\$0.1213	\$0.1052	\$0.1023	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Storage Inj Tetco SS1	\$2.4045	\$0.2404	\$0.1590	\$0.1699	\$0.2273	\$0.3330	\$0.3838	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Storage Inj Transco GSS	\$0.0198	\$0.0136	\$0.0092	\$0.0099	\$0.0140	\$0.0160	\$0.0188	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Storage Inj Transco SS2	\$0.0000	\$0.0000	\$0.0016	\$0.0010	\$0.0012	\$0.0012	\$0.0009	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Storage Inj Transco LSS	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Storage Inj Transco ESS	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Storage Inj Transco LGA	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Storage Inj UGI Storage Co FSS	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Storage Wdl Columbia FSS	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0037	\$0.0042	\$0.0089	\$0.0062
Storage Wdl Dominion GSS	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0493	\$0.1642	\$0.1710	\$0.1762
Storage Wdl Tetco SS1	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.3280	\$0.2507	\$0.2325	\$0.2116
Storage Wdl Transco GSS	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0311	\$0.0088	\$0.0088	\$0.0083
Storage Wdl Transco SS2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0016	\$0.0025	\$0.0000
Storage Wdl Transco LSS	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Storage Wdl Transco ESS	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0074	\$0.0048	\$0.0000
Storage Wdl Transco LGA	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Storage Wdl UGI Storage Co FSS	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Commodity Cost Per DTH	\$1.2689	\$1.0271	\$1.1947	\$1.5992	\$1.4695	\$0.9825	\$1.4629	\$1.5525	\$2.0615	\$2.9217	\$2.5513	\$1.9648

UGI UTILITIES, INC.
PGC EXPERIENCED COST OF GAS IN DOLLARS
12 MONTHS ENDED MARCH 31, 2025
COMMODITY

	2024 APRIL (\$'S)	2024 MAY (\$'S)	2024 JUNE (\$'S)	2024 JULY (\$'S)	2024 AUGUST (\$'S)	2024 SEPTEMBER (\$'S)	2024 OCTOBER (\$'S)	2024 NOVEMBER (\$'S)	2024 DECEMBER (\$'S)	2025 JANUARY (\$'S)	2025 FEBRUARY (\$'S)	2025 MARCH (\$'S)	TWELVE MONTH TOTAL
Supply Purchases													
UGI Energy Services	\$5,698,561	\$4,919,219	\$5,583,843	\$6,075,534	\$4,739,886	\$4,804,236	\$7,492,688	\$6,983,789	\$15,389,864	\$45,123,777	\$24,225,765	\$13,821,301	\$144,858,465
Supplier F	\$725,903	\$717,094	\$848,644	\$789,281	\$631,800	\$581,579	\$897,926	\$3,074,877	\$5,473,277	\$7,626,364	\$6,503,001	\$5,344,741	\$33,214,488
Supplier G	\$1,791,098	\$737,925	\$332,888	\$452,345	\$150,305	\$108,450	\$560,648	\$1,921,773	\$6,290,198	\$10,449,815	\$9,769,610	\$3,305,279	\$35,870,331
Supplier H	\$624,960	\$695,041	\$1,366,478	\$1,176,344	\$747,235	\$695,651	\$1,147,579	\$1,566,839	\$3,537,578	\$3,078,008	\$3,676,669	\$3,048,108	\$21,360,489
Supplier I	\$274,246	\$243,150	\$353,677	\$332,461	\$218,468	\$154,728	\$268,053	\$84,516	\$268,987	\$461,522	\$361,437	\$212,566	\$3,233,811
Supplier A	\$287,142	\$101,199	\$60,716	\$41,467	\$42,651	\$50,618	\$261,568	\$317,610	\$710,002	\$1,715,232	\$1,172,808	\$480,800	\$5,241,812
Supplier J	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$426,083	\$794,026	\$1,404,562	\$845,662	\$1,037,977	\$4,508,309
Supplier D	\$7,921	\$0	\$0	\$0	\$0	\$0	\$132,720	\$0	\$432,148	\$1,351,407	\$978,666	\$185,696	\$3,088,558
Supplier L	\$45,211	\$48,341	\$53,027	\$60,505	\$44,232	\$44,347	\$53,718	\$56,623	\$100,193	\$107,888	\$88,393	\$115,280	\$817,759
Supplier M	\$0	\$0	\$0	\$0	\$0	\$227,700	\$238,700	\$0	\$0	\$0	\$0	\$0	\$466,400
Net RNG Purchase	\$109,625	\$113,280	\$109,625	\$113,280	\$113,280	\$95,009	\$91,355	\$94,609	\$113,280	\$69,539	\$114,534	\$98,172	\$1,235,586
Other Supplier Purchases	\$68,786	\$56,502	\$67,023	\$47,730	\$62,956	\$84,941	\$109,241	\$106,848	\$118,710	\$3,986,672	\$373,230	\$737,723	\$5,820,363
Storage Activity													
Storage Inj Columbia FSS	(\$20,730)	(\$16,781)	(\$17,690)	(\$17,072)	(\$16,135)	(\$16,458)	(\$15,907)	(\$2,412)	(\$389)	(\$167)	(\$2,338)	(\$1,855)	(\$127,932)
Storage Inj EGTS GSS	(\$2,914)	(\$5,998)	(\$5,876)	(\$5,951)	(\$5,951)	(\$5,876)	(\$5,940)	\$0	\$0	\$0	\$0	\$0	(\$38,508)
Storage Inj Tetco SS1	(\$300)	(\$3,186)	(\$3,083)	(\$3,186)	(\$3,186)	(\$2,200)	(\$1,885)	\$0	\$0	\$0	(\$70)	\$0	(\$17,095)
Storage Inj Transco GSS	(\$7,699)	(\$18,691)	(\$26,738)	(\$25,623)	(\$18,368)	(\$15,727)	(\$15,459)	(\$8,120)	(\$2,590)	\$0	(\$862)	(\$1,368)	(\$141,244)
Storage Inj Transco SS2	(\$19,549)	(\$20,753)	(\$13,286)	(\$14,668)	(\$19,621)	(\$19,847)	(\$19,608)	\$0	\$0	\$0	\$0	\$0	(\$127,333)
Storage Inj Transco LSS	(\$2,724)	(\$4,517)	(\$4,376)	(\$4,544)	(\$4,594)	(\$4,490)	(\$5,189)	\$0	\$0	\$0	\$0	\$0	(\$30,433)
Storage Inj Transco ESS	\$0	\$0	(\$581)	(\$404)	(\$663)	(\$676)	(\$472)	\$0	\$0	\$0	\$0	\$0	(\$2,796)
Storage Inj Transco LGA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Inj UGI Storage Co FSS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Wdl Columbia FSS	\$3,347	\$3,047	\$4,904	\$1,268	\$3,159	\$1,984	\$3,289	\$5,036	\$28,092	\$32,739	\$14,718	\$13,329	\$114,911
Storage Wdl EGTS GSS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,861	\$7,239	\$6,635	\$5,632	\$26,367
Storage Wdl Tetco SS1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,776	\$8,908	\$8,594	\$5,398	\$29,677
Storage Wdl Transco GSS	\$9,123	\$398	\$0	\$0	\$0	\$0	\$0	\$7,802	\$12,441	\$43,711	\$41,700	\$36,484	\$151,659
Storage Wdl Transco SS2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$33,627	\$33,787	\$31,618	\$18,075	\$117,107
Storage Wdl Transco LSS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,200	\$7,134	\$6,822	\$4,387	\$25,544
Storage Wdl Transco ESS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,476	\$2,153	\$0	\$3,630
Storage Wdl Transco LGA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Wdl UGI Storage Co FSS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$209	\$218	\$208	\$215	\$849
Pipeline Transportation Commodity	\$244,825	\$113,991	\$138,581	\$94,871	\$65,166	\$90,704	\$114,740	\$196,632	\$434,410	\$529,272	\$429,671	\$209,666	\$2,662,529
Storage Inj - Cost of Gas	(\$3,118,371)	(\$3,481,704)	(\$5,403,866)	(\$5,561,174)	(\$3,904,049)	(\$3,903,991)	(\$5,239,292)	(\$634,588)	(\$237,177)	(\$27,998)	(\$961,397)	(\$191,429)	(\$32,665,038)
Storage Wdl - Cost of Gas	\$676,083	\$338,880	\$593,751	\$172,396	\$396,274	\$248,664	\$422,346	\$1,300,596	\$7,175,736	\$10,004,642	\$7,406,254	\$5,572,550	\$34,308,173
OSS Credits	(\$2,015,698)	(\$1,596,646)	(\$1,524,771)	(\$1,506,051)	(\$1,287,830)	(\$1,376,528)	(\$2,164,689)	(\$3,885,650)	(\$11,880,358)	(\$31,180,592)	(\$15,275,165)	(\$11,539,743)	(\$85,233,722)
Net Financial Derivatives	\$1,910,494	\$790,987	\$969,309	\$2,134,248	\$1,942,562	\$786,085	\$1,960,823	(\$296,588)	\$845,584	\$440,216	(\$1,725,383)	(\$2,038,006)	\$7,720,332
Accounting Activity	(\$80,819)	\$434,617	\$155,655	\$1,052,494	(\$53,400)	(\$263,583)	\$571	\$701,407	\$791,957	(\$451,705)	(\$2,869,261)	(\$1,705,632)	(\$2,287,698)
Total Commodity Costs	\$7,289,339	\$3,730,778	\$3,482,199	\$4,353,055	\$3,897,576	\$2,628,904	\$6,286,953	\$11,316,274	\$29,658,686	\$55,275,369	\$38,092,934	\$20,480,980	\$186,493,049
Total PGC \$S's	\$14,144,551	\$10,886,297	\$10,189,839	\$12,792,920	\$10,722,665	\$9,381,720	\$14,141,881	\$34,157,331	\$55,510,820	\$78,710,753	\$59,284,974	\$45,988,942	\$355,912,696

UGI UTILITIES, INC. - GAS DIVISION
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SECTION 1-B [52 Pa. Code §53.64(c)(1)] SOURCES OF GAS SUPPLY

Provide the quantity, price, and sources of gas contemplated to be used during each of the next twenty (20) months, including:

- (1) The expiration date of each contract;
- (2) The date which each contract was most recently negotiated and the details of such negotiations (e.g., meetings held, offers made, and changes in contractual obligations);
- (3) Whether any current proceedings, negotiations or renegotiations are pending (before the FERC, etc.) to modify the price, quantity, or any other condition of purchase, and if so, the details of such proceedings, negotiations or renegotiations.

RESPONSE:

The quantity, price, and sources of gas available for use during each of the next eight months (April 2025 through November 2025) are shown on Attachment 1-B-1; and for the 1307(f) Purchased Gas Cost Period, December 2025 through November 2026, on Attachment 1-B-2. Please also reference testimony provided in Book 2.

Contract Dates: The following is a listing of firm contract terms and expiration dates for all applicable services and contracts. UGI Gas will evaluate the renewal, restructuring, replacement or termination of contacts as appropriate during the next twenty-month period.

Contract Title	MDQ/SCQ	Start Date	End Date	Notice Date	Comments
Columbia FSS - 79028	7,050,541	11/1/2004	3/31/2030	9/30/2029	No automatic rollover. Right of First Refusal applicable per tariff.
Columbia FTS - 78653	42,000	5/15/2004	10/31/2029	4/30/2029	No automatic rollover. Right of First Refusal applicable per tariff.
Columbia FTS - 46284	50,412	11/1/1993	10/31/2028	4/30/2028	No automatic rollover. Right of First Refusal applicable per tariff.
Columbia FTS - 80021	21,500	11/1/2004	10/31/2030	4/30/2029	No automatic rollover. Right of First Refusal applicable per tariff.
Columbia FTS - 80095	18,020	11/1/2004	3/31/2029	9/30/2028	No automatic rollover. Right of First Refusal applicable per tariff.
Columbia FTS - 80835	3,738	11/1/2004	10/31/2028	4/30/2028	No automatic rollover. Right of First Refusal applicable per tariff.
Columbia NTS - 80837	15,000	11/1/2004	10/31/2029	4/30/2028	No automatic rollover. Right of First Refusal applicable per tariff.
Columbia SST - 79133	126,473	11/1/2004	3/31/2030	9/30/2029	No automatic rollover. Right of First Refusal applicable per tariff.
Columbia FTS - 230222	10,782	11/1/2012	10/31/2027	4/30/2027	No automatic rollover. Right of First Refusal applicable per tariff.
Columbia FTS - 229154	7,750	11/1/2004	3/31/2030	9/30/2029	No automatic rollover. Right of First Refusal applicable per tariff.
Columbia FTS - 230211	2,432	11/1/2004	10/31/2027	4/30/2027	No automatic rollover. Right of First Refusal applicable per tariff.
Columbia FTS - 230212	2,432	11/1/2004	10/31/2027	4/30/2027	No automatic rollover. Right of First Refusal applicable per tariff.
Columbia FTS - 230213	2,432	11/1/2004	10/31/2027	4/30/2027	No automatic rollover. Right of First Refusal applicable per tariff.
Columbia FTS - 230214	2,434	11/1/2004	10/31/2027	4/30/2027	No automatic rollover. Right of First Refusal applicable per tariff.
Columbia NTS - 230215	4,520	11/1/2012	3/31/2029	9/30/2028	No automatic rollover. Right of First Refusal applicable per tariff.
EGTS FT - 200796	2,000	1/1/2005	3/31/2026	3/31/2025	Actively negotiating with EGTS for an extension.

UGI UTILITIES, INC. - GAS DIVISION
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Contract Title	MDQ/SCQ	Start Date	End Date	Notice Date	Comments
EGTS FT - 700117	2,000	11/1/1998	3/31/2030	3/31/2029	No automatic rollover. Right of First Refusal applicable per tariff.
EGTS FT-GSS - 700121	56,667	11/1/2024	3/31/2045	3/31/2043	No automatic rollover. Right of First Refusal applicable per tariff.
EGTS GSS - 300126	866,667	11/1/1998	3/31/2030	3/31/2028	No automatic rollover. Right of First Refusal applicable per tariff.
EGTS GSS - 300225	200,000	11/1/1998	3/31/2030	3/31/2028	No automatic rollover. Right of First Refusal applicable per tariff.
EGTS GSS - 300234	3,400,000	4/1/2024	3/31/2045	3/31/2043	No automatic rollover. Right of First Refusal applicable per tariff.
Texas Eastern CDS - 800239	25,000	6/1/1993	10/31/2026	10/31/2025	UGI Gas intends to extend this contract.
Texas Eastern CDS - 800397	41,000	11/1/1993	10/31/2026	10/31/2025	UGI Gas intends to extend this contract.
Texas Eastern CDS - 820019	10,000	11/1/2000	10/31/2026	10/31/2025	UGI Gas intends to extend this contract.
Texas Eastern FT-1 - 800468	10,000	11/1/1995	10/31/2027	10/31/2025	UGI Gas intends to extend this contract.
Texas Eastern FT-1 - 830067	10,000	12/1/1999	10/31/2027	10/31/2025	UGI Gas intends to extend this contract.
Texas Eastern FT-1 - 800504	4,000	11/1/1995	10/31/2026	10/31/2025	UGI Gas intends to extend this contract.
Texas Eastern FT-1 - 800373	20,000	11/1/1994	10/31/2027	10/31/2025	UGI Gas intends to extend this contract.
Texas Eastern FT-1 - 800240	25,000	6/1/1993	10/31/2026	10/31/2025	UGI Gas intends to extend this contract.
Texas Eastern FT-1 - 800394	32,475	11/1/1993	10/31/2026	10/31/2025	UGI Gas intends to extend this contract.
Texas Eastern FT-1 - 910181	12,000	11/1/2004	10/31/2026	10/31/2025	UGI Gas intends to extend this contract.
Texas Eastern FT-1 - 910417	11,713	11/1/2003	10/31/2026	10/31/2025	UGI Gas intends to extend this contract.
Texas Eastern FTS-5 - 330910	6,667	6/1/1993	3/31/2028	3/31/2026	UGI Gas intends to extend this contract.
Texas Eastern FT-1 - 911580	5,880	11/1/1994	4/15/2027	4/15/2026	UGI Gas intends to extend this contract.
Texas Eastern CDS - 800376	8,068	10/1/1993	10/31/2027	10/31/2025	UGI Gas intends to extend this contract.
Texas Eastern FT-1 - 800404	1,136	11/1/1994	10/31/2026	10/31/2025	UGI Gas intends to extend this contract.
Texas Eastern FT-1 - 830060	4,000	3/24/1999	11/30/2027	11/30/2025	UGI Gas intends to extend this contract.
Texas Eastern FT-1 - 911153	3,300	11/1/2014	10/31/2026	10/31/2025	UGI Gas intends to extend this contract.
Texas Eastern FT-1 - 8983450	15,003	4/1/2020	3/31/2026	None	None.
Texas Eastern FT-1 - 911777	18,000	11/1/2021	10/31/2036	10/31/2035	Automatic 1 year extensions. Termination with 1 year prior written notice. Right of First Refusal applicable.
Texas Eastern SS-1 - 400190	541,911	5/1/1994	4/30/2028	4/30/2026	UGI Gas intends to extend this contract.
Transco FT - 1002594	5,072	2/1/1992	3/31/2029	3/31/2026	UGI Gas intends to extend this contract.
Transco FT - 1002595	2,081	4/10/1990	3/31/2029	3/31/2026	UGI Gas intends to extend this contract.
Transco FT - 1013596	22,770	10/1/1996	3/31/2027	3/31/2026	UGI Gas intends to extend this contract.
Transco FT-PS - 1005004	1,346	8/1/1991	3/31/2029	3/31/2026	UGI Gas intends to extend this contract.
Transco GSS - 1000749	102,129	7/1/1996	3/31/2028	None	None.
Transco FT - 9089608	7,000	11/1/2009	10/31/2029	10/31/2027	Automatic 1 year extensions. Termination with 2 years prior written notice.
Transco SS-2 - 1003973	796,950	7/25/1990	3/31/2028	3/31/2027	Automatic 1 year extensions. Termination with 1 year prior written notice.
Transco ESS - 9162496	83,847	11/1/1993	10/31/2026	4/30/2026	UGI Gas intends to extend this contract.

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Contract Title	MDQ/SCQ	Start Date	End Date	Notice Date	Comments
Transco FT - 1021106	500	7/10/1997	10/31/2027	4/30/2027	Automatic 1 year extensions. Termination with 180 days prior written notice. Right of First Refusal applicable per tariff.
Transco FT - 9180223	12,279	12/1/2015	7/31/2028	7/31/2025	UGI Gas intends to extend this contract.
Transco FT-PS - 1004999	3,416	8/1/1991	3/31/2029	3/31/2026	UGI Gas intends to extend this contract.
Transco GSS - 1000798	2,746,576	7/1/1996	3/31/2028	None	None.
Transco LSS - 1000796	827,053	10/1/1993	3/31/2027	3/31/2026	UGI Gas intends to extend this contract.
Transco SS-2 - 1004032	2,846,250	4/1/1990	3/31/2028	3/31/2027	Automatic 1 year extensions. Termination with 1 year prior written notice.
Transco FT - 1021107	1,500	11/1/1997	3/31/2026	9/30/2025	UGI Gas intends to extend this contract.
Transco FT- PS - 1005005	311	8/1/1991	7/31/2028	7/31/2025	UGI Gas intends to extend this contract.
Transco FT - 1003692	10,712	2/1/1992	3/31/2029	3/31/2026	UGI Gas intends to extend this contract.
Transco FT - 1006503	4,566	10/1/1993	10/31/2026	10/31/2025	UGI Gas intends to extend this contract.
Transco FT - 1012119	828	11/16/1995	3/31/2027	3/31/2026	UGI Gas intends to extend this contract.
Transco FT 9250893	2,400	12/1/2021	11/30/2036	11/30/2035	Automatic 1 year extensions. Termination with 1 years prior written notice. Right of First Refusal applicable per tariff.
Transco GSS - 1000780	57,881	7/1/1996	3/31/2028	None	None.
Transco LG-A - 1000783	4,140	11/1/1974	3/31/2026	9/30/2025	UGI Gas intends to extend this contract.
Tennessee FT-A - 301692	34,000	11/1/2014	10/31/2029	None	After Primary 15 year term then month to month, Termination with 1 month prior written notice.
Tennessee FT-G - 62498	831	9/1/1993	10/31/2030	10/31/2029	Automatic 5 year extensions. Termination with 1 years prior written notice. Right of First Refusal applicable per tariff.
Tennessee FT-G - 62499	2,054	9/1/1993	10/31/2030	10/31/2029	Automatic 5 year extensions. Termination with 1 years prior written notice. Right of First Refusal applicable per tariff.
Tennessee FT-A – 362539	3,183	11/1/2020	10/31/2026	10/31/2025	UGI Gas intends to extend this contract.
UGI Storage Company FSS	879,200	4/1/2011	3/31/2027	3/31/2027	No automatic rollover. Right of First Refusal applicable.
UGI Energy Services - Call Option - UGIN-CO-1012	36,169	11/1/2018	10/31/2033	None	None.
UGI Energy Services - Call Option - UGI-CO-1013	97,994	11/1/2020	10/31/2038	None	None.
UGI Energy Services - Call Option - UGI-CO-1014	25,000	11/1/2021	10/31/2036	10/31/2035	Extension for 5 years with 1 year notice. Pricing based on GDP deflator.
UGI Energy Services - Call Option - UGI-CO-1017	15,003	4/1/2026	3/31/2030	None	Actively negotiating with supplier.
UGI Energy Services - Peaking - UGIU-P-1010	106,465	11/1/2015	3/31/2030	3/31/2029	Extension for 5 years with 1 year notice. Pricing based on GDP deflator.
UGI Energy Services - Peaking - UGIU-P-1012	23,632	11/1/2016	3/31/2031	3/31/2030	Extension for 5 years with 1 year notice. Pricing based on GDP deflator.
UGI Energy Services - Peaking - UGIU-P-1014	40,573	11/1/2018	3/31/2033	None	None.
UGI Energy Services - Peaking - UGIU-P-1016	162,177	11/1/2021	3/31/2036	3/31/2035	Extension for 5 years with 1 year notice. Pricing based on GDP deflator.
UGI Energy Services - Peaking - UGIU-P-1017	72,299	11/1/2021	3/31/2036	3/31/2035	Extension for 5 years with 1 year notice. Pricing based on GDP deflator.
UGI Energy Services - Peaking - UGIU-P-1020	40,000	12/1/2024	3/31/2039	None	None.
UGI Energy Services - Peaking - PNG-P-1003	21,772	11/1/2016	3/31/2031	3/31/2030	Extension for 5 years with 1 year notice. Pricing based on GDP deflator.
UGI Energy Services - Peaking - CPG-P-1006	4,750	11/1/2015	3/31/2030	3/31/2029	Extension for 5 years with 1 year notice. Pricing based on GDP deflator.
UGI Energy Services - Peaking - CPG-P-1007	5,000	11/1/2018	3/31/2033	None	None.
UGI Energy Services - Peaking - CPG-P-1008	2,519	11/1/2018	3/31/2033	None	None.
Supplier A – Call Option	16,766	11/1/2018	10/31/2028	6/30/2028	Extension for 1 year with 120 days notice. Pricing based on GDP deflator.

UGI UTILITIES, INC. - GAS DIVISION
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Contract Title	MDQ/SCQ	Start Date	End Date	Notice Date	Comments
Supplier A – Call Option	8,394	11/1/2024	3/31/2029	11/30/2028	Extension for 1 year with 120 days notice. Pricing based on GDP deflator.
Supplier B – Mobile LNG	500	12/1/2020	3/31/2025	None	UGI Gas intends to issue an RFP for this service.
Supplier B – Mobile LNG	10,000	12/1/2024	3/31/2026	None	None.
Supplier J – Local Production	800	11/1/2020	10/31/2025	7/31/2025	UGI Gas intends to extend this contract.
Supplier K – Call Option	200	8/1/2019	7/30/2030	None	None.
Supplier L – RNG	909	5/13/2022	4/30/2027	None	Pursuant to settlement in Docket No. R-2021-3025652.
Supplier M – Local Production	1,680	7/1/2023	3/31/2026	None	None.
Supplier N – AMA	32,000	11/1/2024	10/31/2036	None	None.

Current Federal Energy Regulatory Commission (FERC) Proceedings

UGI Gas has FERC jurisdictional firm transportation and storage agreements with Columbia Gas, Eastern Gas, Texas Eastern, Tennessee, Transco and UGI Storage Company. Cost and terms of service are addressed in Natural Gas Act Section 4 base rate proceedings, rulemakings and certificate proceedings before FERC or through direct negotiations with the pipeline. FERC orders in any of these proceedings could change UGI Gas's purchased gas costs during the next twenty months.

Other Renegotiations - Purchase Contracts

The majority of UGI Gas's firm purchases are acquired using UGI Gas's Master Purchase and Sales Agreement and Gas Industry's Standards Board (GISB) and North American Energy Standards Board (NAESB) Agreements. From April 1, 2024 through March 31, 2025, UGI Gas entered into no new NAESB agreements with counterparties. UGI Gas will renegotiate prices and terms with suppliers on the applicable renegotiation dates.

**8 MONTH PERIOD - APRIL THROUGH NOVEMBER
DEMAND**

[illegible]

UGI UTILITIES, INC. - GAS DIVISION
PROJECTED DEMAND UNIT RATE IN \$/DTH
UNDER NORMAL WEATHER
8 MONTH PERIOD - APRIL THROUGH NOVEMBER
DEMAND

	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	AVERAGE
Supply									
Options	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Tetco FT-1 AMA Fee	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Supplier B LNG Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Supplier B LNG Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Supplier A Delivered Supply	3.0263	3.1272	3.0263	3.1272	3.1272	3.0263	3.1272	3.0263	3.0768
Supplier A Delivered Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7.3657	0.9207
UGI Energy Svcs Delivered Supply	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929
UGI Energy Svcs Delivered Supply	16.9000	16.9000	16.9000	16.9000	16.9000	16.9000	16.8345	16.9000	16.8918
UGI Energy Svcs Delivered Supply	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	29.8931	3.7366
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	31.3052	3.9131
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	31.9999	4.0000
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	25.7709	3.2214
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	42.2823	5.2853
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	39.9999	5.0000
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	31.9999	4.0000
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	41.6386	5.2048
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	37.0079	4.6260
Supply TBD	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	50.0000	6.2500
Storage Demand									
Columbia FSS	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610
EGTS GSS	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782
Tetco SS-1	8.2862	8.2862	8.2862	8.2862	8.2862	8.2862	8.2862	8.2862	8.2862
Transco GSS	5.1636	5.3357	5.1636	5.3357	5.3357	5.1636	5.3357	5.1636	5.2497
Transco SS2	11.4540	11.8358	11.4540	11.8358	11.8358	11.4540	11.8358	11.4540	11.6449
Transco LSS	6.9618	7.1939	6.9618	7.1939	7.1939	6.9618	7.1939	6.9618	7.0778
Transco ESS	1.1496	1.1879	1.1496	1.1879	1.1879	1.1496	1.1879	1.1496	1.1688
Transco LGA	4.7895	4.9492	4.7895	4.9492	4.9492	4.7895	4.9492	4.7895	4.8693
UGI Storage Co. Service II	0.6000	0.6200	0.6000	0.6200	0.6200	0.6000	0.6200	0.6000	0.6100
Storage Capacity									
Columbia FSS	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160
EGTS GSS	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258
Tetco SS-1	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677
Transco GSS	0.0384	0.0397	0.0384	0.0397	0.0397	0.0384	0.0397	0.0384	0.0390
Transco SS2	0.0327	0.0338	0.0327	0.0338	0.0338	0.0327	0.0338	0.0327	0.0332
Transco LSS	0.0270	0.0279	0.0270	0.0279	0.0279	0.0270	0.0279	0.0270	0.0275
Transco ESS	0.1593	0.1646	0.1593	0.1646	0.1646	0.1593	0.1646	0.1593	0.1620
Transco LGA	0.9228	0.9536	0.9228	0.9536	0.9536	0.9228	0.9536	0.9228	0.9382
UGI Storage Co. Service II	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730
Transportation									
Columbia Gas SST	22.0600	22.0600	22.0600	22.0600	22.0600	22.0600	22.0600	22.0600	22.0600
Columbia Gas FTS	22.0630	22.0630	22.0630	22.0630	22.0630	22.0630	22.0630	22.0630	22.0630
Columbia Gas NTS	22.7380	22.7380	22.7380	22.7380	22.7380	22.7380	22.7380	22.7380	22.7380
EGTS FT	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622
EGTS FT	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622
EGTS FT	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622
Tennessee FT-A	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106
Tennessee FT-G	12.5136	12.5136	12.5136	12.5136	12.5136	12.5136	12.5136	12.5136	12.5136
Tennessee FT-G	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184
Tennessee FT-A	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184
Tetco FTS 5	7.2450	7.2450	7.2450	7.2450	7.2450	7.2450	7.2450	7.2450	7.2450
Tetco FT Riv	14.8760	14.8760	14.8760	14.8760	14.8760	14.8760	14.8760	14.8760	14.8760
Tetco FT Leb	15.1110	15.1110	15.1110	15.1110	15.1110	15.1110	15.1110	15.1110	15.1110
Tetco FT Leb	12.9214	12.9214	12.9214	12.9214	12.9214	12.9214	12.9214	12.9214	12.9214
Tetco FT Gulf	23.9595	23.9595	23.9595	23.9595	23.9595	23.9595	23.9595	23.9595	23.9595
Tetco FT Gulf	24.8208	24.8208	24.8208	24.8208	24.8208	24.8208	24.8208	24.8208	24.8208
Tetco FT Gulf-ELA	20.3880	20.3880	20.3880	20.3880	20.3880	20.3880	20.3880	20.3880	20.3880
Tetco CDS Leb	15.3340	15.3340	15.3340	15.3340	15.3340	15.3340	15.3340	15.3340	15.3340
Tetco CDS Gulf	24.4726	24.4726	24.4726	24.4726	24.4726	24.4726	24.4726	24.4726	24.4726
Tetco CDS Gulf	25.3310	25.3310	25.3310	25.3310	25.3310	25.3310	25.3310	25.3310	25.3310
Tetco FT M2-Delmont	7.0789	7.0789	7.0789	7.0789	7.0789	7.0789	7.0789	7.0789	7.0789
Tetco FT-1 (Cap. Release)	17.0550	17.6235	17.0550	17.6235	17.6235	17.0550	17.6235	17.0550	17.3393
Tetco FT-1 Appalachia	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626
Tetco FT-1 AMA	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359
Transco FT	23.1890	23.9620	23.1890	23.9620	23.9620	23.1890	23.9620	23.1890	23.5755
Transco FT	23.8496	24.6446	23.8496	24.6446	24.6446	23.8496	24.6446	23.8496	24.2471
Transco FTF	5.5941	5.7806	5.5941	5.7806	5.7806	5.5941	5.7806	5.5941	5.6873
Transco FT-PS	42.7440	44.1688	42.7440	44.1688	44.1688	42.7440	44.1688	42.7440	43.4564
Transco FT-Pocono	2.0091	2.0761	2.0091	2.0761	2.0761	2.0091	2.0761	2.0091	2.0426
Transco FT-Leidy South	15.0417	15.5431	15.0417	15.5431	15.5431	15.0417	15.5431	15.0417	15.2924
Transco FT-Sentinel	16.6098	17.1635	16.6098	17.1635	17.1635	16.6098	17.1635	16.6098	16.8866

UGI UTILITIES, INC. - GAS DIVISION
PROJECTED PURCHASED GAS COSTS IN (\$)
UNDER NORMAL WEATHER
8 MONTH PERIOD - APRIL THROUGH NOVEMBER
DEMAND

	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	TOTAL
Supply									
Options	221,760	275,949	273,550	299,508	297,205	274,393	270,628	456,385	\$ 2,369,378
Tetco FT-1 AMA Fee	632,667	632,667	632,667	632,667	632,667	632,667	632,667	632,667	\$ 5,061,336
Supplier B LNG Supply	0	0	0	0	0	0	0	0	\$ -
Supplier B LNG Supply	0	0	0	0	0	0	0	0	\$ -
Supplier A Delivered Supply	50,739	52,431	50,739	52,431	52,431	50,739	52,431	50,739	\$ 412,680
Supplier A Delivered Supply	0	0	0	0	0	0	0	0	\$ 61,828
UGI Energy Svcs Delivered Supply	339,733	339,733	339,733	339,733	339,733	339,733	339,733	339,733	\$ 2,717,867
UGI Energy Svcs Delivered Supply	777,383	777,383	777,383	777,383	777,383	777,383	774,368	1,656,099	\$ 7,094,766
UGI Energy Svcs Delivered Supply	388,166	388,166	388,166	388,166	388,166	388,166	388,166	388,166	\$ 3,105,324
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	0	\$ -
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	706,433	\$ 706,433
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	3,332,903	\$ 3,332,903
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	1,298,333	\$ 1,298,333
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	561,083	\$ 561,083
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	200,841	\$ 200,841
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	200,000	\$ 200,000
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	80,608	\$ 80,608
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	6,752,828	\$ 6,752,828
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	2,694,141	\$ 2,694,141
Supply TBD	0	0	0	0	0	0	0	898,150	\$ 898,150
Storage Demand									
Columbia FSS	817,142	817,142	817,142	817,142	817,142	817,142	817,142	817,142	\$ 6,537,136
EGTS GSS	180,334	180,334	180,334	180,334	180,334	180,334	180,334	180,334	\$ 1,442,671
Tetco SS-1	63,464	63,464	63,464	63,464	63,464	63,464	63,464	63,464	\$ 507,712
Transco GSS	306,604	316,824	306,604	316,824	316,824	306,604	316,824	306,604	\$ 2,493,714
Transco SS2	379,356	392,002	379,356	392,002	392,002	379,356	392,002	379,356	\$ 3,085,433
Transco LSS	52,339	54,083	52,339	54,083	54,083	52,339	54,083	52,339	\$ 425,689
Transco ESS	11,496	11,879	11,496	11,879	11,879	11,496	11,879	11,496	\$ 93,501
Transco LGA	4,957	5,122	4,957	5,122	4,957	5,122	4,957	5,122	\$ 40,318
UGI Storage Co. Service II	2,930	3,028	2,930	3,028	3,028	2,930	3,028	5,275	\$ 26,179
Storage Capacity									
Columbia FSS	817,863	817,863	817,863	817,863	817,863	817,863	817,863	817,863	\$ 6,542,902
EGTS GSS	115,240	115,240	115,240	115,240	115,240	115,240	115,240	115,240	\$ 921,920
Tetco SS-1	16,605	16,605	16,605	16,605	16,605	16,605	16,605	16,605	\$ 132,840
Transco GSS	111,613	115,333	111,613	115,333	115,333	111,613	115,333	111,613	\$ 907,785
Transco SS2	119,133	123,104	119,133	123,104	123,104	119,133	123,104	119,133	\$ 968,945
Transco LSS	22,330	23,075	22,330	23,075	23,075	22,330	23,075	22,330	\$ 181,621
Transco ESS	13,357	13,802	13,357	13,802	13,802	13,357	13,802	13,357	\$ 108,636
Transco LGA	3,820	3,948	3,820	3,948	3,948	3,820	3,948	3,820	\$ 31,073
UGI Storage Co. Service II	64,196	64,196	64,196	64,196	64,196	64,196	64,196	64,196	\$ 513,570
Transportation									
Columbia Gas SST	1,395,008	1,395,008	1,395,008	1,395,008	1,395,008	1,395,008	2,789,994	2,789,994	\$ 13,950,038
Columbia Gas FTS	2,690,186	2,690,186	2,690,186	2,690,186	2,690,186	2,690,186	2,690,186	2,690,186	\$ 21,521,486
Columbia Gas NTS	443,846	443,846	443,846	443,846	443,846	443,846	443,846	443,846	\$ 3,550,766
EGTS FT	11,924	11,924	11,924	11,924	11,924	11,924	11,924	11,924	\$ 95,395
EGTS FT	0	0	0	0	0	0	0	11,924	\$ 11,924
EGTS FT	0	0	0	0	0	0	0	337,860	\$ 337,860
Tennessee FT-A	187,360	187,360	187,360	187,360	187,360	187,360	187,360	187,360	\$ 1,498,883
Tennessee FT-G	15,016	7,508	6,257	5,005	5,005	7,508	8,947	10,549	\$ 65,797
Tennessee FT-G	0	0	0	0	0	0	0	4,055	\$ 4,055
Tennessee FT-A	13,745	13,745	13,745	13,745	13,745	13,745	13,745	13,745	\$ 109,964
Tetco FTS 5	48,302	48,302	48,302	48,302	48,302	48,302	48,302	48,302	\$ 386,419
Tetco FT Riv	59,504	59,504	59,504	59,504	59,504	59,504	59,504	59,504	\$ 476,032
Tetco FT Leb	870,288	870,288	870,288	870,288	870,288	870,288	870,288	870,288	\$ 6,962,303
Tetco FT Leb	51,685	51,685	51,685	51,685	51,685	51,685	51,685	51,685	\$ 413,484
Tetco FT Gulf	1,377,072	1,377,072	1,377,072	1,377,072	1,377,072	1,377,072	1,377,072	1,377,072	\$ 11,016,578
Tetco FT Gulf	28,196	28,196	28,196	28,196	28,196	28,196	28,196	28,196	\$ 225,572
Tetco FT Gulf-ELA	244,656	244,656	244,656	244,656	244,656	244,656	244,656	244,656	\$ 1,957,248
Tetco CDS Leb	153,340	153,340	153,340	153,340	153,340	153,340	153,340	153,340	\$ 1,226,720
Tetco CDS Gulf	1,615,192	1,615,192	1,615,192	1,615,192	1,615,192	1,615,192	1,615,192	1,615,192	\$ 12,921,533
Tetco CDS Gulf	204,371	204,371	204,371	204,371	204,371	204,371	204,371	204,371	\$ 1,634,965
Tetco FT M2-Delmont	23,360	23,360	23,360	23,360	23,360	23,360	23,360	23,360	\$ 186,882
Tetco FT-1 (Cap. Release)	255,876	264,405	255,876	264,405	264,405	255,876	264,405	255,876	\$ 2,081,126
Tetco FT-1 Appalachia	312,527	312,527	312,527	312,527	312,527	312,527	312,527	312,527	\$ 2,500,214
Tetco FT-1 AMA	365,949	365,949	365,949	365,949	365,949	365,949	365,949	365,949	\$ 2,927,590
Transco FT	721,016	745,049	721,016	745,049	745,049	721,016	745,049	721,016	\$ 5,864,260
Transco FT	108,897	112,527	108,897	112,527	112,527	108,897	112,527	108,897	\$ 885,698
Transco FTF	127,378	131,624	127,378	131,624	131,624	127,378	131,624	127,378	\$ 1,036,005
Transco FT-PS	0	0	0	0	0	0	0	0	\$ -
Transco FT-Pocono	4,018	4,152	4,018	4,152	4,152	4,018	4,152	4,018	\$ 32,681
Transco FT-Leidy South	36,100	37,303	36,100	37,303	37,303	36,100	37,303	36,100	\$ 293,614
Transco FT-Sentinel	116,269	120,144	116,269	120,144	120,144	116,269	120,144	116,269	\$ 945,651
SUBTOTAL	\$ 16,994,311	\$ 17,122,599	\$ 17,037,341	\$ 17,143,656	\$ 17,141,353	\$ 17,039,436	\$ 18,510,689	\$ 36,641,503	\$ 157,630,887
Non-Choice Cap Rel/Sharing Mech Credit	(924,490)	(460,540)	(444,597)	(445,300)	(444,262)	(455,668)	(454,432)	(395,687)	\$ (4,024,975)
Choice Capacity Assignment Credits	(2,626,381)	(2,641,499)	(2,624,594)	(2,640,988)	(2,640,988)	(2,624,849)	(2,925,783)	(6,601,907)	\$ (25,326,989)
Transportation Credits	(3,347,048)	(3,347,048)	(3,347,048)	(3,347,048)	(3,347,048)	(3,347,048)	(3,347,048)	(3,347,048)	\$ (26,776,383)
Balancing Service Credit	(602,938)	(364,433)	(265,867)	(300,540)	(384,494)	(257,673)	(276,769)	(436,214)	\$ (2,888,928)
Administrative Costs	46,491	46,491	46,491	46,491	46,491	46,491	46,491	46,491	\$ 371,927
Total Demand Cost	\$ 9,539,945	\$ 10,355,571	\$ 10,401,726	\$ 10,456,271	\$ 10,371,052	\$ 10,400,688	\$ 11,553,149	\$ 25,907,139	\$ 98,985,540

UGI UTILITIES, INC. - GAS DIVISION
PROJECTED SUPPLY VOLUMES IN DTH OR DTH/D
UNDER NORMAL WEATHER
8 MONTH PERIOD - APRIL THROUGH NOVEMBER
COMMODITY

	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	TOTAL
<u>Supply Volumes</u>									
Term M2	702,870	711,171	675,570	721,184	762,383	698,400	687,580	705,390	5,664,548
Term Leidy	284,490	669,011	648,030	653,883	630,013	609,690	568,354	439,050	4,502,521
Term A06	132,210	58,962	114,390	120,807	52,204	34,440	2,418	115,590	631,021
Term Z4 Marcellus	146,910	173,011	99,690	108,531	128,247	123,450	142,352	246,060	1,168,251
Term Z4 St. 219	30,090	31,093	30,090	31,093	31,093	30,090	31,093	45,150	259,792
Term Z4 St. 313	120,000	116,157	87,000	80,693	75,888	61,050	59,737	50,730	651,255
Mo Dlvd Tetco Supply	600,000	310,000	225,000	155,000	155,000	225,000	310,000	600,000	2,580,000
Mo Dlvd Leidy	900,000	310,000	225,000	155,000	155,000	225,000	310,000	900,000	3,180,000
Mo Dlvd Z4 300L	150,000	155,000	150,000	93,000	93,000	150,000	155,000	150,000	1,096,000
Mo Dlvd Z4 300L (2)	60,000	0	0	0	0	0	0	60,000	120,000
Spot M2	1,162,412	557,191	209,235	197,197	177,553	347,588	1,332,219	1,641,845	5,625,240
Spot Leidy	348,723	167,157	62,770	59,159	53,266	104,276	399,666	492,554	1,687,571
Spot A06	581,206	278,595	104,617	98,599	88,777	173,794	666,110	820,923	2,812,621
Spot Z4 Marcellus	232,482	111,438	41,847	39,439	35,511	69,518	266,444	328,369	1,125,048
Spot Transco Gulf	0	0	0	0	0	0	0	0	0
Asset Management Refill	1,361,405	1,361,405	1,361,405	1,361,405	1,361,405	1,361,405	1,361,405	0	9,529,835
<u>Withdrawn Volumes</u>									
EGTS GSS	0	0	0	0	0	0	0	170,000	170,000
Tetco SS1	0	0	0	0	0	0	0	0	0
Transco GSS	0	0	0	0	0	0	0	0	0
Transco SS-2	0	0	0	0	0	0	0	0	0
Transco LSS	0	0	0	0	0	0	0	0	0
Transco ESS	0	0	0	0	0	0	0	0	0
Transco LGA	0	0	0	0	0	0	0	0	0
UGI Storage Co. Service II	0	0	0	0	0	0	0	79,847	79,847
TCO FSS	0	0	0	0	0	0	0	0	0
<u>Injected Volumes</u>									
EGTS GSS	560,454	638,923	637,052	638,922	638,922	637,053	638,692	0	4,390,018
Tetco SS1	8,132	86,335	83,550	86,335	86,335	59,250	51,398	0	461,335
Transco GSS	217,440	472,688	458,250	452,665	421,011	407,430	339,538	0	2,769,022
Transco SS-2	492,720	509,144	492,720	509,144	509,144	492,720	509,158	0	3,514,750
Transco LSS	100,440	103,788	100,440	103,788	103,788	100,440	103,788	0	716,472
Transco ESS	11,130	11,501	11,130	11,501	11,501	11,130	11,501	0	79,394
Transco LGA	0	0	0	0	0	0	0	0	0
UGI Storage Co. Service II	112,500	139,500	106,400	99,200	93,000	90,000	76,836	0	717,436
TCO FSS	728,773	876,066	876,066	876,066	876,066	876,066	876,067	0	5,985,170
Total Demand Served	4,581,209	2,172,246	1,269,036	1,097,369	1,059,573	1,539,612	3,685,400	6,771,588	22,176,033
Total Choice Bundled Demand	0	0	0	0	0	0	0	73,920	73,920

UGI UTILITIES, INC. - GAS DIVISION
PROJECTED SUPPLY UNIT RATE IN \$/DTH
UNDER NORMAL WEATHER
8 MONTH PERIOD - APRIL THROUGH NOVEMBER
COMMODITY

	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	AVERAGE
<u>Supply Rate</u>									
Term M2	3.2947	2.1649	2.3546	2.5984	2.6565	2.2497	2.1775	2.7529	2.5311
Term Leidy	3.2776	2.1460	2.3159	2.6229	2.6736	2.2058	2.1486	2.7977	2.5235
Term A06	3.3492	2.3382	2.4993	2.7615	2.8304	2.4681	2.4181	2.7992	2.6830
Term Z4 Marcellus	3.2848	2.1161	2.2783	2.6153	2.6811	2.2110	2.0759	2.7926	2.5069
Term Z4 St. 219	3.5284	2.4074	2.5244	2.8213	2.9247	2.4571	2.4049	3.0764	2.7681
Term Z4 St. 313	3.4628	2.3783	2.5280	2.7850	2.8586	2.6279	2.6261	2.7852	2.7565
Mo Dlvd Tetco Supply	3.2947	2.1649	2.3546	2.5984	2.6565	2.2497	2.1775	2.7529	2.5311
Mo Dlvd Leidy	3.2776	2.1460	2.3159	2.6229	2.6736	2.2058	2.1486	2.7977	2.5235
Mo Dlvd Z4 300L	3.2848	2.1161	2.2783	2.6153	2.6811	2.2110	2.0759	2.7926	2.5069
Mo Dlvd Z4 300L (2)	3.3348	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.8426	0.7722
Spot M2	3.2947	2.1649	2.3546	2.5984	2.6565	2.2497	2.1775	2.7529	2.5311
Spot Leidy	3.2776	2.1460	2.3159	2.6229	2.6736	2.2058	2.1486	2.7977	2.5235
Spot A06	3.3492	2.3382	2.4993	2.7615	2.8304	2.4681	2.4181	2.7992	2.6830
Spot Z4 Marcellus	3.2848	2.1161	2.2783	2.6153	2.6811	2.2110	2.0759	2.7926	2.5069
Spot Transco Gulf	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Asset Management Refill	3.3218	2.6208	2.7694	2.9891	3.0542	3.0206	3.0796	0.0000	2.6069
<u>Withdrawal Rate</u>									
EGTS GSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0272	0.0034
Tetco SS1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Transco GSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Transco SS-2	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Transco LSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Transco ESS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Transco LGA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UGI Storage Co. Service II	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0014	0.0002
TCO FSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<u>Injection Rate</u>									
EGTS GSS	0.0402	0.0402	0.0402	0.0402	0.0402	0.0402	0.0402	0.0000	0.0352
Tetco SS1	0.0350	0.0350	0.0350	0.0350	0.0350	0.0350	0.0350	0.0000	0.0306
Transco GSS	0.0820	0.0820	0.0820	0.0820	0.0820	0.0820	0.0820	0.0000	0.0718
Transco SS-2	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0000	0.0346
Transco LSS	0.0489	0.0489	0.0489	0.0489	0.0489	0.0489	0.0489	0.0000	0.0428
Transco ESS	0.1075	0.1075	0.1075	0.1075	0.1075	0.1075	0.1075	0.0000	0.0941
Transco LGA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UGI Storage Co. Service II	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TCO FSS	0.0333	0.0333	0.0333	0.0333	0.0333	0.0333	0.0333	0.0000	0.0291
Total Com Vol	4,581,209	2,172,246	1,269,036	1,097,369	1,059,573	1,539,612	3,685,400	6,771,588	22,176,033
Total Com Cost	\$ 10,550,753	\$ 2,636,283	\$ 854,987	\$ 314,318	\$ 189,725	\$ 1,862,822	\$ 6,761,016	\$ 16,638,316	\$ 39,808,219
Com Unit Rate	\$ 2.30	\$ 1.21	\$ 0.67	\$ 0.29	\$ 0.18	\$ 1.21	\$ 1.83	\$ 2.46	\$ 1.80
Total Dem Cost	\$ 9,539,945	\$ 10,355,571	\$ 10,401,726	\$ 10,456,271	\$ 10,371,052	\$ 10,400,688	\$ 11,553,149	\$ 25,907,139	\$ 98,985,540
Dem Unit Rate	\$ 2.08	\$ 4.77	\$ 8.20	\$ 9.53	\$ 9.79	\$ 6.76	\$ 3.13	\$ 3.83	\$ 4.46
Total System Costs	\$ 20,090,698	\$ 12,991,854	\$ 11,256,713	\$ 10,770,589	\$ 10,560,777	\$ 12,263,509	\$ 18,314,165	\$ 42,545,455	\$ 138,793,759
System Unit Rate	\$ 4.39	\$ 5.98	\$ 8.87	\$ 9.81	\$ 9.97	\$ 7.97	\$ 4.97	\$ 6.28	\$ 6.26

UGI UTILITIES, INC. - GAS DIVISION
PROJECTED PURCHASE GAS COSTS IN (\$)
UNDER NORMAL WEATHER
8 MONTH PERIOD - APRIL THROUGH NOVEMBER
COMMODITY

	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	TOTAL
<u>Supply Cost</u>									
Term M2	2,315,713	1,539,632	1,590,664	1,873,893	2,025,307	1,571,194	1,497,183	1,941,844	\$ 14,355,432
Term Leidy	932,440	1,435,724	1,500,754	1,715,054	1,684,418	1,344,874	1,221,138	1,228,344	\$ 11,062,745
Term A06	442,800	137,868	285,894	333,606	147,760	85,002	5,847	323,556	\$ 1,762,333
Term Z4 Marcellus	482,577	366,106	227,125	283,845	343,847	272,950	295,509	687,155	\$ 2,959,114
Term Z4 St. 219	106,171	74,853	75,960	87,721	90,939	73,935	74,775	138,900	\$ 723,254
Term Z4 St. 313	415,542	276,252	219,940	224,730	216,936	160,433	156,874	141,293	\$ 1,811,999
Mo Dlvd Tetco Supply	1,976,792	671,127	529,774	402,745	411,765	506,184	675,015	1,651,720	\$ 6,825,122
Mo Dlvd Leidy	2,949,825	665,272	521,071	406,546	414,412	496,312	666,051	2,517,959	\$ 8,637,448
Mo Dlvd Z4 300L	492,727	327,993	341,748	243,226	249,345	331,652	321,765	418,895	\$ 2,727,351
Mo Dlvd Z4 300L (2)	200,091	0	0	0	0	0	0	170,558	\$ 370,649
Spot M2	3,829,745	1,206,277	492,655	512,388	471,678	781,971	2,900,863	4,519,779	\$ 14,715,356
Spot Leidy	1,142,969	358,725	145,367	155,167	142,413	230,015	858,703	1,378,034	\$ 4,411,394
Spot A06	1,946,585	651,424	261,468	272,279	251,278	428,944	1,610,725	2,297,901	\$ 7,720,605
Spot Z4 Marcellus	763,668	235,813	95,341	103,146	95,210	153,705	553,113	917,014	\$ 2,917,008
Spot Transco Gulf	0	0	0	0	0	0	0	0	\$ -
Asset Management Refill	4,522,259	3,568,030	3,770,233	4,069,381	4,158,018	4,112,315	4,192,642	0	\$ 28,392,879
<u>Withdrawal Cost</u>									
EGTS GSS	0	0	0	0	0	0	0	4,624	\$ 4,624
Tetco SS1	0	0	0	0	0	0	0	0	\$ -
Transco GSS	0	0	0	0	0	0	0	0	\$ -
Transco SS-2	0	0	0	0	0	0	0	0	\$ -
Transco LSS	0	0	0	0	0	0	0	0	\$ -
Transco ESS	0	0	0	0	0	0	0	0	\$ -
Transco LGA	0	0	0	0	0	0	0	0	\$ -
UGI Storage Co. Service II	0	0	0	0	0	0	0	112	\$ 112
TCO FSS	0	0	0	0	0	0	0	0	\$ -
<u>Injection Cost</u>									
EGTS GSS	22,530	25,685	25,609	25,685	25,685	25,610	25,675	0	\$ 176,479
Tetco SS1	285	3,022	2,924	3,022	3,022	2,074	1,799	0	\$ 16,147
Transco GSS	17,832	38,765	37,581	37,123	34,527	33,413	27,846	0	\$ 227,087
Transco SS-2	19,467	20,116	19,467	20,116	20,116	19,467	20,117	0	\$ 138,868
Transco LSS	4,915	5,078	4,915	5,078	5,078	4,915	5,078	0	\$ 35,057
Transco ESS	1,197	1,237	1,197	1,237	1,237	1,197	1,237	0	\$ 8,536
Transco LGA	0	0	0	0	0	0	0	0	\$ -
UGI Storage Co. Service II	0	0	0	0	0	0	0	0	\$ -
TCO FSS	24,268	29,173	29,173	29,173	29,173	29,173	29,173	0	\$ 199,306
Subtotal Cost	\$ 22,610,398	\$ 11,638,173	\$ 10,178,859	\$ 10,805,161	\$ 10,822,163	\$ 10,665,334	\$ 15,141,128	\$ 18,337,688	\$ 110,198,904
Injected Value	\$ (9,464,648)	\$ (7,794,414)	\$ (8,164,785)	\$ (9,075,646)	\$ (9,161,419)	\$ (8,105,369)	\$ (7,930,806)	\$ -	\$ (59,697,086)
Withdrawal Value	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 642,975	\$ 642,975
Choice Bundled Sale Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (212,812)	\$ (212,812)
Net Financial Derivatives	\$ (2,594,997)	\$ (1,207,477)	\$ (1,159,087)	\$ (1,415,197)	\$ (1,471,019)	\$ (697,144)	\$ (449,306)	\$ (2,129,535)	\$ (11,123,761)
Total Cost	\$ 10,550,753	\$ 2,636,283	\$ 854,987	\$ 314,318	\$ 189,725	\$ 1,862,822	\$ 6,761,016	\$ 16,638,316	\$ 39,808,219

12 MONTH PERIOD - DECEMBER THROUGH NOVEMBER
DEMAND

	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	TOTAL
Supply Options	0	0	0	0	0	0	0	0	0	0	0	0	0
Tetco FT-I AMA Fee	0	0	0	0	0	0	0	0	0	0	0	0	0
Supplier B LNG Supply	0	0	0	0	0	0	0	0	0	0	0	0	0
Supplier B LNG Supply	10,000	10,000	10,000	10,000	0	0	0	0	0	0	0	0	40,000
Supplier A Delivered Supply	16,766	16,766	16,766	16,766	16,766	16,766	16,766	16,766	16,766	16,766	16,766	16,766	201,192
Supplier A Delivered Supply	8,394	8,394	8,394	8,394	0	0	0	0	0	0	0	8,394	41,970
UGI Energy Svcs Delivered Supply	36,169	36,169	36,169	36,169	36,169	36,169	36,169	36,169	36,169	36,169	36,169	36,169	434,028
UGI Energy Svcs Delivered Supply	97,994	97,994	97,994	97,994	45,999	45,999	45,999	45,999	45,999	45,999	45,999	97,994	811,963
UGI Energy Svcs Delivered Supply	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000
UGI Energy Svcs Peaking Supply	40,000	40,000	40,000	40,000	0	0	0	0	0	0	0	0	160,000
UGI Energy Svcs Peaking Supply	23,632	23,632	23,632	23,632	0	0	0	0	0	0	0	23,632	118,160
UGI Energy Svcs Peaking Supply	106,465	106,465	106,465	106,465	0	0	0	0	0	0	0	106,465	532,325
UGI Energy Svcs Peaking Supply	40,573	40,573	40,573	40,573	0	0	0	0	0	0	0	40,573	202,865
UGI Energy Svcs Peaking Supply	21,772	21,772	21,772	21,772	0	0	0	0	0	0	0	21,772	108,860
UGI Energy Svcs Peaking Supply	4,750	4,750	4,750	4,750	0	0	0	0	0	0	0	4,750	23,750
UGI Energy Svcs Peaking Supply	5,000	5,000	5,000	5,000	0	0	0	0	0	0	0	5,000	25,000
UGI Energy Svcs Peaking Supply	2,519	2,519	2,519	2,519	0	0	0	0	0	0	0	2,519	12,595
UGI Energy Svcs Peaking Supply	162,177	162,177	162,177	162,177	0	0	0	0	0	0	0	162,177	810,885
UGI Energy Svcs Peaking Supply	72,799	72,799	72,799	72,799	0	0	0	0	0	0	0	72,799	363,995
Supply TBD	17,963	17,963	17,963	17,963	0	0	0	0	0	0	0	30,436	102,288
Storage Demand													
Columbia FSS	126,473	126,473	126,473	126,473	126,473	126,473	126,473	126,473	126,473	126,473	126,473	126,473	1,517,676
EGTS GSS	67,334	67,334	67,334	67,334	67,334	67,334	67,334	67,334	67,334	67,334	67,334	67,334	808,008
Tetco SS-I	7,659	7,659	7,659	7,659	7,659	7,659	7,659	7,659	7,659	7,659	7,659	7,659	91,908
Transco GSS	59,378	59,378	59,378	59,378	59,378	59,378	59,378	59,378	59,378	59,378	59,378	59,378	712,536
Transco SS2	33,120	33,120	33,120	33,120	33,120	33,120	33,120	33,120	33,120	33,120	33,120	33,120	397,440
Transco LSS	7,518	7,518	7,518	7,518	7,518	7,518	7,518	7,518	7,518	7,518	7,518	7,518	90,216
Transco ESS	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	120,000
Transco LGA	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	12,420
UGI Storage Co. Service II	8,792	8,792	8,792	8,792	4,884	4,884	4,884	4,884	4,884	4,884	4,884	8,792	78,148
Storage Capacity													
Columbia FSS	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	84,606,492
EGTS GSS	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	53,600,004
Tetco SS-I	541,911	541,911	541,911	541,911	541,911	541,911	541,911	541,911	541,911	541,911	541,911	541,911	6,502,932
Transco GSS	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	34,879,032
Transco SS2	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	43,718,400
Transco LSS	827,053	827,053	827,053	827,053	827,053	827,053	827,053	827,053	827,053	827,053	827,053	827,053	9,924,636
Transco ESS	83,847	83,847	83,847	83,847	83,847	83,847	83,847	83,847	83,847	83,847	83,847	83,847	1,006,164
Transco LGA	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140	49,680
UGI Storage Co. Service II	879,200	879,200	879,200	879,200	879,200	879,200	879,200	879,200	879,200	879,200	879,200	879,200	10,550,400
Transportation													
Columbia Gas SST	126,473	126,473	126,473	126,473	63,237	63,237	63,237	63,237	63,237	63,237	63,237	126,473	1,138,260
Columbia Gas FTS	121,932	121,932	121,932	121,932	121,932	121,932	121,932	121,932	121,932	121,932	121,932	121,932	1,463,184
Columbia Gas NTS	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520	234,240
EGTS FT	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	24,000
EGTS FT	2,000	2,000	2,000	2,000	0	0	0	0	0	0	0	2,000	10,000
EGTS FT	56,667	56,667	56,667	56,667	0	0	0	0	0	0	0	56,667	283,335
Tennessee FT-A	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	408,000
Tennessee FT-G	874	831	890	1,017	1,200	600	500	400	400	600	715	843	8,870
Tennessee FT-G	1,803	2,054	1,834	1,277	0	0	0	0	0	0	0	939	7,907
Tennessee FT-A	3,183	3,183	3,183	3,183	3,183	3,183	3,183	3,183	3,183	3,183	3,183	3,183	38,196
Tetco FTS S	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	80,004
Tetco FT Riv	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	48,000
Tetco FT Leb	57,593	57,593	57,593	57,593	57,593	57,593	57,593	57,593	57,593	57,593	57,593	57,593	691,116
Tetco FT Gulf	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	48,000
Tetco FT Leb	57,475	57,475	57,475	57,475	57,475	57,475	57,475	57,475	57,475	57,475	57,475	57,475	689,700
Tetco FT Gulf	1,136	1,136	1,136	1,136	1,136	1,136	1,136	1,136	1,136	1,136	1,136	1,136	13,632
Tetco FT Gulf-ELA	12,000	12,000	12,000	12,000	12,000	12,000	12,000	12,000	12,000	12,000	12,000	12,000	144,000
Tetco CDS Leb	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	120,000
Tetco CDS Gulf	66,000	66,000	66,000	66,000	66,000	66,000	66,000	66,000	66,000	66,000	66,000	66,000	792,000
Tetco CDS Gulf	8,068	8,068	8,068	8,068	8,068	8,068	8,068	8,068	8,068	8,068	8,068	8,068	96,816
Tetco FT M2-Delmont	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	39,600
Tetco FT-I (Cap. Release)	15,003	15,003	15,003	15,003	15,003	15,003	15,003	15,003	15,003	15,003	15,003	15,003	180,036
Tetco FT-I Appalachia	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	216,000
Tetco FT-I AMA	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	384,000
Transco FT	30,972	30,972	30,972	31,093	31,093	31,093	31,093	31,093	31,093	31,093	31,093	31,093	372,753
Transco FT	4,566	4,566	4,566	4,566	4,566	4,566	4,566	4,566	4,566	4,566	4,566	4,566	54,792
Transco FTF	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770	273,240
Transco FT-PS	5,194	5,194	5,194	0	0	0	0	0	0	0	0	0	15,582
Transco FT-Pocono	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	24,000
Transco FT-Leidy South	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	28,800
Transco FT-Sentinel	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	84,000

UGI UTILITIES, INC. - GAS DIVISION
PROJECTED DEMAND UNIT RATE IN \$/DTH
UNDER NORMAL WEATHER
12 MONTH PERIOD - DECEMBER THROUGH NOVEMBER
DEMAND

	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	AVERAGE
Supply													
Options	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Tetco FT-1 AMA Fee	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Supplier B LNG Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Supplier B LNG Supply	34.0000	34.0000	32.6500	34.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	11.2208
Supplier A Delivered Supply	3.1272	3.1272	2.8246	3.1272	3.0263	3.1272	3.0263	3.1272	3.1272	3.0263	3.1272	3.0263	3.0684
Supplier A Delivered Supply	7.3657	7.3657	7.3657	7.3657	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7.3657	3.0691
UGI Energy Svcs Delivered Supply	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929
UGI Energy Svcs Delivered Supply	16.9000	16.9000	16.9000	16.9000	16.9000	16.9000	16.9000	16.9000	16.9000	16.9000	16.9000	16.8345	16.8945
UGI Energy Svcs Delivered Supply	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266
UGI Energy Svcs Peaking Supply	59.7500	59.7500	59.7500	59.7500	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	19.9167
UGI Energy Svcs Peaking Supply	29.8931	29.8931	29.8931	29.8931	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	29.8931	12.4554
UGI Energy Svcs Peaking Supply	31.3052	31.3052	31.3052	31.3052	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	31.3052	13.0438
UGI Energy Svcs Peaking Supply	31.9999	31.9999	31.9999	31.9999	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	31.9999	13.3333
UGI Energy Svcs Peaking Supply	25.7709	25.7709	25.7709	25.7709	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	25.7709	10.7379
UGI Energy Svcs Peaking Supply	42.2823	42.2823	42.2823	42.2823	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	42.2823	17.6176
UGI Energy Svcs Peaking Supply	39.9999	39.9999	39.9999	39.9999	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	39.9999	16.6666
UGI Energy Svcs Peaking Supply	31.9999	31.9999	31.9999	31.9999	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	31.9999	13.3333
UGI Energy Svcs Peaking Supply	41.6386	41.6386	41.6386	41.6386	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	41.6386	17.3494
UGI Energy Svcs Peaking Supply	37.0079	37.0079	37.0079	37.0079	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	37.0079	15.4200
Supply TBD	50.0000	50.0000	50.0000	50.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	50.0000	20.8333
Storage Demand													
Columbia FSS	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610
EGTS GSS	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782
Tetco SS-1	8.2862	8.2862	8.2862	8.2862	8.2862	8.2862	8.2862	8.2862	8.2862	8.2862	8.2862	8.2862	8.2862
Transco GSS	5.3357	5.3357	4.8194	5.3357	5.1636	5.3357	5.1636	5.3357	5.3357	5.1636	5.3357	5.1636	5.2353
Transco SS2	11.8358	11.8358	10.6904	11.8358	11.4540	11.8358	11.4540	11.8358	11.8358	11.4540	11.8358	11.4540	11.6131
Transco LSS	7.1939	7.1939	6.4977	7.1939	6.9618	7.1939	6.9618	7.1939	7.1939	6.9618	7.1939	6.9618	7.0585
Transco ESS	1.1879	1.1879	1.0730	1.1879	1.1496	1.1879	1.1496	1.1879	1.1879	1.1496	1.1879	1.1496	1.1656
Transco LGA	4.9492	4.9492	4.4702	4.9492	4.7895	4.9492	4.7895	4.9492	4.9492	4.7895	4.9492	4.7895	4.8560
UGI Storage Co. Service II	0.6200	0.6200	0.5600	0.6200	0.6000	0.6200	0.6000	0.6200	0.6200	0.6000	0.6200	0.6000	0.6083
Storage Capacity													
Columbia FSS	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160
EGTS GSS	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258
Tetco SS-1	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677
Transco GSS	0.0397	0.0397	0.0358	0.0397	0.0384	0.0397	0.0384	0.0397	0.0397	0.0384	0.0397	0.0384	0.0389
Transco SS2	0.0338	0.0338	0.0305	0.0338	0.0327	0.0338	0.0327	0.0338	0.0338	0.0327	0.0338	0.0327	0.0332
Transco LSS	0.0279	0.0279	0.0252	0.0279	0.0270	0.0279	0.0270	0.0279	0.0279	0.0270	0.0279	0.0270	0.0274
Transco ESS	0.1646	0.1646	0.1487	0.1646	0.1593	0.1646	0.1593	0.1646	0.1646	0.1593	0.1646	0.1593	0.1615
Transco LGA	0.9536	0.9536	0.8613	0.9536	0.9228	0.9536	0.9228	0.9536	0.9536	0.9228	0.9536	0.9228	0.9356
UGI Storage Co. Service II	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730
Transportation													
Columbia Gas SST	22.0600	22.0600	22.0600	22.0600	22.0600	22.0600	22.0600	22.0600	22.0600	22.0600	22.0600	22.0600	22.0600
Columbia Gas FTS	22.0630	22.0630	22.0630	22.0630	22.0630	22.0630	22.0630	22.0630	22.0630	22.0630	22.0630	22.0630	22.0630
Columbia Gas NTS	22.7380	22.7380	22.7380	22.7380	22.7380	22.7380	22.7380	22.7380	22.7380	22.7380	22.7380	22.7380	22.7380
EGTS FT	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622
EGTS FT	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622
EGTS FT	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622
Tennessee FT-A	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106
Tennessee FT-G	12.5136	12.5136	12.5136	12.5136	12.5136	12.5136	12.5136	12.5136	12.5136	12.5136	12.5136	12.5136	12.5136
Tennessee FT-A	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184
Tennessee FT-G	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184
Tetco FTS 5	7.2450	7.2450	7.2450	7.2450	7.2450	7.2450	7.2450	7.2450	7.2450	7.2450	7.2450	7.2450	7.2450
Tetco FT Riv	14.8760	14.8760	14.8760	14.8760	14.8760	14.8760	14.8760	14.8760	14.8760	14.8760	14.8760	14.8760	14.8760
Tetco FT Leb	15.1110	15.1110	15.1110	15.1110	15.1110	15.1110	15.1110	15.1110	15.1110	15.1110	15.1110	15.1110	15.1110
Tetco FT Leb	12.9214	12.9214	12.9214	12.9214	12.9214	12.9214	12.9214	12.9214	12.9214	12.9214	12.9214	12.9214	12.9214
Tetco FT Gulf	23.9595	23.9595	23.9595	23.9595	23.9595	23.9595	23.9595	23.9595	23.9595	23.9595	23.9595	23.9595	23.9595
Tetco FT Gulf	24.8208	24.8208	24.8208	24.8208	24.8208	24.8208	24.8208	24.8208	24.8208	24.8208	24.8208	24.8208	24.8208
Tetco FT Gulf-ELA	20.3880	20.3880	20.3880	20.3880	20.3880	20.3880	20.3880	20.3880	20.3880	20.3880	20.3880	20.3880	20.3880
Tetco CDS Leb	15.3340	15.3340	15.3340	15.3340	15.3340	15.3340	15.3340	15.3340	15.3340	15.3340	15.3340	15.3340	15.3340
Tetco CDS Gulf	24.4726	24.4726	24.4726	24.4726	24.4726	24.4726	24.4726	24.4726	24.4726	24.4726	24.4726	24.4726	24.4726
Tetco CDS Gulf	25.3310	25.3310	25.3310	25.3310	25.3310	25.3310	25.3310	25.3310	25.3310	25.3310	25.3310	25.3310	25.3310
Tetco FT M2-Delmont	7.0789	7.0789	7.0789	7.0789	7.0789	7.0789	7.0789	7.0789	7.0789	7.0789	7.0789	7.0789	7.0789
Tetco FT-1 (Cap. Release)	17.6235	17.6235	15.9180	17.6235	17.0550	17.6235	17.0550	17.6235	17.6235	17.0550	17.6235	17.0550	17.2919
Tetco FT-1 Appalachia	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626
Tetco FT-1 AMA	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359
Transco FT	23.9620	23.9620	21.6431	23.9620	23.1890	23.9620	23.1890	23.9620	23.9620	23.1890	23.9620	23.1890	23.5111
Transco FT	24.6446	24.6446	22.2596	24.6446	23.8496	24.6446	23.8496	24.6446	24.6446	23.8496	24.6446	23.8496	24.1808
Transco FTF	5.7806	5.7806	5.2212	5.7806	5.5941	5.7806	5.5941	5.7806	5.7806	5.5941	5.7806	5.5941	5.6718
Transco FT-PS	44.1688	44.1688	39.8944	44.1688	42.7440	44.1688	42.7440	44.1688	44.1688	42.7440	44.1688	42.7440	43.3377
Transco FT-Pocono	2.0761	2.0761	1.8752	2.0761	2.0091	2.0761	2.0091	2.0761	2.0761	2.0091	2.0761	2.0091	2.0370
Transco FT-Leidy South	15.5431	15.5431	14.0389	15.5431	15.0417	15.5431	15.0417	15.5431	15.5431	15.0417	15.5431	15.0417	15.2506
Transco FT-Sentinel	17.1635	17.1635	15.5025	17.1635	16.6098	17.1635	16.6098	17.1635	17.1635	16.6098	17.1635	16.6098	16.8405

UGI UTILITIES, INC. - GAS DIVISION
PROJECTED PURCHASED GAS COSTS IN (\$)
UNDER NORMAL WEATHER
12 MONTH PERIOD - DECEMBER THROUGH NOVEMBER
DEMAND

	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	TOTAL
Supply													
Options	606,268	926,660	656,915	424,552	221,760	275,949	273,550	299,508	297,205	274,393	270,628	456,385	\$ 4,983,772
Tetco FT-1 AMA Fee	632,667	632,667	632,667	632,667	632,667	632,667	632,667	632,667	632,667	632,667	632,667	632,667	\$ 7,592,004
Supplier B LNG Supply	77,500	77,500	71,500	77,500	0	0	0	0	0	0	0	0	\$ 304,000
Supplier B LNG Supply	340,000	340,000	326,500	340,000	0	0	0	0	0	0	0	0	\$ 1,346,500
Supplier A Delivered Supply	52,431	52,431	47,357	52,431	50,739	52,431	50,739	52,431	52,431	50,739	52,431	50,739	\$ 617,328
UGI Energy Svcs Delivered Supply	61,828	61,828	61,828	61,828	0	0	0	0	0	0	0	0	\$ 309,140
UGI Energy Svcs Delivered Supply	339,733	339,733	339,733	339,733	339,733	339,733	339,733	339,733	339,733	339,733	339,733	339,733	\$ 4,076,801
UGI Energy Svcs Delivered Supply	1,656,099	1,656,099	1,656,099	1,656,099	777,383	777,383	777,383	777,383	777,383	777,383	774,368	1,656,099	\$ 13,719,160
UGI Energy Svcs Delivered Supply	388,166	388,166	388,166	388,166	388,166	388,166	388,166	388,166	388,166	388,166	388,166	388,166	\$ 4,657,987
UGI Energy Svcs Peaking Supply	2,390,000	2,390,000	2,390,000	2,390,000	0	0	0	0	0	0	0	0	\$ 9,560,000
UGI Energy Svcs Peaking Supply	706,433	706,433	706,433	706,433	0	0	0	0	0	0	0	706,433	\$ 3,532,165
UGI Energy Svcs Peaking Supply	3,332,903	3,332,903	3,332,903	3,332,903	0	0	0	0	0	0	0	3,332,903	\$ 16,664,516
UGI Energy Svcs Peaking Supply	1,298,333	1,298,333	1,298,333	1,298,333	0	0	0	0	0	0	0	1,298,333	\$ 6,491,664
UGI Energy Svcs Peaking Supply	561,083	561,083	561,083	561,083	0	0	0	0	0	0	0	561,083	\$ 2,805,416
UGI Energy Svcs Peaking Supply	200,841	200,841	200,841	200,841	0	0	0	0	0	0	0	200,841	\$ 1,004,204
UGI Energy Svcs Peaking Supply	200,000	200,000	200,000	200,000	0	0	0	0	0	0	0	200,000	\$ 999,998
UGI Energy Svcs Peaking Supply	80,608	80,608	80,608	80,608	0	0	0	0	0	0	0	80,608	\$ 403,039
UGI Energy Svcs Peaking Supply	6,752,828	6,752,828	6,752,828	6,752,828	0	0	0	0	0	0	0	6,752,828	\$ 33,764,142
UGI Energy Svcs Peaking Supply	2,694,141	2,694,141	2,694,141	2,694,141	0	0	0	0	0	0	0	2,694,141	\$ 13,470,707
Supply TBD	898,150	898,150	898,150	898,150	0	0	0	0	0	0	0	1,521,800	\$ 5,114,400
Storage Demand													
Columbia FSS	817,142	817,142	817,142	817,142	817,142	817,142	817,142	817,142	817,142	817,142	817,142	817,142	\$ 9,805,705
EGTS GSS	180,334	180,334	180,334	180,334	180,334	180,334	180,334	180,334	180,334	180,334	180,334	180,334	\$ 2,164,007
Tetco SS-1	63,464	63,464	63,464	63,464	63,464	63,464	63,464	63,464	63,464	63,464	63,464	63,464	\$ 761,568
Transco GSS	316,824	316,824	286,164	316,824	306,604	316,824	306,604	316,824	306,604	316,824	306,604	316,824	\$ 3,730,352
Transco SS2	392,002	392,002	354,066	392,002	379,356	392,002	379,356	392,002	392,002	379,356	392,002	379,356	\$ 4,615,504
Transco LSS	54,083	54,083	48,850	54,083	52,339	54,083	52,339	54,083	52,339	54,083	52,339	54,083	\$ 636,789
Transco ESS	11,879	11,879	10,730	11,879	11,496	11,879	11,496	11,879	11,879	11,496	11,879	11,496	\$ 139,868
Transco LGA	5,122	5,122	4,627	5,122	4,957	5,122	4,957	5,122	4,957	5,122	4,957	5,122	\$ 60,312
UGI Storage Co. Service II	5,451	5,451	4,924	5,451	2,930	3,028	2,930	3,028	3,028	2,930	3,028	5,275	\$ 47,455
Storage Capacity													
Columbia FSS	817,863	817,863	817,863	817,863	817,863	817,863	817,863	817,863	817,863	817,863	817,863	817,863	\$ 9,814,353
EGTS GSS	115,240	115,240	115,240	115,240	115,240	115,240	115,240	115,240	115,240	115,240	115,240	115,240	\$ 1,382,880
Tetco SS-1	16,605	16,605	16,605	16,605	16,605	16,605	16,605	16,605	16,605	16,605	16,605	16,605	\$ 199,261
Transco GSS	115,333	115,333	104,172	115,333	111,613	115,333	111,613	115,333	115,333	111,613	115,333	111,613	\$ 1,357,957
Transco SS2	123,104	123,104	111,190	123,104	119,133	123,104	119,133	123,104	123,104	119,133	123,104	119,133	\$ 1,449,447
Transco LSS	23,075	23,075	20,842	23,075	22,330	23,075	22,330	23,075	23,075	22,330	23,075	22,330	\$ 271,687
Transco ESS	13,802	13,802	12,466	13,802	13,357	13,802	13,357	13,802	13,802	13,357	13,802	13,357	\$ 162,508
Transco LGA	3,948	3,948	3,566	3,948	3,820	3,948	3,820	3,948	3,948	3,820	3,948	3,820	\$ 46,481
UGI Storage Co. Service II	64,196	64,196	64,196	64,196	64,196	64,196	64,196	64,196	64,196	64,196	64,196	64,196	\$ 770,355
Transportation													
Columbia Gas SST	2,789,994	2,789,994	2,789,994	2,789,994	1,395,008	1,395,008	1,395,008	1,395,008	1,395,008	1,395,008	2,789,994	2,789,994	\$ 25,110,016
Columbia Gas FTS	2,690,186	2,690,186	2,690,186	2,690,186	2,690,186	2,690,186	2,690,186	2,690,186	2,690,186	2,690,186	2,690,186	2,690,186	\$ 32,282,229
Columbia Gas NTS	443,846	443,846	443,846	443,846	443,846	443,846	443,846	443,846	443,846	443,846	443,846	443,846	\$ 5,326,149
EGTS FT	11,924	11,924	11,924	11,924	11,924	11,924	11,924	11,924	11,924	11,924	11,924	11,924	\$ 143,093
EGTS FT	11,924	11,924	11,924	11,924	0	0	0	0	0	0	0	11,924	\$ 59,622
EGTS FT	337,860	337,860	337,860	337,860	0	0	0	0	0	0	0	337,860	\$ 1,689,300
Tennessee FT-A	187,360	187,360	187,360	187,360	187,360	187,360	187,360	187,360	187,360	187,360	187,360	187,360	\$ 2,248,325
Tennessee FT-G	10,937	10,399	11,137	12,726	15,016	7,508	6,257	5,005	5,005	7,508	8,947	10,549	\$ 110,996
Tennessee FT-G	7,786	8,870	7,920	5,515	0	0	0	0	0	0	0	4,055	\$ 34,146
Tennessee FT-A	13,745	13,745	13,745	13,745	13,745	13,745	13,745	13,745	13,745	13,745	13,745	13,745	\$ 164,946
Tetco FTS 5	48,302	48,302	48,302	48,302	48,302	48,302	48,302	48,302	48,302	48,302	48,302	48,302	\$ 579,629
Tetco FT Riv	59,504	59,504	59,504	59,504	59,504	59,504	59,504	59,504	59,504	59,504	59,504	59,504	\$ 714,048
Tetco FT Leb	870,288	870,288	870,288	870,288	870,288	870,288	870,288	870,288	870,288	870,288	870,288	870,288	\$ 10,443,454
Tetco FT Leb	51,685	51,685	51,685	51,685	51,685	51,685	51,685	51,685	51,685	51,685	51,685	51,685	\$ 620,226
Tetco FT Gulf	1,377,072	1,377,072	1,377,072	1,377,072	1,377,072	1,377,072	1,377,072	1,377,072	1,377,072	1,377,072	1,377,072	1,377,072	\$ 16,524,867
Tetco FT Gulf	28,196	28,196	28,196	28,196	28,196	28,196	28,196	28,196	28,196	28,196	28,196	28,196	\$ 338,357
Tetco FT Gulf-ELA	244,656	244,656	244,656	244,656	244,656	244,656	244,656	244,656	244,656	244,656	244,656	244,656	\$ 2,935,872
Tetco CDS Leb	153,340	153,340	153,340	153,340	153,340	153,340	153,340	153,340	153,340	153,340	153,340	153,340	\$ 1,840,080
Tetco CDS Gulf	1,615,192	1,615,192	1,615,192	1,615,192	1,615,192	1,615,192	1,615,192	1,615,192	1,615,192	1,615,192	1,615,192	1,615,192	\$ 19,382,299
Tetco CDS Gulf	204,371	204,371	204,371	204,371	204,371	204,371	204,371	204,371	204,371	204,371	204,371	204,371	\$ 2,452,448
Tetco FT M2-Delmont	23,360	23,360	23,360	23,360	23,360	23,360	23,360	23,360	23,360	23,360	23,360	23,360	\$ 280,323
Tetco FT-1 (Cap. Release)	264,405	264,405	238,818	264,405	255,876	264,405	255,876	264,405	255,876	264,405	255,876	264,405	\$ 3,113,160
Tetco FT-1 Appalachia	312,527	312,527	312,527	312,527	312,527	312,527	312,527	312,527	312,527	312,527	312,527	312,527	\$ 3,750,322
Tetco FT-1 AMA	365,949	365,949	365,949	365,949	365,949	365,949	365,949	365,949	365,949	365,949	365,949	365,949	\$ 4,391,386
Transco FT	742,150	742,150	670,329	745,049	721,016	745,049	721,016	745,049	745,049	721,016	745,049	721,016	\$ 8,763,939
Transco FT	112,527	112,527	101,637	112,527	108,897	112,527	108,897	112,527	108,897	112,527	108,897	112,527	\$ 1,324,917
Transco FTF	131,624	131,624	118,886	131,624	127,378	131,624	127,378	131,624	131,624	127,378	131,624	127,378	\$ 1,549,761
Transco FT-PS	229,413	229,413	207,212	0	0	0	0	0	0	0	0	0	\$ 666,037
Transco FT-Pocono	4,152	4,152	3,750	4,152	4,018	4,152	4,018	4,152	4,152	4,018	4,152	4,018	\$ 48,888
Transco FT-Leidy South	37,303	37,303	33,693	37,303	36,100	37,303	36,100	37,303	37,303	36,100	37,303	36,100	\$ 39,218
Transco FT-Sentinel	120,144	120,144	108,517	120,144	116,269	120,144	116,269	120,144	120,144	116,269	120,144	116,269	\$ 1,414,601
SUBTOTAL	\$39,911,204	\$40,232,141	\$39,675,707	\$39,502,492	\$16,994,311	\$17,122,599	\$17,037,341	\$17,143,656	\$17,141,353	\$17,039,436	\$18,510,689	\$37,265,153	\$317,576,081
Non-Choice Cap Rel/Sharing Mech Credit	(387,143)	(398,793)	(592,186)	(854,279)	(809,365)	(345,414)	(329,472)	(330,175)	(329,137)	(340,543)	(339,307)	(335,562)	\$ (5,391,374)
Choice Capacity Assignment Credits	(7,238,225)	(7,240,903)	(7,182,225)	(7,194,105)	(2,656,761)	(2,671,879)	(2,654,974)	(2,671,369)	(2,671,369)	(2,655,230)	(2,956,164)	(6,744,563)	\$ (54,537,766)
Transportation Credits	(3,347,974)	(3,348,896)	(3,349,814										

UGI UTILITIES, INC. - GAS DIVISION
PROJECTED SUPPLY VOLUMES IN DTH OR DTH/D
UNDER NORMAL WEATHER
12 MONTH PERIOD - DECEMBER THROUGH NOVEMBER
COMMODITY

	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	TOTAL
<u>Supply Volumes</u>													
Term M2	1,074,274	940,354	1,080,604	814,401	702,870	711,171	675,570	721,184	762,383	698,400	687,580	705,390	9,574,181
Term Leidy	486,979	680,543	473,592	520,893	284,490	669,011	648,030	653,883	630,013	609,690	568,354	439,050	6,664,528
Term A06	270,351	323,919	276,304	251,968	132,210	58,962	114,390	120,807	52,204	34,440	2,418	115,590	1,753,563
Term Z4 Marcellus	263,810	460,164	361,340	252,495	146,910	173,011	99,690	108,531	128,247	123,450	142,352	246,060	2,506,060
Term Z4 St. 219	46,655	46,655	42,140	46,655	30,090	31,093	30,090	31,093	31,093	30,090	31,093	45,150	441,897
Term Z4 St. 313	95,015	156,767	120,680	60,977	120,000	116,157	87,000	80,693	75,888	61,050	59,737	50,730	1,084,694
Mo Dlvd Tetco Supply	775,000	775,000	700,000	620,000	600,000	310,000	225,000	155,000	155,000	225,000	310,000	600,000	5,450,000
Mo Dlvd Leidy	1,085,000	1,240,000	980,000	930,000	750,000	310,000	225,000	155,000	155,000	225,000	310,000	900,000	7,265,000
Mo Dlvd Z4 300L	310,000	310,000	280,000	310,000	300,000	310,000	300,000	310,000	310,000	300,000	310,000	300,000	3,650,000
Mo Dlvd Z4 300L (2)	62,000	62,000	56,000	62,000	60,000	0	0	0	0	0	0	60,000	362,000
Spot M2	1,204,625	3,243,729	1,225,347	1,153,627	1,349,455	629,396	64,669	99,473	96,850	297,496	1,344,541	2,119,042	12,828,250
Spot Leidy	260,791	702,240	265,277	249,750	292,146	136,259	14,000	21,535	20,967	64,405	291,082	458,755	2,777,207
Spot A06	446,157	1,201,381	453,832	427,269	499,798	233,110	23,952	36,842	35,870	110,184	497,978	784,830	4,751,203
Spot Z4 Marcellus	133,847	360,414	136,150	128,181	149,939	69,933	7,186	11,053	10,761	33,055	149,394	235,449	1,425,362
Spot Transco Gulf	0	0	0	0	0	0	0	0	0	0	0	0	0
Asset Management Refill	0	0	0	0	1,361,405	1,361,405	1,361,405	1,361,405	1,361,405	1,361,405	1,361,405	0	9,529,835
<u>Withdrawn Volumes</u>													
EGTS GSS	746,220	1,308,455	1,272,248	887,187	0	0	0	0	0	0	0	170,000	4,384,110
Tetco SS1	76,570	140,895	140,505	103,365	0	0	0	0	0	0	0	0	461,335
Transco GSS	385,175	854,422	826,940	702,485	0	0	0	0	0	0	0	0	2,769,022
Transco SS-2	919,460	940,695	866,620	612,975	0	0	0	0	0	0	0	0	3,339,750
Transco LSS	193,068	193,068	175,930	135,472	0	0	0	0	0	0	0	0	697,538
Transco ESS	0	0	41,643	37,751	0	0	0	0	0	0	0	0	79,394
Transco LGA	0	0	0	0	0	0	0	0	0	0	0	0	0
UGI Storage Co. Service II	155,000	186,000	168,000	128,589	0	0	0	0	0	0	0	79,847	717,436
TCO FSS	1,768,800	1,867,850	1,436,325	904,327	0	0	0	0	0	0	0	0	5,977,302
<u>Injected Volumes</u>													
EGTS GSS	0	0	0	0	554,546	638,923	637,052	638,922	638,922	637,053	638,692	0	4,384,110
Tetco SS1	0	0	0	0	8,132	86,335	83,550	86,335	86,335	59,250	51,398	0	461,335
Transco GSS	0	0	0	0	217,440	472,688	458,250	452,665	421,011	407,430	339,538	0	2,769,022
Transco SS-2	0	0	0	0	317,720	509,144	492,720	509,144	509,144	492,720	509,158	0	3,339,750
Transco LSS	0	0	0	0	81,506	103,788	100,440	103,788	103,788	100,440	103,788	0	697,538
Transco ESS	0	0	0	0	11,130	11,501	11,130	11,501	11,501	11,130	11,501	0	79,394
Transco LGA	0	0	0	0	0	0	0	0	0	0	0	0	0
UGI Storage Co. Service II	0	0	0	0	112,500	139,500	106,400	99,200	93,000	90,000	76,836	0	717,436
TCO FSS	0	0	0	0	720,905	876,066	876,066	876,066	876,066	876,066	876,067	0	5,977,302
Total Demand Served	9,806,832	14,597,527	10,180,209	8,457,663	4,755,434	2,281,563	1,110,374	1,088,878	1,085,914	1,499,576	3,458,956	7,236,115	65,559,041
Total Choice Bundled Demand	951,965	1,397,024	1,199,268	882,704	0	0	0	0	0	0	0	73,778	4,504,739

UGI UTILITIES, INC. - GAS DIVISION
PROJECTED SUPPLY UNIT RATE IN \$/DTH
UNDER NORMAL WEATHER
12 MONTH PERIOD - DECEMBER THROUGH NOVEMBER
COMMODITY

	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	AVERAGE
<u>Supply Rate</u>													
Term M2	3.6087	4.0843	3.9719	3.4055	2.8933	2.7458	2.7825	2.8823	2.8647	2.5336	2.5055	2.9034	3.0985
Term Leidy	3.6524	4.0685	3.9006	3.4338	2.8379	2.6827	2.7445	2.9022	2.8620	2.4701	2.4319	2.9183	3.0754
Term A06	3.6680	4.1509	4.0368	3.4618	2.9418	2.7920	2.8292	2.9306	2.9127	2.5766	2.5481	2.9520	3.1500
Term Z4 Marcellus	3.6219	3.9172	3.7871	3.4611	2.8077	2.7077	2.7042	2.8569	2.8167	2.4652	2.3918	2.9534	3.0409
Term Z4 St. 219	3.8203	4.0829	3.9579	3.6394	3.2773	3.1296	3.0608	3.2110	3.2211	2.8368	2.7861	3.1241	3.3456
Term Z4 St. 313	3.5415	3.8390	3.7087	3.3780	3.0449	2.9580	3.0500	3.1846	3.1866	3.0002	2.9849	2.9551	3.2359
Mo Dlv'd Tetco Supply	3.6087	4.0843	3.9719	3.4055	2.8933	2.7458	2.7825	2.8823	2.8647	2.5336	2.5055	2.9034	3.0985
Mo Dlv'd Leidy	3.6524	4.0685	3.9006	3.4338	2.8379	2.6827	2.7445	2.9022	2.8620	2.4701	2.4319	2.9183	3.0754
Mo Dlv'd Z4 300L	3.6219	3.9172	3.7871	3.4611	2.8077	2.7077	2.7042	2.8569	2.8167	2.4652	2.3918	2.9534	3.0409
Mo Dlv'd Z4 300L (2)	3.6719	3.9672	3.8371	3.5111	2.8577	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3.0034	1.7374
Spot M2	3.6087	4.0843	3.9719	3.4055	2.8933	2.7458	2.7825	2.8823	2.8647	2.5336	2.5055	2.9034	3.0985
Spot Leidy	3.6524	4.0685	3.9006	3.4338	2.8379	2.6827	2.7445	2.9022	2.8620	2.4701	2.4319	2.9183	3.0754
Spot A06	3.6680	4.1509	4.0368	3.4618	2.9418	2.7920	2.8292	2.9306	2.9127	2.5766	2.5481	2.9520	3.1500
Spot Z4 Marcellus	3.6219	3.9172	3.7871	3.4611	2.8077	2.7077	2.7042	2.8569	2.8167	2.4652	2.3918	2.9534	3.0409
Spot Transco Gulf	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Asset Management Refill	0.0000	0.0000	0.0000	0.0000	2.8691	2.8874	3.0491	3.2190	3.2546	3.1987	3.2363	0.0000	1.8095
<u>Withdrawal Rate</u>													
EGTS GSS	0.0272	0.0272	0.0272	0.0272	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0272	0.0113
Tetco SS1	0.0632	0.0632	0.0632	0.0632	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0211
Transco GSS	0.0731	0.0731	0.0731	0.0731	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0244
Transco SS-2	0.0395	0.0395	0.0395	0.0395	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0132
Transco LSS	0.0408	0.0408	0.0408	0.0408	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0136
Transco ESS	0.0000	0.0000	0.1075	0.1075	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0179
Transco LGA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UGI Storage Co. Service II	0.0014	0.0014	0.0014	0.0014	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0014	0.0006
TCO FSS	0.0333	0.0333	0.0333	0.0333	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0111
<u>Injection Rate</u>													
EGTS GSS	0.0000	0.0000	0.0000	0.0000	0.0402	0.0402	0.0402	0.0402	0.0402	0.0402	0.0402	0.0000	0.0235
Tetco SS1	0.0000	0.0000	0.0000	0.0000	0.0350	0.0350	0.0350	0.0350	0.0350	0.0350	0.0350	0.0000	0.0204
Transco GSS	0.0000	0.0000	0.0000	0.0000	0.0820	0.0820	0.0820	0.0820	0.0820	0.0820	0.0820	0.0000	0.0478
Transco SS-2	0.0000	0.0000	0.0000	0.0000	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0000	0.0230
Transco LSS	0.0000	0.0000	0.0000	0.0000	0.0489	0.0489	0.0489	0.0489	0.0489	0.0489	0.0489	0.0000	0.0285
Transco ESS	0.0000	0.0000	0.0000	0.0000	0.1075	0.1075	0.1075	0.1075	0.1075	0.1075	0.1075	0.0000	0.0627
Transco LGA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UGI Storage Co. Service II	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TCO FSS	0.0000	0.0000	0.0000	0.0000	0.0333	0.0333	0.0333	0.0333	0.0333	0.0333	0.0333	0.0000	0.0194
Total Com Vol	9,806,832	14,597,527	10,180,209	8,457,663	4,755,434	2,281,563	1,110,374	1,088,878	1,085,914	1,499,576	3,458,956	7,236,115	65,559,041
Total Com Cost	\$ 32,758,656	\$ 53,952,023	\$ 35,215,727	\$ 26,708,247	\$ 11,977,451	\$ 5,105,005	\$ 1,881,697	\$ 1,850,209	\$ 1,836,799	\$ 2,723,847	\$ 7,567,285	\$ 21,103,617	\$ 202,680,562
Com Unit Rate	\$ 3.34	\$ 3.70	\$ 3.46	\$ 3.16	\$ 2.52	\$ 2.24	\$ 1.69	\$ 1.70	\$ 1.69	\$ 1.82	\$ 2.19	\$ 2.92	\$ 3.09
Total Dem Cost	\$ 28,248,083	\$ 27,223,009	\$ 27,667,050	\$ 27,735,336	\$ 9,620,598	\$ 10,436,224	\$ 10,482,379	\$ 10,536,924	\$ 10,451,705	\$ 10,481,341	\$ 11,633,802	\$ 26,444,166	\$ 210,960,618
Dem Unit Rate	\$ 2.88	\$ 1.86	\$ 2.72	\$ 3.28	\$ 2.02	\$ 4.57	\$ 9.44	\$ 9.68	\$ 9.62	\$ 6.99	\$ 3.36	\$ 3.65	\$ 3.22
Total System Costs	\$ 61,006,739	\$ 81,175,031	\$ 62,882,777	\$ 54,443,583	\$ 21,598,049	\$ 15,541,229	\$ 12,364,076	\$ 12,387,133	\$ 12,288,504	\$ 13,205,188	\$ 19,201,087	\$ 47,547,783	\$ 413,641,179
System Unit Rate	\$ 6.22	\$ 5.56	\$ 6.18	\$ 6.44	\$ 4.54	\$ 6.81	\$ 11.14	\$ 11.38	\$ 11.32	\$ 8.81	\$ 5.55	\$ 6.57	\$ 6.31

UGI UTILITIES, INC. - GAS DIVISION
PROJECTED PURCHASE GAS COSTS IN (\$)
UNDER NORMAL WEATHER
12 MONTH PERIOD - DECEMBER THROUGH NOVEMBER
COMMODITY

	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	TOTAL
Supply Cost													
Term M2	3,876,722	3,840,650	4,292,039	2,773,459	2,033,635	1,952,764	1,879,749	2,078,664	2,184,025	1,769,496	1,722,766	2,048,003	\$ 30,451,971
Term Leidy	1,778,652	2,768,761	1,847,310	1,788,668	807,362	1,794,735	1,778,500	1,897,728	1,803,127	1,506,012	1,382,203	1,281,290	\$ 20,434,348
Term A06	991,659	1,344,544	1,115,378	872,256	388,932	164,624	323,634	354,033	152,057	88,738	6,161	341,217	\$ 6,143,234
Term Z4 Marcellus	955,484	1,802,551	1,368,433	873,920	412,479	468,470	269,585	310,064	361,238	304,324	340,481	726,702	\$ 8,193,733
Term Z4 St. 219	178,234	190,489	166,785	169,798	98,614	97,310	92,101	99,840	100,152	85,360	86,628	141,054	\$ 1,506,367
Term Z4 St. 313	336,496	601,835	447,560	205,978	365,384	343,590	265,349	256,975	241,825	183,160	178,309	149,910	\$ 3,576,371
Mo Dlv'd Tetco Supply	2,796,735	3,165,301	2,780,322	2,111,422	1,735,998	851,211	626,054	446,755	444,034	570,070	776,720	1,742,018	\$ 18,046,641
Mo Dlv'd Leidy	3,962,876	5,044,889	3,822,624	3,193,480	2,128,447	831,627	617,506	449,848	443,617	555,779	753,901	2,626,491	\$ 24,431,085
Mo Dlv'd Z4 300L	1,122,778	1,214,330	1,060,390	1,072,953	842,310	839,402	811,270	885,645	873,189	739,547	741,467	886,006	\$ 11,089,288
Mo Dlv'd Z4 300L (2)	227,656	245,966	214,878	217,691	171,462	0	0	0	0	0	0	180,201	\$ 1,257,853
Spot M2	4,347,118	13,248,231	4,866,942	3,928,700	3,904,418	1,728,222	179,939	286,710	277,450	753,749	3,368,814	6,152,347	\$ 43,042,641
Spot Leidy	952,518	2,857,035	1,034,749	857,604	829,090	365,538	38,423	62,500	60,009	159,089	707,894	1,338,795	\$ 9,263,242
Spot A06	1,636,523	4,986,769	1,832,020	1,479,109	1,470,293	650,852	67,765	107,968	104,480	283,900	1,268,888	2,316,786	\$ 16,205,353
Spot Z4 Marcellus	484,776	1,411,811	515,615	443,652	420,984	189,361	19,433	31,578	30,311	81,486	357,325	695,364	\$ 4,681,694
Spot Transco Gulf	0	0	0	0	0	0	0	0	0	0	0	0	\$ -
Asset Management Refill	0	0	0	0	3,905,958	3,930,887	4,151,093	4,382,380	4,430,853	4,354,681	4,405,924	0	\$ 29,561,775
Withdrawal Cost													
EGTS GSS	20,297	35,590	34,605	24,131	0	0	0	0	0	0	0	4,624	\$ 119,248
Tetco SS1	4,839	8,905	8,880	6,533	0	0	0	0	0	0	0	0	\$ 29,156
Transco GSS	28,149	62,441	60,433	51,338	0	0	0	0	0	0	0	0	\$ 202,360
Transco SS-2	36,328	37,167	34,240	24,219	0	0	0	0	0	0	0	0	\$ 131,954
Transco LSS	7,883	7,883	7,183	5,531	0	0	0	0	0	0	0	0	\$ 28,480
Transco ESS	0	0	4,477	4,059	0	0	0	0	0	0	0	0	\$ 8,536
Transco LGA	0	0	0	0	0	0	0	0	0	0	0	0	\$ -
UGI Storage Co. Service II	217	260	235	180	0	0	0	0	0	0	0	112	\$ 1,004
TCO FSS	58,901	62,199	47,830	30,114	0	0	0	0	0	0	0	0	\$ 199,044
Injection Cost													
EGTS GSS	0	0	0	0	22,293	25,685	25,609	25,685	25,685	25,610	25,675	0	\$ 176,241
Tetco SS1	0	0	0	0	285	3,022	2,924	3,022	3,022	2,074	1,799	0	\$ 16,147
Transco GSS	0	0	0	0	17,832	38,765	37,581	37,123	34,527	33,413	27,846	0	\$ 227,087
Transco SS-2	0	0	0	0	12,553	20,116	19,467	20,116	20,116	19,467	20,117	0	\$ 131,954
Transco LSS	0	0	0	0	3,988	5,078	4,915	5,078	5,078	4,915	5,078	0	\$ 34,131
Transco ESS	0	0	0	0	1,197	1,237	1,197	1,237	1,237	1,197	1,237	0	\$ 8,536
Transco LGA	0	0	0	0	0	0	0	0	0	0	0	0	\$ -
UGI Storage Co. Service II	0	0	0	0	0	0	0	0	0	0	0	0	\$ -
TCO FSS	0	0	0	0	24,006	29,173	29,173	29,173	29,173	29,173	29,173	0	\$ 199,044
Subtotal Cost	\$ 23,804,839	\$ 42,937,606	\$ 25,562,928	\$ 20,134,795	\$ 19,597,518	\$ 14,331,669	\$ 11,241,268	\$ 11,772,122	\$ 11,625,206	\$ 11,551,238	\$ 16,208,407	\$ 20,630,922	\$ 229,398,518
Injected Value	\$ -	\$ -	\$ -	\$ -	\$ (7,620,067)	\$ (9,226,664)	\$ (9,359,571)	\$ (9,921,913)	\$ (9,788,407)	\$ (8,827,391)	\$ (8,641,122)	\$ -	\$ (63,385,135)
Withdrawal Value	\$ 10,911,243	\$ 14,107,497	\$ 12,623,266	\$ 8,945,191	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 709,205	\$ 47,296,402
Choice Bundled Sale Credit	\$ (3,051,720)	\$ (4,478,449)	\$ (3,844,501)	\$ (2,829,690)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (236,511)	\$ (14,440,871)
Net Financial Derivatives	\$ 1,094,294	\$ 1,385,369	\$ 874,034	\$ 457,951	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,811,648
Total Cost	\$ 32,758,656	\$ 53,952,023	\$ 35,215,727	\$ 26,708,247	\$ 11,977,451	\$ 5,105,005	\$ 1,881,697	\$ 1,850,209	\$ 1,836,799	\$ 2,723,847	\$ 7,567,285	\$ 21,103,617	\$ 202,680,562

UGI UTILITIES, INC. - GAS DIVISION
5/30/25 SECTION 1307(f) FILING

SECTION 1-C [52 Pa. Code §53.64(c)(1)] OTHER SOURCES OF GAS SUPPLY

End-user Transportation quantities.

RESPONSE:

Attachment 1-C-1 lists end-user transportation quantities.

UGI UTILITIES INC. - GAS DIVISION
END USER TRANSPORTATION - DELIVERY SERVICE
VOLUME

HISTORIC PERIOD	APR-24	MAY-24	JUN-24	JUL-24	AUG-24	SEP-24	OCT-24	NOV-24	DEC-24	JAN-25	FEB-25	MAR-25
VOLUME (DTH)	22,279,183	20,168,427	21,959,240	22,544,716	22,401,122	21,321,796	18,739,639	19,721,321	26,658,323	29,911,676	26,392,178	22,851,267
INTERIM PERIOD	APR-25	MAY-25	JUN-25	JUL-25	AUG-25	SEP-25	OCT-25	NOV-25				
VOLUME (DTH)	23,651,983	22,995,160	21,182,532	22,318,065	22,181,552	22,274,982	23,088,130	24,036,835				
PROJECTED PERIOD	DEC-25	JAN-26	FEB-26	MAR-26	APR-26	MAY-26	JUN-26	JUL-26	AUG-26	SEP-26	OCT-26	NOV-26
VOLUME (DTH)	26,719,108	28,351,853	27,353,911	26,682,298	23,681,626	22,995,706	21,177,878	22,310,125	22,177,351	22,293,741	23,069,280	24,005,676

UGI UTILITIES, INC. - GAS DIVISION
5/30/25 SECTION 1307(f) FILING

SECTION 2-A [52 Pa. Code §53.64(c)(3)] OTHER SOURCES OF GAS SUPPLY

A complete listing of sources of gas supply transportation or storage and their costs, including shut-in and curtailed sources of supply, both inside and outside this Commonwealth considered by or offered to the utility but not chosen for use during the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, and the reasons why the gas, transportation or storage was not selected for use as a part of the utility supply mix.

RESPONSE:

The response is applicable to the 12-month period ended March 31, 2025. UGI Gas implements its least cost procurement strategy while balancing reliability, price stability, and where possible environmental sustainability by managing a portfolio of supplies from a diverse set of sources. During the 12-month historic period, April 2024 through March 2025, UGI Gas purchased its supplies, including those utilized for storage injection, from producers and marketers. The purchases were delivered via firm transportation on Columbia Gas Transmission, Eastern Gas Transmission, Texas Eastern, Tennessee, Transco, and UGI Storage. Additional purchases are delivered via direct supply from UGI Energy Services (“UGIES”), other delivered suppliers, local production wells, and facilities directly connected to the distribution system.

Supplies not selected in 2024-2025 did not meet the criteria specified in the following two categories:

(1) Each month, UGI Gas receives bids from producers and marketers for purchases. Purchases are evaluated using least cost economic dispatch based on the incremental cost of the gas delivered to the city gate via each pipeline route. UGI Gas first buys gas from the lowest cost reliable bidder. If the volume offered at that price is insufficient to meet full requirements or the take away capacity available from that receipt point is insufficient, then the remaining requirements are acquired at the next lowest price. This incremental process continues until all requirements are met.

In making least cost supply decisions, all variable cost components including the cost of gas, the cost of transportation, and fuel costs are figured into the decision. Some judgment is required in these bid acceptances in matters such as transportation availability, delivery flexibility, producer reliability, available credit of the counterparty, and operational requirements. Attachment 2-A-1 is a listing of the transactions for firm purchases including the purchase location, quantity, and cost of gas. The table shows the transactions for the 12-month period ending March 31, 2025, as recorded in the gas management system of UGI Gas. In addition, Attachment 2-A-2 is a summary of all transportation activities scheduled by UGI Gas on the interstate pipelines each month, including the receipt and delivery locations, quantity, and cost of transportation.

UGI UTILITIES, INC. - GAS DIVISION
5/30/25 SECTION 1307(f) FILING

(2) UGI Gas continually evaluates the market competitiveness of its term contracts. UGI Gas regards term contracts as those having multiple months. The choice to maintain or terminate a contract is based on the performance of the supplier, price changes, fixed charges, location of the gas, capacity or cost changes on the connecting pipeline, the competitive nature of the commodity provisions, the ability to deliver the gas at pooling receipt points and the supply purchase requirements. These contracts are subject to firm deliverability requirements because they supply gas to firm residential and commercial customers with no alternative energy source.

UGI Gas's criteria for firm supply contract selection include, among other measures, competitive prices, prudent price renegotiation provisions, market-out provisions, deliverability warranties or contingencies, and to the extent possible, acceptable creditworthiness assurances and indemnification for liabilities beyond UGI Gas's control.

**UGI Utilities, Inc. - Gas Division
Firm Purchases**

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
1	Leidy Line Supply	408,000	\$0.8750	Storage	4/1/2024	4/30/2024
2	Texas Eastern M2	306,240	\$0.8750	Sendout	4/1/2024	4/30/2024
3	Leidy Line Supply	302,220	\$0.9843	Storage/Sendout	4/1/2024	4/30/2024
4	EGTS Storage Point	486,000	\$0.9925	Storage	4/1/2024	4/30/2024
5	Tennessee Zone 4 Receipt	30,120	\$1.0845	Sendout	4/1/2024	4/30/2024
6	Columbia A06 Pool	90,390	\$1.1215	Sendout	4/1/2024	4/30/2024
7	Tennessee Zone 4 Receipt	130,727	\$1.1575	Sendout	4/1/2024	4/30/2024
8	Columbia FSS	855,024	\$1.1878	Storage	4/1/2024	4/30/2024
9	Tennessee Zone 4 Receipt	94,380	\$1.3025	Sendout	4/1/2024	4/30/2024
10	Mt. Bethel Interconnect	390,000	\$1.3300	Purchase for Resale	4/1/2024	4/30/2024
11	Texas Eastern M2	50,000	\$1.3525	Sendout	4/1/2024	4/1/2024
12	Texas Eastern M2	35,000	\$1.3525	Sendout	4/1/2024	4/1/2024
13	Columbia A06 Pool	7,700	\$1.4000	Sendout	4/1/2024	4/1/2024
14	Tennessee Zone 4 Delivered	201,900	\$1.4222	Storage/Sendout	4/1/2024	4/30/2024
15	Transco Zone 6 NonNY	23,000	\$1.4684	Storage/Sendout	4/1/2024	4/1/2024
16	Transco Zone 6 NonNY	36,169	\$1.4684	Storage/Sendout	4/1/2024	4/1/2024
17	Transco Zone 6 NonNY	33	\$1.4684	Sendout	4/1/2024	4/1/2024
18	Texas Eastern M3	16,500	\$1.4691	Storage/Sendout	4/1/2024	4/1/2024
19	Montandon	8,500	\$1.4691	Sendout	4/1/2024	4/1/2024
20	Mt. Bethel Interconnect	33,000	\$1.5000	Purchase for Resale/Sendout	4/1/2024	4/1/2024
21	Local Production	1	\$1.3223	Sendout	7/5/2024	7/5/2024
22	Local Production	1	\$1.3223	Sendout	7/6/2024	7/6/2024
23	Local Production	3	\$3.9755	Sendout	1/13/2025	1/13/2025
24	Local Production	3	\$4.3467	Sendout	1/14/2025	1/14/2025
25	Local Production	7	\$1.4979	Sendout	8/3/2024	8/3/2024
26	Local Production	11	\$5.3200	Sendout	2/21/2025	2/21/2025
27	Local Production	12	\$3.2982	Sendout	3/26/2025	3/26/2025
28	Texas Eastern M2	50,000	\$1.5100	Sendout	4/2/2024	4/2/2024
29	Texas Eastern M2	45,000	\$1.5100	Sendout	4/2/2024	4/2/2024
30	Columbia A06 Pool	7,700	\$1.5300	Sendout	4/2/2024	4/2/2024
31	Transco Zone 6 NonNY	29,000	\$1.5842	Storage/Sendout	4/2/2024	4/2/2024
32	Transco Zone 6 NonNY	36,169	\$1.5842	Storage/Sendout	4/2/2024	4/2/2024
33	Texas Eastern M3	14,000	\$1.6204	Storage/Sendout	4/2/2024	4/2/2024
34	Montandon	11,000	\$1.6204	Sendout	4/2/2024	4/2/2024
35	Mt. Bethel Interconnect	35,000	\$1.6350	Purchase for Resale/Sendout	4/2/2024	4/2/2024
36	Local Production	13	\$1.4829	Sendout	8/2/2024	8/2/2024
37	Local Production	13	\$1.6133	Sendout	9/26/2024	9/26/2024
38	Texas Eastern M2	50,000	\$1.5700	Storage/Sendout	4/3/2024	4/3/2024
39	Texas Eastern M2	37,000	\$1.5700	Sendout	4/3/2024	4/3/2024
40	Columbia TCO Pool	7,700	\$1.5850	Sendout	4/3/2024	4/3/2024
41	Transco Zone 6 NonNY	27,000	\$1.6194	Storage/Sendout	4/3/2024	4/3/2024
42	Transco Zone 6 NonNY	36,169	\$1.6194	Storage/Sendout	4/3/2024	4/3/2024
43	Texas Eastern M3	13,000	\$1.6809	Storage/Sendout	4/3/2024	4/3/2024
44	Montandon	12,000	\$1.6809	Sendout	4/3/2024	4/3/2024
45	Mt. Bethel Interconnect	37,000	\$1.6950	Purchase for Resale/Sendout	4/3/2024	4/3/2024
46	Local Production	17	\$1.2922	Sendout	8/6/2024	8/6/2024
47	Local Production	17	\$3.0574	Sendout	3/27/2025	3/27/2025
48	Texas Eastern M2	50,000	\$1.6350	Sendout	4/4/2024	4/4/2024
49	Texas Eastern M2	25,000	\$1.6350	Sendout	4/4/2024	4/4/2024
50	Columbia TCO Pool	7,700	\$1.6400	Sendout	4/4/2024	4/4/2024
51	Transco Zone 6 NonNY	35,000	\$1.7150	Storage/Sendout	4/4/2024	4/4/2024
52	Transco Zone 6 NonNY	36,169	\$1.7150	Storage/Sendout	4/4/2024	4/4/2024
53	Mt. Bethel Interconnect	36,000	\$1.7350	Purchase for Resale/Sendout	4/4/2024	4/4/2024
54	Texas Eastern M3	13,000	\$1.7465	Storage/Sendout	4/4/2024	4/4/2024
55	Montandon	12,000	\$1.7465	Sendout	4/4/2024	4/4/2024
56	Local Production	19	\$3.1878	Sendout	3/14/2025	3/14/2025
57	Local Production	21	\$7.9300	Sendout	2/20/2025	2/20/2025
58	Columbia TCO Pool	7,700	\$1.5100	Sendout	4/5/2024	4/5/2024
59	Texas Eastern M2	50,000	\$1.5175	Sendout	4/5/2024	4/5/2024
60	Texas Eastern M2	35,000	\$1.5175	Sendout	4/5/2024	4/5/2024
61	Transco Zone 6 NonNY	33,720	\$1.5842	Storage/Sendout	4/5/2024	4/5/2024
62	Transco Zone 6 NonNY	36,169	\$1.5842	Storage/Sendout	4/5/2024	4/5/2024
63	Transco Zone 6 NonNY	5,000	\$1.5842	Sendout	4/5/2024	4/5/2024
64	Texas Eastern M3	13,000	\$1.6305	Storage/Sendout	4/5/2024	4/5/2024
65	Montandon	12,000	\$1.6305	Sendout	4/5/2024	4/5/2024
66	Mt. Bethel Interconnect	37,000	\$1.6400	Purchase for Resale/Sendout	4/5/2024	4/5/2024

Please note transactions with Deal Type: RNG Purchase are subject to the RNG Offset approved in R-2021-3025652.

UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
67	Local Production	27	\$3.4336	Sendout	2/27/2025	2/27/2025
68	Local Production	30	\$4.0000	Sendout	1/15/2025	1/15/2025
69	Texas Eastern M2	150,000	\$1.3950	Sendout	4/6/2024	4/8/2024
70	Texas Eastern M2	75,000	\$1.3950	Sendout	4/6/2024	4/8/2024
71	Columbia TCO Pool	23,100	\$1.4050	Sendout	4/6/2024	4/8/2024
72	Transco Zone 6 NonNY	28,000	\$1.4886	Storage/Sendout	4/6/2024	4/6/2024
73	Transco Zone 6 NonNY	36,169	\$1.4886	Storage/Sendout	4/6/2024	4/6/2024
74	Texas Eastern M3	15,500	\$1.5145	Storage/Sendout	4/6/2024	4/6/2024
75	Montandon	9,500	\$1.5145	Sendout	4/6/2024	4/6/2024
76	Texas Eastern M3	7	\$1.5145	Sendout	4/6/2024	4/6/2024
77	Mt. Bethel Interconnect	33,500	\$1.5300	Purchase for Resale/Sendout	4/6/2024	4/6/2024
78	Local Production	35	\$1.2320	Sendout	10/7/2024	10/7/2024
79	Local Production	46	\$2.6055	RNG Purchase	12/13/2024	12/13/2024
80	Tennessee Zone 4 Delivered	1	\$1.4829	Sendout	4/7/2024	4/7/2024
81	Transco Zone 6 NonNY	21,000	\$1.4886	Storage/Sendout	4/7/2024	4/7/2024
82	Transco Zone 6 NonNY	36,169	\$1.4886	Storage/Sendout	4/7/2024	4/7/2024
83	Transco Zone 6 NonNY	2	\$1.4886	Sendout	4/7/2024	4/7/2024
84	Texas Eastern M3	15,500	\$1.5145	Storage/Sendout	4/7/2024	4/7/2024
85	Montandon	9,500	\$1.5145	Sendout	4/7/2024	4/7/2024
86	Texas Eastern M3	72	\$1.5145	Sendout	4/7/2024	4/7/2024
87	Mt. Bethel Interconnect	33,500	\$1.5300	Purchase for Resale/Sendout	4/7/2024	4/7/2024
88	Local Production	58	\$8.6400	Sendout	1/20/2025	1/20/2025
89	Local Production	65	\$3.3450	Sendout	2/28/2025	2/28/2025
90	Local Production	72	\$6.1750	Sendout	2/19/2025	2/19/2025
91	Tennessee Zone 4 Delivered	6	\$1.4829	Sendout	4/8/2024	4/8/2024
92	Transco Zone 6 NonNY	25,000	\$1.4886	Storage/Sendout	4/8/2024	4/8/2024
93	Transco Zone 6 NonNY	11	\$1.4886	Sendout	4/8/2024	4/8/2024
94	Texas Eastern M3	15,500	\$1.5145	Storage/Sendout	4/8/2024	4/8/2024
95	Montandon	9,500	\$1.5145	Sendout	4/8/2024	4/8/2024
96	Texas Eastern M3	300	\$1.5145	Sendout	4/8/2024	4/8/2024
97	Mt. Bethel Interconnect	33,500	\$1.5300	Purchase for Resale/Sendout	4/8/2024	4/8/2024
98	Local Production	75	\$3.2100	Sendout	3/21/2025	3/21/2025
99	Local Production	85	\$2.7520	Sendout	12/15/2024	12/15/2024
100	Texas Eastern M2	25,000	\$1.2650	Sendout	4/9/2024	4/9/2024
101	Tennessee Zone 4 Delivered	404	\$1.2722	Sendout	4/9/2024	4/9/2024
102	Tennessee Zone 4 Delivered	1	\$1.2722	Sendout	4/9/2024	4/9/2024
103	Tennessee Zone 4 Delivered	5	\$1.2722	Sendout	4/9/2024	4/9/2024
104	Transco Zone 6 NonNY	10,000	\$1.2823	Storage/Sendout	4/9/2024	4/9/2024
105	Transco Zone 6 NonNY	960	\$1.2823	Sendout	4/9/2024	4/9/2024
106	Transco Zone 6 NonNY	9	\$1.2823	Sendout	4/9/2024	4/9/2024
107	Transco Zone 6 NonNY	23	\$1.2823	Sendout	4/9/2024	4/9/2024
108	Transco Zone 6 NonNY	18	\$1.2823	Sendout	4/9/2024	4/9/2024
109	Tennessee Zone 4 Delivered	4	\$1.3222	Sendout	4/9/2024	4/9/2024
110	Tennessee Zone 4 Delivered	10	\$1.3222	Sendout	4/9/2024	4/9/2024
111	Mt. Bethel Interconnect	30,000	\$1.3500	Purchase for Resale/Sendout	4/9/2024	4/9/2024
112	Columbia TCO Pool	7,700	\$1.3600	Sendout	4/9/2024	4/9/2024
113	Texas Eastern M3	19,500	\$1.3884	Storage/Sendout	4/9/2024	4/9/2024
114	Montandon	5,500	\$1.3884	Sendout	4/9/2024	4/9/2024
115	Texas Eastern M3	288	\$1.3884	Sendout	4/9/2024	4/9/2024
116	Texas Eastern M3	3	\$1.3884	Sendout	4/9/2024	4/9/2024
117	Texas Eastern M3	11	\$1.3884	Sendout	4/9/2024	4/9/2024
118	Local Production	87	\$1.6886	Sendout	10/10/2024	10/10/2024
119	Local Production	92	\$2.5610	Sendout	7/1/2024	7/31/2024
120	Texas Eastern M2	15,000	\$1.3900	Sendout	4/10/2024	4/10/2024
121	Tennessee Zone 4 Delivered	417	\$1.4076	Sendout	4/10/2024	4/10/2024
122	Tennessee Zone 4 Delivered	1	\$1.4076	Sendout	4/10/2024	4/10/2024
123	Tennessee Zone 4 Delivered	4	\$1.4076	Sendout	4/10/2024	4/10/2024
124	Tennessee Zone 4 Delivered	4	\$1.4576	Sendout	4/10/2024	4/10/2024
125	Tennessee Zone 4 Delivered	9	\$1.4576	Sendout	4/10/2024	4/10/2024
126	Transco Zone 6 NonNY	18,000	\$1.4735	Storage/Sendout	4/10/2024	4/10/2024
127	Transco Zone 6 NonNY	793	\$1.4735	Sendout	4/10/2024	4/10/2024
128	Transco Zone 6 NonNY	9	\$1.4735	Sendout	4/10/2024	4/10/2024
129	Transco Zone 6 NonNY	17	\$1.4735	Sendout	4/10/2024	4/10/2024
130	Transco Zone 6 NonNY	16	\$1.4735	Sendout	4/10/2024	4/10/2024
131	Columbia TCO Pool	7,700	\$1.5000	Sendout	4/10/2024	4/10/2024
132	Mt. Bethel Interconnect	22,000	\$1.5050	Purchase for Resale/Sendout	4/10/2024	4/10/2024

Please note transactions with Deal Type: RNG Purchase are subject to the RNG Offset approved in R-2021-3025652.

UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
133	Texas Eastern M3	19,300	\$1.5145	Storage/Sendout	4/10/2024	4/10/2024
134	Montandon	5,700	\$1.5145	Sendout	4/10/2024	4/10/2024
135	Texas Eastern M3	296	\$1.5145	Sendout	4/10/2024	4/10/2024
136	Texas Eastern M3	3	\$1.5145	Sendout	4/10/2024	4/10/2024
137	Texas Eastern M3	11	\$1.5145	Sendout	4/10/2024	4/10/2024
138	Local Production	92	\$2.2680	Sendout	8/1/2024	8/31/2024
139	Local Production	106	\$4.6100	Sendout	2/18/2025	2/18/2025
140	Texas Eastern M2	15,000	\$1.3600	Sendout	4/11/2024	4/11/2024
141	Tennessee Zone 4 Delivered	430	\$1.3625	Sendout	4/11/2024	4/11/2024
142	Tennessee Zone 4 Delivered	1	\$1.3625	Sendout	4/11/2024	4/11/2024
143	Tennessee Zone 4 Delivered	6	\$1.3625	Sendout	4/11/2024	4/11/2024
144	Transco Zone 6 NonNY	12,000	\$1.4081	Storage/Sendout	4/11/2024	4/11/2024
145	Transco Zone 6 NonNY	1,002	\$1.4081	Sendout	4/11/2024	4/11/2024
146	Transco Zone 6 NonNY	9	\$1.4081	Sendout	4/11/2024	4/11/2024
147	Transco Zone 6 NonNY	26	\$1.4081	Sendout	4/11/2024	4/11/2024
148	Transco Zone 6 NonNY	19	\$1.4081	Sendout	4/11/2024	4/11/2024
149	Tennessee Zone 4 Delivered	4	\$1.4125	Sendout	4/11/2024	4/11/2024
150	Tennessee Zone 4 Delivered	10	\$1.4125	Sendout	4/11/2024	4/11/2024
151	Mt. Bethel Interconnect	21,000	\$1.4250	Purchase for Resale/Sendout	4/11/2024	4/11/2024
152	Columbia TCO Pool	7,700	\$1.4675	Sendout	4/11/2024	4/11/2024
153	Texas Eastern M3	18,000	\$1.4792	Storage/Sendout	4/11/2024	4/11/2024
154	Montandon	7,000	\$1.4792	Sendout	4/11/2024	4/11/2024
155	Texas Eastern M3	300	\$1.4792	Sendout	4/11/2024	4/11/2024
156	Texas Eastern M3	3	\$1.4792	Sendout	4/11/2024	4/11/2024
157	Texas Eastern M3	11	\$1.4792	Sendout	4/11/2024	4/11/2024
158	Local Production	116	\$3.9650	Sendout	1/16/2025	1/16/2025
159	Local Production	122	\$2.0540	Sendout	6/1/2024	6/30/2024
160	Tennessee Zone 4 Delivered	46	\$1.3073	Sendout	4/12/2024	4/12/2024
161	Tennessee Zone 4 Delivered	1	\$1.3073	Sendout	4/12/2024	4/12/2024
162	Texas Eastern M2	37,000	\$1.3200	Sendout	4/12/2024	4/12/2024
163	Transco Zone 6 NonNY	35,000	\$1.3225	Storage/Sendout	4/12/2024	4/12/2024
164	Transco Zone 6 NonNY	89	\$1.3225	Sendout	4/12/2024	4/12/2024
165	Transco Zone 6 NonNY	1	\$1.3225	Sendout	4/12/2024	4/12/2024
166	Transco Zone 6 NonNY	5	\$1.3225	Sendout	4/12/2024	4/12/2024
167	Columbia TCO Pool	7,700	\$1.4175	Sendout	4/12/2024	4/12/2024
168	Texas Eastern M3	16,000	\$1.4389	Storage/Sendout	4/12/2024	4/12/2024
169	Montandon	9,000	\$1.4389	Sendout	4/12/2024	4/12/2024
170	Texas Eastern M3	123	\$1.4389	Sendout	4/12/2024	4/12/2024
171	Texas Eastern M3	2	\$1.4389	Sendout	4/12/2024	4/12/2024
172	Mt. Bethel Interconnect	24,000	\$1.4400	Purchase for Resale/Sendout	4/12/2024	4/12/2024
173	Local Production	122	\$4.3450	Sendout	1/22/2025	1/22/2025
174	Local Production	123	\$8.6400	Sendout	1/21/2025	1/21/2025
175	Texas Eastern M2	84,000	\$1.0850	Sendout	4/13/2024	4/15/2024
176	Mt. Bethel Interconnect	23,000	\$1.1300	Purchase for Resale/Sendout	4/13/2024	4/13/2024
177	Transco Zone 6 NonNY	11,000	\$1.1313	Storage/Sendout	4/13/2024	4/13/2024
178	Transco Zone 6 NonNY	36,169	\$1.1313	Storage/Sendout	4/13/2024	4/13/2024
179	Texas Eastern M3	16,000	\$1.2018	Storage/Sendout	4/13/2024	4/13/2024
180	Montandon	9,000	\$1.2018	Sendout	4/13/2024	4/13/2024
181	Columbia TCO Pool	23,100	\$1.2125	Sendout	4/13/2024	4/15/2024
182	Local Production	128	\$1.9190	Sendout	9/1/2024	9/30/2024
183	Local Production	133	\$2.4930	Sendout	6/30/2024	6/30/2024
184	Tennessee Zone 4 Delivered	396	\$1.1066	Sendout	4/14/2024	4/14/2024
185	Tennessee Zone 4 Delivered	1	\$1.1066	Sendout	4/14/2024	4/14/2024
186	Tennessee Zone 4 Delivered	8	\$1.1066	Sendout	4/14/2024	4/14/2024
187	Mt. Bethel Interconnect	23,000	\$1.1300	Purchase for Resale/Sendout	4/14/2024	4/14/2024
188	Transco Zone 6 NonNY	7,000	\$1.1313	Storage/Sendout	4/14/2024	4/14/2024
189	Transco Zone 6 NonNY	754	\$1.1313	Sendout	4/14/2024	4/14/2024
190	Transco Zone 6 NonNY	9	\$1.1313	Sendout	4/14/2024	4/14/2024
191	Transco Zone 6 NonNY	15	\$1.1313	Sendout	4/14/2024	4/14/2024
192	Transco Zone 6 NonNY	16	\$1.1313	Sendout	4/14/2024	4/14/2024
193	Tennessee Zone 4 Delivered	4	\$1.1566	Sendout	4/14/2024	4/14/2024
194	Tennessee Zone 4 Delivered	8	\$1.1566	Sendout	4/14/2024	4/14/2024
195	Montandon	6,500	\$1.2018	Sendout	4/14/2024	4/14/2024
196	Texas Eastern M3	300	\$1.2018	Sendout	4/14/2024	4/14/2024
197	Texas Eastern M3	3	\$1.2018	Sendout	4/14/2024	4/14/2024
198	Texas Eastern M3	11	\$1.2018	Sendout	4/14/2024	4/14/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
199	Local Production	135	\$3.0850	Sendout	3/18/2025	3/18/2025
200	Local Production	136	\$2.6280	Sendout	7/31/2024	7/31/2024
201	Tennessee Zone 4 Delivered	330	\$1.1066	Sendout	4/15/2024	4/15/2024
202	Tennessee Zone 4 Delivered	1	\$1.1066	Sendout	4/15/2024	4/15/2024
203	Tennessee Zone 4 Delivered	7	\$1.1066	Sendout	4/15/2024	4/15/2024
204	Mt. Bethel Interconnect	23,000	\$1.1300	Purchase for Resale/Sendout	4/15/2024	4/15/2024
205	Transco Zone 6 NonNY	9,000	\$1.1313	Storage/Sendout	4/15/2024	4/15/2024
206	Transco Zone 6 NonNY	629	\$1.1313	Sendout	4/15/2024	4/15/2024
207	Transco Zone 6 NonNY	7	\$1.1313	Sendout	4/15/2024	4/15/2024
208	Transco Zone 6 NonNY	10	\$1.1313	Sendout	4/15/2024	4/15/2024
209	Transco Zone 6 NonNY	14	\$1.1313	Sendout	4/15/2024	4/15/2024
210	Tennessee Zone 4 Delivered	3	\$1.1566	Sendout	4/15/2024	4/15/2024
211	Tennessee Zone 4 Delivered	5	\$1.1566	Sendout	4/15/2024	4/15/2024
212	Montandon	6,500	\$1.2018	Sendout	4/15/2024	4/15/2024
213	Texas Eastern M3	127	\$1.2018	Sendout	4/15/2024	4/15/2024
214	Texas Eastern M3	3	\$1.2018	Sendout	4/15/2024	4/15/2024
215	Texas Eastern M3	11	\$1.2018	Sendout	4/15/2024	4/15/2024
216	Local Production	173	\$1.6250	Sendout	11/19/2024	11/19/2024
217	Local Production	178	\$2.5830	RNG Purchase	12/12/2024	12/12/2024
218	Texas Eastern M2	23,000	\$1.1500	Sendout	4/16/2024	4/16/2024
219	Columbia TCO Pool	7,700	\$1.1975	Sendout	4/16/2024	4/16/2024
220	Tennessee Zone 4 Delivered	331	\$1.2120	Sendout	4/16/2024	4/16/2024
221	Tennessee Zone 4 Delivered	1	\$1.2120	Sendout	4/16/2024	4/16/2024
222	Tennessee Zone 4 Delivered	3	\$1.2120	Sendout	4/16/2024	4/16/2024
223	Transco Zone 6 NonNY	25,000	\$1.2219	Storage/Sendout	4/16/2024	4/16/2024
224	Transco Zone 6 NonNY	630	\$1.2219	Sendout	4/16/2024	4/16/2024
225	Transco Zone 6 NonNY	9	\$1.2219	Sendout	4/16/2024	4/16/2024
226	Transco Zone 6 NonNY	10	\$1.2219	Sendout	4/16/2024	4/16/2024
227	Transco Zone 6 NonNY	13	\$1.2219	Sendout	4/16/2024	4/16/2024
228	Mt. Bethel Interconnect	23,000	\$1.2400	Purchase for Resale/Sendout	4/16/2024	4/16/2024
229	Tennessee Zone 4 Delivered	4	\$1.2620	Sendout	4/16/2024	4/16/2024
230	Tennessee Zone 4 Delivered	5	\$1.2620	Sendout	4/16/2024	4/16/2024
231	Texas Eastern M3	15,000	\$1.2674	Storage/Sendout	4/16/2024	4/16/2024
232	Montandon	10,000	\$1.2674	Sendout	4/16/2024	4/16/2024
233	Texas Eastern M3	300	\$1.2674	Sendout	4/16/2024	4/16/2024
234	Texas Eastern M3	3	\$1.2674	Sendout	4/16/2024	4/16/2024
235	Texas Eastern M3	11	\$1.2674	Sendout	4/16/2024	4/16/2024
236	Local Production	178	\$3.1577	Sendout	1/28/2025	1/28/2025
237	Local Production	179	\$2.3348	Sendout	5/1/2024	5/31/2024
238	Texas Eastern M2	50,000	\$1.2150	Sendout	4/17/2024	4/17/2024
239	Columbia TCO Pool	7,700	\$1.2250	Sendout	4/17/2024	4/17/2024
240	Tennessee Zone 4 Delivered	175	\$1.2421	Sendout	4/17/2024	4/17/2024
241	Tennessee Zone 4 Delivered	1	\$1.2421	Sendout	4/17/2024	4/17/2024
242	Tennessee Zone 4 Delivered	1	\$1.2421	Sendout	4/17/2024	4/17/2024
243	Transco Zone 6 NonNY	28,000	\$1.2873	Storage/Sendout	4/17/2024	4/17/2024
244	Transco Zone 6 NonNY	334	\$1.2873	Sendout	4/17/2024	4/17/2024
245	Transco Zone 6 NonNY	5	\$1.2873	Sendout	4/17/2024	4/17/2024
246	Transco Zone 6 NonNY	9	\$1.2873	Sendout	4/17/2024	4/17/2024
247	Tennessee Zone 4 Delivered	2	\$1.2921	Sendout	4/17/2024	4/17/2024
248	Mt. Bethel Interconnect	25,000	\$1.3150	Purchase for Resale/Sendout	4/17/2024	4/17/2024
249	Texas Eastern M3	15,000	\$1.3329	Storage/Sendout	4/17/2024	4/17/2024
250	Montandon	10,000	\$1.3329	Sendout	4/17/2024	4/17/2024
251	Texas Eastern M3	184	\$1.3329	Sendout	4/17/2024	4/17/2024
252	Texas Eastern M3	3	\$1.3329	Sendout	4/17/2024	4/17/2024
253	Texas Eastern M3	2	\$1.3329	Sendout	4/17/2024	4/17/2024
254	Local Production	185	\$3.3800	Sendout	2/27/2025	2/27/2025
255	Local Production	186	\$1.6083	Sendout	10/18/2024	10/18/2024
256	Texas Eastern M2	50,000	\$1.2750	Sendout	4/18/2024	4/18/2024
257	Columbia TCO Pool	7,700	\$1.2925	Sendout	4/18/2024	4/18/2024
258	Tennessee Zone 4 Delivered	64	\$1.3274	Sendout	4/18/2024	4/18/2024
259	Tennessee Zone 4 Delivered	1	\$1.3274	Sendout	4/18/2024	4/18/2024
260	Transco Zone 6 NonNY	36,169	\$1.3577	Storage/Sendout	4/18/2024	4/18/2024
261	Transco Zone 6 NonNY	124	\$1.3577	Sendout	4/18/2024	4/18/2024
262	Transco Zone 6 NonNY	2	\$1.3577	Sendout	4/18/2024	4/18/2024
263	Transco Zone 6 NonNY	5	\$1.3577	Sendout	4/18/2024	4/18/2024
264	Mt. Bethel Interconnect	27,000	\$1.3900	Purchase for Resale/Sendout	4/18/2024	4/18/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
265	Texas Eastern M3	15,500	\$1.3935	Storage/Sendout	4/18/2024	4/18/2024
266	Montandon	9,500	\$1.3935	Sendout	4/18/2024	4/18/2024
267	Texas Eastern M3	172	\$1.3935	Sendout	4/18/2024	4/18/2024
268	Texas Eastern M3	3	\$1.3935	Sendout	4/18/2024	4/18/2024
269	Local Production	191	\$4.1200	Sendout	1/14/2025	1/14/2025
270	Local Production	192	\$3.3433	Sendout	1/4/2025	1/4/2025
271	Tennessee Zone 4 Delivered	153	\$1.2922	Sendout	4/19/2024	4/19/2024
272	Tennessee Zone 4 Delivered	1	\$1.2922	Sendout	4/19/2024	4/19/2024
273	Texas Eastern M2	15,000	\$1.2925	Sendout	4/19/2024	4/19/2024
274	Columbia TCO Pool	7,700	\$1.3275	Sendout	4/19/2024	4/19/2024
275	Tennessee Zone 4 Delivered	2	\$1.3422	Sendout	4/19/2024	4/19/2024
276	Transco Zone 6 NonNY	24,000	\$1.3527	Storage/Sendout	4/19/2024	4/19/2024
277	Transco Zone 6 NonNY	291	\$1.3527	Sendout	4/19/2024	4/19/2024
278	Transco Zone 6 NonNY	5	\$1.3527	Sendout	4/19/2024	4/19/2024
279	Transco Zone 6 NonNY	8	\$1.3527	Sendout	4/19/2024	4/19/2024
280	Mt. Bethel Interconnect	22,500	\$1.3950	Purchase for Resale/Sendout	4/19/2024	4/19/2024
281	Texas Eastern M3	17,500	\$1.4136	Storage/Sendout	4/19/2024	4/19/2024
282	Montandon	7,500	\$1.4136	Sendout	4/19/2024	4/19/2024
283	Texas Eastern M3	300	\$1.4136	Sendout	4/19/2024	4/19/2024
284	Texas Eastern M3	3	\$1.4136	Sendout	4/19/2024	4/19/2024
285	Local Production	195	\$1.9070	Sendout	8/1/2024	8/31/2024
286	Local Production	197	\$1.5950	Sendout	5/1/2024	5/31/2024
287	Texas Eastern M2	150,000	\$1.2850	Sendout	4/20/2024	4/22/2024
288	Texas Eastern M2	30,000	\$1.2850	Sendout	4/20/2024	4/22/2024
289	Tennessee Zone 4 Delivered	1	\$1.3324	Sendout	4/20/2024	4/20/2024
290	Columbia TCO Pool	23,100	\$1.3850	Sendout	4/20/2024	4/22/2024
291	Transco Zone 6 NonNY	31,100	\$1.4030	Storage/Sendout	4/20/2024	4/20/2024
292	Transco Zone 6 NonNY	2	\$1.4030	Sendout	4/20/2024	4/20/2024
293	Montandon	9,000	\$1.4086	Sendout	4/20/2024	4/20/2024
294	Mt. Bethel Interconnect	28,000	\$1.4100	Purchase for Resale/Sendout	4/20/2024	4/20/2024
295	Local Production	198	\$2.6065	Sendout	12/6/2024	12/6/2024
296	Local Production	200	\$1.6140	Sendout	5/1/2024	5/31/2024
297	Transco Zone 6 NonNY	15,000	\$1.4030	Storage/Sendout	4/21/2024	4/21/2024
298	Transco Zone 6 NonNY	36,169	\$1.4030	Storage/Sendout	4/21/2024	4/21/2024
299	Texas Eastern M3	16,000	\$1.4086	Storage/Sendout	4/21/2024	4/21/2024
300	Montandon	9,000	\$1.4086	Sendout	4/21/2024	4/21/2024
301	Mt. Bethel Interconnect	28,000	\$1.4100	Purchase for Resale/Sendout	4/21/2024	4/21/2024
302	Local Production	200	\$1.5050	Sendout	9/26/2024	9/26/2024
303	Local Production	214	\$3.3433	Sendout	1/5/2025	1/5/2025
304	Tennessee Zone 4 Delivered	2	\$1.3324	Sendout	4/22/2024	4/22/2024
305	Transco Zone 6 NonNY	20,000	\$1.4030	Storage/Sendout	4/22/2024	4/22/2024
306	Transco Zone 6 NonNY	36,169	\$1.4030	Storage/Sendout	4/22/2024	4/22/2024
307	Transco Zone 6 NonNY	4	\$1.4030	Sendout	4/22/2024	4/22/2024
308	Texas Eastern M3	16,000	\$1.4086	Storage/Sendout	4/22/2024	4/22/2024
309	Montandon	9,000	\$1.4086	Sendout	4/22/2024	4/22/2024
310	Texas Eastern M3	1	\$1.4086	Sendout	4/22/2024	4/22/2024
311	Mt. Bethel Interconnect	28,000	\$1.4100	Purchase for Resale/Sendout	4/22/2024	4/22/2024
312	Local Production	220	\$8.6400	Sendout	1/19/2025	1/19/2025
313	Local Production	232	\$3.4186	Sendout	2/28/2025	2/28/2025
314	Tennessee Zone 4 Delivered	262	\$1.2822	Sendout	4/23/2024	4/23/2024
315	Tennessee Zone 4 Delivered	1	\$1.2822	Sendout	4/23/2024	4/23/2024
316	Tennessee Zone 4 Delivered	2	\$1.2822	Sendout	4/23/2024	4/23/2024
317	Tennessee Zone 4 Delivered	3	\$1.3322	Sendout	4/23/2024	4/23/2024
318	Tennessee Zone 4 Delivered	3	\$1.3322	Sendout	4/23/2024	4/23/2024
319	Transco Zone 6 NonNY	8,000	\$1.3326	Storage/Sendout	4/23/2024	4/23/2024
320	Transco Zone 6 NonNY	36,169	\$1.3326	Storage/Sendout	4/23/2024	4/23/2024
321	Transco Zone 6 NonNY	499	\$1.3326	Sendout	4/23/2024	4/23/2024
322	Transco Zone 6 NonNY	8	\$1.3326	Sendout	4/23/2024	4/23/2024
323	Transco Zone 6 NonNY	6	\$1.3326	Sendout	4/23/2024	4/23/2024
324	Transco Zone 6 NonNY	11	\$1.3326	Sendout	4/23/2024	4/23/2024
325	Texas Eastern M2	27,000	\$1.3450	Sendout	4/23/2024	4/23/2024
326	Columbia TCO Pool	7,700	\$1.4075	Sendout	4/23/2024	4/23/2024
327	Mt. Bethel Interconnect	25,000	\$1.4650	Purchase for Resale/Sendout	4/23/2024	4/23/2024
328	Texas Eastern M3	18,000	\$1.4691	Storage/Sendout	4/23/2024	4/23/2024
329	Montandon	7,000	\$1.4691	Sendout	4/23/2024	4/23/2024
330	Texas Eastern M3	300	\$1.4691	Sendout	4/23/2024	4/23/2024

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**UGI Utilities, Inc. - Gas Division
Firm Purchases**

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
331	Texas Eastern M3	3	\$1.4691	Sendout	4/23/2024	4/23/2024
332	Texas Eastern M3	11	\$1.4691	Sendout	4/23/2024	4/23/2024
333	Local Production	236	\$2.2580	Sendout	10/1/2024	10/31/2024
334	Local Production	240	\$1.9300	Sendout	9/1/2024	9/30/2024
335	Texas Eastern M2	21,000	\$1.3400	Sendout	4/24/2024	4/24/2024
336	Transco Zone 6 NonNY	27,000	\$1.3577	Storage/Sendout	4/24/2024	4/24/2024
337	Transco Zone 6 NonNY	36,169	\$1.3577	Storage/Sendout	4/24/2024	4/24/2024
338	Columbia TCO Pool	7,700	\$1.4425	Sendout	4/24/2024	4/24/2024
339	Texas Eastern M3	16,500	\$1.4590	Storage/Sendout	4/24/2024	4/24/2024
340	Montandon	8,500	\$1.4590	Sendout	4/24/2024	4/24/2024
341	Mt. Bethel Interconnect	27,000	\$1.4600	Purchase for Resale/Sendout	4/24/2024	4/24/2024
342	Local Production	241	\$4.6100	Sendout	2/17/2025	2/17/2025
343	Local Production	243	\$1.2320	Sendout	10/7/2024	10/7/2024
344	Texas Eastern M2	50,000	\$1.3650	Sendout	4/25/2024	4/25/2024
345	Texas Eastern M2	10,000	\$1.3650	Sendout	4/25/2024	4/25/2024
346	Transco Zone 6 NonNY	33,720	\$1.3678	Storage/Sendout	4/25/2024	4/25/2024
347	Transco Zone 6 NonNY	36,169	\$1.3678	Storage/Sendout	4/25/2024	4/25/2024
348	Columbia TCO Pool	7,700	\$1.4250	Sendout	4/25/2024	4/25/2024
349	Texas Eastern M3	15,000	\$1.4842	Storage/Sendout	4/25/2024	4/25/2024
350	Montandon	10,000	\$1.4842	Sendout	4/25/2024	4/25/2024
351	Mt. Bethel Interconnect	29,500	\$1.4950	Purchase for Resale/Sendout	4/25/2024	4/25/2024
352	Local Production	245	\$0.9150	Sendout	11/12/2024	11/12/2024
353	Local Production	247	\$2.7550	Purchase for Resale/Sendout	12/21/2024	12/21/2024
354	Tennessee Zone 4 Delivered	37	\$1.2170	Sendout	4/26/2024	4/26/2024
355	Tennessee Zone 4 Delivered	1	\$1.2170	Sendout	4/26/2024	4/26/2024
356	Texas Eastern M2	38,000	\$1.2200	Sendout	4/26/2024	4/26/2024
357	Transco Zone 6 NonNY	3,000	\$1.2320	Storage/Sendout	4/26/2024	4/26/2024
358	Transco Zone 6 NonNY	36,169	\$1.2320	Storage/Sendout	4/26/2024	4/26/2024
359	Transco Zone 6 NonNY	72	\$1.2320	Sendout	4/26/2024	4/26/2024
360	Transco Zone 6 NonNY	2	\$1.2320	Sendout	4/26/2024	4/26/2024
361	Transco Zone 6 NonNY	4	\$1.2320	Sendout	4/26/2024	4/26/2024
362	Columbia TCO Pool	7,700	\$1.3325	Sendout	4/26/2024	4/26/2024
363	Texas Eastern M3	16,500	\$1.3380	Storage/Sendout	4/26/2024	4/26/2024
364	Montandon	8,500	\$1.3380	Sendout	4/26/2024	4/26/2024
365	Texas Eastern M3	100	\$1.3380	Sendout	4/26/2024	4/26/2024
366	Texas Eastern M3	2	\$1.3380	Sendout	4/26/2024	4/26/2024
367	Mt. Bethel Interconnect	27,000	\$1.3400	Purchase for Resale/Sendout	4/26/2024	4/26/2024
368	Local Production	249	\$3.4500	Sendout	2/26/2025	2/26/2025
369	Local Production	252	\$2.6850	Sendout	3/17/2025	3/17/2025
370	Texas Eastern M2	24,000	\$0.9750	Sendout	4/27/2024	4/29/2024
371	Transco Zone 6 NonNY	28,000	\$1.0106	Storage/Sendout	4/27/2024	4/27/2024
372	Transco Zone 6 NonNY	161	\$1.0106	Sendout	4/27/2024	4/27/2024
373	Transco Zone 6 NonNY	8	\$1.0106	Sendout	4/27/2024	4/27/2024
374	Mt. Bethel Interconnect	19,000	\$1.0750	Purchase for Resale/Sendout	4/27/2024	4/27/2024
375	Texas Eastern M3	19,500	\$1.0909	Storage/Sendout	4/27/2024	4/27/2024
376	Montandon	5,500	\$1.0909	Sendout	4/27/2024	4/27/2024
377	Texas Eastern M3	3	\$1.0909	Sendout	4/27/2024	4/27/2024
378	Texas Eastern M3	2	\$1.0909	Sendout	4/27/2024	4/27/2024
379	Columbia TCO Pool	23,100	\$1.2175	Sendout	4/27/2024	4/29/2024
380	Local Production	254	\$1.4940	RNG Purchase	6/17/2024	6/17/2024
381	Local Production	256	\$3.6150	Sendout	3/8/2025	3/8/2025
382	Tennessee Zone 4 Delivered	412	\$0.9110	Sendout	4/28/2024	4/28/2024
383	Tennessee Zone 4 Delivered	1	\$0.9110	Sendout	4/28/2024	4/28/2024
384	Tennessee Zone 4 Delivered	7	\$0.9110	Sendout	4/28/2024	4/28/2024
385	Tennessee Zone 4 Delivered	4	\$0.9610	Sendout	4/28/2024	4/28/2024
386	Tennessee Zone 4 Delivered	10	\$0.9610	Sendout	4/28/2024	4/28/2024
387	Transco Zone 6 NonNY	1,043	\$1.0106	Sendout	4/28/2024	4/28/2024
388	Transco Zone 6 NonNY	9	\$1.0106	Sendout	4/28/2024	4/28/2024
389	Transco Zone 6 NonNY	34	\$1.0106	Sendout	4/28/2024	4/28/2024
390	Transco Zone 6 NonNY	21	\$1.0106	Sendout	4/28/2024	4/28/2024
391	Mt. Bethel Interconnect	19,000	\$1.0750	Purchase for Resale/Sendout	4/28/2024	4/28/2024
392	Montandon	5,500	\$1.0909	Sendout	4/28/2024	4/28/2024
393	Texas Eastern M3	300	\$1.0909	Sendout	4/28/2024	4/28/2024
394	Texas Eastern M3	3	\$1.0909	Sendout	4/28/2024	4/28/2024
395	Texas Eastern M3	11	\$1.0909	Sendout	4/28/2024	4/28/2024
396	Local Production	263	\$2.8717	Sendout	1/30/2025	1/30/2025

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
397	Local Production	264	\$2.6850	Sendout	3/16/2025	3/16/2025
398	Tennessee Zone 4 Delivered	412	\$0.9110	Sendout	4/29/2024	4/29/2024
399	Tennessee Zone 4 Delivered	1	\$0.9110	Sendout	4/29/2024	4/29/2024
400	Tennessee Zone 4 Delivered	7	\$0.9110	Sendout	4/29/2024	4/29/2024
401	Tennessee Zone 4 Delivered	4	\$0.9610	Sendout	4/29/2024	4/29/2024
402	Tennessee Zone 4 Delivered	10	\$0.9610	Sendout	4/29/2024	4/29/2024
403	Transco Zone 6 NonNY	1,043	\$1.0106	Sendout	4/29/2024	4/29/2024
404	Transco Zone 6 NonNY	9	\$1.0106	Sendout	4/29/2024	4/29/2024
405	Transco Zone 6 NonNY	34	\$1.0106	Sendout	4/29/2024	4/29/2024
406	Transco Zone 6 NonNY	21	\$1.0106	Sendout	4/29/2024	4/29/2024
407	Mt. Bethel Interconnect	19,000	\$1.0750	Purchase for Resale/Sendout	4/29/2024	4/29/2024
408	Texas Eastern M3	6,000	\$1.0909	Storage/Sendout	4/29/2024	4/29/2024
409	Montandon	5,500	\$1.0909	Sendout	4/29/2024	4/29/2024
410	Texas Eastern M3	300	\$1.0909	Sendout	4/29/2024	4/29/2024
411	Texas Eastern M3	3	\$1.0909	Sendout	4/29/2024	4/29/2024
412	Texas Eastern M3	11	\$1.0909	Sendout	4/29/2024	4/29/2024
413	Local Production	267	\$1.3500	Sendout	9/25/2024	9/25/2024
414	Local Production	267	\$2.6850	Sendout	3/15/2025	3/15/2025
415	Tennessee Zone 4 Delivered	412	\$1.3173	Sendout	4/30/2024	4/30/2024
416	Tennessee Zone 4 Delivered	1	\$1.3173	Sendout	4/30/2024	4/30/2024
417	Tennessee Zone 4 Delivered	7	\$1.3173	Sendout	4/30/2024	4/30/2024
418	Transco Zone 6 NonNY	1,043	\$1.3577	Sendout	4/30/2024	4/30/2024
419	Transco Zone 6 NonNY	9	\$1.3577	Sendout	4/30/2024	4/30/2024
420	Transco Zone 6 NonNY	34	\$1.3577	Sendout	4/30/2024	4/30/2024
421	Transco Zone 6 NonNY	21	\$1.3577	Sendout	4/30/2024	4/30/2024
422	Texas Eastern M3	18,000	\$1.3632	Storage/Sendout	4/30/2024	4/30/2024
423	Montandon	7,000	\$1.3632	Sendout	4/30/2024	4/30/2024
424	Texas Eastern M3	300	\$1.3632	Sendout	4/30/2024	4/30/2024
425	Texas Eastern M3	3	\$1.3632	Sendout	4/30/2024	4/30/2024
426	Texas Eastern M3	11	\$1.3632	Sendout	4/30/2024	4/30/2024
427	Tennessee Zone 4 Delivered	4	\$1.3673	Sendout	4/30/2024	4/30/2024
428	Tennessee Zone 4 Delivered	10	\$1.3673	Sendout	4/30/2024	4/30/2024
429	Mt. Bethel Interconnect	18,500	\$1.3900	Purchase for Resale/Sendout	4/30/2024	4/30/2024
430	Columbia TCO Pool	7,700	\$1.4425	Sendout	4/30/2024	4/30/2024
431	Local Production	271	\$1.3300	Sendout	7/31/2024	7/31/2024
432	Local Production	272	\$1.3950	RNG Purchase	6/13/2024	6/13/2024
433	Local Production	272	\$3.1100	Sendout	3/14/2025	3/14/2025
434	Local Production	275	\$3.7600	Sendout	2/13/2025	2/13/2025
435	Leidy Line Supply	406,106	\$0.9140	Storage/Sendout	5/1/2024	5/31/2024
436	Texas Eastern M2	239,289	\$0.9140	Storage/Sendout	5/1/2024	5/31/2024
437	Leidy Line Supply	312,294	\$1.0233	Storage/Sendout	5/1/2024	5/31/2024
438	EGTS Storage Point	487,692	\$1.0315	Storage	5/1/2024	5/31/2024
439	Tennessee Zone 4 Receipt	120,840	\$1.0865	Storage/Sendout	5/1/2024	5/31/2024
440	Tennessee Zone 4 Receipt	31,124	\$1.1235	Sendout	5/1/2024	5/31/2024
441	Columbia A06 Pool	30,690	\$1.1605	Sendout	5/1/2024	5/31/2024
442	Columbia FSS	855,024	\$1.2278	Storage	5/1/2024	5/31/2024
443	Tennessee Zone 4 Receipt	90,830	\$1.2315	Sendout	5/1/2024	5/31/2024
444	Mt. Bethel Interconnect	403,000	\$1.3400	Purchase for Resale	5/1/2024	5/31/2024
445	Tennessee Zone 4 Delivered	240	\$1.3926	Sendout	5/1/2024	5/1/2024
446	Transco Zone 6 NonNY	540	\$1.4081	Sendout	5/1/2024	5/1/2024
447	Texas Eastern M3	11,000	\$1.4338	Storage/Sendout	5/1/2024	5/1/2024
448	Montandon	4,000	\$1.4338	Sendout	5/1/2024	5/1/2024
449	Texas Eastern M3	210	\$1.4338	Sendout	5/1/2024	5/1/2024
450	Mt. Bethel Interconnect	19,000	\$1.4350	Purchase for Resale/Sendout	5/1/2024	5/1/2024
451	Tennessee Zone 4 Delivered	68,350	\$1.4806	Storage	5/1/2024	5/31/2024
452	Local Production	276	\$3.4150	Sendout	3/1/2025	3/1/2025
453	Local Production	276	\$3.3850	Sendout	3/13/2025	3/13/2025
454	Local Production	277	\$3.4700	Sendout	1/8/2025	1/8/2025
455	Local Production	279	\$1.6900	Sendout	9/17/2024	9/17/2024
456	Local Production	279	\$3.5100	Sendout	3/12/2025	3/12/2025
457	Local Production	280	\$3.2200	Sendout	3/20/2025	3/20/2025
458	Local Production	281	\$1.3995	RNG Purchase	5/9/2024	5/9/2024
459	Tennessee Zone 4 Delivered	239	\$1.3324	Sendout	5/2/2024	5/2/2024
460	Transco Zone 6 NonNY	15,000	\$1.3477	Storage/Sendout	5/2/2024	5/2/2024
461	Transco Zone 6 NonNY	540	\$1.3477	Sendout	5/2/2024	5/2/2024
462	Mt. Bethel Interconnect	18,500	\$1.3650	Purchase for Resale/Sendout	5/2/2024	5/2/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
463	Texas Eastern M3	20,000	\$1.3682	Storage/Sendout	5/2/2024	5/2/2024
464	Montandon	5,000	\$1.3682	Sendout	5/2/2024	5/2/2024
465	Texas Eastern M3	210	\$1.3682	Sendout	5/2/2024	5/2/2024
466	Columbia TCO Pool	9,600	\$1.4050	Sendout	5/2/2024	5/2/2024
467	Local Production	286	\$3.6200	Sendout	3/11/2025	3/11/2025
468	Local Production	289	\$3.6150	Sendout	3/10/2025	3/10/2025
469	Tennessee Zone 4 Delivered	127	\$1.3023	Sendout	5/3/2024	5/3/2024
470	Mt. Bethel Interconnect	18,000	\$1.3200	Purchase for Resale/Sendout	5/3/2024	5/3/2024
471	Transco Zone 6 NonNY	15,000	\$1.3225	Storage/Sendout	5/3/2024	5/3/2024
472	Transco Zone 6 NonNY	326	\$1.3225	Sendout	5/3/2024	5/3/2024
473	Montandon	6,500	\$1.3380	Sendout	5/3/2024	5/3/2024
474	Texas Eastern M3	210	\$1.3380	Sendout	5/3/2024	5/3/2024
475	Columbia TCO Pool	9,600	\$1.4225	Sendout	5/3/2024	5/3/2024
476	Local Production	291	\$1.2850	Sendout	4/23/2024	4/23/2024
477	Local Production	291	\$1.2735	RNG Purchase	5/13/2024	5/13/2024
478	Transco Zone 6 NonNY	15,000	\$1.3175	Storage/Sendout	5/4/2024	5/4/2024
479	Mt. Bethel Interconnect	19,500	\$1.3700	Purchase for Resale/Sendout	5/4/2024	5/4/2024
480	Columbia TCO Pool	28,800	\$1.4075	Sendout	5/4/2024	5/6/2024
481	Texas Eastern M3	11,000	\$1.4086	Storage/Sendout	5/4/2024	5/4/2024
482	Montandon	8,000	\$1.4086	Sendout	5/4/2024	5/4/2024
483	Texas Eastern M3	210	\$1.4086	Sendout	5/4/2024	5/4/2024
484	Local Production	291	\$1.1610	RNG Purchase	6/12/2024	6/12/2024
485	Local Production	292	\$3.0750	Sendout	2/7/2025	2/7/2025
486	Transco Zone 6 NonNY	22,000	\$1.3175	Storage/Sendout	5/5/2024	5/5/2024
487	Transco Zone 6 NonNY	112	\$1.3175	Sendout	5/5/2024	5/5/2024
488	Tennessee Zone 4 Delivered	14	\$1.3223	Sendout	5/5/2024	5/5/2024
489	Mt. Bethel Interconnect	19,500	\$1.3700	Purchase for Resale/Sendout	5/5/2024	5/5/2024
490	Texas Eastern M3	15,000	\$1.4086	Storage/Sendout	5/5/2024	5/5/2024
491	Montandon	8,000	\$1.4086	Sendout	5/5/2024	5/5/2024
492	Texas Eastern M3	210	\$1.4086	Sendout	5/5/2024	5/5/2024
493	Local Production	293	\$1.1900	Sendout	6/11/2024	6/11/2024
494	Local Production	297	\$3.6150	Sendout	3/9/2025	3/9/2025
495	Transco Zone 6 NonNY	14,000	\$1.3175	Storage/Sendout	5/6/2024	5/6/2024
496	Transco Zone 6 NonNY	540	\$1.3175	Sendout	5/6/2024	5/6/2024
497	Tennessee Zone 4 Delivered	240	\$1.3223	Sendout	5/6/2024	5/6/2024
498	Mt. Bethel Interconnect	19,500	\$1.3700	Purchase for Resale/Sendout	5/6/2024	5/6/2024
499	Texas Eastern M3	17,000	\$1.4086	Storage/Sendout	5/6/2024	5/6/2024
500	Montandon	8,000	\$1.4086	Sendout	5/6/2024	5/6/2024
501	Texas Eastern M3	210	\$1.4086	Sendout	5/6/2024	5/6/2024
502	Local Production	299	\$3.1900	Sendout	2/10/2025	2/10/2025
503	Local Production	300	\$1.1115	RNG Purchase	6/11/2024	6/11/2024
504	Tennessee Zone 4 Delivered	124	\$1.5481	Sendout	5/7/2024	5/7/2024
505	Tennessee Zone 4 Delivered	240	\$1.5481	Sendout	5/7/2024	5/7/2024
506	Transco Zone 6 NonNY	17,000	\$1.5791	Storage/Sendout	5/7/2024	5/7/2024
507	Transco Zone 6 NonNY	540	\$1.5791	Sendout	5/7/2024	5/7/2024
508	Columbia TCO Pool	9,600	\$1.6350	Sendout	5/7/2024	5/7/2024
509	Mt. Bethel Interconnect	19,000	\$1.6750	Purchase for Resale/Sendout	5/7/2024	5/7/2024
510	Texas Eastern M3	20,000	\$1.6961	Storage/Sendout	5/7/2024	5/7/2024
511	Montandon	5,000	\$1.6961	Sendout	5/7/2024	5/7/2024
512	Texas Eastern M3	205	\$1.6961	Sendout	5/7/2024	5/7/2024
513	Local Production	300	\$2.9700	Sendout	2/5/2025	2/5/2025
514	Local Production	300	\$2.9250	Sendout	2/6/2025	2/6/2025
515	Local Production	303	\$3.0200	Sendout	2/4/2025	2/4/2025
516	Transco Zone 6 NonNY	22,000	\$1.5741	Storage/Sendout	5/8/2024	5/8/2024
517	Transco Zone 6 NonNY	541	\$1.5741	Sendout	5/8/2024	5/8/2024
518	Tennessee Zone 4 Delivered	73	\$1.5782	Sendout	5/8/2024	5/8/2024
519	Tennessee Zone 4 Delivered	240	\$1.5782	Sendout	5/8/2024	5/8/2024
520	Texas Eastern M3	10,000	\$1.6809	Storage/Sendout	5/8/2024	5/8/2024
521	Montandon	7,000	\$1.6809	Sendout	5/8/2024	5/8/2024
522	Texas Eastern M3	206	\$1.6809	Sendout	5/8/2024	5/8/2024
523	Texas Eastern M3	18	\$1.6809	Sendout	5/8/2024	5/8/2024
524	Mt. Bethel Interconnect	18,500	\$1.6850	Purchase for Resale/Sendout	5/8/2024	5/8/2024
525	Local Production	303	\$3.1900	Sendout	2/8/2025	2/8/2025
526	Local Production	305	\$3.1900	Sendout	2/9/2025	2/9/2025
527	Transco Zone 6 NonNY	36,169	\$1.5791	Storage/Sendout	5/9/2024	5/9/2024
528	Transco Zone 6 NonNY	155	\$1.5791	Sendout	5/9/2024	5/9/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
529	Tennessee Zone 4 Delivered	37	\$1.5883	Sendout	5/9/2024	5/9/2024
530	Columbia TCO Pool	9,600	\$1.6050	Sendout	5/9/2024	5/9/2024
531	Mt. Bethel Interconnect	20,500	\$1.6600	Purchase for Resale/Sendout	5/9/2024	5/9/2024
532	Texas Eastern M3	10,500	\$1.6910	Storage/Sendout	5/9/2024	5/9/2024
533	Montandon	7,500	\$1.6910	Sendout	5/9/2024	5/9/2024
534	Texas Eastern M3	94	\$1.6910	Sendout	5/9/2024	5/9/2024
535	Local Production	306	\$2.6450	Sendout	2/1/2025	2/1/2025
536	Local Production	306	\$3.4650	Sendout	2/12/2025	2/12/2025
537	Local Production	306	\$4.6100	Sendout	2/16/2025	2/16/2025
538	Transco Zone 6 NonNY	36,169	\$1.4936	Storage/Sendout	5/10/2024	5/10/2024
539	Texas Eastern M2	30,000	\$1.5500	Sendout	5/10/2024	5/10/2024
540	Mt. Bethel Interconnect	23,000	\$1.6000	Purchase for Resale/Sendout	5/10/2024	5/10/2024
541	Texas Eastern M3	15,000	\$1.6658	Storage/Sendout	5/10/2024	5/10/2024
542	Montandon	10,000	\$1.6658	Sendout	5/10/2024	5/10/2024
543	Columbia TCO Pool	9,600	\$1.6775	Sendout	5/10/2024	5/10/2024
544	Local Production	307	\$3.8000	Sendout	2/14/2025	2/14/2025
545	Local Production	308	\$1.4940	RNG Purchase	6/15/2024	6/15/2024
546	Local Production	308	\$3.3200	Sendout	2/11/2025	2/11/2025
547	Transco Zone 6 NonNY	24,500	\$1.4383	Storage/Sendout	5/11/2024	5/11/2024
548	Texas Eastern M2	60,000	\$1.4900	Sendout	5/11/2024	5/13/2024
549	Mt. Bethel Interconnect	21,000	\$1.5450	Purchase for Resale/Sendout	5/11/2024	5/11/2024
550	Texas Eastern M3	5,000	\$1.6103	Storage/Sendout	5/11/2024	5/11/2024
551	Montandon	6,500	\$1.6103	Sendout	5/11/2024	5/11/2024
552	Columbia TCO Pool	28,800	\$1.6725	Sendout	5/11/2024	5/13/2024
553	Local Production	311	\$3.7950	Sendout	1/13/2025	1/13/2025
554	Local Production	313	\$1.1450	Sendout	9/23/2024	9/23/2024
555	Local Production	314	\$1.4940	RNG Purchase	6/16/2024	6/16/2024
556	Transco Zone 6 NonNY	34,000	\$1.4383	Storage/Sendout	5/12/2024	5/12/2024
557	Mt. Bethel Interconnect	21,000	\$1.5450	Purchase for Resale/Sendout	5/12/2024	5/12/2024
558	Texas Eastern M3	18,500	\$1.6103	Storage/Sendout	5/12/2024	5/12/2024
559	Montandon	6,500	\$1.6103	Sendout	5/12/2024	5/12/2024
560	Local Production	314	\$3.7550	Sendout	3/7/2025	3/7/2025
561	Local Production	315	\$1.4895	Sendout	6/14/2024	6/14/2024
562	Local Production	315	\$2.6450	Sendout	2/2/2025	2/2/2025
563	Transco Zone 6 NonNY	18,500	\$1.4383	Storage/Sendout	5/13/2024	5/13/2024
564	Transco Zone 6 NonNY	413	\$1.4383	Sendout	5/13/2024	5/13/2024
565	Tennessee Zone 4 Delivered	173	\$1.4478	Sendout	5/13/2024	5/13/2024
566	Mt. Bethel Interconnect	21,000	\$1.5450	Purchase for Resale/Sendout	5/13/2024	5/13/2024
567	Texas Eastern M3	9,500	\$1.6103	Storage/Sendout	5/13/2024	5/13/2024
568	Montandon	6,500	\$1.6103	Sendout	5/13/2024	5/13/2024
569	Texas Eastern M3	210	\$1.6103	Sendout	5/13/2024	5/13/2024
570	Local Production	315	\$4.6100	Sendout	2/15/2025	2/15/2025
571	Local Production	316	\$1.4300	Sendout	11/1/2024	11/1/2024
572	Local Production	316	\$1.7950	Sendout	11/20/2024	11/20/2024
573	Tennessee Zone 4 Delivered	240	\$1.4428	Sendout	5/14/2024	5/14/2024
574	Mt. Bethel Interconnect	18,500	\$1.4550	Purchase for Resale/Sendout	5/14/2024	5/14/2024
575	Transco Zone 6 NonNY	12,000	\$1.4684	Storage/Sendout	5/14/2024	5/14/2024
576	Transco Zone 6 NonNY	541	\$1.4684	Sendout	5/14/2024	5/14/2024
577	Texas Eastern M3	20,000	\$1.5044	Storage/Sendout	5/14/2024	5/14/2024
578	Montandon	5,000	\$1.5044	Sendout	5/14/2024	5/14/2024
579	Texas Eastern M3	210	\$1.5044	Sendout	5/14/2024	5/14/2024
580	Columbia TCO Pool	9,600	\$1.6725	Sendout	5/14/2024	5/14/2024
581	Local Production	317	\$2.6450	Sendout	2/3/2025	2/3/2025
582	Local Production	318	\$2.5000	Sendout	1/31/2025	1/31/2025
583	Local Production	319	\$2.9200	Sendout	1/29/2025	1/29/2025
584	Texas Eastern M2	15,000	\$1.3550	Sendout	5/15/2024	5/15/2024
585	Tennessee Zone 4 Receipt	15,000	\$1.4325	Sendout	5/15/2024	5/15/2024
586	Transco Zone 6 NonNY	26,169	\$1.4533	Storage/Sendout	5/15/2024	5/15/2024
587	Transco Zone 6 NonNY	327	\$1.4533	Sendout	5/15/2024	5/15/2024
588	Tennessee Zone 4 Delivered	128	\$1.4729	Sendout	5/15/2024	5/15/2024
589	Texas Eastern M3	24,000	\$1.4742	Storage/Sendout	5/15/2024	5/15/2024
590	Montandon	1,000	\$1.4742	Sendout	5/15/2024	5/15/2024
591	Texas Eastern M3	210	\$1.4742	Sendout	5/15/2024	5/15/2024
592	Mt. Bethel Interconnect	19,000	\$1.4850	Purchase for Resale/Sendout	5/15/2024	5/15/2024
593	Columbia TCO Pool	9,600	\$1.7725	Sendout	5/15/2024	5/15/2024
594	Local Production	322	\$2.7600	Purchase for Resale/Sendout	12/20/2024	12/20/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
595	Local Production	322	\$2.6800	Sendout	1/30/2025	1/30/2025
596	Local Production	323	\$3.5300	Sendout	1/7/2025	1/7/2025
597	Texas Eastern M2	15,000	\$1.4650	Sendout	5/16/2024	5/16/2024
598	Tennessee Zone 4 Receipt	15,000	\$1.5050	Sendout	5/16/2024	5/16/2024
599	Transco Zone 6 NonNY	13,000	\$1.5238	Storage/Sendout	5/16/2024	5/16/2024
600	Transco Zone 6 NonNY	456	\$1.5238	Sendout	5/16/2024	5/16/2024
601	Tennessee Zone 4 Delivered	195	\$1.5531	Sendout	5/16/2024	5/16/2024
602	Mt. Bethel Interconnect	18,500	\$1.5550	Purchase for Resale/Sendout	5/16/2024	5/16/2024
603	Texas Eastern M3	15,000	\$1.5851	Storage/Sendout	5/16/2024	5/16/2024
604	Montandon	10,000	\$1.5851	Sendout	5/16/2024	5/16/2024
605	Texas Eastern M3	210	\$1.5851	Sendout	5/16/2024	5/16/2024
606	Columbia TCO Pool	9,600	\$1.8200	Sendout	5/16/2024	5/16/2024
607	Local Production	324	\$3.8150	Sendout	3/6/2025	3/6/2025
608	Local Production	325	\$2.7950	Purchase for Resale/Sendout	12/12/2024	12/12/2024
609	Local Production	327	\$3.7950	Sendout	1/11/2025	1/11/2025
610	Tennessee Zone 4 Receipt	15,000	\$1.5600	Sendout	5/17/2024	5/17/2024
611	Texas Eastern M2	15,000	\$1.5650	Sendout	5/17/2024	5/17/2024
612	Transco Zone 6 NonNY	10,000	\$1.5942	Storage/Sendout	5/17/2024	5/17/2024
613	Transco Zone 6 NonNY	541	\$1.5942	Sendout	5/17/2024	5/17/2024
614	Tennessee Zone 4 Delivered	240	\$1.6033	Sendout	5/17/2024	5/17/2024
615	Mt. Bethel Interconnect	15,500	\$1.6400	Purchase for Resale/Sendout	5/17/2024	5/17/2024
616	Texas Eastern M3	16,000	\$1.6860	Storage/Sendout	5/17/2024	5/17/2024
617	Montandon	9,000	\$1.6860	Sendout	5/17/2024	5/17/2024
618	Texas Eastern M3	210	\$1.6860	Sendout	5/17/2024	5/17/2024
619	Columbia TCO Pool	9,600	\$1.8650	Sendout	5/17/2024	5/17/2024
620	Local Production	327	\$3.7950	Sendout	1/12/2025	1/12/2025
621	Local Production	329	\$0.9150	Sendout	11/9/2024	11/9/2024
622	Local Production	329	\$3.4050	Sendout	1/27/2025	1/27/2025
623	Texas Eastern M2	45,000	\$1.4425	Sendout	5/18/2024	5/20/2024
624	Tennessee Zone 4 Delivered	105	\$1.4729	Sendout	5/18/2024	5/18/2024
625	Transco Zone 6 NonNY	8,000	\$1.4735	Storage/Sendout	5/18/2024	5/18/2024
626	Transco Zone 6 NonNY	284	\$1.4735	Sendout	5/18/2024	5/18/2024
627	Mt. Bethel Interconnect	18,000	\$1.5150	Purchase for Resale/Sendout	5/18/2024	5/18/2024
628	Texas Eastern M3	5,000	\$1.5599	Storage/Sendout	5/18/2024	5/18/2024
629	Montandon	5,000	\$1.5599	Sendout	5/18/2024	5/18/2024
630	Columbia TCO Pool	28,800	\$1.8950	Sendout	5/18/2024	5/20/2024
631	Local Production	330	\$1.7640	RNG Purchase	6/20/2024	6/20/2024
632	Local Production	330	\$2.9400	Sendout	1/6/2025	1/6/2025
633	Local Production	330	\$3.4050	Sendout	1/26/2025	1/26/2025
634	Tennessee Zone 4 Delivered	218	\$1.4729	Sendout	5/19/2024	5/19/2024
635	Transco Zone 6 NonNY	10,000	\$1.4735	Storage/Sendout	5/19/2024	5/19/2024
636	Transco Zone 6 NonNY	498	\$1.4735	Sendout	5/19/2024	5/19/2024
637	Mt. Bethel Interconnect	18,000	\$1.5150	Purchase for Resale/Sendout	5/19/2024	5/19/2024
638	Texas Eastern M3	15,000	\$1.5599	Storage/Sendout	5/19/2024	5/19/2024
639	Montandon	5,000	\$1.5599	Sendout	5/19/2024	5/19/2024
640	Texas Eastern M3	149	\$1.5599	Sendout	5/19/2024	5/19/2024
641	Local Production	331	\$2.7950	Purchase for Resale/Sendout	12/13/2024	12/13/2024
642	Local Production	331	\$2.7300	Purchase for Resale/Sendout	12/19/2024	12/19/2024
643	Local Production	331	\$3.2050	Sendout	1/3/2025	1/3/2025
644	Tennessee Zone 4 Delivered	240	\$1.4729	Sendout	5/20/2024	5/20/2024
645	Transco Zone 6 NonNY	17,000	\$1.4735	Storage/Sendout	5/20/2024	5/20/2024
646	Transco Zone 6 NonNY	541	\$1.4735	Sendout	5/20/2024	5/20/2024
647	Mt. Bethel Interconnect	18,000	\$1.5150	Purchase for Resale/Sendout	5/20/2024	5/20/2024
648	Texas Eastern M3	20,000	\$1.5599	Storage/Sendout	5/20/2024	5/20/2024
649	Montandon	5,000	\$1.5599	Sendout	5/20/2024	5/20/2024
650	Texas Eastern M3	207	\$1.5599	Sendout	5/20/2024	5/20/2024
651	Local Production	332	\$1.8180	Sendout	6/18/2024	6/18/2024
652	Local Production	333	\$1.7640	Sendout	6/19/2024	6/19/2024
653	Local Production	333	\$1.1450	Sendout	9/21/2024	9/21/2024
654	Tennessee Zone 4 Delivered	241	\$1.7388	Sendout	5/21/2024	5/21/2024
655	Texas Eastern M2	20,000	\$1.7625	Sendout	5/21/2024	5/21/2024
656	Transco Zone 6 NonNY	31,000	\$1.7703	Storage/Sendout	5/21/2024	5/21/2024
657	Transco Zone 6 NonNY	542	\$1.7703	Sendout	5/21/2024	5/21/2024
658	Mt. Bethel Interconnect	18,000	\$1.8750	Purchase for Resale/Sendout	5/21/2024	5/21/2024
659	Texas Eastern M3	20,000	\$1.8776	Storage/Sendout	5/21/2024	5/21/2024
660	Montandon	5,000	\$1.8776	Sendout	5/21/2024	5/21/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
661	Texas Eastern M3	210	\$1.8776	Sendout	5/21/2024	5/21/2024
662	Columbia TCO Pool	9,600	\$2.0375	Sendout	5/21/2024	5/21/2024
663	Local Production	333	\$2.6500	Purchase for Resale/Sendout	12/15/2024	12/15/2024
664	Local Production	333	\$2.5650	Purchase for Resale/Sendout	12/18/2024	12/18/2024
665	Local Production	333	\$2.9400	Sendout	1/5/2025	1/5/2025
666	Texas Eastern M2	30,000	\$1.8000	Sendout	5/22/2024	5/22/2024
667	Transco Zone 6 NonNY	22,500	\$1.8106	Storage/Sendout	5/22/2024	5/22/2024
668	Transco Zone 6 NonNY	541	\$1.8106	Sendout	5/22/2024	5/22/2024
669	Tennessee Zone 4 Delivered	240	\$1.8241	Sendout	5/22/2024	5/22/2024
670	Texas Eastern M3	16,000	\$1.9180	Storage/Sendout	5/22/2024	5/22/2024
671	Montandon	9,000	\$1.9180	Sendout	5/22/2024	5/22/2024
672	Texas Eastern M3	210	\$1.9180	Sendout	5/22/2024	5/22/2024
673	Mt. Bethel Interconnect	17,500	\$1.9350	Purchase for Resale/Sendout	5/22/2024	5/22/2024
674	Local Production	333	\$3.2650	Sendout	1/9/2025	1/9/2025
675	Local Production	333	\$2.1800	Sendout	3/31/2025	3/31/2025
676	Local Production	334	\$2.6500	Purchase for Resale/Sendout	12/14/2024	12/14/2024
677	Transco Zone 6 NonNY	20,000	\$1.7905	Storage/Sendout	5/23/2024	5/23/2024
678	Transco Zone 6 NonNY	541	\$1.7905	Sendout	5/23/2024	5/23/2024
679	Texas Eastern M2	50,000	\$1.7925	Sendout	5/23/2024	5/23/2024
680	Tennessee Zone 4 Delivered	83	\$1.8692	Sendout	5/23/2024	5/23/2024
681	Tennessee Zone 4 Delivered	240	\$1.8692	Sendout	5/23/2024	5/23/2024
682	Texas Eastern M3	18,500	\$1.9129	Storage/Sendout	5/23/2024	5/23/2024
683	Montandon	6,500	\$1.9129	Sendout	5/23/2024	5/23/2024
684	Texas Eastern M3	210	\$1.9129	Sendout	5/23/2024	5/23/2024
685	Mt. Bethel Interconnect	18,000	\$1.9300	Purchase for Resale/Sendout	5/23/2024	5/23/2024
686	Local Production	335	\$1.1450	Sendout	9/22/2024	9/22/2024
687	Local Production	335	\$0.9150	Sendout	11/11/2024	11/11/2024
688	Local Production	335	\$3.3100	Sendout	1/10/2025	1/10/2025
689	Texas Eastern M2	30,000	\$1.7275	Sendout	5/24/2024	5/24/2024
690	Tennessee Zone 4 Delivered	240	\$1.7588	Sendout	5/24/2024	5/24/2024
691	Mt. Bethel Interconnect	16,000	\$1.8250	Purchase for Resale/Sendout	5/24/2024	5/24/2024
692	Texas Eastern M3	18,000	\$1.8474	Storage/Sendout	5/24/2024	5/24/2024
693	Montandon	7,000	\$1.8474	Sendout	5/24/2024	5/24/2024
694	Texas Eastern M3	210	\$1.8474	Sendout	5/24/2024	5/24/2024
695	Transco Zone 6 NonNY	11,000	\$1.8861	Storage/Sendout	5/24/2024	5/24/2024
696	Transco Zone 6 NonNY	542	\$1.8861	Sendout	5/24/2024	5/24/2024
697	Local Production	335	\$3.1350	Sendout	1/28/2025	1/28/2025
698	Local Production	336	\$1.2500	Sendout	11/8/2024	11/8/2024
699	Local Production	336	\$0.9150	Sendout	11/10/2024	11/10/2024
700	Texas Eastern M2	60,000	\$1.3250	Sendout	5/25/2024	5/28/2024
701	Tennessee Zone 4 Delivered	240	\$1.3525	Sendout	5/25/2024	5/25/2024
702	Transco Zone 6 NonNY	5,000	\$1.3980	Storage/Sendout	5/25/2024	5/25/2024
703	Transco Zone 6 NonNY	542	\$1.3980	Sendout	5/25/2024	5/25/2024
704	Mt. Bethel Interconnect	15,000	\$1.4050	Purchase for Resale/Sendout	5/25/2024	5/25/2024
705	Montandon	5,000	\$1.4540	Sendout	5/25/2024	5/25/2024
706	Texas Eastern M3	210	\$1.4540	Sendout	5/25/2024	5/25/2024
707	Local Production	336	\$2.6500	Purchase for Resale/Sendout	12/16/2024	12/16/2024
708	Local Production	336	\$2.5700	Purchase for Resale/Sendout	12/17/2024	12/17/2024
709	Local Production	337	\$1.4979	Sendout	8/3/2024	8/3/2024
710	Tennessee Zone 4 Delivered	240	\$1.3525	Sendout	5/26/2024	5/26/2024
711	Transco Zone 6 NonNY	542	\$1.3980	Sendout	5/26/2024	5/26/2024
712	Mt. Bethel Interconnect	15,000	\$1.4050	Purchase for Resale/Sendout	5/26/2024	5/26/2024
713	Montandon	5,000	\$1.4540	Sendout	5/26/2024	5/26/2024
714	Texas Eastern M3	210	\$1.4540	Sendout	5/26/2024	5/26/2024
715	Local Production	337	\$1.7150	Sendout	9/18/2024	9/18/2024
716	Local Production	337	\$1.4450	Sendout	11/18/2024	11/18/2024
717	Local Production	338	\$1.0350	Sendout	11/4/2024	11/4/2024
718	Tennessee Zone 4 Delivered	240	\$1.3525	Sendout	5/27/2024	5/27/2024
719	Transco Zone 6 NonNY	10,000	\$1.3980	Storage/Sendout	5/27/2024	5/27/2024
720	Transco Zone 6 NonNY	542	\$1.3980	Sendout	5/27/2024	5/27/2024
721	Mt. Bethel Interconnect	15,000	\$1.4050	Purchase for Resale/Sendout	5/27/2024	5/27/2024
722	Texas Eastern M3	17,000	\$1.4540	Storage/Sendout	5/27/2024	5/27/2024
723	Montandon	5,000	\$1.4540	Sendout	5/27/2024	5/27/2024
724	Texas Eastern M3	210	\$1.4540	Sendout	5/27/2024	5/27/2024
725	Local Production	339	\$1.2450	Purchase for Resale/Sendout	10/21/2024	10/21/2024
726	Local Production	339	\$1.0350	Sendout	11/3/2024	11/3/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
727	Local Production	339	\$2.9400	Sendout	1/4/2025	1/4/2025
728	Tennessee Zone 4 Delivered	240	\$1.3525	Sendout	5/28/2024	5/28/2024
729	Transco Zone 6 NonNY	20,000	\$1.3980	Storage/Sendout	5/28/2024	5/28/2024
730	Transco Zone 6 NonNY	542	\$1.3980	Sendout	5/28/2024	5/28/2024
731	Mt. Bethel Interconnect	15,000	\$1.4050	Purchase for Resale/Sendout	5/28/2024	5/28/2024
732	Texas Eastern M3	20,000	\$1.4540	Storage/Sendout	5/28/2024	5/28/2024
733	Montandon	5,000	\$1.4540	Sendout	5/28/2024	5/28/2024
734	Texas Eastern M3	210	\$1.4540	Sendout	5/28/2024	5/28/2024
735	Local Production	341	\$1.4200	Sendout	11/7/2024	11/7/2024
736	Local Production	342	\$1.7500	Purchase for Resale/Sendout	10/26/2024	10/26/2024
737	Local Production	342	\$1.7500	Purchase for Resale/Sendout	10/27/2024	10/27/2024
738	Texas Eastern M2	45,000	\$1.3100	Sendout	5/29/2024	5/29/2024
739	Tennessee Zone 4 Receipt	15,000	\$1.3650	Sendout	5/29/2024	5/29/2024
740	Transco Zone 6 NonNY	12,000	\$1.3879	Storage/Sendout	5/29/2024	5/29/2024
741	Transco Zone 6 NonNY	328	\$1.3879	Sendout	5/29/2024	5/29/2024
742	Mt. Bethel Interconnect	18,000	\$1.4100	Purchase for Resale/Sendout	5/29/2024	5/29/2024
743	Tennessee Zone 4 Delivered	128	\$1.4127	Sendout	5/29/2024	5/29/2024
744	Texas Eastern M3	17,500	\$1.4338	Storage/Sendout	5/29/2024	5/29/2024
745	Montandon	7,500	\$1.4338	Sendout	5/29/2024	5/29/2024
746	Texas Eastern M3	210	\$1.4338	Sendout	5/29/2024	5/29/2024
747	Local Production	342	\$1.0300	Sendout	11/5/2024	11/5/2024
748	Local Production	342	\$1.3350	Sendout	11/6/2024	11/6/2024
749	Local Production	342	\$2.1800	Sendout	3/30/2025	3/30/2025
750	Texas Eastern M2	50,000	\$1.2475	Sendout	5/30/2024	5/30/2024
751	Transco Zone 6 NonNY	29,000	\$1.3326	Storage/Sendout	5/30/2024	5/30/2024
752	Transco Zone 6 NonNY	115	\$1.3326	Sendout	5/30/2024	5/30/2024
753	Mt. Bethel Interconnect	18,000	\$1.3600	Purchase for Resale/Sendout	5/30/2024	5/30/2024
754	Tennessee Zone 4 Delivered	16	\$1.3625	Sendout	5/30/2024	5/30/2024
755	Texas Eastern M3	18,500	\$1.3733	Storage/Sendout	5/30/2024	5/30/2024
756	Montandon	6,500	\$1.3733	Sendout	5/30/2024	5/30/2024
757	Texas Eastern M3	41	\$1.3733	Sendout	5/30/2024	5/30/2024
758	Texas Eastern M3	12	\$1.3733	Sendout	5/30/2024	5/30/2024
759	Tennessee Zone 4 Receipt	15,000	\$1.4200	Sendout	5/30/2024	5/30/2024
760	Local Production	343	\$1.5150	Purchase for Resale/Sendout	10/18/2024	10/18/2024
761	Local Production	343	\$1.4900	Purchase for Resale/Sendout	10/23/2024	10/23/2024
762	Local Production	343	\$2.4660	Sendout	11/1/2024	11/30/2024
763	Texas Eastern M2	35,000	\$1.1375	Sendout	5/31/2024	5/31/2024
764	Tennessee Zone 4 Receipt	15,000	\$1.1475	Sendout	5/31/2024	5/31/2024
765	Transco Zone 6 NonNY	22,000	\$1.1867	Storage/Sendout	5/31/2024	5/31/2024
766	Transco Zone 6 NonNY	371	\$1.1867	Sendout	5/31/2024	5/31/2024
767	Tennessee Zone 4 Delivered	151	\$1.1919	Sendout	5/31/2024	5/31/2024
768	Mt. Bethel Interconnect	15,700	\$1.2150	Purchase for Resale/Sendout	5/31/2024	5/31/2024
769	Texas Eastern M3	16,500	\$1.2623	Storage/Sendout	5/31/2024	5/31/2024
770	Montandon	8,500	\$1.2623	Sendout	5/31/2024	5/31/2024
771	Texas Eastern M3	210	\$1.2623	Sendout	5/31/2024	5/31/2024
772	Texas Eastern M3	12	\$1.2623	Sendout	5/31/2024	5/31/2024
773	Local Production	343	\$2.1800	Sendout	3/29/2025	3/29/2025
774	Local Production	344	\$2.5900	Purchase for Resale/Sendout	12/11/2024	12/11/2024
775	Local Production	344	\$2.9800	Sendout	1/2/2025	1/2/2025
776	Local Production	345	\$1.6850	Purchase for Resale/Sendout	10/17/2024	10/17/2024
777	Local Production	345	\$1.5150	Purchase for Resale/Sendout	10/30/2024	10/30/2024
778	Texas Eastern M2	45,000	\$1.0300	Sendout	6/1/2024	6/3/2024
779	Tennessee Zone 4 Delivered	46	\$1.1217	Sendout	6/1/2024	6/1/2024
780	Tennessee Zone 4 Delivered	7	\$1.1217	Sendout	6/1/2024	6/1/2024
781	Mt. Bethel Interconnect	14,500	\$1.1500	Purchase for Resale/Sendout	6/1/2024	6/1/2024
782	Transco Zone 6 NonNY	8,000	\$1.1565	Storage/Sendout	6/1/2024	6/1/2024
783	Transco Zone 6 NonNY	89	\$1.1565	Sendout	6/1/2024	6/1/2024
784	Transco Zone 6 NonNY	21	\$1.1565	Sendout	6/1/2024	6/1/2024
785	Texas Eastern M3	20,000	\$1.1615	Storage/Sendout	6/1/2024	6/1/2024
786	Montandon	5,000	\$1.1615	Sendout	6/1/2024	6/1/2024
787	Texas Eastern M3	113	\$1.1615	Sendout	6/1/2024	6/1/2024
788	Tennessee Zone 4 Delivered	39,650	\$1.5313	Storage	6/1/2024	6/30/2024
789	Mt. Bethel Interconnect	330,000	\$1.5700	Purchase for Resale	6/1/2024	6/30/2024
790	Transco Pooling Station 30	14	\$1.5950	Storage/Sendout	6/1/2024	6/1/2024
791	Leidy Line Supply	381,000	\$1.7930	Storage	6/1/2024	6/30/2024
792	Texas Eastern M2	228,417	\$1.7930	Sendout	6/1/2024	6/30/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
793	Tennessee Zone 4 Receipt	91,200	\$1.8930	Sendout	6/1/2024	6/30/2024
794	Leidy Line Supply	302,220	\$1.9023	Storage/Sendout	6/1/2024	6/30/2024
795	EGTS Storage Point	486,000	\$1.9105	Storage	6/1/2024	6/30/2024
796	Tennessee Zone 4 Receipt	30,120	\$2.0025	Sendout	6/1/2024	6/30/2024
797	Tennessee Zone 4 Receipt	88,830	\$2.0380	Storage/Sendout	6/1/2024	6/30/2024
798	Columbia A06 Pool	45,090	\$2.0395	Sendout	6/1/2024	6/30/2024
799	Columbia FSS	855,024	\$2.1309	Storage	6/1/2024	6/30/2024
800	Transco Pooling Station 85	9,000	\$3.7300	Storage/Sendout	6/1/2024	6/30/2024
801	Local Production	345	\$3.4050	Sendout	1/25/2025	1/25/2025
802	Local Production	347	\$1.2450	Purchase for Resale/Sendout	10/20/2024	10/20/2024
803	Local Production	347	\$1.2850	Purchase for Resale/Sendout	10/22/2024	10/22/2024
804	Local Production	347	\$1.5500	Purchase for Resale/Sendout	10/31/2024	10/31/2024
805	Local Production	348	\$1.7500	Purchase for Resale/Sendout	10/28/2024	10/28/2024
806	Local Production	348	\$1.6300	Purchase for Resale/Sendout	10/29/2024	10/29/2024
807	Tennessee Zone 4 Delivered	46	\$1.1217	Sendout	6/2/2024	6/2/2024
808	Tennessee Zone 4 Delivered	7	\$1.1217	Sendout	6/2/2024	6/2/2024
809	Mt. Bethel Interconnect	17,000	\$1.1500	Purchase for Resale/Sendout	6/2/2024	6/2/2024
810	Transco Zone 6 NonNY	10,000	\$1.1565	Storage/Sendout	6/2/2024	6/2/2024
811	Transco Zone 6 NonNY	89	\$1.1565	Sendout	6/2/2024	6/2/2024
812	Transco Zone 6 NonNY	21	\$1.1565	Sendout	6/2/2024	6/2/2024
813	Texas Eastern M3	20,000	\$1.1615	Storage/Sendout	6/2/2024	6/2/2024
814	Montandon	5,000	\$1.1615	Sendout	6/2/2024	6/2/2024
815	Texas Eastern M3	113	\$1.1615	Sendout	6/2/2024	6/2/2024
816	Transco Pooling Station 30	103	\$1.5950	Storage/Sendout	6/2/2024	6/2/2024
817	Local Production	348	\$3.6100	Sendout	1/23/2025	1/23/2025
818	Local Production	349	\$1.2750	Purchase for Resale/Sendout	10/15/2024	10/15/2024
819	Local Production	349	\$1.8100	Purchase for Resale/Sendout	10/16/2024	10/16/2024
820	Tennessee Zone 4 Delivered	46	\$1.1217	Sendout	6/3/2024	6/3/2024
821	Tennessee Zone 4 Delivered	7	\$1.1217	Sendout	6/3/2024	6/3/2024
822	Mt. Bethel Interconnect	19,500	\$1.1500	Purchase for Resale/Sendout	6/3/2024	6/3/2024
823	Transco Zone 6 NonNY	18,000	\$1.1565	Storage/Sendout	6/3/2024	6/3/2024
824	Transco Zone 6 NonNY	89	\$1.1565	Sendout	6/3/2024	6/3/2024
825	Transco Zone 6 NonNY	21	\$1.1565	Sendout	6/3/2024	6/3/2024
826	Texas Eastern M3	20,000	\$1.1615	Storage/Sendout	6/3/2024	6/3/2024
827	Montandon	5,000	\$1.1615	Sendout	6/3/2024	6/3/2024
828	Texas Eastern M3	114	\$1.1615	Sendout	6/3/2024	6/3/2024
829	Transco Pooling Station 30	103	\$1.5950	Storage/Sendout	6/3/2024	6/3/2024
830	Local Production	349	\$1.6650	Purchase for Resale/Sendout	10/24/2024	10/24/2024
831	Local Production	350	\$1.1350	Purchase for Resale/Sendout	10/6/2024	10/6/2024
832	Local Production	350	\$2.4700	Purchase for Resale/Sendout	12/8/2024	12/8/2024
833	Columbia TCO Pool	9,000	\$1.3750	Sendout	6/4/2024	6/4/2024
834	Texas Eastern M2	45,000	\$1.3850	Sendout	6/4/2024	6/4/2024
835	Tennessee Zone 4 Delivered	46	\$1.4578	Sendout	6/4/2024	6/4/2024
836	Tennessee Zone 4 Delivered	7	\$1.4578	Sendout	6/4/2024	6/4/2024
837	Transco Zone 6 NonNY	19,000	\$1.4835	Storage/Sendout	6/4/2024	6/4/2024
838	Transco Zone 6 NonNY	89	\$1.4835	Sendout	6/4/2024	6/4/2024
839	Transco Zone 6 NonNY	21	\$1.4835	Sendout	6/4/2024	6/4/2024
840	Texas Eastern M3	21,000	\$1.5095	Storage/Sendout	6/4/2024	6/4/2024
841	Montandon	4,000	\$1.5095	Sendout	6/4/2024	6/4/2024
842	Texas Eastern M3	114	\$1.5095	Sendout	6/4/2024	6/4/2024
843	Mt. Bethel Interconnect	19,500	\$1.5200	Purchase for Resale/Sendout	6/4/2024	6/4/2024
844	Transco Pooling Station 30	61	\$2.1400	Storage/Sendout	6/4/2024	6/4/2024
845	Local Production	350	\$2.7540	Sendout	1/1/2025	1/31/2025
846	Local Production	351	\$1.2450	Purchase for Resale/Sendout	10/19/2024	10/19/2024
847	Local Production	351	\$2.4700	Purchase for Resale/Sendout	12/9/2024	12/9/2024
848	Texas Eastern M2	45,000	\$1.4000	Sendout	6/5/2024	6/5/2024
849	Columbia TCO Pool	9,000	\$1.4025	Sendout	6/5/2024	6/5/2024
850	Tennessee Zone 4 Delivered	46	\$1.4377	Sendout	6/5/2024	6/5/2024
851	Tennessee Zone 4 Delivered	7	\$1.4377	Sendout	6/5/2024	6/5/2024
852	Transco Zone 6 NonNY	17,000	\$1.5037	Storage/Sendout	6/5/2024	6/5/2024
853	Transco Zone 6 NonNY	90	\$1.5037	Sendout	6/5/2024	6/5/2024
854	Transco Zone 6 NonNY	21	\$1.5037	Sendout	6/5/2024	6/5/2024
855	Texas Eastern M3	19,000	\$1.5246	Storage/Sendout	6/5/2024	6/5/2024
856	Montandon	6,000	\$1.5246	Sendout	6/5/2024	6/5/2024
857	Texas Eastern M3	115	\$1.5246	Sendout	6/5/2024	6/5/2024
858	Mt. Bethel Interconnect	19,500	\$1.5300	Purchase for Resale/Sendout	6/5/2024	6/5/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
859	Transco Pooling Station 30	101	\$2.2050	Storage/Sendout	6/5/2024	6/5/2024
860	Local Production	351	\$2.5100	Purchase for Resale/Sendout	12/10/2024	12/10/2024
861	Local Production	352	\$2.9800	Sendout	1/1/2025	1/1/2025
862	Local Production	352	\$3.7650	Sendout	3/5/2025	3/5/2025
863	Texas Eastern M2	45,000	\$1.3275	Sendout	6/6/2024	6/6/2024
864	Tennessee Zone 4 Delivered	46	\$1.4076	Sendout	6/6/2024	6/6/2024
865	Tennessee Zone 4 Delivered	7	\$1.4076	Sendout	6/6/2024	6/6/2024
866	Transco Zone 6 NonNY	22,000	\$1.4131	Storage/Sendout	6/6/2024	6/6/2024
867	Transco Zone 6 NonNY	90	\$1.4131	Sendout	6/6/2024	6/6/2024
868	Transco Zone 6 NonNY	21	\$1.4131	Sendout	6/6/2024	6/6/2024
869	Columbia TCO Pool	9,000	\$1.4400	Sendout	6/6/2024	6/6/2024
870	Texas Eastern M3	19,000	\$1.4489	Storage/Sendout	6/6/2024	6/6/2024
871	Montandon	6,000	\$1.4489	Sendout	6/6/2024	6/6/2024
872	Texas Eastern M3	115	\$1.4489	Sendout	6/6/2024	6/6/2024
873	Mt. Bethel Interconnect	19,600	\$1.4550	Purchase for Resale/Sendout	6/6/2024	6/6/2024
874	Transco Pooling Station 30	103	\$2.0350	Storage/Sendout	6/6/2024	6/6/2024
875	Local Production	352	\$2.7150	Sendout	3/28/2025	3/28/2025
876	Local Production	353	\$2.5000	Purchase for Resale/Sendout	12/5/2024	12/5/2024
877	Local Production	353	\$2.4700	Purchase for Resale/Sendout	12/7/2024	12/7/2024
878	Texas Eastern M2	30,000	\$1.2575	Sendout	6/7/2024	6/7/2024
879	Transco Zone 6 NonNY	16,000	\$1.2823	Storage/Sendout	6/7/2024	6/7/2024
880	Transco Zone 6 NonNY	91	\$1.2823	Sendout	6/7/2024	6/7/2024
881	Transco Zone 6 NonNY	21	\$1.2823	Sendout	6/7/2024	6/7/2024
882	Tennessee Zone 4 Delivered	46	\$1.3223	Sendout	6/7/2024	6/7/2024
883	Tennessee Zone 4 Delivered	7	\$1.3223	Sendout	6/7/2024	6/7/2024
884	Mt. Bethel Interconnect	17,500	\$1.3350	Purchase for Resale/Sendout	6/7/2024	6/7/2024
885	Columbia TCO Pool	9,000	\$1.3650	Sendout	6/7/2024	6/7/2024
886	Texas Eastern M3	18,500	\$1.3834	Storage/Sendout	6/7/2024	6/7/2024
887	Montandon	6,500	\$1.3834	Sendout	6/7/2024	6/7/2024
888	Texas Eastern M3	115	\$1.3834	Sendout	6/7/2024	6/7/2024
889	Transco Pooling Station 30	103	\$2.0050	Storage/Sendout	6/7/2024	6/7/2024
890	Local Production	353	\$3.5150	Sendout	1/24/2025	1/24/2025
891	Local Production	354	\$1.2750	Purchase for Resale/Sendout	10/13/2024	10/13/2024
892	Local Production	354	\$1.7250	Purchase for Resale/Sendout	10/25/2024	10/25/2024
893	Texas Eastern M2	60,000	\$1.0625	Sendout	6/8/2024	6/10/2024
894	Tennessee Zone 4 Delivered	46	\$1.0765	Sendout	6/8/2024	6/8/2024
895	Tennessee Zone 4 Delivered	7	\$1.0765	Sendout	6/8/2024	6/8/2024
896	Transco Zone 6 NonNY	11,000	\$1.1213	Storage/Sendout	6/8/2024	6/8/2024
897	Transco Zone 6 NonNY	91	\$1.1213	Sendout	6/8/2024	6/8/2024
898	Transco Zone 6 NonNY	21	\$1.1213	Sendout	6/8/2024	6/8/2024
899	Mt. Bethel Interconnect	15,000	\$1.1550	Purchase for Resale/Sendout	6/8/2024	6/8/2024
900	Texas Eastern M3	15,000	\$1.1917	Storage/Sendout	6/8/2024	6/8/2024
901	Montandon	6,000	\$1.1917	Sendout	6/8/2024	6/8/2024
902	Texas Eastern M3	115	\$1.1917	Sendout	6/8/2024	6/8/2024
903	Columbia TCO Pool	27,000	\$1.2850	Sendout	6/8/2024	6/10/2024
904	Transco Pooling Station 30	103	\$1.8800	Storage/Sendout	6/8/2024	6/8/2024
905	Local Production	356	\$1.2750	Purchase for Resale/Sendout	10/14/2024	10/14/2024
906	Local Production	357	\$1.2750	Purchase for Resale/Sendout	10/12/2024	10/12/2024
907	Local Production	357	\$2.7500	Purchase for Resale/Sendout	12/31/2024	12/31/2024
908	Tennessee Zone 4 Delivered	46	\$1.0765	Sendout	6/9/2024	6/9/2024
909	Tennessee Zone 4 Delivered	7	\$1.0765	Sendout	6/9/2024	6/9/2024
910	Transco Zone 6 NonNY	16,000	\$1.1213	Storage/Sendout	6/9/2024	6/9/2024
911	Transco Zone 6 NonNY	91	\$1.1213	Sendout	6/9/2024	6/9/2024
912	Transco Zone 6 NonNY	21	\$1.1213	Sendout	6/9/2024	6/9/2024
913	Mt. Bethel Interconnect	17,000	\$1.1550	Purchase for Resale/Sendout	6/9/2024	6/9/2024
914	Texas Eastern M3	19,000	\$1.1917	Storage/Sendout	6/9/2024	6/9/2024
915	Montandon	6,000	\$1.1917	Sendout	6/9/2024	6/9/2024
916	Texas Eastern M3	115	\$1.1917	Sendout	6/9/2024	6/9/2024
917	Transco Pooling Station 30	103	\$1.8800	Storage/Sendout	6/9/2024	6/9/2024
918	Local Production	358	\$1.4600	Purchase for Resale/Sendout	10/4/2024	10/4/2024
919	Local Production	358	\$2.6050	Purchase for Resale/Sendout	12/6/2024	12/6/2024
920	Local Production	359	\$2.1300	Purchase for Resale/Sendout	12/30/2024	12/30/2024
921	Tennessee Zone 4 Delivered	6	\$1.0765	Sendout	6/10/2024	6/10/2024
922	Transco Zone 6 NonNY	29,000	\$1.1213	Storage/Sendout	6/10/2024	6/10/2024
923	Transco Zone 6 NonNY	19	\$1.1213	Sendout	6/10/2024	6/10/2024
924	Mt. Bethel Interconnect	20,000	\$1.1550	Purchase for Resale/Sendout	6/10/2024	6/10/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
925	Texas Eastern M3	19,000	\$1.1917	Storage/Sendout	6/10/2024	6/10/2024
926	Montandon	6,000	\$1.1917	Sendout	6/10/2024	6/10/2024
927	Transco Pooling Station 30	103	\$1.8800	Storage/Sendout	6/10/2024	6/10/2024
928	Local Production	360	\$1.3900	Purchase for Resale/Sendout	10/3/2024	10/3/2024
929	Local Production	360	\$1.5500	Purchase for Resale/Sendout	10/9/2024	10/9/2024
930	Local Production	361	\$1.1350	Purchase for Resale/Sendout	10/7/2024	10/7/2024
931	Tennessee Zone 4 Delivered	24	\$1.2320	Sendout	6/11/2024	6/11/2024
932	Tennessee Zone 4 Delivered	7	\$1.2320	Sendout	6/11/2024	6/11/2024
933	Transco Zone 6 NonNY	23,000	\$1.2571	Storage/Sendout	6/11/2024	6/11/2024
934	Transco Zone 6 NonNY	48	\$1.2571	Sendout	6/11/2024	6/11/2024
935	Transco Zone 6 NonNY	21	\$1.2571	Sendout	6/11/2024	6/11/2024
936	Mt. Bethel Interconnect	19,000	\$1.3050	Purchase for Resale/Sendout	6/11/2024	6/11/2024
937	Texas Eastern M3	21,000	\$1.3329	Storage/Sendout	6/11/2024	6/11/2024
938	Montandon	4,000	\$1.3329	Sendout	6/11/2024	6/11/2024
939	Texas Eastern M3	59	\$1.3329	Sendout	6/11/2024	6/11/2024
940	Transco Pooling Station 30	103	\$2.3900	Storage/Sendout	6/11/2024	6/11/2024
941	Local Production	363	\$1.4850	Purchase for Resale/Sendout	10/8/2024	10/8/2024
942	Local Production	363	\$2.9800	Sendout	3/27/2025	3/27/2025
943	Local Production	364	\$1.5400	Sendout	8/28/2024	8/28/2024
944	Transco Zone 6 NonNY	21,000	\$1.3125	Storage/Sendout	6/12/2024	6/12/2024
945	Transco Zone 6 NonNY	92	\$1.3125	Sendout	6/12/2024	6/12/2024
946	Transco Zone 6 NonNY	21	\$1.3125	Sendout	6/12/2024	6/12/2024
947	Tennessee Zone 4 Delivered	47	\$1.3223	Sendout	6/12/2024	6/12/2024
948	Tennessee Zone 4 Delivered	7	\$1.3223	Sendout	6/12/2024	6/12/2024
949	Mt. Bethel Interconnect	19,000	\$1.3450	Purchase for Resale/Sendout	6/12/2024	6/12/2024
950	Montandon	3,000	\$1.3733	Sendout	6/12/2024	6/12/2024
951	Texas Eastern M3	117	\$1.3733	Sendout	6/12/2024	6/12/2024
952	Transco Pooling Station 30	103	\$2.3950	Storage/Sendout	6/12/2024	6/12/2024
953	Local Production	364	\$1.4200	Sendout	9/20/2024	9/20/2024
954	Local Production	364	\$1.3600	Purchase for Resale/Sendout	10/11/2024	10/11/2024
955	Local Production	365	\$1.5050	Sendout	9/14/2024	9/14/2024
956	Transco Zone 6 NonNY	13,000	\$1.5741	Storage/Sendout	6/13/2024	6/13/2024
957	Transco Zone 6 NonNY	92	\$1.5741	Sendout	6/13/2024	6/13/2024
958	Transco Zone 6 NonNY	21	\$1.5741	Sendout	6/13/2024	6/13/2024
959	Tennessee Zone 4 Delivered	47	\$1.6384	Sendout	6/13/2024	6/13/2024
960	Tennessee Zone 4 Delivered	7	\$1.6384	Sendout	6/13/2024	6/13/2024
961	Montandon	5,000	\$1.6406	Sendout	6/13/2024	6/13/2024
962	Texas Eastern M3	117	\$1.6406	Sendout	6/13/2024	6/13/2024
963	Mt. Bethel Interconnect	18,000	\$1.7400	Purchase for Resale/Sendout	6/13/2024	6/13/2024
964	Transco Pooling Station 30	19	\$2.5650	Storage/Sendout	6/13/2024	6/13/2024
965	Local Production	365	\$1.5050	Sendout	9/16/2024	9/16/2024
966	Local Production	365	\$1.1350	Purchase for Resale/Sendout	10/5/2024	10/5/2024
967	Local Production	365	\$3.4150	Sendout	3/2/2025	3/2/2025
968	Tennessee Zone 4 Delivered	47	\$1.6585	Sendout	6/14/2024	6/14/2024
969	Tennessee Zone 4 Delivered	7	\$1.6585	Sendout	6/14/2024	6/14/2024
970	Transco Zone 6 NonNY	10,000	\$1.6798	Storage/Sendout	6/14/2024	6/14/2024
971	Transco Zone 6 NonNY	92	\$1.6798	Sendout	6/14/2024	6/14/2024
972	Transco Zone 6 NonNY	21	\$1.6798	Sendout	6/14/2024	6/14/2024
973	Montandon	6,500	\$1.7162	Sendout	6/14/2024	6/14/2024
974	Texas Eastern M3	117	\$1.7162	Sendout	6/14/2024	6/14/2024
975	Mt. Bethel Interconnect	16,000	\$1.7300	Purchase for Resale/Sendout	6/14/2024	6/14/2024
976	Transco Pooling Station 30	33	\$2.5100	Storage/Sendout	6/14/2024	6/14/2024
977	Local Production	365	\$3.2300	Sendout	3/26/2025	3/26/2025
978	Local Production	366	\$1.5550	Sendout	9/12/2024	9/12/2024
979	Local Production	366	\$1.5600	Purchase for Resale/Sendout	10/10/2024	10/10/2024
980	Local Production	367	\$1.2850	Sendout	8/26/2024	8/26/2024
981	Tennessee Zone 4 Delivered	47	\$1.6434	Sendout	6/15/2024	6/15/2024
982	Tennessee Zone 4 Delivered	7	\$1.6434	Sendout	6/15/2024	6/15/2024
983	Transco Zone 6 NonNY	8,500	\$1.6848	Storage/Sendout	6/15/2024	6/15/2024
984	Transco Zone 6 NonNY	92	\$1.6848	Sendout	6/15/2024	6/15/2024
985	Transco Zone 6 NonNY	21	\$1.6848	Sendout	6/15/2024	6/15/2024
986	Mt. Bethel Interconnect	14,500	\$1.7150	Purchase for Resale/Sendout	6/15/2024	6/15/2024
987	Montandon	5,000	\$1.7515	Sendout	6/15/2024	6/15/2024
988	Texas Eastern M3	117	\$1.7515	Sendout	6/15/2024	6/15/2024
989	Transco Pooling Station 30	39	\$2.3150	Storage/Sendout	6/15/2024	6/15/2024
990	Local Production	367	\$1.3850	Sendout	9/1/2024	9/1/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
991	Local Production	367	\$1.5350	Sendout	9/13/2024	9/13/2024
992	Local Production	367	\$1.3150	Purchase for Resale/Sendout	10/2/2024	10/2/2024
993	Tennessee Zone 4 Delivered	47	\$1.6434	Sendout	6/16/2024	6/16/2024
994	Tennessee Zone 4 Delivered	7	\$1.6434	Sendout	6/16/2024	6/16/2024
995	Transco Zone 6 NonNY	8,500	\$1.6848	Storage/Sendout	6/16/2024	6/16/2024
996	Transco Zone 6 NonNY	92	\$1.6848	Sendout	6/16/2024	6/16/2024
997	Transco Zone 6 NonNY	21	\$1.6848	Sendout	6/16/2024	6/16/2024
998	Mt. Bethel Interconnect	16,500	\$1.7150	Purchase for Resale/Sendout	6/16/2024	6/16/2024
999	Montandon	5,000	\$1.7515	Sendout	6/16/2024	6/16/2024
1000	Texas Eastern M3	117	\$1.7515	Sendout	6/16/2024	6/16/2024
1001	Transco Pooling Station 30	15	\$2.3150	Storage/Sendout	6/16/2024	6/16/2024
1002	Local Production	368	\$1.5250	Sendout	8/27/2024	8/27/2024
1003	Local Production	368	\$1.5050	Sendout	9/15/2024	9/15/2024
1004	Tennessee Zone 4 Delivered	47	\$1.6434	Sendout	6/17/2024	6/17/2024
1005	Tennessee Zone 4 Delivered	7	\$1.6434	Sendout	6/17/2024	6/17/2024
1006	Transco Zone 6 NonNY	14,500	\$1.6848	Storage/Sendout	6/17/2024	6/17/2024
1007	Transco Zone 6 NonNY	92	\$1.6848	Sendout	6/17/2024	6/17/2024
1008	Transco Zone 6 NonNY	21	\$1.6848	Sendout	6/17/2024	6/17/2024
1009	Mt. Bethel Interconnect	18,500	\$1.7150	Purchase for Resale/Sendout	6/17/2024	6/17/2024
1010	Texas Eastern M3	20,000	\$1.7515	Storage/Sendout	6/17/2024	6/17/2024
1011	Montandon	5,000	\$1.7515	Sendout	6/17/2024	6/17/2024
1012	Texas Eastern M3	117	\$1.7515	Sendout	6/17/2024	6/17/2024
1013	Transco Pooling Station 30	103	\$2.3150	Storage/Sendout	6/17/2024	6/17/2024
1014	Local Production	368	\$1.2850	Purchase for Resale/Sendout	10/1/2024	10/1/2024
1015	Local Production	369	\$1.3000	Sendout	4/30/2024	4/30/2024
1016	Local Production	369	\$1.2450	Sendout	9/30/2024	9/30/2024
1017	Tennessee Zone 4 Delivered	47	\$1.9394	Sendout	6/18/2024	6/18/2024
1018	Tennessee Zone 4 Delivered	7	\$1.9394	Sendout	6/18/2024	6/18/2024
1019	Transco Zone 6 NonNY	14,500	\$2.0471	Storage/Sendout	6/18/2024	6/18/2024
1020	Transco Zone 6 NonNY	92	\$2.0471	Sendout	6/18/2024	6/18/2024
1021	Transco Zone 6 NonNY	21	\$2.0471	Sendout	6/18/2024	6/18/2024
1022	Texas Eastern M3	19,500	\$2.0844	Storage/Sendout	6/18/2024	6/18/2024
1023	Montandon	5,500	\$2.0844	Sendout	6/18/2024	6/18/2024
1024	Texas Eastern M3	117	\$2.0844	Sendout	6/18/2024	6/18/2024
1025	Transco Pooling Station 30	103	\$2.0900	Storage/Sendout	6/18/2024	6/18/2024
1026	Mt. Bethel Interconnect	18,500	\$2.1900	Purchase for Resale/Sendout	6/18/2024	6/18/2024
1027	Local Production	369	\$2.7150	Purchase for Resale/Sendout	12/3/2024	12/3/2024
1028	Local Production	369	\$2.7520	Sendout	12/14/2024	12/14/2024
1029	Local Production	370	\$1.2150	Sendout	8/31/2024	8/31/2024
1030	Tennessee Zone 4 Receipt	10,000	\$1.8700	Sendout	6/19/2024	6/20/2024
1031	Tennessee Zone 4 Delivered	47	\$1.9194	Sendout	6/19/2024	6/19/2024
1032	Tennessee Zone 4 Delivered	7	\$1.9194	Sendout	6/19/2024	6/19/2024
1033	Transco Zone 6 NonNY	6,000	\$1.9867	Storage/Sendout	6/19/2024	6/19/2024
1034	Transco Zone 6 NonNY	92	\$1.9867	Sendout	6/19/2024	6/19/2024
1035	Transco Zone 6 NonNY	21	\$1.9867	Sendout	6/19/2024	6/19/2024
1036	Montandon	5,500	\$2.0491	Sendout	6/19/2024	6/19/2024
1037	Texas Eastern M3	117	\$2.0491	Sendout	6/19/2024	6/19/2024
1038	Mt. Bethel Interconnect	18,500	\$2.0550	Purchase for Resale/Sendout	6/19/2024	6/19/2024
1039	Transco Pooling Station 30	103	\$2.1950	Storage/Sendout	6/19/2024	6/19/2024
1040	Local Production	370	\$1.5250	Sendout	9/11/2024	9/11/2024
1041	Local Production	370	\$2.7100	Purchase for Resale/Sendout	12/2/2024	12/2/2024
1042	Local Production	370	\$2.1300	Purchase for Resale/Sendout	12/29/2024	12/29/2024
1043	Tennessee Zone 4 Delivered	47	\$1.9194	Sendout	6/20/2024	6/20/2024
1044	Tennessee Zone 4 Delivered	7	\$1.9194	Sendout	6/20/2024	6/20/2024
1045	Transco Zone 6 NonNY	5,000	\$1.9867	Storage/Sendout	6/20/2024	6/20/2024
1046	Transco Zone 6 NonNY	92	\$1.9867	Sendout	6/20/2024	6/20/2024
1047	Transco Zone 6 NonNY	21	\$1.9867	Sendout	6/20/2024	6/20/2024
1048	Montandon	5,500	\$2.0491	Sendout	6/20/2024	6/20/2024
1049	Texas Eastern M3	118	\$2.0491	Sendout	6/20/2024	6/20/2024
1050	Mt. Bethel Interconnect	18,000	\$2.0550	Purchase for Resale/Sendout	6/20/2024	6/20/2024
1051	Transco Pooling Station 30	103	\$2.1950	Storage/Sendout	6/20/2024	6/20/2024
1052	Local Production	370	\$8.6400	Sendout	1/18/2025	1/18/2025
1053	Local Production	371	\$1.2850	Sendout	8/25/2024	8/25/2024
1054	Local Production	371	\$1.2150	Sendout	8/30/2024	8/30/2024
1055	Tennessee Zone 4 Delivered	47	\$1.9846	Sendout	6/21/2024	6/21/2024
1056	Tennessee Zone 4 Delivered	7	\$1.9846	Sendout	6/21/2024	6/21/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
1057	Transco Zone 6 NonNY	92	\$2.0521	Sendout	6/21/2024	6/21/2024
1058	Transco Zone 6 NonNY	21	\$2.0521	Sendout	6/21/2024	6/21/2024
1059	Montandon	7,000	\$2.0894	Sendout	6/21/2024	6/21/2024
1060	Texas Eastern M3	118	\$2.0894	Sendout	6/21/2024	6/21/2024
1061	Mt. Bethel Interconnect	15,500	\$2.1200	Purchase for Resale/Sendout	6/21/2024	6/21/2024
1062	Transco Pooling Station 30	103	\$2.2800	Storage/Sendout	6/21/2024	6/21/2024
1063	Local Production	371	\$1.4900	Sendout	9/6/2024	9/6/2024
1064	Local Production	372	\$1.4500	Sendout	9/10/2024	9/10/2024
1065	Local Production	372	\$3.2800	Sendout	3/4/2025	3/4/2025
1066	Local Production	373	\$1.3950	Sendout	9/4/2024	9/4/2024
1067	Tennessee Zone 4 Receipt	51,000	\$1.9300	Sendout	6/22/2024	6/24/2024
1068	Tennessee Zone 4 Delivered	48	\$1.9796	Sendout	6/22/2024	6/22/2024
1069	Tennessee Zone 4 Delivered	7	\$1.9796	Sendout	6/22/2024	6/22/2024
1070	Transco Zone 6 NonNY	1,500	\$2.0823	Storage/Sendout	6/22/2024	6/22/2024
1071	Transco Zone 6 NonNY	93	\$2.0823	Sendout	6/22/2024	6/22/2024
1072	Transco Zone 6 NonNY	21	\$2.0823	Sendout	6/22/2024	6/22/2024
1073	Montandon	5,000	\$2.0945	Sendout	6/22/2024	6/22/2024
1074	Texas Eastern M3	118	\$2.0945	Sendout	6/22/2024	6/22/2024
1075	Mt. Bethel Interconnect	13,000	\$2.1450	Purchase for Resale/Sendout	6/22/2024	6/22/2024
1076	Transco Pooling Station 30	103	\$2.2800	Storage/Sendout	6/22/2024	6/22/2024
1077	Local Production	374	\$1.3100	Sendout	8/29/2024	8/29/2024
1078	Local Production	374	\$1.3850	Sendout	9/2/2024	9/2/2024
1079	Local Production	374	\$2.1300	Purchase for Resale/Sendout	12/28/2024	12/28/2024
1080	Tennessee Zone 4 Delivered	48	\$1.9796	Sendout	6/23/2024	6/23/2024
1081	Tennessee Zone 4 Delivered	7	\$1.9796	Sendout	6/23/2024	6/23/2024
1082	Transco Zone 6 NonNY	6,500	\$2.0823	Storage/Sendout	6/23/2024	6/23/2024
1083	Transco Zone 6 NonNY	93	\$2.0823	Sendout	6/23/2024	6/23/2024
1084	Transco Zone 6 NonNY	21	\$2.0823	Sendout	6/23/2024	6/23/2024
1085	Montandon	5,000	\$2.0945	Sendout	6/23/2024	6/23/2024
1086	Texas Eastern M3	118	\$2.0945	Sendout	6/23/2024	6/23/2024
1087	Mt. Bethel Interconnect	15,500	\$2.1450	Purchase for Resale/Sendout	6/23/2024	6/23/2024
1088	Transco Pooling Station 30	103	\$2.2800	Storage/Sendout	6/23/2024	6/23/2024
1089	Local Production	375	\$1.3850	Sendout	9/3/2024	9/3/2024
1090	Local Production	375	\$1.3700	Sendout	9/7/2024	9/7/2024
1091	Local Production	376	\$1.2600	Sendout	7/30/2024	7/30/2024
1092	Tennessee Zone 4 Delivered	48	\$1.9796	Sendout	6/24/2024	6/24/2024
1093	Tennessee Zone 4 Delivered	7	\$1.9796	Sendout	6/24/2024	6/24/2024
1094	Transco Zone 6 NonNY	16,500	\$2.0823	Storage/Sendout	6/24/2024	6/24/2024
1095	Transco Zone 6 NonNY	93	\$2.0823	Sendout	6/24/2024	6/24/2024
1096	Transco Zone 6 NonNY	21	\$2.0823	Sendout	6/24/2024	6/24/2024
1097	Montandon	5,000	\$2.0945	Sendout	6/24/2024	6/24/2024
1098	Texas Eastern M3	118	\$2.0945	Sendout	6/24/2024	6/24/2024
1099	Mt. Bethel Interconnect	18,500	\$2.1450	Purchase for Resale/Sendout	6/24/2024	6/24/2024
1100	Transco Pooling Station 30	103	\$2.2800	Storage/Sendout	6/24/2024	6/24/2024
1101	Local Production	376	\$1.5550	Sendout	8/16/2024	8/16/2024
1102	Local Production	376	\$1.2850	Sendout	8/24/2024	8/24/2024
1103	Local Production	376	\$2.4700	Purchase for Resale/Sendout	12/4/2024	12/4/2024
1104	Tennessee Zone 4 Receipt	17,000	\$1.9700	Sendout	6/25/2024	6/25/2024
1105	Tennessee Zone 4 Delivered	48	\$2.0197	Sendout	6/25/2024	6/25/2024
1106	Tennessee Zone 4 Delivered	7	\$2.0197	Sendout	6/25/2024	6/25/2024
1107	Transco Zone 6 NonNY	93	\$2.1427	Sendout	6/25/2024	6/25/2024
1108	Transco Zone 6 NonNY	21	\$2.1427	Sendout	6/25/2024	6/25/2024
1109	Texas Eastern M3	19,500	\$2.1449	Storage/Sendout	6/25/2024	6/25/2024
1110	Montandon	5,500	\$2.1449	Sendout	6/25/2024	6/25/2024
1111	Texas Eastern M3	118	\$2.1449	Sendout	6/25/2024	6/25/2024
1112	Mt. Bethel Interconnect	18,500	\$2.1550	Purchase for Resale/Sendout	6/25/2024	6/25/2024
1113	Transco Pooling Station 30	103	\$2.3000	Storage/Sendout	6/25/2024	6/25/2024
1114	Local Production	376	\$2.6250	Purchase for Resale/Sendout	12/27/2024	12/27/2024
1115	Local Production	377	\$1.3250	Sendout	8/22/2024	8/22/2024
1116	Local Production	377	\$1.2150	Sendout	8/23/2024	8/23/2024
1117	Tennessee Zone 4 Receipt	21,000	\$1.9675	Sendout	6/26/2024	6/26/2024
1118	Tennessee Zone 4 Delivered	48	\$2.0147	Sendout	6/26/2024	6/26/2024
1119	Tennessee Zone 4 Delivered	7	\$2.0147	Sendout	6/26/2024	6/26/2024
1120	Columbia TCO Pool	9,000	\$2.0725	Sendout	6/26/2024	6/26/2024
1121	Texas Eastern M3	20,000	\$2.0794	Storage/Sendout	6/26/2024	6/26/2024
1122	Montandon	5,000	\$2.0794	Sendout	6/26/2024	6/26/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
1123	Texas Eastern M3	119	\$2.0794	Sendout	6/26/2024	6/26/2024
1124	Mt. Bethel Interconnect	18,500	\$2.0950	Purchase for Resale/Sendout	6/26/2024	6/26/2024
1125	Transco Zone 6 NonNY	5,000	\$2.1024	Storage/Sendout	6/26/2024	6/26/2024
1126	Transco Zone 6 NonNY	93	\$2.1024	Sendout	6/26/2024	6/26/2024
1127	Transco Zone 6 NonNY	21	\$2.1024	Sendout	6/26/2024	6/26/2024
1128	Transco Pooling Station 30	103	\$2.5400	Storage/Sendout	6/26/2024	6/26/2024
1129	Local Production	377	\$1.4850	Sendout	9/5/2024	9/5/2024
1130	Local Production	377	\$1.3700	Sendout	9/9/2024	9/9/2024
1131	Local Production	379	\$1.1700	Sendout	7/29/2024	7/29/2024
1132	Tennessee Zone 4 Receipt	17,000	\$1.7775	Sendout	6/27/2024	6/27/2024
1133	Tennessee Zone 4 Delivered	49	\$1.8241	Sendout	6/27/2024	6/27/2024
1134	Tennessee Zone 4 Delivered	7	\$1.8241	Sendout	6/27/2024	6/27/2024
1135	Transco Zone 6 NonNY	11,000	\$1.8710	Storage/Sendout	6/27/2024	6/27/2024
1136	Transco Zone 6 NonNY	95	\$1.8710	Sendout	6/27/2024	6/27/2024
1137	Transco Zone 6 NonNY	21	\$1.8710	Sendout	6/27/2024	6/27/2024
1138	Mt. Bethel Interconnect	19,000	\$1.8800	Purchase for Resale/Sendout	6/27/2024	6/27/2024
1139	Montandon	6,000	\$1.9180	Sendout	6/27/2024	6/27/2024
1140	Texas Eastern M3	120	\$1.9180	Sendout	6/27/2024	6/27/2024
1141	Columbia TCO Pool	9,000	\$1.9850	Sendout	6/27/2024	6/27/2024
1142	Transco Pooling Station 30	103	\$2.2750	Storage/Sendout	6/27/2024	6/27/2024
1143	Local Production	379	\$1.4100	Sendout	8/17/2024	8/17/2024
1144	Local Production	379	\$1.4100	Sendout	8/18/2024	8/18/2024
1145	Local Production	379	\$1.3700	Sendout	9/8/2024	9/8/2024
1146	Tennessee Zone 4 Receipt	30,000	\$1.5300	Sendout	6/28/2024	6/30/2024
1147	Tennessee Zone 4 Delivered	48	\$1.5782	Sendout	6/28/2024	6/28/2024
1148	Tennessee Zone 4 Delivered	7	\$1.5782	Sendout	6/28/2024	6/28/2024
1149	Transco Zone 6 NonNY	10,000	\$1.5993	Storage/Sendout	6/28/2024	6/28/2024
1150	Transco Zone 6 NonNY	94	\$1.5993	Sendout	6/28/2024	6/28/2024
1151	Transco Zone 6 NonNY	21	\$1.5993	Sendout	6/28/2024	6/28/2024
1152	Mt. Bethel Interconnect	16,000	\$1.6250	Purchase for Resale/Sendout	6/28/2024	6/28/2024
1153	Montandon	5,000	\$1.6708	Sendout	6/28/2024	6/28/2024
1154	Texas Eastern M3	120	\$1.6708	Sendout	6/28/2024	6/28/2024
1155	Transco Pooling Station 30	103	\$2.2950	Storage/Sendout	6/28/2024	6/28/2024
1156	Local Production	380	\$1.1700	Sendout	7/28/2024	7/28/2024
1157	Local Production	380	\$1.4200	Sendout	8/1/2024	8/1/2024
1158	Local Production	382	\$1.5100	Sendout	8/15/2024	8/15/2024
1159	Tennessee Zone 4 Delivered	48	\$1.5782	Sendout	6/29/2024	6/29/2024
1160	Tennessee Zone 4 Delivered	7	\$1.5782	Sendout	6/29/2024	6/29/2024
1161	Transco Zone 6 NonNY	1,000	\$1.5993	Storage/Sendout	6/29/2024	6/29/2024
1162	Transco Zone 6 NonNY	94	\$1.5993	Sendout	6/29/2024	6/29/2024
1163	Transco Zone 6 NonNY	21	\$1.5993	Sendout	6/29/2024	6/29/2024
1164	Mt. Bethel Interconnect	13,000	\$1.6250	Purchase for Resale/Sendout	6/29/2024	6/29/2024
1165	Montandon	5,000	\$1.6708	Sendout	6/29/2024	6/29/2024
1166	Texas Eastern M3	120	\$1.6708	Sendout	6/29/2024	6/29/2024
1167	Transco Pooling Station 30	103	\$2.2950	Storage/Sendout	6/29/2024	6/29/2024
1168	Local Production	382	\$1.3650	Sendout	8/21/2024	8/21/2024
1169	Local Production	382	\$1.2450	Sendout	9/29/2024	9/29/2024
1170	Local Production	383	\$2.7100	Purchase for Resale/Sendout	12/1/2024	12/1/2024
1171	Tennessee Zone 4 Delivered	48	\$1.5782	Sendout	6/30/2024	6/30/2024
1172	Tennessee Zone 4 Delivered	7	\$1.5782	Sendout	6/30/2024	6/30/2024
1173	Transco Zone 6 NonNY	3,000	\$1.5993	Storage/Sendout	6/30/2024	6/30/2024
1174	Transco Zone 6 NonNY	94	\$1.5993	Sendout	6/30/2024	6/30/2024
1175	Transco Zone 6 NonNY	21	\$1.5993	Sendout	6/30/2024	6/30/2024
1176	Mt. Bethel Interconnect	15,500	\$1.6250	Purchase for Resale/Sendout	6/30/2024	6/30/2024
1177	Montandon	5,000	\$1.6708	Sendout	6/30/2024	6/30/2024
1178	Texas Eastern M3	120	\$1.6708	Sendout	6/30/2024	6/30/2024
1179	Transco Pooling Station 30	103	\$2.2950	Storage/Sendout	6/30/2024	6/30/2024
1180	Local Production	384	\$1.2850	Sendout	8/11/2024	8/11/2024
1181	Local Production	384	\$1.4450	Sendout	8/14/2024	8/14/2024
1182	Local Production	385	\$1.4100	Sendout	8/19/2024	8/19/2024
1183	Local Production	385	\$1.5450	Sendout	9/19/2024	9/19/2024
1184	Local Production	385	\$2.8620	Sendout	2/1/2025	2/28/2025
1185	Local Production	386	\$1.1700	Sendout	7/27/2024	7/27/2024
1186	Tennessee Zone 4 Receipt	7,000	\$1.3000	Sendout	7/1/2024	7/1/2024
1187	Tennessee Zone 4 Delivered	1	\$1.3474	Sendout	7/1/2024	7/1/2024
1188	Texas Eastern M2	13,000	\$1.3775	Sendout	7/1/2024	7/1/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
1189	Transco Zone 6 NonNY	10,000	\$1.3779	Purchase for Resale/Sendout	7/1/2024	7/1/2024
1190	Transco Zone 6 NonNY	51	\$1.3779	Sendout	7/1/2024	7/1/2024
1191	Mt. Bethel Interconnect	19,000	\$1.4200	Purchase for Resale/Sendout	7/1/2024	7/1/2024
1192	Tennessee Zone 4 Delivered	28,330	\$1.4637	Sendout	7/1/2024	7/31/2024
1193	Texas Eastern M3	20,000	\$1.4994	Storage/Sendout	7/1/2024	7/1/2024
1194	Montandon	5,000	\$1.4994	Storage/Sendout	7/1/2024	7/1/2024
1195	Texas Eastern M3	5	\$1.4994	Sendout	7/1/2024	7/1/2024
1196	Texas Eastern M3	1	\$1.4994	Sendout	7/1/2024	7/1/2024
1197	Tennessee Zone 4 Receipt	87,854	\$1.9080	Sendout	7/1/2024	7/31/2024
1198	Leidy Line Supply	370,200	\$1.9280	Storage	7/1/2024	7/31/2024
1199	Texas Eastern M2	223,727	\$1.9280	Sendout	7/1/2024	7/31/2024
1200	Mt. Bethel Interconnect	341,000	\$1.9700	Purchase for Resale	7/1/2024	7/31/2024
1201	Leidy Line Supply	312,294	\$2.0373	Storage/Sendout	7/1/2024	7/31/2024
1202	EGTS Storage Point	486,700	\$2.0455	Storage	7/1/2024	7/31/2024
1203	Tennessee Zone 4 Receipt	80,290	\$2.0530	Sendout	7/1/2024	7/31/2024
1204	Tennessee Zone 4 Receipt	31,124	\$2.1375	Sendout	7/1/2024	7/31/2024
1205	Columbia A06 Pool	10,385	\$2.1745	Sendout	7/1/2024	7/31/2024
1206	Columbia FSS	855,024	\$2.2696	Storage	7/1/2024	7/31/2024
1207	Transco Pooling Station 30	3,162	\$2.4000	Sendout	7/1/2024	7/31/2024
1208	Transco Pooling Station 85	4,978	\$3.0600	Sendout	7/1/2024	7/31/2024
1209	Local Production	386	\$1.2900	Sendout	8/8/2024	8/8/2024
1210	Local Production	386	\$1.2350	Sendout	8/9/2024	8/9/2024
1211	Local Production	386	\$1.3750	Sendout	8/13/2024	8/13/2024
1212	Local Production	386	\$1.2450	Sendout	9/28/2024	9/28/2024
1213	Local Production	386	\$3.2400	Sendout	3/25/2025	3/25/2025
1214	Local Production	387	\$1.2850	Sendout	8/10/2024	8/10/2024
1215	Tennessee Zone 4 Delivered	1	\$1.4879	Sendout	7/2/2024	7/2/2024
1216	Transco Zone 6 NonNY	7,000	\$1.5540	Purchase for Resale/Sendout	7/2/2024	7/2/2024
1217	Transco Zone 6 NonNY	51	\$1.5540	Sendout	7/2/2024	7/2/2024
1218	Mt. Bethel Interconnect	17,500	\$1.5850	Purchase for Resale/Sendout	7/2/2024	7/2/2024
1219	Texas Eastern M3	20,000	\$1.6507	Storage/Sendout	7/2/2024	7/2/2024
1220	Montandon	5,000	\$1.6507	Storage/Sendout	7/2/2024	7/2/2024
1221	Texas Eastern M3	5	\$1.6507	Sendout	7/2/2024	7/2/2024
1222	Texas Eastern M3	1	\$1.6507	Sendout	7/2/2024	7/2/2024
1223	Local Production	388	\$1.3800	Sendout	8/5/2024	8/5/2024
1224	Local Production	388	\$1.2850	Sendout	8/12/2024	8/12/2024
1225	Local Production	388	\$1.0350	Sendout	11/2/2024	11/2/2024
1226	Transco Zone 6 NonNY	8,000	\$1.3125	Purchase for Resale/Sendout	7/3/2024	7/3/2024
1227	Transco Zone 6 NonNY	52	\$1.3125	Sendout	7/3/2024	7/3/2024
1228	Tennessee Zone 4 Delivered	2	\$1.3223	Sendout	7/3/2024	7/3/2024
1229	Mt. Bethel Interconnect	14,000	\$1.3800	Purchase for Resale/Sendout	7/3/2024	7/3/2024
1230	Texas Eastern M3	21,000	\$1.4136	Storage/Sendout	7/3/2024	7/3/2024
1231	Montandon	4,000	\$1.4136	Storage/Sendout	7/3/2024	7/3/2024
1232	Texas Eastern M3	7	\$1.4136	Sendout	7/3/2024	7/3/2024
1233	Texas Eastern M3	1	\$1.4136	Sendout	7/3/2024	7/3/2024
1234	Local Production	388	\$2.9300	Sendout	11/30/2024	11/30/2024
1235	Local Production	389	\$1.2150	Sendout	7/8/2024	7/8/2024
1236	Local Production	389	\$1.5350	Sendout	7/9/2024	7/9/2024
1237	Transco Zone 6 NonNY	52	\$1.2974	Sendout	7/4/2024	7/4/2024
1238	Tennessee Zone 4 Delivered	2	\$1.3223	Sendout	7/4/2024	7/4/2024
1239	Mt. Bethel Interconnect	11,300	\$1.3500	Purchase for Resale/Sendout	7/4/2024	7/4/2024
1240	Montandon	4,300	\$1.3632	Storage/Sendout	7/4/2024	7/4/2024
1241	Texas Eastern M3	6	\$1.3632	Sendout	7/4/2024	7/4/2024
1242	Local Production	389	\$1.3450	Sendout	7/23/2024	7/23/2024
1243	Local Production	389	\$1.2350	Sendout	8/7/2024	8/7/2024
1244	Local Production	390	\$1.8675	RNG Purchase	6/26/2024	6/26/2024
1245	Transco Zone 6 NonNY	52	\$1.2974	Sendout	7/5/2024	7/5/2024
1246	Tennessee Zone 4 Delivered	2	\$1.3223	Sendout	7/5/2024	7/5/2024
1247	Tennessee Zone 4 Delivered	90	\$1.3223	Sendout	7/5/2024	7/5/2024
1248	Mt. Bethel Interconnect	13,000	\$1.3500	Purchase for Resale/Sendout	7/5/2024	7/5/2024
1249	Montandon	4,300	\$1.3632	Storage/Sendout	7/5/2024	7/5/2024
1250	Texas Eastern M3	6	\$1.3632	Sendout	7/5/2024	7/5/2024
1251	Local Production	390	\$1.5500	Sendout	7/10/2024	7/10/2024
1252	Local Production	390	\$1.3400	Sendout	7/24/2024	7/24/2024
1253	Local Production	390	\$1.2050	Sendout	7/26/2024	7/26/2024
1254	Transco Zone 6 NonNY	4,000	\$1.2974	Purchase for Resale/Sendout	7/6/2024	7/6/2024

Please note transactions with Deal Type: RNG Purchase are subject to the RNG Offset approved in R-2021-3025652.

UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
1255	Transco Zone 6 NonNY	52	\$1.2974	Sendout	7/6/2024	7/6/2024
1256	Tennessee Zone 4 Delivered	2	\$1.3223	Sendout	7/6/2024	7/6/2024
1257	Tennessee Zone 4 Delivered	351	\$1.3223	Sendout	7/6/2024	7/6/2024
1258	Mt. Bethel Interconnect	13,100	\$1.3500	Purchase for Resale/Sendout	7/6/2024	7/6/2024
1259	Montandon	4,300	\$1.3632	Storage/Sendout	7/6/2024	7/6/2024
1260	Texas Eastern M3	7	\$1.3632	Sendout	7/6/2024	7/6/2024
1261	Local Production	390	\$1.3300	Sendout	8/20/2024	8/20/2024
1262	Local Production	390	\$1.5200	Sendout	9/24/2024	9/24/2024
1263	Local Production	391	\$1.2450	Sendout	7/3/2024	7/3/2024
1264	Local Production	391	\$1.3100	Sendout	7/25/2024	7/25/2024
1265	Local Production	392	\$1.2150	Sendout	7/6/2024	7/6/2024
1266	Transco Zone 6 NonNY	8,000	\$1.2974	Purchase for Resale/Sendout	7/7/2024	7/7/2024
1267	Transco Zone 6 NonNY	52	\$1.2974	Sendout	7/7/2024	7/7/2024
1268	Tennessee Zone 4 Delivered	2	\$1.3223	Sendout	7/7/2024	7/7/2024
1269	Mt. Bethel Interconnect	15,300	\$1.3500	Purchase for Resale/Sendout	7/7/2024	7/7/2024
1270	Texas Eastern M3	20,700	\$1.3632	Storage/Sendout	7/7/2024	7/7/2024
1271	Montandon	4,300	\$1.3632	Storage/Sendout	7/7/2024	7/7/2024
1272	Texas Eastern M3	7	\$1.3632	Sendout	7/7/2024	7/7/2024
1273	Local Production	392	\$1.5750	Sendout	7/13/2024	7/13/2024
1274	Local Production	392	\$1.3800	Sendout	8/4/2024	8/4/2024
1275	Local Production	393	\$1.2150	Sendout	7/5/2024	7/5/2024
1276	Transco Zone 6 NonNY	8,000	\$1.2974	Purchase for Resale/Sendout	7/8/2024	7/8/2024
1277	Transco Zone 6 NonNY	52	\$1.2974	Sendout	7/8/2024	7/8/2024
1278	Tennessee Zone 4 Delivered	2	\$1.3223	Sendout	7/8/2024	7/8/2024
1279	Mt. Bethel Interconnect	17,700	\$1.3500	Purchase for Resale/Sendout	7/8/2024	7/8/2024
1280	Texas Eastern M3	20,700	\$1.3632	Storage/Sendout	7/8/2024	7/8/2024
1281	Montandon	4,300	\$1.3632	Storage/Sendout	7/8/2024	7/8/2024
1282	Texas Eastern M3	7	\$1.3632	Sendout	7/8/2024	7/8/2024
1283	Local Production	393	\$1.5750	Sendout	7/15/2024	7/15/2024
1284	Local Production	393	\$1.1400	Sendout	7/22/2024	7/22/2024
1285	Local Production	394	\$1.4850	Sendout	7/2/2024	7/2/2024
1286	Tennessee Zone 4 Delivered	2	\$1.6384	Sendout	7/9/2024	7/9/2024
1287	Transco Zone 6 NonNY	16,000	\$1.7200	Purchase for Resale/Sendout	7/9/2024	7/9/2024
1288	Transco Zone 6 NonNY	53	\$1.7200	Sendout	7/9/2024	7/9/2024
1289	Texas Eastern M3	21,000	\$1.8221	Storage/Sendout	7/9/2024	7/9/2024
1290	Montandon	4,000	\$1.8221	Storage/Sendout	7/9/2024	7/9/2024
1291	Texas Eastern M3	7	\$1.8221	Sendout	7/9/2024	7/9/2024
1292	Mt. Bethel Interconnect	17,000	\$1.9350	Purchase for Resale/Sendout	7/9/2024	7/9/2024
1293	Local Production	394	\$1.2150	Sendout	7/4/2024	7/4/2024
1294	Local Production	394	\$1.2150	Sendout	7/7/2024	7/7/2024
1295	Local Production	394	\$1.1400	Sendout	7/21/2024	7/21/2024
1296	Tennessee Zone 4 Delivered	2	\$1.6033	Sendout	7/10/2024	7/10/2024
1297	Transco Zone 6 NonNY	22,000	\$1.7301	Purchase for Resale/Sendout	7/10/2024	7/10/2024
1298	Transco Zone 6 NonNY	53	\$1.7301	Sendout	7/10/2024	7/10/2024
1299	Texas Eastern M3	19,500	\$1.8171	Storage/Sendout	7/10/2024	7/10/2024
1300	Montandon	5,500	\$1.8171	Storage/Sendout	7/10/2024	7/10/2024
1301	Texas Eastern M3	8	\$1.8171	Sendout	7/10/2024	7/10/2024
1302	Mt. Bethel Interconnect	6,000	\$1.8700	Purchase for Resale/Sendout	7/10/2024	7/10/2024
1303	Local Production	394	\$2.9300	Sendout	11/29/2024	11/29/2024
1304	Local Production	395	\$1.5750	Sendout	7/14/2024	7/14/2024
1305	Local Production	395	\$1.1400	Sendout	7/20/2024	7/20/2024
1306	Tennessee Zone 4 Delivered	2	\$1.5983	Sendout	7/11/2024	7/11/2024
1307	Texas Eastern M2	30,000	\$1.6250	Sendout	7/11/2024	7/11/2024
1308	Transco Zone 6 NonNY	29,999	\$1.6295	Purchase for Resale/Sendout	7/11/2024	7/11/2024
1309	Transco Zone 6 NonNY	53	\$1.6295	Sendout	7/11/2024	7/11/2024
1310	Transco Zone 6 NonNY	1	\$1.6295	Sendout	7/11/2024	7/11/2024
1311	Texas Eastern M3	20,000	\$1.7465	Storage/Sendout	7/11/2024	7/11/2024
1312	Montandon	5,000	\$1.7465	Storage/Sendout	7/11/2024	7/11/2024
1313	Texas Eastern M3	8	\$1.7465	Sendout	7/11/2024	7/11/2024
1314	Texas Eastern M3	1	\$1.7465	Sendout	7/11/2024	7/11/2024
1315	Mt. Bethel Interconnect	6,500	\$1.7600	Purchase for Resale/Sendout	7/11/2024	7/11/2024
1316	Local Production	396	\$1.9150	Sendout	6/18/2024	6/18/2024
1317	Local Production	396	\$1.4450	Sendout	7/16/2024	7/16/2024
1318	Local Production	396	\$1.2200	Sendout	8/6/2024	8/6/2024
1319	Texas Eastern M2	20,000	\$1.4900	Sendout	7/12/2024	7/12/2024
1320	Transco Zone 6 NonNY	14,000	\$1.5288	Purchase for Resale/Sendout	7/12/2024	7/12/2024

Please note transactions with Deal Type: RNG Purchase are subject to the RNG Offset approved in R-2021-3025652.

UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
1321	Transco Zone 6 NonNY	54	\$1.5288	Sendout	7/12/2024	7/12/2024
1322	Transco Zone 6 NonNY	1	\$1.5288	Sendout	7/12/2024	7/12/2024
1323	Tennessee Zone 4 Delivered	3	\$1.5431	Sendout	7/12/2024	7/12/2024
1324	Mt. Bethel Interconnect	4,500	\$1.6250	Purchase for Resale/Sendout	7/12/2024	7/12/2024
1325	Texas Eastern M3	19,500	\$1.6255	Storage/Sendout	7/12/2024	7/12/2024
1326	Montandon	5,500	\$1.6255	Storage/Sendout	7/12/2024	7/12/2024
1327	Texas Eastern M3	9	\$1.6255	Sendout	7/12/2024	7/12/2024
1328	Texas Eastern M3	1	\$1.6255	Sendout	7/12/2024	7/12/2024
1329	Local Production	396	\$2.6500	Purchase for Resale/Sendout	12/24/2024	12/24/2024
1330	Local Production	397	\$1.9450	Sendout	6/21/2024	6/21/2024
1331	Local Production	397	\$1.4100	Sendout	7/12/2024	7/12/2024
1332	Tennessee Zone 4 Delivered	3	\$1.6234	Sendout	7/13/2024	7/13/2024
1333	Texas Eastern M2	30,000	\$1.7175	Sendout	7/13/2024	7/15/2024
1334	Transco Zone 6 NonNY	6,000	\$1.7251	Purchase for Resale/Sendout	7/13/2024	7/13/2024
1335	Transco Zone 6 NonNY	55	\$1.7251	Sendout	7/13/2024	7/13/2024
1336	Transco Zone 6 NonNY	1	\$1.7251	Sendout	7/13/2024	7/13/2024
1337	Texas Eastern M3	20,700	\$1.8474	Storage/Sendout	7/13/2024	7/13/2024
1338	Montandon	4,300	\$1.8474	Storage/Sendout	7/13/2024	7/13/2024
1339	Texas Eastern M3	9	\$1.8474	Sendout	7/13/2024	7/13/2024
1340	Texas Eastern M3	1	\$1.8474	Sendout	7/13/2024	7/13/2024
1341	Mt. Bethel Interconnect	5,000	\$1.8900	Purchase for Resale/Sendout	7/13/2024	7/13/2024
1342	Local Production	397	\$1.3800	Sendout	8/3/2024	8/3/2024
1343	Local Production	397	\$1.2500	Sendout	9/27/2024	9/27/2024
1344	Local Production	398	\$1.5550	Sendout	6/29/2024	6/29/2024
1345	Tennessee Zone 4 Delivered	3	\$1.6234	Sendout	7/14/2024	7/14/2024
1346	Transco Zone 6 NonNY	8,000	\$1.7251	Purchase for Resale/Sendout	7/14/2024	7/14/2024
1347	Transco Zone 6 NonNY	55	\$1.7251	Sendout	7/14/2024	7/14/2024
1348	Transco Zone 6 NonNY	1	\$1.7251	Sendout	7/14/2024	7/14/2024
1349	Texas Eastern M3	20,700	\$1.8474	Storage/Sendout	7/14/2024	7/14/2024
1350	Montandon	4,300	\$1.8474	Storage/Sendout	7/14/2024	7/14/2024
1351	Texas Eastern M3	9	\$1.8474	Sendout	7/14/2024	7/14/2024
1352	Texas Eastern M3	1	\$1.8474	Sendout	7/14/2024	7/14/2024
1353	Mt. Bethel Interconnect	5,000	\$1.8900	Purchase for Resale/Sendout	7/14/2024	7/14/2024
1354	Local Production	398	\$1.4000	Sendout	7/17/2024	7/17/2024
1355	Local Production	398	\$2.8080	Sendout	12/1/2024	12/31/2024
1356	Tennessee Zone 4 Delivered	3	\$1.6234	Sendout	7/15/2024	7/15/2024
1357	Tennessee Zone 4 Delivered	156	\$1.6234	Sendout	7/15/2024	7/15/2024
1358	Transco Zone 6 NonNY	15,000	\$1.7251	Purchase for Resale/Sendout	7/15/2024	7/15/2024
1359	Transco Zone 6 NonNY	55	\$1.7251	Sendout	7/15/2024	7/15/2024
1360	Transco Zone 6 NonNY	1	\$1.7251	Sendout	7/15/2024	7/15/2024
1361	Texas Eastern M3	20,700	\$1.8474	Storage/Sendout	7/15/2024	7/15/2024
1362	Montandon	4,300	\$1.8474	Storage/Sendout	7/15/2024	7/15/2024
1363	Texas Eastern M3	9	\$1.8474	Sendout	7/15/2024	7/15/2024
1364	Texas Eastern M3	1	\$1.8474	Sendout	7/15/2024	7/15/2024
1365	Mt. Bethel Interconnect	5,000	\$1.8900	Purchase for Resale/Sendout	7/15/2024	7/15/2024
1366	Local Production	398	\$3.8300	Sendout	1/23/2025	1/23/2025
1367	Local Production	398	\$3.4150	Sendout	3/3/2025	3/3/2025
1368	Local Production	398	\$3.2050	Sendout	3/22/2025	3/22/2025
1369	Local Production	399	\$1.5550	Sendout	6/28/2024	6/28/2024
1370	Tennessee Zone 4 Delivered	3	\$1.3525	Sendout	7/16/2024	7/16/2024
1371	Transco Zone 6 NonNY	15,000	\$1.6496	Purchase for Resale/Sendout	7/16/2024	7/16/2024
1372	Transco Zone 6 NonNY	55	\$1.6496	Sendout	7/16/2024	7/16/2024
1373	Transco Zone 6 NonNY	1	\$1.6496	Sendout	7/16/2024	7/16/2024
1374	Texas Eastern M3	18,000	\$1.7364	Storage/Sendout	7/16/2024	7/16/2024
1375	Montandon	7,000	\$1.7364	Storage/Sendout	7/16/2024	7/16/2024
1376	Texas Eastern M3	10	\$1.7364	Sendout	7/16/2024	7/16/2024
1377	Texas Eastern M3	1	\$1.7364	Sendout	7/16/2024	7/16/2024
1378	Mt. Bethel Interconnect	18,100	\$1.8500	Purchase for Resale/Sendout	7/16/2024	7/16/2024
1379	Local Production	399	\$1.5550	Sendout	6/30/2024	6/30/2024
1380	Local Production	399	\$1.5000	Sendout	7/11/2024	7/11/2024
1381	Local Production	399	\$1.1850	Sendout	7/19/2024	7/19/2024
1382	Tennessee Zone 4 Delivered	4	\$1.3474	Sendout	7/17/2024	7/17/2024
1383	Transco Zone 6 NonNY	15,000	\$1.5087	Purchase for Resale/Sendout	7/17/2024	7/17/2024
1384	Transco Zone 6 NonNY	56	\$1.5087	Sendout	7/17/2024	7/17/2024
1385	Transco Zone 6 NonNY	1	\$1.5087	Sendout	7/17/2024	7/17/2024
1386	Texas Eastern M2	23,000	\$1.5250	Sendout	7/17/2024	7/17/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
1387	Texas Eastern M3	19,500	\$1.6456	Storage/Sendout	7/17/2024	7/17/2024
1388	Montandon	5,500	\$1.6456	Storage/Sendout	7/17/2024	7/17/2024
1389	Texas Eastern M3	11	\$1.6456	Sendout	7/17/2024	7/17/2024
1390	Texas Eastern M3	1	\$1.6456	Sendout	7/17/2024	7/17/2024
1391	Mt. Bethel Interconnect	18,500	\$1.6500	Purchase for Resale/Sendout	7/17/2024	7/17/2024
1392	Columbia TCO Pool	9,000	\$1.6525	Sendout	7/17/2024	7/17/2024
1393	Local Production	400	\$1.3150	Sendout	4/24/2024	4/24/2024
1394	Local Production	400	\$1.9050	Sendout	6/19/2024	6/19/2024
1395	Local Production	400	\$2.0100	Sendout	6/25/2024	6/25/2024
1396	Tennessee Zone 4 Delivered	4	\$1.2019	Sendout	7/18/2024	7/18/2024
1397	Texas Eastern M2	23,000	\$1.3000	Sendout	7/18/2024	7/18/2024
1398	Transco Zone 6 NonNY	16,000	\$1.3175	Purchase for Resale/Sendout	7/18/2024	7/18/2024
1399	Transco Zone 6 NonNY	56	\$1.3175	Sendout	7/18/2024	7/18/2024
1400	Transco Zone 6 NonNY	1	\$1.3175	Sendout	7/18/2024	7/18/2024
1401	Mt. Bethel Interconnect	18,600	\$1.3650	Purchase for Resale/Sendout	7/18/2024	7/18/2024
1402	Texas Eastern M3	18,500	\$1.4237	Storage/Sendout	7/18/2024	7/18/2024
1403	Montandon	6,500	\$1.4237	Storage/Sendout	7/18/2024	7/18/2024
1404	Texas Eastern M3	11	\$1.4237	Sendout	7/18/2024	7/18/2024
1405	Texas Eastern M3	1	\$1.4237	Sendout	7/18/2024	7/18/2024
1406	Columbia TCO Pool	10,000	\$1.5050	Sendout	7/18/2024	7/18/2024
1407	Local Production	401	\$0.9800	Sendout	4/29/2024	4/29/2024
1408	Local Production	401	\$1.9750	Sendout	6/22/2024	6/22/2024
1409	Local Production	401	\$1.2300	Sendout	7/18/2024	7/18/2024
1410	Tennessee Zone 4 Delivered	4	\$1.2070	Sendout	7/19/2024	7/19/2024
1411	Transco Zone 6 NonNY	6,000	\$1.2269	Purchase for Resale/Sendout	7/19/2024	7/19/2024
1412	Transco Zone 6 NonNY	56	\$1.2269	Sendout	7/19/2024	7/19/2024
1413	Transco Zone 6 NonNY	1	\$1.2269	Sendout	7/19/2024	7/19/2024
1414	Texas Eastern M2	10,000	\$1.2275	Sendout	7/19/2024	7/19/2024
1415	Mt. Bethel Interconnect	16,200	\$1.2850	Purchase for Resale/Sendout	7/19/2024	7/19/2024
1416	Texas Eastern M3	19,000	\$1.3531	Storage/Sendout	7/19/2024	7/19/2024
1417	Montandon	6,000	\$1.3531	Storage/Sendout	7/19/2024	7/19/2024
1418	Texas Eastern M3	12	\$1.3531	Sendout	7/19/2024	7/19/2024
1419	Texas Eastern M3	1	\$1.3531	Sendout	7/19/2024	7/19/2024
1420	Local Production	401	\$2.9126	Sendout	12/20/2024	12/20/2024
1421	Local Production	401	\$3.9450	Sendout	1/17/2025	1/17/2025
1422	Local Production	402	\$1.9050	Sendout	6/20/2024	6/20/2024
1423	Tennessee Zone 4 Delivered	4	\$1.1518	Sendout	7/20/2024	7/20/2024
1424	Texas Eastern M2	15,000	\$1.1975	Sendout	7/20/2024	7/22/2024
1425	Transco Zone 6 NonNY	5,000	\$1.2470	Purchase for Resale/Sendout	7/20/2024	7/20/2024
1426	Transco Zone 6 NonNY	56	\$1.2470	Sendout	7/20/2024	7/20/2024
1427	Transco Zone 6 NonNY	1	\$1.2470	Sendout	7/20/2024	7/20/2024
1428	Mt. Bethel Interconnect	17,000	\$1.2750	Purchase for Resale/Sendout	7/20/2024	7/20/2024
1429	Texas Eastern M3	20,000	\$1.3178	Storage/Sendout	7/20/2024	7/20/2024
1430	Montandon	5,000	\$1.3178	Storage/Sendout	7/20/2024	7/20/2024
1431	Texas Eastern M3	12	\$1.3178	Sendout	7/20/2024	7/20/2024
1432	Texas Eastern M3	1	\$1.3178	Sendout	7/20/2024	7/20/2024
1433	Local Production	403	\$1.3550	Sendout	7/1/2024	7/1/2024
1434	Local Production	404	\$1.3650	Sendout	6/4/2024	6/4/2024
1435	Local Production	404	\$1.5900	Sendout	6/17/2024	6/17/2024
1436	Tennessee Zone 4 Delivered	4	\$1.1518	Sendout	7/21/2024	7/21/2024
1437	Transco Zone 6 NonNY	9,000	\$1.2470	Purchase for Resale/Sendout	7/21/2024	7/21/2024
1438	Transco Zone 6 NonNY	56	\$1.2470	Sendout	7/21/2024	7/21/2024
1439	Transco Zone 6 NonNY	1	\$1.2470	Sendout	7/21/2024	7/21/2024
1440	Mt. Bethel Interconnect	17,000	\$1.2750	Purchase for Resale/Sendout	7/21/2024	7/21/2024
1441	Texas Eastern M3	20,000	\$1.3178	Storage/Sendout	7/21/2024	7/21/2024
1442	Montandon	5,000	\$1.3178	Storage/Sendout	7/21/2024	7/21/2024
1443	Texas Eastern M3	12	\$1.3178	Sendout	7/21/2024	7/21/2024
1444	Texas Eastern M3	1	\$1.3178	Sendout	7/21/2024	7/21/2024
1445	Local Production	404	\$2.9300	Sendout	11/28/2024	11/28/2024
1446	Local Production	405	\$2.9300	Sendout	11/27/2024	11/27/2024
1447	Local Production	406	\$1.9750	Sendout	6/23/2024	6/23/2024
1448	Tennessee Zone 4 Delivered	4	\$1.1518	Sendout	7/22/2024	7/22/2024
1449	Transco Zone 6 NonNY	14,000	\$1.2470	Purchase for Resale/Sendout	7/22/2024	7/22/2024
1450	Transco Zone 6 NonNY	56	\$1.2470	Sendout	7/22/2024	7/22/2024
1451	Transco Zone 6 NonNY	1	\$1.2470	Sendout	7/22/2024	7/22/2024
1452	Mt. Bethel Interconnect	17,000	\$1.2750	Purchase for Resale/Sendout	7/22/2024	7/22/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
1453	Texas Eastern M3	20,000	\$1.3178	Storage/Sendout	7/22/2024	7/22/2024
1454	Montandon	5,000	\$1.3178	Storage/Sendout	7/22/2024	7/22/2024
1455	Texas Eastern M3	12	\$1.3178	Sendout	7/22/2024	7/22/2024
1456	Texas Eastern M3	1	\$1.3178	Sendout	7/22/2024	7/22/2024
1457	Local Production	406	\$1.4000	Sendout	8/2/2024	8/2/2024
1458	Local Production	407	\$1.9700	Sendout	6/26/2024	6/26/2024
1459	Local Production	407	\$2.7300	Purchase for Resale/Sendout	12/26/2024	12/26/2024
1460	Texas Eastern M2	30,000	\$1.3925	Sendout	7/23/2024	7/23/2024
1461	Tennessee Zone 4 Delivered	4	\$1.4227	Sendout	7/23/2024	7/23/2024
1462	Transco Zone 6 NonNY	18,000	\$1.4684	Purchase for Resale/Sendout	7/23/2024	7/23/2024
1463	Transco Zone 6 NonNY	57	\$1.4684	Sendout	7/23/2024	7/23/2024
1464	Transco Zone 6 NonNY	1	\$1.4684	Sendout	7/23/2024	7/23/2024
1465	Mt. Bethel Interconnect	18,300	\$1.5050	Purchase for Resale/Sendout	7/23/2024	7/23/2024
1466	Texas Eastern M3	21,000	\$1.5145	Storage/Sendout	7/23/2024	7/23/2024
1467	Montandon	4,000	\$1.5145	Storage/Sendout	7/23/2024	7/23/2024
1468	Texas Eastern M3	12	\$1.5145	Sendout	7/23/2024	7/23/2024
1469	Texas Eastern M3	1	\$1.5145	Sendout	7/23/2024	7/23/2024
1470	Columbia TCO Pool	10,000	\$1.6050	Sendout	7/23/2024	7/23/2024
1471	Local Production	408	\$1.5900	Sendout	6/16/2024	6/16/2024
1472	Local Production	409	\$1.5250	Sendout	5/7/2024	5/7/2024
1473	Local Production	410	\$1.3250	Sendout	5/14/2024	5/14/2024
1474	Texas Eastern M2	33,000	\$1.3525	Sendout	7/24/2024	7/24/2024
1475	Tennessee Zone 4 Delivered	4	\$1.4327	Sendout	7/24/2024	7/24/2024
1476	Transco Zone 6 NonNY	15,000	\$1.4785	Purchase for Resale/Sendout	7/24/2024	7/24/2024
1477	Transco Zone 6 NonNY	57	\$1.4785	Sendout	7/24/2024	7/24/2024
1478	Transco Zone 6 NonNY	1	\$1.4785	Sendout	7/24/2024	7/24/2024
1479	Texas Eastern M3	19,800	\$1.4792	Storage/Sendout	7/24/2024	7/24/2024
1480	Montandon	5,200	\$1.4792	Storage/Sendout	7/24/2024	7/24/2024
1481	Texas Eastern M3	13	\$1.4792	Sendout	7/24/2024	7/24/2024
1482	Texas Eastern M3	1	\$1.4792	Sendout	7/24/2024	7/24/2024
1483	Mt. Bethel Interconnect	18,000	\$1.5000	Purchase for Resale/Sendout	7/24/2024	7/24/2024
1484	Local Production	410	\$1.6400	Sendout	5/21/2024	5/21/2024
1485	Local Production	410	\$1.9035	RNG Purchase	6/25/2024	6/25/2024
1486	Local Production	411	\$1.9750	Sendout	6/24/2024	6/24/2024
1487	Texas Eastern M2	33,000	\$1.3975	Sendout	7/25/2024	7/25/2024
1488	Tennessee Zone 4 Delivered	4	\$1.4177	Sendout	7/25/2024	7/25/2024
1489	Transco Zone 6 NonNY	17,000	\$1.4634	Purchase for Resale/Sendout	7/25/2024	7/25/2024
1490	Transco Zone 6 NonNY	57	\$1.4634	Sendout	7/25/2024	7/25/2024
1491	Transco Zone 6 NonNY	2	\$1.4634	Sendout	7/25/2024	7/25/2024
1492	Mt. Bethel Interconnect	19,000	\$1.4950	Purchase for Resale/Sendout	7/25/2024	7/25/2024
1493	Texas Eastern M3	19,000	\$1.5195	Storage/Sendout	7/25/2024	7/25/2024
1494	Montandon	6,000	\$1.5195	Storage/Sendout	7/25/2024	7/25/2024
1495	Texas Eastern M3	13	\$1.5195	Sendout	7/25/2024	7/25/2024
1496	Texas Eastern M3	1	\$1.5195	Sendout	7/25/2024	7/25/2024
1497	Texas Eastern M3	1	\$1.5195	Sendout	7/25/2024	7/25/2024
1498	Local Production	411	\$3.2050	Sendout	3/24/2025	3/24/2025
1499	Local Production	412	\$1.3100	Sendout	5/2/2024	5/2/2024
1500	Local Production	412	\$1.4800	Sendout	5/8/2024	5/8/2024
1501	Tennessee Zone 4 Delivered	4	\$1.2672	Sendout	7/26/2024	7/26/2024
1502	Transco Zone 6 NonNY	8,000	\$1.2772	Purchase for Resale/Sendout	7/26/2024	7/26/2024
1503	Transco Zone 6 NonNY	58	\$1.2772	Sendout	7/26/2024	7/26/2024
1504	Transco Zone 6 NonNY	2	\$1.2772	Sendout	7/26/2024	7/26/2024
1505	Texas Eastern M2	23,000	\$1.3250	Sendout	7/26/2024	7/26/2024
1506	Mt. Bethel Interconnect	16,500	\$1.3500	Purchase for Resale/Sendout	7/26/2024	7/26/2024
1507	Texas Eastern M3	19,000	\$1.4489	Storage/Sendout	7/26/2024	7/26/2024
1508	Montandon	6,000	\$1.4489	Storage/Sendout	7/26/2024	7/26/2024
1509	Texas Eastern M3	14	\$1.4489	Sendout	7/26/2024	7/26/2024
1510	Texas Eastern M3	1	\$1.4489	Sendout	7/26/2024	7/26/2024
1511	Texas Eastern M3	1	\$1.4489	Sendout	7/26/2024	7/26/2024
1512	Local Production	412	\$1.4150	Sendout	5/20/2024	5/20/2024
1513	Local Production	413	\$1.2200	Sendout	4/9/2024	4/9/2024
1514	Local Production	413	\$1.0750	Sendout	6/2/2024	6/2/2024
1515	Tennessee Zone 4 Receipt	15,000	\$1.1825	Purchase for Resale/Sendout	7/27/2024	7/29/2024
1516	Transco Zone 6 NonNY	5,000	\$1.2320	Purchase for Resale/Sendout	7/27/2024	7/27/2024
1517	Tennessee Zone 4 Delivered	4	\$1.2320	Sendout	7/27/2024	7/27/2024
1518	Transco Zone 6 NonNY	58	\$1.2320	Sendout	7/27/2024	7/27/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
1519	Transco Zone 6 NonNY	2	\$1.2320	Sendout	7/27/2024	7/27/2024
1520	Mt. Bethel Interconnect	15,000	\$1.3000	Purchase for Resale/Sendout	7/27/2024	7/27/2024
1521	Texas Eastern M3	20,500	\$1.3380	Storage/Sendout	7/27/2024	7/27/2024
1522	Montandon	4,500	\$1.3380	Storage/Sendout	7/27/2024	7/27/2024
1523	Texas Eastern M3	14	\$1.3380	Sendout	7/27/2024	7/27/2024
1524	Texas Eastern M3	1	\$1.3380	Sendout	7/27/2024	7/27/2024
1525	Texas Eastern M3	1	\$1.3380	Sendout	7/27/2024	7/27/2024
1526	Local Production	413	\$1.0650	Sendout	6/8/2024	6/8/2024
1527	Local Production	414	\$1.2700	Sendout	5/3/2024	5/3/2024
1528	Local Production	414	\$1.3950	Sendout	5/13/2024	5/13/2024
1529	Transco Zone 6 NonNY	10,000	\$1.2320	Purchase for Resale/Sendout	7/28/2024	7/28/2024
1530	Tennessee Zone 4 Delivered	4	\$1.2320	Sendout	7/28/2024	7/28/2024
1531	Transco Zone 6 NonNY	58	\$1.2320	Sendout	7/28/2024	7/28/2024
1532	Transco Zone 6 NonNY	2	\$1.2320	Sendout	7/28/2024	7/28/2024
1533	Mt. Bethel Interconnect	15,000	\$1.3000	Purchase for Resale/Sendout	7/28/2024	7/28/2024
1534	Texas Eastern M3	20,500	\$1.3380	Storage/Sendout	7/28/2024	7/28/2024
1535	Montandon	4,500	\$1.3380	Storage/Sendout	7/28/2024	7/28/2024
1536	Texas Eastern M3	14	\$1.3380	Sendout	7/28/2024	7/28/2024
1537	Texas Eastern M3	1	\$1.3380	Sendout	7/28/2024	7/28/2024
1538	Texas Eastern M3	1	\$1.3380	Sendout	7/28/2024	7/28/2024
1539	Local Production	414	\$1.8250	Sendout	6/27/2024	6/27/2024
1540	Local Production	414	\$2.6300	Sendout	11/26/2024	11/26/2024
1541	Local Production	415	\$1.3800	Sendout	6/5/2024	6/5/2024
1542	Transco Zone 6 NonNY	12,000	\$1.2320	Purchase for Resale	7/29/2024	7/29/2024
1543	Tennessee Zone 4 Delivered	4	\$1.2320	Sendout	7/29/2024	7/29/2024
1544	Transco Zone 6 NonNY	58	\$1.2320	Sendout	7/29/2024	7/29/2024
1545	Transco Zone 6 NonNY	2	\$1.2320	Sendout	7/29/2024	7/29/2024
1546	Mt. Bethel Interconnect	15,000	\$1.3000	Purchase for Resale/Sendout	7/29/2024	7/29/2024
1547	Texas Eastern M3	20,500	\$1.3380	Storage/Sendout	7/29/2024	7/29/2024
1548	Montandon	4,500	\$1.3380	Storage/Sendout	7/29/2024	7/29/2024
1549	Texas Eastern M3	14	\$1.3380	Sendout	7/29/2024	7/29/2024
1550	Texas Eastern M3	1	\$1.3380	Sendout	7/29/2024	7/29/2024
1551	Texas Eastern M3	1	\$1.3380	Sendout	7/29/2024	7/29/2024
1552	Local Production	415	\$1.0650	Sendout	6/9/2024	6/9/2024
1553	Local Production	416	\$1.4350	Sendout	5/16/2024	5/16/2024
1554	Local Production	416	\$1.0750	Sendout	6/3/2024	6/3/2024
1555	Tennessee Zone 4 Receipt	10,000	\$1.2475	Sendout	7/30/2024	7/30/2024
1556	Tennessee Zone 4 Delivered	5	\$1.2973	Sendout	7/30/2024	7/30/2024
1557	Texas Eastern M2	35,000	\$1.3250	Sendout	7/30/2024	7/30/2024
1558	Transco Zone 6 NonNY	18,000	\$1.3678	Purchase for Resale/Sendout	7/30/2024	7/30/2024
1559	Transco Zone 6 NonNY	58	\$1.3678	Sendout	7/30/2024	7/30/2024
1560	Transco Zone 6 NonNY	2	\$1.3678	Sendout	7/30/2024	7/30/2024
1561	Mt. Bethel Interconnect	18,000	\$1.4200	Purchase for Resale/Sendout	7/30/2024	7/30/2024
1562	Texas Eastern M3	20,000	\$1.4439	Storage/Sendout	7/30/2024	7/30/2024
1563	Montandon	5,000	\$1.4439	Storage/Sendout	7/30/2024	7/30/2024
1564	Texas Eastern M3	14	\$1.4439	Sendout	7/30/2024	7/30/2024
1565	Texas Eastern M3	1	\$1.4439	Sendout	7/30/2024	7/30/2024
1566	Texas Eastern M3	1	\$1.4439	Sendout	7/30/2024	7/30/2024
1567	Local Production	417	\$1.3800	Sendout	5/15/2024	5/15/2024
1568	Local Production	417	\$1.0750	Sendout	6/1/2024	6/1/2024
1569	Local Production	417	\$1.3150	Sendout	6/6/2024	6/6/2024
1570	Tennessee Zone 4 Receipt	7,000	\$1.3825	Sendout	7/31/2024	7/31/2024
1571	Tennessee Zone 4 Delivered	5	\$1.4327	Sendout	7/31/2024	7/31/2024
1572	Transco Zone 6 NonNY	5,000	\$1.4785	Purchase for Resale/Sendout	7/31/2024	7/31/2024
1573	Transco Zone 6 NonNY	59	\$1.4785	Sendout	7/31/2024	7/31/2024
1574	Transco Zone 6 NonNY	2	\$1.4785	Sendout	7/31/2024	7/31/2024
1575	Texas Eastern M3	17,500	\$1.5195	Storage/Sendout	7/31/2024	7/31/2024
1576	Montandon	7,500	\$1.5195	Storage/Sendout	7/31/2024	7/31/2024
1577	Texas Eastern M3	15	\$1.5195	Sendout	7/31/2024	7/31/2024
1578	Texas Eastern M3	1	\$1.5195	Sendout	7/31/2024	7/31/2024
1579	Texas Eastern M3	1	\$1.5195	Sendout	7/31/2024	7/31/2024
1580	Mt. Bethel Interconnect	18,000	\$1.5300	Purchase for Resale/Sendout	7/31/2024	7/31/2024
1581	Local Production	417	\$1.0650	Sendout	6/10/2024	6/10/2024
1582	Local Production	417	\$1.5900	Sendout	6/15/2024	6/15/2024
1583	Local Production	418	\$1.3700	Sendout	4/7/2024	4/7/2024
1584	Local Production	418	\$1.3450	Sendout	5/26/2024	5/26/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
1585	Local Production	418	\$1.2400	Sendout	6/12/2024	6/12/2024
1586	Local Production	418	\$1.5950	Sendout	6/14/2024	6/14/2024
1587	Tennessee Zone 4 Receipt	103,602	\$1.1245	Storage/Sendout	8/1/2024	8/31/2024
1588	Leidy Line Supply	310,000	\$1.2070	Purchase for Resale/Storage/Sendout	8/1/2024	8/31/2024
1589	Texas Eastern M2	237,336	\$1.2070	Storage/Sendout	8/1/2024	8/31/2024
1590	Tennessee Zone 4 Receipt	80,321	\$1.2695	Sendout	8/1/2024	8/31/2024
1591	Leidy Line Supply	312,294	\$1.3163	Storage	8/1/2024	8/31/2024
1592	EGTS Storage Point	489,800	\$1.3245	Storage	8/1/2024	8/31/2024
1593	Mt. Bethel Interconnect	372,000	\$1.3900	Purchase for Resale	8/1/2024	8/31/2024
1594	Tennessee Zone 4 Receipt	31,124	\$1.4165	Sendout	8/1/2024	8/31/2024
1595	Tennessee Zone 4 Delivered	29,500	\$1.4458	Sendout	8/1/2024	8/31/2024
1596	Columbia A06 Pool	2,883	\$1.4535	Sendout	8/1/2024	8/31/2024
1597	Columbia FSS	855,024	\$1.5289	Storage	8/1/2024	8/31/2024
1598	Tennessee Zone 4 Delivered	22	\$1.5431	Sendout	8/1/2024	8/1/2024
1599	Tennessee Zone 4 Delivered	1	\$1.5431	Sendout	8/1/2024	8/1/2024
1600	Transco Zone 6 NonNY	17,000	\$1.5640	Storage/Sendout	8/1/2024	8/1/2024
1601	Transco Zone 6 NonNY	1	\$1.5640	Sendout	8/1/2024	8/1/2024
1602	Transco Zone 6 NonNY	49	\$1.5640	Sendout	8/1/2024	8/1/2024
1603	Texas Eastern M3	20,500	\$1.6392	Storage/Sendout	8/1/2024	8/1/2024
1604	Montandon	4,500	\$1.6392	Sendout	8/1/2024	8/1/2024
1605	Texas Eastern M3	65	\$1.6392	Sendout	8/1/2024	8/1/2024
1606	Transco Pooling Station 30	1,022	\$1.6400	Storage/Sendout	8/1/2024	8/31/2024
1607	Mt. Bethel Interconnect	18,000	\$1.6850	Purchase for Resale/Sendout	8/1/2024	8/1/2024
1608	Transco Pooling Station 85	12,245	\$2.1800	Storage	8/1/2024	8/31/2024
1609	Local Production	419	\$1.3700	Sendout	4/8/2024	4/8/2024
1610	Local Production	419	\$1.5200	Sendout	5/17/2024	5/17/2024
1611	Local Production	419	\$2.2150	Sendout	11/25/2024	11/25/2024
1612	Local Production	420	\$1.4150	Sendout	5/19/2024	5/19/2024
1613	Local Production	420	\$1.3450	Sendout	5/27/2024	5/27/2024
1614	Local Production	421	\$1.2750	Sendout	5/6/2024	5/6/2024
1615	Tennessee Zone 4 Delivered	113	\$1.4829	Sendout	8/2/2024	8/2/2024
1616	Tennessee Zone 4 Delivered	22	\$1.4829	Sendout	8/2/2024	8/2/2024
1617	Tennessee Zone 4 Delivered	1	\$1.4829	Sendout	8/2/2024	8/2/2024
1618	Transco Zone 6 NonNY	10,000	\$1.5288	Storage/Sendout	8/2/2024	8/2/2024
1619	Transco Zone 6 NonNY	1	\$1.5288	Sendout	8/2/2024	8/2/2024
1620	Transco Zone 6 NonNY	49	\$1.5288	Sendout	8/2/2024	8/2/2024
1621	Columbia TCO Pool	10,000	\$1.5575	Sendout	8/2/2024	8/2/2024
1622	Texas Eastern M3	21,000	\$1.5737	Storage/Sendout	8/2/2024	8/2/2024
1623	Montandon	4,000	\$1.5737	Sendout	8/2/2024	8/2/2024
1624	Texas Eastern M3	64	\$1.5737	Sendout	8/2/2024	8/2/2024
1625	Mt. Bethel Interconnect	14,500	\$1.6100	Purchase for Resale/Sendout	8/2/2024	8/2/2024
1626	Local Production	421	\$1.4150	Sendout	5/18/2024	5/18/2024
1627	Local Production	421	\$1.6000	Sendout	6/13/2024	6/13/2024
1628	Local Production	422	\$1.3700	Sendout	4/6/2024	4/6/2024
1629	Local Production	422	\$0.9800	Sendout	4/28/2024	4/28/2024
1630	Texas Eastern M2	21,000	\$1.4800	Sendout	8/3/2024	8/5/2024
1631	Tennessee Zone 4 Delivered	458	\$1.4979	Sendout	8/3/2024	8/3/2024
1632	Tennessee Zone 4 Delivered	22	\$1.4979	Sendout	8/3/2024	8/3/2024
1633	Tennessee Zone 4 Delivered	1	\$1.4979	Sendout	8/3/2024	8/3/2024
1634	Transco Zone 6 NonNY	1,000	\$1.4986	Storage/Sendout	8/3/2024	8/3/2024
1635	Transco Zone 6 NonNY	1	\$1.4986	Sendout	8/3/2024	8/3/2024
1636	Transco Zone 6 NonNY	50	\$1.4986	Sendout	8/3/2024	8/3/2024
1637	Columbia TCO Pool	30,000	\$1.5600	Sendout	8/3/2024	8/5/2024
1638	Texas Eastern M3	20,000	\$1.5787	Storage/Sendout	8/3/2024	8/3/2024
1639	Montandon	5,000	\$1.5787	Sendout	8/3/2024	8/3/2024
1640	Texas Eastern M3	66	\$1.5787	Sendout	8/3/2024	8/3/2024
1641	Mt. Bethel Interconnect	16,000	\$1.6050	Purchase for Resale/Sendout	8/3/2024	8/3/2024
1642	Local Production	422	\$1.3950	Sendout	5/11/2024	5/11/2024
1643	Local Production	422	\$1.7000	Sendout	5/22/2024	5/22/2024
1644	Local Production	422	\$1.7550	Sendout	5/24/2024	5/24/2024
1645	Local Production	422	\$1.0950	Sendout	5/31/2024	5/31/2024
1646	Local Production	422	\$1.6380	Sendout	7/1/2024	7/31/2024
1647	Tennessee Zone 4 Delivered	22	\$1.4979	Sendout	8/4/2024	8/4/2024
1648	Tennessee Zone 4 Delivered	1	\$1.4979	Sendout	8/4/2024	8/4/2024
1649	Transco Zone 6 NonNY	7,000	\$1.4986	Storage/Sendout	8/4/2024	8/4/2024
1650	Transco Zone 6 NonNY	1	\$1.4986	Sendout	8/4/2024	8/4/2024

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UGI Utilities, Inc. - Gas Division
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Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
1651	Transco Zone 6 NonNY	50	\$1.4986	Sendout	8/4/2024	8/4/2024
1652	Texas Eastern M3	20,000	\$1.5787	Storage/Sendout	8/4/2024	8/4/2024
1653	Montandon	5,000	\$1.5787	Sendout	8/4/2024	8/4/2024
1654	Texas Eastern M3	66	\$1.5787	Sendout	8/4/2024	8/4/2024
1655	Mt. Bethel Interconnect	16,000	\$1.6050	Purchase for Resale/Sendout	8/4/2024	8/4/2024
1656	Local Production	423	\$1.4350	Sendout	4/5/2024	4/5/2024
1657	Local Production	423	\$1.2750	Sendout	5/5/2024	5/5/2024
1658	Tennessee Zone 4 Delivered	65	\$1.4979	Sendout	8/5/2024	8/5/2024
1659	Tennessee Zone 4 Delivered	22	\$1.4979	Sendout	8/5/2024	8/5/2024
1660	Tennessee Zone 4 Delivered	1	\$1.4979	Sendout	8/5/2024	8/5/2024
1661	Transco Zone 6 NonNY	10,000	\$1.4986	Storage/Sendout	8/5/2024	8/5/2024
1662	Transco Zone 6 NonNY	1	\$1.4986	Sendout	8/5/2024	8/5/2024
1663	Transco Zone 6 NonNY	50	\$1.4986	Sendout	8/5/2024	8/5/2024
1664	Texas Eastern M3	20,000	\$1.5787	Storage/Sendout	8/5/2024	8/5/2024
1665	Montandon	5,000	\$1.5787	Sendout	8/5/2024	8/5/2024
1666	Texas Eastern M3	66	\$1.5787	Sendout	8/5/2024	8/5/2024
1667	Mt. Bethel Interconnect	16,000	\$1.6050	Purchase for Resale/Sendout	8/5/2024	8/5/2024
1668	Local Production	423	\$1.2350	Sendout	6/7/2024	6/7/2024
1669	Local Production	424	\$1.5800	Sendout	4/4/2024	4/4/2024
1670	Local Production	424	\$1.3400	Sendout	4/10/2024	4/10/2024
1671	Local Production	424	\$1.3950	Sendout	5/12/2024	5/12/2024
1672	Texas Eastern M2	20,000	\$1.2575	Sendout	8/6/2024	8/6/2024
1673	Tennessee Zone 4 Delivered	29	\$1.2922	Sendout	8/6/2024	8/6/2024
1674	Tennessee Zone 4 Delivered	23	\$1.2922	Sendout	8/6/2024	8/6/2024
1675	Tennessee Zone 4 Delivered	1	\$1.2922	Sendout	8/6/2024	8/6/2024
1676	Transco Zone 6 NonNY	18,000	\$1.3326	Storage/Sendout	8/6/2024	8/6/2024
1677	Transco Zone 6 NonNY	1	\$1.3326	Sendout	8/6/2024	8/6/2024
1678	Transco Zone 6 NonNY	50	\$1.3326	Sendout	8/6/2024	8/6/2024
1679	Texas Eastern M3	21,000	\$1.3719	Storage/Sendout	8/6/2024	8/6/2024
1680	Montandon	4,000	\$1.3719	Sendout	8/6/2024	8/6/2024
1681	Texas Eastern M3	66	\$1.3719	Sendout	8/6/2024	8/6/2024
1682	Mt. Bethel Interconnect	17,000	\$1.3750	Purchase for Resale/Sendout	8/6/2024	8/6/2024
1683	Columbia TCO Pool	10,000	\$1.5325	Sendout	8/6/2024	8/6/2024
1684	Local Production	425	\$1.3050	Sendout	4/1/2024	4/1/2024
1685	Local Production	425	\$1.3450	Sendout	5/25/2024	5/25/2024
1686	Local Production	426	\$1.3750	Sendout	5/1/2024	5/1/2024
1687	Local Production	426	\$1.2750	Sendout	5/4/2024	5/4/2024
1688	Tennessee Zone 4 Delivered	18	\$1.2672	Sendout	8/7/2024	8/7/2024
1689	Tennessee Zone 4 Delivered	23	\$1.2672	Sendout	8/7/2024	8/7/2024
1690	Tennessee Zone 4 Delivered	1	\$1.2672	Sendout	8/7/2024	8/7/2024
1691	Transco Zone 6 NonNY	15,000	\$1.3326	Storage/Sendout	8/7/2024	8/7/2024
1692	Transco Zone 6 NonNY	1	\$1.3326	Sendout	8/7/2024	8/7/2024
1693	Transco Zone 6 NonNY	50	\$1.3326	Sendout	8/7/2024	8/7/2024
1694	Mt. Bethel Interconnect	17,500	\$1.3650	Purchase for Resale/Sendout	8/7/2024	8/7/2024
1695	Texas Eastern M3	17,000	\$1.3820	Storage/Sendout	8/7/2024	8/7/2024
1696	Montandon	8,000	\$1.3820	Sendout	8/7/2024	8/7/2024
1697	Texas Eastern M3	66	\$1.3820	Sendout	8/7/2024	8/7/2024
1698	Local Production	426	\$1.4900	Sendout	5/9/2024	5/9/2024
1699	Local Production	426	\$1.3450	Sendout	5/28/2024	5/28/2024
1700	Local Production	426	\$1.1475	RNG Purchase	7/7/2024	7/7/2024
1701	Transco Zone 6 NonNY	15,000	\$1.3477	Storage/Sendout	8/8/2024	8/8/2024
1702	Transco Zone 6 NonNY	1	\$1.3477	Sendout	8/8/2024	8/8/2024
1703	Transco Zone 6 NonNY	50	\$1.3477	Sendout	8/8/2024	8/8/2024
1704	Tennessee Zone 4 Delivered	23	\$1.3575	Sendout	8/8/2024	8/8/2024
1705	Tennessee Zone 4 Delivered	1	\$1.3575	Sendout	8/8/2024	8/8/2024
1706	Mt. Bethel Interconnect	18,000	\$1.3750	Purchase for Resale/Sendout	8/8/2024	8/8/2024
1707	Texas Eastern M3	10,000	\$1.4375	Storage/Sendout	8/8/2024	8/8/2024
1708	Montandon	7,000	\$1.4375	Sendout	8/8/2024	8/8/2024
1709	Texas Eastern M3	66	\$1.4375	Sendout	8/8/2024	8/8/2024
1710	Local Production	427	\$1.4700	Sendout	5/10/2024	5/10/2024
1711	Local Production	427	\$1.7300	Sendout	5/23/2024	5/23/2024
1712	Local Production	427	\$1.3050	Sendout	5/29/2024	5/29/2024
1713	Tennessee Zone 4 Delivered	23	\$1.3023	Sendout	8/9/2024	8/9/2024
1714	Tennessee Zone 4 Delivered	1	\$1.3023	Sendout	8/9/2024	8/9/2024
1715	Transco Zone 6 NonNY	9,000	\$1.3326	Storage/Sendout	8/9/2024	8/9/2024
1716	Transco Zone 6 NonNY	1	\$1.3326	Sendout	8/9/2024	8/9/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
1717	Transco Zone 6 NonNY	51	\$1.3326	Sendout	8/9/2024	8/9/2024
1718	Mt. Bethel Interconnect	15,000	\$1.3750	Purchase for Resale/Sendout	8/9/2024	8/9/2024
1719	Montandon	5,500	\$1.3871	Sendout	8/9/2024	8/9/2024
1720	Texas Eastern M3	66	\$1.3871	Sendout	8/9/2024	8/9/2024
1721	Local Production	427	\$1.2250	Sendout	5/30/2024	5/30/2024
1722	Local Production	428	\$1.5000	Sendout	4/3/2024	4/3/2024
1723	Local Production	430	\$1.4350	Sendout	4/2/2024	4/2/2024
1724	Tennessee Zone 4 Delivered	23	\$1.3525	Sendout	8/10/2024	8/10/2024
1725	Tennessee Zone 4 Delivered	1	\$1.3525	Sendout	8/10/2024	8/10/2024
1726	Transco Zone 6 NonNY	6,500	\$1.3728	Storage/Sendout	8/10/2024	8/10/2024
1727	Transco Zone 6 NonNY	1	\$1.3728	Sendout	8/10/2024	8/10/2024
1728	Transco Zone 6 NonNY	51	\$1.3728	Sendout	8/10/2024	8/10/2024
1729	Mt. Bethel Interconnect	15,000	\$1.4250	Purchase for Resale/Sendout	8/10/2024	8/10/2024
1730	Texas Eastern M3	2,000	\$1.4678	Storage/Sendout	8/10/2024	8/10/2024
1731	Montandon	5,300	\$1.4678	Sendout	8/10/2024	8/10/2024
1732	Texas Eastern M3	67	\$1.4678	Sendout	8/10/2024	8/10/2024
1733	Local Production	430	\$1.2350	Sendout	4/18/2024	4/18/2024
1734	Local Production	430	\$1.2950	Sendout	4/22/2024	4/22/2024
1735	Local Production	430	\$1.1475	RNG Purchase	7/6/2024	7/6/2024
1736	Tennessee Zone 4 Delivered	23	\$1.3525	Sendout	8/11/2024	8/11/2024
1737	Tennessee Zone 4 Delivered	1	\$1.3525	Sendout	8/11/2024	8/11/2024
1738	Transco Zone 6 NonNY	13,500	\$1.3728	Storage/Sendout	8/11/2024	8/11/2024
1739	Transco Zone 6 NonNY	1	\$1.3728	Sendout	8/11/2024	8/11/2024
1740	Transco Zone 6 NonNY	51	\$1.3728	Sendout	8/11/2024	8/11/2024
1741	Mt. Bethel Interconnect	15,000	\$1.4250	Purchase for Resale/Sendout	8/11/2024	8/11/2024
1742	Texas Eastern M3	12,000	\$1.4678	Storage/Sendout	8/11/2024	8/11/2024
1743	Montandon	5,300	\$1.4678	Sendout	8/11/2024	8/11/2024
1744	Texas Eastern M3	67	\$1.4678	Sendout	8/11/2024	8/11/2024
1745	Local Production	431	\$1.0650	Sendout	4/15/2024	4/15/2024
1746	Local Production	431	\$1.8495	RNG Purchase	6/24/2024	6/24/2024
1747	Local Production	432	\$1.0650	Sendout	4/14/2024	4/14/2024
1748	Tennessee Zone 4 Delivered	23	\$1.3525	Sendout	8/12/2024	8/12/2024
1749	Tennessee Zone 4 Delivered	1	\$1.3525	Sendout	8/12/2024	8/12/2024
1750	Transco Zone 6 NonNY	20,500	\$1.3728	Storage/Sendout	8/12/2024	8/12/2024
1751	Transco Zone 6 NonNY	1	\$1.3728	Sendout	8/12/2024	8/12/2024
1752	Transco Zone 6 NonNY	51	\$1.3728	Sendout	8/12/2024	8/12/2024
1753	Mt. Bethel Interconnect	15,000	\$1.4250	Purchase for Resale/Sendout	8/12/2024	8/12/2024
1754	Texas Eastern M3	19,700	\$1.4678	Storage/Sendout	8/12/2024	8/12/2024
1755	Montandon	5,300	\$1.4678	Sendout	8/12/2024	8/12/2024
1756	Texas Eastern M3	67	\$1.4678	Sendout	8/12/2024	8/12/2024
1757	Local Production	432	\$1.1350	Sendout	4/16/2024	4/16/2024
1758	Local Production	432	\$1.2350	Sendout	4/19/2024	4/19/2024
1759	Local Production	433	\$2.2150	Sendout	11/24/2024	11/24/2024
1760	Tennessee Zone 4 Delivered	23	\$1.3926	Sendout	8/13/2024	8/13/2024
1761	Tennessee Zone 4 Delivered	1	\$1.3926	Sendout	8/13/2024	8/13/2024
1762	Transco Zone 6 NonNY	20,000	\$1.4483	Storage/Sendout	8/13/2024	8/13/2024
1763	Transco Zone 6 NonNY	1	\$1.4483	Sendout	8/13/2024	8/13/2024
1764	Transco Zone 6 NonNY	51	\$1.4483	Sendout	8/13/2024	8/13/2024
1765	Mt. Bethel Interconnect	18,500	\$1.4750	Purchase for Resale/Sendout	8/13/2024	8/13/2024
1766	Texas Eastern M3	18,500	\$1.5131	Storage/Sendout	8/13/2024	8/13/2024
1767	Montandon	6,500	\$1.5131	Sendout	8/13/2024	8/13/2024
1768	Texas Eastern M3	68	\$1.5131	Sendout	8/13/2024	8/13/2024
1769	Local Production	434	\$1.3350	Sendout	4/11/2024	4/11/2024
1770	Local Production	434	\$1.1700	Sendout	4/17/2024	4/17/2024
1771	Local Production	434	\$1.6290	Sendout	11/1/2024	11/30/2024
1772	Tennessee Zone 4 Delivered	23	\$1.4929	Sendout	8/14/2024	8/14/2024
1773	Tennessee Zone 4 Delivered	1	\$1.4929	Sendout	8/14/2024	8/14/2024
1774	Texas Eastern M2	12,000	\$1.5000	Sendout	8/14/2024	8/14/2024
1775	Transco Zone 6 NonNY	15,000	\$1.5489	Storage/Sendout	8/14/2024	8/14/2024
1776	Transco Zone 6 NonNY	1	\$1.5489	Sendout	8/14/2024	8/14/2024
1777	Transco Zone 6 NonNY	52	\$1.5489	Sendout	8/14/2024	8/14/2024
1778	Columbia TCO Pool	10,000	\$1.5550	Sendout	8/14/2024	8/14/2024
1779	Mt. Bethel Interconnect	18,000	\$1.5900	Purchase for Resale/Sendout	8/14/2024	8/14/2024
1780	Texas Eastern M3	20,500	\$1.6090	Storage/Sendout	8/14/2024	8/14/2024
1781	Montandon	4,500	\$1.6090	Sendout	8/14/2024	8/14/2024
1782	Texas Eastern M3	68	\$1.6090	Sendout	8/14/2024	8/14/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
1783	Local Production	436	\$1.2950	Sendout	4/21/2024	4/21/2024
1784	Local Production	437	\$2.2150	Sendout	11/23/2024	11/23/2024
1785	Local Production	438	\$1.2950	Sendout	4/20/2024	4/20/2024
1786	Texas Eastern M2	20,000	\$1.5575	Sendout	8/15/2024	8/15/2024
1787	Tennessee Zone 4 Delivered	23	\$1.5632	Sendout	8/15/2024	8/15/2024
1788	Tennessee Zone 4 Delivered	1	\$1.5632	Sendout	8/15/2024	8/15/2024
1789	Transco Zone 6 NonNY	15,000	\$1.5993	Storage/Sendout	8/15/2024	8/15/2024
1790	Transco Zone 6 NonNY	1	\$1.5993	Sendout	8/15/2024	8/15/2024
1791	Transco Zone 6 NonNY	52	\$1.5993	Sendout	8/15/2024	8/15/2024
1792	Columbia TCO Pool	10,000	\$1.6125	Sendout	8/15/2024	8/15/2024
1793	Mt. Bethel Interconnect	18,500	\$1.6250	Purchase for Resale/Sendout	8/15/2024	8/15/2024
1794	Texas Eastern M3	19,000	\$1.6695	Storage/Sendout	8/15/2024	8/15/2024
1795	Montandon	6,000	\$1.6695	Sendout	8/15/2024	8/15/2024
1796	Texas Eastern M3	69	\$1.6695	Sendout	8/15/2024	8/15/2024
1797	Local Production	438	\$1.8495	RNG Purchase	6/22/2024	6/22/2024
1798	Local Production	438	\$1.8495	RNG Purchase	6/23/2024	6/23/2024
1799	Local Production	438	\$1.1475	RNG Purchase	7/4/2024	7/4/2024
1800	Tennessee Zone 4 Delivered	23	\$1.5933	Sendout	8/16/2024	8/16/2024
1801	Tennessee Zone 4 Delivered	1	\$1.5933	Sendout	8/16/2024	8/16/2024
1802	Texas Eastern M2	10,000	\$1.6200	Sendout	8/16/2024	8/16/2024
1803	Transco Zone 6 NonNY	6,000	\$1.6345	Storage/Sendout	8/16/2024	8/16/2024
1804	Transco Zone 6 NonNY	1	\$1.6345	Sendout	8/16/2024	8/16/2024
1805	Transco Zone 6 NonNY	52	\$1.6345	Sendout	8/16/2024	8/16/2024
1806	Columbia TCO Pool	10,000	\$1.6425	Sendout	8/16/2024	8/16/2024
1807	Mt. Bethel Interconnect	15,500	\$1.6950	Purchase for Resale/Sendout	8/16/2024	8/16/2024
1808	Texas Eastern M3	20,000	\$1.7250	Storage/Sendout	8/16/2024	8/16/2024
1809	Montandon	5,000	\$1.7250	Sendout	8/16/2024	8/16/2024
1810	Texas Eastern M3	68	\$1.7250	Sendout	8/16/2024	8/16/2024
1811	Local Production	439	\$1.0650	Sendout	4/13/2024	4/13/2024
1812	Local Production	440	\$1.1800	Sendout	4/26/2024	4/26/2024
1813	Local Production	440	\$1.6380	Sendout	7/1/2024	7/31/2024
1814	Transco Zone 6 NonNY	6,000	\$1.4433	Storage/Sendout	8/17/2024	8/17/2024
1815	Transco Zone 6 NonNY	1	\$1.4433	Sendout	8/17/2024	8/17/2024
1816	Transco Zone 6 NonNY	52	\$1.4433	Sendout	8/17/2024	8/17/2024
1817	Texas Eastern M2	15,000	\$1.4500	Sendout	8/17/2024	8/19/2024
1818	Tennessee Zone 4 Delivered	24	\$1.5030	Sendout	8/17/2024	8/17/2024
1819	Mt. Bethel Interconnect	13,000	\$1.5100	Purchase for Resale/Sendout	8/17/2024	8/17/2024
1820	Columbia TCO Pool	30,000	\$1.5550	Sendout	8/17/2024	8/19/2024
1821	Texas Eastern M3	19,500	\$1.5636	Storage/Sendout	8/17/2024	8/17/2024
1822	Montandon	5,500	\$1.5636	Sendout	8/17/2024	8/17/2024
1823	Texas Eastern M3	69	\$1.5636	Sendout	8/17/2024	8/17/2024
1824	Local Production	441	\$1.3000	Sendout	4/12/2024	4/12/2024
1825	Local Production	441	\$0.9800	Sendout	4/27/2024	4/27/2024
1826	Local Production	442	\$1.8225	RNG Purchase	6/21/2024	6/21/2024
1827	Transco Zone 6 NonNY	9,000	\$1.4433	Storage/Sendout	8/18/2024	8/18/2024
1828	Transco Zone 6 NonNY	1	\$1.4433	Sendout	8/18/2024	8/18/2024
1829	Transco Zone 6 NonNY	52	\$1.4433	Sendout	8/18/2024	8/18/2024
1830	Tennessee Zone 4 Delivered	24	\$1.5030	Sendout	8/18/2024	8/18/2024
1831	Mt. Bethel Interconnect	15,500	\$1.5100	Purchase for Resale/Sendout	8/18/2024	8/18/2024
1832	Texas Eastern M3	19,500	\$1.5636	Storage/Sendout	8/18/2024	8/18/2024
1833	Montandon	5,500	\$1.5636	Sendout	8/18/2024	8/18/2024
1834	Texas Eastern M3	69	\$1.5636	Sendout	8/18/2024	8/18/2024
1835	Local Production	442	\$3.6744	Sendout	1/24/2025	1/24/2025
1836	Local Production	445	\$1.1655	RNG Purchase	5/4/2024	5/4/2024
1837	Local Production	445	\$2.7300	Purchase for Resale/Sendout	12/25/2024	12/25/2024
1838	Transco Zone 6 NonNY	15,000	\$1.4433	Storage/Sendout	8/19/2024	8/19/2024
1839	Transco Zone 6 NonNY	1	\$1.4433	Sendout	8/19/2024	8/19/2024
1840	Transco Zone 6 NonNY	52	\$1.4433	Sendout	8/19/2024	8/19/2024
1841	Tennessee Zone 4 Delivered	24	\$1.5030	Sendout	8/19/2024	8/19/2024
1842	Mt. Bethel Interconnect	18,000	\$1.5100	Purchase for Resale/Sendout	8/19/2024	8/19/2024
1843	Texas Eastern M3	19,500	\$1.5636	Storage/Sendout	8/19/2024	8/19/2024
1844	Montandon	5,500	\$1.5636	Sendout	8/19/2024	8/19/2024
1845	Texas Eastern M3	69	\$1.5636	Sendout	8/19/2024	8/19/2024
1846	Local Production	447	\$3.2050	Sendout	3/23/2025	3/23/2025
1847	Local Production	450	\$1.1475	RNG Purchase	7/5/2024	7/5/2024
1848	Local Production	451	\$0.9990	RNG Purchase	4/14/2024	4/14/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
1849	Tennessee Zone 4 Receipt	10,000	\$1.3725	Sendout	8/20/2024	8/20/2024
1850	Transco Zone 6 NonNY	30,000	\$1.3930	Storage/Sendout	8/20/2024	8/20/2024
1851	Texas Eastern M2	5,000	\$1.3950	Sendout	8/20/2024	8/20/2024
1852	Mt. Bethel Interconnect	20,000	\$1.4350	Purchase for Resale/Sendout	8/20/2024	8/20/2024
1853	Texas Eastern M3	19,000	\$1.5081	Storage/Sendout	8/20/2024	8/20/2024
1854	Montandon	6,000	\$1.5081	Sendout	8/20/2024	8/20/2024
1855	Local Production	454	\$1.4445	RNG Purchase	7/11/2024	7/11/2024
1856	Local Production	456	\$1.1475	RNG Purchase	7/8/2024	7/8/2024
1857	Local Production	459	\$1.0980	Sendout	5/1/2024	5/31/2024
1858	Tennessee Zone 4 Receipt	5,000	\$1.3200	Sendout	8/21/2024	8/21/2024
1859	Transco Zone 6 NonNY	21,000	\$1.4232	Storage/Sendout	8/21/2024	8/21/2024
1860	Mt. Bethel Interconnect	20,000	\$1.4500	Purchase for Resale/Sendout	8/21/2024	8/21/2024
1861	Texas Eastern M3	18,000	\$1.5283	Storage/Sendout	8/21/2024	8/21/2024
1862	Montandon	7,000	\$1.5283	Sendout	8/21/2024	8/21/2024
1863	Texas Eastern M3	48	\$1.5283	Sendout	8/21/2024	8/21/2024
1864	Local Production	459	\$1.3995	RNG Purchase	5/7/2024	5/7/2024
1865	Local Production	460	\$1.3185	RNG Purchase	4/8/2024	4/8/2024
1866	Local Production	463	\$1.0800	Sendout	8/1/2024	8/31/2024
1867	Tennessee Zone 4 Receipt	10,000	\$1.3450	Sendout	8/22/2024	8/22/2024
1868	Transco Zone 6 NonNY	18,000	\$1.3678	Storage/Sendout	8/22/2024	8/22/2024
1869	Mt. Bethel Interconnect	20,000	\$1.4250	Purchase for Resale/Sendout	8/22/2024	8/22/2024
1870	Texas Eastern M3	8,000	\$1.4829	Storage/Sendout	8/22/2024	8/22/2024
1871	Montandon	6,000	\$1.4829	Sendout	8/22/2024	8/22/2024
1872	Texas Eastern M3	53	\$1.4829	Sendout	8/22/2024	8/22/2024
1873	Local Production	463	\$2.4500	Sendout	11/22/2024	11/22/2024
1874	Local Production	468	\$0.9900	RNG Purchase	6/9/2024	6/9/2024
1875	Local Production	470	\$1.5255	RNG Purchase	7/9/2024	7/9/2024
1876	Tennessee Zone 4 Receipt	5,000	\$1.2150	Sendout	8/23/2024	8/23/2024
1877	Transco Zone 6 NonNY	1	\$1.2420	Sendout	8/23/2024	8/23/2024
1878	Transco Zone 6 NonNY	53	\$1.2420	Sendout	8/23/2024	8/23/2024
1879	Transco Zone 6 NonNY	1	\$1.2420	Sendout	8/23/2024	8/23/2024
1880	Tennessee Zone 4 Delivered	24	\$1.2571	Sendout	8/23/2024	8/23/2024
1881	Tennessee Zone 4 Delivered	1	\$1.2571	Sendout	8/23/2024	8/23/2024
1882	Mt. Bethel Interconnect	15,500	\$1.2700	Purchase for Resale/Sendout	8/23/2024	8/23/2024
1883	Montandon	5,000	\$1.3618	Sendout	8/23/2024	8/23/2024
1884	Texas Eastern M3	69	\$1.3618	Sendout	8/23/2024	8/23/2024
1885	Local Production	470	\$3.1320	Sendout	3/1/2025	3/31/2025
1886	Local Production	473	\$4.8234	Sendout	2/15/2025	2/15/2025
1887	Local Production	474	\$0.9900	RNG Purchase	6/10/2024	6/10/2024
1888	Tennessee Zone 4 Delivered	24	\$1.3173	Sendout	8/24/2024	8/24/2024
1889	Tennessee Zone 4 Delivered	1	\$1.3173	Sendout	8/24/2024	8/24/2024
1890	Transco Zone 6 NonNY	2,000	\$1.3678	Storage/Sendout	8/24/2024	8/24/2024
1891	Transco Zone 6 NonNY	1	\$1.3678	Sendout	8/24/2024	8/24/2024
1892	Transco Zone 6 NonNY	53	\$1.3678	Sendout	8/24/2024	8/24/2024
1893	Transco Zone 6 NonNY	1	\$1.3678	Sendout	8/24/2024	8/24/2024
1894	Montandon	5,000	\$1.4274	Sendout	8/24/2024	8/24/2024
1895	Texas Eastern M3	69	\$1.4274	Sendout	8/24/2024	8/24/2024
1896	Mt. Bethel Interconnect	1,000	\$1.4700	Purchase for Resale/Sendout	8/24/2024	8/24/2024
1897	Local Production	475	\$1.2950	Sendout	4/25/2024	4/25/2024
1898	Local Production	478	\$1.5345	RNG Purchase	7/10/2024	7/10/2024
1899	Local Production	480	\$1.6605	RNG Purchase	6/27/2024	6/27/2024
1900	Tennessee Zone 4 Delivered	24	\$1.3173	Sendout	8/25/2024	8/25/2024
1901	Tennessee Zone 4 Delivered	1	\$1.3173	Sendout	8/25/2024	8/25/2024
1902	Transco Zone 6 NonNY	4,000	\$1.3678	Storage/Sendout	8/25/2024	8/25/2024
1903	Transco Zone 6 NonNY	1	\$1.3678	Sendout	8/25/2024	8/25/2024
1904	Transco Zone 6 NonNY	53	\$1.3678	Sendout	8/25/2024	8/25/2024
1905	Transco Zone 6 NonNY	1	\$1.3678	Sendout	8/25/2024	8/25/2024
1906	Montandon	5,000	\$1.4274	Sendout	8/25/2024	8/25/2024
1907	Texas Eastern M3	69	\$1.4274	Sendout	8/25/2024	8/25/2024
1908	Mt. Bethel Interconnect	3,500	\$1.4700	Purchase for Resale/Sendout	8/25/2024	8/25/2024
1909	Local Production	481	\$1.2375	RNG Purchase	5/28/2024	5/28/2024
1910	Local Production	482	\$1.1025	RNG Purchase	7/22/2024	7/22/2024
1911	Local Production	483	\$1.4175	RNG Purchase	6/30/2024	6/30/2024
1912	Tennessee Zone 4 Delivered	24	\$1.3173	Sendout	8/26/2024	8/26/2024
1913	Tennessee Zone 4 Delivered	1	\$1.3173	Sendout	8/26/2024	8/26/2024
1914	Transco Zone 6 NonNY	10,000	\$1.3678	Storage/Sendout	8/26/2024	8/26/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
1915	Transco Zone 6 NonNY	1	\$1.3678	Sendout	8/26/2024	8/26/2024
1916	Transco Zone 6 NonNY	53	\$1.3678	Sendout	8/26/2024	8/26/2024
1917	Transco Zone 6 NonNY	1	\$1.3678	Sendout	8/26/2024	8/26/2024
1918	Montandon	5,000	\$1.4274	Sendout	8/26/2024	8/26/2024
1919	Texas Eastern M3	69	\$1.4274	Sendout	8/26/2024	8/26/2024
1920	Mt. Bethel Interconnect	7,000	\$1.4700	Purchase for Resale/Sendout	8/26/2024	8/26/2024
1921	Local Production	483	\$2.7540	Sendout	1/1/2025	1/31/2025
1922	Local Production	487	\$1.3050	RNG Purchase	5/20/2024	5/20/2024
1923	Local Production	487	\$1.4175	RNG Purchase	6/28/2024	6/28/2024
1924	Tennessee Zone 4 Delivered	24	\$1.6184	Sendout	8/27/2024	8/27/2024
1925	Tennessee Zone 4 Delivered	1	\$1.6184	Sendout	8/27/2024	8/27/2024
1926	Transco Zone 6 NonNY	18,000	\$1.6496	Storage/Sendout	8/27/2024	8/27/2024
1927	Transco Zone 6 NonNY	1	\$1.6496	Sendout	8/27/2024	8/27/2024
1928	Transco Zone 6 NonNY	53	\$1.6496	Sendout	8/27/2024	8/27/2024
1929	Transco Zone 6 NonNY	1	\$1.6496	Sendout	8/27/2024	8/27/2024
1930	Texas Eastern M3	20,500	\$1.7048	Storage/Sendout	8/27/2024	8/27/2024
1931	Montandon	4,500	\$1.7048	Sendout	8/27/2024	8/27/2024
1932	Texas Eastern M3	70	\$1.7048	Sendout	8/27/2024	8/27/2024
1933	Mt. Bethel Interconnect	6,500	\$1.7150	Purchase for Resale/Sendout	8/27/2024	8/27/2024
1934	Local Production	491	\$4.8234	Sendout	2/16/2025	2/16/2025
1935	Local Production	493	\$1.2285	RNG Purchase	5/29/2024	5/29/2024
1936	Local Production	494	\$1.1655	RNG Purchase	5/5/2024	5/5/2024
1937	Tennessee Zone 4 Receipt	10,000	\$1.5750	Sendout	8/28/2024	8/28/2024
1938	Tennessee Zone 4 Delivered	24	\$1.6133	Sendout	8/28/2024	8/28/2024
1939	Tennessee Zone 4 Delivered	1	\$1.6133	Sendout	8/28/2024	8/28/2024
1940	Transco Zone 6 NonNY	19,000	\$1.6898	Storage/Sendout	8/28/2024	8/28/2024
1941	Transco Zone 6 NonNY	1	\$1.6898	Sendout	8/28/2024	8/28/2024
1942	Transco Zone 6 NonNY	53	\$1.6898	Sendout	8/28/2024	8/28/2024
1943	Transco Zone 6 NonNY	1	\$1.6898	Sendout	8/28/2024	8/28/2024
1944	Texas Eastern M3	7,000	\$1.7098	Storage/Sendout	8/28/2024	8/28/2024
1945	Montandon	6,000	\$1.7098	Sendout	8/28/2024	8/28/2024
1946	Texas Eastern M3	69	\$1.7098	Sendout	8/28/2024	8/28/2024
1947	Mt. Bethel Interconnect	6,000	\$1.7400	Purchase for Resale/Sendout	8/28/2024	8/28/2024
1948	Local Production	495	\$1.3140	Sendout	6/1/2024	6/30/2024
1949	Local Production	495	\$1.4175	RNG Purchase	6/29/2024	6/29/2024
1950	Local Production	495	\$2.1450	Sendout	11/21/2024	11/21/2024
1951	Tennessee Zone 4 Receipt	5,000	\$1.3300	Sendout	8/29/2024	8/29/2024
1952	Tennessee Zone 4 Delivered	24	\$1.3775	Sendout	8/29/2024	8/29/2024
1953	Tennessee Zone 4 Delivered	1	\$1.3775	Sendout	8/29/2024	8/29/2024
1954	Transco Zone 6 NonNY	17,000	\$1.3879	Storage/Sendout	8/29/2024	8/29/2024
1955	Transco Zone 6 NonNY	1	\$1.3879	Sendout	8/29/2024	8/29/2024
1956	Transco Zone 6 NonNY	53	\$1.3879	Sendout	8/29/2024	8/29/2024
1957	Transco Zone 6 NonNY	1	\$1.3879	Sendout	8/29/2024	8/29/2024
1958	Mt. Bethel Interconnect	7,000	\$1.4350	Purchase for Resale/Sendout	8/29/2024	8/29/2024
1959	Texas Eastern M3	13,000	\$1.4678	Storage/Sendout	8/29/2024	8/29/2024
1960	Montandon	6,000	\$1.4678	Sendout	8/29/2024	8/29/2024
1961	Texas Eastern M3	70	\$1.4678	Sendout	8/29/2024	8/29/2024
1962	Local Production	497	\$1.5885	RNG Purchase	5/23/2024	5/23/2024
1963	Local Production	497	\$0.9900	RNG Purchase	6/8/2024	6/8/2024
1964	Local Production	498	\$1.2195	RNG Purchase	7/1/2024	7/1/2024
1965	Tennessee Zone 4 Receipt	20,000	\$1.2175	Sendout	8/30/2024	8/31/2024
1966	Transco Zone 6 NonNY	12,000	\$1.2621	Storage/Sendout	8/30/2024	8/30/2024
1967	Transco Zone 6 NonNY	1	\$1.2621	Sendout	8/30/2024	8/30/2024
1968	Tennessee Zone 4 Delivered	24	\$1.2621	Sendout	8/30/2024	8/30/2024
1969	Transco Zone 6 NonNY	53	\$1.2621	Sendout	8/30/2024	8/30/2024
1970	Tennessee Zone 4 Delivered	1	\$1.2621	Sendout	8/30/2024	8/30/2024
1971	Transco Zone 6 NonNY	1	\$1.2621	Sendout	8/30/2024	8/30/2024
1972	Mt. Bethel Interconnect	4,500	\$1.3100	Purchase for Resale/Sendout	8/30/2024	8/30/2024
1973	Montandon	5,500	\$1.3770	Sendout	8/30/2024	8/30/2024
1974	Texas Eastern M3	70	\$1.3770	Sendout	8/30/2024	8/30/2024
1975	Local Production	500	\$1.1025	RNG Purchase	7/20/2024	7/20/2024
1976	Local Production	502	\$1.1925	RNG Purchase	5/2/2024	5/2/2024
1977	Local Production	502	\$1.1700	Sendout	9/1/2024	9/30/2024
1978	Transco Zone 6 NonNY	2,000	\$1.2621	Storage/Sendout	8/31/2024	8/31/2024
1979	Transco Zone 6 NonNY	1	\$1.2621	Sendout	8/31/2024	8/31/2024
1980	Tennessee Zone 4 Delivered	24	\$1.2621	Sendout	8/31/2024	8/31/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
1981	Transco Zone 6 NonNY	53	\$1.2621	Sendout	8/31/2024	8/31/2024
1982	Tennessee Zone 4 Delivered	1	\$1.2621	Sendout	8/31/2024	8/31/2024
1983	Transco Zone 6 NonNY	1	\$1.2621	Sendout	8/31/2024	8/31/2024
1984	Tennessee Zone 4 Delivered	1	\$1.2621	Sendout	8/31/2024	8/31/2024
1985	Transco Zone 6 NonNY	2	\$1.2621	Sendout	8/31/2024	8/31/2024
1986	Mt. Bethel Interconnect	1,000	\$1.3100	Purchase for Resale/Sendout	8/31/2024	8/31/2024
1987	Montandon	5,500	\$1.3770	Sendout	8/31/2024	8/31/2024
1988	Texas Eastern M3	71	\$1.3770	Sendout	8/31/2024	8/31/2024
1989	Texas Eastern M3	7	\$1.3770	Sendout	8/31/2024	8/31/2024
1990	Local Production	504	\$1.3320	RNG Purchase	6/5/2024	6/5/2024
1991	Local Production	507	\$1.2510	RNG Purchase	6/6/2024	6/6/2024
1992	Local Production	508	\$1.6065	RNG Purchase	5/22/2024	5/22/2024
1993	Local Production	508	\$2.4435	RNG Purchase	12/16/2024	12/16/2024
1994	Local Production	509	\$1.1340	RNG Purchase	6/7/2024	6/7/2024
1995	Tennessee Zone 4 Receipt	99,870	\$0.8925	Storage/Sendout	9/1/2024	9/30/2024
1996	Tennessee Zone 4 Receipt	65,430	\$1.0025	Sendout	9/1/2024	9/30/2024
1997	Leidy Line Supply	282,000	\$1.2300	Storage/Sendout	9/1/2024	9/30/2024
1998	Texas Eastern M2	262,320	\$1.2300	Sendout	9/1/2024	9/30/2024
1999	Texas Eastern M2	180,000	\$1.2650	Sendout	9/1/2024	9/30/2024
2000	Transco Zone 6 NonNY	149,400	\$1.3225	Purchase for Resale/Storage	9/1/2024	9/30/2024
2001	Leidy Line Supply	302,220	\$1.3393	Storage	9/1/2024	9/30/2024
2002	EGTS Storage Point	474,000	\$1.3475	Storage	9/1/2024	9/30/2024
2003	Mt. Bethel Interconnect	390,000	\$1.4000	Purchase for Resale	9/1/2024	9/30/2024
2004	Tennessee Zone 4 Receipt	30,120	\$1.4395	Sendout	9/1/2024	9/30/2024
2005	Tennessee Zone 4 Delivered	683	\$1.4428	Sendout	9/1/2024	9/1/2024
2006	Tennessee Zone 4 Delivered	109	\$1.4428	Sendout	9/1/2024	9/1/2024
2007	Tennessee Zone 4 Delivered	4	\$1.4428	Sendout	9/1/2024	9/1/2024
2008	Transco Zone 6 NonNY	239	\$1.4433	Sendout	9/1/2024	9/1/2024
2009	Transco Zone 6 NonNY	9	\$1.4433	Sendout	9/1/2024	9/1/2024
2010	Transco Zone 6 NonNY	18	\$1.4433	Sendout	9/1/2024	9/1/2024
2011	Mt. Bethel Interconnect	12,000	\$1.4600	Purchase for Resale/Sendout	9/1/2024	9/1/2024
2012	Columbia A06 Pool	18,510	\$1.4765	Sendout	9/1/2024	9/30/2024
2013	Tennessee Zone 4 Delivered	2	\$1.4928	Sendout	9/1/2024	9/1/2024
2014	Montandon	5,000	\$1.5434	Sendout	9/1/2024	9/1/2024
2015	Texas Eastern M3	319	\$1.5434	Sendout	9/1/2024	9/1/2024
2016	Columbia FSS	855,024	\$1.5525	Storage	9/1/2024	9/30/2024
2017	Tennessee Zone 4 Delivered	31,300	\$1.6172	Sendout	9/1/2024	9/30/2024
2018	Transco Pooling Station 85	13,500	\$2.1350	Storage	9/1/2024	9/30/2024
2019	Local Production	510	\$1.3590	Sendout	10/1/2024	10/31/2024
2020	Local Production	512	\$2.6065	Sendout	12/5/2024	12/5/2024
2021	Local Production	515	\$1.5750	Sendout	4/7/2024	4/7/2024
2022	Local Production	515	\$1.2375	RNG Purchase	5/26/2024	5/26/2024
2023	Local Production	517	\$1.2375	Sendout	5/27/2024	5/27/2024
2024	Local Production	518	\$1.5950	Sendout	4/1/2024	4/30/2024
2025	Local Production	519	\$1.5705	Sendout	5/21/2024	5/21/2024
2026	Transco Zone 6 NonNY	11,000	\$1.4433	Storage/Sendout	9/2/2024	9/2/2024
2027	Transco Zone 6 NonNY	12	\$1.4433	Sendout	9/2/2024	9/2/2024
2028	Mt. Bethel Interconnect	15,000	\$1.4600	Purchase for Resale/Sendout	9/2/2024	9/2/2024
2029	Texas Eastern M3	6,000	\$1.5434	Storage/Sendout	9/2/2024	9/2/2024
2030	Montandon	5,000	\$1.5434	Sendout	9/2/2024	9/2/2024
2031	Local Production	520	\$1.2375	Sendout	5/25/2024	5/25/2024
2032	Local Production	520	\$1.1025	Sendout	7/21/2024	7/21/2024
2033	Local Production	521	\$1.1700	RNG Purchase	4/12/2024	4/12/2024
2034	Transco Zone 6 NonNY	11,000	\$1.4433	Storage/Sendout	9/3/2024	9/3/2024
2035	Transco Zone 6 NonNY	14	\$1.4433	Sendout	9/3/2024	9/3/2024
2036	Mt. Bethel Interconnect	15,000	\$1.4600	Purchase for Resale/Sendout	9/3/2024	9/3/2024
2037	Tennessee Zone 4 Delivered	1	\$1.4928	Sendout	9/3/2024	9/3/2024
2038	Texas Eastern M3	6,000	\$1.5434	Storage/Sendout	9/3/2024	9/3/2024
2039	Montandon	5,000	\$1.5434	Sendout	9/3/2024	9/3/2024
2040	Transco Zone 6 NonNY	3,000	\$1.5700	Sendout	9/3/2024	9/3/2024
2041	Local Production	521	\$1.0845	Sendout	7/19/2024	7/19/2024
2042	Local Production	523	\$1.3005	RNG Purchase	4/1/2024	4/1/2024
2043	Local Production	524	\$1.1610	RNG Purchase	7/3/2024	7/3/2024
2044	Transco Zone 6 NonNY	27,000	\$1.4634	Storage/Sendout	9/4/2024	9/4/2024
2045	Transco Zone 6 NonNY	153	\$1.4634	Sendout	9/4/2024	9/4/2024
2046	Transco Zone 6 NonNY	11	\$1.4634	Sendout	9/4/2024	9/4/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
2047	Transco Zone 6 NonNY	5	\$1.4634	Sendout	9/4/2024	9/4/2024
2048	Transco Zone 6 NonNY	16	\$1.4634	Sendout	9/4/2024	9/4/2024
2049	Mt. Bethel Interconnect	17,400	\$1.4800	Purchase for Resale/Sendout	9/4/2024	9/4/2024
2050	Tennessee Zone 4 Delivered	70	\$1.5030	Sendout	9/4/2024	9/4/2024
2051	Tennessee Zone 4 Delivered	5	\$1.5030	Sendout	9/4/2024	9/4/2024
2052	Tennessee Zone 4 Delivered	2	\$1.5030	Sendout	9/4/2024	9/4/2024
2053	Texas Eastern M3	18,000	\$1.5333	Storage/Sendout	9/4/2024	9/4/2024
2054	Montandon	7,000	\$1.5333	Sendout	9/4/2024	9/4/2024
2055	Texas Eastern M3	205	\$1.5333	Sendout	9/4/2024	9/4/2024
2056	Tennessee Zone 4 Delivered	2	\$1.5530	Sendout	9/4/2024	9/4/2024
2057	Local Production	525	\$1.3365	RNG Purchase	7/17/2024	7/17/2024
2058	Local Production	526	\$1.3140	RNG Purchase	6/4/2024	6/4/2024
2059	Local Production	527	\$1.1700	RNG Purchase	5/3/2024	5/3/2024
2060	Tennessee Zone 4 Delivered	110	\$1.5381	Sendout	9/5/2024	9/5/2024
2061	Tennessee Zone 4 Delivered	4	\$1.5381	Sendout	9/5/2024	9/5/2024
2062	Texas Eastern M2	15,000	\$1.5500	Sendout	9/5/2024	9/5/2024
2063	Transco Zone 6 NonNY	13,000	\$1.5640	Storage/Sendout	9/5/2024	9/5/2024
2064	Transco Zone 6 NonNY	239	\$1.5640	Sendout	9/5/2024	9/5/2024
2065	Transco Zone 6 NonNY	9	\$1.5640	Sendout	9/5/2024	9/5/2024
2066	Transco Zone 6 NonNY	17	\$1.5640	Sendout	9/5/2024	9/5/2024
2067	Tennessee Zone 4 Delivered	2	\$1.5881	Sendout	9/5/2024	9/5/2024
2068	Mt. Bethel Interconnect	16,500	\$1.6000	Purchase for Resale/Sendout	9/5/2024	9/5/2024
2069	Texas Eastern M3	19,000	\$1.6594	Storage/Sendout	9/5/2024	9/5/2024
2070	Montandon	6,000	\$1.6594	Sendout	9/5/2024	9/5/2024
2071	Texas Eastern M3	319	\$1.6594	Sendout	9/5/2024	9/5/2024
2072	Local Production	530	\$1.0890	RNG Purchase	7/29/2024	7/29/2024
2073	Local Production	531	\$1.0485	RNG Purchase	5/31/2024	5/31/2024
2074	Local Production	531	\$1.0215	RNG Purchase	6/1/2024	6/1/2024
2075	Tennessee Zone 4 Delivered	110	\$1.5130	Sendout	9/6/2024	9/6/2024
2076	Tennessee Zone 4 Delivered	4	\$1.5130	Sendout	9/6/2024	9/6/2024
2077	Transco Zone 6 NonNY	10,000	\$1.5339	Storage/Sendout	9/6/2024	9/6/2024
2078	Transco Zone 6 NonNY	239	\$1.5339	Sendout	9/6/2024	9/6/2024
2079	Transco Zone 6 NonNY	9	\$1.5339	Sendout	9/6/2024	9/6/2024
2080	Transco Zone 6 NonNY	17	\$1.5339	Sendout	9/6/2024	9/6/2024
2081	Tennessee Zone 4 Delivered	2	\$1.5630	Sendout	9/6/2024	9/6/2024
2082	Mt. Bethel Interconnect	7,000	\$1.5750	Purchase for Resale/Sendout	9/6/2024	9/6/2024
2083	Montandon	6,000	\$1.6443	Sendout	9/6/2024	9/6/2024
2084	Texas Eastern M3	320	\$1.6443	Sendout	9/6/2024	9/6/2024
2085	Local Production	532	\$0.9990	RNG Purchase	4/13/2024	4/13/2024
2086	Local Production	532	\$1.0215	RNG Purchase	6/2/2024	6/2/2024
2087	Local Production	532	\$1.2825	RNG Purchase	8/13/2024	8/13/2024
2088	Texas Eastern M2	15,000	\$1.3750	Sendout	9/7/2024	9/9/2024
2089	Transco Zone 6 NonNY	7,500	\$1.3980	Storage/Sendout	9/7/2024	9/7/2024
2090	Transco Zone 6 NonNY	8	\$1.3980	Sendout	9/7/2024	9/7/2024
2091	Mt. Bethel Interconnect	15,000	\$1.4200	Purchase for Resale/Sendout	9/7/2024	9/7/2024
2092	Montandon	6,500	\$1.4879	Sendout	9/7/2024	9/7/2024
2093	Local Production	532	\$8.8020	RNG Purchase	1/21/2025	1/21/2025
2094	Local Production	533	\$1.6740	RNG Purchase	5/24/2024	5/24/2024
2095	Local Production	535	\$1.3005	RNG Purchase	7/23/2024	7/23/2024
2096	Transco Zone 6 NonNY	21,000	\$1.3980	Storage/Sendout	9/8/2024	9/8/2024
2097	Transco Zone 6 NonNY	9	\$1.3980	Sendout	9/8/2024	9/8/2024
2098	Mt. Bethel Interconnect	15,000	\$1.4200	Purchase for Resale/Sendout	9/8/2024	9/8/2024
2099	Tennessee Zone 4 Delivered	1	\$1.4476	Sendout	9/8/2024	9/8/2024
2100	Texas Eastern M3	15,000	\$1.4879	Storage/Sendout	9/8/2024	9/8/2024
2101	Montandon	6,500	\$1.4879	Sendout	9/8/2024	9/8/2024
2102	Texas Eastern M3	17	\$1.4879	Sendout	9/8/2024	9/8/2024
2103	Local Production	538	\$1.3770	RNG Purchase	7/2/2024	7/2/2024
2104	Local Production	539	\$1.1790	RNG Purchase	4/23/2024	4/23/2024
2105	Local Production	539	\$1.1655	RNG Purchase	5/6/2024	5/6/2024
2106	Tennessee Zone 4 Delivered	31	\$1.3976	Sendout	9/9/2024	9/9/2024
2107	Tennessee Zone 4 Delivered	1	\$1.3976	Sendout	9/9/2024	9/9/2024
2108	Transco Zone 6 NonNY	20,000	\$1.3980	Storage/Sendout	9/9/2024	9/9/2024
2109	Transco Zone 6 NonNY	68	\$1.3980	Sendout	9/9/2024	9/9/2024
2110	Transco Zone 6 NonNY	1	\$1.3980	Sendout	9/9/2024	9/9/2024
2111	Transco Zone 6 NonNY	15	\$1.3980	Sendout	9/9/2024	9/9/2024
2112	Mt. Bethel Interconnect	15,000	\$1.4200	Purchase for Resale/Sendout	9/9/2024	9/9/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
2113	Tennessee Zone 4 Delivered	3	\$1.4476	Sendout	9/9/2024	9/9/2024
2114	Texas Eastern M3	18,500	\$1.4879	Storage/Sendout	9/9/2024	9/9/2024
2115	Montandon	6,500	\$1.4879	Sendout	9/9/2024	9/9/2024
2116	Texas Eastern M3	290	\$1.4879	Sendout	9/9/2024	9/9/2024
2117	Local Production	539	\$1.1790	RNG Purchase	5/30/2024	5/30/2024
2118	Local Production	539	\$1.3095	RNG Purchase	7/24/2024	7/24/2024
2119	Local Production	539	\$1.0890	RNG Purchase	7/28/2024	7/28/2024
2120	Texas Eastern M2	10,000	\$1.4650	Sendout	9/10/2024	9/10/2024
2121	Tennessee Zone 4 Delivered	90	\$1.4979	Sendout	9/10/2024	9/10/2024
2122	Tennessee Zone 4 Delivered	3	\$1.4979	Sendout	9/10/2024	9/10/2024
2123	Transco Zone 6 NonNY	20,000	\$1.5137	Storage/Sendout	9/10/2024	9/10/2024
2124	Transco Zone 6 NonNY	196	\$1.5137	Sendout	9/10/2024	9/10/2024
2125	Transco Zone 6 NonNY	7	\$1.5137	Sendout	9/10/2024	9/10/2024
2126	Transco Zone 6 NonNY	16	\$1.5137	Sendout	9/10/2024	9/10/2024
2127	Mt. Bethel Interconnect	6,500	\$1.5300	Purchase for Resale/Sendout	9/10/2024	9/10/2024
2128	Tennessee Zone 4 Delivered	2	\$1.5479	Sendout	9/10/2024	9/10/2024
2129	Texas Eastern M3	21,000	\$1.5787	Storage/Sendout	9/10/2024	9/10/2024
2130	Montandon	4,000	\$1.5787	Sendout	9/10/2024	9/10/2024
2131	Texas Eastern M3	263	\$1.5787	Sendout	9/10/2024	9/10/2024
2132	Local Production	540	\$1.3185	RNG Purchase	4/7/2024	4/7/2024
2133	Local Production	540	\$1.3050	RNG Purchase	4/10/2024	4/10/2024
2134	Local Production	540	\$1.2960	RNG Purchase	7/25/2024	7/25/2024
2135	Texas Eastern M2	10,000	\$1.5625	Sendout	9/11/2024	9/11/2024
2136	Tennessee Zone 4 Delivered	72	\$1.6083	Sendout	9/11/2024	9/11/2024
2137	Tennessee Zone 4 Delivered	110	\$1.6083	Sendout	9/11/2024	9/11/2024
2138	Tennessee Zone 4 Delivered	4	\$1.6083	Sendout	9/11/2024	9/11/2024
2139	Transco Zone 6 NonNY	13,000	\$1.6144	Storage/Sendout	9/11/2024	9/11/2024
2140	Transco Zone 6 NonNY	240	\$1.6144	Sendout	9/11/2024	9/11/2024
2141	Transco Zone 6 NonNY	9	\$1.6144	Sendout	9/11/2024	9/11/2024
2142	Transco Zone 6 NonNY	17	\$1.6144	Sendout	9/11/2024	9/11/2024
2143	Columbia TCO Pool	12,000	\$1.6200	Sendout	9/11/2024	9/11/2024
2144	Mt. Bethel Interconnect	6,000	\$1.6550	Purchase for Resale/Sendout	9/11/2024	9/11/2024
2145	Tennessee Zone 4 Delivered	2	\$1.6583	Sendout	9/11/2024	9/11/2024
2146	Texas Eastern M3	19,500	\$1.6745	Storage/Sendout	9/11/2024	9/11/2024
2147	Montandon	5,500	\$1.6745	Sendout	9/11/2024	9/11/2024
2148	Texas Eastern M3	321	\$1.6745	Sendout	9/11/2024	9/11/2024
2149	Local Production	542	\$1.2735	RNG Purchase	5/12/2024	5/12/2024
2150	Local Production	546	\$1.0215	RNG Purchase	6/3/2024	6/3/2024
2151	Local Production	546	\$1.0890	RNG Purchase	7/27/2024	7/27/2024
2152	Tennessee Zone 4 Delivered	110	\$1.6083	Sendout	9/12/2024	9/12/2024
2153	Tennessee Zone 4 Delivered	4	\$1.6083	Sendout	9/12/2024	9/12/2024
2154	Transco Zone 6 NonNY	5,000	\$1.6194	Storage/Sendout	9/12/2024	9/12/2024
2155	Transco Zone 6 NonNY	240	\$1.6194	Sendout	9/12/2024	9/12/2024
2156	Transco Zone 6 NonNY	9	\$1.6194	Sendout	9/12/2024	9/12/2024
2157	Transco Zone 6 NonNY	17	\$1.6194	Sendout	9/12/2024	9/12/2024
2158	Columbia TCO Pool	12,000	\$1.6550	Sendout	9/12/2024	9/12/2024
2159	Tennessee Zone 4 Delivered	2	\$1.6583	Sendout	9/12/2024	9/12/2024
2160	Mt. Bethel Interconnect	6,100	\$1.6750	Purchase for Resale/Sendout	9/12/2024	9/12/2024
2161	Texas Eastern M3	18,500	\$1.6997	Storage/Sendout	9/12/2024	9/12/2024
2162	Montandon	6,500	\$1.6997	Sendout	9/12/2024	9/12/2024
2163	Texas Eastern M3	321	\$1.6997	Sendout	9/12/2024	9/12/2024
2164	Transco Zone 6 NonNY	6,000	\$1.7200	Sendout	9/12/2024	9/12/2024
2165	Local Production	548	\$1.5300	RNG Purchase	7/15/2024	7/15/2024
2166	Local Production	548	\$1.1655	RNG Purchase	7/18/2024	7/18/2024
2167	Local Production	551	\$1.3185	RNG Purchase	4/6/2024	4/6/2024
2168	Tennessee Zone 4 Delivered	110	\$1.6033	Sendout	9/13/2024	9/13/2024
2169	Tennessee Zone 4 Delivered	4	\$1.6033	Sendout	9/13/2024	9/13/2024
2170	Transco Zone 6 NonNY	2,000	\$1.6144	Storage/Sendout	9/13/2024	9/13/2024
2171	Transco Zone 6 NonNY	240	\$1.6144	Sendout	9/13/2024	9/13/2024
2172	Transco Zone 6 NonNY	9	\$1.6144	Sendout	9/13/2024	9/13/2024
2173	Transco Zone 6 NonNY	17	\$1.6144	Sendout	9/13/2024	9/13/2024
2174	Tennessee Zone 4 Delivered	2	\$1.6533	Sendout	9/13/2024	9/13/2024
2175	Mt. Bethel Interconnect	15,000	\$1.6550	Purchase for Resale/Sendout	9/13/2024	9/13/2024
2176	Montandon	7,000	\$1.7048	Sendout	9/13/2024	9/13/2024
2177	Texas Eastern M3	321	\$1.7048	Sendout	9/13/2024	9/13/2024
2178	Local Production	551	\$1.1340	RNG Purchase	4/9/2024	4/9/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
2179	Local Production	555	\$1.0890	RNG Purchase	4/26/2024	4/26/2024
2180	Local Production	556	\$1.2015	RNG Purchase	4/30/2024	4/30/2024
2181	Transco Zone 6 NonNY	240	\$1.5540	Sendout	9/14/2024	9/14/2024
2182	Transco Zone 6 NonNY	9	\$1.5540	Sendout	9/14/2024	9/14/2024
2183	Transco Zone 6 NonNY	17	\$1.5540	Sendout	9/14/2024	9/14/2024
2184	Tennessee Zone 4 Delivered	110	\$1.5983	Sendout	9/14/2024	9/14/2024
2185	Tennessee Zone 4 Delivered	4	\$1.5983	Sendout	9/14/2024	9/14/2024
2186	Mt. Bethel Interconnect	12,977	\$1.6000	Purchase for Resale/Sendout	9/14/2024	9/14/2024
2187	Tennessee Zone 4 Delivered	2	\$1.6483	Sendout	9/14/2024	9/14/2024
2188	Montandon	5,500	\$1.6544	Sendout	9/14/2024	9/14/2024
2189	Texas Eastern M3	321	\$1.6544	Sendout	9/14/2024	9/14/2024
2190	Local Production	556	\$1.3005	RNG Purchase	5/14/2024	5/14/2024
2191	Local Production	558	\$1.2105	RNG Purchase	4/25/2024	4/25/2024
2192	Local Production	559	\$1.2420	RNG Purchase	4/22/2024	4/22/2024
2193	Transco Zone 6 NonNY	240	\$1.5540	Sendout	9/15/2024	9/15/2024
2194	Transco Zone 6 NonNY	9	\$1.5540	Sendout	9/15/2024	9/15/2024
2195	Transco Zone 6 NonNY	17	\$1.5540	Sendout	9/15/2024	9/15/2024
2196	Tennessee Zone 4 Delivered	110	\$1.5983	Sendout	9/15/2024	9/15/2024
2197	Tennessee Zone 4 Delivered	4	\$1.5983	Sendout	9/15/2024	9/15/2024
2198	Mt. Bethel Interconnect	13,000	\$1.6000	Purchase for Resale/Sendout	9/15/2024	9/15/2024
2199	Tennessee Zone 4 Delivered	2	\$1.6483	Sendout	9/15/2024	9/15/2024
2200	Montandon	5,500	\$1.6544	Sendout	9/15/2024	9/15/2024
2201	Texas Eastern M3	321	\$1.6544	Sendout	9/15/2024	9/15/2024
2202	Local Production	559	\$0.8910	RNG Purchase	4/27/2024	4/27/2024
2203	Local Production	560	\$1.1295	RNG Purchase	7/26/2024	7/26/2024
2204	Local Production	562	\$1.2420	RNG Purchase	4/21/2024	4/21/2024
2205	Transco Zone 6 NonNY	9,000	\$1.5540	Storage/Sendout	9/16/2024	9/16/2024
2206	Transco Zone 6 NonNY	240	\$1.5540	Sendout	9/16/2024	9/16/2024
2207	Transco Zone 6 NonNY	9	\$1.5540	Sendout	9/16/2024	9/16/2024
2208	Transco Zone 6 NonNY	17	\$1.5540	Sendout	9/16/2024	9/16/2024
2209	Tennessee Zone 4 Delivered	46	\$1.5983	Sendout	9/16/2024	9/16/2024
2210	Tennessee Zone 4 Delivered	110	\$1.5983	Sendout	9/16/2024	9/16/2024
2211	Tennessee Zone 4 Delivered	4	\$1.5983	Sendout	9/16/2024	9/16/2024
2212	Mt. Bethel Interconnect	13,000	\$1.6000	Purchase for Resale/Sendout	9/16/2024	9/16/2024
2213	Tennessee Zone 4 Delivered	2	\$1.6483	Sendout	9/16/2024	9/16/2024
2214	Texas Eastern M3	5,000	\$1.6544	Storage/Sendout	9/16/2024	9/16/2024
2215	Montandon	5,500	\$1.6544	Sendout	9/16/2024	9/16/2024
2216	Texas Eastern M3	321	\$1.6544	Sendout	9/16/2024	9/16/2024
2217	Local Production	565	\$1.4040	RNG Purchase	4/5/2024	4/5/2024
2218	Local Production	565	\$0.8910	RNG Purchase	4/28/2024	4/28/2024
2219	Local Production	566	\$1.5210	RNG Purchase	4/4/2024	4/4/2024
2220	Local Production	568	\$1.3050	RNG Purchase	5/19/2024	5/19/2024
2221	Texas Eastern M2	20,000	\$1.7150	Sendout	9/17/2024	9/17/2024
2222	Tennessee Zone 4 Delivered	110	\$1.7237	Sendout	9/17/2024	9/17/2024
2223	Tennessee Zone 4 Delivered	4	\$1.7237	Sendout	9/17/2024	9/17/2024
2224	Mt. Bethel Interconnect	18,500	\$1.7450	Purchase for Resale/Sendout	9/17/2024	9/17/2024
2225	Tennessee Zone 4 Delivered	2	\$1.7737	Sendout	9/17/2024	9/17/2024
2226	Transco Zone 6 NonNY	14,000	\$1.7754	Storage/Sendout	9/17/2024	9/17/2024
2227	Transco Zone 6 NonNY	241	\$1.7754	Sendout	9/17/2024	9/17/2024
2228	Transco Zone 6 NonNY	9	\$1.7754	Sendout	9/17/2024	9/17/2024
2229	Transco Zone 6 NonNY	17	\$1.7754	Sendout	9/17/2024	9/17/2024
2230	Texas Eastern M3	19,000	\$1.8309	Storage/Sendout	9/17/2024	9/17/2024
2231	Montandon	6,000	\$1.8309	Sendout	9/17/2024	9/17/2024
2232	Texas Eastern M3	321	\$1.8309	Sendout	9/17/2024	9/17/2024
2233	Transco Zone 6 NonNY	10,000	\$1.8800	Sendout	9/17/2024	9/17/2024
2234	Local Production	568	\$1.4625	RNG Purchase	7/16/2024	7/16/2024
2235	Local Production	569	\$1.0800	RNG Purchase	4/16/2024	4/16/2024
2236	Tennessee Zone 4 Receipt	10,000	\$1.7725	Sendout	9/18/2024	9/18/2024
2237	Tennessee Zone 4 Delivered	110	\$1.8140	Sendout	9/18/2024	9/18/2024
2238	Tennessee Zone 4 Delivered	4	\$1.8140	Sendout	9/18/2024	9/18/2024
2239	Columbia TCO Pool	11,000	\$1.8225	Sendout	9/18/2024	9/18/2024
2240	Transco Zone 6 NonNY	22,000	\$1.8257	Storage/Sendout	9/18/2024	9/18/2024
2241	Transco Zone 6 NonNY	241	\$1.8257	Sendout	9/18/2024	9/18/2024
2242	Transco Zone 6 NonNY	9	\$1.8257	Sendout	9/18/2024	9/18/2024
2243	Transco Zone 6 NonNY	17	\$1.8257	Sendout	9/18/2024	9/18/2024
2244	Mt. Bethel Interconnect	18,700	\$1.8500	Purchase for Resale/Sendout	9/18/2024	9/18/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
2245	Tennessee Zone 4 Delivered	2	\$1.8640	Sendout	9/18/2024	9/18/2024
2246	Texas Eastern M3	18,000	\$1.8712	Storage/Sendout	9/18/2024	9/18/2024
2247	Montandon	7,000	\$1.8712	Sendout	9/18/2024	9/18/2024
2248	Texas Eastern M3	321	\$1.8712	Sendout	9/18/2024	9/18/2024
2249	Local Production	570	\$1.2420	RNG Purchase	4/20/2024	4/20/2024
2250	Local Production	571	\$1.2015	RNG Purchase	4/24/2024	4/24/2024
2251	Local Production	572	\$1.3545	RNG Purchase	7/12/2024	7/12/2024
2252	Local Production	573	\$1.1790	RNG Purchase	8/9/2024	8/9/2024
2253	Transco Zone 6 NonNY	17,000	\$1.6446	Storage/Sendout	9/19/2024	9/19/2024
2254	Transco Zone 6 NonNY	241	\$1.6446	Sendout	9/19/2024	9/19/2024
2255	Transco Zone 6 NonNY	9	\$1.6446	Sendout	9/19/2024	9/19/2024
2256	Transco Zone 6 NonNY	17	\$1.6446	Sendout	9/19/2024	9/19/2024
2257	Tennessee Zone 4 Receipt	5,000	\$1.6825	Sendout	9/19/2024	9/19/2024
2258	Mt. Bethel Interconnect	18,000	\$1.6850	Purchase for Resale/Sendout	9/19/2024	9/19/2024
2259	Texas Eastern M3	9,500	\$1.7199	Storage/Sendout	9/19/2024	9/19/2024
2260	Montandon	6,500	\$1.7199	Sendout	9/19/2024	9/19/2024
2261	Texas Eastern M3	322	\$1.7199	Sendout	9/19/2024	9/19/2024
2262	Tennessee Zone 4 Delivered	111	\$1.7237	Sendout	9/19/2024	9/19/2024
2263	Tennessee Zone 4 Delivered	4	\$1.7237	Sendout	9/19/2024	9/19/2024
2264	Tennessee Zone 4 Delivered	2	\$1.7737	Sendout	9/19/2024	9/19/2024
2265	Local Production	575	\$0.8910	RNG Purchase	4/29/2024	4/29/2024
2266	Local Production	575	\$1.4130	RNG Purchase	5/17/2024	5/17/2024
2267	Local Production	577	\$1.4040	RNG Purchase	4/2/2024	4/2/2024
2268	Transco Zone 6 NonNY	10,000	\$1.4835	Storage/Sendout	9/20/2024	9/20/2024
2269	Transco Zone 6 NonNY	241	\$1.4835	Sendout	9/20/2024	9/20/2024
2270	Transco Zone 6 NonNY	9	\$1.4835	Sendout	9/20/2024	9/20/2024
2271	Transco Zone 6 NonNY	17	\$1.4835	Sendout	9/20/2024	9/20/2024
2272	Tennessee Zone 4 Delivered	111	\$1.4979	Sendout	9/20/2024	9/20/2024
2273	Tennessee Zone 4 Delivered	4	\$1.4979	Sendout	9/20/2024	9/20/2024
2274	Mt. Bethel Interconnect	15,500	\$1.5000	Purchase for Resale/Sendout	9/20/2024	9/20/2024
2275	Tennessee Zone 4 Delivered	2	\$1.5479	Sendout	9/20/2024	9/20/2024
2276	Tennessee Zone 4 Receipt	4,000	\$1.5500	Sendout	9/20/2024	9/20/2024
2277	Montandon	6,500	\$1.5636	Sendout	9/20/2024	9/20/2024
2278	Texas Eastern M3	322	\$1.5636	Sendout	9/20/2024	9/20/2024
2279	Local Production	578	\$1.3050	RNG Purchase	5/18/2024	5/18/2024
2280	Local Production	578	\$1.2105	RNG Purchase	7/30/2024	7/30/2024
2281	Local Production	578	\$1.3410	RNG Purchase	9/10/2024	9/10/2024
2282	Transco Zone 6 NonNY	3,000	\$1.2068	Storage/Sendout	9/21/2024	9/21/2024
2283	Transco Zone 6 NonNY	241	\$1.2068	Sendout	9/21/2024	9/21/2024
2284	Transco Zone 6 NonNY	9	\$1.2068	Sendout	9/21/2024	9/21/2024
2285	Transco Zone 6 NonNY	17	\$1.2068	Sendout	9/21/2024	9/21/2024
2286	Mt. Bethel Interconnect	17,500	\$1.2650	Purchase for Resale/Sendout	9/21/2024	9/21/2024
2287	Montandon	6,000	\$1.2912	Sendout	9/21/2024	9/21/2024
2288	Texas Eastern M3	321	\$1.2912	Sendout	9/21/2024	9/21/2024
2289	Tennessee Zone 4 Delivered	110	\$1.3023	Sendout	9/21/2024	9/21/2024
2290	Tennessee Zone 4 Delivered	4	\$1.3023	Sendout	9/21/2024	9/21/2024
2291	Tennessee Zone 4 Delivered	2	\$1.3523	Sendout	9/21/2024	9/21/2024
2292	Tennessee Zone 4 Receipt	12,000	\$1.3800	Sendout	9/21/2024	9/23/2024
2293	Local Production	579	\$1.1385	RNG Purchase	4/17/2024	4/17/2024
2294	Local Production	579	\$1.5300	RNG Purchase	7/14/2024	7/14/2024
2295	Local Production	580	\$1.0620	Sendout	4/1/2024	4/30/2024
2296	Transco Zone 6 NonNY	15,000	\$1.2068	Storage/Sendout	9/22/2024	9/22/2024
2297	Transco Zone 6 NonNY	113	\$1.2068	Sendout	9/22/2024	9/22/2024
2298	Transco Zone 6 NonNY	3	\$1.2068	Sendout	9/22/2024	9/22/2024
2299	Transco Zone 6 NonNY	15	\$1.2068	Sendout	9/22/2024	9/22/2024
2300	Mt. Bethel Interconnect	17,500	\$1.2650	Purchase for Resale/Sendout	9/22/2024	9/22/2024
2301	Montandon	6,000	\$1.2912	Sendout	9/22/2024	9/22/2024
2302	Texas Eastern M3	152	\$1.2912	Sendout	9/22/2024	9/22/2024
2303	Tennessee Zone 4 Delivered	52	\$1.3023	Sendout	9/22/2024	9/22/2024
2304	Tennessee Zone 4 Delivered	1	\$1.3023	Sendout	9/22/2024	9/22/2024
2305	Tennessee Zone 4 Delivered	1	\$1.3523	Sendout	9/22/2024	9/22/2024
2306	Local Production	580	\$1.1970	RNG Purchase	4/19/2024	4/19/2024
2307	Local Production	583	\$0.9990	RNG Purchase	4/15/2024	4/15/2024
2308	Local Production	583	\$1.2780	RNG Purchase	8/17/2024	8/17/2024
2309	Transco Zone 6 NonNY	20,000	\$1.2068	Storage/Sendout	9/23/2024	9/23/2024
2310	Transco Zone 6 NonNY	12	\$1.2068	Sendout	9/23/2024	9/23/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
2311	Mt. Bethel Interconnect	17,500	\$1.2650	Purchase for Resale/Sendout	9/23/2024	9/23/2024
2312	Texas Eastern M3	15,000	\$1.2912	Storage/Sendout	9/23/2024	9/23/2024
2313	Montandon	6,000	\$1.2912	Sendout	9/23/2024	9/23/2024
2314	Local Production	585	\$1.2465	RNG Purchase	4/11/2024	4/11/2024
2315	Local Production	585	\$1.2015	RNG Purchase	4/18/2024	4/18/2024
2316	Local Production	586	\$1.3860	RNG Purchase	9/5/2024	9/5/2024
2317	Transco Zone 6 NonNY	28,000	\$1.5791	Storage/Sendout	9/24/2024	9/24/2024
2318	Transco Zone 6 NonNY	71	\$1.5791	Sendout	9/24/2024	9/24/2024
2319	Transco Zone 6 NonNY	1	\$1.5791	Sendout	9/24/2024	9/24/2024
2320	Transco Zone 6 NonNY	15	\$1.5791	Sendout	9/24/2024	9/24/2024
2321	Tennessee Zone 4 Delivered	32	\$1.5832	Sendout	9/24/2024	9/24/2024
2322	Tennessee Zone 4 Receipt	4,000	\$1.6050	Sendout	9/24/2024	9/24/2024
2323	Tennessee Zone 4 Delivered	1	\$1.6332	Sendout	9/24/2024	9/24/2024
2324	Mt. Bethel Interconnect	19,000	\$1.6450	Purchase for Resale/Sendout	9/24/2024	9/24/2024
2325	Texas Eastern M3	9,000	\$1.6695	Storage/Sendout	9/24/2024	9/24/2024
2326	Montandon	6,000	\$1.6695	Sendout	9/24/2024	9/24/2024
2327	Texas Eastern M3	95	\$1.6695	Sendout	9/24/2024	9/24/2024
2328	Local Production	588	\$1.3500	RNG Purchase	5/16/2024	5/16/2024
2329	Local Production	592	\$1.5300	RNG Purchase	7/13/2024	7/13/2024
2330	Local Production	594	\$1.4355	RNG Purchase	4/3/2024	4/3/2024
2331	Tennessee Zone 4 Delivered	109	\$1.3725	Sendout	9/25/2024	9/25/2024
2332	Tennessee Zone 4 Delivered	4	\$1.3725	Sendout	9/25/2024	9/25/2024
2333	Transco Zone 6 NonNY	10,000	\$1.3728	Storage/Sendout	9/25/2024	9/25/2024
2334	Transco Zone 6 NonNY	239	\$1.3728	Sendout	9/25/2024	9/25/2024
2335	Transco Zone 6 NonNY	9	\$1.3728	Sendout	9/25/2024	9/25/2024
2336	Transco Zone 6 NonNY	17	\$1.3728	Sendout	9/25/2024	9/25/2024
2337	Mt. Bethel Interconnect	18,500	\$1.4200	Purchase for Resale/Sendout	9/25/2024	9/25/2024
2338	Tennessee Zone 4 Delivered	2	\$1.4225	Sendout	9/25/2024	9/25/2024
2339	Tennessee Zone 4 Receipt	4,000	\$1.4500	Sendout	9/25/2024	9/25/2024
2340	Texas Eastern M3	9,000	\$1.4728	Storage/Sendout	9/25/2024	9/25/2024
2341	Montandon	6,000	\$1.4728	Sendout	9/25/2024	9/25/2024
2342	Texas Eastern M3	319	\$1.4728	Sendout	9/25/2024	9/25/2024
2343	Local Production	603	\$1.2870	RNG Purchase	5/15/2024	5/15/2024
2344	Local Production	611	\$1.2735	RNG Purchase	5/11/2024	5/11/2024
2345	Local Production	619	\$1.2465	RNG Purchase	5/1/2024	5/1/2024
2346	Transco Zone 6 NonNY	10,000	\$1.5791	Storage/Sendout	9/26/2024	9/26/2024
2347	Transco Zone 6 NonNY	240	\$1.5791	Sendout	9/26/2024	9/26/2024
2348	Transco Zone 6 NonNY	9	\$1.5791	Sendout	9/26/2024	9/26/2024
2349	Tennessee Zone 4 Delivered	51	\$1.6133	Sendout	9/26/2024	9/26/2024
2350	Tennessee Zone 4 Delivered	110	\$1.6133	Sendout	9/26/2024	9/26/2024
2351	Tennessee Zone 4 Delivered	4	\$1.6133	Sendout	9/26/2024	9/26/2024
2352	Tennessee Zone 4 Receipt	4,000	\$1.6350	Sendout	9/26/2024	9/26/2024
2353	Mt. Bethel Interconnect	17,000	\$1.6550	Purchase for Resale/Sendout	9/26/2024	9/26/2024
2354	Tennessee Zone 4 Delivered	2	\$1.6633	Sendout	9/26/2024	9/26/2024
2355	Texas Eastern M3	6,000	\$1.6897	Storage/Sendout	9/26/2024	9/26/2024
2356	Montandon	6,000	\$1.6897	Sendout	9/26/2024	9/26/2024
2357	Texas Eastern M3	321	\$1.6897	Sendout	9/26/2024	9/26/2024
2358	Local Production	623	\$1.3095	RNG Purchase	7/31/2024	7/31/2024
2359	Local Production	626	\$2.8890	Sendout	12/1/2024	12/31/2024
2360	Local Production	627	\$1.3230	RNG Purchase	5/10/2024	5/10/2024
2361	Local Production	628	\$3.7210	Storage/Sendout	3/1/2025	3/31/2025
2362	Tennessee Zone 4 Delivered	110	\$1.2822	Sendout	9/27/2024	9/27/2024
2363	Tennessee Zone 4 Delivered	4	\$1.2822	Sendout	9/27/2024	9/27/2024
2364	Mt. Bethel Interconnect	15,500	\$1.2900	Purchase for Resale/Sendout	9/27/2024	9/27/2024
2365	Tennessee Zone 4 Receipt	4,000	\$1.3150	Sendout	9/27/2024	9/27/2024
2366	Tennessee Zone 4 Delivered	2	\$1.3322	Sendout	9/27/2024	9/27/2024
2367	Transco Zone 6 NonNY	7,000	\$1.3326	Storage/Sendout	9/27/2024	9/27/2024
2368	Transco Zone 6 NonNY	240	\$1.3326	Sendout	9/27/2024	9/27/2024
2369	Transco Zone 6 NonNY	9	\$1.3326	Sendout	9/27/2024	9/27/2024
2370	Transco Zone 6 NonNY	17	\$1.3326	Sendout	9/27/2024	9/27/2024
2371	Montandon	6,000	\$1.3669	Sendout	9/27/2024	9/27/2024
2372	Texas Eastern M3	321	\$1.3669	Sendout	9/27/2024	9/27/2024
2373	Local Production	631	\$1.4625	RNG Purchase	8/27/2024	8/27/2024
2374	Local Production	635	\$3.9645	RNG Purchase	1/14/2025	1/14/2025
2375	Local Production	638	\$1.3275	RNG Purchase	8/4/2024	8/4/2024
2376	Transco Zone 6 NonNY	240	\$1.2923	Sendout	9/28/2024	9/28/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
2377	Transco Zone 6 NonNY	9	\$1.2923	Sendout	9/28/2024	9/28/2024
2378	Transco Zone 6 NonNY	17	\$1.2923	Sendout	9/28/2024	9/28/2024
2379	Tennessee Zone 4 Delivered	110	\$1.2973	Sendout	9/28/2024	9/28/2024
2380	Tennessee Zone 4 Delivered	4	\$1.2973	Sendout	9/28/2024	9/28/2024
2381	Mt. Bethel Interconnect	17,000	\$1.3300	Purchase for Resale/Sendout	9/28/2024	9/28/2024
2382	Tennessee Zone 4 Delivered	2	\$1.3473	Sendout	9/28/2024	9/28/2024
2383	Montandon	5,800	\$1.4173	Sendout	9/28/2024	9/28/2024
2384	Texas Eastern M3	321	\$1.4173	Sendout	9/28/2024	9/28/2024
2385	Local Production	638	\$1.2780	RNG Purchase	8/19/2024	8/19/2024
2386	Local Production	644	\$1.3860	RNG Purchase	8/1/2024	8/1/2024
2387	Local Production	648	\$1.2375	RNG Purchase	9/9/2024	9/9/2024
2388	Transco Zone 6 NonNY	6,000	\$1.2923	Storage/Sendout	9/29/2024	9/29/2024
2389	Transco Zone 6 NonNY	70	\$1.2923	Sendout	9/29/2024	9/29/2024
2390	Transco Zone 6 NonNY	1	\$1.2923	Sendout	9/29/2024	9/29/2024
2391	Transco Zone 6 NonNY	15	\$1.2923	Sendout	9/29/2024	9/29/2024
2392	Tennessee Zone 4 Delivered	32	\$1.2973	Sendout	9/29/2024	9/29/2024
2393	Mt. Bethel Interconnect	17,000	\$1.3300	Purchase for Resale/Sendout	9/29/2024	9/29/2024
2394	Tennessee Zone 4 Delivered	1	\$1.3473	Sendout	9/29/2024	9/29/2024
2395	Montandon	5,800	\$1.4173	Sendout	9/29/2024	9/29/2024
2396	Texas Eastern M3	95	\$1.4173	Sendout	9/29/2024	9/29/2024
2397	Local Production	649	\$1.3275	RNG Purchase	8/5/2024	8/5/2024
2398	Local Production	654	\$1.3725	RNG Purchase	8/14/2024	8/14/2024
2399	Local Production	655	\$1.3275	RNG Purchase	8/3/2024	8/3/2024
2400	Transco Zone 6 NonNY	18,000	\$1.2923	Storage/Sendout	9/30/2024	9/30/2024
2401	Transco Zone 6 NonNY	70	\$1.2923	Sendout	9/30/2024	9/30/2024
2402	Transco Zone 6 NonNY	1	\$1.2923	Sendout	9/30/2024	9/30/2024
2403	Transco Zone 6 NonNY	15	\$1.2923	Sendout	9/30/2024	9/30/2024
2404	Tennessee Zone 4 Delivered	32	\$1.2973	Sendout	9/30/2024	9/30/2024
2405	Mt. Bethel Interconnect	17,000	\$1.3300	Purchase for Resale/Sendout	9/30/2024	9/30/2024
2406	Tennessee Zone 4 Delivered	1	\$1.3473	Sendout	9/30/2024	9/30/2024
2407	Texas Eastern M3	5,000	\$1.4173	Storage/Sendout	9/30/2024	9/30/2024
2408	Montandon	5,800	\$1.4173	Sendout	9/30/2024	9/30/2024
2409	Texas Eastern M3	95	\$1.4173	Sendout	9/30/2024	9/30/2024
2410	Local Production	657	\$1.2150	RNG Purchase	8/11/2024	8/11/2024
2411	Local Production	657	\$1.2330	RNG Purchase	8/20/2024	8/20/2024
2412	Local Production	660	\$1.3545	RNG Purchase	8/2/2024	8/2/2024
2413	Local Production	660	\$1.4490	RNG Purchase	8/16/2024	8/16/2024
2414	Local Production	661	\$1.1925	RNG Purchase	8/8/2024	8/8/2024
2415	Local Production	661	\$1.3590	RNG Purchase	9/6/2024	9/6/2024
2416	Local Production	662	\$1.2150	RNG Purchase	8/10/2024	8/10/2024
2417	Transco Zone 6 NonNY	18,000	\$1.3426	Storage/Sendout	10/1/2024	10/1/2024
2418	Transco Zone 6 NonNY	675	\$1.3426	Sendout	10/1/2024	10/1/2024
2419	Transco Zone 6 NonNY	7	\$1.3426	Sendout	10/1/2024	10/1/2024
2420	Transco Zone 6 NonNY	25	\$1.3426	Sendout	10/1/2024	10/1/2024
2421	Transco Zone 6 NonNY	27	\$1.3426	Sendout	10/1/2024	10/1/2024
2422	Transco Zone 6 NonNY	12	\$1.3426	Sendout	10/1/2024	10/1/2024
2423	Tennessee Zone 4 Delivered	236	\$1.3474	Sendout	10/1/2024	10/1/2024
2424	Tennessee Zone 4 Delivered	8	\$1.3474	Sendout	10/1/2024	10/1/2024
2425	Mt. Bethel Interconnect	19,000	\$1.3800	Purchase for Resale/Sendout	10/1/2024	10/1/2024
2426	Tennessee Zone 4 Delivered	73	\$1.3974	Sendout	10/1/2024	10/1/2024
2427	Tennessee Zone 4 Delivered	2	\$1.3974	Sendout	10/1/2024	10/1/2024
2428	Tennessee Zone 4 Receipt	112,537	\$1.4175	Storage/Sendout	10/1/2024	10/31/2024
2429	Montandon	5,000	\$1.4325	Sendout	10/1/2024	10/1/2024
2430	Texas Eastern M3	20,000	\$1.4325	Storage/Sendout	10/1/2024	10/1/2024
2431	Texas Eastern M3	288	\$1.4325	Sendout	10/1/2024	10/1/2024
2432	Texas Eastern M3	8	\$1.4325	Sendout	10/1/2024	10/1/2024
2433	Tennessee Zone 4 Receipt	71,052	\$1.5275	Sendout	10/1/2024	10/31/2024
2434	Texas Eastern M2	155,000	\$1.5400	Sendout	10/1/2024	10/31/2024
2435	Transco Zone 6 NonNY	155,000	\$1.5640	Storage	10/1/2024	10/31/2024
2436	Mt. Bethel Interconnect	465,000	\$1.6300	Purchase for Resale	10/1/2024	10/31/2024
2437	Tennessee Zone 4 Delivered	152,500	\$1.7152	Sendout	10/1/2024	10/31/2024
2438	Leidy Line Supply	266,600	\$1.8850	Storage/Sendout	10/1/2024	10/31/2024
2439	Texas Eastern M2	269,700	\$1.8850	Sendout	10/1/2024	10/31/2024
2440	Leidy Line Supply	312,294	\$1.9943	Sendout	10/1/2024	10/31/2024
2441	EGTS Storage Point	489,800	\$2.0025	Storage	10/1/2024	10/31/2024
2442	Tennessee Zone 4 Receipt	31,124	\$2.0945	Sendout	10/1/2024	10/31/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
2443	Columbia A06 Pool	13,485	\$2.1315	Sendout	10/1/2024	10/31/2024
2444	Columbia FSS	855,024	\$2.2254	Storage	10/1/2024	10/31/2024
2445	Transco Pooling Station 85	9,438	\$2.7850	Storage	10/1/2024	10/31/2024
2446	Local Production	666	\$1.2105	RNG Purchase	8/24/2024	8/24/2024
2447	Local Production	667	\$1.1790	RNG Purchase	8/6/2024	8/6/2024
2448	Local Production	669	\$1.1790	RNG Purchase	8/7/2024	8/7/2024
2449	Local Production	671	\$1.2600	RNG Purchase	8/21/2024	8/21/2024
2450	Local Production	677	\$4.0635	RNG Purchase	1/22/2025	1/22/2025
2451	Transco Zone 6 NonNY	9,000	\$1.3930	Storage/Sendout	10/2/2024	10/2/2024
2452	Transco Zone 6 NonNY	1,280	\$1.3930	Sendout	10/2/2024	10/2/2024
2453	Transco Zone 6 NonNY	6	\$1.3930	Sendout	10/2/2024	10/2/2024
2454	Transco Zone 6 NonNY	23	\$1.3930	Sendout	10/2/2024	10/2/2024
2455	Transco Zone 6 NonNY	11	\$1.3930	Sendout	10/2/2024	10/2/2024
2456	Tennessee Zone 4 Delivered	217	\$1.4026	Sendout	10/2/2024	10/2/2024
2457	Tennessee Zone 4 Delivered	8	\$1.4026	Sendout	10/2/2024	10/2/2024
2458	Mt. Bethel Interconnect	17,000	\$1.4350	Purchase for Resale/Sendout	10/2/2024	10/2/2024
2459	Montandon	5,000	\$1.4526	Sendout	10/2/2024	10/2/2024
2460	Texas Eastern M3	20,000	\$1.4526	Storage/Sendout	10/2/2024	10/2/2024
2461	Texas Eastern M3	233	\$1.4526	Sendout	10/2/2024	10/2/2024
2462	Tennessee Zone 4 Delivered	73	\$1.4526	Sendout	10/2/2024	10/2/2024
2463	Tennessee Zone 4 Delivered	2	\$1.4526	Sendout	10/2/2024	10/2/2024
2464	Texas Eastern M3	8	\$1.4526	Sendout	10/2/2024	10/2/2024
2465	Local Production	680	\$1.2150	RNG Purchase	8/12/2024	8/12/2024
2466	Local Production	680	\$1.4175	RNG Purchase	8/15/2024	8/15/2024
2467	Local Production	682	\$1.2780	RNG Purchase	8/18/2024	8/18/2024
2468	Tennessee Zone 4 Delivered	257	\$1.4478	Sendout	10/3/2024	10/3/2024
2469	Tennessee Zone 4 Delivered	8	\$1.4478	Sendout	10/3/2024	10/3/2024
2470	Transco Zone 6 NonNY	9,000	\$1.4533	Storage/Sendout	10/3/2024	10/3/2024
2471	Transco Zone 6 NonNY	1,266	\$1.4533	Sendout	10/3/2024	10/3/2024
2472	Transco Zone 6 NonNY	7	\$1.4533	Sendout	10/3/2024	10/3/2024
2473	Transco Zone 6 NonNY	27	\$1.4533	Sendout	10/3/2024	10/3/2024
2474	Transco Zone 6 NonNY	12	\$1.4533	Sendout	10/3/2024	10/3/2024
2475	Mt. Bethel Interconnect	17,000	\$1.4950	Purchase for Resale/Sendout	10/3/2024	10/3/2024
2476	Tennessee Zone 4 Delivered	73	\$1.4978	Sendout	10/3/2024	10/3/2024
2477	Tennessee Zone 4 Delivered	3	\$1.4978	Sendout	10/3/2024	10/3/2024
2478	Montandon	7,000	\$1.5182	Sendout	10/3/2024	10/3/2024
2479	Texas Eastern M3	8,000	\$1.5182	Storage/Sendout	10/3/2024	10/3/2024
2480	Texas Eastern M3	247	\$1.5182	Sendout	10/3/2024	10/3/2024
2481	Texas Eastern M3	8	\$1.5182	Sendout	10/3/2024	10/3/2024
2482	Local Production	682	\$3.4785	RNG Purchase	1/23/2025	1/23/2025
2483	Local Production	683	\$2.8080	Sendout	12/1/2024	12/31/2024
2484	Transco Zone 6 NonNY	10,000	\$1.5339	Storage/Sendout	10/4/2024	10/4/2024
2485	Transco Zone 6 NonNY	1,320	\$1.5339	Sendout	10/4/2024	10/4/2024
2486	Transco Zone 6 NonNY	11	\$1.5339	Sendout	10/4/2024	10/4/2024
2487	Transco Zone 6 NonNY	38	\$1.5339	Sendout	10/4/2024	10/4/2024
2488	Transco Zone 6 NonNY	16	\$1.5339	Sendout	10/4/2024	10/4/2024
2489	Tennessee Zone 4 Delivered	373	\$1.5431	Sendout	10/4/2024	10/4/2024
2490	Tennessee Zone 4 Delivered	8	\$1.5431	Sendout	10/4/2024	10/4/2024
2491	Mt. Bethel Interconnect	14,000	\$1.5700	Purchase for Resale/Sendout	10/4/2024	10/4/2024
2492	Tennessee Zone 4 Delivered	73	\$1.5931	Sendout	10/4/2024	10/4/2024
2493	Tennessee Zone 4 Delivered	4	\$1.5931	Sendout	10/4/2024	10/4/2024
2494	Tennessee Zone 4 Delivered	2	\$1.5931	Sendout	10/4/2024	10/4/2024
2495	Montandon	6,000	\$1.5938	Sendout	10/4/2024	10/4/2024
2496	Texas Eastern M3	283	\$1.5938	Sendout	10/4/2024	10/4/2024
2497	Texas Eastern M3	8	\$1.5938	Sendout	10/4/2024	10/4/2024
2498	Local Production	687	\$2.7270	RNG Purchase	1/29/2025	1/29/2025
2499	Local Production	688	\$1.2375	RNG Purchase	9/8/2024	9/8/2024
2500	Tennessee Zone 4 Delivered	139	\$1.2320	Sendout	10/5/2024	10/5/2024
2501	Transco Zone 6 NonNY	1,010	\$1.2320	Sendout	10/5/2024	10/5/2024
2502	Transco Zone 6 NonNY	3	\$1.2320	Sendout	10/5/2024	10/5/2024
2503	Tennessee Zone 4 Delivered	2	\$1.2320	Sendout	10/5/2024	10/5/2024
2504	Transco Zone 6 NonNY	15	\$1.2320	Sendout	10/5/2024	10/5/2024
2505	Transco Zone 6 NonNY	9	\$1.2320	Sendout	10/5/2024	10/5/2024
2506	Transco Zone 6 NonNY	53,169	\$1.2320	Purchase for Resale/Storage/Sendout	10/5/2024	10/7/2024
2507	Mt. Bethel Interconnect	18,000	\$1.2450	Purchase for Resale/Sendout	10/5/2024	10/5/2024
2508	Tennessee Zone 4 Delivered	73	\$1.2820	Sendout	10/5/2024	10/5/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
2509	Tennessee Zone 4 Delivered	1	\$1.2820	Sendout	10/5/2024	10/5/2024
2510	Tennessee Zone 4 Delivered	2	\$1.2820	Sendout	10/5/2024	10/5/2024
2511	Montandon	6,500	\$1.3366	Sendout	10/5/2024	10/5/2024
2512	Texas Eastern M3	18,500	\$1.3366	Storage/Sendout	10/5/2024	10/5/2024
2513	Texas Eastern M3	8	\$1.3366	Sendout	10/5/2024	10/5/2024
2514	Local Production	690	\$1.4310	RNG Purchase	9/13/2024	9/13/2024
2515	Local Production	692	\$2.8624	Sendout	12/3/2024	12/3/2024
2516	Tennessee Zone 4 Delivered	276	\$1.2320	Sendout	10/6/2024	10/6/2024
2517	Transco Zone 6 NonNY	1,308	\$1.2320	Sendout	10/6/2024	10/6/2024
2518	Transco Zone 6 NonNY	8	\$1.2320	Sendout	10/6/2024	10/6/2024
2519	Tennessee Zone 4 Delivered	8	\$1.2320	Sendout	10/6/2024	10/6/2024
2520	Transco Zone 6 NonNY	29	\$1.2320	Sendout	10/6/2024	10/6/2024
2521	Transco Zone 6 NonNY	13	\$1.2320	Sendout	10/6/2024	10/6/2024
2522	Mt. Bethel Interconnect	18,000	\$1.2450	Purchase for Resale/Sendout	10/6/2024	10/6/2024
2523	Tennessee Zone 4 Delivered	73	\$1.2820	Sendout	10/6/2024	10/6/2024
2524	Tennessee Zone 4 Delivered	3	\$1.2820	Sendout	10/6/2024	10/6/2024
2525	Tennessee Zone 4 Delivered	3	\$1.2820	Sendout	10/6/2024	10/6/2024
2526	Montandon	6,500	\$1.3366	Sendout	10/6/2024	10/6/2024
2527	Texas Eastern M3	18,500	\$1.3366	Storage/Sendout	10/6/2024	10/6/2024
2528	Texas Eastern M3	302	\$1.3366	Sendout	10/6/2024	10/6/2024
2529	Texas Eastern M3	8	\$1.3366	Sendout	10/6/2024	10/6/2024
2530	Local Production	703	\$2.8620	Sendout	2/1/2025	2/28/2025
2531	Local Production	704	\$1.2375	RNG Purchase	9/7/2024	9/7/2024
2532	Transco Zone 6 NonNY	3,000	\$1.2320	Storage/Sendout	10/7/2024	10/7/2024
2533	Tennessee Zone 4 Delivered	21	\$1.2320	Sendout	10/7/2024	10/7/2024
2534	Tennessee Zone 4 Delivered	21	\$1.2320	Sendout	10/7/2024	10/7/2024
2535	Transco Zone 6 NonNY	755	\$1.2320	Sendout	10/7/2024	10/7/2024
2536	Transco Zone 6 NonNY	4	\$1.2320	Sendout	10/7/2024	10/7/2024
2537	Transco Zone 6 NonNY	5	\$1.2320	Sendout	10/7/2024	10/7/2024
2538	Mt. Bethel Interconnect	18,000	\$1.2450	Purchase for Resale/Sendout	10/7/2024	10/7/2024
2539	Tennessee Zone 4 Delivered	73	\$1.2820	Sendout	10/7/2024	10/7/2024
2540	Montandon	6,500	\$1.3366	Sendout	10/7/2024	10/7/2024
2541	Texas Eastern M3	18,500	\$1.3366	Storage/Sendout	10/7/2024	10/7/2024
2542	Texas Eastern M3	5	\$1.3366	Sendout	10/7/2024	10/7/2024
2543	Local Production	704	\$8.8020	RNG Purchase	1/20/2025	1/20/2025
2544	Local Production	704	\$2.4255	RNG Purchase	2/2/2025	2/2/2025
2545	Local Production	707	\$3.1426	Sendout	1/2/2025	1/2/2025
2546	Local Production	712	\$1.2105	RNG Purchase	8/22/2024	8/22/2024
2547	Local Production	719	\$1.2105	RNG Purchase	8/25/2024	8/25/2024
2548	Columbia A06 Pool	10,000	\$1.5000	Sendout	10/8/2024	10/8/2024
2549	Transco Zone 6 NonNY	31,169	\$1.6244	Storage/Sendout	10/8/2024	10/8/2024
2550	Transco Zone 6 NonNY	6,000	\$1.6244	Storage/Sendout	10/8/2024	10/8/2024
2551	Transco Zone 6 NonNY	2	\$1.6244	Sendout	10/8/2024	10/8/2024
2552	Montandon	9,000	\$1.6544	Sendout	10/8/2024	10/8/2024
2553	Texas Eastern M3	16,000	\$1.6544	Storage/Sendout	10/8/2024	10/8/2024
2554	Mt. Bethel Interconnect	23,000	\$1.6650	Purchase for Resale/Sendout	10/8/2024	10/8/2024
2555	Local Production	724	\$1.2780	RNG Purchase	9/1/2024	9/1/2024
2556	Local Production	724	\$3.6225	RNG Purchase	1/13/2025	1/13/2025
2557	Local Production	725	\$2.5695	RNG Purchase	1/30/2025	1/30/2025
2558	Columbia A06 Pool	10,000	\$1.5850	Sendout	10/9/2024	10/9/2024
2559	Texas Eastern M2	35,000	\$1.6025	Sendout	10/9/2024	10/9/2024
2560	Mt. Bethel Interconnect	24,000	\$1.6850	Purchase for Resale/Sendout	10/9/2024	10/9/2024
2561	Transco Zone 6 NonNY	31,169	\$1.6898	Storage/Sendout	10/9/2024	10/9/2024
2562	Transco Zone 6 NonNY	14,000	\$1.6898	Storage/Sendout	10/9/2024	10/9/2024
2563	Transco Zone 6 NonNY	1	\$1.6898	Sendout	10/9/2024	10/9/2024
2564	Montandon	7,000	\$1.7149	Sendout	10/9/2024	10/9/2024
2565	Texas Eastern M3	18,000	\$1.7149	Storage/Sendout	10/9/2024	10/9/2024
2566	Local Production	727	\$3.2625	RNG Purchase	1/24/2025	1/24/2025
2567	Local Production	727	\$2.4255	RNG Purchase	2/1/2025	2/1/2025
2568	Local Production	728	\$1.2960	RNG Purchase	9/4/2024	9/4/2024
2569	Texas Eastern M2	50,000	\$1.6050	Sendout	10/10/2024	10/10/2024
2570	Columbia TCO Pool	10,800	\$1.6675	Sendout	10/10/2024	10/10/2024
2571	Tennessee Zone 4 Delivered	93	\$1.6886	Sendout	10/10/2024	10/10/2024
2572	Tennessee Zone 4 Delivered	27	\$1.6886	Sendout	10/10/2024	10/10/2024
2573	Transco Zone 6 NonNY	31,169	\$1.6999	Storage/Sendout	10/10/2024	10/10/2024
2574	Transco Zone 6 NonNY	26,000	\$1.6999	Storage/Sendout	10/10/2024	10/10/2024

Please note transactions with Deal Type: RNG Purchase are subject to the RNG Offset approved in R-2021-3025652.

UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
2575	Mt. Bethel Interconnect	27,000	\$1.7050	Purchase for Resale/Sendout	10/10/2024	10/10/2024
2576	Montandon	7,500	\$1.7199	Sendout	10/10/2024	10/10/2024
2577	Texas Eastern M3	17,500	\$1.7199	Storage/Sendout	10/10/2024	10/10/2024
2578	Tennessee Zone 4 Delivered	73	\$1.7386	Sendout	10/10/2024	10/10/2024
2579	Local Production	729	\$1.2780	RNG Purchase	9/2/2024	9/2/2024
2580	Local Production	729	\$1.2780	RNG Purchase	9/3/2024	9/3/2024
2581	Local Production	729	\$3.9285	RNG Purchase	1/15/2025	1/15/2025
2582	Local Production	731	\$1.0980	RNG Purchase	8/23/2024	8/23/2024
2583	Transco Zone 6 NonNY	11,500	\$1.4181	Storage/Sendout	10/11/2024	10/11/2024
2584	Transco Zone 6 NonNY	208	\$1.4181	Sendout	10/11/2024	10/11/2024
2585	Transco Zone 6 NonNY	4	\$1.4181	Sendout	10/11/2024	10/11/2024
2586	Transco Zone 6 NonNY	5	\$1.4181	Sendout	10/11/2024	10/11/2024
2587	Tennessee Zone 4 Delivered	21	\$1.4227	Sendout	10/11/2024	10/11/2024
2588	Tennessee Zone 4 Delivered	1	\$1.4227	Sendout	10/11/2024	10/11/2024
2589	Tennessee Zone 4 Delivered	73	\$1.4727	Sendout	10/11/2024	10/11/2024
2590	Mt. Bethel Interconnect	20,000	\$1.4950	Purchase for Resale/Sendout	10/11/2024	10/11/2024
2591	Montandon	6,000	\$1.5434	Sendout	10/11/2024	10/11/2024
2592	Texas Eastern M3	3,500	\$1.5434	Storage/Sendout	10/11/2024	10/11/2024
2593	Texas Eastern M3	271	\$1.5434	Sendout	10/11/2024	10/11/2024
2594	Texas Eastern M3	5	\$1.5434	Sendout	10/11/2024	10/11/2024
2595	Local Production	731	\$1.2285	RNG Purchase	8/29/2024	8/29/2024
2596	Local Production	733	\$1.4985	RNG Purchase	8/28/2024	8/28/2024
2597	Local Production	736	\$2.8035	RNG Purchase	12/23/2024	12/23/2024
2598	Transco Zone 6 NonNY	1,000	\$1.4332	Storage/Sendout	10/12/2024	10/12/2024
2599	Transco Zone 6 NonNY	10,000	\$1.4332	Storage/Sendout	10/12/2024	10/12/2024
2600	Transco Zone 6 NonNY	779	\$1.4332	Sendout	10/12/2024	10/12/2024
2601	Transco Zone 6 NonNY	3	\$1.4332	Sendout	10/12/2024	10/12/2024
2602	Transco Zone 6 NonNY	15	\$1.4332	Sendout	10/12/2024	10/12/2024
2603	Transco Zone 6 NonNY	18	\$1.4332	Sendout	10/12/2024	10/12/2024
2604	Montandon	7,000	\$1.4425	Sendout	10/12/2024	10/12/2024
2605	Texas Eastern M3	10,000	\$1.4425	Storage/Sendout	10/12/2024	10/12/2024
2606	Texas Eastern M3	9	\$1.4425	Sendout	10/12/2024	10/12/2024
2607	Texas Eastern M3	8	\$1.4425	Sendout	10/12/2024	10/12/2024
2608	Mt. Bethel Interconnect	20,000	\$1.4450	Purchase for Resale/Sendout	10/12/2024	10/12/2024
2609	Tennessee Zone 4 Delivered	239	\$1.5531	Sendout	10/12/2024	10/12/2024
2610	Tennessee Zone 4 Delivered	4	\$1.5531	Sendout	10/12/2024	10/12/2024
2611	Tennessee Zone 4 Delivered	7	\$1.5531	Sendout	10/12/2024	10/12/2024
2612	Tennessee Zone 4 Delivered	73	\$1.6031	Sendout	10/12/2024	10/12/2024
2613	Tennessee Zone 4 Delivered	3	\$1.6031	Sendout	10/12/2024	10/12/2024
2614	Tennessee Zone 4 Delivered	1	\$1.6031	Sendout	10/12/2024	10/12/2024
2615	Local Production	738	\$1.1160	RNG Purchase	8/31/2024	8/31/2024
2616	Local Production	740	\$2.5245	RNG Purchase	12/24/2024	12/24/2024
2617	Local Production	741	\$1.1160	RNG Purchase	8/30/2024	8/30/2024
2618	Transco Zone 6 NonNY	10,000	\$1.4332	Storage/Sendout	10/13/2024	10/13/2024
2619	Transco Zone 6 NonNY	992	\$1.4332	Sendout	10/13/2024	10/13/2024
2620	Transco Zone 6 NonNY	7	\$1.4332	Sendout	10/13/2024	10/13/2024
2621	Transco Zone 6 NonNY	25	\$1.4332	Sendout	10/13/2024	10/13/2024
2622	Transco Zone 6 NonNY	21	\$1.4332	Sendout	10/13/2024	10/13/2024
2623	Montandon	7,000	\$1.4425	Sendout	10/13/2024	10/13/2024
2624	Texas Eastern M3	17,500	\$1.4425	Storage/Sendout	10/13/2024	10/13/2024
2625	Texas Eastern M3	290	\$1.4425	Sendout	10/13/2024	10/13/2024
2626	Texas Eastern M3	8	\$1.4425	Sendout	10/13/2024	10/13/2024
2627	Mt. Bethel Interconnect	20,000	\$1.4450	Purchase for Resale/Sendout	10/13/2024	10/13/2024
2628	Tennessee Zone 4 Delivered	337	\$1.5531	Sendout	10/13/2024	10/13/2024
2629	Tennessee Zone 4 Delivered	8	\$1.5531	Sendout	10/13/2024	10/13/2024
2630	Tennessee Zone 4 Delivered	7	\$1.5531	Sendout	10/13/2024	10/13/2024
2631	Tennessee Zone 4 Delivered	73	\$1.6031	Sendout	10/13/2024	10/13/2024
2632	Tennessee Zone 4 Delivered	4	\$1.6031	Sendout	10/13/2024	10/13/2024
2633	Tennessee Zone 4 Delivered	2	\$1.6031	Sendout	10/13/2024	10/13/2024
2634	Local Production	744	\$2.4030	RNG Purchase	1/31/2025	1/31/2025
2635	Local Production	746	\$3.3255	RNG Purchase	3/8/2025	3/8/2025
2636	Local Production	747	\$3.2850	RNG Purchase	1/9/2025	1/9/2025
2637	Transco Zone 6 NonNY	31,169	\$1.4332	Storage/Sendout	10/14/2024	10/14/2024
2638	Transco Zone 6 NonNY	10,000	\$1.4332	Storage/Sendout	10/14/2024	10/14/2024
2639	Transco Zone 6 NonNY	3	\$1.4332	Sendout	10/14/2024	10/14/2024
2640	Montandon	7,500	\$1.4425	Sendout	10/14/2024	10/14/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
2641	Texas Eastern M3	17,500	\$1.4425	Storage/Sendout	10/14/2024	10/14/2024
2642	Mt. Bethel Interconnect	20,000	\$1.4450	Purchase for Resale/Sendout	10/14/2024	10/14/2024
2643	Tennessee Zone 4 Delivered	1	\$1.6031	Sendout	10/14/2024	10/14/2024
2644	Transco Zone 6 NonNY	22,500	\$1.9000	Storage	10/14/2024	10/14/2024
2645	Local Production	749	\$1.2105	RNG Purchase	8/26/2024	8/26/2024
2646	Local Production	753	\$2.7315	RNG Purchase	3/27/2025	3/27/2025
2647	Local Production	756	\$3.5640	RNG Purchase	2/14/2025	2/14/2025
2648	Transco Zone 6 NonNY	31,169	\$1.4332	Storage/Sendout	10/15/2024	10/15/2024
2649	Transco Zone 6 NonNY	10,000	\$1.4332	Storage/Sendout	10/15/2024	10/15/2024
2650	Montandon	7,500	\$1.4425	Sendout	10/15/2024	10/15/2024
2651	Texas Eastern M3	17,500	\$1.4425	Storage/Sendout	10/15/2024	10/15/2024
2652	Texas Eastern M3	7	\$1.4425	Sendout	10/15/2024	10/15/2024
2653	Mt. Bethel Interconnect	20,000	\$1.4450	Purchase for Resale/Sendout	10/15/2024	10/15/2024
2654	Transco Zone 6 NonNY	27,000	\$1.9700	Storage	10/15/2024	10/15/2024
2655	Local Production	757	\$3.4965	RNG Purchase	1/8/2025	1/8/2025
2656	Local Production	757	\$3.6225	RNG Purchase	1/12/2025	1/12/2025
2657	Local Production	760	\$1.4355	RNG Purchase	9/12/2024	9/12/2024
2658	Texas Eastern M2	50,000	\$1.8775	Sendout	10/16/2024	10/16/2024
2659	Columbia TCO Pool	10,800	\$1.8850	Sendout	10/16/2024	10/16/2024
2660	Transco Zone 6 NonNY	31,169	\$1.9565	Storage/Sendout	10/16/2024	10/16/2024
2661	Transco Zone 6 NonNY	33,720	\$1.9565	Storage/Sendout	10/16/2024	10/16/2024
2662	Transco Zone 6 NonNY	10,000	\$1.9565	Storage/Sendout	10/16/2024	10/16/2024
2663	Montandon	5,500	\$1.9923	Sendout	10/16/2024	10/16/2024
2664	Texas Eastern M3	19,500	\$1.9923	Storage/Sendout	10/16/2024	10/16/2024
2665	Texas Eastern M3	266	\$1.9923	Sendout	10/16/2024	10/16/2024
2666	Mt. Bethel Interconnect	31,000	\$1.9950	Purchase for Resale/Sendout	10/16/2024	10/16/2024
2667	Local Production	760	\$2.4255	RNG Purchase	2/3/2025	2/3/2025
2668	Local Production	764	\$3.4380	RNG Purchase	1/7/2025	1/7/2025
2669	Local Production	764	\$3.0960	RNG Purchase	1/25/2025	1/25/2025
2670	Texas Eastern M2	50,000	\$1.7550	Sendout	10/17/2024	10/17/2024
2671	Transco Zone 6 NonNY	31,169	\$1.7955	Storage/Sendout	10/17/2024	10/17/2024
2672	Transco Zone 6 NonNY	33,720	\$1.7955	Storage/Sendout	10/17/2024	10/17/2024
2673	Columbia TCO Pool	10,800	\$1.8200	Sendout	10/17/2024	10/17/2024
2674	Montandon	7,000	\$1.8662	Sendout	10/17/2024	10/17/2024
2675	Texas Eastern M3	18,000	\$1.8662	Storage/Sendout	10/17/2024	10/17/2024
2676	Texas Eastern M3	261	\$1.8662	Sendout	10/17/2024	10/17/2024
2677	Mt. Bethel Interconnect	29,000	\$1.8750	Purchase for Resale/Sendout	10/17/2024	10/17/2024
2678	Local Production	766	\$2.3760	RNG Purchase	12/11/2024	12/11/2024
2679	Local Production	767	\$2.9025	RNG Purchase	1/4/2025	1/4/2025
2680	Local Production	768	\$2.8575	RNG Purchase	2/4/2025	2/4/2025
2681	Transco Zone 6 NonNY	31,169	\$1.6295	Storage/Sendout	10/18/2024	10/18/2024
2682	Transco Zone 6 NonNY	12,000	\$1.6295	Storage/Sendout	10/18/2024	10/18/2024
2683	Mt. Bethel Interconnect	23,000	\$1.6550	Purchase for Resale/Sendout	10/18/2024	10/18/2024
2684	Montandon	7,000	\$1.6997	Sendout	10/18/2024	10/18/2024
2685	Texas Eastern M3	18,000	\$1.6997	Storage/Sendout	10/18/2024	10/18/2024
2686	Local Production	771	\$3.8070	RNG Purchase	1/16/2025	1/16/2025
2687	Local Production	772	\$1.1745	RNG Purchase	11/8/2024	11/8/2024
2688	Local Production	775	\$3.0960	RNG Purchase	1/26/2025	1/26/2025
2689	Local Production	776	\$1.4310	RNG Purchase	9/11/2024	9/11/2024
2690	Transco Zone 6 NonNY	23,000	\$1.3276	Storage/Sendout	10/19/2024	10/19/2024
2691	Transco Zone 6 NonNY	1	\$1.3276	Sendout	10/19/2024	10/19/2024
2692	Mt. Bethel Interconnect	20,000	\$1.4000	Purchase for Resale/Sendout	10/19/2024	10/19/2024
2693	Montandon	7,000	\$1.4022	Sendout	10/19/2024	10/19/2024
2694	Columbia TCO Pool	32,400	\$1.4050	Purchase for Resale/Sendout	10/19/2024	10/21/2024
2695	Local Production	776	\$2.7360	RNG Purchase	2/5/2025	2/5/2025
2696	Local Production	777	\$2.8530	RNG Purchase	1/2/2025	1/2/2025
2697	Local Production	777	\$2.9880	RNG Purchase	2/9/2025	2/9/2025
2698	Transco Zone 6 NonNY	19,000	\$1.3276	Storage/Sendout	10/20/2024	10/20/2024
2699	Transco Zone 6 NonNY	171	\$1.3276	Sendout	10/20/2024	10/20/2024
2700	Transco Zone 6 NonNY	2	\$1.3276	Sendout	10/20/2024	10/20/2024
2701	Transco Zone 6 NonNY	4	\$1.3276	Sendout	10/20/2024	10/20/2024
2702	Tennessee Zone 4 Delivered	4	\$1.3324	Sendout	10/20/2024	10/20/2024
2703	Tennessee Zone 4 Delivered	73	\$1.3824	Sendout	10/20/2024	10/20/2024
2704	Tennessee Zone 4 Delivered	2	\$1.3824	Sendout	10/20/2024	10/20/2024
2705	Mt. Bethel Interconnect	20,000	\$1.4000	Purchase for Resale/Sendout	10/20/2024	10/20/2024
2706	Montandon	7,000	\$1.4022	Sendout	10/20/2024	10/20/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
2707	Texas Eastern M3	171	\$1.4022	Sendout	10/20/2024	10/20/2024
2708	Texas Eastern M3	3	\$1.4022	Sendout	10/20/2024	10/20/2024
2709	Local Production	778	\$1.3770	RNG Purchase	9/14/2024	9/14/2024
2710	Local Production	778	\$2.8035	RNG Purchase	12/22/2024	12/22/2024
2711	Local Production	778	\$2.9655	RNG Purchase	1/3/2025	1/3/2025
2712	Transco Zone 6 NonNY	23,000	\$1.3276	Storage/Sendout	10/21/2024	10/21/2024
2713	Transco Zone 6 NonNY	552	\$1.3276	Sendout	10/21/2024	10/21/2024
2714	Transco Zone 6 NonNY	5	\$1.3276	Sendout	10/21/2024	10/21/2024
2715	Transco Zone 6 NonNY	19	\$1.3276	Sendout	10/21/2024	10/21/2024
2716	Transco Zone 6 NonNY	10	\$1.3276	Sendout	10/21/2024	10/21/2024
2717	Tennessee Zone 4 Delivered	180	\$1.3324	Sendout	10/21/2024	10/21/2024
2718	Tennessee Zone 4 Delivered	8	\$1.3324	Sendout	10/21/2024	10/21/2024
2719	Tennessee Zone 4 Delivered	73	\$1.3824	Sendout	10/21/2024	10/21/2024
2720	Tennessee Zone 4 Delivered	2	\$1.3824	Sendout	10/21/2024	10/21/2024
2721	Tennessee Zone 4 Delivered	4	\$1.3824	Sendout	10/21/2024	10/21/2024
2722	Mt. Bethel Interconnect	20,000	\$1.4000	Purchase for Resale/Sendout	10/21/2024	10/21/2024
2723	Montandon	8,996	\$1.4022	Sendout	10/21/2024	10/21/2024
2724	Texas Eastern M3	328	\$1.4022	Sendout	10/21/2024	10/21/2024
2725	Texas Eastern M3	8	\$1.4022	Sendout	10/21/2024	10/21/2024
2726	Montandon	1,800	\$1.7800	Sendout	10/21/2024	10/21/2024
2727	Local Production	779	\$1.3770	RNG Purchase	9/15/2024	9/15/2024
2728	Local Production	780	\$2.9880	RNG Purchase	2/8/2025	2/8/2025
2729	Local Production	780	\$3.4470	RNG Purchase	3/5/2025	3/5/2025
2730	Transco Zone 6 NonNY	23,000	\$1.4081	Storage/Sendout	10/22/2024	10/22/2024
2731	Transco Zone 6 NonNY	1,258	\$1.4081	Sendout	10/22/2024	10/22/2024
2732	Transco Zone 6 NonNY	10	\$1.4081	Sendout	10/22/2024	10/22/2024
2733	Transco Zone 6 NonNY	34	\$1.4081	Sendout	10/22/2024	10/22/2024
2734	Transco Zone 6 NonNY	15	\$1.4081	Sendout	10/22/2024	10/22/2024
2735	Montandon	4,500	\$1.4173	Sendout	10/22/2024	10/22/2024
2736	Texas Eastern M3	20,500	\$1.4173	Storage/Sendout	10/22/2024	10/22/2024
2737	Texas Eastern M3	274	\$1.4173	Sendout	10/22/2024	10/22/2024
2738	Texas Eastern M3	8	\$1.4173	Sendout	10/22/2024	10/22/2024
2739	Tennessee Zone 4 Delivered	335	\$1.4177	Sendout	10/22/2024	10/22/2024
2740	Tennessee Zone 4 Delivered	8	\$1.4177	Sendout	10/22/2024	10/22/2024
2741	Tennessee Zone 4 Delivered	73	\$1.4677	Sendout	10/22/2024	10/22/2024
2742	Tennessee Zone 4 Delivered	4	\$1.4677	Sendout	10/22/2024	10/22/2024
2743	Tennessee Zone 4 Delivered	1	\$1.4677	Sendout	10/22/2024	10/22/2024
2744	Mt. Bethel Interconnect	7,000	\$1.4750	Purchase for Resale/Sendout	10/22/2024	10/22/2024
2745	Local Production	781	\$2.4615	RNG Purchase	12/6/2024	12/6/2024
2746	Local Production	781	\$2.9025	RNG Purchase	1/6/2025	1/6/2025
2747	Local Production	781	\$2.8125	RNG Purchase	2/7/2025	2/7/2025
2748	Columbia TCO Pool	10,800	\$1.5625	Sendout	10/23/2024	10/23/2024
2749	Tennessee Zone 4 Delivered	238	\$1.5732	Sendout	10/23/2024	10/23/2024
2750	Tennessee Zone 4 Delivered	8	\$1.5732	Sendout	10/23/2024	10/23/2024
2751	Transco Zone 6 NonNY	12,000	\$1.6093	Storage/Sendout	10/23/2024	10/23/2024
2752	Transco Zone 6 NonNY	1,246	\$1.6093	Sendout	10/23/2024	10/23/2024
2753	Transco Zone 6 NonNY	7	\$1.6093	Sendout	10/23/2024	10/23/2024
2754	Transco Zone 6 NonNY	25	\$1.6093	Sendout	10/23/2024	10/23/2024
2755	Transco Zone 6 NonNY	12	\$1.6093	Sendout	10/23/2024	10/23/2024
2756	Tennessee Zone 4 Delivered	73	\$1.6232	Sendout	10/23/2024	10/23/2024
2757	Tennessee Zone 4 Delivered	2	\$1.6232	Sendout	10/23/2024	10/23/2024
2758	Montandon	6,500	\$1.6342	Sendout	10/23/2024	10/23/2024
2759	Texas Eastern M3	18,500	\$1.6342	Storage/Sendout	10/23/2024	10/23/2024
2760	Texas Eastern M3	293	\$1.6342	Sendout	10/23/2024	10/23/2024
2761	Texas Eastern M3	8	\$1.6342	Sendout	10/23/2024	10/23/2024
2762	Mt. Bethel Interconnect	7,000	\$1.6550	Purchase for Resale/Sendout	10/23/2024	10/23/2024
2763	Local Production	782	\$2.9025	RNG Purchase	1/5/2025	1/5/2025
2764	Local Production	783	\$2.5740	RNG Purchase	12/26/2024	12/26/2024
2765	Local Production	783	\$7.2495	RNG Purchase	2/20/2025	2/20/2025
2766	Texas Eastern M2	9,000	\$1.7150	Sendout	10/24/2024	10/24/2024
2767	Columbia TCO Pool	10,800	\$1.7700	Sendout	10/24/2024	10/24/2024
2768	Mt. Bethel Interconnect	13,000	\$1.8000	Purchase for Resale/Sendout	10/24/2024	10/24/2024
2769	Transco Zone 6 NonNY	31,169	\$1.8056	Storage/Sendout	10/24/2024	10/24/2024
2770	Transco Zone 6 NonNY	10,000	\$1.8056	Storage/Sendout	10/24/2024	10/24/2024
2771	Montandon	13,994	\$1.8258	Sendout	10/24/2024	10/24/2024
2772	Texas Eastern M3	16,000	\$1.8258	Storage/Sendout	10/24/2024	10/24/2024

Please note transactions with Deal Type: RNG Purchase are subject to the RNG Offset approved in R-2021-3025652.

UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
2773	Local Production	784	\$2.5740	RNG Purchase	12/25/2024	12/25/2024
2774	Local Production	785	\$3.3255	RNG Purchase	3/9/2025	3/9/2025
2775	Local Production	787	\$2.4840	RNG Purchase	12/31/2024	12/31/2024
2776	Columbia TCO Pool	10,800	\$1.7600	Sendout	10/25/2024	10/25/2024
2777	Texas Eastern M2	6,000	\$1.7750	Sendout	10/25/2024	10/25/2024
2778	Transco Zone 6 NonNY	24,000	\$1.8156	Storage/Sendout	10/25/2024	10/25/2024
2779	Transco Zone 6 NonNY	86	\$1.8156	Sendout	10/25/2024	10/25/2024
2780	Transco Zone 6 NonNY	3	\$1.8156	Sendout	10/25/2024	10/25/2024
2781	Mt. Bethel Interconnect	10,500	\$1.8200	Purchase for Resale/Sendout	10/25/2024	10/25/2024
2782	Tennessee Zone 4 Delivered	38	\$1.8440	Sendout	10/25/2024	10/25/2024
2783	Transco Zone 6 NonNY	7,169	\$1.8570	Storage	10/25/2024	10/25/2024
2784	Transco Zone 6 NonNY	10,831	\$1.8570	Storage	10/25/2024	10/25/2024
2785	Montandon	8,500	\$1.8864	Sendout	10/25/2024	10/25/2024
2786	Texas Eastern M3	16,500	\$1.8864	Storage/Sendout	10/25/2024	10/25/2024
2787	Texas Eastern M3	107	\$1.8864	Sendout	10/25/2024	10/25/2024
2788	Local Production	787	\$2.9115	RNG Purchase	3/24/2025	3/24/2025
2789	Local Production	788	\$2.4390	RNG Purchase	12/27/2024	12/27/2024
2790	Local Production	788	\$2.7360	RNG Purchase	2/6/2025	2/6/2025
2791	Texas Eastern M2	120,000	\$1.8050	Sendout	10/26/2024	10/28/2024
2792	Columbia TCO Pool	32,400	\$1.8500	Sendout	10/26/2024	10/28/2024
2793	Transco Zone 6 NonNY	10,169	\$1.8609	Storage/Sendout	10/26/2024	10/26/2024
2794	Transco Zone 6 NonNY	10,000	\$1.8609	Storage/Sendout	10/26/2024	10/26/2024
2795	Transco Zone 6 NonNY	6	\$1.8609	Sendout	10/26/2024	10/26/2024
2796	Tennessee Zone 4 Receipt	21,000	\$1.8625	Sendout	10/26/2024	10/28/2024
2797	Montandon	7,500	\$1.9217	Sendout	10/26/2024	10/26/2024
2798	Texas Eastern M3	233	\$1.9217	Sendout	10/26/2024	10/26/2024
2799	Texas Eastern M3	6	\$1.9217	Sendout	10/26/2024	10/26/2024
2800	Mt. Bethel Interconnect	25,000	\$1.9300	Purchase for Resale/Sendout	10/26/2024	10/26/2024
2801	Tennessee Zone 4 Delivered	3	\$1.9493	Sendout	10/26/2024	10/26/2024
2802	Tennessee Zone 4 Delivered	3	\$1.9493	Sendout	10/26/2024	10/26/2024
2803	Local Production	789	\$2.8530	RNG Purchase	1/1/2025	1/1/2025
2804	Local Production	791	\$1.6290	Sendout	11/1/2024	11/30/2024
2805	Local Production	792	\$2.2950	RNG Purchase	12/7/2024	12/7/2024
2806	Transco Zone 6 NonNY	31,169	\$1.8609	Storage/Sendout	10/27/2024	10/27/2024
2807	Transco Zone 6 NonNY	5,000	\$1.8609	Storage/Sendout	10/27/2024	10/27/2024
2808	Transco Zone 6 NonNY	10,000	\$1.8609	Storage/Sendout	10/27/2024	10/27/2024
2809	Transco Zone 6 NonNY	1	\$1.8609	Sendout	10/27/2024	10/27/2024
2810	Montandon	7,500	\$1.9217	Sendout	10/27/2024	10/27/2024
2811	Texas Eastern M3	17,500	\$1.9217	Storage/Sendout	10/27/2024	10/27/2024
2812	Mt. Bethel Interconnect	25,000	\$1.9300	Purchase for Resale/Sendout	10/27/2024	10/27/2024
2813	Tennessee Zone 4 Delivered	1	\$1.9493	Sendout	10/27/2024	10/27/2024
2814	Local Production	792	\$1.8990	RNG Purchase	12/28/2024	12/28/2024
2815	Local Production	792	\$1.8990	RNG Purchase	12/29/2024	12/29/2024
2816	Local Production	792	\$3.1320	Sendout	3/1/2025	3/31/2025
2817	Transco Zone 6 NonNY	28,507	\$1.8609	Storage/Sendout	10/28/2024	10/28/2024
2818	Transco Zone 6 NonNY	7,000	\$1.8609	Storage/Sendout	10/28/2024	10/28/2024
2819	Transco Zone 6 NonNY	10,000	\$1.8609	Storage/Sendout	10/28/2024	10/28/2024
2820	Transco Zone 6 NonNY	5	\$1.8609	Sendout	10/28/2024	10/28/2024
2821	Montandon	7,500	\$1.9217	Sendout	10/28/2024	10/28/2024
2822	Texas Eastern M3	17,500	\$1.9217	Storage/Sendout	10/28/2024	10/28/2024
2823	Texas Eastern M3	321	\$1.9217	Sendout	10/28/2024	10/28/2024
2824	Mt. Bethel Interconnect	25,000	\$1.9300	Purchase for Resale/Sendout	10/28/2024	10/28/2024
2825	Tennessee Zone 4 Delivered	2	\$1.9493	Sendout	10/28/2024	10/28/2024
2826	Transco Zone 6 NonNY	18,000	\$1.9611	Storage	10/28/2024	10/28/2024
2827	Local Production	792	\$1.9035	RNG Purchase	3/31/2025	3/31/2025
2828	Local Production	795	\$2.2950	RNG Purchase	12/8/2024	12/8/2024
2829	Local Production	796	\$1.1700	Sendout	9/1/2024	9/30/2024
2830	Tennessee Zone 4 Receipt	7,000	\$1.7150	Sendout	10/29/2024	10/29/2024
2831	Tennessee Zone 4 Delivered	63	\$1.7488	Sendout	10/29/2024	10/29/2024
2832	Tennessee Zone 4 Delivered	3	\$1.7488	Sendout	10/29/2024	10/29/2024
2833	Transco Zone 6 NonNY	31,169	\$1.7502	Storage/Sendout	10/29/2024	10/29/2024
2834	Transco Zone 6 NonNY	9,000	\$1.7502	Storage/Sendout	10/29/2024	10/29/2024
2835	Transco Zone 6 NonNY	299	\$1.7502	Sendout	10/29/2024	10/29/2024
2836	Transco Zone 6 NonNY	1	\$1.7502	Sendout	10/29/2024	10/29/2024
2837	Transco Zone 6 NonNY	8	\$1.7502	Sendout	10/29/2024	10/29/2024
2838	Transco Zone 6 NonNY	6	\$1.7502	Sendout	10/29/2024	10/29/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
2839	Montandon	5,000	\$1.7905	Sendout	10/29/2024	10/29/2024
2840	Texas Eastern M3	20,000	\$1.7905	Storage/Sendout	10/29/2024	10/29/2024
2841	Texas Eastern M3	289	\$1.7905	Sendout	10/29/2024	10/29/2024
2842	Texas Eastern M3	8	\$1.7905	Sendout	10/29/2024	10/29/2024
2843	Mt. Bethel Interconnect	20,000	\$1.7950	Purchase for Resale/Sendout	10/29/2024	10/29/2024
2844	Tennessee Zone 4 Delivered	73	\$1.7988	Sendout	10/29/2024	10/29/2024
2845	Local Production	796	\$2.7000	RNG Purchase	12/2/2024	12/2/2024
2846	Local Production	797	\$1.8990	RNG Purchase	12/30/2024	12/30/2024
2847	Local Production	799	\$3.4605	RNG Purchase	3/7/2025	3/7/2025
2848	Tennessee Zone 4 Delivered	296	\$1.5883	Sendout	10/30/2024	10/30/2024
2849	Tennessee Zone 4 Delivered	8	\$1.5883	Sendout	10/30/2024	10/30/2024
2850	Transco Zone 6 NonNY	11,000	\$1.5942	Storage/Sendout	10/30/2024	10/30/2024
2851	Transco Zone 6 NonNY	1,303	\$1.5942	Sendout	10/30/2024	10/30/2024
2852	Transco Zone 6 NonNY	9	\$1.5942	Sendout	10/30/2024	10/30/2024
2853	Transco Zone 6 NonNY	30	\$1.5942	Sendout	10/30/2024	10/30/2024
2854	Transco Zone 6 NonNY	14	\$1.5942	Sendout	10/30/2024	10/30/2024
2855	Columbia TCO Pool	10,800	\$1.6100	Sendout	10/30/2024	10/30/2024
2856	Tennessee Zone 4 Delivered	73	\$1.6383	Sendout	10/30/2024	10/30/2024
2857	Tennessee Zone 4 Delivered	3	\$1.6383	Sendout	10/30/2024	10/30/2024
2858	Tennessee Zone 4 Delivered	1	\$1.6383	Sendout	10/30/2024	10/30/2024
2859	Mt. Bethel Interconnect	20,000	\$1.6550	Purchase for Resale/Sendout	10/30/2024	10/30/2024
2860	Montandon	8,996	\$1.6796	Sendout	10/30/2024	10/30/2024
2861	Texas Eastern M3	20,000	\$1.6796	Storage/Sendout	10/30/2024	10/30/2024
2862	Texas Eastern M3	262	\$1.6796	Sendout	10/30/2024	10/30/2024
2863	Texas Eastern M3	8	\$1.6796	Sendout	10/30/2024	10/30/2024
2864	Local Production	800	\$2.3490	RNG Purchase	12/5/2024	12/5/2024
2865	Local Production	801	\$2.8035	RNG Purchase	12/21/2024	12/21/2024
2866	Local Production	802	\$2.7000	RNG Purchase	12/1/2024	12/1/2024
2867	Transco Zone 6 NonNY	1,323	\$1.6647	Sendout	10/31/2024	10/31/2024
2868	Transco Zone 6 NonNY	12	\$1.6647	Sendout	10/31/2024	10/31/2024
2869	Transco Zone 6 NonNY	38	\$1.6647	Sendout	10/31/2024	10/31/2024
2870	Transco Zone 6 NonNY	16	\$1.6647	Sendout	10/31/2024	10/31/2024
2871	Tennessee Zone 4 Delivered	375	\$1.6735	Sendout	10/31/2024	10/31/2024
2872	Tennessee Zone 4 Delivered	8	\$1.6735	Sendout	10/31/2024	10/31/2024
2873	Mt. Bethel Interconnect	6,000	\$1.7100	Purchase for Resale/Sendout	10/31/2024	10/31/2024
2874	Tennessee Zone 4 Delivered	73	\$1.7235	Sendout	10/31/2024	10/31/2024
2875	Tennessee Zone 4 Delivered	4	\$1.7235	Sendout	10/31/2024	10/31/2024
2876	Tennessee Zone 4 Delivered	2	\$1.7235	Sendout	10/31/2024	10/31/2024
2877	Transco Zone 6 NonNY	13,000	\$1.7500	Storage	10/31/2024	10/31/2024
2878	Montandon	5,000	\$1.7704	Sendout	10/31/2024	10/31/2024
2879	Texas Eastern M3	286	\$1.7704	Sendout	10/31/2024	10/31/2024
2880	Texas Eastern M3	8	\$1.7704	Sendout	10/31/2024	10/31/2024
2881	Local Production	804	\$2.1285	RNG Purchase	11/24/2024	11/24/2024
2882	Local Production	805	\$2.2950	RNG Purchase	12/9/2024	12/9/2024
2883	Local Production	805	\$3.0960	RNG Purchase	1/27/2025	1/27/2025
2884	Local Production	809	\$0.8685	RNG Purchase	11/12/2024	11/12/2024
2885	Local Production	809	\$2.8170	RNG Purchase	11/30/2024	11/30/2024
2886	Local Production	810	\$1.3950	RNG Purchase	11/17/2024	11/17/2024
2887	Local Production	810	\$2.3265	RNG Purchase	12/10/2024	12/10/2024
2888	Transco Zone 6 NonNY	1,131	\$1.4030	Sendout	11/1/2024	11/1/2024
2889	Transco Zone 6 NonNY	248	\$1.4030	Sendout	11/1/2024	11/1/2024
2890	Transco Zone 6 NonNY	3	\$1.4030	Sendout	11/1/2024	11/1/2024
2891	Transco Zone 6 NonNY	371	\$1.4030	Sendout	11/1/2024	11/1/2024
2892	Tennessee Zone 4 Delivered	339	\$1.4225	Sendout	11/1/2024	11/1/2024
2893	Tennessee Zone 4 Delivered	2	\$1.4225	Sendout	11/1/2024	11/1/2024
2894	Tennessee Zone 4 Delivered	24	\$1.4225	Sendout	11/1/2024	11/1/2024
2895	Tennessee Zone 4 Delivered	174	\$1.4725	Sendout	11/1/2024	11/1/2024
2896	Tennessee Zone 4 Delivered	115	\$1.4725	Sendout	11/1/2024	11/1/2024
2897	Tennessee Zone 4 Delivered	67	\$1.4725	Sendout	11/1/2024	11/1/2024
2898	Mt. Bethel Interconnect	18,000	\$1.5300	Purchase for Resale/Sendout	11/1/2024	11/1/2024
2899	Montandon	4,000	\$1.5636	Sendout	11/1/2024	11/1/2024
2900	Texas Eastern M3	133	\$1.5636	Sendout	11/1/2024	11/1/2024
2901	Texas Eastern M3	124	\$1.5636	Sendout	11/1/2024	11/1/2024
2902	Texas Eastern M3	92	\$1.5636	Sendout	11/1/2024	11/1/2024
2903	Texas Eastern M3	122	\$1.5636	Sendout	11/1/2024	11/1/2024
2904	Tennessee Zone 4 Receipt	50,730	\$1.6660	Sendout	11/1/2024	11/30/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
2905	Tennessee Zone 4 Receipt	246,060	\$1.7533	Sendout	11/1/2024	11/30/2024
2906	Leidy Line Supply	227,730	\$1.8710	Sendout	11/1/2024	11/30/2024
2907	Mt. Bethel Interconnect	480,000	\$1.8900	Purchase for Resale	11/1/2024	11/30/2024
2908	Texas Eastern M2	705,390	\$1.9209	Sendout	11/1/2024	11/30/2024
2909	Columbia A06 Pool	115,590	\$1.9330	Sendout	11/1/2024	11/30/2024
2910	Columbia TCO Pool	231,180	\$1.9360	Sendout	11/1/2024	11/30/2024
2911	Tennessee Zone 4 Receipt	45,150	\$1.9600	Sendout	11/1/2024	11/30/2024
2912	Leidy Line Supply	211,320	\$2.0560	Sendout	11/1/2024	11/30/2024
2913	Tennessee Zone 4 Delivered	128,600	\$2.3825	Storage/Sendout	11/1/2024	11/30/2024
2914	Local Production	812	\$1.6200	RNG Purchase	9/18/2024	9/18/2024
2915	Local Production	812	\$1.3950	RNG Purchase	11/18/2024	11/18/2024
2916	Local Production	813	\$1.3950	RNG Purchase	11/16/2024	11/16/2024
2917	Local Production	813	\$2.1285	RNG Purchase	11/23/2024	11/23/2024
2918	Local Production	814	\$8.8020	RNG Purchase	1/19/2025	1/19/2025
2919	Transco Zone 6 NonNY	20,000	\$1.0709	Storage/Sendout	11/2/2024	11/2/2024
2920	Transco Zone 6 NonNY	457	\$1.0709	Sendout	11/2/2024	11/2/2024
2921	Transco Zone 6 NonNY	33	\$1.0709	Sendout	11/2/2024	11/2/2024
2922	Transco Zone 6 NonNY	91	\$1.0709	Sendout	11/2/2024	11/2/2024
2923	Tennessee Zone 4 Delivered	5	\$1.0863	Sendout	11/2/2024	11/2/2024
2924	Mt. Bethel Interconnect	24,000	\$1.0900	Purchase for Resale/Sendout	11/2/2024	11/2/2024
2925	Tennessee Zone 4 Delivered	174	\$1.1363	Sendout	11/2/2024	11/2/2024
2926	Tennessee Zone 4 Delivered	15	\$1.1363	Sendout	11/2/2024	11/2/2024
2927	Texas Eastern M3	9,000	\$1.1399	Sendout	11/2/2024	11/2/2024
2928	Montandon	8,000	\$1.1399	Sendout	11/2/2024	11/2/2024
2929	Texas Eastern M3	92	\$1.1399	Sendout	11/2/2024	11/2/2024
2930	Texas Eastern M3	122	\$1.1399	Sendout	11/2/2024	11/2/2024
2931	Columbia TCO Pool	30,000	\$1.1725	Sendout	11/2/2024	11/4/2024
2932	Local Production	814	\$3.1905	RNG Purchase	3/3/2025	3/3/2025
2933	Local Production	815	\$3.6225	RNG Purchase	1/11/2025	1/11/2025
2934	Local Production	816	\$1.6515	RNG Purchase	11/19/2024	11/19/2024
2935	Transco Zone 6 NonNY	28,000	\$1.0709	Storage/Sendout	11/3/2024	11/3/2024
2936	Transco Zone 6 NonNY	668	\$1.0709	Sendout	11/3/2024	11/3/2024
2937	Transco Zone 6 NonNY	4	\$1.0709	Sendout	11/3/2024	11/3/2024
2938	Transco Zone 6 NonNY	81	\$1.0709	Sendout	11/3/2024	11/3/2024
2939	Transco Zone 6 NonNY	91	\$1.0709	Sendout	11/3/2024	11/3/2024
2940	Tennessee Zone 4 Delivered	109	\$1.0863	Sendout	11/3/2024	11/3/2024
2941	Tennessee Zone 4 Delivered	2	\$1.0863	Sendout	11/3/2024	11/3/2024
2942	Mt. Bethel Interconnect	24,000	\$1.0900	Purchase for Resale/Sendout	11/3/2024	11/3/2024
2943	Tennessee Zone 4 Delivered	174	\$1.1363	Sendout	11/3/2024	11/3/2024
2944	Tennessee Zone 4 Delivered	39	\$1.1363	Sendout	11/3/2024	11/3/2024
2945	Texas Eastern M3	17,000	\$1.1399	Sendout	11/3/2024	11/3/2024
2946	Montandon	8,000	\$1.1399	Sendout	11/3/2024	11/3/2024
2947	Texas Eastern M3	136	\$1.1399	Sendout	11/3/2024	11/3/2024
2948	Texas Eastern M3	92	\$1.1399	Sendout	11/3/2024	11/3/2024
2949	Texas Eastern M3	122	\$1.1399	Sendout	11/3/2024	11/3/2024
2950	Local Production	817	\$4.5720	RNG Purchase	2/21/2025	2/21/2025
2951	Local Production	818	\$0.9855	RNG Purchase	11/5/2024	11/5/2024
2952	Local Production	819	\$0.8685	RNG Purchase	11/9/2024	11/9/2024
2953	Transco Zone 6 NonNY	25,000	\$1.0709	Storage/Sendout	11/4/2024	11/4/2024
2954	Transco Zone 6 NonNY	1,301	\$1.0709	Sendout	11/4/2024	11/4/2024
2955	Transco Zone 6 NonNY	17	\$1.0709	Sendout	11/4/2024	11/4/2024
2956	Transco Zone 6 NonNY	225	\$1.0709	Sendout	11/4/2024	11/4/2024
2957	Transco Zone 6 NonNY	91	\$1.0709	Sendout	11/4/2024	11/4/2024
2958	Tennessee Zone 4 Delivered	423	\$1.0863	Sendout	11/4/2024	11/4/2024
2959	Tennessee Zone 4 Delivered	8	\$1.0863	Sendout	11/4/2024	11/4/2024
2960	Tennessee Zone 4 Delivered	43	\$1.0863	Sendout	11/4/2024	11/4/2024
2961	Mt. Bethel Interconnect	24,000	\$1.0900	Purchase for Resale/Sendout	11/4/2024	11/4/2024
2962	Tennessee Zone 4 Delivered	174	\$1.1363	Sendout	11/4/2024	11/4/2024
2963	Tennessee Zone 4 Delivered	67	\$1.1363	Sendout	11/4/2024	11/4/2024
2964	Texas Eastern M3	17,000	\$1.1399	Sendout	11/4/2024	11/4/2024
2965	Montandon	8,000	\$1.1399	Sendout	11/4/2024	11/4/2024
2966	Texas Eastern M3	150	\$1.1399	Sendout	11/4/2024	11/4/2024
2967	Texas Eastern M3	92	\$1.1399	Sendout	11/4/2024	11/4/2024
2968	Texas Eastern M3	122	\$1.1399	Sendout	11/4/2024	11/4/2024
2969	Local Production	819	\$2.1285	RNG Purchase	11/25/2024	11/25/2024
2970	Local Production	820	\$2.3490	RNG Purchase	11/22/2024	11/22/2024

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**UGI Utilities, Inc. - Gas Division
Firm Purchases**

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
2971	Local Production	820	\$3.5145	RNG Purchase	3/6/2025	3/6/2025
2972	Texas Eastern M2	43,000	\$1.0725	Purchase for Resale/Sendout	11/5/2024	11/5/2024
2973	Transco Zone 6 NonNY	1,789	\$1.1162	Sendout	11/5/2024	11/5/2024
2974	Transco Zone 6 NonNY	22	\$1.1162	Sendout	11/5/2024	11/5/2024
2975	Transco Zone 6 NonNY	454	\$1.1162	Sendout	11/5/2024	11/5/2024
2976	Transco Zone 6 NonNY	91	\$1.1162	Sendout	11/5/2024	11/5/2024
2977	Tennessee Zone 4 Delivered	558	\$1.1215	Sendout	11/5/2024	11/5/2024
2978	Tennessee Zone 4 Delivered	11	\$1.1215	Sendout	11/5/2024	11/5/2024
2979	Tennessee Zone 4 Delivered	8	\$1.1215	Sendout	11/5/2024	11/5/2024
2980	Mt. Bethel Interconnect	16,000	\$1.1650	Purchase for Resale/Sendout	11/5/2024	11/5/2024
2981	Tennessee Zone 4 Delivered	174	\$1.1715	Sendout	11/5/2024	11/5/2024
2982	Tennessee Zone 4 Delivered	67	\$1.1715	Sendout	11/5/2024	11/5/2024
2983	Texas Eastern M3	20,000	\$1.1853	Sendout	11/5/2024	11/5/2024
2984	Montandon	5,000	\$1.1853	Sendout	11/5/2024	11/5/2024
2985	Texas Eastern M3	119	\$1.1853	Sendout	11/5/2024	11/5/2024
2986	Texas Eastern M3	92	\$1.1853	Sendout	11/5/2024	11/5/2024
2987	Texas Eastern M3	122	\$1.1853	Sendout	11/5/2024	11/5/2024
2988	Local Production	821	\$1.2825	RNG Purchase	11/6/2024	11/6/2024
2989	Local Production	821	\$2.8755	RNG Purchase	1/28/2025	1/28/2025
2990	Local Production	822	\$3.0825	RNG Purchase	3/13/2025	3/13/2025
2991	Transco Zone 6 NonNY	1,775	\$1.4483	Sendout	11/6/2024	11/6/2024
2992	Transco Zone 6 NonNY	22	\$1.4483	Sendout	11/6/2024	11/6/2024
2993	Transco Zone 6 NonNY	384	\$1.4483	Sendout	11/6/2024	11/6/2024
2994	Transco Zone 6 NonNY	91	\$1.4483	Sendout	11/6/2024	11/6/2024
2995	Mt. Bethel Interconnect	16,500	\$1.4750	Purchase for Resale/Sendout	11/6/2024	11/6/2024
2996	Tennessee Zone 4 Delivered	556	\$1.4777	Sendout	11/6/2024	11/6/2024
2997	Tennessee Zone 4 Delivered	8	\$1.4777	Sendout	11/6/2024	11/6/2024
2998	Tennessee Zone 4 Delivered	11	\$1.4777	Sendout	11/6/2024	11/6/2024
2999	Texas Eastern M3	14,000	\$1.5182	Sendout	11/6/2024	11/6/2024
3000	Montandon	5,000	\$1.5182	Sendout	11/6/2024	11/6/2024
3001	Texas Eastern M3	111	\$1.5182	Sendout	11/6/2024	11/6/2024
3002	Texas Eastern M3	92	\$1.5182	Sendout	11/6/2024	11/6/2024
3003	Texas Eastern M3	122	\$1.5182	Sendout	11/6/2024	11/6/2024
3004	Tennessee Zone 4 Delivered	174	\$1.5277	Sendout	11/6/2024	11/6/2024
3005	Tennessee Zone 4 Delivered	67	\$1.5277	Sendout	11/6/2024	11/6/2024
3006	Local Production	824	\$2.6235	RNG Purchase	12/3/2024	12/3/2024
3007	Local Production	824	\$2.6010	RNG Purchase	12/20/2024	12/20/2024
3008	Local Production	827	\$1.3365	RNG Purchase	11/7/2024	11/7/2024
3009	Tennessee Zone 4 Delivered	314	\$1.4927	Sendout	11/7/2024	11/7/2024
3010	Tennessee Zone 4 Delivered	2	\$1.4927	Sendout	11/7/2024	11/7/2024
3011	Transco Zone 6 NonNY	16,000	\$1.5087	Storage/Sendout	11/7/2024	11/7/2024
3012	Transco Zone 6 NonNY	1,090	\$1.5087	Sendout	11/7/2024	11/7/2024
3013	Transco Zone 6 NonNY	5	\$1.5087	Sendout	11/7/2024	11/7/2024
3014	Transco Zone 6 NonNY	321	\$1.5087	Sendout	11/7/2024	11/7/2024
3015	Transco Zone 6 NonNY	91	\$1.5087	Sendout	11/7/2024	11/7/2024
3016	Tennessee Zone 4 Delivered	174	\$1.5427	Sendout	11/7/2024	11/7/2024
3017	Mt. Bethel Interconnect	25,000	\$1.5500	Purchase for Resale/Sendout	11/7/2024	11/7/2024
3018	Montandon	5,000	\$1.5686	Sendout	11/7/2024	11/7/2024
3019	Texas Eastern M3	168	\$1.5686	Sendout	11/7/2024	11/7/2024
3020	Texas Eastern M3	92	\$1.5686	Sendout	11/7/2024	11/7/2024
3021	Texas Eastern M3	122	\$1.5686	Sendout	11/7/2024	11/7/2024
3022	Local Production	827	\$1.7685	RNG Purchase	11/20/2024	11/20/2024
3023	Local Production	827	\$3.1005	RNG Purchase	3/4/2025	3/4/2025
3024	Local Production	828	\$1.6515	RNG Purchase	10/28/2024	10/28/2024
3025	Tennessee Zone 4 Delivered	209	\$1.2619	Sendout	11/8/2024	11/8/2024
3026	Tennessee Zone 4 Delivered	174	\$1.3119	Sendout	11/8/2024	11/8/2024
3027	Transco Zone 6 NonNY	20,000	\$1.3275	Storage/Sendout	11/8/2024	11/8/2024
3028	Transco Zone 6 NonNY	673	\$1.3275	Sendout	11/8/2024	11/8/2024
3029	Transco Zone 6 NonNY	266	\$1.3275	Sendout	11/8/2024	11/8/2024
3030	Transco Zone 6 NonNY	91	\$1.3275	Sendout	11/8/2024	11/8/2024
3031	Mt. Bethel Interconnect	25,000	\$1.3750	Purchase for Resale/Sendout	11/8/2024	11/8/2024
3032	Montandon	9,000	\$1.4425	Sendout	11/8/2024	11/8/2024
3033	Texas Eastern M3	195	\$1.4425	Sendout	11/8/2024	11/8/2024
3034	Texas Eastern M3	92	\$1.4425	Sendout	11/8/2024	11/8/2024
3035	Texas Eastern M3	122	\$1.4425	Sendout	11/8/2024	11/8/2024
3036	Local Production	828	\$0.8685	RNG Purchase	11/11/2024	11/11/2024

Please note transactions with Deal Type: RNG Purchase are subject to the RNG Offset approved in R-2021-3025652.

UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
3037	Local Production	828	\$2.0520	RNG Purchase	11/21/2024	11/21/2024
3038	Local Production	828	\$2.8170	RNG Purchase	11/27/2024	11/27/2024
3039	Transco Zone 6 NonNY	36,169	\$0.9854	Storage/Sendout	11/9/2024	11/9/2024
3040	Transco Zone 6 NonNY	20,000	\$0.9854	Storage/Sendout	11/9/2024	11/9/2024
3041	Transco Zone 6 NonNY	73	\$0.9854	Sendout	11/9/2024	11/9/2024
3042	Transco Zone 6 NonNY	91	\$0.9854	Sendout	11/9/2024	11/9/2024
3043	Tennessee Zone 4 Delivered	48	\$1.0109	Sendout	11/9/2024	11/9/2024
3044	Mt. Bethel Interconnect	25,000	\$1.0450	Purchase for Resale/Sendout	11/9/2024	11/9/2024
3045	Texas Eastern M3	5,000	\$1.0794	Sendout	11/9/2024	11/9/2024
3046	Montandon	8,000	\$1.0794	Sendout	11/9/2024	11/9/2024
3047	Texas Eastern M3	92	\$1.0794	Sendout	11/9/2024	11/9/2024
3048	Texas Eastern M3	122	\$1.0794	Sendout	11/9/2024	11/9/2024
3049	Local Production	829	\$1.6245	RNG Purchase	11/15/2024	11/15/2024
3050	Local Production	830	\$1.6380	RNG Purchase	11/13/2024	11/13/2024
3051	Local Production	831	\$0.9450	RNG Purchase	11/3/2024	11/3/2024
3052	Tennessee Zone 4 Delivered	293	\$0.9609	Sendout	11/10/2024	11/10/2024
3053	Tennessee Zone 4 Delivered	8	\$0.9609	Sendout	11/10/2024	11/10/2024
3054	Transco Zone 6 NonNY	27,000	\$0.9854	Storage/Sendout	11/10/2024	11/10/2024
3055	Transco Zone 6 NonNY	843	\$0.9854	Sendout	11/10/2024	11/10/2024
3056	Transco Zone 6 NonNY	17	\$0.9854	Sendout	11/10/2024	11/10/2024
3057	Transco Zone 6 NonNY	262	\$0.9854	Sendout	11/10/2024	11/10/2024
3058	Transco Zone 6 NonNY	91	\$0.9854	Sendout	11/10/2024	11/10/2024
3059	Tennessee Zone 4 Delivered	174	\$1.0109	Sendout	11/10/2024	11/10/2024
3060	Mt. Bethel Interconnect	25,000	\$1.0450	Purchase for Resale/Sendout	11/10/2024	11/10/2024
3061	Texas Eastern M3	8,000	\$1.0794	Sendout	11/10/2024	11/10/2024
3062	Montandon	8,000	\$1.0794	Sendout	11/10/2024	11/10/2024
3063	Texas Eastern M3	113	\$1.0794	Sendout	11/10/2024	11/10/2024
3064	Texas Eastern M3	92	\$1.0794	Sendout	11/10/2024	11/10/2024
3065	Texas Eastern M3	122	\$1.0794	Sendout	11/10/2024	11/10/2024
3066	Local Production	831	\$0.8685	RNG Purchase	11/10/2024	11/10/2024
3067	Local Production	831	\$3.7845	RNG Purchase	2/23/2025	2/23/2025
3068	Local Production	832	\$2.8170	RNG Purchase	11/29/2024	11/29/2024
3069	Tennessee Zone 4 Delivered	272	\$0.9609	Sendout	11/11/2024	11/11/2024
3070	Tennessee Zone 4 Delivered	8	\$0.9609	Sendout	11/11/2024	11/11/2024
3071	Transco Zone 6 NonNY	27,000	\$0.9854	Storage/Sendout	11/11/2024	11/11/2024
3072	Transco Zone 6 NonNY	801	\$0.9854	Sendout	11/11/2024	11/11/2024
3073	Transco Zone 6 NonNY	16	\$0.9854	Sendout	11/11/2024	11/11/2024
3074	Transco Zone 6 NonNY	252	\$0.9854	Sendout	11/11/2024	11/11/2024
3075	Transco Zone 6 NonNY	91	\$0.9854	Sendout	11/11/2024	11/11/2024
3076	Tennessee Zone 4 Delivered	174	\$1.0109	Sendout	11/11/2024	11/11/2024
3077	Mt. Bethel Interconnect	25,000	\$1.0450	Purchase for Resale/Sendout	11/11/2024	11/11/2024
3078	Texas Eastern M3	17,000	\$1.0794	Sendout	11/11/2024	11/11/2024
3079	Montandon	8,000	\$1.0794	Sendout	11/11/2024	11/11/2024
3080	Texas Eastern M3	59	\$1.0794	Sendout	11/11/2024	11/11/2024
3081	Texas Eastern M3	92	\$1.0794	Sendout	11/11/2024	11/11/2024
3082	Texas Eastern M3	122	\$1.0794	Sendout	11/11/2024	11/11/2024
3083	Local Production	834	\$2.4435	RNG Purchase	11/26/2024	11/26/2024
3084	Local Production	834	\$3.7845	RNG Purchase	2/22/2025	2/22/2025
3085	Local Production	835	\$2.9880	RNG Purchase	2/10/2025	2/10/2025
3086	Tennessee Zone 4 Delivered	2	\$0.9609	Sendout	11/12/2024	11/12/2024
3087	Transco Zone 6 NonNY	36,169	\$0.9854	Storage/Sendout	11/12/2024	11/12/2024
3088	Transco Zone 6 NonNY	33,720	\$0.9854	Storage/Sendout	11/12/2024	11/12/2024
3089	Transco Zone 6 NonNY	167	\$0.9854	Sendout	11/12/2024	11/12/2024
3090	Transco Zone 6 NonNY	3	\$0.9854	Sendout	11/12/2024	11/12/2024
3091	Transco Zone 6 NonNY	126	\$0.9854	Sendout	11/12/2024	11/12/2024
3092	Transco Zone 6 NonNY	91	\$0.9854	Sendout	11/12/2024	11/12/2024
3093	Tennessee Zone 4 Delivered	132	\$1.0109	Sendout	11/12/2024	11/12/2024
3094	Mt. Bethel Interconnect	25,000	\$1.0450	Purchase for Resale/Sendout	11/12/2024	11/12/2024
3095	Texas Eastern M3	17,000	\$1.0794	Sendout	11/12/2024	11/12/2024
3096	Montandon	8,000	\$1.0794	Sendout	11/12/2024	11/12/2024
3097	Texas Eastern M3	92	\$1.0794	Sendout	11/12/2024	11/12/2024
3098	Texas Eastern M3	122	\$1.0794	Sendout	11/12/2024	11/12/2024
3099	Columbia TCO Pool	37,000	\$1.7000	Sendout	11/12/2024	11/12/2024
3100	Texas Eastern M2	48,000	\$1.8000	Sendout	11/12/2024	11/12/2024
3101	Local Production	838	\$1.2420	RNG Purchase	11/1/2024	11/1/2024
3102	Local Production	839	\$1.0665	RNG Purchase	9/21/2024	9/21/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
3103	Local Production	839	\$1.5930	RNG Purchase	10/17/2024	10/17/2024
3104	Texas Eastern M2	50,000	\$1.7275	Sendout	11/13/2024	11/13/2024
3105	Texas Eastern M2	40,000	\$1.7275	Sendout	11/13/2024	11/13/2024
3106	Columbia TCO Pool	37,000	\$1.7625	Sendout	11/13/2024	11/13/2024
3107	Tennessee Zone 4 Receipt	8,000	\$1.8000	Sendout	11/13/2024	11/13/2024
3108	Tennessee Zone 4 Receipt	10,000	\$1.8000	Sendout	11/13/2024	11/13/2024
3109	Texas Eastern M3	15,000	\$1.8410	Sendout	11/13/2024	11/13/2024
3110	Montandon	10,000	\$1.8410	Sendout	11/13/2024	11/13/2024
3111	Texas Eastern M3	92	\$1.8410	Sendout	11/13/2024	11/13/2024
3112	Texas Eastern M3	122	\$1.8410	Sendout	11/13/2024	11/13/2024
3113	Transco Zone 6 NonNY	36,169	\$1.8458	Storage/Sendout	11/13/2024	11/13/2024
3114	Transco Zone 6 NonNY	30,000	\$1.8458	Storage/Sendout	11/13/2024	11/13/2024
3115	Mt. Bethel Interconnect	26,000	\$1.8700	Purchase for Resale/Sendout	11/13/2024	11/13/2024
3116	Tennessee Zone 4 Delivered	6,000	\$1.8700	Sendout	11/13/2024	11/13/2024
3117	Transco Zone 6 NonNY	10,000	\$2.0400	Sendout	11/13/2024	11/13/2024
3118	Transco Zone 6 NonNY	5,000	\$2.0800	Sendout	11/13/2024	11/13/2024
3119	Local Production	839	\$1.6830	RNG Purchase	11/14/2024	11/14/2024
3120	Local Production	839	\$3.2625	RNG Purchase	1/10/2025	1/10/2025
3121	Texas Eastern M2	50,000	\$1.8550	Sendout	11/14/2024	11/14/2024
3122	Texas Eastern M2	40,000	\$1.8550	Sendout	11/14/2024	11/14/2024
3123	Columbia TCO Pool	37,000	\$1.8700	Sendout	11/14/2024	11/14/2024
3124	Tennessee Zone 4 Receipt	15,000	\$1.8700	Sendout	11/14/2024	11/14/2024
3125	Transco Zone 6 NonNY	36,169	\$1.8961	Storage/Sendout	11/14/2024	11/14/2024
3126	Transco Zone 6 NonNY	40,000	\$1.8961	Storage/Sendout	11/14/2024	11/14/2024
3127	Transco Zone 6 NonNY	66	\$1.8961	Sendout	11/14/2024	11/14/2024
3128	Transco Zone 6 NonNY	67	\$1.8961	Sendout	11/14/2024	11/14/2024
3129	Transco Zone 6 NonNY	91	\$1.8961	Sendout	11/14/2024	11/14/2024
3130	Texas Eastern M3	15,000	\$1.9670	Sendout	11/14/2024	11/14/2024
3131	Montandon	10,000	\$1.9670	Sendout	11/14/2024	11/14/2024
3132	Texas Eastern M3	92	\$1.9670	Sendout	11/14/2024	11/14/2024
3133	Texas Eastern M3	122	\$1.9670	Sendout	11/14/2024	11/14/2024
3134	Mt. Bethel Interconnect	24,000	\$1.9800	Purchase for Resale/Sendout	11/14/2024	11/14/2024
3135	Local Production	841	\$1.3770	RNG Purchase	9/16/2024	9/16/2024
3136	Local Production	843	\$2.8170	RNG Purchase	11/28/2024	11/28/2024
3137	Texas Eastern M2	50,000	\$1.7200	Sendout	11/15/2024	11/15/2024
3138	Columbia TCO Pool	35,000	\$1.7900	Sendout	11/15/2024	11/15/2024
3139	Tennessee Zone 4 Receipt	10,000	\$1.8200	Sendout	11/15/2024	11/15/2024
3140	Mt. Bethel Interconnect	30,000	\$1.8300	Purchase for Resale/Sendout	11/15/2024	11/15/2024
3141	Transco Zone 6 NonNY	36,169	\$1.8307	Storage/Sendout	11/15/2024	11/15/2024
3142	Transco Zone 6 NonNY	26,000	\$1.8307	Storage/Sendout	11/15/2024	11/15/2024
3143	Transco Zone 6 NonNY	405	\$1.8307	Sendout	11/15/2024	11/15/2024
3144	Transco Zone 6 NonNY	193	\$1.8307	Sendout	11/15/2024	11/15/2024
3145	Transco Zone 6 NonNY	91	\$1.8307	Sendout	11/15/2024	11/15/2024
3146	Texas Eastern M3	14,500	\$1.8309	Sendout	11/15/2024	11/15/2024
3147	Montandon	10,500	\$1.8309	Sendout	11/15/2024	11/15/2024
3148	Texas Eastern M3	200	\$1.8309	Sendout	11/15/2024	11/15/2024
3149	Texas Eastern M3	92	\$1.8309	Sendout	11/15/2024	11/15/2024
3150	Texas Eastern M3	122	\$1.8309	Sendout	11/15/2024	11/15/2024
3151	Tennessee Zone 4 Delivered	154	\$1.8939	Sendout	11/15/2024	11/15/2024
3152	Local Production	845	\$2.3175	RNG Purchase	12/4/2024	12/4/2024
3153	Local Production	847	\$1.0665	RNG Purchase	9/22/2024	9/22/2024
3154	Texas Eastern M2	24,000	\$1.5075	Sendout	11/16/2024	11/18/2024
3155	Columbia TCO Pool	45,000	\$1.5700	Sendout	11/16/2024	11/18/2024
3156	Transco Zone 6 NonNY	36,169	\$1.5741	Storage/Sendout	11/16/2024	11/16/2024
3157	Transco Zone 6 NonNY	22,000	\$1.5741	Storage/Sendout	11/16/2024	11/16/2024
3158	Transco Zone 6 NonNY	367	\$1.5741	Sendout	11/16/2024	11/16/2024
3159	Transco Zone 6 NonNY	183	\$1.5741	Sendout	11/16/2024	11/16/2024
3160	Transco Zone 6 NonNY	91	\$1.5741	Sendout	11/16/2024	11/16/2024
3161	Tennessee Zone 4 Receipt	15,000	\$1.5950	Sendout	11/16/2024	11/18/2024
3162	Tennessee Zone 4 Delivered	580	\$1.6232	Sendout	11/16/2024	11/16/2024
3163	Texas Eastern M3	16,000	\$1.6241	Sendout	11/16/2024	11/16/2024
3164	Montandon	9,000	\$1.6241	Sendout	11/16/2024	11/16/2024
3165	Texas Eastern M3	92	\$1.6241	Sendout	11/16/2024	11/16/2024
3166	Texas Eastern M3	122	\$1.6241	Sendout	11/16/2024	11/16/2024
3167	Mt. Bethel Interconnect	27,000	\$1.6350	Purchase for Resale/Sendout	11/16/2024	11/16/2024
3168	Tennessee Zone 4 Delivered	135	\$1.6732	Sendout	11/16/2024	11/16/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
3169	Local Production	850	\$1.3140	RNG Purchase	9/20/2024	9/20/2024
3170	Local Production	850	\$8.8020	RNG Purchase	1/18/2025	1/18/2025
3171	Transco Zone 6 NonNY	36,169	\$1.5741	Storage/Sendout	11/17/2024	11/17/2024
3172	Transco Zone 6 NonNY	12,000	\$1.5741	Storage/Sendout	11/17/2024	11/17/2024
3173	Transco Zone 6 NonNY	663	\$1.5741	Sendout	11/17/2024	11/17/2024
3174	Transco Zone 6 NonNY	6	\$1.5741	Sendout	11/17/2024	11/17/2024
3175	Transco Zone 6 NonNY	248	\$1.5741	Sendout	11/17/2024	11/17/2024
3176	Transco Zone 6 NonNY	91	\$1.5741	Sendout	11/17/2024	11/17/2024
3177	Tennessee Zone 4 Delivered	107	\$1.6232	Sendout	11/17/2024	11/17/2024
3178	Tennessee Zone 4 Delivered	2	\$1.6232	Sendout	11/17/2024	11/17/2024
3179	Texas Eastern M3	16,000	\$1.6241	Sendout	11/17/2024	11/17/2024
3180	Montandon	9,000	\$1.6241	Sendout	11/17/2024	11/17/2024
3181	Texas Eastern M3	131	\$1.6241	Sendout	11/17/2024	11/17/2024
3182	Texas Eastern M3	92	\$1.6241	Sendout	11/17/2024	11/17/2024
3183	Texas Eastern M3	122	\$1.6241	Sendout	11/17/2024	11/17/2024
3184	Mt. Bethel Interconnect	27,000	\$1.6350	Purchase for Resale/Sendout	11/17/2024	11/17/2024
3185	Tennessee Zone 4 Delivered	174	\$1.6732	Sendout	11/17/2024	11/17/2024
3186	Local Production	851	\$0.9450	RNG Purchase	11/4/2024	11/4/2024
3187	Local Production	851	\$3.5775	RNG Purchase	1/17/2025	1/17/2025
3188	Transco Zone 6 NonNY	36,169	\$1.5741	Storage/Sendout	11/18/2024	11/18/2024
3189	Transco Zone 6 NonNY	16,000	\$1.5741	Storage/Sendout	11/18/2024	11/18/2024
3190	Transco Zone 6 NonNY	705	\$1.5741	Sendout	11/18/2024	11/18/2024
3191	Transco Zone 6 NonNY	7	\$1.5741	Sendout	11/18/2024	11/18/2024
3192	Transco Zone 6 NonNY	257	\$1.5741	Sendout	11/18/2024	11/18/2024
3193	Transco Zone 6 NonNY	91	\$1.5741	Sendout	11/18/2024	11/18/2024
3194	Tennessee Zone 4 Delivered	128	\$1.6232	Sendout	11/18/2024	11/18/2024
3195	Tennessee Zone 4 Delivered	3	\$1.6232	Sendout	11/18/2024	11/18/2024
3196	Texas Eastern M3	16,000	\$1.6241	Sendout	11/18/2024	11/18/2024
3197	Montandon	9,000	\$1.6241	Sendout	11/18/2024	11/18/2024
3198	Texas Eastern M3	184	\$1.6241	Sendout	11/18/2024	11/18/2024
3199	Texas Eastern M3	92	\$1.6241	Sendout	11/18/2024	11/18/2024
3200	Texas Eastern M3	122	\$1.6241	Sendout	11/18/2024	11/18/2024
3201	Mt. Bethel Interconnect	27,000	\$1.6350	Purchase for Resale/Sendout	11/18/2024	11/18/2024
3202	Tennessee Zone 4 Delivered	174	\$1.6732	Sendout	11/18/2024	11/18/2024
3203	Local Production	851	\$3.0825	RNG Purchase	2/11/2025	2/11/2025
3204	Local Production	852	\$6.1200	RNG Purchase	2/19/2025	2/19/2025
3205	Local Production	854	\$4.2885	RNG Purchase	2/17/2025	2/17/2025
3206	Local Production	857	\$1.4760	RNG Purchase	10/31/2024	10/31/2024
3207	Texas Eastern M2	12,000	\$1.7375	Sendout	11/19/2024	11/19/2024
3208	Columbia TCO Pool	15,000	\$1.7400	Sendout	11/19/2024	11/19/2024
3209	Tennessee Zone 4 Receipt	5,000	\$1.8200	Sendout	11/19/2024	11/19/2024
3210	Mt. Bethel Interconnect	27,000	\$1.8450	Purchase for Resale/Sendout	11/19/2024	11/19/2024
3211	Tennessee Zone 4 Delivered	149	\$1.8489	Sendout	11/19/2024	11/19/2024
3212	Texas Eastern M3	17,000	\$1.8511	Sendout	11/19/2024	11/19/2024
3213	Montandon	22,684	\$1.8511	Sendout	11/19/2024	11/19/2024
3214	Texas Eastern M3	140	\$1.8511	Sendout	11/19/2024	11/19/2024
3215	Transco Zone 6 NonNY	36,169	\$1.8609	Storage/Sendout	11/19/2024	11/19/2024
3216	Transco Zone 6 NonNY	6,300	\$1.8609	Storage/Sendout	11/19/2024	11/19/2024
3217	Transco Zone 6 NonNY	747	\$1.8609	Sendout	11/19/2024	11/19/2024
3218	Transco Zone 6 NonNY	366	\$1.8609	Sendout	11/19/2024	11/19/2024
3219	Transco Zone 6 NonNY	91	\$1.8609	Sendout	11/19/2024	11/19/2024
3220	Tennessee Zone 4 Delivered	174	\$1.8989	Sendout	11/19/2024	11/19/2024
3221	Local Production	858	\$4.2885	RNG Purchase	2/18/2025	2/18/2025
3222	Local Production	860	\$1.4580	RNG Purchase	9/19/2024	9/19/2024
3223	Local Production	861	\$1.0665	RNG Purchase	9/23/2024	9/23/2024
3224	Columbia TCO Pool	10,000	\$1.9025	Sendout	11/20/2024	11/20/2024
3225	Tennessee Zone 4 Delivered	149	\$1.9694	Sendout	11/20/2024	11/20/2024
3226	Texas Eastern M3	12,000	\$1.9872	Sendout	11/20/2024	11/20/2024
3227	Montandon	8,000	\$1.9872	Sendout	11/20/2024	11/20/2024
3228	Texas Eastern M3	139	\$1.9872	Sendout	11/20/2024	11/20/2024
3229	Transco Zone 6 NonNY	19,000	\$1.9917	Storage/Sendout	11/20/2024	11/20/2024
3230	Transco Zone 6 NonNY	747	\$1.9917	Sendout	11/20/2024	11/20/2024
3231	Transco Zone 6 NonNY	282	\$1.9917	Sendout	11/20/2024	11/20/2024
3232	Transco Zone 6 NonNY	91	\$1.9917	Sendout	11/20/2024	11/20/2024
3233	Mt. Bethel Interconnect	27,500	\$2.0000	Purchase for Resale/Sendout	11/20/2024	11/20/2024
3234	Tennessee Zone 4 Delivered	174	\$2.0194	Sendout	11/20/2024	11/20/2024

Please note transactions with Deal Type: RNG Purchase are subject to the RNG Offset approved in R-2021-3025652.

UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
3235	Local Production	862	\$1.5750	RNG Purchase	9/17/2024	9/17/2024
3236	Local Production	865	\$0.9450	RNG Purchase	11/2/2024	11/2/2024
3237	Local Production	865	\$2.9385	RNG Purchase	3/26/2025	3/26/2025
3238	Columbia TCO Pool	37,000	\$2.2075	Sendout	11/21/2024	11/21/2024
3239	Texas Eastern M2	15,000	\$2.2200	Sendout	11/21/2024	11/21/2024
3240	Tennessee Zone 4 Receipt	6,000	\$2.2600	Sendout	11/21/2024	11/21/2024
3241	Transco Zone 6 NonNY	36,169	\$2.3087	Storage/Sendout	11/21/2024	11/21/2024
3242	Transco Zone 6 NonNY	18,000	\$2.3087	Storage/Sendout	11/21/2024	11/21/2024
3243	Transco Zone 6 NonNY	28	\$2.3087	Sendout	11/21/2024	11/21/2024
3244	Texas Eastern M3	20,000	\$2.3302	Sendout	11/21/2024	11/21/2024
3245	Montandon	5,000	\$2.3302	Sendout	11/21/2024	11/21/2024
3246	Texas Eastern M3	92	\$2.3302	Sendout	11/21/2024	11/21/2024
3247	Texas Eastern M3	122	\$2.3302	Sendout	11/21/2024	11/21/2024
3248	Mt. Bethel Interconnect	31,000	\$2.3400	Purchase for Resale/Sendout	11/21/2024	11/21/2024
3249	Local Production	866	\$1.3995	RNG Purchase	9/24/2024	9/24/2024
3250	Local Production	866	\$1.3474	Sendout	10/1/2024	10/1/2024
3251	Local Production	866	\$1.6515	RNG Purchase	10/27/2024	10/27/2024
3252	Texas Eastern M2	8,000	\$2.5525	Sendout	11/22/2024	11/22/2024
3253	Tennessee Zone 4 Receipt	6,000	\$2.5900	Sendout	11/22/2024	11/22/2024
3254	Columbia TCO Pool	37,000	\$2.5950	Sendout	11/22/2024	11/22/2024
3255	Transco Zone 6 NonNY	36,169	\$2.6408	Storage/Sendout	11/22/2024	11/22/2024
3256	Transco Zone 6 NonNY	24,000	\$2.6408	Storage/Sendout	11/22/2024	11/22/2024
3257	Transco Zone 6 NonNY	39	\$2.6408	Sendout	11/22/2024	11/22/2024
3258	Transco Zone 6 NonNY	78	\$2.6408	Sendout	11/22/2024	11/22/2024
3259	Texas Eastern M3	17,000	\$2.6630	Sendout	11/22/2024	11/22/2024
3260	Montandon	8,000	\$2.6630	Sendout	11/22/2024	11/22/2024
3261	Texas Eastern M3	92	\$2.6630	Sendout	11/22/2024	11/22/2024
3262	Texas Eastern M3	122	\$2.6630	Sendout	11/22/2024	11/22/2024
3263	Mt. Bethel Interconnect	32,000	\$2.6750	Purchase for Resale/Sendout	11/22/2024	11/22/2024
3264	Local Production	866	\$4.2885	RNG Purchase	2/16/2025	2/16/2025
3265	Local Production	866	\$3.7845	RNG Purchase	2/24/2025	2/24/2025
3266	Local Production	867	\$2.7470	Sendout	12/27/2024	12/27/2024
3267	Texas Eastern M2	24,000	\$2.2700	Sendout	11/23/2024	11/25/2024
3268	Columbia TCO Pool	111,000	\$2.3000	Sendout	11/23/2024	11/25/2024
3269	Mt. Bethel Interconnect	28,000	\$2.3850	Purchase for Resale/Sendout	11/23/2024	11/23/2024
3270	Texas Eastern M3	17,000	\$2.3856	Sendout	11/23/2024	11/23/2024
3271	Montandon	8,000	\$2.3856	Sendout	11/23/2024	11/23/2024
3272	Texas Eastern M3	186	\$2.3856	Sendout	11/23/2024	11/23/2024
3273	Tennessee Zone 4 Receipt	18,000	\$2.3925	Sendout	11/23/2024	11/25/2024
3274	Transco Zone 6 NonNY	36,169	\$2.3942	Storage/Sendout	11/23/2024	11/23/2024
3275	Transco Zone 6 NonNY	21,000	\$2.3942	Storage/Sendout	11/23/2024	11/23/2024
3276	Transco Zone 6 NonNY	339	\$2.3942	Sendout	11/23/2024	11/23/2024
3277	Transco Zone 6 NonNY	6	\$2.3942	Sendout	11/23/2024	11/23/2024
3278	Transco Zone 6 NonNY	213	\$2.3942	Sendout	11/23/2024	11/23/2024
3279	Tennessee Zone 4 Delivered	2	\$2.4209	Sendout	11/23/2024	11/23/2024
3280	Tennessee Zone 4 Delivered	71	\$2.4709	Sendout	11/23/2024	11/23/2024
3281	Local Production	868	\$1.1745	Purchase for Resale/Sendout	10/19/2024	10/19/2024
3282	Local Production	868	\$3.2580	RNG Purchase	2/12/2025	2/12/2025
3283	Local Production	869	\$1.5075	RNG Purchase	10/10/2024	10/10/2024
3284	Mt. Bethel Interconnect	28,000	\$2.3850	Purchase for Resale/Sendout	11/24/2024	11/24/2024
3285	Texas Eastern M3	17,000	\$2.3856	Sendout	11/24/2024	11/24/2024
3286	Montandon	8,000	\$2.3856	Sendout	11/24/2024	11/24/2024
3287	Transco Zone 6 NonNY	36,169	\$2.3942	Storage/Sendout	11/24/2024	11/24/2024
3288	Transco Zone 6 NonNY	22,000	\$2.3942	Storage/Sendout	11/24/2024	11/24/2024
3289	Transco Zone 6 NonNY	43	\$2.3942	Sendout	11/24/2024	11/24/2024
3290	Transco Zone 6 NonNY	179	\$2.3942	Sendout	11/24/2024	11/24/2024
3291	Tennessee Zone 4 Delivered	721	\$2.4209	Sendout	11/24/2024	11/24/2024
3292	Local Production	871	\$1.6515	RNG Purchase	10/26/2024	10/26/2024
3293	Local Production	872	\$1.2150	RNG Purchase	9/25/2024	9/25/2024
3294	Local Production	872	\$2.4030	RNG Purchase	12/17/2024	12/17/2024
3295	Mt. Bethel Interconnect	28,000	\$2.3850	Purchase for Resale/Sendout	11/25/2024	11/25/2024
3296	Texas Eastern M3	17,000	\$2.3856	Sendout	11/25/2024	11/25/2024
3297	Montandon	8,000	\$2.3856	Sendout	11/25/2024	11/25/2024
3298	Texas Eastern M3	121	\$2.3856	Sendout	11/25/2024	11/25/2024
3299	Transco Zone 6 NonNY	36,169	\$2.3942	Storage/Sendout	11/25/2024	11/25/2024
3300	Transco Zone 6 NonNY	16,000	\$2.3942	Storage/Sendout	11/25/2024	11/25/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
3301	Transco Zone 6 NonNY	677	\$2.3942	Sendout	11/25/2024	11/25/2024
3302	Transco Zone 6 NonNY	12	\$2.3942	Sendout	11/25/2024	11/25/2024
3303	Transco Zone 6 NonNY	288	\$2.3942	Sendout	11/25/2024	11/25/2024
3304	Tennessee Zone 4 Delivered	65	\$2.4209	Sendout	11/25/2024	11/25/2024
3305	Tennessee Zone 4 Delivered	6	\$2.4209	Sendout	11/25/2024	11/25/2024
3306	Tennessee Zone 4 Delivered	174	\$2.4709	Sendout	11/25/2024	11/25/2024
3307	Local Production	872	\$3.1905	RNG Purchase	3/2/2025	3/2/2025
3308	Local Production	873	\$1.4130	RNG Purchase	10/30/2024	10/30/2024
3309	Local Production	873	\$2.7675	RNG Purchase	3/19/2025	3/19/2025
3310	Local Production	874	\$1.4445	RNG Purchase	10/18/2024	10/18/2024
3311	Columbia TCO Pool	37,000	\$2.6725	Sendout	11/26/2024	11/26/2024
3312	Texas Eastern M2	48,000	\$2.6750	Sendout	11/26/2024	11/26/2024
3313	Tennessee Zone 4 Receipt	6,000	\$2.7100	Sendout	11/26/2024	11/26/2024
3314	Transco Zone 6 NonNY	36,169	\$2.7465	Storage/Sendout	11/26/2024	11/26/2024
3315	Transco Zone 6 NonNY	18,000	\$2.7465	Storage/Sendout	11/26/2024	11/26/2024
3316	Transco Zone 6 NonNY	26	\$2.7465	Sendout	11/26/2024	11/26/2024
3317	Transco Zone 6 NonNY	54	\$2.7465	Sendout	11/26/2024	11/26/2024
3318	Texas Eastern M3	14,500	\$2.7891	Sendout	11/26/2024	11/26/2024
3319	Montandon	10,500	\$2.7891	Sendout	11/26/2024	11/26/2024
3320	Mt. Bethel Interconnect	34,000	\$2.8150	Purchase for Resale/Sendout	11/26/2024	11/26/2024
3321	Local Production	874	\$3.1905	RNG Purchase	3/1/2025	3/1/2025
3322	Local Production	875	\$1.2555	RNG Purchase	10/11/2024	10/11/2024
3323	Local Production	875	\$1.2690	RNG Purchase	10/12/2024	10/12/2024
3324	Local Production	875	\$1.1745	RNG Purchase	10/20/2024	10/20/2024
3325	Tennessee Zone 4 Receipt	24,000	\$2.9950	Sendout	11/27/2024	11/30/2024
3326	Columbia TCO Pool	148,000	\$3.0175	Sendout	11/27/2024	11/30/2024
3327	Tennessee Zone 4 Delivered	12	\$3.0179	Sendout	11/27/2024	11/27/2024
3328	Texas Eastern M2	200,000	\$3.0200	Sendout	11/27/2024	11/30/2024
3329	Texas Eastern M2	160,000	\$3.0200	Sendout	11/27/2024	11/30/2024
3330	Tennessee Zone 4 Delivered	166	\$3.0679	Sendout	11/27/2024	11/27/2024
3331	Texas Eastern M3	12,000	\$3.1270	Sendout	11/27/2024	11/27/2024
3332	Montandon	13,000	\$3.1270	Sendout	11/27/2024	11/27/2024
3333	Texas Eastern M3	1	\$3.1270	Sendout	11/27/2024	11/27/2024
3334	Transco Zone 6 NonNY	36,169	\$3.1641	Storage/Sendout	11/27/2024	11/27/2024
3335	Transco Zone 6 NonNY	13,000	\$3.1641	Storage/Sendout	11/27/2024	11/27/2024
3336	Transco Zone 6 NonNY	534	\$3.1641	Sendout	11/27/2024	11/27/2024
3337	Transco Zone 6 NonNY	25	\$3.1641	Sendout	11/27/2024	11/27/2024
3338	Transco Zone 6 NonNY	30	\$3.1641	Sendout	11/27/2024	11/27/2024
3339	Transco Zone 6 NonNY	91	\$3.1641	Sendout	11/27/2024	11/27/2024
3340	Mt. Bethel Interconnect	35,000	\$3.1750	Purchase for Resale/Sendout	11/27/2024	11/27/2024
3341	Local Production	877	\$2.9115	RNG Purchase	3/23/2025	3/23/2025
3342	Local Production	878	\$1.3995	RNG Purchase	9/26/2024	9/26/2024
3343	Local Production	878	\$1.4985	RNG Purchase	10/9/2024	10/9/2024
3344	Local Production	880	\$1.5525	RNG Purchase	10/29/2024	10/29/2024
3345	Tennessee Zone 4 Delivered	11	\$3.0179	Sendout	11/28/2024	11/28/2024
3346	Tennessee Zone 4 Delivered	82	\$3.0679	Sendout	11/28/2024	11/28/2024
3347	Texas Eastern M3	12,000	\$3.1270	Sendout	11/28/2024	11/28/2024
3348	Montandon	13,000	\$3.1270	Sendout	11/28/2024	11/28/2024
3349	Texas Eastern M3	197	\$3.1270	Sendout	11/28/2024	11/28/2024
3350	Texas Eastern M3	1	\$3.1270	Sendout	11/28/2024	11/28/2024
3351	Transco Zone 6 NonNY	36,169	\$3.1641	Storage/Sendout	11/28/2024	11/28/2024
3352	Transco Zone 6 NonNY	20,000	\$3.1641	Storage/Sendout	11/28/2024	11/28/2024
3353	Transco Zone 6 NonNY	364	\$3.1641	Sendout	11/28/2024	11/28/2024
3354	Transco Zone 6 NonNY	22	\$3.1641	Sendout	11/28/2024	11/28/2024
3355	Transco Zone 6 NonNY	29	\$3.1641	Sendout	11/28/2024	11/28/2024
3356	Transco Zone 6 NonNY	91	\$3.1641	Sendout	11/28/2024	11/28/2024
3357	Mt. Bethel Interconnect	35,000	\$3.1750	Purchase for Resale/Sendout	11/28/2024	11/28/2024
3358	Local Production	880	\$3.1410	RNG Purchase	2/25/2025	2/25/2025
3359	Local Production	881	\$2.4075	RNG Purchase	12/18/2024	12/18/2024
3360	Local Production	882	\$3.4830	RNG Purchase	2/13/2025	2/13/2025
3361	Local Production	882	\$4.2885	RNG Purchase	2/15/2025	2/15/2025
3362	Tennessee Zone 4 Delivered	8	\$3.0179	Sendout	11/29/2024	11/29/2024
3363	Tennessee Zone 4 Delivered	1	\$3.0679	Sendout	11/29/2024	11/29/2024
3364	Texas Eastern M3	12,000	\$3.1270	Sendout	11/29/2024	11/29/2024
3365	Montandon	13,000	\$3.1270	Sendout	11/29/2024	11/29/2024
3366	Transco Zone 6 NonNY	36,169	\$3.1641	Storage/Sendout	11/29/2024	11/29/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
3367	Transco Zone 6 NonNY	50,000	\$3.1641	Storage/Sendout	11/29/2024	11/29/2024
3368	Transco Zone 6 NonNY	14	\$3.1641	Sendout	11/29/2024	11/29/2024
3369	Transco Zone 6 NonNY	29	\$3.1641	Sendout	11/29/2024	11/29/2024
3370	Transco Zone 6 NonNY	91	\$3.1641	Sendout	11/29/2024	11/29/2024
3371	Mt. Bethel Interconnect	35,000	\$3.1750	Purchase for Resale/Sendout	11/29/2024	11/29/2024
3372	Local Production	882	\$3.3255	RNG Purchase	3/10/2025	3/10/2025
3373	Local Production	883	\$1.0890	RNG Purchase	10/5/2024	10/5/2024
3374	Local Production	884	\$1.1745	RNG Purchase	10/21/2024	10/21/2024
3375	Local Production	889	\$1.6110	RNG Purchase	10/25/2024	10/25/2024
3376	Columbia Delivered	593	\$0.7650	Sendout	11/30/2024	11/30/2024
3377	Columbia Delivered	462	\$0.7650	Sendout	11/30/2024	11/30/2024
3378	Columbia Delivered	58	\$0.7650	Sendout	11/30/2024	11/30/2024
3379	Columbia Delivered	12	\$0.7650	Sendout	11/30/2024	11/30/2024
3380	Columbia Delivered	76	\$0.7650	Sendout	11/30/2024	11/30/2024
3381	Columbia Delivered	273	\$0.7650	Sendout	11/30/2024	11/30/2024
3382	Columbia Delivered	2	\$0.7650	Sendout	11/30/2024	11/30/2024
3383	Columbia Delivered	26	\$0.7650	Sendout	11/30/2024	11/30/2024
3384	Columbia Delivered	414	\$0.7650	Sendout	11/30/2024	11/30/2024
3385	Columbia Delivered	2,548	\$0.7650	Sendout	11/30/2024	11/30/2024
3386	Columbia Delivered	15	\$0.7650	Sendout	11/30/2024	11/30/2024
3387	Columbia Delivered	62	\$0.7650	Sendout	11/30/2024	11/30/2024
3388	Columbia Delivered	114	\$0.7650	Sendout	11/30/2024	11/30/2024
3389	Columbia Delivered	14	\$0.7650	Sendout	11/30/2024	11/30/2024
3390	Columbia Delivered	88	\$0.7650	Sendout	11/30/2024	11/30/2024
3391	Columbia Delivered	2,041	\$0.7650	Sendout	11/30/2024	11/30/2024
3392	Columbia Delivered	52	\$0.7650	Sendout	11/30/2024	11/30/2024
3393	Columbia Delivered	197	\$0.7650	Sendout	11/30/2024	11/30/2024
3394	Columbia Delivered	31	\$0.7650	Sendout	11/30/2024	11/30/2024
3395	Columbia Delivered	150	\$0.7650	Sendout	11/30/2024	11/30/2024
3396	Tennessee Zone 4 Delivered	7	\$3.0179	Sendout	11/30/2024	11/30/2024
3397	Texas Eastern M3	12,000	\$3.1270	Sendout	11/30/2024	11/30/2024
3398	Montandon	13,000	\$3.1270	Sendout	11/30/2024	11/30/2024
3399	Transco Zone 6 NonNY	36,169	\$3.1641	Storage/Sendout	11/30/2024	11/30/2024
3400	Transco Zone 6 NonNY	50,000	\$3.1641	Storage/Sendout	11/30/2024	11/30/2024
3401	Transco Zone 6 NonNY	14	\$3.1641	Sendout	11/30/2024	11/30/2024
3402	Transco Zone 6 NonNY	29	\$3.1641	Sendout	11/30/2024	11/30/2024
3403	Transco Zone 6 NonNY	91	\$3.1641	Sendout	11/30/2024	11/30/2024
3404	Mt. Bethel Interconnect	35,000	\$3.1750	Purchase for Resale/Sendout	11/30/2024	11/30/2024
3405	Local Production	891	\$1.3140	Sendout	6/1/2024	6/30/2024
3406	Local Production	891	\$1.2465	RNG Purchase	10/22/2024	10/22/2024
3407	Local Production	892	\$1.6020	RNG Purchase	10/24/2024	10/24/2024
3408	Local Production	893	\$1.1430	RNG Purchase	9/30/2024	9/30/2024
3409	Local Production	893	\$1.4265	RNG Purchase	10/23/2024	10/23/2024
3410	Local Production	893	\$3.1185	RNG Purchase	2/26/2025	2/26/2025
3411	Local Production	896	\$1.1430	RNG Purchase	9/29/2024	9/29/2024
3412	Local Production	896	\$1.2690	RNG Purchase	10/15/2024	10/15/2024
3413	Local Production	896	\$2.5875	RNG Purchase	12/19/2024	12/19/2024
3414	Tennessee Zone 4 Receipt	95,015	\$2.8310	Sendout	12/1/2024	12/31/2024
3415	Tennessee Zone 4 Receipt	263,810	\$2.8383	Sendout	12/1/2024	12/31/2024
3416	Tennessee Zone 4 Delivered	247,698	\$2.8664	Sendout	12/1/2024	12/31/2024
3417	Columbia TCO Pool	42,000	\$2.9025	Sendout	12/1/2024	12/2/2024
3418	Texas Eastern M2	99,800	\$2.9050	Sendout	12/1/2024	12/2/2024
3419	Texas Eastern M2	7,984	\$2.9050	Sendout	12/1/2024	12/2/2024
3420	Tennessee Zone 4 Receipt	10,000	\$2.9350	Sendout	12/1/2024	12/2/2024
3421	Leidy Line Supply	268,615	\$2.9560	Sendout	12/1/2024	12/31/2024
3422	Tennessee Zone 4 Delivered	806	\$2.9577	Sendout	12/1/2024	12/1/2024
3423	Texas Eastern M2	1,074,135	\$3.0059	Sendout	12/1/2024	12/31/2024
3424	Tennessee Zone 4 Delivered	8	\$3.0077	Sendout	12/1/2024	12/1/2024
3425	Tennessee Zone 4 Delivered	8	\$3.0077	Sendout	12/1/2024	12/1/2024
3426	Columbia A06 Pool	270,351	\$3.0180	Sendout	12/1/2024	12/31/2024
3427	Texas Eastern M3	13,000	\$3.0184	Sendout	12/1/2024	12/1/2024
3428	Montandon	12,000	\$3.0184	Sendout	12/1/2024	12/1/2024
3429	Texas Eastern M3	222	\$3.0184	Sendout	12/1/2024	12/1/2024
3430	Columbia TCO Pool	540,733	\$3.0210	Sendout	12/1/2024	12/31/2024
3431	Transco Zone 6 NonNY	36,169	\$3.0333	Storage/Sendout	12/1/2024	12/1/2024
3432	Transco Zone 6 NonNY	28,420	\$3.0333	Sendout	12/1/2024	12/1/2024

Please note transactions with Deal Type: RNG Purchase are subject to the RNG Offset approved in R-2021-3025652.

UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
3433	Transco Zone 6 NonNY	17	\$3.0333	Sendout	12/1/2024	12/1/2024
3434	Transco Zone 6 NonNY	40	\$3.0333	Sendout	12/1/2024	12/1/2024
3435	Tennessee Zone 4 Receipt	46,655	\$3.0450	Sendout	12/1/2024	12/31/2024
3436	Leidy Line Supply	218,364	\$3.1410	Sendout	12/1/2024	12/31/2024
3437	Mt. Bethel Interconnect	44,000	\$3.5700	Purchase for Resale/Sendout	12/1/2024	12/1/2024
3438	Mt. Bethel Interconnect	558,000	\$4.0400	Purchase for Resale	12/1/2024	12/31/2024
3439	Local Production	897	\$1.3590	RNG Purchase	10/4/2024	10/4/2024
3440	Local Production	897	\$1.7370	RNG Purchase	10/16/2024	10/16/2024
3441	Local Production	898	\$1.1430	RNG Purchase	9/28/2024	9/28/2024
3442	Local Production	898	\$1.2690	RNG Purchase	10/13/2024	10/13/2024
3443	Local Production	898	\$3.0375	RNG Purchase	2/28/2025	2/28/2025
3444	Tennessee Zone 4 Delivered	62	\$2.9577	Sendout	12/2/2024	12/2/2024
3445	Tennessee Zone 4 Delivered	1	\$2.9577	Sendout	12/2/2024	12/2/2024
3446	Tennessee Zone 4 Delivered	9	\$3.0077	Sendout	12/2/2024	12/2/2024
3447	Tennessee Zone 4 Delivered	11	\$3.0077	Sendout	12/2/2024	12/2/2024
3448	Texas Eastern M3	13,000	\$3.0184	Sendout	12/2/2024	12/2/2024
3449	Montandon	12,000	\$3.0184	Sendout	12/2/2024	12/2/2024
3450	Texas Eastern M3	223	\$3.0184	Sendout	12/2/2024	12/2/2024
3451	Texas Eastern M3	4	\$3.0184	Sendout	12/2/2024	12/2/2024
3452	Transco Zone 6 NonNY	36,169	\$3.0333	Storage/Sendout	12/2/2024	12/2/2024
3453	Transco Zone 6 NonNY	45,000	\$3.0333	Sendout	12/2/2024	12/2/2024
3454	Transco Zone 6 NonNY	18	\$3.0333	Sendout	12/2/2024	12/2/2024
3455	Transco Zone 6 NonNY	40	\$3.0333	Sendout	12/2/2024	12/2/2024
3456	Transco Zone 6 NonNY	4	\$3.0333	Sendout	12/2/2024	12/2/2024
3457	Mt. Bethel Interconnect	44,000	\$3.5700	Purchase for Resale/Sendout	12/2/2024	12/2/2024
3458	Local Production	899	\$1.0890	RNG Purchase	10/7/2024	10/7/2024
3459	Local Production	900	\$1.1790	RNG Purchase	9/27/2024	9/27/2024
3460	Local Production	900	\$1.0890	RNG Purchase	10/6/2024	10/6/2024
3461	Local Production	900	\$3.2400	RNG Purchase	3/12/2025	3/12/2025
3462	Columbia TCO Pool	21,000	\$2.8075	Sendout	12/3/2024	12/3/2024
3463	Texas Eastern M2	50,000	\$2.8175	Sendout	12/3/2024	12/3/2024
3464	Texas Eastern M2	45,000	\$2.8175	Sendout	12/3/2024	12/3/2024
3465	Tennessee Zone 4 Receipt	5,000	\$2.8325	Sendout	12/3/2024	12/3/2024
3466	Tennessee Zone 4 Delivered	5,546	\$2.8624	Sendout	12/3/2024	12/3/2024
3467	Tennessee Zone 4 Delivered	22	\$2.9124	Sendout	12/3/2024	12/3/2024
3468	Texas Eastern M3	12,000	\$2.9476	Sendout	12/3/2024	12/3/2024
3469	Montandon	13,000	\$2.9476	Sendout	12/3/2024	12/3/2024
3470	Transco Zone 6 NonNY	36,169	\$2.9477	Storage/Sendout	12/3/2024	12/3/2024
3471	Transco Zone 6 NonNY	33,000	\$2.9477	Sendout	12/3/2024	12/3/2024
3472	Transco Zone 6 NonNY	40	\$2.9477	Sendout	12/3/2024	12/3/2024
3473	Mt. Bethel Interconnect	44,000	\$4.5550	Purchase for Resale/Sendout	12/3/2024	12/3/2024
3474	Local Production	901	\$1.2690	RNG Purchase	10/14/2024	10/14/2024
3475	Local Production	903	\$2.9160	RNG Purchase	3/20/2025	3/20/2025
3476	Local Production	904	\$3.0690	RNG Purchase	2/27/2025	2/27/2025
3477	Local Production	906	\$2.9115	RNG Purchase	3/22/2025	3/22/2025
3478	Tennessee Zone 4 Delivered	4,698	\$2.5814	Sendout	12/4/2024	12/4/2024
3479	Columbia TCO Pool	21,000	\$2.6000	Sendout	12/4/2024	12/4/2024
3480	Transco Zone 6 NonNY	36,169	\$2.6056	Storage/Sendout	12/4/2024	12/4/2024
3481	Transco Zone 6 NonNY	15,000	\$2.6056	Sendout	12/4/2024	12/4/2024
3482	Transco Zone 6 NonNY	40	\$2.6056	Sendout	12/4/2024	12/4/2024
3483	Texas Eastern M2	50,000	\$2.6300	Sendout	12/4/2024	12/4/2024
3484	Texas Eastern M2	41,000	\$2.6300	Sendout	12/4/2024	12/4/2024
3485	Tennessee Zone 4 Delivered	22	\$2.6314	Sendout	12/4/2024	12/4/2024
3486	Texas Eastern M3	12,000	\$2.7604	Sendout	12/4/2024	12/4/2024
3487	Montandon	13,000	\$2.7604	Sendout	12/4/2024	12/4/2024
3488	Mt. Bethel Interconnect	41,000	\$2.8900	Purchase for Resale/Sendout	12/4/2024	12/4/2024
3489	Local Production	907	\$1.4400	RNG Purchase	10/8/2024	10/8/2024
3490	Local Production	908	\$2.9430	RNG Purchase	3/25/2025	3/25/2025
3491	Local Production	914	\$1.1880	RNG Purchase	10/1/2024	10/1/2024
3492	Local Production	919	\$2.9430	RNG Purchase	3/21/2025	3/21/2025
3493	Tennessee Zone 4 Receipt	5,000	\$2.5700	Sendout	12/5/2024	12/5/2024
3494	Tennessee Zone 4 Delivered	5,320	\$2.6065	Sendout	12/5/2024	12/5/2024
3495	Texas Eastern M2	50,000	\$2.6375	Sendout	12/5/2024	12/5/2024
3496	Texas Eastern M2	45,000	\$2.6375	Sendout	12/5/2024	12/5/2024
3497	Transco Zone 6 NonNY	36,169	\$2.6408	Storage/Sendout	12/5/2024	12/5/2024
3498	Transco Zone 6 NonNY	20,000	\$2.6408	Sendout	12/5/2024	12/5/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
3499	Transco Zone 6 NonNY	30	\$2.6408	Sendout	12/5/2024	12/5/2024
3500	Columbia TCO Pool	21,000	\$2.6525	Sendout	12/5/2024	12/5/2024
3501	Texas Eastern M3	12,000	\$2.7705	Sendout	12/5/2024	12/5/2024
3502	Montandon	13,000	\$2.7705	Sendout	12/5/2024	12/5/2024
3503	Mt. Bethel Interconnect	45,000	\$3.2550	Purchase for Resale/Sendout	12/5/2024	12/5/2024
3504	Local Production	921	\$1.2870	RNG Purchase	10/3/2024	10/3/2024
3505	Local Production	923	\$1.9035	RNG Purchase	3/29/2025	3/29/2025
3506	Local Production	929	\$2.4120	RNG Purchase	3/16/2025	3/16/2025
3507	Tennessee Zone 4 Receipt	5,000	\$2.5625	Sendout	12/6/2024	12/6/2024
3508	Tennessee Zone 4 Delivered	24,261	\$2.6065	Sendout	12/6/2024	12/6/2024
3509	Tennessee Zone 4 Delivered	9	\$2.6565	Sendout	12/6/2024	12/6/2024
3510	Texas Eastern M2	50,000	\$2.7150	Sendout	12/6/2024	12/6/2024
3511	Texas Eastern M2	45,000	\$2.7150	Sendout	12/6/2024	12/6/2024
3512	Columbia TCO Pool	21,000	\$2.7325	Sendout	12/6/2024	12/6/2024
3513	Transco Zone 6 NonNY	36,169	\$2.7666	Storage/Sendout	12/6/2024	12/6/2024
3514	Transco Zone 6 NonNY	12,000	\$2.7666	Sendout	12/6/2024	12/6/2024
3515	Transco Zone 6 NonNY	30	\$2.7666	Sendout	12/6/2024	12/6/2024
3516	Texas Eastern M3	9,000	\$2.8414	Sendout	12/6/2024	12/6/2024
3517	Montandon	16,000	\$2.8414	Sendout	12/6/2024	12/6/2024
3518	Texas Eastern M3	140	\$2.8414	Sendout	12/6/2024	12/6/2024
3519	Mt. Bethel Interconnect	45,000	\$3.9900	Purchase for Resale/Sendout	12/6/2024	12/6/2024
3520	Local Production	931	\$1.9035	RNG Purchase	3/30/2025	3/30/2025
3521	Local Production	932	\$2.8620	RNG Purchase	3/14/2025	3/14/2025
3522	Local Production	933	\$2.4120	RNG Purchase	3/15/2025	3/15/2025
3523	Local Production	933	\$2.4120	RNG Purchase	3/17/2025	3/17/2025
3524	Local Production	935	\$3.4730	Sendout	1/1/2025	1/31/2025
3525	Tennessee Zone 4 Receipt	15,000	\$2.4650	Sendout	12/7/2024	12/9/2024
3526	Tennessee Zone 4 Delivered	3,447	\$2.5162	Sendout	12/7/2024	12/7/2024
3527	Texas Eastern M2	117,000	\$2.5500	Sendout	12/7/2024	12/9/2024
3528	Texas Eastern M2	150,000	\$2.5500	Sendout	12/7/2024	12/9/2024
3529	Columbia TCO Pool	30,000	\$2.5800	Sendout	12/7/2024	12/9/2024
3530	Transco Zone 6 NonNY	36,169	\$2.5804	Storage/Sendout	12/7/2024	12/7/2024
3531	Transco Zone 6 NonNY	1,000	\$2.5804	Sendout	12/7/2024	12/7/2024
3532	Transco Zone 6 NonNY	30	\$2.5804	Sendout	12/7/2024	12/7/2024
3533	Texas Eastern M3	13,000	\$2.6794	Sendout	12/7/2024	12/7/2024
3534	Montandon	12,000	\$2.6794	Sendout	12/7/2024	12/7/2024
3535	Texas Eastern M3	23	\$2.6794	Sendout	12/7/2024	12/7/2024
3536	Mt. Bethel Interconnect	37,000	\$2.7850	Purchase for Resale/Sendout	12/7/2024	12/7/2024
3537	Local Production	936	\$3.2715	RNG Purchase	3/11/2025	3/11/2025
3538	Local Production	937	\$2.4570	RNG Purchase	3/28/2025	3/28/2025
3539	Local Production	943	\$2.8080	RNG Purchase	3/18/2025	3/18/2025
3540	Tennessee Zone 4 Delivered	8	\$2.5162	Sendout	12/8/2024	12/8/2024
3541	Tennessee Zone 4 Delivered	6	\$2.5662	Sendout	12/8/2024	12/8/2024
3542	Transco Zone 6 NonNY	16,000	\$2.5804	Storage/Sendout	12/8/2024	12/8/2024
3543	Transco Zone 6 NonNY	45	\$2.5804	Sendout	12/8/2024	12/8/2024
3544	Transco Zone 6 NonNY	17	\$2.5804	Sendout	12/8/2024	12/8/2024
3545	Texas Eastern M3	13,000	\$2.6794	Sendout	12/8/2024	12/8/2024
3546	Montandon	12,000	\$2.6794	Sendout	12/8/2024	12/8/2024
3547	Mt. Bethel Interconnect	37,000	\$2.7850	Purchase for Resale/Sendout	12/8/2024	12/8/2024
3548	Local Production	945	\$1.2330	RNG Purchase	10/2/2024	10/2/2024
3549	Local Production	1,005	\$3.5250	Sendout	2/1/2025	2/28/2025
3550	Local Production	1,097	\$2.5850	Sendout	10/1/2024	10/31/2024
3551	Tennessee Zone 4 Delivered	13	\$2.5162	Sendout	12/9/2024	12/9/2024
3552	Tennessee Zone 4 Delivered	85	\$2.5662	Sendout	12/9/2024	12/9/2024
3553	Tennessee Zone 4 Delivered	17	\$2.5662	Sendout	12/9/2024	12/9/2024
3554	Transco Zone 6 NonNY	15,000	\$2.5804	Storage/Sendout	12/9/2024	12/9/2024
3555	Transco Zone 6 NonNY	171	\$2.5804	Sendout	12/9/2024	12/9/2024
3556	Transco Zone 6 NonNY	45	\$2.5804	Sendout	12/9/2024	12/9/2024
3557	Transco Zone 6 NonNY	27	\$2.5804	Sendout	12/9/2024	12/9/2024
3558	Texas Eastern M3	13,000	\$2.6794	Sendout	12/9/2024	12/9/2024
3559	Montandon	12,000	\$2.6794	Sendout	12/9/2024	12/9/2024
3560	Texas Eastern M3	221	\$2.6794	Sendout	12/9/2024	12/9/2024
3561	Mt. Bethel Interconnect	37,000	\$2.7850	Purchase for Resale/Sendout	12/9/2024	12/9/2024
3562	Local Production	1,103	\$3.2982	Sendout	3/26/2025	3/26/2025
3563	Local Production	1,104	\$3.2079	Sendout	1/3/2025	1/3/2025
3564	Tennessee Zone 4 Delivered	234	\$2.5714	Sendout	12/10/2024	12/10/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
3565	Tennessee Zone 4 Delivered	12	\$2.5714	Sendout	12/10/2024	12/10/2024
3566	Transco Zone 6 NonNY	169	\$2.6156	Sendout	12/10/2024	12/10/2024
3567	Transco Zone 6 NonNY	111	\$2.6156	Sendout	12/10/2024	12/10/2024
3568	Transco Zone 6 NonNY	40	\$2.6156	Sendout	12/10/2024	12/10/2024
3569	Transco Zone 6 NonNY	25	\$2.6156	Sendout	12/10/2024	12/10/2024
3570	Tennessee Zone 4 Delivered	141	\$2.6214	Sendout	12/10/2024	12/10/2024
3571	Tennessee Zone 4 Delivered	77	\$2.6214	Sendout	12/10/2024	12/10/2024
3572	Texas Eastern M3	18,000	\$2.7047	Sendout	12/10/2024	12/10/2024
3573	Montandon	7,000	\$2.7047	Sendout	12/10/2024	12/10/2024
3574	Texas Eastern M3	275	\$2.7047	Sendout	12/10/2024	12/10/2024
3575	Mt. Bethel Interconnect	20,000	\$2.7950	Purchase for Resale/Sendout	12/10/2024	12/10/2024
3576	Local Production	1,193	\$1.0980	Sendout	5/1/2024	5/31/2024
3577	Local Production	1,255	\$1.0800	Sendout	8/1/2024	8/31/2024
3578	Local Production	1,256	\$1.2973	Sendout	9/29/2024	9/29/2024
3579	Texas Eastern M2	25,000	\$2.6600	Sendout	12/11/2024	12/11/2024
3580	Tennessee Zone 4 Delivered	6,000	\$2.6667	Sendout	12/11/2024	12/11/2024
3581	Columbia TCO Pool	21,000	\$2.6700	Sendout	12/11/2024	12/11/2024
3582	Transco Zone 6 NonNY	8,000	\$2.6710	Storage/Sendout	12/11/2024	12/11/2024
3583	Transco Zone 6 NonNY	35	\$2.6710	Sendout	12/11/2024	12/11/2024
3584	Tennessee Zone 4 Delivered	12	\$2.7167	Sendout	12/11/2024	12/11/2024
3585	Texas Eastern M3	13,000	\$2.7908	Sendout	12/11/2024	12/11/2024
3586	Montandon	12,000	\$2.7908	Sendout	12/11/2024	12/11/2024
3587	Texas Eastern M3	14	\$2.7908	Sendout	12/11/2024	12/11/2024
3588	Mt. Bethel Interconnect	22,000	\$2.8150	Purchase for Resale/Sendout	12/11/2024	12/11/2024
3589	Local Production	1,256	\$1.2973	Sendout	9/30/2024	9/30/2024
3590	Local Production	1,261	\$3.6343	Sendout	3/12/2025	3/12/2025
3591	Tennessee Zone 4 Receipt	5,000	\$2.8175	Sendout	12/12/2024	12/12/2024
3592	Tennessee Zone 4 Delivered	25,000	\$2.8624	Sendout	12/12/2024	12/12/2024
3593	Texas Eastern M2	50,000	\$2.8975	Sendout	12/12/2024	12/12/2024
3594	Texas Eastern M2	32,000	\$2.8975	Sendout	12/12/2024	12/12/2024
3595	Transco Zone 6 NonNY	36,169	\$2.9024	Storage/Sendout	12/12/2024	12/12/2024
3596	Transco Zone 6 NonNY	23,000	\$2.9024	Sendout	12/12/2024	12/12/2024
3597	Transco Zone 6 NonNY	30	\$2.9024	Sendout	12/12/2024	12/12/2024
3598	Tennessee Zone 4 Delivered	14	\$2.9124	Sendout	12/12/2024	12/12/2024
3599	Columbia TCO Pool	21,000	\$2.9275	Sendout	12/12/2024	12/12/2024
3600	Texas Eastern M3	9,000	\$3.0286	Sendout	12/12/2024	12/12/2024
3601	Montandon	16,000	\$3.0286	Sendout	12/12/2024	12/12/2024
3602	Texas Eastern M3	58	\$3.0286	Sendout	12/12/2024	12/12/2024
3603	Mt. Bethel Interconnect	33,000	\$4.0350	Purchase for Resale/Sendout	12/12/2024	12/12/2024
3604	Local Production	1,281	\$1.3590	Sendout	10/1/2024	10/31/2024
3605	Local Production	1,319	\$2.5162	Sendout	12/7/2024	12/7/2024
3606	Local Production	1,341	\$1.2973	Sendout	9/28/2024	9/28/2024
3607	Tennessee Zone 4 Receipt	5,000	\$2.8100	Sendout	12/13/2024	12/13/2024
3608	Tennessee Zone 4 Delivered	22,649	\$2.8574	Sendout	12/13/2024	12/13/2024
3609	Texas Eastern M2	50,000	\$2.8650	Sendout	12/13/2024	12/13/2024
3610	Texas Eastern M2	10,000	\$2.8650	Sendout	12/13/2024	12/13/2024
3611	Columbia TCO Pool	21,000	\$2.8975	Sendout	12/13/2024	12/13/2024
3612	Tennessee Zone 4 Delivered	1	\$2.9074	Sendout	12/13/2024	12/13/2024
3613	Transco Zone 6 NonNY	36,169	\$2.9276	Storage/Sendout	12/13/2024	12/13/2024
3614	Transco Zone 6 NonNY	23,000	\$2.9276	Sendout	12/13/2024	12/13/2024
3615	Transco Zone 6 NonNY	10,000	\$2.9276	Sendout	12/13/2024	12/13/2024
3616	Transco Zone 6 NonNY	30	\$2.9276	Sendout	12/13/2024	12/13/2024
3617	Texas Eastern M3	8,000	\$2.9982	Sendout	12/13/2024	12/13/2024
3618	Montandon	17,000	\$2.9982	Sendout	12/13/2024	12/13/2024
3619	Texas Eastern M3	84	\$2.9982	Sendout	12/13/2024	12/13/2024
3620	Mt. Bethel Interconnect	30,000	\$3.8200	Purchase for Resale/Sendout	12/13/2024	12/13/2024
3621	Local Production	1,391	\$1.3223	Purchase for Resale/Sendout	7/6/2024	7/6/2024
3622	Local Production	1,402	\$1.0620	Sendout	4/1/2024	4/30/2024
3623	Local Production	1,424	\$2.7821	Sendout	12/31/2024	12/31/2024
3624	Tennessee Zone 4 Receipt	15,000	\$2.7025	Sendout	12/14/2024	12/16/2024
3625	Texas Eastern M2	150,000	\$2.7225	Sendout	12/14/2024	12/16/2024
3626	Texas Eastern M2	144,000	\$2.7225	Sendout	12/14/2024	12/16/2024
3627	Columbia TCO Pool	63,000	\$2.7425	Sendout	12/14/2024	12/16/2024
3628	Transco Zone 6 NonNY	36,169	\$2.7465	Storage/Sendout	12/14/2024	12/14/2024
3629	Transco Zone 6 NonNY	7,000	\$2.7465	Sendout	12/14/2024	12/14/2024
3630	Transco Zone 6 NonNY	10,000	\$2.7465	Sendout	12/14/2024	12/14/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
3631	Transco Zone 6 NonNY	40	\$2.7465	Sendout	12/14/2024	12/14/2024
3632	Tennessee Zone 4 Delivered	19,467	\$2.7520	Sendout	12/14/2024	12/14/2024
3633	Tennessee Zone 4 Delivered	8	\$2.8020	Sendout	12/14/2024	12/14/2024
3634	Mt. Bethel Interconnect	22,000	\$2.8550	Purchase for Resale/Sendout	12/14/2024	12/14/2024
3635	Texas Eastern M3	12,000	\$2.8565	Sendout	12/14/2024	12/14/2024
3636	Montandon	13,000	\$2.8565	Sendout	12/14/2024	12/14/2024
3637	Texas Eastern M3	85	\$2.8565	Sendout	12/14/2024	12/14/2024
3638	Local Production	1,532	\$2.9577	Sendout	12/2/2024	12/2/2024
3639	Local Production	1,628	\$2.3460	Sendout	11/1/2024	11/30/2024
3640	Local Production	1,695	\$1.9694	Sendout	11/20/2024	11/20/2024
3641	Transco Zone 6 NonNY	16,000	\$2.7465	Storage/Sendout	12/15/2024	12/15/2024
3642	Transco Zone 6 NonNY	10,000	\$2.7465	Sendout	12/15/2024	12/15/2024
3643	Transco Zone 6 NonNY	40	\$2.7465	Sendout	12/15/2024	12/15/2024
3644	Transco Zone 6 NonNY	21	\$2.7465	Sendout	12/15/2024	12/15/2024
3645	Tennessee Zone 4 Delivered	11,703	\$2.7520	Sendout	12/15/2024	12/15/2024
3646	Tennessee Zone 4 Delivered	10	\$2.7520	Sendout	12/15/2024	12/15/2024
3647	Mt. Bethel Interconnect	22,000	\$2.8550	Purchase for Resale/Sendout	12/15/2024	12/15/2024
3648	Texas Eastern M3	12,000	\$2.8565	Sendout	12/15/2024	12/15/2024
3649	Montandon	13,000	\$2.8565	Sendout	12/15/2024	12/15/2024
3650	Local Production	1,762	\$2.7520	Sendout	12/16/2024	12/16/2024
3651	Local Production	1,809	\$2.5814	Sendout	12/4/2024	12/4/2024
3652	Local Production	1,827	\$1.4829	Sendout	8/2/2024	8/2/2024
3653	Local Production	1,859	\$3.3032	Sendout	3/23/2025	3/23/2025
3654	Local Production	1,882	\$1.5531	Sendout	5/16/2024	5/16/2024
3655	Transco Zone 6 NonNY	10,000	\$2.7465	Sendout	12/16/2024	12/16/2024
3656	Transco Zone 6 NonNY	65	\$2.7465	Sendout	12/16/2024	12/16/2024
3657	Transco Zone 6 NonNY	40	\$2.7465	Sendout	12/16/2024	12/16/2024
3658	Transco Zone 6 NonNY	40	\$2.7465	Sendout	12/16/2024	12/16/2024
3659	Tennessee Zone 4 Delivered	431	\$2.7520	Sendout	12/16/2024	12/16/2024
3660	Tennessee Zone 4 Delivered	15	\$2.7520	Sendout	12/16/2024	12/16/2024
3661	Tennessee Zone 4 Delivered	33	\$2.8020	Sendout	12/16/2024	12/16/2024
3662	Tennessee Zone 4 Delivered	5	\$2.8020	Sendout	12/16/2024	12/16/2024
3663	Mt. Bethel Interconnect	22,000	\$2.8550	Purchase for Resale/Sendout	12/16/2024	12/16/2024
3664	Montandon	13,000	\$2.8565	Sendout	12/16/2024	12/16/2024
3665	Texas Eastern M3	284	\$2.8565	Sendout	12/16/2024	12/16/2024
3666	Local Production	1,909	\$1.7237	Sendout	10/24/2024	10/24/2024
3667	Local Production	1,950	\$3.1426	Sendout	1/1/2025	1/1/2025
3668	Local Production	1,965	\$1.4026	Sendout	10/2/2024	10/2/2024
3669	Texas Eastern M2	50,000	\$2.6075	Sendout	12/17/2024	12/17/2024
3670	Texas Eastern M2	28,000	\$2.6075	Sendout	12/17/2024	12/17/2024
3671	Columbia TCO Pool	21,000	\$2.6400	Sendout	12/17/2024	12/17/2024
3672	Transco Zone 6 NonNY	10,000	\$2.7012	Sendout	12/17/2024	12/17/2024
3673	Transco Zone 6 NonNY	40	\$2.7012	Sendout	12/17/2024	12/17/2024
3674	Transco Zone 6 NonNY	1	\$2.7012	Sendout	12/17/2024	12/17/2024
3675	Tennessee Zone 4 Delivered	17,899	\$2.7269	Sendout	12/17/2024	12/17/2024
3676	Texas Eastern M3	17,000	\$2.7402	Sendout	12/17/2024	12/17/2024
3677	Montandon	8,000	\$2.7402	Sendout	12/17/2024	12/17/2024
3678	Texas Eastern M3	2	\$2.7402	Sendout	12/17/2024	12/17/2024
3679	Mt. Bethel Interconnect	35,000	\$2.7750	Purchase for Resale/Sendout	12/17/2024	12/17/2024
3680	Local Production	1,984	\$1.0863	Sendout	11/4/2024	11/4/2024
3681	Local Production	2,000	\$3.6550	Purchase for Resale/Sendout	3/9/2025	3/9/2025
3682	Local Production	2,104	\$1.4979	Sendout	8/5/2024	8/5/2024
3683	Texas Eastern M2	50,000	\$2.6125	Sendout	12/18/2024	12/18/2024
3684	Texas Eastern M2	39,000	\$2.6125	Sendout	12/18/2024	12/18/2024
3685	Columbia TCO Pool	21,000	\$2.6575	Sendout	12/18/2024	12/18/2024
3686	Transco Zone 6 NonNY	10,000	\$2.7062	Sendout	12/18/2024	12/18/2024
3687	Transco Zone 6 NonNY	40	\$2.7062	Sendout	12/18/2024	12/18/2024
3688	Mt. Bethel Interconnect	36,000	\$2.7400	Purchase for Resale/Sendout	12/18/2024	12/18/2024
3689	Texas Eastern M3	13,000	\$2.7402	Sendout	12/18/2024	12/18/2024
3690	Montandon	12,000	\$2.7402	Sendout	12/18/2024	12/18/2024
3691	Texas Eastern M3	56	\$2.7402	Sendout	12/18/2024	12/18/2024
3692	Local Production	2,197	\$2.6216	Sendout	11/22/2024	11/22/2024
3693	Local Production	2,303	\$1.8090	Sendout	10/17/2024	10/17/2024
3694	Local Production	2,319	\$2.4209	Sendout	11/24/2024	11/24/2024
3695	Texas Eastern M2	50,000	\$2.8225	Sendout	12/19/2024	12/19/2024
3696	Texas Eastern M2	48,000	\$2.8225	Sendout	12/19/2024	12/19/2024

Please note transactions with Deal Type: RNG Purchase are subject to the RNG Offset approved in R-2021-3025652.

UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
3697	Tennessee Zone 4 Receipt	5,000	\$2.8250	Sendout	12/19/2024	12/19/2024
3698	Tennessee Zone 4 Delivered	12,826	\$2.8674	Sendout	12/19/2024	12/19/2024
3699	Columbia TCO Pool	21,000	\$2.8700	Sendout	12/19/2024	12/19/2024
3700	Transco Zone 6 NonNY	13,000	\$2.9075	Storage/Sendout	12/19/2024	12/19/2024
3701	Transco Zone 6 NonNY	10,000	\$2.9075	Sendout	12/19/2024	12/19/2024
3702	Transco Zone 6 NonNY	30	\$2.9075	Sendout	12/19/2024	12/19/2024
3703	Tennessee Zone 4 Delivered	1	\$2.9174	Sendout	12/19/2024	12/19/2024
3704	Texas Eastern M3	12,000	\$2.9527	Sendout	12/19/2024	12/19/2024
3705	Montandon	13,000	\$2.9527	Sendout	12/19/2024	12/19/2024
3706	Texas Eastern M3	57	\$2.9527	Sendout	12/19/2024	12/19/2024
3707	Mt. Bethel Interconnect	41,000	\$2.9750	Purchase for Resale/Sendout	12/19/2024	12/19/2024
3708	Local Production	2,327	\$1.6886	Sendout	10/10/2024	10/10/2024
3709	Local Production	2,386	\$1.9294	Sendout	10/16/2024	10/16/2024
3710	Local Production	2,396	\$2.9577	Sendout	12/1/2024	12/1/2024
3711	Tennessee Zone 4 Receipt	5,000	\$2.8800	Sendout	12/20/2024	12/20/2024
3712	Texas Eastern M2	50,000	\$2.8875	Sendout	12/20/2024	12/20/2024
3713	Texas Eastern M2	48,000	\$2.8875	Sendout	12/20/2024	12/20/2024
3714	Tennessee Zone 4 Delivered	26,286	\$2.9126	Sendout	12/20/2024	12/20/2024
3715	Transco Zone 6 NonNY	3,000	\$2.9226	Storage/Sendout	12/20/2024	12/20/2024
3716	Transco Zone 6 NonNY	10,000	\$2.9226	Sendout	12/20/2024	12/20/2024
3717	Transco Zone 6 NonNY	20	\$2.9226	Sendout	12/20/2024	12/20/2024
3718	Columbia TCO Pool	21,000	\$2.9300	Sendout	12/20/2024	12/20/2024
3719	Texas Eastern M3	10,000	\$3.0184	Sendout	12/20/2024	12/20/2024
3720	Montandon	15,000	\$3.0184	Sendout	12/20/2024	12/20/2024
3721	Texas Eastern M3	122	\$3.0184	Sendout	12/20/2024	12/20/2024
3722	Mt. Bethel Interconnect	40,000	\$3.3550	Purchase for Resale/Sendout	12/20/2024	12/20/2024
3723	Local Production	2,428	\$1.7940	Sendout	10/25/2024	10/25/2024
3724	Local Production	2,458	\$2.7664	Sendout	1/31/2025	1/31/2025
3725	Local Production	2,489	\$1.5732	Sendout	10/23/2024	10/23/2024
3726	Local Production	2,500	\$4.0000	Purchase for Resale/Sendout	1/17/2025	1/17/2025
3727	Tennessee Zone 4 Receipt	15,954	\$2.9100	Sendout	12/21/2024	12/23/2024
3728	Texas Eastern M2	150,000	\$2.9200	Sendout	12/21/2024	12/23/2024
3729	Texas Eastern M2	102,414	\$2.9200	Sendout	12/21/2024	12/23/2024
3730	Tennessee Zone 4 Delivered	22,797	\$2.9276	Sendout	12/21/2024	12/21/2024
3731	Columbia TCO Pool	65,301	\$2.9300	Sendout	12/21/2024	12/23/2024
3732	Tennessee Zone 4 Delivered	1	\$2.9776	Sendout	12/21/2024	12/21/2024
3733	Texas Eastern M3	5,000	\$3.0539	Sendout	12/21/2024	12/21/2024
3734	Montandon	17,000	\$3.0539	Sendout	12/21/2024	12/21/2024
3735	Texas Eastern M3	48	\$3.0539	Sendout	12/21/2024	12/21/2024
3736	Transco Zone 6 NonNY	36,169	\$3.1490	Storage/Sendout	12/21/2024	12/21/2024
3737	Transco Zone 6 NonNY	28,124	\$3.1490	Sendout	12/21/2024	12/21/2024
3738	Transco Zone 6 NonNY	10,000	\$3.1490	Sendout	12/21/2024	12/21/2024
3739	Transco Zone 6 NonNY	10	\$3.1490	Sendout	12/21/2024	12/21/2024
3740	Mt. Bethel Interconnect	46,000	\$8.6350	Purchase for Resale/Sendout	12/21/2024	12/21/2024
3741	Columbia Delivered	57,072	\$8.6350	Purchase for Resale/Sendout	12/21/2024	12/21/2024
3742	Mt. Bethel Interconnect	4,000	\$8.6350	Sendout	12/21/2024	12/21/2024
3743	Local Production	2,507	\$1.0863	Sendout	11/3/2024	11/3/2024
3744	Local Production	2,593	\$3.5139	Sendout	3/13/2025	3/13/2025
3745	Local Production	2,674	\$1.2822	Sendout	9/27/2024	9/27/2024
3746	Tennessee Zone 4 Delivered	22,687	\$2.9276	Sendout	12/22/2024	12/22/2024
3747	Columbia Delivered	461	\$2.9872	Sendout	12/22/2024	12/22/2024
3748	Texas Eastern M3	5,000	\$3.0539	Sendout	12/22/2024	12/22/2024
3749	Montandon	19,978	\$3.0539	Sendout	12/22/2024	12/22/2024
3750	Texas Eastern M3	10,000	\$3.0539	Sendout	12/22/2024	12/22/2024
3751	Texas Eastern M3	8,481	\$3.0539	Sendout	12/22/2024	12/22/2024
3752	Texas Eastern M3	48	\$3.0539	Sendout	12/22/2024	12/22/2024
3753	Transco Zone 6 NonNY	36,169	\$3.1490	Storage/Sendout	12/22/2024	12/22/2024
3754	Transco Zone 6 NonNY	49,974	\$3.1490	Sendout	12/22/2024	12/22/2024
3755	Transco Zone 6 NonNY	10,000	\$3.1490	Sendout	12/22/2024	12/22/2024
3756	Transco Zone 6 NonNY	10	\$3.1490	Sendout	12/22/2024	12/22/2024
3757	Mt. Bethel Interconnect	50,000	\$8.6350	Purchase for Resale/Sendout	12/22/2024	12/22/2024
3758	Local Production	2,775	\$1.7488	Sendout	10/29/2024	10/29/2024
3759	Local Production	2,794	\$1.8489	Sendout	11/19/2024	11/19/2024
3760	Tennessee Zone 4 Delivered	22,683	\$2.9276	Sendout	12/23/2024	12/23/2024
3761	Tennessee Zone 4 Delivered	1	\$2.9276	Sendout	12/23/2024	12/23/2024
3762	Tennessee Zone 4 Delivered	16	\$2.9776	Sendout	12/23/2024	12/23/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
3763	Texas Eastern M3	8,000	\$3.0539	Sendout	12/23/2024	12/23/2024
3764	Montandon	17,000	\$3.0539	Sendout	12/23/2024	12/23/2024
3765	Texas Eastern M3	10,000	\$3.0539	Sendout	12/23/2024	12/23/2024
3766	Texas Eastern M3	196	\$3.0539	Sendout	12/23/2024	12/23/2024
3767	Transco Zone 6 NonNY	36,169	\$3.1490	Storage/Sendout	12/23/2024	12/23/2024
3768	Transco Zone 6 NonNY	34,193	\$3.1490	Sendout	12/23/2024	12/23/2024
3769	Transco Zone 6 NonNY	10,000	\$3.1490	Sendout	12/23/2024	12/23/2024
3770	Transco Zone 6 NonNY	10	\$3.1490	Sendout	12/23/2024	12/23/2024
3771	Mt. Bethel Interconnect	50,000	\$8.6350	Purchase for Resale/Sendout	12/23/2024	12/23/2024
3772	Columbia Delivered	70,000	\$8.6350	Purchase for Resale/Sendout	12/23/2024	12/23/2024
3773	Local Production	2,815	\$1.9194	Sendout	6/19/2024	6/19/2024
3774	Local Production	2,815	\$1.9194	Sendout	6/20/2024	6/20/2024
3775	Texas Eastern M2	50,000	\$2.7100	Sendout	12/24/2024	12/24/2024
3776	Texas Eastern M2	48,438	\$2.7100	Sendout	12/24/2024	12/24/2024
3777	Tennessee Zone 4 Receipt	5,300	\$2.7650	Sendout	12/24/2024	12/24/2024
3778	Columbia TCO Pool	21,767	\$2.7725	Sendout	12/24/2024	12/24/2024
3779	Tennessee Zone 4 Delivered	26,996	\$2.7972	Sendout	12/24/2024	12/24/2024
3780	Tennessee Zone 4 Delivered	148	\$2.7972	Sendout	12/24/2024	12/24/2024
3781	Transco Zone 6 NonNY	21,000	\$2.8370	Storage/Sendout	12/24/2024	12/24/2024
3782	Transco Zone 6 NonNY	10,000	\$2.8370	Sendout	12/24/2024	12/24/2024
3783	Transco Zone 6 NonNY	20	\$2.8370	Sendout	12/24/2024	12/24/2024
3784	Texas Eastern M3	20,000	\$2.8464	Sendout	12/24/2024	12/24/2024
3785	Montandon	4,995	\$2.8464	Sendout	12/24/2024	12/24/2024
3786	Tennessee Zone 4 Delivered	141	\$2.8472	Sendout	12/24/2024	12/24/2024
3787	Mt. Bethel Interconnect	42,000	\$3.0000	Purchase for Resale/Sendout	12/24/2024	12/24/2024
3788	Local Production	2,824	\$2.4209	Sendout	11/25/2024	11/25/2024
3789	Local Production	2,842	\$3.4310	Sendout	12/1/2024	12/31/2024
3790	Local Production	2,845	\$1.3324	Sendout	10/19/2024	10/19/2024
3791	Local Production	2,870	\$1.6735	Sendout	10/31/2024	10/31/2024
3792	Texas Eastern M2	100,000	\$2.8200	Sendout	12/25/2024	12/26/2024
3793	Texas Eastern M2	100,000	\$2.8200	Sendout	12/25/2024	12/26/2024
3794	Texas Eastern M2	4,272	\$2.8200	Sendout	12/25/2024	12/26/2024
3795	Tennessee Zone 4 Receipt	10,636	\$2.8200	Sendout	12/25/2024	12/26/2024
3796	Tennessee Zone 4 Delivered	16,904	\$2.8574	Sendout	12/25/2024	12/25/2024
3797	Tennessee Zone 4 Delivered	15	\$2.8574	Sendout	12/25/2024	12/25/2024
3798	Tennessee Zone 4 Delivered	1	\$2.8574	Sendout	12/25/2024	12/25/2024
3799	Transco Zone 6 NonNY	36,169	\$2.8924	Storage/Sendout	12/25/2024	12/25/2024
3800	Transco Zone 6 NonNY	29,000	\$2.8924	Sendout	12/25/2024	12/25/2024
3801	Transco Zone 6 NonNY	10,000	\$2.8924	Sendout	12/25/2024	12/25/2024
3802	Transco Zone 6 NonNY	314	\$2.8924	Sendout	12/25/2024	12/25/2024
3803	Transco Zone 6 NonNY	25	\$2.8924	Sendout	12/25/2024	12/25/2024
3804	Transco Zone 6 NonNY	2	\$2.8924	Sendout	12/25/2024	12/25/2024
3805	Tennessee Zone 4 Delivered	141	\$2.9074	Sendout	12/25/2024	12/25/2024
3806	Tennessee Zone 4 Delivered	31	\$2.9074	Sendout	12/25/2024	12/25/2024
3807	Columbia TCO Pool	43,534	\$2.9225	Sendout	12/25/2024	12/26/2024
3808	Texas Eastern M3	12,000	\$2.9628	Sendout	12/25/2024	12/25/2024
3809	Montandon	13,000	\$2.9628	Sendout	12/25/2024	12/25/2024
3810	Texas Eastern M3	106	\$2.9628	Sendout	12/25/2024	12/25/2024
3811	Texas Eastern M3	3	\$2.9628	Sendout	12/25/2024	12/25/2024
3812	Mt. Bethel Interconnect	34,000	\$3.1500	Purchase for Resale/Sendout	12/25/2024	12/25/2024
3813	Columbia Delivered	30,000	\$3.1500	Purchase for Resale/Sendout	12/25/2024	12/25/2024
3814	Local Production	2,883	\$3.2932	Sendout	3/20/2025	3/20/2025
3815	Local Production	2,901	\$3.0179	Sendout	11/30/2024	11/30/2024
3816	Tennessee Zone 4 Delivered	20,778	\$2.8574	Sendout	12/26/2024	12/26/2024
3817	Transco Zone 6 NonNY	36,169	\$2.8924	Storage/Sendout	12/26/2024	12/26/2024
3818	Transco Zone 6 NonNY	33,000	\$2.8924	Sendout	12/26/2024	12/26/2024
3819	Transco Zone 6 NonNY	10,000	\$2.8924	Sendout	12/26/2024	12/26/2024
3820	Transco Zone 6 NonNY	208	\$2.8924	Sendout	12/26/2024	12/26/2024
3821	Transco Zone 6 NonNY	25	\$2.8924	Sendout	12/26/2024	12/26/2024
3822	Tennessee Zone 4 Delivered	104	\$2.9074	Sendout	12/26/2024	12/26/2024
3823	Tennessee Zone 4 Delivered	9	\$2.9074	Sendout	12/26/2024	12/26/2024
3824	Texas Eastern M3	12,000	\$2.9628	Sendout	12/26/2024	12/26/2024
3825	Montandon	13,000	\$2.9628	Sendout	12/26/2024	12/26/2024
3826	Mt. Bethel Interconnect	34,000	\$3.1500	Purchase for Resale/Sendout	12/26/2024	12/26/2024
3827	Local Production	2,930	\$3.2781	Sendout	3/21/2025	3/21/2025
3828	Local Production	2,952	\$1.3324	Sendout	10/20/2024	10/20/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
3829	Local Production	2,993	\$1.4225	Sendout	11/1/2024	11/1/2024
3830	Local Production	3,019	\$1.5883	Sendout	5/9/2024	5/9/2024
3831	Texas Eastern M2	50,000	\$2.6450	Sendout	12/27/2024	12/27/2024
3832	Texas Eastern M2	19,000	\$2.6450	Sendout	12/27/2024	12/27/2024
3833	Columbia TCO Pool	21,767	\$2.6650	Sendout	12/27/2024	12/27/2024
3834	Tennessee Zone 4 Receipt	5,318	\$2.7100	Sendout	12/27/2024	12/27/2024
3835	Transco Zone 6 NonNY	3,000	\$2.7414	Storage/Sendout	12/27/2024	12/27/2024
3836	Transco Zone 6 NonNY	10,000	\$2.7414	Sendout	12/27/2024	12/27/2024
3837	Transco Zone 6 NonNY	1,153	\$2.7414	Sendout	12/27/2024	12/27/2024
3838	Transco Zone 6 NonNY	236	\$2.7414	Sendout	12/27/2024	12/27/2024
3839	Transco Zone 6 NonNY	30	\$2.7414	Sendout	12/27/2024	12/27/2024
3840	Tennessee Zone 4 Delivered	27,090	\$2.7470	Sendout	12/27/2024	12/27/2024
3841	Tennessee Zone 4 Delivered	623	\$2.7470	Sendout	12/27/2024	12/27/2024
3842	Tennessee Zone 4 Delivered	17	\$2.7470	Sendout	12/27/2024	12/27/2024
3843	Texas Eastern M3	13,500	\$2.7756	Sendout	12/27/2024	12/27/2024
3844	Montandon	11,500	\$2.7756	Sendout	12/27/2024	12/27/2024
3845	Texas Eastern M3	299	\$2.7756	Sendout	12/27/2024	12/27/2024
3846	Tennessee Zone 4 Delivered	141	\$2.7970	Sendout	12/27/2024	12/27/2024
3847	Tennessee Zone 4 Delivered	122	\$2.7970	Sendout	12/27/2024	12/27/2024
3848	Mt. Bethel Interconnect	27,000	\$2.9750	Purchase for Resale/Sendout	12/27/2024	12/27/2024
3849	Local Production	3,076	\$1.4177	Sendout	10/22/2024	10/22/2024
3850	Local Production	3,077	\$3.3032	Sendout	3/22/2025	3/22/2025
3851	Local Production	3,100	\$1.5531	Sendout	10/15/2024	10/15/2024
3852	Local Production	3,101	\$1.8993	Sendout	10/27/2024	10/27/2024
3853	Texas Eastern M2	90,000	\$2.1200	Sendout	12/28/2024	12/30/2024
3854	Transco Zone 6 NonNY	5,000	\$2.1376	Storage/Sendout	12/28/2024	12/28/2024
3855	Transco Zone 6 NonNY	1,571	\$2.1376	Sendout	12/28/2024	12/28/2024
3856	Transco Zone 6 NonNY	510	\$2.1376	Sendout	12/28/2024	12/28/2024
3857	Transco Zone 6 NonNY	40	\$2.1376	Sendout	12/28/2024	12/28/2024
3858	Transco Zone 6 NonNY	14	\$2.1376	Sendout	12/28/2024	12/28/2024
3859	Tennessee Zone 4 Delivered	648	\$2.1650	Sendout	12/28/2024	12/28/2024
3860	Tennessee Zone 4 Delivered	151	\$2.1650	Sendout	12/28/2024	12/28/2024
3861	Tennessee Zone 4 Delivered	6	\$2.1650	Sendout	12/28/2024	12/28/2024
3862	Tennessee Zone 4 Delivered	141	\$2.2150	Sendout	12/28/2024	12/28/2024
3863	Tennessee Zone 4 Delivered	122	\$2.2150	Sendout	12/28/2024	12/28/2024
3864	Mt. Bethel Interconnect	13,000	\$2.2250	Purchase for Resale/Sendout	12/28/2024	12/28/2024
3865	Texas Eastern M3	17,000	\$2.2544	Sendout	12/28/2024	12/28/2024
3866	Montandon	8,000	\$2.2544	Sendout	12/28/2024	12/28/2024
3867	Texas Eastern M3	317	\$2.2544	Sendout	12/28/2024	12/28/2024
3868	Texas Eastern M3	180	\$2.2544	Sendout	12/28/2024	12/28/2024
3869	Local Production	3,141	\$1.0863	Sendout	11/2/2024	11/2/2024
3870	Local Production	3,145	\$1.3324	Sendout	10/21/2024	10/21/2024
3871	Transco Zone 6 NonNY	1,571	\$2.1376	Sendout	12/29/2024	12/29/2024
3872	Transco Zone 6 NonNY	449	\$2.1376	Sendout	12/29/2024	12/29/2024
3873	Transco Zone 6 NonNY	50	\$2.1376	Sendout	12/29/2024	12/29/2024
3874	Transco Zone 6 NonNY	28	\$2.1376	Sendout	12/29/2024	12/29/2024
3875	Tennessee Zone 4 Delivered	648	\$2.1650	Sendout	12/29/2024	12/29/2024
3876	Tennessee Zone 4 Delivered	120	\$2.1650	Sendout	12/29/2024	12/29/2024
3877	Tennessee Zone 4 Delivered	14	\$2.1650	Sendout	12/29/2024	12/29/2024
3878	Tennessee Zone 4 Delivered	141	\$2.2150	Sendout	12/29/2024	12/29/2024
3879	Tennessee Zone 4 Delivered	122	\$2.2150	Sendout	12/29/2024	12/29/2024
3880	Mt. Bethel Interconnect	13,000	\$2.2250	Purchase for Resale/Sendout	12/29/2024	12/29/2024
3881	Montandon	7,000	\$2.2544	Sendout	12/29/2024	12/29/2024
3882	Texas Eastern M3	317	\$2.2544	Sendout	12/29/2024	12/29/2024
3883	Texas Eastern M3	180	\$2.2544	Sendout	12/29/2024	12/29/2024
3884	Local Production	3,172	\$2.1650	Sendout	12/30/2024	12/30/2024
3885	Local Production	3,181	\$0.9609	Sendout	11/12/2024	11/12/2024
3886	Local Production	3,186	\$1.5531	Sendout	10/14/2024	10/14/2024
3887	Local Production	3,230	\$1.8993	Sendout	10/28/2024	10/28/2024
3888	Transco Zone 6 NonNY	17,000	\$2.1376	Storage/Sendout	12/30/2024	12/30/2024
3889	Transco Zone 6 NonNY	1,300	\$2.1376	Sendout	12/30/2024	12/30/2024
3890	Transco Zone 6 NonNY	6	\$2.1376	Sendout	12/30/2024	12/30/2024
3891	Transco Zone 6 NonNY	187	\$2.1376	Sendout	12/30/2024	12/30/2024
3892	Transco Zone 6 NonNY	40	\$2.1376	Sendout	12/30/2024	12/30/2024
3893	Transco Zone 6 NonNY	5	\$2.1376	Sendout	12/30/2024	12/30/2024
3894	Tennessee Zone 4 Delivered	2,875	\$2.1650	Sendout	12/30/2024	12/30/2024

Please note transactions with Deal Type: RNG Purchase are subject to the RNG Offset approved in R-2021-3025652.

UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
3895	Tennessee Zone 4 Delivered	513	\$2.1650	Sendout	12/30/2024	12/30/2024
3896	Tennessee Zone 4 Delivered	4	\$2.1650	Sendout	12/30/2024	12/30/2024
3897	Tennessee Zone 4 Delivered	2	\$2.1650	Sendout	12/30/2024	12/30/2024
3898	Tennessee Zone 4 Delivered	141	\$2.2150	Sendout	12/30/2024	12/30/2024
3899	Tennessee Zone 4 Delivered	113	\$2.2150	Sendout	12/30/2024	12/30/2024
3900	Mt. Bethel Interconnect	13,000	\$2.2250	Purchase for Resale/Sendout	12/30/2024	12/30/2024
3901	Texas Eastern M3	16,000	\$2.2544	Sendout	12/30/2024	12/30/2024
3902	Montandon	9,000	\$2.2544	Sendout	12/30/2024	12/30/2024
3903	Local Production	3,233	\$1.8339	Sendout	11/13/2024	11/13/2024
3904	Local Production	3,254	\$3.5350	Sendout	2/1/2025	2/28/2025
3905	Local Production	3,257	\$1.1215	Sendout	11/5/2024	11/5/2024
3906	Local Production	3,257	\$1.4777	Sendout	11/6/2024	11/6/2024
3907	Columbia Delivered	645	\$1.8225	Sendout	12/31/2024	12/31/2024
3908	Columbia Delivered	1,124	\$1.8225	Sendout	12/31/2024	12/31/2024
3909	Columbia Delivered	21	\$1.8225	Sendout	12/31/2024	12/31/2024
3910	Columbia Delivered	198	\$1.8225	Sendout	12/31/2024	12/31/2024
3911	Columbia Delivered	8	\$1.8225	Sendout	12/31/2024	12/31/2024
3912	Columbia Delivered	67	\$1.8225	Sendout	12/31/2024	12/31/2024
3913	Columbia Delivered	7,656	\$1.8225	Purchase for Resale/Sendout	12/31/2024	12/31/2024
3914	Columbia Delivered	481	\$1.8225	Sendout	12/31/2024	12/31/2024
3915	Columbia Delivered	1	\$1.8225	Sendout	12/31/2024	12/31/2024
3916	Columbia Delivered	16	\$1.8225	Sendout	12/31/2024	12/31/2024
3917	Columbia Delivered	3,696	\$1.8225	Purchase for Resale/Sendout	12/31/2024	12/31/2024
3918	Columbia Delivered	169	\$1.8225	Sendout	12/31/2024	12/31/2024
3919	Columbia Delivered	46	\$1.8225	Sendout	12/31/2024	12/31/2024
3920	Columbia Delivered	5	\$1.8225	Sendout	12/31/2024	12/31/2024
3921	Columbia Delivered	429	\$1.8225	Sendout	12/31/2024	12/31/2024
3922	Columbia Delivered	1,989	\$1.8225	Sendout	12/31/2024	12/31/2024
3923	Columbia Delivered	2	\$1.8225	Sendout	12/31/2024	12/31/2024
3924	Columbia Delivered	34	\$1.8225	Sendout	12/31/2024	12/31/2024
3925	Columbia Delivered	101	\$1.8225	Sendout	12/31/2024	12/31/2024
3926	Columbia Delivered	1,086	\$1.8225	Sendout	12/31/2024	12/31/2024
3927	Columbia Delivered	34	\$1.8225	Sendout	12/31/2024	12/31/2024
3928	Tennessee Zone 4 Delivered	11,178	\$2.7821	Sendout	12/31/2024	12/31/2024
3929	Tennessee Zone 4 Delivered	648	\$2.7821	Sendout	12/31/2024	12/31/2024
3930	Tennessee Zone 4 Delivered	1	\$2.7821	Sendout	12/31/2024	12/31/2024
3931	Tennessee Zone 4 Delivered	60	\$2.7821	Sendout	12/31/2024	12/31/2024
3932	Tennessee Zone 4 Delivered	6	\$2.7821	Sendout	12/31/2024	12/31/2024
3933	Texas Eastern M2	20,000	\$2.7850	Sendout	12/31/2024	12/31/2024
3934	Transco Zone 6 NonNY	1,571	\$2.7917	Sendout	12/31/2024	12/31/2024
3935	Transco Zone 6 NonNY	1	\$2.7917	Sendout	12/31/2024	12/31/2024
3936	Transco Zone 6 NonNY	323	\$2.7917	Sendout	12/31/2024	12/31/2024
3937	Transco Zone 6 NonNY	40	\$2.7917	Sendout	12/31/2024	12/31/2024
3938	Transco Zone 6 NonNY	14	\$2.7917	Sendout	12/31/2024	12/31/2024
3939	Tennessee Zone 4 Delivered	141	\$2.8321	Sendout	12/31/2024	12/31/2024
3940	Tennessee Zone 4 Delivered	122	\$2.8321	Sendout	12/31/2024	12/31/2024
3941	Mt. Bethel Interconnect	28,000	\$2.8550	Purchase for Resale/Sendout	12/31/2024	12/31/2024
3942	Texas Eastern M3	15,000	\$2.9223	Sendout	12/31/2024	12/31/2024
3943	Montandon	10,000	\$2.9223	Sendout	12/31/2024	12/31/2024
3944	Texas Eastern M3	317	\$2.9223	Sendout	12/31/2024	12/31/2024
3945	Local Production	3,273	\$1.8993	Sendout	10/26/2024	10/26/2024
3946	Local Production	3,298	\$3.3032	Sendout	3/24/2025	3/24/2025
3947	Local Production	3,305	\$1.4227	Sendout	10/11/2024	10/11/2024
3948	Local Production	3,318	\$1.3525	Sendout	5/28/2024	5/28/2024
3949	Local Production	3,357	\$1.4478	Sendout	10/3/2024	10/3/2024
3950	Local Production	3,388	\$1.4729	Sendout	5/15/2024	5/15/2024
3951	Local Production	3,417	\$1.5883	Sendout	10/30/2024	10/30/2024
3952	Local Production	3,437	\$1.4478	Sendout	5/13/2024	5/13/2024
3953	Local Production	3,453	\$3.2881	Sendout	3/25/2025	3/25/2025
3954	Tennessee Zone 4 Receipt	460,164	\$2.9213	Sendout	1/1/2025	1/31/2025
3955	Tennessee Zone 4 Receipt	156,767	\$2.9440	Sendout	1/1/2025	1/31/2025
3956	Leidy Line Supply	462,179	\$3.0390	Purchase for Resale/Sendout	1/1/2025	1/31/2025
3957	Texas Eastern M2	940,354	\$3.0889	Sendout	1/1/2025	1/31/2025
3958	Columbia A06 Pool	150,776	\$3.1010	Sendout	1/1/2025	1/31/2025
3959	Columbia TCO Pool	172,977	\$3.1010	Sendout	1/1/2025	1/31/2025
3960	Columbia TCO Pool	647,869	\$3.1040	Sendout	1/1/2025	1/31/2025

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
3961	Texas Eastern M2	100,000	\$3.1250	Sendout	1/1/2025	1/2/2025
3962	Texas Eastern M2	100,000	\$3.1250	Sendout	1/1/2025	1/2/2025
3963	Texas Eastern M2	2,000	\$3.1250	Sendout	1/1/2025	1/2/2025
3964	Tennessee Zone 4 Receipt	46,655	\$3.1280	Sendout	1/1/2025	1/31/2025
3965	Tennessee Zone 4 Delivered	9	\$3.1426	Sendout	1/1/2025	1/1/2025
3966	Transco Zone 6 NonNY	10,000	\$3.2043	Sendout	1/1/2025	1/1/2025
3967	Columbia TCO Pool	32,000	\$3.2175	Sendout	1/1/2025	1/2/2025
3968	Leidy Line Supply	218,324	\$3.2240	Sendout	1/1/2025	1/31/2025
3969	Texas Eastern M3	12,000	\$3.2512	Sendout	1/1/2025	1/1/2025
3970	Montandon	13,000	\$3.2512	Sendout	1/1/2025	1/1/2025
3971	Mt. Bethel Interconnect	40,000	\$3.3150	Purchase for Resale/Sendout	1/1/2025	1/1/2025
3972	Tennessee Zone 4 Delivered	338,396	\$4.9303	Sendout	1/1/2025	1/31/2025
3973	Tennessee Zone 4 Delivered	9,500	\$4.9303	Sendout	1/1/2025	1/31/2025
3974	Mt. Bethel Interconnect	558,000	\$5.8800	Purchase for Resale	1/1/2025	1/31/2025
3975	Local Production	3,455	\$3.1376	Sendout	3/18/2025	3/18/2025
3976	Local Production	3,500	\$1.4729	Sendout	5/20/2024	5/20/2024
3977	Local Production	3,500	\$1.6635	Sendout	10/8/2024	10/8/2024
3978	Local Production	3,507	\$1.7388	Sendout	5/21/2024	5/21/2024
3979	Local Production	3,507	\$1.8241	Sendout	5/22/2024	5/22/2024
3980	Tennessee Zone 4 Delivered	36	\$3.1426	Sendout	1/2/2025	1/2/2025
3981	Transco Zone 6 NonNY	10,000	\$3.2043	Sendout	1/2/2025	1/2/2025
3982	Transco Zone 6 NonNY	36,169	\$3.2043	Sendout	1/2/2025	1/2/2025
3983	Texas Eastern M3	12,000	\$3.2512	Sendout	1/2/2025	1/2/2025
3984	Montandon	13,000	\$3.2512	Sendout	1/2/2025	1/2/2025
3985	Mt. Bethel Interconnect	40,000	\$3.3150	Purchase for Resale/Sendout	1/2/2025	1/2/2025
3986	Local Production	3,508	\$1.4428	Sendout	5/14/2024	5/14/2024
3987	Local Production	3,558	\$1.4729	Sendout	5/18/2024	5/18/2024
3988	Local Production	3,598	\$1.8692	Sendout	5/23/2024	5/23/2024
3989	Local Production	3,603	\$0.9609	Sendout	11/11/2024	11/11/2024
3990	Tennessee Zone 4 Delivered	22,000	\$3.2079	Sendout	1/3/2025	1/3/2025
3991	Transco Zone 6 NonNY	10,000	\$3.3301	Sendout	1/3/2025	1/3/2025
3992	Texas Eastern M2	50,000	\$3.3375	Sendout	1/3/2025	1/3/2025
3993	Texas Eastern M2	48,000	\$3.3375	Sendout	1/3/2025	1/3/2025
3994	Texas Eastern M3	11,000	\$3.4586	Sendout	1/3/2025	1/3/2025
3995	Montandon	14,000	\$3.4586	Sendout	1/3/2025	1/3/2025
3996	Columbia TCO Pool	16,000	\$3.5100	Sendout	1/3/2025	1/3/2025
3997	Mt. Bethel Interconnect	44,300	\$3.5350	Purchase for Resale/Sendout	1/3/2025	1/3/2025
3998	Local Production	3,626	\$0.9609	Sendout	11/10/2024	11/10/2024
3999	Local Production	3,628	\$1.4729	Sendout	5/19/2024	5/19/2024
4000	Local Production	3,634	\$1.4927	Sendout	11/7/2024	11/7/2024
4001	Texas Eastern M2	150,000	\$3.2500	Purchase for Resale/Sendout	1/4/2025	1/6/2025
4002	Texas Eastern M2	96,129	\$3.2500	Sendout	1/4/2025	1/6/2025
4003	Columbia TCO Pool	48,000	\$3.2500	Sendout	1/4/2025	1/6/2025
4004	Transco Zone 6 NonNY	10,000	\$3.2597	Sendout	1/4/2025	1/4/2025
4005	Transco Zone 6 NonNY	21,000	\$3.2597	Sendout	1/4/2025	1/4/2025
4006	Tennessee Zone 4 Delivered	22,000	\$3.3433	Sendout	1/4/2025	1/4/2025
4007	Texas Eastern M3	10,000	\$3.3676	Sendout	1/4/2025	1/4/2025
4008	Montandon	15,000	\$3.3676	Sendout	1/4/2025	1/4/2025
4009	Mt. Bethel Interconnect	46,000	\$5.2900	Purchase for Resale/Sendout	1/4/2025	1/4/2025
4010	Columbia Delivered	45,000	\$5.2900	Purchase for Resale/Sendout	1/4/2025	1/4/2025
4011	Local Production	3,636	\$2.4209	Sendout	11/23/2024	11/23/2024
4012	Local Production	3,723	\$1.5531	Sendout	10/12/2024	10/12/2024
4013	Local Production	3,754	\$1.5531	Sendout	5/10/2024	5/10/2024
4014	Local Production	3,786	\$1.5481	Sendout	5/7/2024	5/7/2024
4015	Transco Zone 6 NonNY	10,000	\$3.2597	Sendout	1/5/2025	1/5/2025
4016	Transco Zone 6 NonNY	21,000	\$3.2597	Sendout	1/5/2025	1/5/2025
4017	Tennessee Zone 4 Delivered	21,000	\$3.3433	Sendout	1/5/2025	1/5/2025
4018	Texas Eastern M3	10,000	\$3.3676	Sendout	1/5/2025	1/5/2025
4019	Montandon	15,000	\$3.3676	Sendout	1/5/2025	1/5/2025
4020	Mt. Bethel Interconnect	46,000	\$5.2900	Purchase for Resale/Sendout	1/5/2025	1/5/2025
4021	Columbia Delivered	45,000	\$5.2900	Purchase for Resale/Sendout	1/5/2025	1/5/2025
4022	Local Production	3,791	\$1.6133	Sendout	8/28/2024	8/28/2024
4023	Local Production	3,793	\$3.0179	Sendout	11/29/2024	11/29/2024
4024	Local Production	3,830	\$1.5531	Sendout	10/13/2024	10/13/2024
4025	Local Production	3,842	\$1.6133	Sendout	9/26/2024	9/26/2024
4026	Transco Zone 6 NonNY	3,000	\$3.2597	Sendout	1/6/2025	1/6/2025

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
4027	Transco Zone 6 NonNY	10,000	\$3.2597	Sendout	1/6/2025	1/6/2025
4028	Transco Zone 6 NonNY	36,169	\$3.2597	Sendout	1/6/2025	1/6/2025
4029	Tennessee Zone 4 Delivered	24,047	\$3.3433	Sendout	1/6/2025	1/6/2025
4030	Texas Eastern M3	10,000	\$3.3676	Sendout	1/6/2025	1/6/2025
4031	Montandon	15,000	\$3.3676	Sendout	1/6/2025	1/6/2025
4032	Mt. Bethel Interconnect	46,000	\$5.2900	Purchase for Resale/Sendout	1/6/2025	1/6/2025
4033	Columbia Delivered	59,499	\$5.2900	Purchase for Resale/Sendout	1/6/2025	1/6/2025
4034	Local Production	3,863	\$1.6234	Purchase for Resale/Sendout	7/15/2024	7/15/2024
4035	Local Production	3,872	\$1.4478	Sendout	5/12/2024	5/12/2024
4036	Local Production	3,887	\$1.2672	Sendout	8/7/2024	8/7/2024
4037	Tennessee Zone 4 Delivered	18,308	\$3.7698	Sendout	1/7/2025	1/7/2025
4038	Transco Zone 6 NonNY	26,000	\$3.8585	Sendout	1/7/2025	1/7/2025
4039	Transco Zone 6 NonNY	10,000	\$3.8585	Sendout	1/7/2025	1/7/2025
4040	Transco Zone 6 NonNY	36,169	\$3.8585	Sendout	1/7/2025	1/7/2025
4041	Columbia TCO Pool	16,000	\$3.9950	Sendout	1/7/2025	1/7/2025
4042	Texas Eastern M2	50,000	\$4.0100	Sendout	1/7/2025	1/7/2025
4043	Texas Eastern M2	50,000	\$4.0100	Sendout	1/7/2025	1/7/2025
4044	Texas Eastern M2	3,794	\$4.0100	Sendout	1/7/2025	1/7/2025
4045	Texas Eastern M3	13,285	\$4.0860	Sendout	1/7/2025	1/7/2025
4046	Montandon	12,000	\$4.0860	Sendout	1/7/2025	1/7/2025
4047	Texas Eastern M3	20,000	\$4.0860	Sendout	1/7/2025	1/7/2025
4048	Texas Eastern M3	4,632	\$4.0860	Sendout	1/7/2025	1/7/2025
4049	Mt. Bethel Interconnect	50,000	\$9.2000	Purchase for Resale/Sendout	1/7/2025	1/7/2025
4050	Columbia Delivered	18,846	\$9.2000	Purchase for Resale/Sendout	1/7/2025	1/7/2025
4051	Local Production	3,892	\$1.6033	Sendout	5/17/2024	5/17/2024
4052	Local Production	3,971	\$2.7420	Sendout	11/26/2024	11/26/2024
4053	Local Production	4,000	\$9.8550	Purchase for Resale/Sendout	1/18/2025	1/18/2025
4054	Tennessee Zone 4 Delivered	18,256	\$3.7296	Sendout	1/8/2025	1/8/2025
4055	Texas Eastern M2	50,000	\$3.7900	Purchase for Resale/Sendout	1/8/2025	1/8/2025
4056	Texas Eastern M2	50,000	\$3.7900	Sendout	1/8/2025	1/8/2025
4057	Texas Eastern M2	4,000	\$3.7900	Sendout	1/8/2025	1/8/2025
4058	Columbia TCO Pool	16,000	\$3.8000	Sendout	1/8/2025	1/8/2025
4059	Tennessee Zone 4 Delivered	11,862	\$3.8500	Sendout	1/8/2025	1/8/2025
4060	Texas Eastern M3	8,000	\$3.8634	Sendout	1/8/2025	1/8/2025
4061	Montandon	17,000	\$3.8634	Sendout	1/8/2025	1/8/2025
4062	Texas Eastern M3	30,000	\$3.8634	Sendout	1/8/2025	1/8/2025
4063	Texas Eastern M3	23,369	\$3.8634	Sendout	1/8/2025	1/8/2025
4064	Columbia Delivered	35,135	\$3.8659	Sendout	1/8/2025	1/8/2025
4065	Transco Zone 6 NonNY	31,000	\$3.9239	Sendout	1/8/2025	1/8/2025
4066	Transco Zone 6 NonNY	10,000	\$3.9239	Sendout	1/8/2025	1/8/2025
4067	Transco Zone 6 NonNY	36,169	\$3.9239	Sendout	1/8/2025	1/8/2025
4068	Mt. Bethel Interconnect	50,000	\$13.4750	Purchase for Resale/Sendout	1/8/2025	1/8/2025
4069	Local Production	4,000	\$9.8550	Purchase for Resale/Sendout	1/19/2025	1/19/2025
4070	Local Production	4,000	\$9.8550	Purchase for Resale/Sendout	1/20/2025	1/20/2025
4071	Local Production	4,000	\$9.8550	Purchase for Resale/Sendout	1/21/2025	1/21/2025
4072	Texas Eastern M2	50,000	\$3.5000	Sendout	1/9/2025	1/9/2025
4073	Texas Eastern M2	50,000	\$3.5000	Sendout	1/9/2025	1/9/2025
4074	Texas Eastern M2	4,000	\$3.5000	Sendout	1/9/2025	1/9/2025
4075	Columbia TCO Pool	15,999	\$3.5450	Sendout	1/9/2025	1/9/2025
4076	Tennessee Zone 4 Delivered	17,633	\$3.6343	Sendout	1/9/2025	1/9/2025
4077	Texas Eastern M3	10,000	\$3.6408	Sendout	1/9/2025	1/9/2025
4078	Montandon	15,000	\$3.6408	Sendout	1/9/2025	1/9/2025
4079	Texas Eastern M3	10,000	\$3.6408	Sendout	1/9/2025	1/9/2025
4080	Texas Eastern M3	28,207	\$3.6408	Sendout	1/9/2025	1/9/2025
4081	Transco Zone 6 NonNY	23,000	\$3.6874	Sendout	1/9/2025	1/9/2025
4082	Transco Zone 6 NonNY	10,000	\$3.6874	Sendout	1/9/2025	1/9/2025
4083	Transco Zone 6 NonNY	36,169	\$3.6874	Sendout	1/9/2025	1/9/2025
4084	Mt. Bethel Interconnect	50,000	\$7.6750	Purchase for Resale/Sendout	1/9/2025	1/9/2025
4085	Columbia Delivered	6,573	\$7.6750	Purchase for Resale/Sendout	1/9/2025	1/9/2025
4086	Local Production	4,000	\$4.4250	Purchase for Resale/Sendout	1/22/2025	1/22/2025
4087	Local Production	4,000	\$3.7750	Purchase for Resale/Sendout	1/23/2025	1/23/2025
4088	Local Production	4,000	\$3.6200	Purchase for Resale/Sendout	1/24/2025	1/24/2025
4089	Texas Eastern M2	50,000	\$3.5300	Sendout	1/10/2025	1/10/2025
4090	Texas Eastern M2	50,000	\$3.5300	Sendout	1/10/2025	1/10/2025
4091	Texas Eastern M2	2,864	\$3.5300	Sendout	1/10/2025	1/10/2025
4092	Tennessee Zone 4 Delivered	6,373	\$3.5540	Sendout	1/10/2025	1/10/2025

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
4093	Columbia TCO Pool	16,000	\$3.6050	Sendout	1/10/2025	1/10/2025
4094	Transco Zone 6 NonNY	9,800	\$3.6622	Sendout	1/10/2025	1/10/2025
4095	Transco Zone 6 NonNY	10,000	\$3.6622	Sendout	1/10/2025	1/10/2025
4096	Transco Zone 6 NonNY	36,169	\$3.6622	Sendout	1/10/2025	1/10/2025
4097	Texas Eastern M3	15,000	\$3.6712	Sendout	1/10/2025	1/10/2025
4098	Montandon	16,000	\$3.6712	Sendout	1/10/2025	1/10/2025
4099	Mt. Bethel Interconnect	40,000	\$4.9550	Purchase for Resale/Sendout	1/10/2025	1/10/2025
4100	Columbia Delivered	25,000	\$4.9550	Purchase for Resale/Sendout	1/10/2025	1/10/2025
4101	Local Production	4,000	\$3.4250	Purchase for Resale/Sendout	1/25/2025	1/25/2025
4102	Local Production	4,000	\$3.4250	Purchase for Resale/Sendout	1/26/2025	1/26/2025
4103	Local Production	4,000	\$3.4250	Purchase for Resale/Sendout	1/27/2025	1/27/2025
4104	Columbia TCO Pool	48,000	\$3.9300	Sendout	1/11/2025	1/13/2025
4105	Texas Eastern M2	150,000	\$3.9600	Sendout	1/11/2025	1/13/2025
4106	Texas Eastern M2	150,000	\$3.9600	Sendout	1/11/2025	1/13/2025
4107	Texas Eastern M2	9,969	\$3.9600	Sendout	1/11/2025	1/13/2025
4108	Tennessee Zone 4 Delivered	6,227	\$3.9755	Sendout	1/11/2025	1/11/2025
4109	Transco Zone 6 NonNY	10,000	\$4.0648	Sendout	1/11/2025	1/11/2025
4110	Transco Zone 6 NonNY	36,169	\$4.0648	Sendout	1/11/2025	1/11/2025
4111	Texas Eastern M3	12,000	\$4.1012	Sendout	1/11/2025	1/11/2025
4112	Montandon	15,000	\$4.1012	Sendout	1/11/2025	1/11/2025
4113	Mt. Bethel Interconnect	40,000	\$5.2000	Purchase for Resale/Sendout	1/11/2025	1/11/2025
4114	Local Production	4,000	\$3.1050	Purchase for Resale/Sendout	1/28/2025	1/28/2025
4115	Local Production	4,000	\$2.9650	Purchase for Resale/Sendout	1/29/2025	1/29/2025
4116	Local Production	4,000	\$2.8200	Purchase for Resale/Sendout	1/30/2025	1/30/2025
4117	Tennessee Zone 4 Delivered	4,562	\$3.9755	Sendout	1/12/2025	1/12/2025
4118	Transco Zone 6 NonNY	10,000	\$4.0648	Sendout	1/12/2025	1/12/2025
4119	Transco Zone 6 NonNY	36,169	\$4.0648	Sendout	1/12/2025	1/12/2025
4120	Texas Eastern M3	12,000	\$4.1012	Sendout	1/12/2025	1/12/2025
4121	Montandon	15,000	\$4.1012	Sendout	1/12/2025	1/12/2025
4122	Mt. Bethel Interconnect	40,000	\$5.2000	Purchase for Resale/Sendout	1/12/2025	1/12/2025
4123	Local Production	4,000	\$2.7150	Purchase for Resale/Sendout	1/31/2025	1/31/2025
4124	Local Production	4,000	\$2.5900	Purchase for Resale/Sendout	2/1/2025	2/1/2025
4125	Local Production	4,000	\$2.5900	Purchase for Resale/Sendout	2/2/2025	2/2/2025
4126	Tennessee Zone 4 Delivered	13,993	\$3.9755	Sendout	1/13/2025	1/13/2025
4127	Transco Zone 6 NonNY	10,000	\$4.0648	Sendout	1/13/2025	1/13/2025
4128	Transco Zone 6 NonNY	36,169	\$4.0648	Sendout	1/13/2025	1/13/2025
4129	Texas Eastern M3	12,000	\$4.1012	Sendout	1/13/2025	1/13/2025
4130	Montandon	15,000	\$4.1012	Sendout	1/13/2025	1/13/2025
4131	Mt. Bethel Interconnect	40,000	\$5.2000	Purchase for Resale/Sendout	1/13/2025	1/13/2025
4132	Local Production	4,000	\$2.5900	Purchase for Resale/Sendout	2/3/2025	2/3/2025
4133	Local Production	4,000	\$3.1100	Purchase for Resale/Sendout	2/4/2025	2/4/2025
4134	Local Production	4,000	\$3.0300	Purchase for Resale/Sendout	2/5/2025	2/5/2025
4135	Local Production	4,000	\$2.9950	Purchase for Resale/Sendout	2/6/2025	2/6/2025
4136	Texas Eastern M2	3,999	\$4.2550	Sendout	1/14/2025	1/14/2025
4137	Texas Eastern M2	50,000	\$4.2550	Sendout	1/14/2025	1/14/2025
4138	Texas Eastern M2	50,000	\$4.2550	Sendout	1/14/2025	1/14/2025
4139	Columbia TCO Pool	16,000	\$4.2700	Sendout	1/14/2025	1/14/2025
4140	Tennessee Zone 4 Delivered	12,749	\$4.3467	Sendout	1/14/2025	1/14/2025
4141	Texas Eastern M3	8,000	\$4.3846	Sendout	1/14/2025	1/14/2025
4142	Montandon	17,000	\$4.3846	Sendout	1/14/2025	1/14/2025
4143	Texas Eastern M3	33,000	\$4.3846	Sendout	1/14/2025	1/14/2025
4144	Texas Eastern M3	574	\$4.3846	Sendout	1/14/2025	1/14/2025
4145	Transco Zone 6 NonNY	48,500	\$4.4472	Sendout	1/14/2025	1/14/2025
4146	Transco Zone 6 NonNY	10,000	\$4.4472	Sendout	1/14/2025	1/14/2025
4147	Transco Zone 6 NonNY	36,169	\$4.4472	Sendout	1/14/2025	1/14/2025
4148	Columbia Delivered	6,959	\$7.3950	Purchase for Resale/Sendout	1/14/2025	1/14/2025
4149	Mt. Bethel Interconnect	50,000	\$7.8000	Purchase for Resale/Sendout	1/14/2025	1/14/2025
4150	Columbia Delivered	21,999	\$7.8000	Purchase for Resale/Sendout	1/14/2025	1/14/2025
4151	Local Production	4,000	\$3.1000	Purchase for Resale/Sendout	2/7/2025	2/7/2025
4152	Local Production	4,000	\$3.3250	Purchase for Resale/Sendout	2/8/2025	2/8/2025
4153	Local Production	4,000	\$3.3250	Purchase for Resale/Sendout	2/9/2025	2/9/2025
4154	Local Production	4,000	\$3.3250	Purchase for Resale/Sendout	2/10/2025	2/10/2025
4155	Texas Eastern M2	50,000	\$4.1450	Sendout	1/15/2025	1/15/2025
4156	Texas Eastern M2	50,000	\$4.1450	Sendout	1/15/2025	1/15/2025
4157	Texas Eastern M2	3,999	\$4.1450	Sendout	1/15/2025	1/15/2025
4158	Tennessee Zone 4 Delivered	14,262	\$4.1611	Sendout	1/15/2025	1/15/2025

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
4159	Columbia TCO Pool	16,000	\$4.1900	Sendout	1/15/2025	1/15/2025
4160	Texas Eastern M3	11,000	\$4.2733	Sendout	1/15/2025	1/15/2025
4161	Montandon	14,000	\$4.2733	Sendout	1/15/2025	1/15/2025
4162	Texas Eastern M3	3,703	\$4.2733	Sendout	1/15/2025	1/15/2025
4163	Transco Zone 6 NonNY	27,000	\$4.4069	Sendout	1/15/2025	1/15/2025
4164	Transco Zone 6 NonNY	10,000	\$4.4069	Sendout	1/15/2025	1/15/2025
4165	Transco Zone 6 NonNY	36,169	\$4.4069	Sendout	1/15/2025	1/15/2025
4166	Mt. Bethel Interconnect	49,000	\$9.7050	Purchase for Resale/Sendout	1/15/2025	1/15/2025
4167	Columbia Delivered	20,915	\$9.7050	Purchase for Resale/Sendout	1/15/2025	1/15/2025
4168	Local Production	4,000	\$3.4000	Purchase for Resale/Sendout	2/11/2025	2/11/2025
4169	Local Production	4,000	\$3.5450	Purchase for Resale/Sendout	2/12/2025	2/12/2025
4170	Local Production	4,000	\$3.8050	Purchase for Resale/Sendout	2/13/2025	2/13/2025
4171	Texas Eastern M2	3,999	\$4.1450	Sendout	1/16/2025	1/16/2025
4172	Texas Eastern M2	50,000	\$4.1450	Sendout	1/16/2025	1/16/2025
4173	Texas Eastern M2	50,000	\$4.1450	Sendout	1/16/2025	1/16/2025
4174	Columbia TCO Pool	16,000	\$4.1600	Sendout	1/16/2025	1/16/2025
4175	Tennessee Zone 4 Delivered	14,302	\$4.2012	Sendout	1/16/2025	1/16/2025
4176	Transco Zone 6 NonNY	28,000	\$4.2711	Sendout	1/16/2025	1/16/2025
4177	Transco Zone 6 NonNY	10,000	\$4.2711	Sendout	1/16/2025	1/16/2025
4178	Transco Zone 6 NonNY	36,169	\$4.2711	Sendout	1/16/2025	1/16/2025
4179	Texas Eastern M3	10,000	\$4.2834	Sendout	1/16/2025	1/16/2025
4180	Montandon	15,000	\$4.2834	Sendout	1/16/2025	1/16/2025
4181	Mt. Bethel Interconnect	48,000	\$5.1700	Purchase for Resale/Sendout	1/16/2025	1/16/2025
4182	Columbia Delivered	10,000	\$5.1700	Purchase for Resale/Sendout	1/16/2025	1/16/2025
4183	Local Production	4,000	\$3.8850	Purchase for Resale/Sendout	2/14/2025	2/14/2025
4184	Local Production	4,004	\$1.6585	Sendout	6/14/2024	6/14/2024
4185	Local Production	4,004	\$1.7137	Sendout	10/9/2024	10/9/2024
4186	Local Production	4,030	\$1.3173	Sendout	8/26/2024	8/26/2024
4187	Local Production	4,037	\$3.5140	Sendout	1/1/2025	1/31/2025
4188	Transco Zone 6 NonNY	10,000	\$4.0144	Sendout	1/17/2025	1/17/2025
4189	Transco Zone 6 NonNY	36,169	\$4.0144	Sendout	1/17/2025	1/17/2025
4190	Tennessee Zone 4 Delivered	12,014	\$4.0557	Sendout	1/17/2025	1/17/2025
4191	Texas Eastern M2	50,000	\$4.0775	Sendout	1/17/2025	1/17/2025
4192	Texas Eastern M2	50,000	\$4.0775	Sendout	1/17/2025	1/17/2025
4193	Texas Eastern M2	3,999	\$4.0775	Sendout	1/17/2025	1/17/2025
4194	Columbia TCO Pool	16,000	\$4.1250	Sendout	1/17/2025	1/17/2025
4195	Texas Eastern M3	13,000	\$4.2227	Sendout	1/17/2025	1/17/2025
4196	Montandon	12,000	\$4.2227	Sendout	1/17/2025	1/17/2025
4197	Mt. Bethel Interconnect	43,000	\$4.3250	Purchase for Resale/Sendout	1/17/2025	1/17/2025
4198	Local Production	4,042	\$0.9609	Sendout	11/9/2024	11/9/2024
4199	Local Production	4,055	\$1.4076	Sendout	6/6/2024	6/6/2024
4200	Local Production	4,066	\$1.6184	Sendout	8/27/2024	8/27/2024
4201	Texas Eastern M2	25,622	\$9.2500	Sendout	1/18/2025	1/21/2025
4202	Texas Eastern M3	12,000	\$9.6365	Sendout	1/18/2025	1/18/2025
4203	Montandon	13,000	\$9.6365	Sendout	1/18/2025	1/18/2025
4204	Texas Eastern ELA	94,044	\$9.6850	Sendout	1/18/2025	1/21/2025
4205	Texas Eastern M2	108,648	\$9.7350	Sendout	1/18/2025	1/21/2025
4206	Transco Zone 6 NonNY	9,000	\$9.8562	Sendout	1/18/2025	1/18/2025
4207	Transco Zone 6 NonNY	10,000	\$9.8562	Sendout	1/18/2025	1/18/2025
4208	Transco Zone 6 NonNY	36,169	\$9.8562	Sendout	1/18/2025	1/18/2025
4209	Texas Eastern M1	20,000	\$9.9000	Purchase for Resale/Sendout	1/18/2025	1/18/2025
4210	Tennessee Zone 4 Delivered	6,430	\$9.9307	Sendout	1/18/2025	1/18/2025
4211	Transco Pooling Station 85	3,688	\$10.3200	Purchase for Resale	1/18/2025	1/21/2025
4212	Tennessee Zone 4 Receipt	9,164	\$10.3550	Sendout	1/18/2025	1/21/2025
4213	Leidy Line Supply	7,648	\$10.4700	Sendout	1/18/2025	1/21/2025
4214	Texas Eastern M3	116,489	\$10.5250	Sendout	1/18/2025	1/21/2025
4215	Columbia TCO Pool	65,469	\$10.6850	Sendout	1/18/2025	1/21/2025
4216	Transco Zick	9,660	\$10.7800	Sendout	1/18/2025	1/21/2025
4217	Mt. Bethel Interconnect	39,000	\$40.0150	Purchase for Resale/Sendout	1/18/2025	1/18/2025
4218	Local Production	4,099	\$1.4177	Purchase for Resale/Sendout	7/25/2024	7/25/2024
4219	Local Production	4,133	\$1.3525	Sendout	8/12/2024	8/12/2024
4220	Local Production	4,154	\$1.9041	Sendout	11/14/2024	11/14/2024
4221	Local Production	4,156	\$1.2973	Purchase for Resale/Sendout	7/30/2024	7/30/2024
4222	Texas Eastern M3	10,000	\$9.6365	Sendout	1/19/2025	1/19/2025
4223	Montandon	15,000	\$9.6365	Sendout	1/19/2025	1/19/2025
4224	Texas Eastern M3	38,531	\$9.6365	Sendout	1/19/2025	1/19/2025

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
4225	Transco Zone 6 NonNY	40,000	\$9.8562	Sendout	1/19/2025	1/19/2025
4226	Transco Zone 6 NonNY	10,000	\$9.8562	Sendout	1/19/2025	1/19/2025
4227	Transco Zone 6 NonNY	36,169	\$9.8562	Sendout	1/19/2025	1/19/2025
4228	Tennessee Zone 4 Delivered	9,000	\$9.8562	Sendout	1/19/2025	1/19/2025
4229	Texas Eastern M1	20,000	\$9.9000	Purchase for Resale/Sendout	1/19/2025	1/19/2025
4230	Tennessee Zone 4 Delivered	6,197	\$9.9307	Sendout	1/19/2025	1/19/2025
4231	Mt. Bethel Interconnect	39,000	\$40.0150	Purchase for Resale/Sendout	1/19/2025	1/19/2025
4232	Local Production	4,157	\$1.4327	Purchase for Resale/Sendout	7/31/2024	7/31/2024
4233	Local Production	4,285	\$1.6083	Sendout	10/18/2024	10/18/2024
4234	Local Production	4,286	\$1.3775	Sendout	8/29/2024	8/29/2024
4235	Local Production	4,351	\$1.6083	Sendout	9/11/2024	9/11/2024
4236	Texas Eastern M3	10,000	\$9.6365	Sendout	1/20/2025	1/20/2025
4237	Montandon	15,000	\$9.6365	Sendout	1/20/2025	1/20/2025
4238	Texas Eastern M3	90,000	\$9.6365	Sendout	1/20/2025	1/20/2025
4239	Transco Zone 6 NonNY	61,836	\$9.8562	Sendout	1/20/2025	1/20/2025
4240	Transco Zone 6 NonNY	10,000	\$9.8562	Sendout	1/20/2025	1/20/2025
4241	Transco Zone 6 NonNY	36,169	\$9.8562	Sendout	1/20/2025	1/20/2025
4242	Tennessee Zone 4 Delivered	23,296	\$9.8562	Sendout	1/20/2025	1/20/2025
4243	Texas Eastern M1	20,000	\$9.9000	Purchase for Resale/Sendout	1/20/2025	1/20/2025
4244	Tennessee Zone 4 Delivered	3,360	\$9.9307	Sendout	1/20/2025	1/20/2025
4245	Columbia Delivered	46,000	\$10.1649	Sendout	1/20/2025	1/20/2025
4246	Columbia Delivered	1,422	\$10.1649	Sendout	1/20/2025	1/20/2025
4247	Columbia Delivered	484	\$10.1649	Sendout	1/20/2025	1/20/2025
4248	Columbia Delivered	7,094	\$10.1649	Sendout	1/20/2025	1/20/2025
4249	Tennessee Zone 4 Delivered	10,000	\$28.0000	Purchase for Resale/Sendout	1/20/2025	1/20/2025
4250	Columbia Delivered	14,357	\$37.1100	Purchase for Resale/Sendout	1/20/2025	1/20/2025
4251	Mt. Bethel Interconnect	39,000	\$40.0150	Purchase for Resale/Sendout	1/20/2025	1/20/2025
4252	Local Production	4,384	\$1.3625	Sendout	5/30/2024	5/30/2024
4253	Local Production	4,386	\$1.4327	Purchase for Resale/Sendout	7/24/2024	7/24/2024
4254	Local Production	4,395	\$1.5782	Sendout	5/8/2024	5/8/2024
4255	Local Production	4,401	\$1.4127	Sendout	8/20/2024	8/20/2024
4256	Texas Eastern M3	10,000	\$9.6365	Sendout	1/21/2025	1/21/2025
4257	Montandon	15,000	\$9.6365	Sendout	1/21/2025	1/21/2025
4258	Texas Eastern M3	106,000	\$9.6365	Sendout	1/21/2025	1/21/2025
4259	Texas Eastern M3	9,000	\$9.6365	Sendout	1/21/2025	1/21/2025
4260	Transco Zone 6 NonNY	71,836	\$9.8562	Sendout	1/21/2025	1/21/2025
4261	Transco Zone 6 NonNY	10,000	\$9.8562	Sendout	1/21/2025	1/21/2025
4262	Transco Zone 6 NonNY	36,169	\$9.8562	Sendout	1/21/2025	1/21/2025
4263	Tennessee Zone 4 Delivered	23,296	\$9.8562	Sendout	1/21/2025	1/21/2025
4264	Transco Zone 6 NonNY	10,000	\$9.8562	Sendout	1/21/2025	1/21/2025
4265	Texas Eastern M1	20,000	\$9.9000	Purchase for Resale/Sendout	1/21/2025	1/21/2025
4266	Tennessee Zone 4 Delivered	6,367	\$9.9307	Sendout	1/21/2025	1/21/2025
4267	Columbia Delivered	66,000	\$10.1649	Sendout	1/21/2025	1/21/2025
4268	Columbia Delivered	4,658	\$10.1649	Sendout	1/21/2025	1/21/2025
4269	Columbia Delivered	637	\$10.1649	Sendout	1/21/2025	1/21/2025
4270	Columbia Delivered	3,705	\$10.1649	Sendout	1/21/2025	1/21/2025
4271	Tennessee Zone 4 Delivered	10,000	\$17.0000	Purchase for Resale	1/21/2025	1/21/2025
4272	Columbia Delivered	23,723	\$37.1100	Purchase for Resale/Sendout	1/21/2025	1/21/2025
4273	Mt. Bethel Interconnect	39,000	\$40.0150	Purchase for Resale/Sendout	1/21/2025	1/21/2025
4274	Columbia Delivered	40,045	\$40.0150	Purchase for Resale	1/21/2025	1/21/2025
4275	Local Production	4,401	\$1.2619	Sendout	11/8/2024	11/8/2024
4276	Local Production	4,407	\$1.7588	Sendout	5/24/2024	5/24/2024
4277	Local Production	4,420	\$1.6232	Sendout	11/16/2024	11/16/2024
4278	Local Production	4,423	\$1.3675	Sendout	8/21/2024	8/21/2024
4279	Columbia Delivered	47,000	\$4.4432	Sendout	1/22/2025	1/22/2025
4280	Columbia Delivered	6,718	\$4.4432	Sendout	1/22/2025	1/22/2025
4281	Columbia Delivered	347	\$4.4432	Sendout	1/22/2025	1/22/2025
4282	Columbia Delivered	1,935	\$4.4432	Sendout	1/22/2025	1/22/2025
4283	Texas Eastern M2	38,247	\$4.4700	Sendout	1/22/2025	1/22/2025
4284	Tennessee Zone 4 Delivered	2,736	\$4.4822	Sendout	1/22/2025	1/22/2025
4285	Texas Eastern M1	20,000	\$4.5500	Purchase for Resale/Sendout	1/22/2025	1/22/2025
4286	Transco Zone 6 NonNY	75,236	\$4.5579	Sendout	1/22/2025	1/22/2025
4287	Transco Zone 6 NonNY	10,000	\$4.5579	Sendout	1/22/2025	1/22/2025
4288	Transco Zone 6 NonNY	36,169	\$4.5579	Sendout	1/22/2025	1/22/2025
4289	Tennessee Zone 4 Delivered	23,296	\$4.5579	Sendout	1/22/2025	1/22/2025
4290	Texas Eastern ELA	16,745	\$4.5700	Sendout	1/22/2025	1/22/2025

Please note transactions with Deal Type: RNG Purchase are subject to the RNG Offset approved in R-2021-3025652.

UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
4291	Texas Eastern M3	10,000	\$4.5819	Sendout	1/22/2025	1/22/2025
4292	Montandon	15,000	\$4.5819	Sendout	1/22/2025	1/22/2025
4293	Texas Eastern M3	70,000	\$4.5819	Sendout	1/22/2025	1/22/2025
4294	Texas Eastern M3	24,435	\$4.5819	Sendout	1/22/2025	1/22/2025
4295	Columbia TCO Pool	16,368	\$4.5850	Sendout	1/22/2025	1/22/2025
4296	Leidy Line Supply	1,912	\$4.5900	Sendout	1/22/2025	1/22/2025
4297	Tennessee Zone 4 Receipt	2,291	\$4.9250	Sendout	1/22/2025	1/22/2025
4298	Texas Eastern M3	29,000	\$4.9800	Sendout	1/22/2025	1/22/2025
4299	Transco Zick	2,415	\$5.5150	Sendout	1/22/2025	1/22/2025
4300	Transco Pooling Station 85	922	\$5.8800	Purchase for Resale/Sendout	1/22/2025	1/22/2025
4301	Tennessee Zone 4 Delivered	10,000	\$18.0000	Sendout	1/22/2025	1/22/2025
4302	Texas Eastern M3	17,350	\$19.0000	Sendout	1/22/2025	1/22/2025
4303	Mt. Bethel Interconnect	44,000	\$22.3850	Purchase for Resale/Sendout	1/22/2025	1/22/2025
4304	Columbia Delivered	10,361	\$22.9300	Purchase for Resale/Sendout	1/22/2025	1/22/2025
4305	Local Production	4,424	\$1.5983	Sendout	9/16/2024	9/16/2024
4306	Local Production	4,432	\$1.1217	Sendout	6/1/2024	6/1/2024
4307	Local Production	4,432	\$1.1217	Sendout	6/2/2024	6/2/2024
4308	Local Production	4,432	\$1.1217	Sendout	6/3/2024	6/3/2024
4309	Local Production	4,447	\$1.4478	Sendout	5/11/2024	5/11/2024
4310	Texas Eastern M2	67,379	\$3.7175	Sendout	1/23/2025	1/23/2025
4311	Tennessee Zone 4 Receipt	2,291	\$3.7850	Sendout	1/23/2025	1/23/2025
4312	Columbia TCO Pool	16,367	\$3.8275	Sendout	1/23/2025	1/23/2025
4313	Tennessee Zone 4 Delivered	15,859	\$3.8300	Sendout	1/23/2025	1/23/2025
4314	Leidy Line Supply	1,912	\$3.8450	Sendout	1/23/2025	1/23/2025
4315	Texas Eastern M3	10,000	\$3.8533	Sendout	1/23/2025	1/23/2025
4316	Montandon	15,000	\$3.8533	Sendout	1/23/2025	1/23/2025
4317	Texas Eastern M3	50,000	\$3.8533	Sendout	1/23/2025	1/23/2025
4318	Texas Eastern ELA	16,745	\$3.8750	Sendout	1/23/2025	1/23/2025
4319	Transco Zone 6 NonNY	40,000	\$3.9037	Sendout	1/23/2025	1/23/2025
4320	Transco Zone 6 NonNY	10,000	\$3.9037	Sendout	1/23/2025	1/23/2025
4321	Transco Zone 6 NonNY	36,169	\$3.9037	Sendout	1/23/2025	1/23/2025
4322	Tennessee Zone 4 Delivered	10,000	\$3.9037	Sendout	1/23/2025	1/23/2025
4323	Columbia Delivered	15,000	\$3.9118	Sendout	1/23/2025	1/23/2025
4324	Texas Eastern M1	20,000	\$3.9640	Sendout	1/23/2025	1/23/2025
4325	Transco Zick	2,415	\$4.8650	Sendout	1/23/2025	1/23/2025
4326	Transco Pooling Station 85	922	\$6.8850	Purchase for Resale/Sendout	1/23/2025	1/23/2025
4327	Columbia Delivered	4,935	\$11.2100	Purchase for Resale/Sendout	1/23/2025	1/23/2025
4328	Mt. Bethel Interconnect	42,000	\$11.3950	Purchase for Resale/Sendout	1/23/2025	1/23/2025
4329	Local Production	4,451	\$3.0179	Sendout	11/28/2024	11/28/2024
4330	Local Production	4,468	\$1.3525	Sendout	5/25/2024	5/25/2024
4331	Local Production	4,468	\$1.3525	Sendout	5/26/2024	5/26/2024
4332	Local Production	4,468	\$1.3525	Sendout	5/27/2024	5/27/2024
4333	Local Production	4,485	\$1.5832	Sendout	9/24/2024	9/24/2024
4334	Leidy Line Supply	1,912	\$3.6100	Sendout	1/24/2025	1/24/2025
4335	Tennessee Zone 4 Receipt	2,291	\$3.6300	Sendout	1/24/2025	1/24/2025
4336	Transco Zone 6 NonNY	40,000	\$3.6622	Sendout	1/24/2025	1/24/2025
4337	Transco Zone 6 NonNY	10,000	\$3.6622	Sendout	1/24/2025	1/24/2025
4338	Transco Zone 6 NonNY	36,169	\$3.6622	Sendout	1/24/2025	1/24/2025
4339	Tennessee Zone 4 Delivered	10,000	\$3.6622	Sendout	1/24/2025	1/24/2025
4340	Tennessee Zone 4 Delivered	5,701	\$3.6744	Sendout	1/24/2025	1/24/2025
4341	Texas Eastern M2	50,000	\$3.7600	Sendout	1/24/2025	1/24/2025
4342	Texas Eastern M2	50,000	\$3.7600	Sendout	1/24/2025	1/24/2025
4343	Texas Eastern M2	3,999	\$3.7600	Sendout	1/24/2025	1/24/2025
4344	Columbia TCO Pool	16,367	\$3.7750	Sendout	1/24/2025	1/24/2025
4345	Columbia Delivered	10,000	\$3.8659	Sendout	1/24/2025	1/24/2025
4346	Texas Eastern M3	10,000	\$3.8988	Sendout	1/24/2025	1/24/2025
4347	Montandon	15,000	\$3.8988	Sendout	1/24/2025	1/24/2025
4348	Texas Eastern M3	25,000	\$3.8988	Sendout	1/24/2025	1/24/2025
4349	Transco Zick	2,415	\$4.6250	Sendout	1/24/2025	1/24/2025
4350	Columbia Delivered	5,033	\$7.6450	Purchase for Resale/Sendout	1/24/2025	1/24/2025
4351	Mt. Bethel Interconnect	41,000	\$7.7700	Purchase for Resale/Sendout	1/24/2025	1/24/2025
4352	Columbia Delivered	14,851	\$7.7700	Purchase for Resale/Sendout	1/24/2025	1/24/2025
4353	Local Production	4,510	\$1.2922	Sendout	8/6/2024	8/6/2024
4354	Local Production	4,535	\$2.1650	Sendout	12/28/2024	12/28/2024
4355	Local Production	4,563	\$1.1919	Sendout	5/31/2024	5/31/2024
4356	Local Production	4,570	\$1.3725	Sendout	9/25/2024	9/25/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
4357	Leidy Line Supply	5,736	\$3.4250	Sendout	1/25/2025	1/27/2025
4358	Tennessee Zone 4 Receipt	6,873	\$3.4350	Sendout	1/25/2025	1/27/2025
4359	Transco Zone 6 NonNY	12,000	\$3.4760	Sendout	1/25/2025	1/25/2025
4360	Transco Zone 6 NonNY	10,000	\$3.4760	Sendout	1/25/2025	1/25/2025
4361	Transco Zone 6 NonNY	36,169	\$3.4760	Sendout	1/25/2025	1/25/2025
4362	Tennessee Zone 4 Delivered	6,314	\$3.4788	Sendout	1/25/2025	1/25/2025
4363	Texas Eastern M2	150,000	\$3.5100	Sendout	1/25/2025	1/27/2025
4364	Texas Eastern M2	150,000	\$3.5100	Sendout	1/25/2025	1/27/2025
4365	Texas Eastern M2	11,992	\$3.5100	Sendout	1/25/2025	1/27/2025
4366	Columbia TCO Pool	49,101	\$3.5675	Sendout	1/25/2025	1/27/2025
4367	Texas Eastern M3	10,000	\$3.6459	Sendout	1/25/2025	1/25/2025
4368	Montandon	15,000	\$3.6459	Sendout	1/25/2025	1/25/2025
4369	Mt. Bethel Interconnect	36,000	\$4.1500	Purchase for Resale/Sendout	1/25/2025	1/25/2025
4370	Local Production	4,572	\$1.3926	Sendout	8/22/2024	8/22/2024
4371	Local Production	4,588	\$1.3926	Sendout	8/13/2024	8/13/2024
4372	Local Production	4,613	\$1.4929	Sendout	8/14/2024	8/14/2024
4373	Local Production	4,614	\$1.5632	Sendout	8/15/2024	8/15/2024
4374	Transco Zone 6 NonNY	2,000	\$3.4760	Sendout	1/26/2025	1/26/2025
4375	Transco Zone 6 NonNY	10,000	\$3.4760	Sendout	1/26/2025	1/26/2025
4376	Transco Zone 6 NonNY	36,169	\$3.4760	Sendout	1/26/2025	1/26/2025
4377	Tennessee Zone 4 Delivered	6,268	\$3.4788	Sendout	1/26/2025	1/26/2025
4378	Texas Eastern M3	10,000	\$3.6459	Sendout	1/26/2025	1/26/2025
4379	Montandon	15,000	\$3.6459	Sendout	1/26/2025	1/26/2025
4380	Mt. Bethel Interconnect	36,000	\$4.1500	Purchase for Resale/Sendout	1/26/2025	1/26/2025
4381	Local Production	4,615	\$1.5030	Sendout	8/19/2024	8/19/2024
4382	Local Production	4,640	\$1.3023	Sendout	9/23/2024	9/23/2024
4383	Local Production	4,643	\$1.6384	Sendout	6/13/2024	6/13/2024
4384	Local Production	4,650	\$1.2320	Purchase for Resale/Sendout	7/29/2024	7/29/2024
4385	Transco Zone 6 NonNY	10,000	\$3.4760	Sendout	1/27/2025	1/27/2025
4386	Transco Zone 6 NonNY	28,000	\$3.4760	Sendout	1/27/2025	1/27/2025
4387	Tennessee Zone 4 Delivered	6,394	\$3.4788	Sendout	1/27/2025	1/27/2025
4388	Texas Eastern M3	10,000	\$3.6459	Sendout	1/27/2025	1/27/2025
4389	Montandon	15,000	\$3.6459	Sendout	1/27/2025	1/27/2025
4390	Mt. Bethel Interconnect	36,000	\$4.1500	Purchase for Resale/Sendout	1/27/2025	1/27/2025
4391	Local Production	4,674	\$1.2672	Purchase for Resale/Sendout	7/26/2024	7/26/2024
4392	Local Production	4,688	\$3.0179	Sendout	11/27/2024	11/27/2024
4393	Local Production	4,702	\$1.4428	Sendout	9/1/2024	9/1/2024
4394	Local Production	4,707	\$1.3525	Sendout	8/11/2024	8/11/2024
4395	Tennessee Zone 4 Receipt	2,291	\$3.1050	Sendout	1/28/2025	1/28/2025
4396	Tennessee Zone 4 Delivered	27,085	\$3.1577	Sendout	1/28/2025	1/28/2025
4397	Leidy Line Supply	1,912	\$3.1925	Sendout	1/28/2025	1/28/2025
4398	Transco Zone 6 NonNY	10,000	\$3.2295	Sendout	1/28/2025	1/28/2025
4399	Transco Zone 6 NonNY	36,169	\$3.2295	Sendout	1/28/2025	1/28/2025
4400	Texas Eastern M2	103,986	\$3.2700	Sendout	1/28/2025	1/28/2025
4401	Columbia TCO Pool	16,367	\$3.3300	Sendout	1/28/2025	1/28/2025
4402	Texas Eastern M3	12,000	\$3.4030	Sendout	1/28/2025	1/28/2025
4403	Montandon	13,000	\$3.4030	Sendout	1/28/2025	1/28/2025
4404	Mt. Bethel Interconnect	35,000	\$3.5750	Purchase for Resale/Sendout	1/28/2025	1/28/2025
4405	Local Production	4,745	\$1.3223	Purchase for Resale/Sendout	7/5/2024	7/5/2024
4406	Local Production	4,746	\$1.7237	Sendout	9/17/2024	9/17/2024
4407	Local Production	4,812	\$1.8439	Sendout	11/15/2024	11/15/2024
4408	Local Production	4,864	\$1.8140	Sendout	9/18/2024	9/18/2024
4409	Local Production	4,864	\$1.7237	Sendout	9/19/2024	9/19/2024
4410	Tennessee Zone 4 Receipt	2,291	\$2.9650	Sendout	1/29/2025	1/29/2025
4411	Tennessee Zone 4 Delivered	20,205	\$3.0172	Sendout	1/29/2025	1/29/2025
4412	Leidy Line Supply	1,912	\$3.0250	Sendout	1/29/2025	1/29/2025
4413	Transco Zone 6 NonNY	10,000	\$3.0635	Sendout	1/29/2025	1/29/2025
4414	Transco Zone 6 NonNY	36,169	\$3.0635	Sendout	1/29/2025	1/29/2025
4415	Texas Eastern M2	50,000	\$3.0775	Sendout	1/29/2025	1/29/2025
4416	Texas Eastern M2	50,000	\$3.0775	Sendout	1/29/2025	1/29/2025
4417	Texas Eastern M2	3,986	\$3.0775	Sendout	1/29/2025	1/29/2025
4418	Columbia TCO Pool	16,367	\$3.0950	Purchase for Resale/Sendout	1/29/2025	1/29/2025
4419	Texas Eastern M3	15,000	\$3.2107	Sendout	1/29/2025	1/29/2025
4420	Montandon	10,000	\$3.2107	Sendout	1/29/2025	1/29/2025
4421	Mt. Bethel Interconnect	31,000	\$3.3050	Purchase for Resale/Sendout	1/29/2025	1/29/2025
4422	Local Production	4,892	\$1.3173	Sendout	8/25/2024	8/25/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
4423	Local Production	4,932	\$1.9394	Sendout	6/18/2024	6/18/2024
4424	Local Production	4,933	\$1.6434	Sendout	6/17/2024	6/17/2024
4425	Local Production	4,935	\$1.1518	Purchase for Resale/Sendout	7/20/2024	7/20/2024
4426	Tennessee Zone 4 Receipt	2,291	\$2.8200	Sendout	1/30/2025	1/30/2025
4427	Tennessee Zone 4 Delivered	4,795	\$2.8717	Sendout	1/30/2025	1/30/2025
4428	Transco Zone 6 NonNY	10,000	\$2.8873	Sendout	1/30/2025	1/30/2025
4429	Transco Zone 6 NonNY	36,169	\$2.8873	Sendout	1/30/2025	1/30/2025
4430	Texas Eastern M2	1,962	\$2.8900	Sendout	1/30/2025	1/30/2025
4431	Texas Eastern M2	50,000	\$2.8900	Sendout	1/30/2025	1/30/2025
4432	Texas Eastern M2	50,000	\$2.8900	Sendout	1/30/2025	1/30/2025
4433	Columbia TCO Pool	16,367	\$2.8975	Purchase for Resale/Sendout	1/30/2025	1/30/2025
4434	Texas Eastern M3	18,000	\$3.0235	Sendout	1/30/2025	1/30/2025
4435	Montandon	7,000	\$3.0235	Sendout	1/30/2025	1/30/2025
4436	Mt. Bethel Interconnect	27,000	\$3.0550	Purchase for Resale/Sendout	1/30/2025	1/30/2025
4437	Local Production	4,935	\$1.1518	Purchase for Resale/Sendout	7/21/2024	7/21/2024
4438	Local Production	4,935	\$1.1518	Purchase for Resale/Sendout	7/22/2024	7/22/2024
4439	Local Production	4,935	\$1.4227	Purchase for Resale/Sendout	7/23/2024	7/23/2024
4440	Local Production	4,975	\$1.4428	Sendout	9/3/2024	9/3/2024
4441	Local Production	4,996	\$1.9846	Sendout	6/21/2024	6/21/2024
4442	Local Production	5,000	\$1.0765	Sendout	6/8/2024	6/8/2024
4443	Columbia Delivered	27	\$2.3400	Sendout	1/31/2025	1/31/2025
4444	Columbia Delivered	884	\$2.3400	Sendout	1/31/2025	1/31/2025
4445	Columbia Delivered	176	\$2.3400	Sendout	1/31/2025	1/31/2025
4446	Columbia Delivered	436	\$2.3400	Sendout	1/31/2025	1/31/2025
4447	Columbia Delivered	3,352	\$2.3400	Sendout	1/31/2025	1/31/2025
4448	Columbia Delivered	42	\$2.3400	Sendout	1/31/2025	1/31/2025
4449	Columbia Delivered	301	\$2.3400	Sendout	1/31/2025	1/31/2025
4450	Columbia Delivered	92	\$2.3400	Sendout	1/31/2025	1/31/2025
4451	Columbia Delivered	765	\$2.3400	Sendout	1/31/2025	1/31/2025
4452	Columbia Delivered	129	\$2.3400	Sendout	1/31/2025	1/31/2025
4453	Columbia Delivered	16	\$2.3400	Sendout	1/31/2025	1/31/2025
4454	Columbia Delivered	1,170	\$2.3400	Sendout	1/31/2025	1/31/2025
4455	Columbia Delivered	103	\$2.3400	Sendout	1/31/2025	1/31/2025
4456	Columbia Delivered	1,268	\$2.3400	Sendout	1/31/2025	1/31/2025
4457	Texas Eastern M2	3,986	\$2.6725	Sendout	1/31/2025	1/31/2025
4458	Texas Eastern M2	50,000	\$2.6725	Sendout	1/31/2025	1/31/2025
4459	Texas Eastern M2	50,000	\$2.6725	Sendout	1/31/2025	1/31/2025
4460	Transco Zone 6 NonNY	20,000	\$2.7012	Sendout	1/31/2025	1/31/2025
4461	Tennessee Zone 4 Receipt	2,291	\$2.7100	Sendout	1/31/2025	1/31/2025
4462	Columbia TCO Pool	16,367	\$2.7575	Sendout	1/31/2025	1/31/2025
4463	Tennessee Zone 4 Delivered	614	\$2.7664	Sendout	1/31/2025	1/31/2025
4464	Texas Eastern M3	20,000	\$2.8059	Sendout	1/31/2025	1/31/2025
4465	Montandon	5,000	\$2.8059	Sendout	1/31/2025	1/31/2025
4466	Mt. Bethel Interconnect	20,000	\$2.8400	Purchase for Resale/Sendout	1/31/2025	1/31/2025
4467	Local Production	5,000	\$1.0765	Sendout	6/9/2024	6/9/2024
4468	Local Production	5,000	\$1.0765	Sendout	6/10/2024	6/10/2024
4469	Local Production	5,000	\$1.9796	Sendout	6/22/2024	6/22/2024
4470	Local Production	5,000	\$1.9796	Sendout	6/23/2024	6/23/2024
4471	Local Production	5,000	\$1.9796	Sendout	6/24/2024	6/24/2024
4472	Local Production	5,000	\$1.6232	Sendout	11/17/2024	11/17/2024
4473	Local Production	5,000	\$1.6232	Sendout	11/18/2024	11/18/2024
4474	Local Production	5,018	\$1.3976	Sendout	9/9/2024	9/9/2024
4475	Local Production	5,031	\$1.3223	Sendout	6/7/2024	6/7/2024
4476	Local Production	5,045	\$1.3575	Sendout	8/8/2024	8/8/2024
4477	Tennessee Zone 4 Receipt	12,042	\$2.5850	Purchase for Resale/Sendout	2/1/2025	2/3/2025
4478	Tennessee Zone 4 Delivered	5,197	\$2.6409	Sendout	2/1/2025	2/1/2025
4479	Tennessee Zone 4 Delivered	2	\$2.6909	Sendout	2/1/2025	2/1/2025
4480	Tennessee Zone 4 Delivered	49	\$2.6909	Sendout	2/1/2025	2/1/2025
4481	Transco Zone 6 NonNY	10,000	\$2.7263	Sendout	2/1/2025	2/1/2025
4482	Transco Zone 6 NonNY	5,000	\$2.7263	Sendout	2/1/2025	2/1/2025
4483	Transco Zone 6 NonNY	36,169	\$2.7263	Storage/Sendout	2/1/2025	2/1/2025
4484	Transco Zone 6 NonNY	30	\$2.7263	Sendout	2/1/2025	2/1/2025
4485	Texas Eastern M2	150,000	\$2.7475	Purchase for Resale/Sendout	2/1/2025	2/3/2025
4486	Texas Eastern M2	111,420	\$2.7475	Sendout	2/1/2025	2/3/2025
4487	Columbia Delivered	13,190	\$2.8339	Sendout	2/1/2025	2/1/2025
4488	Texas Eastern M3	17,000	\$2.8624	Storage/Sendout	2/1/2025	2/1/2025

Please note transactions with Deal Type: RNG Purchase are subject to the RNG Offset approved in R-2021-3025652.

UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
4489	Montandon	8,000	\$2.8624	Sendout	2/1/2025	2/1/2025
4490	Mt. Bethel Interconnect	26,000	\$2.9000	Purchase for Resale/Sendout	2/1/2025	2/1/2025
4491	Tennessee Zone 4 Receipt	361,340	\$2.9423	Sendout	2/1/2025	2/28/2025
4492	Tennessee Zone 4 Receipt	120,680	\$2.9950	Sendout	2/1/2025	2/28/2025
4493	Leidy Line Supply	276,360	\$3.0600	Sendout	2/1/2025	2/28/2025
4494	Texas Eastern M2	1,080,604	\$3.1099	Sendout	2/1/2025	2/28/2025
4495	Columbia A06 Pool	140,829	\$3.1220	Sendout	2/1/2025	2/28/2025
4496	Columbia TCO Pool	135,475	\$3.1220	Sendout	2/1/2025	2/28/2025
4497	Columbia TCO Pool	534,537	\$3.1250	Sendout	2/1/2025	2/28/2025
4498	Columbia A06 Pool	18,099	\$3.1250	Sendout	2/1/2025	2/28/2025
4499	Tennessee Zone 4 Receipt	42,140	\$3.1490	Sendout	2/1/2025	2/28/2025
4500	Leidy Line Supply	197,232	\$3.2450	Sendout	2/1/2025	2/28/2025
4501	Tennessee Zone 4 Delivered	257,766	\$4.4242	Sendout	2/1/2025	2/28/2025
4502	Mt. Bethel Interconnect	588,000	\$4.5000	Purchase for Resale	2/1/2025	2/28/2025
4503	Local Production	5,060	\$1.5030	Sendout	9/4/2024	9/4/2024
4504	Local Production	5,082	\$1.4979	Sendout	9/10/2024	9/10/2024
4505	Local Production	5,095	\$1.2320	Sendout	6/11/2024	6/11/2024
4506	Local Production	5,102	\$1.5381	Sendout	9/5/2024	9/5/2024
4507	Tennessee Zone 4 Delivered	5,727	\$2.6409	Sendout	2/2/2025	2/2/2025
4508	Tennessee Zone 4 Delivered	269	\$2.6409	Sendout	2/2/2025	2/2/2025
4509	Tennessee Zone 4 Delivered	3	\$2.6409	Sendout	2/2/2025	2/2/2025
4510	Tennessee Zone 4 Delivered	157	\$2.6409	Sendout	2/2/2025	2/2/2025
4511	Tennessee Zone 4 Delivered	2	\$2.6909	Sendout	2/2/2025	2/2/2025
4512	Tennessee Zone 4 Delivered	122	\$2.6909	Sendout	2/2/2025	2/2/2025
4513	Transco Zone 6 NonNY	10,000	\$2.7263	Sendout	2/2/2025	2/2/2025
4514	Transco Zone 6 NonNY	8,000	\$2.7263	Storage/Sendout	2/2/2025	2/2/2025
4515	Transco Zone 6 NonNY	502	\$2.7263	Purchase for Resale/Sendout	2/2/2025	2/2/2025
4516	Transco Zone 6 NonNY	6	\$2.7263	Sendout	2/2/2025	2/2/2025
4517	Transco Zone 6 NonNY	331	\$2.7263	Sendout	2/2/2025	2/2/2025
4518	Transco Zone 6 NonNY	30	\$2.7263	Sendout	2/2/2025	2/2/2025
4519	Columbia Delivered	72,298	\$2.8339	Sendout	2/2/2025	2/2/2025
4520	Texas Eastern M3	17,000	\$2.8624	Storage/Sendout	2/2/2025	2/2/2025
4521	Montandon	8,000	\$2.8624	Sendout	2/2/2025	2/2/2025
4522	Texas Eastern M3	111	\$2.8624	Sendout	2/2/2025	2/2/2025
4523	Mt. Bethel Interconnect	26,000	\$2.9000	Purchase for Resale/Sendout	2/2/2025	2/2/2025
4524	Local Production	5,103	\$1.6083	Sendout	9/12/2024	9/12/2024
4525	Local Production	5,113	\$1.4127	Sendout	5/29/2024	5/29/2024
4526	Local Production	5,119	\$1.3223	Sendout	6/12/2024	6/12/2024
4527	Local Production	5,170	\$1.2019	Purchase for Resale/Sendout	7/18/2024	7/18/2024
4528	Tennessee Zone 4 Delivered	5,212	\$2.6409	Sendout	2/3/2025	2/3/2025
4529	Tennessee Zone 4 Delivered	521	\$2.6409	Sendout	2/3/2025	2/3/2025
4530	Tennessee Zone 4 Delivered	3	\$2.6409	Sendout	2/3/2025	2/3/2025
4531	Tennessee Zone 4 Delivered	267	\$2.6409	Sendout	2/3/2025	2/3/2025
4532	Tennessee Zone 4 Delivered	2	\$2.6909	Sendout	2/3/2025	2/3/2025
4533	Tennessee Zone 4 Delivered	3	\$2.6909	Sendout	2/3/2025	2/3/2025
4534	Tennessee Zone 4 Delivered	122	\$2.6909	Sendout	2/3/2025	2/3/2025
4535	Transco Zone 6 NonNY	10,000	\$2.7263	Sendout	2/3/2025	2/3/2025
4536	Transco Zone 6 NonNY	1,009	\$2.7263	Purchase for Resale/Sendout	2/3/2025	2/3/2025
4537	Transco Zone 6 NonNY	12	\$2.7263	Sendout	2/3/2025	2/3/2025
4538	Transco Zone 6 NonNY	552	\$2.7263	Sendout	2/3/2025	2/3/2025
4539	Transco Zone 6 NonNY	40	\$2.7263	Sendout	2/3/2025	2/3/2025
4540	Montandon	8,000	\$2.8624	Sendout	2/3/2025	2/3/2025
4541	Texas Eastern M3	149	\$2.8624	Sendout	2/3/2025	2/3/2025
4542	Mt. Bethel Interconnect	26,000	\$2.9000	Purchase for Resale/Sendout	2/3/2025	2/3/2025
4543	Local Production	5,180	\$1.3173	Sendout	8/24/2024	8/24/2024
4544	Local Production	5,184	\$1.4979	Sendout	8/4/2024	8/4/2024
4545	Local Production	5,185	\$1.3023	Sendout	8/9/2024	8/9/2024
4546	Local Production	5,202	\$1.3474	Purchase for Resale/Sendout	7/1/2024	7/1/2024
4547	Tennessee Zone 4 Receipt	4,014	\$3.1100	Sendout	2/4/2025	2/4/2025
4548	Texas Eastern M2	50,000	\$3.1250	Sendout	2/4/2025	2/4/2025
4549	Texas Eastern M2	37,140	\$3.1250	Sendout	2/4/2025	2/4/2025
4550	Columbia TCO Pool	10,217	\$3.1475	Sendout	2/4/2025	2/4/2025
4551	Tennessee Zone 4 Delivered	5,196	\$3.1627	Sendout	2/4/2025	2/4/2025
4552	Tennessee Zone 4 Delivered	1	\$3.1627	Sendout	2/4/2025	2/4/2025
4553	Transco Zone 6 NonNY	10,000	\$3.2094	Sendout	2/4/2025	2/4/2025
4554	Transco Zone 6 NonNY	5,000	\$3.2094	Sendout	2/4/2025	2/4/2025

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
4555	Transco Zone 6 NonNY	36,169	\$3.2094	Storage/Sendout	2/4/2025	2/4/2025
4556	Transco Zone 6 NonNY	20	\$3.2094	Purchase for Resale/Sendout	2/4/2025	2/4/2025
4557	Transco Zone 6 NonNY	2	\$3.2094	Sendout	2/4/2025	2/4/2025
4558	Transco Zone 6 NonNY	134	\$3.2094	Sendout	2/4/2025	2/4/2025
4559	Transco Zone 6 NonNY	30	\$3.2094	Sendout	2/4/2025	2/4/2025
4560	Tennessee Zone 4 Delivered	82	\$3.2127	Sendout	2/4/2025	2/4/2025
4561	Texas Eastern M3	16,000	\$3.2419	Storage/Sendout	2/4/2025	2/4/2025
4562	Montandon	9,000	\$3.2419	Sendout	2/4/2025	2/4/2025
4563	Texas Eastern M3	107	\$3.2419	Sendout	2/4/2025	2/4/2025
4564	Mt. Bethel Interconnect	23,000	\$3.3350	Purchase for Resale/Sendout	2/4/2025	2/4/2025
4565	Local Production	5,202	\$1.4879	Purchase for Resale/Sendout	7/2/2024	7/2/2024
4566	Local Production	5,202	\$1.5431	Sendout	8/1/2024	8/1/2024
4567	Local Production	5,224	\$1.2320	Purchase for Resale/Sendout	7/28/2024	7/28/2024
4568	Local Production	5,237	\$1.3223	Purchase for Resale/Sendout	7/3/2024	7/3/2024
4569	Tennessee Zone 4 Receipt	4,096	\$3.0300	Sendout	2/5/2025	2/5/2025
4570	Columbia TCO Pool	18,367	\$3.0625	Sendout	2/5/2025	2/5/2025
4571	Texas Eastern M2	50,000	\$3.0650	Sendout	2/5/2025	2/5/2025
4572	Texas Eastern M2	43,591	\$3.0650	Sendout	2/5/2025	2/5/2025
4573	Transco Zone 6 NonNY	10,000	\$3.0735	Sendout	2/5/2025	2/5/2025
4574	Transco Zone 6 NonNY	25,000	\$3.0735	Sendout	2/5/2025	2/5/2025
4575	Transco Zone 6 NonNY	36,169	\$3.0735	Storage/Sendout	2/5/2025	2/5/2025
4576	Transco Zone 6 NonNY	1	\$3.0735	Sendout	2/5/2025	2/5/2025
4577	Transco Zone 6 NonNY	81	\$3.0735	Sendout	2/5/2025	2/5/2025
4578	Transco Zone 6 NonNY	20	\$3.0735	Sendout	2/5/2025	2/5/2025
4579	Tennessee Zone 4 Delivered	10,184	\$3.0824	Sendout	2/5/2025	2/5/2025
4580	Tennessee Zone 4 Delivered	56	\$3.1324	Sendout	2/5/2025	2/5/2025
4581	Texas Eastern M3	15,000	\$3.1913	Storage/Sendout	2/5/2025	2/5/2025
4582	Montandon	10,000	\$3.1913	Sendout	2/5/2025	2/5/2025
4583	Texas Eastern M3	29	\$3.1913	Sendout	2/5/2025	2/5/2025
4584	Mt. Bethel Interconnect	25,000	\$3.5650	Purchase for Resale/Sendout	2/5/2025	2/5/2025
4585	Local Production	5,283	\$1.3525	Sendout	8/10/2024	8/10/2024
4586	Local Production	5,477	\$1.2621	Sendout	8/30/2024	8/30/2024
4587	Local Production	5,479	\$1.3525	Purchase for Resale/Sendout	7/16/2024	7/16/2024
4588	Local Production	5,487	\$1.4578	Sendout	6/4/2024	6/4/2024
4589	Columbia TCO Pool	18,367	\$2.9975	Sendout	2/6/2025	2/6/2025
4590	Tennessee Zone 4 Receipt	4,096	\$3.0000	Sendout	2/6/2025	2/6/2025
4591	Texas Eastern M2	50,000	\$3.0050	Sendout	2/6/2025	2/6/2025
4592	Texas Eastern M2	43,591	\$3.0050	Sendout	2/6/2025	2/6/2025
4593	Tennessee Zone 4 Delivered	5,219	\$3.0473	Sendout	2/6/2025	2/6/2025
4594	Tennessee Zone 4 Delivered	301	\$3.0473	Sendout	2/6/2025	2/6/2025
4595	Tennessee Zone 4 Delivered	3	\$3.0473	Sendout	2/6/2025	2/6/2025
4596	Tennessee Zone 4 Delivered	98	\$3.0473	Sendout	2/6/2025	2/6/2025
4597	Transco Zone 6 NonNY	10,000	\$3.0735	Sendout	2/6/2025	2/6/2025
4598	Transco Zone 6 NonNY	15,000	\$3.0735	Storage/Sendout	2/6/2025	2/6/2025
4599	Transco Zone 6 NonNY	717	\$3.0735	Purchase for Resale/Sendout	2/6/2025	2/6/2025
4600	Transco Zone 6 NonNY	9	\$3.0735	Sendout	2/6/2025	2/6/2025
4601	Transco Zone 6 NonNY	412	\$3.0735	Sendout	2/6/2025	2/6/2025
4602	Transco Zone 6 NonNY	40	\$3.0735	Sendout	2/6/2025	2/6/2025
4603	Tennessee Zone 4 Delivered	1	\$3.0973	Sendout	2/6/2025	2/6/2025
4604	Tennessee Zone 4 Delivered	122	\$3.0973	Sendout	2/6/2025	2/6/2025
4605	Texas Eastern M3	14,000	\$3.1205	Storage/Sendout	2/6/2025	2/6/2025
4606	Montandon	11,000	\$3.1205	Sendout	2/6/2025	2/6/2025
4607	Texas Eastern M3	81	\$3.1205	Sendout	2/6/2025	2/6/2025
4608	Mt. Bethel Interconnect	28,000	\$3.1750	Purchase for Resale/Sendout	2/6/2025	2/6/2025
4609	Local Production	5,503	\$1.6234	Purchase for Resale/Sendout	7/13/2024	7/13/2024
4610	Local Production	5,503	\$1.6234	Purchase for Resale/Sendout	7/14/2024	7/14/2024
4611	Local Production	5,545	\$1.6434	Sendout	6/15/2024	6/15/2024
4612	Local Production	5,545	\$1.6434	Sendout	6/16/2024	6/16/2024
4613	Tennessee Zone 4 Receipt	4,096	\$3.1100	Sendout	2/7/2025	2/7/2025
4614	Texas Eastern M2	50,000	\$3.1250	Sendout	2/7/2025	2/7/2025
4615	Texas Eastern M2	43,591	\$3.1250	Sendout	2/7/2025	2/7/2025
4616	Columbia TCO Pool	18,367	\$3.1275	Sendout	2/7/2025	2/7/2025
4617	Tennessee Zone 4 Delivered	12,988	\$3.1527	Sendout	2/7/2025	2/7/2025
4618	Tennessee Zone 4 Delivered	4	\$3.1527	Sendout	2/7/2025	2/7/2025
4619	Transco Zone 6 NonNY	10,000	\$3.1591	Sendout	2/7/2025	2/7/2025
4620	Transco Zone 6 NonNY	26,000	\$3.1591	Sendout	2/7/2025	2/7/2025

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
4621	Transco Zone 6 NonNY	36,169	\$3.1591	Storage/Sendout	2/7/2025	2/7/2025
4622	Transco Zone 6 NonNY	30	\$3.1591	Sendout	2/7/2025	2/7/2025
4623	Tennessee Zone 4 Delivered	4	\$3.2027	Sendout	2/7/2025	2/7/2025
4624	Tennessee Zone 4 Delivered	86	\$3.2027	Sendout	2/7/2025	2/7/2025
4625	Texas Eastern M3	11,000	\$3.2419	Storage/Sendout	2/7/2025	2/7/2025
4626	Montandon	14,000	\$3.2419	Sendout	2/7/2025	2/7/2025
4627	Mt. Bethel Interconnect	35,000	\$3.3450	Purchase for Resale/Sendout	2/7/2025	2/7/2025
4628	Local Production	5,551	\$1.3023	Sendout	9/22/2024	9/22/2024
4629	Local Production	5,567	\$1.5983	Purchase for Resale/Sendout	7/11/2024	7/11/2024
4630	Local Production	5,611	\$1.4979	Sendout	9/20/2024	9/20/2024
4631	Local Production	5,655	\$1.5431	Purchase for Resale/Sendout	7/12/2024	7/12/2024
4632	Columbia TCO Pool	55,101	\$3.2350	Sendout	2/8/2025	2/10/2025
4633	Texas Eastern M2	150,000	\$3.2550	Sendout	2/8/2025	2/10/2025
4634	Texas Eastern M2	130,773	\$3.2550	Sendout	2/8/2025	2/10/2025
4635	Tennessee Zone 4 Receipt	12,288	\$3.3375	Sendout	2/8/2025	2/10/2025
4636	Transco Zone 6 NonNY	10,000	\$3.3553	Sendout	2/8/2025	2/8/2025
4637	Transco Zone 6 NonNY	36,000	\$3.3553	Storage/Sendout	2/8/2025	2/8/2025
4638	Transco Zone 6 NonNY	2	\$3.3553	Sendout	2/8/2025	2/8/2025
4639	Transco Zone 6 NonNY	245	\$3.3553	Sendout	2/8/2025	2/8/2025
4640	Transco Zone 6 NonNY	30	\$3.3553	Sendout	2/8/2025	2/8/2025
4641	Texas Eastern M3	11,000	\$3.3734	Storage/Sendout	2/8/2025	2/8/2025
4642	Montandon	14,000	\$3.3734	Sendout	2/8/2025	2/8/2025
4643	Texas Eastern M3	101	\$3.3734	Sendout	2/8/2025	2/8/2025
4644	Tennessee Zone 4 Delivered	17,965	\$3.3784	Sendout	2/8/2025	2/8/2025
4645	Tennessee Zone 4 Delivered	7	\$3.3784	Sendout	2/8/2025	2/8/2025
4646	Tennessee Zone 4 Delivered	1	\$3.3784	Sendout	2/8/2025	2/8/2025
4647	Tennessee Zone 4 Delivered	1	\$3.3784	Sendout	2/8/2025	2/8/2025
4648	Tennessee Zone 4 Delivered	41	\$3.3784	Sendout	2/8/2025	2/8/2025
4649	Tennessee Zone 4 Delivered	4	\$3.4284	Sendout	2/8/2025	2/8/2025
4650	Tennessee Zone 4 Delivered	122	\$3.4284	Sendout	2/8/2025	2/8/2025
4651	Mt. Bethel Interconnect	42,000	\$4.0600	Purchase for Resale/Sendout	2/8/2025	2/8/2025
4652	Local Production	5,669	\$1.3976	Sendout	9/8/2024	9/8/2024
4653	Local Production	5,678	\$2.7011	Sendout	3/16/2025	3/16/2025
4654	Local Production	5,720	\$1.3474	Purchase for Resale/Sendout	7/17/2024	7/17/2024
4655	Local Production	5,726	\$1.4377	Sendout	6/5/2024	6/5/2024
4656	Transco Zone 6 NonNY	10,000	\$3.3553	Sendout	2/9/2025	2/9/2025
4657	Transco Zone 6 NonNY	9,000	\$3.3553	Sendout	2/9/2025	2/9/2025
4658	Transco Zone 6 NonNY	36,169	\$3.3553	Storage/Sendout	2/9/2025	2/9/2025
4659	Transco Zone 6 NonNY	111	\$3.3553	Sendout	2/9/2025	2/9/2025
4660	Transco Zone 6 NonNY	30	\$3.3553	Sendout	2/9/2025	2/9/2025
4661	Texas Eastern M3	15,000	\$3.3734	Sendout	2/9/2025	2/9/2025
4662	Texas Eastern M3	11,000	\$3.3734	Storage/Sendout	2/9/2025	2/9/2025
4663	Montandon	14,000	\$3.3734	Sendout	2/9/2025	2/9/2025
4664	Texas Eastern M3	150	\$3.3734	Sendout	2/9/2025	2/9/2025
4665	Tennessee Zone 4 Delivered	18,236	\$3.3784	Sendout	2/9/2025	2/9/2025
4666	Tennessee Zone 4 Delivered	1	\$3.3784	Sendout	2/9/2025	2/9/2025
4667	Tennessee Zone 4 Delivered	4	\$3.4284	Sendout	2/9/2025	2/9/2025
4668	Tennessee Zone 4 Delivered	97	\$3.4284	Sendout	2/9/2025	2/9/2025
4669	Mt. Bethel Interconnect	42,000	\$4.0600	Purchase for Resale/Sendout	2/9/2025	2/9/2025
4670	Local Production	5,747	\$1.2070	Purchase for Resale/Sendout	7/19/2024	7/19/2024
4671	Local Production	5,751	\$1.5933	Sendout	8/16/2024	8/16/2024
4672	Local Production	5,752	\$1.5030	Sendout	8/18/2024	8/18/2024
4673	Local Production	5,755	\$1.6384	Purchase for Resale/Sendout	7/9/2024	7/9/2024
4674	Columbia Delivered	15,000	\$3.3141	Sendout	2/10/2025	2/10/2025
4675	Transco Zone 6 NonNY	10,000	\$3.3553	Sendout	2/10/2025	2/10/2025
4676	Transco Zone 6 NonNY	20,000	\$3.3553	Sendout	2/10/2025	2/10/2025
4677	Transco Zone 6 NonNY	36,169	\$3.3553	Storage/Sendout	2/10/2025	2/10/2025
4678	Transco Zone 6 NonNY	30	\$3.3553	Sendout	2/10/2025	2/10/2025
4679	Texas Eastern M3	35,000	\$3.3734	Sendout	2/10/2025	2/10/2025
4680	Texas Eastern M3	11,000	\$3.3734	Storage/Sendout	2/10/2025	2/10/2025
4681	Montandon	14,000	\$3.3734	Sendout	2/10/2025	2/10/2025
4682	Tennessee Zone 4 Delivered	18,247	\$3.3784	Sendout	2/10/2025	2/10/2025
4683	Tennessee Zone 4 Delivered	1	\$3.3784	Sendout	2/10/2025	2/10/2025
4684	Tennessee Zone 4 Delivered	4	\$3.4284	Sendout	2/10/2025	2/10/2025
4685	Tennessee Zone 4 Delivered	41	\$3.4284	Sendout	2/10/2025	2/10/2025
4686	Mt. Bethel Interconnect	42,000	\$4.0600	Purchase for Resale/Sendout	2/10/2025	2/10/2025

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
4687	Columbia Delivered	13,121	\$4.0600	Purchase for Resale/Sendout	2/10/2025	2/10/2025
4688	Local Production	5,755	\$1.6033	Purchase for Resale/Sendout	7/10/2024	7/10/2024
4689	Local Production	5,766	\$1.2621	Sendout	8/31/2024	8/31/2024
4690	Local Production	5,800	\$1.2320	Purchase for Resale/Sendout	7/27/2024	7/27/2024
4691	Local Production	5,936	\$1.3976	Sendout	9/7/2024	9/7/2024
4692	Columbia TCO Pool	18,367	\$3.3275	Sendout	2/11/2025	2/11/2025
4693	Texas Eastern M2	43,591	\$3.3800	Sendout	2/11/2025	2/11/2025
4694	Texas Eastern M2	50,000	\$3.3800	Sendout	2/11/2025	2/11/2025
4695	Tennessee Zone 4 Receipt	4,096	\$3.4150	Sendout	2/11/2025	2/11/2025
4696	Tennessee Zone 4 Delivered	14,047	\$3.4537	Sendout	2/11/2025	2/11/2025
4697	Transco Zone 6 NonNY	10,000	\$3.4610	Sendout	2/11/2025	2/11/2025
4698	Transco Zone 6 NonNY	15,000	\$3.4610	Sendout	2/11/2025	2/11/2025
4699	Transco Zone 6 NonNY	36,169	\$3.4610	Storage/Sendout	2/11/2025	2/11/2025
4700	Transco Zone 6 NonNY	10	\$3.4610	Sendout	2/11/2025	2/11/2025
4701	Texas Eastern M3	12,000	\$3.4999	Storage/Sendout	2/11/2025	2/11/2025
4702	Montandon	13,000	\$3.4999	Sendout	2/11/2025	2/11/2025
4703	Tennessee Zone 4 Delivered	6	\$3.5037	Sendout	2/11/2025	2/11/2025
4704	Mt. Bethel Interconnect	32,000	\$4.5500	Purchase for Resale/Sendout	2/11/2025	2/11/2025
4705	Local Production	5,956	\$1.2571	Sendout	8/23/2024	8/23/2024
4706	Local Production	5,964	\$1.6033	Sendout	9/13/2024	9/13/2024
4707	Local Production	5,965	\$1.5130	Sendout	9/6/2024	9/6/2024
4708	Local Production	5,965	\$1.5983	Sendout	9/15/2024	9/15/2024
4709	Columbia TCO Pool	18,367	\$3.5375	Sendout	2/12/2025	2/12/2025
4710	Tennessee Zone 4 Receipt	4,096	\$3.5575	Sendout	2/12/2025	2/12/2025
4711	Texas Eastern M2	50,000	\$3.5825	Sendout	2/12/2025	2/12/2025
4712	Texas Eastern M2	43,591	\$3.5825	Sendout	2/12/2025	2/12/2025
4713	Tennessee Zone 4 Delivered	6,272	\$3.5992	Sendout	2/12/2025	2/12/2025
4714	Tennessee Zone 4 Delivered	120	\$3.5992	Sendout	2/12/2025	2/12/2025
4715	Tennessee Zone 4 Delivered	2	\$3.5992	Sendout	2/12/2025	2/12/2025
4716	Tennessee Zone 4 Delivered	14	\$3.5992	Sendout	2/12/2025	2/12/2025
4717	Columbia Delivered	20,000	\$3.6207	Sendout	2/12/2025	2/12/2025
4718	Tennessee Zone 4 Delivered	122	\$3.6492	Sendout	2/12/2025	2/12/2025
4719	Transco Zone 6 NonNY	10,000	\$3.6572	Sendout	2/12/2025	2/12/2025
4720	Transco Zone 6 NonNY	36,169	\$3.6572	Storage/Sendout	2/12/2025	2/12/2025
4721	Transco Zone 6 NonNY	352	\$3.6572	Purchase for Resale/Sendout	2/12/2025	2/12/2025
4722	Transco Zone 6 NonNY	5	\$3.6572	Sendout	2/12/2025	2/12/2025
4723	Transco Zone 6 NonNY	243	\$3.6572	Sendout	2/12/2025	2/12/2025
4724	Texas Eastern M3	15,000	\$3.7023	Storage/Sendout	2/12/2025	2/12/2025
4725	Montandon	10,000	\$3.7023	Sendout	2/12/2025	2/12/2025
4726	Texas Eastern M3	123	\$3.7023	Sendout	2/12/2025	2/12/2025
4727	Tennessee Zone 4 Delivered	4,000	\$4.0500	Sendout	2/12/2025	2/12/2025
4728	Mt. Bethel Interconnect	29,000	\$4.2550	Purchase for Resale/Sendout	2/12/2025	2/12/2025
4729	Local Production	6,017	\$1.3023	Sendout	9/21/2024	9/21/2024
4730	Local Production	6,040	\$1.5030	Sendout	8/17/2024	8/17/2024
4731	Local Production	6,082	\$1.4428	Sendout	9/2/2024	9/2/2024
4732	Local Production	6,200	\$3.9060	Sendout	3/1/2025	3/31/2025
4733	Tennessee Zone 4 Receipt	4,096	\$3.8150	Sendout	2/13/2025	2/13/2025
4734	Texas Eastern M2	43,591	\$3.8525	Sendout	2/13/2025	2/13/2025
4735	Texas Eastern M2	50,000	\$3.8525	Sendout	2/13/2025	2/13/2025
4736	Tennessee Zone 4 Delivered	6,228	\$3.8601	Sendout	2/13/2025	2/13/2025
4737	Tennessee Zone 4 Delivered	71	\$3.8601	Sendout	2/13/2025	2/13/2025
4738	Tennessee Zone 4 Delivered	2	\$3.8601	Sendout	2/13/2025	2/13/2025
4739	Columbia TCO Pool	18,367	\$3.8950	Sendout	2/13/2025	2/13/2025
4740	Transco Zone 6 NonNY	10,000	\$3.9088	Sendout	2/13/2025	2/13/2025
4741	Transco Zone 6 NonNY	26,169	\$3.9088	Storage/Sendout	2/13/2025	2/13/2025
4742	Transco Zone 6 NonNY	253	\$3.9088	Purchase for Resale/Sendout	2/13/2025	2/13/2025
4743	Transco Zone 6 NonNY	4	\$3.9088	Sendout	2/13/2025	2/13/2025
4744	Transco Zone 6 NonNY	186	\$3.9088	Sendout	2/13/2025	2/13/2025
4745	Transco Zone 6 NonNY	10	\$3.9088	Sendout	2/13/2025	2/13/2025
4746	Tennessee Zone 4 Delivered	108	\$3.9101	Sendout	2/13/2025	2/13/2025
4747	Texas Eastern M3	20,000	\$3.9756	Sendout	2/13/2025	2/13/2025
4748	Texas Eastern M3	13,000	\$3.9756	Storage/Sendout	2/13/2025	2/13/2025
4749	Montandon	12,000	\$3.9756	Sendout	2/13/2025	2/13/2025
4750	Columbia Delivered	22,000	\$3.9783	Sendout	2/13/2025	2/13/2025
4751	Tennessee Zone 4 Delivered	4,000	\$4.0500	Sendout	2/13/2025	2/13/2025
4752	Mt. Bethel Interconnect	29,000	\$4.1000	Purchase for Resale/Sendout	2/13/2025	2/13/2025

Please note transactions with Deal Type: RNG Purchase are subject to the RNG Offset approved in R-2021-3025652.

**UGI Utilities, Inc. - Gas Division
Firm Purchases**

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
4753	Columbia Delivered	23,474	\$4.1000	Purchase for Resale/Sendout	2/13/2025	2/13/2025
4754	Local Production	6,253	\$1.5983	Sendout	9/14/2024	9/14/2024
4755	Local Production	6,411	\$1.3223	Purchase for Resale/Sendout	7/4/2024	7/4/2024
4756	Local Production	6,411	\$1.3223	Purchase for Resale/Sendout	7/7/2024	7/7/2024
4757	Local Production	6,411	\$1.3223	Purchase for Resale/Sendout	7/8/2024	7/8/2024
4758	Texas Eastern M2	50,000	\$3.8900	Sendout	2/14/2025	2/14/2025
4759	Texas Eastern M2	43,591	\$3.8900	Sendout	2/14/2025	2/14/2025
4760	Tennessee Zone 4 Receipt	4,096	\$3.9050	Sendout	2/14/2025	2/14/2025
4761	Tennessee Zone 4 Delivered	11,210	\$3.9404	Sendout	2/14/2025	2/14/2025
4762	Tennessee Zone 4 Delivered	21	\$3.9904	Sendout	2/14/2025	2/14/2025
4763	Transco Zone 6 NonNY	10,000	\$3.9994	Sendout	2/14/2025	2/14/2025
4764	Transco Zone 6 NonNY	7,000	\$3.9994	Sendout	2/14/2025	2/14/2025
4765	Transco Zone 6 NonNY	36,169	\$3.9994	Storage/Sendout	2/14/2025	2/14/2025
4766	Texas Eastern M3	26,000	\$4.0110	Sendout	2/14/2025	2/14/2025
4767	Texas Eastern M3	12,000	\$4.0110	Storage/Sendout	2/14/2025	2/14/2025
4768	Montandon	13,000	\$4.0110	Sendout	2/14/2025	2/14/2025
4769	Columbia TCO Pool	18,367	\$4.0225	Sendout	2/14/2025	2/14/2025
4770	Columbia Delivered	29,000	\$4.1060	Sendout	2/14/2025	2/14/2025
4771	Mt. Bethel Interconnect	30,000	\$4.9800	Purchase for Resale/Sendout	2/14/2025	2/14/2025
4772	Columbia Delivered	16,871	\$4.9800	Purchase for Resale/Sendout	2/14/2025	2/14/2025
4773	Local Production	6,467	\$2.0147	Sendout	6/26/2024	6/26/2024
4774	Local Production	6,469	\$2.0197	Sendout	6/25/2024	6/25/2024
4775	Local Production	6,595	\$1.5782	Sendout	6/28/2024	6/28/2024
4776	Local Production	6,595	\$1.5782	Sendout	6/29/2024	6/29/2024
4777	Columbia TCO Pool	73,468	\$4.7125	Sendout	2/15/2025	2/18/2025
4778	Leidy Line Supply	27,372	\$4.7750	Sendout	2/15/2025	2/18/2025
4779	Texas Eastern M2	200,000	\$4.7850	Sendout	2/15/2025	2/18/2025
4780	Texas Eastern M2	174,364	\$4.7850	Sendout	2/15/2025	2/18/2025
4781	Transco Zone 6 NonNY	10,000	\$4.8095	Sendout	2/15/2025	2/15/2025
4782	Transco Zone 6 NonNY	376	\$4.8095	Purchase for Resale/Sendout	2/15/2025	2/15/2025
4783	Transco Zone 6 NonNY	5	\$4.8095	Sendout	2/15/2025	2/15/2025
4784	Transco Zone 6 NonNY	290	\$4.8095	Sendout	2/15/2025	2/15/2025
4785	Tennessee Zone 4 Delivered	1,781	\$4.8234	Sendout	2/15/2025	2/15/2025
4786	Tennessee Zone 4 Delivered	203	\$4.8234	Sendout	2/15/2025	2/15/2025
4787	Tennessee Zone 4 Delivered	2	\$4.8234	Sendout	2/15/2025	2/15/2025
4788	Tennessee Zone 4 Delivered	136	\$4.8234	Sendout	2/15/2025	2/15/2025
4789	Texas Eastern M3	15,000	\$4.8711	Storage/Sendout	2/15/2025	2/15/2025
4790	Montandon	10,000	\$4.8711	Sendout	2/15/2025	2/15/2025
4791	Texas Eastern M3	38	\$4.8711	Sendout	2/15/2025	2/15/2025
4792	Tennessee Zone 4 Delivered	122	\$4.8734	Sendout	2/15/2025	2/15/2025
4793	Transco Zick	9,660	\$5.7650	Sendout	2/15/2025	2/18/2025
4794	Mt. Bethel Interconnect	32,000	\$8.0200	Purchase for Resale/Sendout	2/15/2025	2/15/2025
4795	UGI-23	613	\$8.0200	Sendout	2/15/2025	2/15/2025
4796	UGI-23	77	\$8.0200	Sendout	2/15/2025	2/15/2025
4797	UGI-23	2,684	\$8.0200	Sendout	2/15/2025	2/15/2025
4798	UGI-23	967	\$8.0200	Sendout	2/15/2025	2/15/2025
4799	UGI-23	9	\$8.0200	Purchase for Resale/Sendout	2/15/2025	2/15/2025
4800	Columbia Delivered	5,000	\$8.0200	Purchase for Resale/Sendout	2/15/2025	2/15/2025
4801	Local Production	6,595	\$1.5782	Sendout	6/30/2024	6/30/2024
4802	Local Production	6,740	\$1.8241	Sendout	6/27/2024	6/27/2024
4803	Local Production	7,061	\$2.7420	Sendout	11/26/2024	11/26/2024
4804	Local Production	8,500	\$1.8489	Sendout	11/19/2024	11/19/2024
4805	Transco Zone 6 NonNY	10,000	\$4.8095	Sendout	2/16/2025	2/16/2025
4806	Transco Zone 6 NonNY	3,000	\$4.8095	Storage/Sendout	2/16/2025	2/16/2025
4807	Transco Zone 6 NonNY	74	\$4.8095	Purchase for Resale/Sendout	2/16/2025	2/16/2025
4808	Transco Zone 6 NonNY	2	\$4.8095	Sendout	2/16/2025	2/16/2025
4809	Transco Zone 6 NonNY	127	\$4.8095	Sendout	2/16/2025	2/16/2025
4810	Tennessee Zone 4 Delivered	1,781	\$4.8234	Sendout	2/16/2025	2/16/2025
4811	Tennessee Zone 4 Delivered	53	\$4.8234	Sendout	2/16/2025	2/16/2025
4812	Tennessee Zone 4 Delivered	1	\$4.8234	Sendout	2/16/2025	2/16/2025
4813	Tennessee Zone 4 Delivered	55	\$4.8234	Sendout	2/16/2025	2/16/2025
4814	Texas Eastern M3	14,000	\$4.8711	Storage/Sendout	2/16/2025	2/16/2025
4815	Montandon	11,000	\$4.8711	Sendout	2/16/2025	2/16/2025
4816	Texas Eastern M3	60	\$4.8711	Sendout	2/16/2025	2/16/2025
4817	Texas Eastern M3	1	\$4.8711	Sendout	2/16/2025	2/16/2025
4818	Tennessee Zone 4 Delivered	122	\$4.8734	Sendout	2/16/2025	2/16/2025

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
4819	Mt. Bethel Interconnect	32,000	\$8.0200	Purchase for Resale/Sendout	2/16/2025	2/16/2025
4820	UGI-23	15	\$8.0200	Sendout	2/16/2025	2/16/2025
4821	UGI-23	1,050	\$8.0200	Sendout	2/16/2025	2/16/2025
4822	UGI-23	3	\$8.0200	Sendout	2/16/2025	2/16/2025
4823	UGI-23	730	\$8.0200	Sendout	2/16/2025	2/16/2025
4824	Columbia Delivered	5,000	\$8.0200	Purchase for Resale/Sendout	2/16/2025	2/16/2025
4825	Local Production	8,672	\$3.0179	Sendout	11/27/2024	11/27/2024
4826	Local Production	8,821	\$3.0179	Sendout	11/28/2024	11/28/2024
4827	Local Production	8,900	\$8.0000	Purchase for Resale/Sendout	2/20/2025	2/20/2025
4828	Local Production	9,144	\$3.0179	Sendout	11/29/2024	11/29/2024
4829	Transco Zone 6 NonNY	10,000	\$4.8095	Sendout	2/17/2025	2/17/2025
4830	Transco Zone 6 NonNY	40,000	\$4.8095	Sendout	2/17/2025	2/17/2025
4831	Transco Zone 6 NonNY	36,169	\$4.8095	Storage/Sendout	2/17/2025	2/17/2025
4832	Tennessee Zone 4 Delivered	25,522	\$4.8234	Sendout	2/17/2025	2/17/2025
4833	Texas Eastern M3	60,000	\$4.8711	Sendout	2/17/2025	2/17/2025
4834	Texas Eastern M3	11,000	\$4.8711	Storage/Sendout	2/17/2025	2/17/2025
4835	Montandon	14,000	\$4.8711	Sendout	2/17/2025	2/17/2025
4836	Tennessee Zone 4 Delivered	1	\$4.8734	Sendout	2/17/2025	2/17/2025
4837	Columbia Delivered	9,255	\$7.0550	Purchase for Resale/Sendout	2/17/2025	2/17/2025
4838	Mt. Bethel Interconnect	32,000	\$8.0200	Purchase for Resale/Sendout	2/17/2025	2/17/2025
4839	Columbia Delivered	15,649	\$8.0200	Purchase for Resale/Sendout	2/17/2025	2/17/2025
4840	UGI-23	77	\$8.0200	Sendout	2/17/2025	2/17/2025
4841	UGI-23	57	\$8.0200	Sendout	2/17/2025	2/17/2025
4842	UGI-23	608	\$8.0200	Sendout	2/17/2025	2/17/2025
4843	Local Production	9,200	\$3.5450	Purchase for Resale/Sendout	3/11/2025	3/11/2025
4844	Local Production	9,200	\$3.5800	Purchase for Resale/Sendout	3/12/2025	3/12/2025
4845	Local Production	9,200	\$3.4600	Purchase for Resale/Sendout	3/13/2025	3/13/2025
4846	Local Production	9,732	\$3.6343	Sendout	3/12/2025	3/12/2025
4847	Columbia Delivered	3,539	\$4.7650	Sendout	2/18/2025	2/18/2025
4848	Transco Zone 6 NonNY	10,000	\$4.8095	Sendout	2/18/2025	2/18/2025
4849	Transco Zone 6 NonNY	49,997	\$4.8095	Sendout	2/18/2025	2/18/2025
4850	Transco Zone 6 NonNY	36,169	\$4.8095	Storage/Sendout	2/18/2025	2/18/2025
4851	Transco Zone 6 NonNY	1	\$4.8095	Sendout	2/18/2025	2/18/2025
4852	Tennessee Zone 4 Delivered	29,473	\$4.8234	Sendout	2/18/2025	2/18/2025
4853	Texas Eastern M3	80,000	\$4.8711	Sendout	2/18/2025	2/18/2025
4854	Texas Eastern M3	11,000	\$4.8711	Storage/Sendout	2/18/2025	2/18/2025
4855	Montandon	14,000	\$4.8711	Sendout	2/18/2025	2/18/2025
4856	Texas Eastern M3	25,716	\$4.8711	Sendout	2/18/2025	2/18/2025
4857	Columbia Delivered	16,715	\$7.0550	Purchase for Resale/Sendout	2/18/2025	2/18/2025
4858	Mt. Bethel Interconnect	32,000	\$8.0200	Purchase for Resale/Sendout	2/18/2025	2/18/2025
4859	Columbia Delivered	26,993	\$8.0200	Purchase for Resale/Sendout	2/18/2025	2/18/2025
4860	UGI-23	77	\$8.0200	Sendout	2/18/2025	2/18/2025
4861	UGI-23	480	\$8.0200	Sendout	2/18/2025	2/18/2025
4862	Local Production	9,800	\$3.8900	Purchase for Resale/Sendout	3/6/2025	3/6/2025
4863	Local Production	9,807	\$2.7011	Sendout	3/15/2025	3/15/2025
4864	Local Production	9,813	\$2.2904	Sendout	11/21/2024	11/21/2024
4865	Local Production	9,858	\$3.0179	Sendout	11/30/2024	11/30/2024
4866	Columbia TCO Pool	18,367	\$6.2550	Sendout	2/19/2025	2/19/2025
4867	Texas Eastern M2	50,000	\$6.3650	Sendout	2/19/2025	2/19/2025
4868	Texas Eastern M2	43,591	\$6.3650	Sendout	2/19/2025	2/19/2025
4869	Columbia Delivered	17,278	\$6.3845	Sendout	2/19/2025	2/19/2025
4870	Texas Eastern M3	85,000	\$6.5003	Sendout	2/19/2025	2/19/2025
4871	Texas Eastern M3	11,000	\$6.5003	Storage/Sendout	2/19/2025	2/19/2025
4872	Montandon	14,000	\$6.5003	Sendout	2/19/2025	2/19/2025
4873	Columbia Delivered	4,636	\$6.7000	Sendout	2/19/2025	2/19/2025
4874	Tennessee Zone 4 Receipt	4,096	\$6.7500	Sendout	2/19/2025	2/19/2025
4875	Tennessee Zone 4 Delivered	27,433	\$6.7650	Sendout	2/19/2025	2/19/2025
4876	Mansfield Pennsylvania	567	\$6.7650	Sendout	2/19/2025	2/19/2025
4877	Leidy Line Supply	6,843	\$6.8150	Sendout	2/19/2025	2/19/2025
4878	Transco Zone 6 NonNY	10,000	\$6.8574	Sendout	2/19/2025	2/19/2025
4879	Transco Zone 6 NonNY	50,994	\$6.8574	Sendout	2/19/2025	2/19/2025
4880	Transco Zone 6 NonNY	36,169	\$6.8574	Storage/Sendout	2/19/2025	2/19/2025
4881	Tennessee Zone 4 Delivered	4,482	\$7.7500	Sendout	2/19/2025	2/19/2025
4882	Transco Zick	2,415	\$7.8000	Sendout	2/19/2025	2/19/2025
4883	Columbia Delivered	7,139	\$11.3350	Purchase for Resale/Sendout	2/19/2025	2/19/2025
4884	Columbia Delivered	4,946	\$12.0000	Sendout	2/19/2025	2/19/2025

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
4885	Mt. Bethel Interconnect	41,000	\$13.2700	Purchase for Resale/Sendout	2/19/2025	2/19/2025
4886	Columbia Delivered	13,642	\$13.2700	Purchase for Resale/Sendout	2/19/2025	2/19/2025
4887	UGI-23	77	\$13.2700	Sendout	2/19/2025	2/19/2025
4888	UGI-23	549	\$13.2700	Sendout	2/19/2025	2/19/2025
4889	Local Production	9,858	\$2.7011	Sendout	3/17/2025	3/17/2025
4890	Local Production	10,074	\$2.9577	Sendout	12/1/2024	12/1/2024
4891	Local Production	10,101	\$2.7269	Sendout	12/17/2024	12/17/2024
4892	Local Production	11,800	\$5.2050	Purchase for Resale/Sendout	2/21/2025	2/21/2025
4893	Columbia TCO Pool	18,367	\$7.8475	Sendout	2/20/2025	2/20/2025
4894	Texas Eastern M2	50,000	\$7.9550	Sendout	2/20/2025	2/20/2025
4895	Texas Eastern M2	43,591	\$7.9550	Sendout	2/20/2025	2/20/2025
4896	Columbia Delivered	17,226	\$7.9988	Sendout	2/20/2025	2/20/2025
4897	Tennessee Zone 4 Receipt	4,096	\$8.0650	Sendout	2/20/2025	2/20/2025
4898	Tennessee Zone 4 Delivered	19,232	\$8.0694	Sendout	2/20/2025	2/20/2025
4899	Leidy Line Supply	6,843	\$8.0850	Sendout	2/20/2025	2/20/2025
4900	Texas Eastern M3	76,000	\$8.0992	Sendout	2/20/2025	2/20/2025
4901	Texas Eastern M3	11,000	\$8.0992	Storage/Sendout	2/20/2025	2/20/2025
4902	Montandon	14,000	\$8.0992	Sendout	2/20/2025	2/20/2025
4903	Texas Eastern M3	16,836	\$8.0992	Sendout	2/20/2025	2/20/2025
4904	Transco Zone 6 NonNY	10,000	\$8.1203	Sendout	2/20/2025	2/20/2025
4905	Transco Zone 6 NonNY	34,000	\$8.1203	Sendout	2/20/2025	2/20/2025
4906	Transco Zone 6 NonNY	36,169	\$8.1203	Storage/Sendout	2/20/2025	2/20/2025
4907	Transco Zick	2,415	\$9.0550	Sendout	2/20/2025	2/20/2025
4908	Columbia Delivered	16,509	\$9.7150	Purchase for Resale/Sendout	2/20/2025	2/20/2025
4909	Mt. Bethel Interconnect	47,000	\$11.0150	Purchase for Resale/Sendout	2/20/2025	2/20/2025
4910	UGI-23	77	\$11.0150	Sendout	2/20/2025	2/20/2025
4911	UGI-23	149	\$11.0150	Sendout	2/20/2025	2/20/2025
4912	Local Production	11,800	\$4.2000	Purchase for Resale/Sendout	2/22/2025	2/22/2025
4913	Local Production	11,800	\$4.2000	Purchase for Resale/Sendout	2/23/2025	2/23/2025
4914	Local Production	11,800	\$4.2000	Purchase for Resale/Sendout	2/24/2025	2/24/2025
4915	Local Production	11,800	\$3.5600	Purchase for Resale/Sendout	2/25/2025	2/25/2025
4916	Transco Zone 6 NonNY	10,000	\$5.1265	Sendout	2/21/2025	2/21/2025
4917	Transco Zone 6 NonNY	30,000	\$5.1265	Sendout	2/21/2025	2/21/2025
4918	Transco Zone 6 NonNY	36,169	\$5.1265	Storage/Sendout	2/21/2025	2/21/2025
4919	Tennessee Zone 4 Receipt	4,096	\$5.2275	Sendout	2/21/2025	2/21/2025
4920	Tennessee Zone 4 Delivered	17,068	\$5.2649	Sendout	2/21/2025	2/21/2025
4921	Columbia TCO Pool	18,367	\$5.3550	Sendout	2/21/2025	2/21/2025
4922	Texas Eastern M2	43,591	\$5.4000	Sendout	2/21/2025	2/21/2025
4923	Texas Eastern M2	50,000	\$5.4000	Sendout	2/21/2025	2/21/2025
4924	Columbia Delivered	9,594	\$5.4649	Sendout	2/21/2025	2/21/2025
4925	Texas Eastern M3	57,000	\$5.5238	Sendout	2/21/2025	2/21/2025
4926	Texas Eastern M3	11,000	\$5.5238	Storage/Sendout	2/21/2025	2/21/2025
4927	Montandon	14,000	\$5.5238	Sendout	2/21/2025	2/21/2025
4928	Columbia Delivered	1,728	\$6.0650	Purchase for Resale/Sendout	2/21/2025	2/21/2025
4929	Mt. Bethel Interconnect	44,000	\$6.7800	Purchase for Resale/Sendout	2/21/2025	2/21/2025
4930	Columbia Delivered	9,819	\$6.7800	Purchase for Resale/Sendout	2/21/2025	2/21/2025
4931	UGI-23	70	\$6.7800	Sendout	2/21/2025	2/21/2025
4932	UGI-23	382	\$6.7800	Sendout	2/21/2025	2/21/2025
4933	UGI-23	32	\$6.7800	Sendout	2/21/2025	2/21/2025
4934	UGI-23	678	\$6.7800	Sendout	2/21/2025	2/21/2025
4935	UGI-23	34	\$6.7800	Sendout	2/21/2025	2/21/2025
4936	Local Production	11,800	\$3.5250	Purchase for Resale/Sendout	2/26/2025	2/26/2025
4937	Local Production	11,800	\$3.3800	Purchase for Resale/Sendout	2/27/2025	2/27/2025
4938	Local Production	11,800	\$3.3650	Purchase for Resale/Sendout	2/28/2025	2/28/2025
4939	Local Production	11,800	\$3.5700	Purchase for Resale/Sendout	3/1/2025	3/1/2025
4940	Texas Eastern M2	150,000	\$4.1800	Sendout	2/22/2025	2/24/2025
4941	Texas Eastern M2	130,773	\$4.1800	Sendout	2/22/2025	2/24/2025
4942	Columbia TCO Pool	55,101	\$4.2000	Sendout	2/22/2025	2/24/2025
4943	Tennessee Zone 4 Receipt	12,288	\$4.2125	Sendout	2/22/2025	2/24/2025
4944	Transco Zone 6 NonNY	10,000	\$4.2459	Sendout	2/22/2025	2/22/2025
4945	Transco Zone 6 NonNY	14,000	\$4.2459	Sendout	2/22/2025	2/22/2025
4946	Transco Zone 6 NonNY	36,169	\$4.2459	Storage/Sendout	2/22/2025	2/22/2025
4947	Transco Zone 6 NonNY	20	\$4.2459	Sendout	2/22/2025	2/22/2025
4948	Tennessee Zone 4 Delivered	6,243	\$4.2564	Sendout	2/22/2025	2/22/2025
4949	Tennessee Zone 4 Delivered	48	\$4.3064	Sendout	2/22/2025	2/22/2025
4950	Texas Eastern M3	11,000	\$4.3095	Storage/Sendout	2/22/2025	2/22/2025

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
4951	Montandon	14,000	\$4.3095	Sendout	2/22/2025	2/22/2025
4952	Texas Eastern M3	1	\$4.3095	Sendout	2/22/2025	2/22/2025
4953	Mt. Bethel Interconnect	34,000	\$4.4200	Purchase for Resale/Sendout	2/22/2025	2/22/2025
4954	UGI-23	613	\$4.4200	Sendout	2/22/2025	2/22/2025
4955	UGI-23	77	\$4.4200	Sendout	2/22/2025	2/22/2025
4956	UGI-23	3,119	\$4.4200	Sendout	2/22/2025	2/22/2025
4957	UGI-23	89	\$4.4200	Sendout	2/22/2025	2/22/2025
4958	UGI-23	1,058	\$4.4200	Sendout	2/22/2025	2/22/2025
4959	UGI-23	88	\$4.4200	Sendout	2/22/2025	2/22/2025
4960	Local Production	11,800	\$3.5700	Purchase for Resale/Sendout	3/2/2025	3/2/2025
4961	Local Production	11,800	\$3.5700	Purchase for Resale/Sendout	3/3/2025	3/3/2025
4962	Local Production	11,800	\$3.8050	Purchase for Resale/Sendout	3/7/2025	3/7/2025
4963	Transco Zone 6 NonNY	10,000	\$4.2459	Sendout	2/23/2025	2/23/2025
4964	Transco Zone 6 NonNY	32,000	\$4.2459	Storage/Sendout	2/23/2025	2/23/2025
4965	Transco Zone 6 NonNY	3	\$4.2459	Sendout	2/23/2025	2/23/2025
4966	Transco Zone 6 NonNY	50	\$4.2459	Sendout	2/23/2025	2/23/2025
4967	Transco Zone 6 NonNY	20	\$4.2459	Sendout	2/23/2025	2/23/2025
4968	Tennessee Zone 4 Delivered	5,108	\$4.2564	Sendout	2/23/2025	2/23/2025
4969	Tennessee Zone 4 Delivered	1	\$4.2564	Sendout	2/23/2025	2/23/2025
4970	Tennessee Zone 4 Delivered	17	\$4.2564	Sendout	2/23/2025	2/23/2025
4971	Tennessee Zone 4 Delivered	122	\$4.3064	Sendout	2/23/2025	2/23/2025
4972	Texas Eastern M3	11,000	\$4.3095	Storage/Sendout	2/23/2025	2/23/2025
4973	Montandon	14,000	\$4.3095	Sendout	2/23/2025	2/23/2025
4974	Texas Eastern M3	1	\$4.3095	Sendout	2/23/2025	2/23/2025
4975	Mt. Bethel Interconnect	34,000	\$4.4200	Purchase for Resale/Sendout	2/23/2025	2/23/2025
4976	UGI-23	613	\$4.4200	Sendout	2/23/2025	2/23/2025
4977	UGI-23	77	\$4.4200	Sendout	2/23/2025	2/23/2025
4978	UGI-23	3,119	\$4.4200	Sendout	2/23/2025	2/23/2025
4979	UGI-23	28	\$4.4200	Sendout	2/23/2025	2/23/2025
4980	UGI-23	841	\$4.4200	Sendout	2/23/2025	2/23/2025
4981	UGI-23	36	\$4.4200	Sendout	2/23/2025	2/23/2025
4982	Local Production	11,800	\$3.6550	Purchase for Resale/Sendout	3/8/2025	3/8/2025
4983	Local Production	11,800	\$3.6550	Purchase for Resale/Sendout	3/10/2025	3/10/2025
4984	Local Production	13,800	\$4.7650	Purchase for Resale/Sendout	2/17/2025	2/17/2025
4985	Transco Zone 6 NonNY	10,000	\$4.2459	Sendout	2/24/2025	2/24/2025
4986	Transco Zone 6 NonNY	5,000	\$4.2459	Storage/Sendout	2/24/2025	2/24/2025
4987	Transco Zone 6 NonNY	631	\$4.2459	Purchase for Resale/Sendout	2/24/2025	2/24/2025
4988	Transco Zone 6 NonNY	8	\$4.2459	Sendout	2/24/2025	2/24/2025
4989	Transco Zone 6 NonNY	324	\$4.2459	Sendout	2/24/2025	2/24/2025
4990	Transco Zone 6 NonNY	20	\$4.2459	Sendout	2/24/2025	2/24/2025
4991	Tennessee Zone 4 Delivered	5,098	\$4.2564	Sendout	2/24/2025	2/24/2025
4992	Tennessee Zone 4 Delivered	248	\$4.2564	Sendout	2/24/2025	2/24/2025
4993	Tennessee Zone 4 Delivered	3	\$4.2564	Sendout	2/24/2025	2/24/2025
4994	Tennessee Zone 4 Delivered	153	\$4.2564	Sendout	2/24/2025	2/24/2025
4995	Tennessee Zone 4 Delivered	1	\$4.3064	Sendout	2/24/2025	2/24/2025
4996	Tennessee Zone 4 Delivered	122	\$4.3064	Sendout	2/24/2025	2/24/2025
4997	Texas Eastern M3	11,000	\$4.3095	Storage/Sendout	2/24/2025	2/24/2025
4998	Montandon	14,000	\$4.3095	Sendout	2/24/2025	2/24/2025
4999	Texas Eastern M3	123	\$4.3095	Sendout	2/24/2025	2/24/2025
5000	Texas Eastern M3	1	\$4.3095	Sendout	2/24/2025	2/24/2025
5001	Mt. Bethel Interconnect	34,000	\$4.4200	Purchase for Resale/Sendout	2/24/2025	2/24/2025
5002	Columbia Delivered	1,546	\$4.4200	Purchase for Resale/Sendout	2/24/2025	2/24/2025
5003	Local Production	13,800	\$4.7650	Purchase for Resale/Sendout	2/18/2025	2/18/2025
5004	Local Production	13,800	\$6.7000	Purchase for Resale/Sendout	2/19/2025	2/19/2025
5005	Local Production	14,765	\$3.5139	Sendout	3/13/2025	3/13/2025
5006	Transco Zone 6 NonNY	4,000	\$3.5264	Storage/Sendout	2/25/2025	2/25/2025
5007	Transco Zone 6 NonNY	279	\$3.5264	Purchase for Resale/Sendout	2/25/2025	2/25/2025
5008	Transco Zone 6 NonNY	10	\$3.5264	Sendout	2/25/2025	2/25/2025
5009	Transco Zone 6 NonNY	377	\$3.5264	Sendout	2/25/2025	2/25/2025
5010	Transco Zone 6 NonNY	20	\$3.5264	Sendout	2/25/2025	2/25/2025
5011	Texas Eastern M2	50,000	\$3.5450	Sendout	2/25/2025	2/25/2025
5012	Texas Eastern M2	43,591	\$3.5450	Sendout	2/25/2025	2/25/2025
5013	Columbia TCO Pool	18,367	\$3.5650	Sendout	2/25/2025	2/25/2025
5014	Tennessee Zone 4 Delivered	976	\$3.6142	Sendout	2/25/2025	2/25/2025
5015	Tennessee Zone 4 Delivered	326	\$3.6142	Sendout	2/25/2025	2/25/2025
5016	Tennessee Zone 4 Delivered	3	\$3.6142	Sendout	2/25/2025	2/25/2025

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
5017	Tennessee Zone 4 Delivered	81	\$3.6142	Sendout	2/25/2025	2/25/2025
5018	Tennessee Zone 4 Delivered	2	\$3.6642	Sendout	2/25/2025	2/25/2025
5019	Tennessee Zone 4 Delivered	122	\$3.6642	Sendout	2/25/2025	2/25/2025
5020	Mt. Bethel Interconnect	34,000	\$3.6700	Purchase for Resale/Sendout	2/25/2025	2/25/2025
5021	Texas Eastern M3	16,000	\$3.6720	Storage/Sendout	2/25/2025	2/25/2025
5022	Montandon	9,000	\$3.6720	Sendout	2/25/2025	2/25/2025
5023	Texas Eastern M3	144	\$3.6720	Sendout	2/25/2025	2/25/2025
5024	Texas Eastern M3	1	\$3.6720	Sendout	2/25/2025	2/25/2025
5025	Local Production	15,453	\$17.0000	RNG Purchase	1/1/2025	1/31/2025
5026	Local Production	18,250	\$2.7520	Sendout	12/16/2024	12/16/2024
5027	Local Production	18,937	\$2.9577	Sendout	12/2/2024	12/2/2024
5028	Transco Zone 6 NonNY	704	\$3.5012	Purchase for Resale/Sendout	2/26/2025	2/26/2025
5029	Transco Zone 6 NonNY	12	\$3.5012	Sendout	2/26/2025	2/26/2025
5030	Transco Zone 6 NonNY	560	\$3.5012	Sendout	2/26/2025	2/26/2025
5031	Transco Zone 6 NonNY	30	\$3.5012	Sendout	2/26/2025	2/26/2025
5032	Texas Eastern M2	45,537	\$3.5100	Sendout	2/26/2025	2/26/2025
5033	Columbia TCO Pool	18,367	\$3.5300	Sendout	2/26/2025	2/26/2025
5034	Tennessee Zone 4 Delivered	273	\$3.5791	Sendout	2/26/2025	2/26/2025
5035	Tennessee Zone 4 Delivered	537	\$3.5791	Sendout	2/26/2025	2/26/2025
5036	Tennessee Zone 4 Delivered	4	\$3.5791	Sendout	2/26/2025	2/26/2025
5037	Tennessee Zone 4 Delivered	3	\$3.5791	Sendout	2/26/2025	2/26/2025
5038	Tennessee Zone 4 Delivered	171	\$3.5791	Sendout	2/26/2025	2/26/2025
5039	Mt. Bethel Interconnect	28,000	\$3.6100	Purchase for Resale/Sendout	2/26/2025	2/26/2025
5040	Tennessee Zone 4 Delivered	4	\$3.6291	Sendout	2/26/2025	2/26/2025
5041	Tennessee Zone 4 Delivered	3	\$3.6291	Sendout	2/26/2025	2/26/2025
5042	Tennessee Zone 4 Delivered	122	\$3.6291	Sendout	2/26/2025	2/26/2025
5043	Texas Eastern M3	17,000	\$3.6366	Storage/Sendout	2/26/2025	2/26/2025
5044	Montandon	8,000	\$3.6366	Sendout	2/26/2025	2/26/2025
5045	Texas Eastern M3	103	\$3.6366	Sendout	2/26/2025	2/26/2025
5046	Texas Eastern M3	8	\$3.6366	Sendout	2/26/2025	2/26/2025
5047	Texas Eastern M3	6	\$3.6366	Sendout	2/26/2025	2/26/2025
5048	Texas Eastern M3	1	\$3.6366	Sendout	2/26/2025	2/26/2025
5049	Local Production	19,273	\$2.6409	Sendout	2/2/2025	2/2/2025
5050	Local Production	19,397	\$3.2881	Sendout	3/25/2025	3/25/2025
5051	Local Production	19,493	\$2.5814	Sendout	12/4/2024	12/4/2024
5052	Local Production	19,500	\$2.6918	Sendout	12/18/2024	12/18/2024
5053	Tennessee Zone 4 Delivered	124	\$3.4336	Sendout	2/27/2025	2/27/2025
5054	Tennessee Zone 4 Delivered	60	\$3.4336	Sendout	2/27/2025	2/27/2025
5055	Tennessee Zone 4 Delivered	15	\$3.4336	Sendout	2/27/2025	2/27/2025
5056	Tennessee Zone 4 Delivered	3	\$3.4336	Sendout	2/27/2025	2/27/2025
5057	Tennessee Zone 4 Delivered	136	\$3.4336	Sendout	2/27/2025	2/27/2025
5058	Transco Zone 6 NonNY	549	\$3.4459	Purchase for Resale/Sendout	2/27/2025	2/27/2025
5059	Transco Zone 6 NonNY	12	\$3.4459	Sendout	2/27/2025	2/27/2025
5060	Transco Zone 6 NonNY	489	\$3.4459	Sendout	2/27/2025	2/27/2025
5061	Transco Zone 6 NonNY	30	\$3.4459	Sendout	2/27/2025	2/27/2025
5062	Tennessee Zone 4 Delivered	4	\$3.4836	Sendout	2/27/2025	2/27/2025
5063	Tennessee Zone 4 Delivered	3	\$3.4836	Sendout	2/27/2025	2/27/2025
5064	Tennessee Zone 4 Delivered	122	\$3.4836	Sendout	2/27/2025	2/27/2025
5065	Texas Eastern M2	30,000	\$3.4900	Sendout	2/27/2025	2/27/2025
5066	Columbia TCO Pool	18,367	\$3.5225	Sendout	2/27/2025	2/27/2025
5067	Mt. Bethel Interconnect	26,000	\$3.5750	Purchase for Resale/Sendout	2/27/2025	2/27/2025
5068	Texas Eastern M3	17,000	\$3.6214	Storage/Sendout	2/27/2025	2/27/2025
5069	Montandon	8,000	\$3.6214	Sendout	2/27/2025	2/27/2025
5070	Texas Eastern M3	107	\$3.6214	Sendout	2/27/2025	2/27/2025
5071	Texas Eastern M3	31	\$3.6214	Sendout	2/27/2025	2/27/2025
5072	Texas Eastern M3	6	\$3.6214	Sendout	2/27/2025	2/27/2025
5073	Texas Eastern M3	1	\$3.6214	Sendout	2/27/2025	2/27/2025
5074	Local Production	19,524	\$3.6142	Sendout	2/25/2025	2/25/2025
5075	Local Production	19,572	\$3.6243	Sendout	3/1/2025	3/1/2025
5076	Local Production	19,621	\$3.7096	Sendout	3/8/2025	3/8/2025
5077	Local Production	19,628	\$3.3032	Sendout	3/24/2025	3/24/2025
5078	Local Production	19,660	\$3.4186	Sendout	2/28/2025	2/28/2025
5079	Columbia Delivered	13	\$2.4300	Sendout	2/28/2025	2/28/2025
5080	Columbia Delivered	2	\$2.4300	Sendout	2/28/2025	2/28/2025
5081	Columbia Delivered	3,617	\$2.4300	Sendout	2/28/2025	2/28/2025
5082	Columbia Delivered	940	\$2.4300	Sendout	2/28/2025	2/28/2025

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**UGI Utilities, Inc. - Gas Division
Firm Purchases**

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
5083	Columbia Delivered	284	\$2.4300	Sendout	2/28/2025	2/28/2025
5084	Columbia Delivered	18	\$2.4300	Sendout	2/28/2025	2/28/2025
5085	Columbia Delivered	397	\$2.4300	Sendout	2/28/2025	2/28/2025
5086	Columbia Delivered	60	\$2.4300	Sendout	2/28/2025	2/28/2025
5087	Columbia Delivered	1,940	\$2.4300	Sendout	2/28/2025	2/28/2025
5088	Columbia Delivered	2	\$2.4300	Sendout	2/28/2025	2/28/2025
5089	Columbia Delivered	303	\$2.4300	Sendout	2/28/2025	2/28/2025
5090	Columbia Delivered	9,554	\$2.4300	Sendout	2/28/2025	2/28/2025
5091	Columbia Delivered	214	\$2.4300	Sendout	2/28/2025	2/28/2025
5092	Columbia Delivered	115	\$2.4300	Sendout	2/28/2025	2/28/2025
5093	Columbia Delivered	3,557	\$2.4300	Sendout	2/28/2025	2/28/2025
5094	Columbia Delivered	136	\$2.4300	Sendout	2/28/2025	2/28/2025
5095	Columbia Delivered	347	\$2.4300	Sendout	2/28/2025	2/28/2025
5096	Columbia Delivered	41	\$2.4300	Sendout	2/28/2025	2/28/2025
5097	Columbia Delivered	73	\$2.4300	Sendout	2/28/2025	2/28/2025
5098	Columbia Delivered	63	\$2.4300	Sendout	2/28/2025	2/28/2025
5099	Columbia Delivered	236	\$2.4300	Sendout	2/28/2025	2/28/2025
5100	Columbia Delivered	1,063	\$2.4300	Sendout	2/28/2025	2/28/2025
5101	Columbia Delivered	340	\$2.4300	Sendout	2/28/2025	2/28/2025
5102	Texas Eastern M2	30,000	\$3.4050	Sendout	2/28/2025	2/28/2025
5103	Texas Eastern M2	35,000	\$3.4075	Sendout	2/28/2025	2/28/2025
5104	Transco Zone 6 NonNY	5,000	\$3.4106	Storage/Sendout	2/28/2025	2/28/2025
5105	Transco Zone 6 NonNY	339	\$3.4106	Purchase for Resale/Sendout	2/28/2025	2/28/2025
5106	Transco Zone 6 NonNY	11	\$3.4106	Sendout	2/28/2025	2/28/2025
5107	Transco Zone 6 NonNY	391	\$3.4106	Sendout	2/28/2025	2/28/2025
5108	Transco Zone 6 NonNY	10	\$3.4106	Sendout	2/28/2025	2/28/2025
5109	Tennessee Zone 4 Delivered	108	\$3.4186	Sendout	2/28/2025	2/28/2025
5110	Tennessee Zone 4 Delivered	15	\$3.4186	Sendout	2/28/2025	2/28/2025
5111	Tennessee Zone 4 Delivered	3	\$3.4186	Sendout	2/28/2025	2/28/2025
5112	Tennessee Zone 4 Delivered	87	\$3.4186	Sendout	2/28/2025	2/28/2025
5113	Tennessee Zone 4 Delivered	4	\$3.4686	Sendout	2/28/2025	2/28/2025
5114	Tennessee Zone 4 Delivered	2	\$3.4686	Sendout	2/28/2025	2/28/2025
5115	Tennessee Zone 4 Delivered	122	\$3.4686	Sendout	2/28/2025	2/28/2025
5116	Mt. Bethel Interconnect	19,000	\$3.4850	Purchase for Resale/Sendout	2/28/2025	2/28/2025
5117	Columbia TCO Pool	18,367	\$3.4925	Sendout	2/28/2025	2/28/2025
5118	Texas Eastern M3	17,000	\$3.5404	Storage/Sendout	2/28/2025	2/28/2025
5119	Montandon	8,000	\$3.5404	Sendout	2/28/2025	2/28/2025
5120	Texas Eastern M3	144	\$3.5404	Sendout	2/28/2025	2/28/2025
5121	Texas Eastern M3	31	\$3.5404	Sendout	2/28/2025	2/28/2025
5122	Texas Eastern M3	6	\$3.5404	Sendout	2/28/2025	2/28/2025
5123	Texas Eastern M3	1	\$3.5404	Sendout	2/28/2025	2/28/2025
5124	Local Production	19,662	\$4.8234	Sendout	2/17/2025	2/17/2025
5125	Local Production	19,662	\$6.7650	Sendout	2/19/2025	2/19/2025
5126	Local Production	19,698	\$4.8234	Sendout	2/18/2025	2/18/2025
5127	Local Production	19,704	\$3.3032	Sendout	3/22/2025	3/22/2025
5128	Local Production	19,705	\$3.6243	Sendout	3/2/2025	3/2/2025
5129	Local Production	19,727	\$3.5791	Sendout	2/26/2025	2/26/2025
5130	Local Production	19,728	\$9.9307	Sendout	1/18/2025	1/18/2025
5131	Local Production	19,728	\$3.5992	Sendout	2/12/2025	2/12/2025
5132	Local Production	19,728	\$4.8234	Sendout	2/16/2025	2/16/2025
5133	Local Production	19,730	\$4.2012	Sendout	1/16/2025	1/16/2025
5134	Local Production	19,730	\$3.4788	Sendout	1/26/2025	1/26/2025
5135	Tennessee Zone 4 Receipt	252,495	\$3.3133	Sendout	3/1/2025	3/31/2025
5136	Leidy Line Supply	302,529	\$3.4310	Sendout	3/1/2025	3/31/2025
5137	Columbia TCO Pool	61,479	\$3.4650	Sendout	3/1/2025	3/3/2025
5138	Texas Eastern M2	814,401	\$3.4809	Sendout	3/1/2025	3/31/2025
5139	Tennessee Zone 4 Receipt	60,977	\$3.4860	Sendout	3/1/2025	3/31/2025
5140	Columbia A06 Pool	251,968	\$3.4930	Sendout	3/1/2025	3/31/2025
5141	Columbia TCO Pool	503,936	\$3.4960	Sendout	3/1/2025	3/31/2025
5142	Tennessee Zone 4 Receipt	46,655	\$3.5200	Sendout	3/1/2025	3/31/2025
5143	Texas Eastern M2	150,000	\$3.5325	Sendout	3/1/2025	3/3/2025
5144	Texas Eastern M2	150,000	\$3.5325	Sendout	3/1/2025	3/3/2025
5145	Texas Eastern M2	30,942	\$3.5325	Sendout	3/1/2025	3/3/2025
5146	Tennessee Zone 4 Receipt	19,458	\$3.5700	Sendout	3/1/2025	3/3/2025
5147	Transco Zone 6 NonNY	36,169	\$3.5811	Sendout	3/1/2025	3/1/2025
5148	Transco Zone 6 NonNY	5,000	\$3.5811	Sendout	3/1/2025	3/1/2025

Please note transactions with Deal Type: RNG Purchase are subject to the RNG Offset approved in R-2021-3025652.

UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
5149	Transco Zone 6 NonNY	10,000	\$3.5811	Sendout	3/1/2025	3/1/2025
5150	Transco Zone 6 NonNY	74	\$3.5811	Sendout	3/1/2025	3/1/2025
5151	Transco Zone 6 NonNY	10	\$3.5811	Sendout	3/1/2025	3/1/2025
5152	Transco Zone 6 NonNY	7	\$3.5811	Sendout	3/1/2025	3/1/2025
5153	Tennessee Zone 4 Delivered	133,600	\$3.5988	Sendout	3/1/2025	3/31/2025
5154	Leidy Line Supply	218,364	\$3.6160	Sendout	3/1/2025	3/31/2025
5155	Tennessee Zone 4 Delivered	10,428	\$3.6243	Sendout	3/1/2025	3/1/2025
5156	Tennessee Zone 4 Delivered	3	\$3.6243	Sendout	3/1/2025	3/1/2025
5157	Montandon	12,000	\$3.6568	Sendout	3/1/2025	3/1/2025
5158	Texas Eastern M3	13,000	\$3.6568	Sendout	3/1/2025	3/1/2025
5159	Tennessee Zone 4 Delivered	104	\$3.6743	Sendout	3/1/2025	3/1/2025
5160	Mt. Bethel Interconnect	496,000	\$3.6900	Purchase for Resale	3/1/2025	3/31/2025
5161	Texas Eastern M3	713,000	\$3.7225	Purchase for Resale	3/1/2025	3/31/2025
5162	Texas Eastern M3	217,000	\$3.7225	Purchase for Resale	3/1/2025	3/31/2025
5163	Mt. Bethel Interconnect	48,000	\$3.8150	Purchase for Resale/Sendout	3/1/2025	3/1/2025
5164	Local Production	19,733	\$3.9755	Sendout	1/11/2025	1/11/2025
5165	Local Production	19,734	\$3.1426	Sendout	1/2/2025	1/2/2025
5166	Local Production	19,737	\$3.7296	Sendout	1/8/2025	1/8/2025
5167	Local Production	19,738	\$4.0557	Sendout	1/17/2025	1/17/2025
5168	Local Production	19,739	\$3.9755	Sendout	1/13/2025	1/13/2025
5169	Transco Zone 6 NonNY	36,169	\$3.5811	Sendout	3/2/2025	3/2/2025
5170	Transco Zone 6 NonNY	34,000	\$3.5811	Sendout	3/2/2025	3/2/2025
5171	Transco Zone 6 NonNY	10,000	\$3.5811	Sendout	3/2/2025	3/2/2025
5172	Transco Zone 6 NonNY	10	\$3.5811	Sendout	3/2/2025	3/2/2025
5173	Tennessee Zone 4 Delivered	14,256	\$3.6243	Sendout	3/2/2025	3/2/2025
5174	Montandon	13,000	\$3.6568	Sendout	3/2/2025	3/2/2025
5175	Texas Eastern M3	12,000	\$3.6568	Sendout	3/2/2025	3/2/2025
5176	Tennessee Zone 4 Delivered	16	\$3.6743	Sendout	3/2/2025	3/2/2025
5177	Mt. Bethel Interconnect	44,000	\$3.8150	Purchase for Resale/Sendout	3/2/2025	3/2/2025
5178	Local Production	19,743	\$3.8450	Sendout	3/5/2025	3/5/2025
5179	Local Production	19,746	\$4.8234	Sendout	2/15/2025	2/15/2025
5180	Local Production	19,750	\$3.8601	Sendout	3/7/2025	3/7/2025
5181	Local Production	19,753	\$3.3784	Sendout	2/10/2025	2/10/2025
5182	Transco Zone 6 NonNY	26,000	\$3.5811	Sendout	3/3/2025	3/3/2025
5183	Transco Zone 6 NonNY	10,000	\$3.5811	Sendout	3/3/2025	3/3/2025
5184	Transco Zone 6 NonNY	113	\$3.5811	Sendout	3/3/2025	3/3/2025
5185	Transco Zone 6 NonNY	10	\$3.5811	Sendout	3/3/2025	3/3/2025
5186	Transco Zone 6 NonNY	11	\$3.5811	Sendout	3/3/2025	3/3/2025
5187	Tennessee Zone 4 Delivered	11,062	\$3.6243	Sendout	3/3/2025	3/3/2025
5188	Tennessee Zone 4 Delivered	1	\$3.6243	Sendout	3/3/2025	3/3/2025
5189	Tennessee Zone 4 Delivered	5	\$3.6243	Sendout	3/3/2025	3/3/2025
5190	Montandon	11,000	\$3.6568	Sendout	3/3/2025	3/3/2025
5191	Texas Eastern M3	14,000	\$3.6568	Sendout	3/3/2025	3/3/2025
5192	Texas Eastern M3	34	\$3.6568	Sendout	3/3/2025	3/3/2025
5193	Texas Eastern M3	3	\$3.6568	Sendout	3/3/2025	3/3/2025
5194	Tennessee Zone 4 Delivered	2	\$3.6743	Sendout	3/3/2025	3/3/2025
5195	Tennessee Zone 4 Delivered	122	\$3.6743	Sendout	3/3/2025	3/3/2025
5196	Mt. Bethel Interconnect	46,000	\$3.8150	Purchase for Resale/Sendout	3/3/2025	3/3/2025
5197	Local Production	19,757	\$4.2564	Sendout	2/22/2025	2/22/2025
5198	Local Production	19,757	\$3.9454	Sendout	3/6/2025	3/6/2025
5199	Local Production	19,762	\$2.8624	Sendout	12/3/2024	12/3/2024
5200	Columbia TCO Pool	20,493	\$3.2850	Sendout	3/4/2025	3/4/2025
5201	Texas Eastern M2	50,000	\$3.3975	Sendout	3/4/2025	3/4/2025
5202	Texas Eastern M2	31,330	\$3.3975	Sendout	3/4/2025	3/4/2025
5203	Transco Zone 6 NonNY	29,000	\$3.4804	Sendout	3/4/2025	3/4/2025
5204	Transco Zone 6 NonNY	458	\$3.4804	Sendout	3/4/2025	3/4/2025
5205	Transco Zone 6 NonNY	2	\$3.4804	Sendout	3/4/2025	3/4/2025
5206	Transco Zone 6 NonNY	10	\$3.4804	Sendout	3/4/2025	3/4/2025
5207	Transco Zone 6 NonNY	456	\$3.4804	Sendout	3/4/2025	3/4/2025
5208	Transco Zone 6 NonNY	1,946	\$3.4804	Sendout	3/4/2025	3/4/2025
5209	Transco Zone 6 NonNY	265	\$3.4804	Sendout	3/4/2025	3/4/2025
5210	Transco Zone 6 NonNY	480	\$3.4804	Sendout	3/4/2025	3/4/2025
5211	Transco Zone 6 NonNY	20	\$3.4804	Sendout	3/4/2025	3/4/2025
5212	Transco Zone 6 NonNY	10	\$3.4804	Sendout	3/4/2025	3/4/2025
5213	Transco Zone 6 NonNY	77	\$3.4804	Sendout	3/4/2025	3/4/2025
5214	Tennessee Zone 4 Receipt	6,486	\$3.5050	Sendout	3/4/2025	3/4/2025

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
5215	Mt. Bethel Interconnect	30,000	\$3.5250	Purchase for Resale/Sendout	3/4/2025	3/4/2025
5216	Montandon	9,000	\$3.5252	Sendout	3/4/2025	3/4/2025
5217	Texas Eastern M3	16,000	\$3.5252	Sendout	3/4/2025	3/4/2025
5218	Texas Eastern M3	61	\$3.5252	Sendout	3/4/2025	3/4/2025
5219	Tennessee Zone 4 Delivered	23	\$3.5591	Sendout	3/4/2025	3/4/2025
5220	Tennessee Zone 4 Delivered	125	\$3.5591	Sendout	3/4/2025	3/4/2025
5221	Tennessee Zone 4 Delivered	1	\$3.5591	Sendout	3/4/2025	3/4/2025
5222	Tennessee Zone 4 Delivered	2	\$3.5591	Sendout	3/4/2025	3/4/2025
5223	Tennessee Zone 4 Delivered	365	\$3.5591	Sendout	3/4/2025	3/4/2025
5224	Tennessee Zone 4 Delivered	41	\$3.5591	Sendout	3/4/2025	3/4/2025
5225	Tennessee Zone 4 Delivered	134	\$3.5591	Sendout	3/4/2025	3/4/2025
5226	Tennessee Zone 4 Delivered	5	\$3.5591	Sendout	3/4/2025	3/4/2025
5227	Tennessee Zone 4 Delivered	20	\$3.5591	Sendout	3/4/2025	3/4/2025
5228	Tennessee Zone 4 Delivered	104	\$3.6091	Sendout	3/4/2025	3/4/2025
5229	Tennessee Zone 4 Delivered	3	\$3.6091	Sendout	3/4/2025	3/4/2025
5230	Tennessee Zone 4 Delivered	616	\$3.6091	Sendout	3/4/2025	3/4/2025
5231	Tennessee Zone 4 Delivered	93	\$3.6091	Sendout	3/4/2025	3/4/2025
5232	Tennessee Zone 4 Delivered	122	\$3.6091	Sendout	3/4/2025	3/4/2025
5233	Tennessee Zone 4 Delivered	18	\$3.6091	Sendout	3/4/2025	3/4/2025
5234	Local Production	19,764	\$3.4788	Sendout	1/27/2025	1/27/2025
5235	Local Production	19,764	\$3.3784	Sendout	2/9/2025	2/9/2025
5236	Local Production	19,767	\$3.1426	Sendout	1/1/2025	1/1/2025
5237	Columbia TCO Pool	25,123	\$3.7200	Sendout	3/5/2025	3/5/2025
5238	Texas Eastern M2	25,299	\$3.8275	Sendout	3/5/2025	3/5/2025
5239	Tennessee Zone 4 Delivered	214	\$3.8450	Sendout	3/5/2025	3/5/2025
5240	Tennessee Zone 4 Delivered	1	\$3.8450	Sendout	3/5/2025	3/5/2025
5241	Tennessee Zone 4 Delivered	5	\$3.8450	Sendout	3/5/2025	3/5/2025
5242	Tennessee Zone 4 Delivered	894	\$3.8450	Sendout	3/5/2025	3/5/2025
5243	Tennessee Zone 4 Delivered	118	\$3.8450	Sendout	3/5/2025	3/5/2025
5244	Tennessee Zone 4 Delivered	120	\$3.8450	Sendout	3/5/2025	3/5/2025
5245	Tennessee Zone 4 Delivered	9	\$3.8450	Sendout	3/5/2025	3/5/2025
5246	Tennessee Zone 4 Delivered	36	\$3.8450	Sendout	3/5/2025	3/5/2025
5247	Transco Zone 6 NonNY	636	\$3.8679	Sendout	3/5/2025	3/5/2025
5248	Transco Zone 6 NonNY	3	\$3.8679	Sendout	3/5/2025	3/5/2025
5249	Transco Zone 6 NonNY	16	\$3.8679	Sendout	3/5/2025	3/5/2025
5250	Transco Zone 6 NonNY	636	\$3.8679	Sendout	3/5/2025	3/5/2025
5251	Transco Zone 6 NonNY	3,012	\$3.8679	Sendout	3/5/2025	3/5/2025
5252	Transco Zone 6 NonNY	420	\$3.8679	Sendout	3/5/2025	3/5/2025
5253	Transco Zone 6 NonNY	452	\$3.8679	Sendout	3/5/2025	3/5/2025
5254	Transco Zone 6 NonNY	30	\$3.8679	Sendout	3/5/2025	3/5/2025
5255	Transco Zone 6 NonNY	19	\$3.8679	Sendout	3/5/2025	3/5/2025
5256	Transco Zone 6 NonNY	108	\$3.8679	Sendout	3/5/2025	3/5/2025
5257	Tennessee Zone 4 Delivered	104	\$3.8950	Sendout	3/5/2025	3/5/2025
5258	Tennessee Zone 4 Delivered	3	\$3.8950	Sendout	3/5/2025	3/5/2025
5259	Tennessee Zone 4 Delivered	616	\$3.8950	Sendout	3/5/2025	3/5/2025
5260	Tennessee Zone 4 Delivered	93	\$3.8950	Sendout	3/5/2025	3/5/2025
5261	Tennessee Zone 4 Delivered	122	\$3.8950	Sendout	3/5/2025	3/5/2025
5262	Tennessee Zone 4 Delivered	18	\$3.8950	Sendout	3/5/2025	3/5/2025
5263	Mt. Bethel Interconnect	19,000	\$3.9400	Purchase for Resale/Sendout	3/5/2025	3/5/2025
5264	Montandon	7,000	\$3.9654	Sendout	3/5/2025	3/5/2025
5265	Texas Eastern M3	18,000	\$3.9654	Sendout	3/5/2025	3/5/2025
5266	Texas Eastern M3	39	\$3.9654	Sendout	3/5/2025	3/5/2025
5267	Texas Eastern M3	32	\$3.9654	Sendout	3/5/2025	3/5/2025
5268	Texas Eastern M3	3	\$3.9654	Sendout	3/5/2025	3/5/2025
5269	Local Production	19,767	\$3.3032	Sendout	3/23/2025	3/23/2025
5270	Local Production	19,768	\$8.0694	Sendout	2/20/2025	2/20/2025
5271	Local Production	19,772	\$3.8601	Sendout	2/13/2025	2/13/2025
5272	Local Production	19,774	\$2.5162	Sendout	12/8/2024	12/8/2024
5273	Tennessee Zone 4 Receipt	6,486	\$3.8950	Sendout	3/6/2025	3/6/2025
5274	Texas Eastern M2	50,000	\$3.8950	Sendout	3/6/2025	3/6/2025
5275	Texas Eastern M2	31,967	\$3.8950	Sendout	3/6/2025	3/6/2025
5276	Columbia TCO Pool	25,123	\$3.9050	Sendout	3/6/2025	3/6/2025
5277	Transco Zone 6 NonNY	36,169	\$3.9433	Sendout	3/6/2025	3/6/2025
5278	Transco Zone 6 NonNY	15,000	\$3.9433	Sendout	3/6/2025	3/6/2025
5279	Transco Zone 6 NonNY	10,000	\$3.9433	Sendout	3/6/2025	3/6/2025
5280	Transco Zone 6 NonNY	131	\$3.9433	Sendout	3/6/2025	3/6/2025

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
5281	Transco Zone 6 NonNY	1	\$3.9433	Sendout	3/6/2025	3/6/2025
5282	Transco Zone 6 NonNY	297	\$3.9433	Sendout	3/6/2025	3/6/2025
5283	Transco Zone 6 NonNY	20	\$3.9433	Sendout	3/6/2025	3/6/2025
5284	Transco Zone 6 NonNY	18	\$3.9433	Sendout	3/6/2025	3/6/2025
5285	Tennessee Zone 4 Delivered	243	\$3.9454	Sendout	3/6/2025	3/6/2025
5286	Tennessee Zone 4 Delivered	43	\$3.9454	Sendout	3/6/2025	3/6/2025
5287	Tennessee Zone 4 Delivered	67	\$3.9954	Sendout	3/6/2025	3/6/2025
5288	Tennessee Zone 4 Delivered	1	\$3.9954	Sendout	3/6/2025	3/6/2025
5289	Tennessee Zone 4 Delivered	122	\$3.9954	Sendout	3/6/2025	3/6/2025
5290	Tennessee Zone 4 Delivered	9	\$3.9954	Sendout	3/6/2025	3/6/2025
5291	Mt. Bethel Interconnect	29,000	\$4.0200	Purchase for Resale/Sendout	3/6/2025	3/6/2025
5292	Montandon	11,000	\$4.0312	Sendout	3/6/2025	3/6/2025
5293	Texas Eastern M3	14,000	\$4.0312	Sendout	3/6/2025	3/6/2025
5294	Local Production	19,775	\$3.9755	Sendout	1/12/2025	1/12/2025
5295	Local Production	19,780	\$3.7096	Sendout	3/10/2025	3/10/2025
5296	Local Production	19,781	\$3.0473	Sendout	2/6/2025	2/6/2025
5297	Local Production	19,786	\$3.3433	Sendout	1/5/2025	1/5/2025
5298	Tennessee Zone 4 Receipt	6,486	\$3.8125	Sendout	3/7/2025	3/7/2025
5299	Texas Eastern M2	50,000	\$3.8500	Sendout	3/7/2025	3/7/2025
5300	Texas Eastern M2	5,657	\$3.8500	Sendout	3/7/2025	3/7/2025
5301	Tennessee Zone 4 Delivered	137	\$3.8601	Sendout	3/7/2025	3/7/2025
5302	Tennessee Zone 4 Delivered	20	\$3.8601	Sendout	3/7/2025	3/7/2025
5303	Tennessee Zone 4 Delivered	56	\$3.8601	Sendout	3/7/2025	3/7/2025
5304	Tennessee Zone 4 Delivered	1	\$3.8601	Sendout	3/7/2025	3/7/2025
5305	Transco Zone 6 NonNY	36,169	\$3.8830	Sendout	3/7/2025	3/7/2025
5306	Transco Zone 6 NonNY	14,000	\$3.8830	Sendout	3/7/2025	3/7/2025
5307	Transco Zone 6 NonNY	10,000	\$3.8830	Sendout	3/7/2025	3/7/2025
5308	Transco Zone 6 NonNY	245	\$3.8830	Sendout	3/7/2025	3/7/2025
5309	Transco Zone 6 NonNY	1	\$3.8830	Sendout	3/7/2025	3/7/2025
5310	Transco Zone 6 NonNY	4	\$3.8830	Sendout	3/7/2025	3/7/2025
5311	Transco Zone 6 NonNY	595	\$3.8830	Sendout	3/7/2025	3/7/2025
5312	Transco Zone 6 NonNY	64	\$3.8830	Sendout	3/7/2025	3/7/2025
5313	Transco Zone 6 NonNY	323	\$3.8830	Sendout	3/7/2025	3/7/2025
5314	Transco Zone 6 NonNY	30	\$3.8830	Sendout	3/7/2025	3/7/2025
5315	Transco Zone 6 NonNY	37	\$3.8830	Sendout	3/7/2025	3/7/2025
5316	Tennessee Zone 4 Delivered	104	\$3.9101	Sendout	3/7/2025	3/7/2025
5317	Tennessee Zone 4 Delivered	2	\$3.9101	Sendout	3/7/2025	3/7/2025
5318	Tennessee Zone 4 Delivered	310	\$3.9101	Sendout	3/7/2025	3/7/2025
5319	Tennessee Zone 4 Delivered	35	\$3.9101	Sendout	3/7/2025	3/7/2025
5320	Tennessee Zone 4 Delivered	122	\$3.9101	Sendout	3/7/2025	3/7/2025
5321	Tennessee Zone 4 Delivered	18	\$3.9101	Sendout	3/7/2025	3/7/2025
5322	Mt. Bethel Interconnect	26,000	\$3.9500	Purchase for Resale/Sendout	3/7/2025	3/7/2025
5323	Montandon	10,000	\$3.9806	Sendout	3/7/2025	3/7/2025
5324	Texas Eastern M3	15,000	\$3.9806	Sendout	3/7/2025	3/7/2025
5325	Local Production	19,788	\$2.6409	Sendout	2/3/2025	2/3/2025
5326	Local Production	19,790	\$3.9404	Sendout	2/14/2025	2/14/2025
5327	Local Production	19,791	\$9.9307	Sendout	1/21/2025	1/21/2025
5328	Tennessee Zone 4 Receipt	19,458	\$3.6525	Sendout	3/8/2025	3/10/2025
5329	Columbia TCO Pool	75,369	\$3.6800	Sendout	3/8/2025	3/10/2025
5330	Texas Eastern M2	150,000	\$3.7000	Sendout	3/8/2025	3/10/2025
5331	Texas Eastern M2	41,256	\$3.7000	Sendout	3/8/2025	3/10/2025
5332	Tennessee Zone 4 Delivered	379	\$3.7096	Sendout	3/8/2025	3/8/2025
5333	Transco Zone 6 NonNY	36,169	\$3.7320	Sendout	3/8/2025	3/8/2025
5334	Transco Zone 6 NonNY	10,000	\$3.7320	Sendout	3/8/2025	3/8/2025
5335	Transco Zone 6 NonNY	207	\$3.7320	Sendout	3/8/2025	3/8/2025
5336	Transco Zone 6 NonNY	20	\$3.7320	Sendout	3/8/2025	3/8/2025
5337	Tennessee Zone 4 Delivered	121	\$3.7596	Sendout	3/8/2025	3/8/2025
5338	Mt. Bethel Interconnect	27,000	\$3.8200	Purchase for Resale/Sendout	3/8/2025	3/8/2025
5339	Montandon	11,500	\$3.8339	Sendout	3/8/2025	3/8/2025
5340	Texas Eastern M3	13,500	\$3.8339	Sendout	3/8/2025	3/8/2025
5341	Local Production	19,803	\$2.6409	Sendout	2/1/2025	2/1/2025
5342	Local Production	19,804	\$3.1627	Sendout	2/4/2025	2/4/2025
5343	Local Production	19,808	\$3.3433	Sendout	1/4/2025	1/4/2025
5344	Local Production	19,816	\$3.0824	Sendout	2/5/2025	2/5/2025
5345	Local Production	19,843	\$3.4788	Sendout	1/25/2025	1/25/2025
5346	Tennessee Zone 4 Delivered	22	\$3.7096	Sendout	3/9/2025	3/9/2025

Please note transactions with Deal Type: RNG Purchase are subject to the RNG Offset approved in R-2021-3025652.

UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
5347	Tennessee Zone 4 Delivered	75	\$3.7096	Sendout	3/9/2025	3/9/2025
5348	Tennessee Zone 4 Delivered	4	\$3.7096	Sendout	3/9/2025	3/9/2025
5349	Transco Zone 6 NonNY	29,000	\$3.7320	Sendout	3/9/2025	3/9/2025
5350	Transco Zone 6 NonNY	53	\$3.7320	Sendout	3/9/2025	3/9/2025
5351	Transco Zone 6 NonNY	1	\$3.7320	Sendout	3/9/2025	3/9/2025
5352	Transco Zone 6 NonNY	3	\$3.7320	Sendout	3/9/2025	3/9/2025
5353	Transco Zone 6 NonNY	119	\$3.7320	Sendout	3/9/2025	3/9/2025
5354	Transco Zone 6 NonNY	92	\$3.7320	Sendout	3/9/2025	3/9/2025
5355	Transco Zone 6 NonNY	330	\$3.7320	Sendout	3/9/2025	3/9/2025
5356	Transco Zone 6 NonNY	30	\$3.7320	Sendout	3/9/2025	3/9/2025
5357	Transco Zone 6 NonNY	8	\$3.7320	Sendout	3/9/2025	3/9/2025
5358	Transco Zone 6 NonNY	6	\$3.7320	Sendout	3/9/2025	3/9/2025
5359	Tennessee Zone 4 Delivered	29	\$3.7596	Sendout	3/9/2025	3/9/2025
5360	Tennessee Zone 4 Delivered	2	\$3.7596	Sendout	3/9/2025	3/9/2025
5361	Tennessee Zone 4 Delivered	48	\$3.7596	Sendout	3/9/2025	3/9/2025
5362	Tennessee Zone 4 Delivered	122	\$3.7596	Sendout	3/9/2025	3/9/2025
5363	Tennessee Zone 4 Delivered	4	\$3.7596	Sendout	3/9/2025	3/9/2025
5364	Mt. Bethel Interconnect	27,000	\$3.8200	Purchase for Resale/Sendout	3/9/2025	3/9/2025
5365	Montandon	11,500	\$3.8339	Sendout	3/9/2025	3/9/2025
5366	Texas Eastern M3	13,500	\$3.8339	Sendout	3/9/2025	3/9/2025
5367	Texas Eastern M3	47	\$3.8339	Sendout	3/9/2025	3/9/2025
5368	Local Production	19,843	\$3.6243	Sendout	3/3/2025	3/3/2025
5369	Local Production	19,849	\$3.4336	Sendout	2/27/2025	2/27/2025
5370	Local Production	19,850	\$9.9307	Sendout	1/20/2025	1/20/2025
5371	Local Production	19,856	\$3.7698	Sendout	1/7/2025	1/7/2025
5372	Tennessee Zone 4 Delivered	220	\$3.7096	Sendout	3/10/2025	3/10/2025
5373	Tennessee Zone 4 Delivered	19	\$3.7096	Sendout	3/10/2025	3/10/2025
5374	Tennessee Zone 4 Delivered	1	\$3.7096	Sendout	3/10/2025	3/10/2025
5375	Tennessee Zone 4 Delivered	2	\$3.7096	Sendout	3/10/2025	3/10/2025
5376	Tennessee Zone 4 Delivered	39	\$3.7096	Sendout	3/10/2025	3/10/2025
5377	Tennessee Zone 4 Delivered	85	\$3.7096	Sendout	3/10/2025	3/10/2025
5378	Tennessee Zone 4 Delivered	9	\$3.7096	Sendout	3/10/2025	3/10/2025
5379	Tennessee Zone 4 Delivered	2	\$3.7096	Sendout	3/10/2025	3/10/2025
5380	Transco Zone 6 NonNY	9,000	\$3.7320	Sendout	3/10/2025	3/10/2025
5381	Transco Zone 6 NonNY	242	\$3.7320	Sendout	3/10/2025	3/10/2025
5382	Transco Zone 6 NonNY	1	\$3.7320	Sendout	3/10/2025	3/10/2025
5383	Transco Zone 6 NonNY	9	\$3.7320	Sendout	3/10/2025	3/10/2025
5384	Transco Zone 6 NonNY	47	\$3.7320	Sendout	3/10/2025	3/10/2025
5385	Transco Zone 6 NonNY	1,032	\$3.7320	Sendout	3/10/2025	3/10/2025
5386	Transco Zone 6 NonNY	262	\$3.7320	Sendout	3/10/2025	3/10/2025
5387	Transco Zone 6 NonNY	348	\$3.7320	Sendout	3/10/2025	3/10/2025
5388	Transco Zone 6 NonNY	30	\$3.7320	Sendout	3/10/2025	3/10/2025
5389	Transco Zone 6 NonNY	17	\$3.7320	Sendout	3/10/2025	3/10/2025
5390	Transco Zone 6 NonNY	39	\$3.7320	Sendout	3/10/2025	3/10/2025
5391	Tennessee Zone 4 Delivered	104	\$3.7596	Sendout	3/10/2025	3/10/2025
5392	Tennessee Zone 4 Delivered	3	\$3.7596	Sendout	3/10/2025	3/10/2025
5393	Tennessee Zone 4 Delivered	527	\$3.7596	Sendout	3/10/2025	3/10/2025
5394	Tennessee Zone 4 Delivered	93	\$3.7596	Sendout	3/10/2025	3/10/2025
5395	Tennessee Zone 4 Delivered	122	\$3.7596	Sendout	3/10/2025	3/10/2025
5396	Tennessee Zone 4 Delivered	18	\$3.7596	Sendout	3/10/2025	3/10/2025
5397	Mt. Bethel Interconnect	27,000	\$3.8200	Purchase for Resale/Sendout	3/10/2025	3/10/2025
5398	Montandon	11,500	\$3.8339	Sendout	3/10/2025	3/10/2025
5399	Texas Eastern M3	13,500	\$3.8339	Sendout	3/10/2025	3/10/2025
5400	Local Production	19,887	\$3.2781	Sendout	3/21/2025	3/21/2025
5401	Local Production	19,892	\$4.2564	Sendout	2/23/2025	2/23/2025
5402	Local Production	19,896	\$3.2079	Sendout	1/3/2025	1/3/2025
5403	Tennessee Zone 4 Delivered	104	\$3.5992	Sendout	3/11/2025	3/11/2025
5404	Tennessee Zone 4 Delivered	1	\$3.5992	Sendout	3/11/2025	3/11/2025
5405	Tennessee Zone 4 Delivered	5	\$3.5992	Sendout	3/11/2025	3/11/2025
5406	Tennessee Zone 4 Delivered	442	\$3.5992	Sendout	3/11/2025	3/11/2025
5407	Tennessee Zone 4 Delivered	116	\$3.5992	Sendout	3/11/2025	3/11/2025
5408	Tennessee Zone 4 Delivered	173	\$3.5992	Sendout	3/11/2025	3/11/2025
5409	Tennessee Zone 4 Delivered	8	\$3.5992	Sendout	3/11/2025	3/11/2025
5410	Tennessee Zone 4 Delivered	17	\$3.5992	Sendout	3/11/2025	3/11/2025
5411	Tennessee Zone 4 Delivered	104	\$3.6492	Sendout	3/11/2025	3/11/2025
5412	Tennessee Zone 4 Delivered	3	\$3.6492	Sendout	3/11/2025	3/11/2025

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
5413	Tennessee Zone 4 Delivered	616	\$3.6492	Sendout	3/11/2025	3/11/2025
5414	Tennessee Zone 4 Delivered	93	\$3.6492	Sendout	3/11/2025	3/11/2025
5415	Tennessee Zone 4 Delivered	122	\$3.6492	Sendout	3/11/2025	3/11/2025
5416	Tennessee Zone 4 Delivered	18	\$3.6492	Sendout	3/11/2025	3/11/2025
5417	Transco Zone 6 NonNY	414	\$3.6716	Sendout	3/11/2025	3/11/2025
5418	Transco Zone 6 NonNY	2	\$3.6716	Sendout	3/11/2025	3/11/2025
5419	Transco Zone 6 NonNY	15	\$3.6716	Sendout	3/11/2025	3/11/2025
5420	Transco Zone 6 NonNY	674	\$3.6716	Sendout	3/11/2025	3/11/2025
5421	Transco Zone 6 NonNY	2,101	\$3.6716	Sendout	3/11/2025	3/11/2025
5422	Transco Zone 6 NonNY	418	\$3.6716	Sendout	3/11/2025	3/11/2025
5423	Transco Zone 6 NonNY	559	\$3.6716	Sendout	3/11/2025	3/11/2025
5424	Transco Zone 6 NonNY	30	\$3.6716	Sendout	3/11/2025	3/11/2025
5425	Transco Zone 6 NonNY	16	\$3.6716	Sendout	3/11/2025	3/11/2025
5426	Transco Zone 6 NonNY	70	\$3.6716	Sendout	3/11/2025	3/11/2025
5427	Mt. Bethel Interconnect	7,500	\$3.7450	Purchase for Resale/Sendout	3/11/2025	3/11/2025
5428	Montandon	5,000	\$3.7985	Sendout	3/11/2025	3/11/2025
5429	Texas Eastern M3	10,000	\$3.7985	Sendout	3/11/2025	3/11/2025
5430	Texas Eastern M3	28	\$3.7985	Sendout	3/11/2025	3/11/2025
5431	Texas Eastern M3	279	\$3.7985	Sendout	3/11/2025	3/11/2025
5432	Local Production	19,901	\$3.8300	Sendout	1/23/2025	1/23/2025
5433	Local Production	19,902	\$4.2564	Sendout	2/24/2025	2/24/2025
5434	Local Production	19,926	\$3.0574	Sendout	3/27/2025	3/27/2025
5435	Local Production	19,928	\$2.7664	Sendout	1/31/2025	1/31/2025
5436	Local Production	19,928	\$3.2932	Sendout	3/20/2025	3/20/2025
5437	Tennessee Zone 4 Delivered	5,007	\$3.6343	Sendout	3/12/2025	3/12/2025
5438	Tennessee Zone 4 Delivered	50	\$3.6343	Sendout	3/12/2025	3/12/2025
5439	Tennessee Zone 4 Delivered	1	\$3.6343	Sendout	3/12/2025	3/12/2025
5440	Tennessee Zone 4 Delivered	3	\$3.6343	Sendout	3/12/2025	3/12/2025
5441	Tennessee Zone 4 Delivered	11	\$3.6343	Sendout	3/12/2025	3/12/2025
5442	Tennessee Zone 4 Delivered	106	\$3.6343	Sendout	3/12/2025	3/12/2025
5443	Tennessee Zone 4 Delivered	67	\$3.6343	Sendout	3/12/2025	3/12/2025
5444	Tennessee Zone 4 Delivered	217	\$3.6343	Sendout	3/12/2025	3/12/2025
5445	Tennessee Zone 4 Delivered	6	\$3.6343	Sendout	3/12/2025	3/12/2025
5446	Tennessee Zone 4 Delivered	8	\$3.6343	Sendout	3/12/2025	3/12/2025
5447	Transco Zone 6 NonNY	305	\$3.6364	Sendout	3/12/2025	3/12/2025
5448	Transco Zone 6 NonNY	2	\$3.6364	Sendout	3/12/2025	3/12/2025
5449	Transco Zone 6 NonNY	11	\$3.6364	Sendout	3/12/2025	3/12/2025
5450	Transco Zone 6 NonNY	83	\$3.6364	Sendout	3/12/2025	3/12/2025
5451	Transco Zone 6 NonNY	1,425	\$3.6364	Sendout	3/12/2025	3/12/2025
5452	Transco Zone 6 NonNY	318	\$3.6364	Sendout	3/12/2025	3/12/2025
5453	Transco Zone 6 NonNY	618	\$3.6364	Sendout	3/12/2025	3/12/2025
5454	Transco Zone 6 NonNY	30	\$3.6364	Sendout	3/12/2025	3/12/2025
5455	Transco Zone 6 NonNY	11	\$3.6364	Sendout	3/12/2025	3/12/2025
5456	Transco Zone 6 NonNY	51	\$3.6364	Sendout	3/12/2025	3/12/2025
5457	Mt. Bethel Interconnect	13,000	\$3.6400	Purchase for Resale/Sendout	3/12/2025	3/12/2025
5458	Tennessee Zone 4 Delivered	104	\$3.6843	Sendout	3/12/2025	3/12/2025
5459	Tennessee Zone 4 Delivered	3	\$3.6843	Sendout	3/12/2025	3/12/2025
5460	Tennessee Zone 4 Delivered	616	\$3.6843	Sendout	3/12/2025	3/12/2025
5461	Tennessee Zone 4 Delivered	93	\$3.6843	Sendout	3/12/2025	3/12/2025
5462	Tennessee Zone 4 Delivered	122	\$3.6843	Sendout	3/12/2025	3/12/2025
5463	Tennessee Zone 4 Delivered	18	\$3.6843	Sendout	3/12/2025	3/12/2025
5464	Montandon	6,000	\$3.7124	Sendout	3/12/2025	3/12/2025
5465	Texas Eastern M3	19,000	\$3.7124	Sendout	3/12/2025	3/12/2025
5466	Texas Eastern M3	279	\$3.7124	Sendout	3/12/2025	3/12/2025
5467	Texas Eastern M3	42	\$3.7124	Sendout	3/12/2025	3/12/2025
5468	Texas Eastern M3	36	\$3.7124	Sendout	3/12/2025	3/12/2025
5469	Texas Eastern M3	15,111	\$10.5250	Sendout	3/12/2025	3/12/2025
5470	Local Production	19,932	\$5.2649	Sendout	2/21/2025	2/21/2025
5471	Local Production	19,938	\$4.1611	Sendout	1/15/2025	1/15/2025
5472	Local Production	19,942	\$3.0172	Sendout	1/29/2025	1/29/2025
5473	Local Production	19,942	\$2.8717	Sendout	1/30/2025	1/30/2025
5474	Local Production	19,951	\$4.3467	Sendout	1/14/2025	1/14/2025
5475	Texas Eastern M2	25,000	\$3.4075	Sendout	3/13/2025	3/13/2025
5476	Columbia TCO Pool	8,000	\$3.4525	Sendout	3/13/2025	3/13/2025
5477	Transco Zone 6 NonNY	2,000	\$3.4603	Sendout	3/13/2025	3/13/2025
5478	Transco Zone 6 NonNY	322	\$3.4603	Sendout	3/13/2025	3/13/2025

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
5479	Transco Zone 6 NonNY	2	\$3.4603	Sendout	3/13/2025	3/13/2025
5480	Transco Zone 6 NonNY	12	\$3.4603	Sendout	3/13/2025	3/13/2025
5481	Transco Zone 6 NonNY	125	\$3.4603	Sendout	3/13/2025	3/13/2025
5482	Transco Zone 6 NonNY	1,530	\$3.4603	Sendout	3/13/2025	3/13/2025
5483	Transco Zone 6 NonNY	333	\$3.4603	Sendout	3/13/2025	3/13/2025
5484	Transco Zone 6 NonNY	594	\$3.4603	Sendout	3/13/2025	3/13/2025
5485	Transco Zone 6 NonNY	30	\$3.4603	Sendout	3/13/2025	3/13/2025
5486	Transco Zone 6 NonNY	11	\$3.4603	Sendout	3/13/2025	3/13/2025
5487	Transco Zone 6 NonNY	54	\$3.4603	Sendout	3/13/2025	3/13/2025
5488	Tennessee Zone 4 Delivered	642	\$3.5139	Sendout	3/13/2025	3/13/2025
5489	Tennessee Zone 4 Delivered	58	\$3.5139	Sendout	3/13/2025	3/13/2025
5490	Tennessee Zone 4 Delivered	1	\$3.5139	Sendout	3/13/2025	3/13/2025
5491	Tennessee Zone 4 Delivered	3	\$3.5139	Sendout	3/13/2025	3/13/2025
5492	Tennessee Zone 4 Delivered	11	\$3.5139	Sendout	3/13/2025	3/13/2025
5493	Tennessee Zone 4 Delivered	158	\$3.5139	Sendout	3/13/2025	3/13/2025
5494	Tennessee Zone 4 Delivered	74	\$3.5139	Sendout	3/13/2025	3/13/2025
5495	Tennessee Zone 4 Delivered	211	\$3.5139	Sendout	3/13/2025	3/13/2025
5496	Tennessee Zone 4 Delivered	6	\$3.5139	Sendout	3/13/2025	3/13/2025
5497	Tennessee Zone 4 Delivered	9	\$3.5139	Sendout	3/13/2025	3/13/2025
5498	Montandon	9,000	\$3.5455	Sendout	3/13/2025	3/13/2025
5499	Texas Eastern M3	16,000	\$3.5455	Sendout	3/13/2025	3/13/2025
5500	Texas Eastern M3	14	\$3.5455	Sendout	3/13/2025	3/13/2025
5501	Texas Eastern M3	279	\$3.5455	Sendout	3/13/2025	3/13/2025
5502	Mt. Bethel Interconnect	13,000	\$3.5550	Purchase for Resale/Sendout	3/13/2025	3/13/2025
5503	Tennessee Zone 4 Delivered	104	\$3.5639	Sendout	3/13/2025	3/13/2025
5504	Tennessee Zone 4 Delivered	3	\$3.5639	Sendout	3/13/2025	3/13/2025
5505	Tennessee Zone 4 Delivered	616	\$3.5639	Sendout	3/13/2025	3/13/2025
5506	Tennessee Zone 4 Delivered	93	\$3.5639	Sendout	3/13/2025	3/13/2025
5507	Tennessee Zone 4 Delivered	122	\$3.5639	Sendout	3/13/2025	3/13/2025
5508	Tennessee Zone 4 Delivered	18	\$3.5639	Sendout	3/13/2025	3/13/2025
5509	Local Production	19,953	\$2.1650	Sendout	12/30/2024	12/30/2024
5510	Local Production	19,953	\$3.3433	Sendout	1/6/2025	1/6/2025
5511	Texas Eastern M2	10,000	\$3.1600	Sendout	3/14/2025	3/14/2025
5512	Tennessee Zone 4 Delivered	2,981	\$3.1878	Sendout	3/14/2025	3/14/2025
5513	Tennessee Zone 4 Delivered	121	\$3.1878	Sendout	3/14/2025	3/14/2025
5514	Tennessee Zone 4 Delivered	1	\$3.1878	Sendout	3/14/2025	3/14/2025
5515	Tennessee Zone 4 Delivered	5	\$3.1878	Sendout	3/14/2025	3/14/2025
5516	Tennessee Zone 4 Delivered	42	\$3.1878	Sendout	3/14/2025	3/14/2025
5517	Tennessee Zone 4 Delivered	11	\$3.1878	Sendout	3/14/2025	3/14/2025
5518	Tennessee Zone 4 Delivered	545	\$3.1878	Sendout	3/14/2025	3/14/2025
5519	Tennessee Zone 4 Delivered	129	\$3.1878	Sendout	3/14/2025	3/14/2025
5520	Tennessee Zone 4 Delivered	225	\$3.1878	Sendout	3/14/2025	3/14/2025
5521	Tennessee Zone 4 Delivered	9	\$3.1878	Sendout	3/14/2025	3/14/2025
5522	Tennessee Zone 4 Delivered	21	\$3.1878	Sendout	3/14/2025	3/14/2025
5523	Transco Zone 6 NonNY	449	\$3.2138	Sendout	3/14/2025	3/14/2025
5524	Transco Zone 6 NonNY	2	\$3.2138	Sendout	3/14/2025	3/14/2025
5525	Transco Zone 6 NonNY	16	\$3.2138	Sendout	3/14/2025	3/14/2025
5526	Transco Zone 6 NonNY	849	\$3.2138	Sendout	3/14/2025	3/14/2025
5527	Transco Zone 6 NonNY	2,308	\$3.2138	Sendout	3/14/2025	3/14/2025
5528	Transco Zone 6 NonNY	445	\$3.2138	Sendout	3/14/2025	3/14/2025
5529	Transco Zone 6 NonNY	607	\$3.2138	Sendout	3/14/2025	3/14/2025
5530	Transco Zone 6 NonNY	40	\$3.2138	Sendout	3/14/2025	3/14/2025
5531	Transco Zone 6 NonNY	18	\$3.2138	Sendout	3/14/2025	3/14/2025
5532	Transco Zone 6 NonNY	77	\$3.2138	Sendout	3/14/2025	3/14/2025
5533	Columbia TCO Pool	8,000	\$3.2375	Sendout	3/14/2025	3/14/2025
5534	Tennessee Zone 4 Delivered	104	\$3.2378	Sendout	3/14/2025	3/14/2025
5535	Tennessee Zone 4 Delivered	3	\$3.2378	Sendout	3/14/2025	3/14/2025
5536	Tennessee Zone 4 Delivered	616	\$3.2378	Sendout	3/14/2025	3/14/2025
5537	Tennessee Zone 4 Delivered	93	\$3.2378	Sendout	3/14/2025	3/14/2025
5538	Tennessee Zone 4 Delivered	122	\$3.2378	Sendout	3/14/2025	3/14/2025
5539	Tennessee Zone 4 Delivered	18	\$3.2378	Sendout	3/14/2025	3/14/2025
5540	Mt. Bethel Interconnect	9,000	\$3.2600	Purchase for Resale/Sendout	3/14/2025	3/14/2025
5541	Montandon	6,000	\$3.2976	Sendout	3/14/2025	3/14/2025
5542	Texas Eastern M3	19,000	\$3.2976	Sendout	3/14/2025	3/14/2025
5543	Texas Eastern M3	3	\$3.2976	Sendout	3/14/2025	3/14/2025
5544	Texas Eastern M3	279	\$3.2976	Sendout	3/14/2025	3/14/2025

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
5545	Texas Eastern M3	42	\$3.2976	Sendout	3/14/2025	3/14/2025
5546	Texas Eastern M3	36	\$3.2976	Sendout	3/14/2025	3/14/2025
5547	Local Production	19,953	\$3.1577	Sendout	1/28/2025	1/28/2025
5548	Local Production	19,953	\$3.4537	Sendout	2/11/2025	2/11/2025
5549	Local Production	19,961	\$9.9307	Sendout	1/19/2025	1/19/2025
5550	Local Production	19,977	\$3.5591	Sendout	3/4/2025	3/4/2025
5551	Tennessee Zone 4 Delivered	193	\$2.7011	Sendout	3/15/2025	3/15/2025
5552	Tennessee Zone 4 Delivered	238	\$2.7011	Sendout	3/15/2025	3/15/2025
5553	Tennessee Zone 4 Delivered	3	\$2.7011	Sendout	3/15/2025	3/15/2025
5554	Tennessee Zone 4 Delivered	1	\$2.7011	Sendout	3/15/2025	3/15/2025
5555	Tennessee Zone 4 Delivered	8	\$2.7011	Sendout	3/15/2025	3/15/2025
5556	Tennessee Zone 4 Delivered	37	\$2.7011	Sendout	3/15/2025	3/15/2025
5557	Tennessee Zone 4 Delivered	1,262	\$2.7011	Sendout	3/15/2025	3/15/2025
5558	Tennessee Zone 4 Delivered	220	\$2.7011	Sendout	3/15/2025	3/15/2025
5559	Tennessee Zone 4 Delivered	255	\$2.7011	Sendout	3/15/2025	3/15/2025
5560	Tennessee Zone 4 Delivered	15	\$2.7011	Sendout	3/15/2025	3/15/2025
5561	Tennessee Zone 4 Delivered	41	\$2.7011	Sendout	3/15/2025	3/15/2025
5562	Transco Zone 6 NonNY	683	\$2.7106	Sendout	3/15/2025	3/15/2025
5563	Transco Zone 6 NonNY	3	\$2.7106	Sendout	3/15/2025	3/15/2025
5564	Transco Zone 6 NonNY	22	\$2.7106	Sendout	3/15/2025	3/15/2025
5565	Transco Zone 6 NonNY	839	\$2.7106	Sendout	3/15/2025	3/15/2025
5566	Transco Zone 6 NonNY	3,752	\$2.7106	Sendout	3/15/2025	3/15/2025
5567	Transco Zone 6 NonNY	628	\$2.7106	Sendout	3/15/2025	3/15/2025
5568	Transco Zone 6 NonNY	679	\$2.7106	Sendout	3/15/2025	3/15/2025
5569	Transco Zone 6 NonNY	50	\$2.7106	Sendout	3/15/2025	3/15/2025
5570	Transco Zone 6 NonNY	29	\$2.7106	Sendout	3/15/2025	3/15/2025
5571	Transco Zone 6 NonNY	119	\$2.7106	Sendout	3/15/2025	3/15/2025
5572	Tennessee Zone 4 Delivered	104	\$2.7511	Sendout	3/15/2025	3/15/2025
5573	Tennessee Zone 4 Delivered	3	\$2.7511	Sendout	3/15/2025	3/15/2025
5574	Tennessee Zone 4 Delivered	616	\$2.7511	Sendout	3/15/2025	3/15/2025
5575	Tennessee Zone 4 Delivered	93	\$2.7511	Sendout	3/15/2025	3/15/2025
5576	Tennessee Zone 4 Delivered	122	\$2.7511	Sendout	3/15/2025	3/15/2025
5577	Tennessee Zone 4 Delivered	18	\$2.7511	Sendout	3/15/2025	3/15/2025
5578	Mt. Bethel Interconnect	5,000	\$2.8600	Purchase for Resale/Sendout	3/15/2025	3/15/2025
5579	Montandon	7,000	\$2.8675	Sendout	3/15/2025	3/15/2025
5580	Texas Eastern M3	18,000	\$2.8675	Sendout	3/15/2025	3/15/2025
5581	Texas Eastern M3	76	\$2.8675	Sendout	3/15/2025	3/15/2025
5582	Texas Eastern M3	1	\$2.8675	Sendout	3/15/2025	3/15/2025
5583	Texas Eastern M3	4	\$2.8675	Sendout	3/15/2025	3/15/2025
5584	Texas Eastern M3	375	\$2.8675	Sendout	3/15/2025	3/15/2025
5585	Texas Eastern M3	156	\$2.8675	Sendout	3/15/2025	3/15/2025
5586	Texas Eastern M3	279	\$2.8675	Sendout	3/15/2025	3/15/2025
5587	Texas Eastern M3	42	\$2.8675	Sendout	3/15/2025	3/15/2025
5588	Texas Eastern M3	36	\$2.8675	Sendout	3/15/2025	3/15/2025
5589	Texas Eastern M3	15	\$2.8675	Sendout	3/15/2025	3/15/2025
5590	Local Production	19,978	\$3.7096	Sendout	3/9/2025	3/9/2025
5591	Local Production	19,990	\$2.5162	Sendout	12/9/2024	12/9/2024
5592	Local Production	20,000	\$2.6667	Sendout	12/11/2024	12/11/2024
5593	Tennessee Zone 4 Delivered	230	\$2.7011	Sendout	3/16/2025	3/16/2025
5594	Tennessee Zone 4 Delivered	3	\$2.7011	Sendout	3/16/2025	3/16/2025
5595	Tennessee Zone 4 Delivered	1	\$2.7011	Sendout	3/16/2025	3/16/2025
5596	Tennessee Zone 4 Delivered	8	\$2.7011	Sendout	3/16/2025	3/16/2025
5597	Tennessee Zone 4 Delivered	32	\$2.7011	Sendout	3/16/2025	3/16/2025
5598	Tennessee Zone 4 Delivered	1,214	\$2.7011	Sendout	3/16/2025	3/16/2025
5599	Tennessee Zone 4 Delivered	220	\$2.7011	Sendout	3/16/2025	3/16/2025
5600	Tennessee Zone 4 Delivered	255	\$2.7011	Sendout	3/16/2025	3/16/2025
5601	Tennessee Zone 4 Delivered	14	\$2.7011	Sendout	3/16/2025	3/16/2025
5602	Tennessee Zone 4 Delivered	40	\$2.7011	Sendout	3/16/2025	3/16/2025
5603	Transco Zone 6 NonNY	667	\$2.7106	Sendout	3/16/2025	3/16/2025
5604	Transco Zone 6 NonNY	3	\$2.7106	Sendout	3/16/2025	3/16/2025
5605	Transco Zone 6 NonNY	22	\$2.7106	Sendout	3/16/2025	3/16/2025
5606	Transco Zone 6 NonNY	829	\$2.7106	Sendout	3/16/2025	3/16/2025
5607	Transco Zone 6 NonNY	3,656	\$2.7106	Sendout	3/16/2025	3/16/2025
5608	Transco Zone 6 NonNY	628	\$2.7106	Sendout	3/16/2025	3/16/2025
5609	Transco Zone 6 NonNY	707	\$2.7106	Sendout	3/16/2025	3/16/2025
5610	Transco Zone 6 NonNY	50	\$2.7106	Sendout	3/16/2025	3/16/2025

Please note transactions with Deal Type: RNG Purchase are subject to the RNG Offset approved in R-2021-3025652.

UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
5611	Transco Zone 6 NonNY	29	\$2.7106	Sendout	3/16/2025	3/16/2025
5612	Transco Zone 6 NonNY	116	\$2.7106	Sendout	3/16/2025	3/16/2025
5613	Tennessee Zone 4 Delivered	104	\$2.7511	Sendout	3/16/2025	3/16/2025
5614	Tennessee Zone 4 Delivered	3	\$2.7511	Sendout	3/16/2025	3/16/2025
5615	Tennessee Zone 4 Delivered	616	\$2.7511	Sendout	3/16/2025	3/16/2025
5616	Tennessee Zone 4 Delivered	93	\$2.7511	Sendout	3/16/2025	3/16/2025
5617	Tennessee Zone 4 Delivered	122	\$2.7511	Sendout	3/16/2025	3/16/2025
5618	Tennessee Zone 4 Delivered	18	\$2.7511	Sendout	3/16/2025	3/16/2025
5619	Mt. Bethel Interconnect	5,000	\$2.8600	Purchase for Resale/Sendout	3/16/2025	3/16/2025
5620	Montandon	7,000	\$2.8675	Sendout	3/16/2025	3/16/2025
5621	Texas Eastern M3	18,000	\$2.8675	Sendout	3/16/2025	3/16/2025
5622	Texas Eastern M3	63	\$2.8675	Sendout	3/16/2025	3/16/2025
5623	Texas Eastern M3	1	\$2.8675	Sendout	3/16/2025	3/16/2025
5624	Texas Eastern M3	4	\$2.8675	Sendout	3/16/2025	3/16/2025
5625	Texas Eastern M3	238	\$2.8675	Sendout	3/16/2025	3/16/2025
5626	Texas Eastern M3	156	\$2.8675	Sendout	3/16/2025	3/16/2025
5627	Texas Eastern M3	279	\$2.8675	Sendout	3/16/2025	3/16/2025
5628	Texas Eastern M3	42	\$2.8675	Sendout	3/16/2025	3/16/2025
5629	Texas Eastern M3	36	\$2.8675	Sendout	3/16/2025	3/16/2025
5630	Texas Eastern M3	12	\$2.8675	Sendout	3/16/2025	3/16/2025
5631	Local Production	20,000	\$2.8624	Sendout	12/12/2024	12/12/2024
5632	Local Production	20,004	\$2.7972	Sendout	12/24/2024	12/24/2024
5633	Local Production	20,012	\$3.1527	Sendout	2/7/2025	2/7/2025
5634	Tennessee Zone 4 Delivered	5,664	\$2.7011	Sendout	3/17/2025	3/17/2025
5635	Tennessee Zone 4 Delivered	21	\$2.7011	Sendout	3/17/2025	3/17/2025
5636	Tennessee Zone 4 Delivered	1	\$2.7011	Sendout	3/17/2025	3/17/2025
5637	Tennessee Zone 4 Delivered	2	\$2.7011	Sendout	3/17/2025	3/17/2025
5638	Tennessee Zone 4 Delivered	38	\$2.7011	Sendout	3/17/2025	3/17/2025
5639	Tennessee Zone 4 Delivered	222	\$2.7011	Sendout	3/17/2025	3/17/2025
5640	Tennessee Zone 4 Delivered	4	\$2.7011	Sendout	3/17/2025	3/17/2025
5641	Tennessee Zone 4 Delivered	3	\$2.7011	Sendout	3/17/2025	3/17/2025
5642	Transco Zone 6 NonNY	247	\$2.7106	Sendout	3/17/2025	3/17/2025
5643	Transco Zone 6 NonNY	9	\$2.7106	Sendout	3/17/2025	3/17/2025
5644	Transco Zone 6 NonNY	474	\$2.7106	Sendout	3/17/2025	3/17/2025
5645	Transco Zone 6 NonNY	1,060	\$2.7106	Sendout	3/17/2025	3/17/2025
5646	Transco Zone 6 NonNY	261	\$2.7106	Sendout	3/17/2025	3/17/2025
5647	Transco Zone 6 NonNY	617	\$2.7106	Sendout	3/17/2025	3/17/2025
5648	Transco Zone 6 NonNY	40	\$2.7106	Sendout	3/17/2025	3/17/2025
5649	Transco Zone 6 NonNY	7	\$2.7106	Sendout	3/17/2025	3/17/2025
5650	Transco Zone 6 NonNY	40	\$2.7106	Sendout	3/17/2025	3/17/2025
5651	Transco Zone 6 NonNY	8,000	\$2.7106	Purchase for Resale/Sendout	3/17/2025	3/17/2025
5652	Tennessee Zone 4 Delivered	104	\$2.7511	Sendout	3/17/2025	3/17/2025
5653	Tennessee Zone 4 Delivered	3	\$2.7511	Sendout	3/17/2025	3/17/2025
5654	Tennessee Zone 4 Delivered	540	\$2.7511	Sendout	3/17/2025	3/17/2025
5655	Tennessee Zone 4 Delivered	93	\$2.7511	Sendout	3/17/2025	3/17/2025
5656	Tennessee Zone 4 Delivered	122	\$2.7511	Sendout	3/17/2025	3/17/2025
5657	Tennessee Zone 4 Delivered	18	\$2.7511	Sendout	3/17/2025	3/17/2025
5658	Mt. Bethel Interconnect	5,000	\$2.8600	Purchase for Resale/Sendout	3/17/2025	3/17/2025
5659	Montandon	7,000	\$2.8675	Sendout	3/17/2025	3/17/2025
5660	Texas Eastern M3	18,000	\$2.8675	Sendout	3/17/2025	3/17/2025
5661	Texas Eastern M3	19	\$2.8675	Sendout	3/17/2025	3/17/2025
5662	Transco Zone 6 NonNY	25,000	\$3.3660	Storage/Sendout	3/17/2025	3/17/2025
5663	Leidy Line Supply	3,000	\$3.4000	Sendout	3/17/2025	3/17/2025
5664	Transco Zone 6 NonNY	7,809	\$3.5000	Sendout	3/17/2025	3/17/2025
5665	Local Production	20,015	\$3.6744	Sendout	1/24/2025	1/24/2025
5666	Local Production	20,022	\$4.4822	Sendout	1/22/2025	1/22/2025
5667	Tennessee Zone 4 Delivered	6,545	\$3.1376	Sendout	3/18/2025	3/18/2025
5668	Tennessee Zone 4 Delivered	106	\$3.1376	Sendout	3/18/2025	3/18/2025
5669	Tennessee Zone 4 Delivered	1	\$3.1376	Sendout	3/18/2025	3/18/2025
5670	Tennessee Zone 4 Delivered	5	\$3.1376	Sendout	3/18/2025	3/18/2025
5671	Tennessee Zone 4 Delivered	11	\$3.1376	Sendout	3/18/2025	3/18/2025
5672	Tennessee Zone 4 Delivered	450	\$3.1376	Sendout	3/18/2025	3/18/2025
5673	Tennessee Zone 4 Delivered	115	\$3.1376	Sendout	3/18/2025	3/18/2025
5674	Tennessee Zone 4 Delivered	231	\$3.1376	Sendout	3/18/2025	3/18/2025
5675	Tennessee Zone 4 Delivered	8	\$3.1376	Sendout	3/18/2025	3/18/2025
5676	Tennessee Zone 4 Delivered	18	\$3.1376	Sendout	3/18/2025	3/18/2025

Please note transactions with Deal Type: RNG Purchase are subject to the RNG Offset approved in R-2021-3025652.

UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
5677	Transco Zone 6 NonNY	418	\$3.1534	Sendout	3/18/2025	3/18/2025
5678	Transco Zone 6 NonNY	1	\$3.1534	Sendout	3/18/2025	3/18/2025
5679	Transco Zone 6 NonNY	15	\$3.1534	Sendout	3/18/2025	3/18/2025
5680	Transco Zone 6 NonNY	683	\$3.1534	Sendout	3/18/2025	3/18/2025
5681	Transco Zone 6 NonNY	2,117	\$3.1534	Sendout	3/18/2025	3/18/2025
5682	Transco Zone 6 NonNY	417	\$3.1534	Sendout	3/18/2025	3/18/2025
5683	Transco Zone 6 NonNY	621	\$3.1534	Sendout	3/18/2025	3/18/2025
5684	Transco Zone 6 NonNY	20	\$3.1534	Sendout	3/18/2025	3/18/2025
5685	Transco Zone 6 NonNY	16	\$3.1534	Sendout	3/18/2025	3/18/2025
5686	Transco Zone 6 NonNY	71	\$3.1534	Sendout	3/18/2025	3/18/2025
5687	Tennessee Zone 4 Delivered	104	\$3.1876	Sendout	3/18/2025	3/18/2025
5688	Tennessee Zone 4 Delivered	3	\$3.1876	Sendout	3/18/2025	3/18/2025
5689	Tennessee Zone 4 Delivered	616	\$3.1876	Sendout	3/18/2025	3/18/2025
5690	Tennessee Zone 4 Delivered	93	\$3.1876	Sendout	3/18/2025	3/18/2025
5691	Tennessee Zone 4 Delivered	122	\$3.1876	Sendout	3/18/2025	3/18/2025
5692	Tennessee Zone 4 Delivered	18	\$3.1876	Sendout	3/18/2025	3/18/2025
5693	Mt. Bethel Interconnect	18,000	\$3.2100	Purchase for Resale/Sendout	3/18/2025	3/18/2025
5694	Montandon	9,000	\$3.2368	Sendout	3/18/2025	3/18/2025
5695	Texas Eastern M3	16,000	\$3.2368	Sendout	3/18/2025	3/18/2025
5696	Texas Eastern M3	279	\$3.2368	Sendout	3/18/2025	3/18/2025
5697	Texas Eastern M3	42	\$3.2368	Sendout	3/18/2025	3/18/2025
5698	Texas Eastern M3	36	\$3.2368	Sendout	3/18/2025	3/18/2025
5699	Local Production	20,024	\$2.1650	Sendout	12/28/2024	12/28/2024
5700	Local Production	20,025	\$3.6343	Sendout	1/9/2025	1/9/2025
5701	Tennessee Zone 4 Delivered	200	\$3.0674	Sendout	3/19/2025	3/19/2025
5702	Tennessee Zone 4 Delivered	3	\$3.0674	Sendout	3/19/2025	3/19/2025
5703	Tennessee Zone 4 Delivered	7	\$3.0674	Sendout	3/19/2025	3/19/2025
5704	Tennessee Zone 4 Delivered	41	\$3.0674	Sendout	3/19/2025	3/19/2025
5705	Tennessee Zone 4 Delivered	11	\$3.0674	Sendout	3/19/2025	3/19/2025
5706	Tennessee Zone 4 Delivered	1,023	\$3.0674	Sendout	3/19/2025	3/19/2025
5707	Tennessee Zone 4 Delivered	199	\$3.0674	Sendout	3/19/2025	3/19/2025
5708	Tennessee Zone 4 Delivered	221	\$3.0674	Sendout	3/19/2025	3/19/2025
5709	Tennessee Zone 4 Delivered	13	\$3.0674	Sendout	3/19/2025	3/19/2025
5710	Tennessee Zone 4 Delivered	34	\$3.0674	Sendout	3/19/2025	3/19/2025
5711	Transco Zone 6 NonNY	606	\$3.1081	Sendout	3/19/2025	3/19/2025
5712	Transco Zone 6 NonNY	2	\$3.1081	Sendout	3/19/2025	3/19/2025
5713	Transco Zone 6 NonNY	20	\$3.1081	Sendout	3/19/2025	3/19/2025
5714	Transco Zone 6 NonNY	845	\$3.1081	Sendout	3/19/2025	3/19/2025
5715	Transco Zone 6 NonNY	3,271	\$3.1081	Sendout	3/19/2025	3/19/2025
5716	Transco Zone 6 NonNY	586	\$3.1081	Sendout	3/19/2025	3/19/2025
5717	Transco Zone 6 NonNY	601	\$3.1081	Sendout	3/19/2025	3/19/2025
5718	Transco Zone 6 NonNY	30	\$3.1081	Sendout	3/19/2025	3/19/2025
5719	Transco Zone 6 NonNY	25	\$3.1081	Sendout	3/19/2025	3/19/2025
5720	Transco Zone 6 NonNY	104	\$3.1081	Sendout	3/19/2025	3/19/2025
5721	Tennessee Zone 4 Delivered	104	\$3.1174	Sendout	3/19/2025	3/19/2025
5722	Tennessee Zone 4 Delivered	3	\$3.1174	Sendout	3/19/2025	3/19/2025
5723	Tennessee Zone 4 Delivered	616	\$3.1174	Sendout	3/19/2025	3/19/2025
5724	Tennessee Zone 4 Delivered	93	\$3.1174	Sendout	3/19/2025	3/19/2025
5725	Tennessee Zone 4 Delivered	122	\$3.1174	Sendout	3/19/2025	3/19/2025
5726	Tennessee Zone 4 Delivered	18	\$3.1174	Sendout	3/19/2025	3/19/2025
5727	Mt. Bethel Interconnect	16,000	\$3.1300	Purchase for Resale/Sendout	3/19/2025	3/19/2025
5728	Montandon	7,000	\$3.1660	Sendout	3/19/2025	3/19/2025
5729	Texas Eastern M3	14	\$3.1660	Sendout	3/19/2025	3/19/2025
5730	Texas Eastern M3	1	\$3.1660	Sendout	3/19/2025	3/19/2025
5731	Texas Eastern M3	3	\$3.1660	Sendout	3/19/2025	3/19/2025
5732	Texas Eastern M3	91	\$3.1660	Sendout	3/19/2025	3/19/2025
5733	Texas Eastern M3	279	\$3.1660	Sendout	3/19/2025	3/19/2025
5734	Texas Eastern M3	42	\$3.1660	Sendout	3/19/2025	3/19/2025
5735	Texas Eastern M3	36	\$3.1660	Sendout	3/19/2025	3/19/2025
5736	Texas Eastern M3	1	\$3.1660	Sendout	3/19/2025	3/19/2025
5737	Local Production	20,029	\$2.8574	Sendout	12/13/2024	12/13/2024
5738	Local Production	20,035	\$3.3784	Sendout	2/8/2025	2/8/2025
5739	Local Production	20,041	\$2.6065	Sendout	12/6/2024	12/6/2024
5740	Local Production	20,043	\$2.7470	Sendout	12/27/2024	12/27/2024
5741	Transco Zone 6 NonNY	2,000	\$3.2741	Sendout	3/20/2025	3/20/2025
5742	Transco Zone 6 NonNY	373	\$3.2741	Sendout	3/20/2025	3/20/2025

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
5743	Transco Zone 6 NonNY	1	\$3.2741	Sendout	3/20/2025	3/20/2025
5744	Transco Zone 6 NonNY	13	\$3.2741	Sendout	3/20/2025	3/20/2025
5745	Transco Zone 6 NonNY	796	\$3.2741	Sendout	3/20/2025	3/20/2025
5746	Transco Zone 6 NonNY	1,830	\$3.2741	Sendout	3/20/2025	3/20/2025
5747	Transco Zone 6 NonNY	373	\$3.2741	Sendout	3/20/2025	3/20/2025
5748	Transco Zone 6 NonNY	597	\$3.2741	Sendout	3/20/2025	3/20/2025
5749	Transco Zone 6 NonNY	30	\$3.2741	Sendout	3/20/2025	3/20/2025
5750	Transco Zone 6 NonNY	14	\$3.2741	Sendout	3/20/2025	3/20/2025
5751	Transco Zone 6 NonNY	63	\$3.2741	Sendout	3/20/2025	3/20/2025
5752	Tennessee Zone 4 Delivered	189	\$3.2932	Sendout	3/20/2025	3/20/2025
5753	Tennessee Zone 4 Delivered	84	\$3.2932	Sendout	3/20/2025	3/20/2025
5754	Tennessee Zone 4 Delivered	1	\$3.2932	Sendout	3/20/2025	3/20/2025
5755	Tennessee Zone 4 Delivered	1	\$3.2932	Sendout	3/20/2025	3/20/2025
5756	Tennessee Zone 4 Delivered	4	\$3.2932	Sendout	3/20/2025	3/20/2025
5757	Tennessee Zone 4 Delivered	12	\$3.2932	Sendout	3/20/2025	3/20/2025
5758	Tennessee Zone 4 Delivered	307	\$3.2932	Sendout	3/20/2025	3/20/2025
5759	Tennessee Zone 4 Delivered	94	\$3.2932	Sendout	3/20/2025	3/20/2025
5760	Tennessee Zone 4 Delivered	192	\$3.2932	Sendout	3/20/2025	3/20/2025
5761	Tennessee Zone 4 Delivered	7	\$3.2932	Sendout	3/20/2025	3/20/2025
5762	Tennessee Zone 4 Delivered	14	\$3.2932	Sendout	3/20/2025	3/20/2025
5763	Tennessee Zone 4 Delivered	104	\$3.3432	Sendout	3/20/2025	3/20/2025
5764	Tennessee Zone 4 Delivered	3	\$3.3432	Sendout	3/20/2025	3/20/2025
5765	Tennessee Zone 4 Delivered	616	\$3.3432	Sendout	3/20/2025	3/20/2025
5766	Tennessee Zone 4 Delivered	93	\$3.3432	Sendout	3/20/2025	3/20/2025
5767	Tennessee Zone 4 Delivered	122	\$3.3432	Sendout	3/20/2025	3/20/2025
5768	Tennessee Zone 4 Delivered	18	\$3.3432	Sendout	3/20/2025	3/20/2025
5769	Mt. Bethel Interconnect	19,000	\$3.3650	Purchase for Resale/Sendout	3/20/2025	3/20/2025
5770	Montandon	9,000	\$3.3937	Sendout	3/20/2025	3/20/2025
5771	Texas Eastern M3	16,000	\$3.3937	Sendout	3/20/2025	3/20/2025
5772	Texas Eastern M3	221	\$3.3937	Sendout	3/20/2025	3/20/2025
5773	Texas Eastern M3	42	\$3.3937	Sendout	3/20/2025	3/20/2025
5774	Texas Eastern M3	36	\$3.3937	Sendout	3/20/2025	3/20/2025
5775	Local Production	20,047	\$2.7821	Sendout	12/31/2024	12/31/2024
5776	Local Production	20,051	\$2.5162	Sendout	12/7/2024	12/7/2024
5777	Local Production	20,096	\$2.8574	Sendout	12/25/2024	12/25/2024
5778	Texas Eastern M2	20,000	\$3.2425	Sendout	3/21/2025	3/21/2025
5779	Tennessee Zone 4 Delivered	2,183	\$3.2781	Sendout	3/21/2025	3/21/2025
5780	Tennessee Zone 4 Delivered	1	\$3.2781	Sendout	3/21/2025	3/21/2025
5781	Tennessee Zone 4 Delivered	1	\$3.2781	Sendout	3/21/2025	3/21/2025
5782	Tennessee Zone 4 Delivered	8	\$3.2781	Sendout	3/21/2025	3/21/2025
5783	Tennessee Zone 4 Delivered	16	\$3.2781	Sendout	3/21/2025	3/21/2025
5784	Tennessee Zone 4 Delivered	189	\$3.2781	Sendout	3/21/2025	3/21/2025
5785	Tennessee Zone 4 Delivered	3	\$3.2781	Sendout	3/21/2025	3/21/2025
5786	Transco Zone 6 NonNY	9,000	\$3.3043	Sendout	3/21/2025	3/21/2025
5787	Transco Zone 6 NonNY	204	\$3.3043	Sendout	3/21/2025	3/21/2025
5788	Transco Zone 6 NonNY	8	\$3.3043	Sendout	3/21/2025	3/21/2025
5789	Transco Zone 6 NonNY	634	\$3.3043	Sendout	3/21/2025	3/21/2025
5790	Transco Zone 6 NonNY	762	\$3.3043	Sendout	3/21/2025	3/21/2025
5791	Transco Zone 6 NonNY	215	\$3.3043	Sendout	3/21/2025	3/21/2025
5792	Transco Zone 6 NonNY	560	\$3.3043	Sendout	3/21/2025	3/21/2025
5793	Transco Zone 6 NonNY	10	\$3.3043	Sendout	3/21/2025	3/21/2025
5794	Transco Zone 6 NonNY	5	\$3.3043	Sendout	3/21/2025	3/21/2025
5795	Transco Zone 6 NonNY	33	\$3.3043	Sendout	3/21/2025	3/21/2025
5796	Tennessee Zone 4 Delivered	104	\$3.3281	Sendout	3/21/2025	3/21/2025
5797	Tennessee Zone 4 Delivered	3	\$3.3281	Sendout	3/21/2025	3/21/2025
5798	Tennessee Zone 4 Delivered	393	\$3.3281	Sendout	3/21/2025	3/21/2025
5799	Tennessee Zone 4 Delivered	93	\$3.3281	Sendout	3/21/2025	3/21/2025
5800	Tennessee Zone 4 Delivered	122	\$3.3281	Sendout	3/21/2025	3/21/2025
5801	Tennessee Zone 4 Delivered	17	\$3.3281	Sendout	3/21/2025	3/21/2025
5802	Mt. Bethel Interconnect	21,000	\$3.3500	Purchase for Resale/Sendout	3/21/2025	3/21/2025
5803	Montandon	10,000	\$3.3785	Sendout	3/21/2025	3/21/2025
5804	Texas Eastern M3	15,000	\$3.3785	Sendout	3/21/2025	3/21/2025
5805	Texas Eastern M3	50	\$3.3785	Sendout	3/21/2025	3/21/2025
5806	Texas Eastern M3	42	\$3.3785	Sendout	3/21/2025	3/21/2025
5807	Texas Eastern M3	36	\$3.3785	Sendout	3/21/2025	3/21/2025
5808	Local Production	20,164	\$2.7520	Sendout	12/14/2024	12/14/2024

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
5809	Local Production	20,168	\$2.6065	Sendout	12/5/2024	12/5/2024
5810	Local Production	20,174	\$2.8674	Sendout	12/19/2024	12/19/2024
5811	Local Production	20,203	\$2.9276	Sendout	12/21/2024	12/21/2024
5812	Local Production	20,212	\$2.7520	Sendout	12/15/2024	12/15/2024
5813	Transco Zone 6 NonNY	28,000	\$3.2691	Sendout	3/22/2025	3/22/2025
5814	Transco Zone 6 NonNY	129	\$3.2691	Sendout	3/22/2025	3/22/2025
5815	Transco Zone 6 NonNY	5	\$3.2691	Sendout	3/22/2025	3/22/2025
5816	Transco Zone 6 NonNY	424	\$3.2691	Sendout	3/22/2025	3/22/2025
5817	Transco Zone 6 NonNY	278	\$3.2691	Sendout	3/22/2025	3/22/2025
5818	Transco Zone 6 NonNY	144	\$3.2691	Sendout	3/22/2025	3/22/2025
5819	Transco Zone 6 NonNY	469	\$3.2691	Sendout	3/22/2025	3/22/2025
5820	Transco Zone 6 NonNY	40	\$3.2691	Sendout	3/22/2025	3/22/2025
5821	Transco Zone 6 NonNY	1	\$3.2691	Sendout	3/22/2025	3/22/2025
5822	Transco Zone 6 NonNY	19	\$3.2691	Sendout	3/22/2025	3/22/2025
5823	Texas Eastern M2	60,000	\$3.2700	Sendout	3/22/2025	3/24/2025
5824	Tennessee Zone 4 Delivered	2,030	\$3.3032	Sendout	3/22/2025	3/22/2025
5825	Tennessee Zone 4 Delivered	128	\$3.3032	Sendout	3/22/2025	3/22/2025
5826	Tennessee Zone 4 Delivered	1	\$3.3032	Sendout	3/22/2025	3/22/2025
5827	Columbia TCO Pool	30,000	\$3.3150	Sendout	3/22/2025	3/24/2025
5828	Tennessee Zone 4 Delivered	66	\$3.3532	Sendout	3/22/2025	3/22/2025
5829	Tennessee Zone 4 Delivered	3	\$3.3532	Sendout	3/22/2025	3/22/2025
5830	Tennessee Zone 4 Delivered	152	\$3.3532	Sendout	3/22/2025	3/22/2025
5831	Tennessee Zone 4 Delivered	74	\$3.3532	Sendout	3/22/2025	3/22/2025
5832	Tennessee Zone 4 Delivered	122	\$3.3532	Sendout	3/22/2025	3/22/2025
5833	Tennessee Zone 4 Delivered	10	\$3.3532	Sendout	3/22/2025	3/22/2025
5834	Mt. Bethel Interconnect	16,000	\$3.3900	Purchase for Resale/Sendout	3/22/2025	3/22/2025
5835	Montandon	10,000	\$3.4038	Sendout	3/22/2025	3/22/2025
5836	Texas Eastern M3	15,000	\$3.4038	Sendout	3/22/2025	3/22/2025
5837	Texas Eastern M3	4	\$3.4038	Sendout	3/22/2025	3/22/2025
5838	Texas Eastern M3	36	\$3.4038	Sendout	3/22/2025	3/22/2025
5839	Local Production	20,222	\$2.8574	Sendout	12/26/2024	12/26/2024
5840	Local Production	20,313	\$2.9126	Sendout	12/20/2024	12/20/2024
5841	Local Production	20,313	\$2.9276	Sendout	12/22/2024	12/22/2024
5842	Local Production	20,317	\$2.9276	Sendout	12/23/2024	12/23/2024
5843	Transco Zone 6 NonNY	26,000	\$3.2691	Sendout	3/23/2025	3/23/2025
5844	Transco Zone 6 NonNY	222	\$3.2691	Sendout	3/23/2025	3/23/2025
5845	Transco Zone 6 NonNY	8	\$3.2691	Sendout	3/23/2025	3/23/2025
5846	Transco Zone 6 NonNY	677	\$3.2691	Sendout	3/23/2025	3/23/2025
5847	Transco Zone 6 NonNY	857	\$3.2691	Sendout	3/23/2025	3/23/2025
5848	Transco Zone 6 NonNY	229	\$3.2691	Sendout	3/23/2025	3/23/2025
5849	Transco Zone 6 NonNY	475	\$3.2691	Sendout	3/23/2025	3/23/2025
5850	Transco Zone 6 NonNY	40	\$3.2691	Sendout	3/23/2025	3/23/2025
5851	Transco Zone 6 NonNY	6	\$3.2691	Sendout	3/23/2025	3/23/2025
5852	Transco Zone 6 NonNY	36	\$3.2691	Sendout	3/23/2025	3/23/2025
5853	Tennessee Zone 4 Delivered	1,989	\$3.3032	Sendout	3/23/2025	3/23/2025
5854	Tennessee Zone 4 Delivered	8	\$3.3032	Sendout	3/23/2025	3/23/2025
5855	Tennessee Zone 4 Delivered	1	\$3.3032	Sendout	3/23/2025	3/23/2025
5856	Tennessee Zone 4 Delivered	1	\$3.3032	Sendout	3/23/2025	3/23/2025
5857	Tennessee Zone 4 Delivered	23	\$3.3032	Sendout	3/23/2025	3/23/2025
5858	Tennessee Zone 4 Delivered	131	\$3.3032	Sendout	3/23/2025	3/23/2025
5859	Tennessee Zone 4 Delivered	3	\$3.3032	Sendout	3/23/2025	3/23/2025
5860	Tennessee Zone 4 Delivered	1	\$3.3032	Sendout	3/23/2025	3/23/2025
5861	Tennessee Zone 4 Delivered	104	\$3.3532	Sendout	3/23/2025	3/23/2025
5862	Tennessee Zone 4 Delivered	3	\$3.3532	Sendout	3/23/2025	3/23/2025
5863	Tennessee Zone 4 Delivered	440	\$3.3532	Sendout	3/23/2025	3/23/2025
5864	Tennessee Zone 4 Delivered	93	\$3.3532	Sendout	3/23/2025	3/23/2025
5865	Tennessee Zone 4 Delivered	122	\$3.3532	Sendout	3/23/2025	3/23/2025
5866	Tennessee Zone 4 Delivered	18	\$3.3532	Sendout	3/23/2025	3/23/2025
5867	Mt. Bethel Interconnect	16,000	\$3.3900	Purchase for Resale/Sendout	3/23/2025	3/23/2025
5868	Montandon	10,000	\$3.4038	Sendout	3/23/2025	3/23/2025
5869	Texas Eastern M3	15,000	\$3.4038	Sendout	3/23/2025	3/23/2025
5870	Texas Eastern M3	33	\$3.4038	Sendout	3/23/2025	3/23/2025
5871	Texas Eastern M3	42	\$3.4038	Sendout	3/23/2025	3/23/2025
5872	Texas Eastern M3	36	\$3.4038	Sendout	3/23/2025	3/23/2025
5873	Local Production	21,816	\$17.0000	RNG Purchase	3/1/2025	3/31/2025
5874	Local Production	22,400	\$3.0500	Sendout	2/1/2025	2/28/2025

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
5875	Local Production	22,725	\$16.5200	RNG Purchase	10/1/2024	10/31/2024
5876	Local Production	23,634	\$16.5200	RNG Purchase	9/1/2024	9/30/2024
5877	Transco Zone 6 NonNY	10,000	\$3.2691	Sendout	3/24/2025	3/24/2025
5878	Transco Zone 6 NonNY	330	\$3.2691	Sendout	3/24/2025	3/24/2025
5879	Transco Zone 6 NonNY	1	\$3.2691	Sendout	3/24/2025	3/24/2025
5880	Transco Zone 6 NonNY	12	\$3.2691	Sendout	3/24/2025	3/24/2025
5881	Transco Zone 6 NonNY	647	\$3.2691	Sendout	3/24/2025	3/24/2025
5882	Transco Zone 6 NonNY	1,532	\$3.2691	Sendout	3/24/2025	3/24/2025
5883	Transco Zone 6 NonNY	329	\$3.2691	Sendout	3/24/2025	3/24/2025
5884	Transco Zone 6 NonNY	493	\$3.2691	Sendout	3/24/2025	3/24/2025
5885	Transco Zone 6 NonNY	40	\$3.2691	Sendout	3/24/2025	3/24/2025
5886	Transco Zone 6 NonNY	11	\$3.2691	Sendout	3/24/2025	3/24/2025
5887	Transco Zone 6 NonNY	55	\$3.2691	Sendout	3/24/2025	3/24/2025
5888	Tennessee Zone 4 Delivered	2,074	\$3.3032	Sendout	3/24/2025	3/24/2025
5889	Tennessee Zone 4 Delivered	62	\$3.3032	Sendout	3/24/2025	3/24/2025
5890	Tennessee Zone 4 Delivered	3	\$3.3032	Sendout	3/24/2025	3/24/2025
5891	Tennessee Zone 4 Delivered	1	\$3.3032	Sendout	3/24/2025	3/24/2025
5892	Tennessee Zone 4 Delivered	3	\$3.3032	Sendout	3/24/2025	3/24/2025
5893	Tennessee Zone 4 Delivered	159	\$3.3032	Sendout	3/24/2025	3/24/2025
5894	Tennessee Zone 4 Delivered	72	\$3.3032	Sendout	3/24/2025	3/24/2025
5895	Tennessee Zone 4 Delivered	140	\$3.3032	Sendout	3/24/2025	3/24/2025
5896	Tennessee Zone 4 Delivered	6	\$3.3032	Sendout	3/24/2025	3/24/2025
5897	Tennessee Zone 4 Delivered	10	\$3.3032	Sendout	3/24/2025	3/24/2025
5898	Tennessee Zone 4 Delivered	104	\$3.3532	Sendout	3/24/2025	3/24/2025
5899	Tennessee Zone 4 Delivered	3	\$3.3532	Sendout	3/24/2025	3/24/2025
5900	Tennessee Zone 4 Delivered	616	\$3.3532	Sendout	3/24/2025	3/24/2025
5901	Tennessee Zone 4 Delivered	93	\$3.3532	Sendout	3/24/2025	3/24/2025
5902	Tennessee Zone 4 Delivered	122	\$3.3532	Sendout	3/24/2025	3/24/2025
5903	Tennessee Zone 4 Delivered	18	\$3.3532	Sendout	3/24/2025	3/24/2025
5904	Mt. Bethel Interconnect	16,000	\$3.3900	Purchase for Resale/Sendout	3/24/2025	3/24/2025
5905	Montandon	10,000	\$3.4038	Sendout	3/24/2025	3/24/2025
5906	Texas Eastern M3	15,000	\$3.4038	Sendout	3/24/2025	3/24/2025
5907	Texas Eastern M3	5	\$3.4038	Sendout	3/24/2025	3/24/2025
5908	Texas Eastern M3	42	\$3.4038	Sendout	3/24/2025	3/24/2025
5909	Texas Eastern M3	36	\$3.4038	Sendout	3/24/2025	3/24/2025
5910	Local Production	24,000	\$1.2200	Sendout	4/1/2024	4/30/2024
5911	Local Production	24,000	\$1.4300	Sendout	6/1/2024	6/30/2024
5912	Local Production	24,000	\$1.2200	Sendout	9/1/2024	9/30/2024
5913	Local Production	24,000	\$1.6700	Sendout	11/1/2024	11/30/2024
5914	Tennessee Zone 4 Delivered	2,723	\$3.2881	Sendout	3/25/2025	3/25/2025
5915	Tennessee Zone 4 Delivered	1	\$3.2881	Sendout	3/25/2025	3/25/2025
5916	Tennessee Zone 4 Delivered	1	\$3.2881	Sendout	3/25/2025	3/25/2025
5917	Tennessee Zone 4 Delivered	1	\$3.2881	Sendout	3/25/2025	3/25/2025
5918	Tennessee Zone 4 Delivered	16	\$3.2881	Sendout	3/25/2025	3/25/2025
5919	Tennessee Zone 4 Delivered	174	\$3.2881	Sendout	3/25/2025	3/25/2025
5920	Tennessee Zone 4 Delivered	3	\$3.2881	Sendout	3/25/2025	3/25/2025
5921	Texas Eastern M2	25,000	\$3.3000	Sendout	3/25/2025	3/25/2025
5922	Transco Zone 6 NonNY	207	\$3.3043	Sendout	3/25/2025	3/25/2025
5923	Transco Zone 6 NonNY	8	\$3.3043	Sendout	3/25/2025	3/25/2025
5924	Transco Zone 6 NonNY	315	\$3.3043	Sendout	3/25/2025	3/25/2025
5925	Transco Zone 6 NonNY	765	\$3.3043	Sendout	3/25/2025	3/25/2025
5926	Transco Zone 6 NonNY	215	\$3.3043	Sendout	3/25/2025	3/25/2025
5927	Transco Zone 6 NonNY	561	\$3.3043	Sendout	3/25/2025	3/25/2025
5928	Transco Zone 6 NonNY	30	\$3.3043	Sendout	3/25/2025	3/25/2025
5929	Transco Zone 6 NonNY	5	\$3.3043	Sendout	3/25/2025	3/25/2025
5930	Transco Zone 6 NonNY	34	\$3.3043	Sendout	3/25/2025	3/25/2025
5931	Tennessee Zone 4 Delivered	104	\$3.3381	Sendout	3/25/2025	3/25/2025
5932	Tennessee Zone 4 Delivered	3	\$3.3381	Sendout	3/25/2025	3/25/2025
5933	Tennessee Zone 4 Delivered	394	\$3.3381	Sendout	3/25/2025	3/25/2025
5934	Tennessee Zone 4 Delivered	93	\$3.3381	Sendout	3/25/2025	3/25/2025
5935	Tennessee Zone 4 Delivered	122	\$3.3381	Sendout	3/25/2025	3/25/2025
5936	Tennessee Zone 4 Delivered	17	\$3.3381	Sendout	3/25/2025	3/25/2025
5937	Mt. Bethel Interconnect	21,000	\$3.4150	Purchase for Resale/Sendout	3/25/2025	3/25/2025
5938	Montandon	9,000	\$3.4291	Sendout	3/25/2025	3/25/2025
5939	Texas Eastern M3	16,000	\$3.4291	Sendout	3/25/2025	3/25/2025
5940	Texas Eastern M3	133	\$3.4291	Sendout	3/25/2025	3/25/2025

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UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
5941	Texas Eastern M3	42	\$3.4291	Sendout	3/25/2025	3/25/2025
5942	Texas Eastern M3	36	\$3.4291	Sendout	3/25/2025	3/25/2025
5943	Local Production	24,800	\$1.2100	Sendout	5/1/2024	5/31/2024
5944	Local Production	24,800	\$1.8000	Sendout	7/1/2024	7/31/2024
5945	Local Production	24,800	\$1.1400	Sendout	8/1/2024	8/31/2024
5946	Tennessee Zone 4 Delivered	18,192	\$3.2982	Sendout	3/26/2025	3/26/2025
5947	Tennessee Zone 4 Delivered	5	\$3.2982	Sendout	3/26/2025	3/26/2025
5948	Tennessee Zone 4 Delivered	92	\$3.2982	Sendout	3/26/2025	3/26/2025
5949	Transco Zone 6 NonNY	29,000	\$3.2993	Sendout	3/26/2025	3/26/2025
5950	Transco Zone 6 NonNY	70	\$3.2993	Sendout	3/26/2025	3/26/2025
5951	Transco Zone 6 NonNY	3	\$3.2993	Sendout	3/26/2025	3/26/2025
5952	Transco Zone 6 NonNY	87	\$3.2993	Sendout	3/26/2025	3/26/2025
5953	Transco Zone 6 NonNY	396	\$3.2993	Sendout	3/26/2025	3/26/2025
5954	Transco Zone 6 NonNY	10	\$3.2993	Sendout	3/26/2025	3/26/2025
5955	Transco Zone 6 NonNY	9	\$3.2993	Sendout	3/26/2025	3/26/2025
5956	Tennessee Zone 4 Delivered	37	\$3.3482	Sendout	3/26/2025	3/26/2025
5957	Tennessee Zone 4 Delivered	2	\$3.3482	Sendout	3/26/2025	3/26/2025
5958	Tennessee Zone 4 Delivered	45	\$3.3482	Sendout	3/26/2025	3/26/2025
5959	Tennessee Zone 4 Delivered	122	\$3.3482	Sendout	3/26/2025	3/26/2025
5960	Tennessee Zone 4 Delivered	5	\$3.3482	Sendout	3/26/2025	3/26/2025
5961	Mt. Bethel Interconnect	26,000	\$3.3950	Purchase for Resale/Sendout	3/26/2025	3/26/2025
5962	Montandon	9,000	\$3.4291	Sendout	3/26/2025	3/26/2025
5963	Texas Eastern M3	16,000	\$3.4291	Sendout	3/26/2025	3/26/2025
5964	Local Production	24,800	\$1.5300	Sendout	10/1/2024	10/31/2024
5965	Local Production	24,800	\$2.9700	Sendout	12/1/2024	12/31/2024
5966	Local Production	24,800	\$2.9900	Sendout	1/1/2025	1/31/2025
5967	Local Production	24,800	\$3.4500	Sendout	3/1/2025	3/31/2025
5968	Local Production	25,452	\$17.0000	RNG Purchase	2/1/2025	2/28/2025
5969	Tennessee Zone 4 Delivered	57	\$3.0574	Sendout	3/27/2025	3/27/2025
5970	Tennessee Zone 4 Delivered	26	\$3.0574	Sendout	3/27/2025	3/27/2025
5971	Tennessee Zone 4 Delivered	3	\$3.0574	Sendout	3/27/2025	3/27/2025
5972	Tennessee Zone 4 Delivered	1	\$3.0574	Sendout	3/27/2025	3/27/2025
5973	Tennessee Zone 4 Delivered	2	\$3.0574	Sendout	3/27/2025	3/27/2025
5974	Tennessee Zone 4 Delivered	5	\$3.0574	Sendout	3/27/2025	3/27/2025
5975	Tennessee Zone 4 Delivered	36	\$3.0574	Sendout	3/27/2025	3/27/2025
5976	Tennessee Zone 4 Delivered	212	\$3.0574	Sendout	3/27/2025	3/27/2025
5977	Tennessee Zone 4 Delivered	4	\$3.0574	Sendout	3/27/2025	3/27/2025
5978	Tennessee Zone 4 Delivered	4	\$3.0574	Sendout	3/27/2025	3/27/2025
5979	Transco Zone 6 NonNY	5,000	\$3.0678	Sendout	3/27/2025	3/27/2025
5980	Transco Zone 6 NonNY	257	\$3.0678	Sendout	3/27/2025	3/27/2025
5981	Transco Zone 6 NonNY	9	\$3.0678	Sendout	3/27/2025	3/27/2025
5982	Transco Zone 6 NonNY	767	\$3.0678	Sendout	3/27/2025	3/27/2025
5983	Transco Zone 6 NonNY	1,073	\$3.0678	Sendout	3/27/2025	3/27/2025
5984	Transco Zone 6 NonNY	256	\$3.0678	Sendout	3/27/2025	3/27/2025
5985	Transco Zone 6 NonNY	616	\$3.0678	Sendout	3/27/2025	3/27/2025
5986	Transco Zone 6 NonNY	20	\$3.0678	Sendout	3/27/2025	3/27/2025
5987	Transco Zone 6 NonNY	7	\$3.0678	Sendout	3/27/2025	3/27/2025
5988	Transco Zone 6 NonNY	42	\$3.0678	Sendout	3/27/2025	3/27/2025
5989	Texas Eastern M2	20,000	\$3.0775	Purchase for Resale/Sendout	3/27/2025	3/27/2025
5990	Tennessee Zone 4 Delivered	104	\$3.1074	Sendout	3/27/2025	3/27/2025
5991	Tennessee Zone 4 Delivered	3	\$3.1074	Sendout	3/27/2025	3/27/2025
5992	Tennessee Zone 4 Delivered	547	\$3.1074	Sendout	3/27/2025	3/27/2025
5993	Tennessee Zone 4 Delivered	93	\$3.1074	Sendout	3/27/2025	3/27/2025
5994	Tennessee Zone 4 Delivered	122	\$3.1074	Sendout	3/27/2025	3/27/2025
5995	Tennessee Zone 4 Delivered	18	\$3.1074	Sendout	3/27/2025	3/27/2025
5996	Mt. Bethel Interconnect	34,000	\$3.1650	Purchase for Resale/Sendout	3/27/2025	3/27/2025
5997	Montandon	9,500	\$3.2065	Sendout	3/27/2025	3/27/2025
5998	Texas Eastern M3	15,500	\$3.2065	Sendout	3/27/2025	3/27/2025
5999	Texas Eastern M3	44	\$3.2065	Sendout	3/27/2025	3/27/2025
6000	Texas Eastern M3	279	\$3.2065	Sendout	3/27/2025	3/27/2025
6001	Texas Eastern M3	21	\$3.2065	Sendout	3/27/2025	3/27/2025
6002	Texas Eastern M3	36	\$3.2065	Sendout	3/27/2025	3/27/2025
6003	Local Production	26,361	\$16.5200	RNG Purchase	11/1/2024	11/30/2024
6004	Local Production	27,270	\$16.5200	RNG Purchase	4/1/2024	4/30/2024
6005	Tennessee Zone 4 Delivered	202	\$2.7011	Sendout	3/28/2025	3/28/2025
6006	Tennessee Zone 4 Delivered	3	\$2.7011	Sendout	3/28/2025	3/28/2025

Please note transactions with Deal Type: RNG Purchase are subject to the RNG Offset approved in R-2021-3025652.

UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
6007	Tennessee Zone 4 Delivered	8	\$2.7011	Sendout	3/28/2025	3/28/2025
6008	Tennessee Zone 4 Delivered	267	\$2.7011	Sendout	3/28/2025	3/28/2025
6009	Tennessee Zone 4 Delivered	1,028	\$2.7011	Sendout	3/28/2025	3/28/2025
6010	Tennessee Zone 4 Delivered	198	\$2.7011	Sendout	3/28/2025	3/28/2025
6011	Tennessee Zone 4 Delivered	249	\$2.7011	Sendout	3/28/2025	3/28/2025
6012	Tennessee Zone 4 Delivered	13	\$2.7011	Sendout	3/28/2025	3/28/2025
6013	Tennessee Zone 4 Delivered	35	\$2.7011	Sendout	3/28/2025	3/28/2025
6014	Tennessee Zone 4 Delivered	104	\$2.7511	Sendout	3/28/2025	3/28/2025
6015	Tennessee Zone 4 Delivered	3	\$2.7511	Sendout	3/28/2025	3/28/2025
6016	Tennessee Zone 4 Delivered	616	\$2.7511	Sendout	3/28/2025	3/28/2025
6017	Tennessee Zone 4 Delivered	93	\$2.7511	Sendout	3/28/2025	3/28/2025
6018	Tennessee Zone 4 Delivered	122	\$2.7511	Sendout	3/28/2025	3/28/2025
6019	Tennessee Zone 4 Delivered	18	\$2.7511	Sendout	3/28/2025	3/28/2025
6020	Transco Zone 6 NonNY	611	\$2.7609	Sendout	3/28/2025	3/28/2025
6021	Transco Zone 6 NonNY	2	\$2.7609	Sendout	3/28/2025	3/28/2025
6022	Transco Zone 6 NonNY	21	\$2.7609	Sendout	3/28/2025	3/28/2025
6023	Transco Zone 6 NonNY	856	\$2.7609	Sendout	3/28/2025	3/28/2025
6024	Transco Zone 6 NonNY	3,281	\$2.7609	Sendout	3/28/2025	3/28/2025
6025	Transco Zone 6 NonNY	584	\$2.7609	Sendout	3/28/2025	3/28/2025
6026	Transco Zone 6 NonNY	818	\$2.7609	Sendout	3/28/2025	3/28/2025
6027	Transco Zone 6 NonNY	40	\$2.7609	Sendout	3/28/2025	3/28/2025
6028	Transco Zone 6 NonNY	25	\$2.7609	Sendout	3/28/2025	3/28/2025
6029	Transco Zone 6 NonNY	105	\$2.7609	Sendout	3/28/2025	3/28/2025
6030	Mt. Bethel Interconnect	24,000	\$2.8250	Purchase for Resale/Sendout	3/28/2025	3/28/2025
6031	Montandon	6,000	\$2.8928	Sendout	3/28/2025	3/28/2025
6032	Texas Eastern M3	19	\$2.8928	Sendout	3/28/2025	3/28/2025
6033	Texas Eastern M3	1	\$2.8928	Sendout	3/28/2025	3/28/2025
6034	Texas Eastern M3	2	\$2.8928	Sendout	3/28/2025	3/28/2025
6035	Texas Eastern M3	61	\$2.8928	Sendout	3/28/2025	3/28/2025
6036	Texas Eastern M3	88	\$2.8928	Sendout	3/28/2025	3/28/2025
6037	Texas Eastern M3	279	\$2.8928	Sendout	3/28/2025	3/28/2025
6038	Texas Eastern M3	42	\$2.8928	Sendout	3/28/2025	3/28/2025
6039	Texas Eastern M3	36	\$2.8928	Sendout	3/28/2025	3/28/2025
6040	Texas Eastern M3	1	\$2.8928	Sendout	3/28/2025	3/28/2025
6041	Local Production	27,270	\$16.5200	RNG Purchase	6/1/2024	6/30/2024
6042	Local Production	27,827	\$3.5540	Sendout	1/10/2025	1/10/2025
6043	Tennessee Zone 4 Delivered	245	\$2.0740	Sendout	3/29/2025	3/29/2025
6044	Tennessee Zone 4 Delivered	3	\$2.0740	Sendout	3/29/2025	3/29/2025
6045	Tennessee Zone 4 Delivered	1	\$2.0740	Sendout	3/29/2025	3/29/2025
6046	Tennessee Zone 4 Delivered	8	\$2.0740	Sendout	3/29/2025	3/29/2025
6047	Tennessee Zone 4 Delivered	267	\$2.0740	Sendout	3/29/2025	3/29/2025
6048	Tennessee Zone 4 Delivered	4	\$2.0740	Sendout	3/29/2025	3/29/2025
6049	Tennessee Zone 4 Delivered	1,455	\$2.0740	Sendout	3/29/2025	3/29/2025
6050	Tennessee Zone 4 Delivered	220	\$2.0740	Sendout	3/29/2025	3/29/2025
6051	Tennessee Zone 4 Delivered	287	\$2.0740	Sendout	3/29/2025	3/29/2025
6052	Tennessee Zone 4 Delivered	15	\$2.0740	Sendout	3/29/2025	3/29/2025
6053	Tennessee Zone 4 Delivered	43	\$2.0740	Sendout	3/29/2025	3/29/2025
6054	Tennessee Zone 4 Delivered	104	\$2.1240	Sendout	3/29/2025	3/29/2025
6055	Tennessee Zone 4 Delivered	3	\$2.1240	Sendout	3/29/2025	3/29/2025
6056	Tennessee Zone 4 Delivered	616	\$2.1240	Sendout	3/29/2025	3/29/2025
6057	Tennessee Zone 4 Delivered	93	\$2.1240	Sendout	3/29/2025	3/29/2025
6058	Tennessee Zone 4 Delivered	122	\$2.1240	Sendout	3/29/2025	3/29/2025
6059	Tennessee Zone 4 Delivered	5	\$2.1240	Sendout	3/29/2025	3/29/2025
6060	Tennessee Zone 4 Delivered	18	\$2.1240	Sendout	3/29/2025	3/29/2025
6061	Transco Zone 6 NonNY	697	\$2.1420	Sendout	3/29/2025	3/29/2025
6062	Transco Zone 6 NonNY	3	\$2.1420	Sendout	3/29/2025	3/29/2025
6063	Transco Zone 6 NonNY	22	\$2.1420	Sendout	3/29/2025	3/29/2025
6064	Transco Zone 6 NonNY	856	\$2.1420	Sendout	3/29/2025	3/29/2025
6065	Transco Zone 6 NonNY	4,141	\$2.1420	Sendout	3/29/2025	3/29/2025
6066	Transco Zone 6 NonNY	628	\$2.1420	Sendout	3/29/2025	3/29/2025
6067	Transco Zone 6 NonNY	818	\$2.1420	Sendout	3/29/2025	3/29/2025
6068	Transco Zone 6 NonNY	60	\$2.1420	Sendout	3/29/2025	3/29/2025
6069	Transco Zone 6 NonNY	40	\$2.1420	Sendout	3/29/2025	3/29/2025
6070	Transco Zone 6 NonNY	123	\$2.1420	Sendout	3/29/2025	3/29/2025
6071	Mt. Bethel Interconnect	15,000	\$2.2600	Purchase for Resale/Sendout	3/29/2025	3/29/2025
6072	Montandon	5,000	\$2.2755	Sendout	3/29/2025	3/29/2025

Please note transactions with Deal Type: RNG Purchase are subject to the RNG Offset approved in R-2021-3025652.

**UGI Utilities, Inc. - Gas Division
Firm Purchases**

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
6073	Texas Eastern M3	87	\$2.2755	Sendout	3/29/2025	3/29/2025
6074	Texas Eastern M3	1	\$2.2755	Sendout	3/29/2025	3/29/2025
6075	Texas Eastern M3	4	\$2.2755	Sendout	3/29/2025	3/29/2025
6076	Texas Eastern M3	61	\$2.2755	Sendout	3/29/2025	3/29/2025
6077	Texas Eastern M3	928	\$2.2755	Sendout	3/29/2025	3/29/2025
6078	Texas Eastern M3	156	\$2.2755	Sendout	3/29/2025	3/29/2025
6079	Texas Eastern M3	279	\$2.2755	Sendout	3/29/2025	3/29/2025
6080	Texas Eastern M3	42	\$2.2755	Sendout	3/29/2025	3/29/2025
6081	Texas Eastern M3	36	\$2.2755	Sendout	3/29/2025	3/29/2025
6082	Texas Eastern M3	8	\$2.2755	Sendout	3/29/2025	3/29/2025
6083	Texas Eastern M3	20	\$2.2755	Sendout	3/29/2025	3/29/2025
6084	Local Production	28,179	\$16.5200	RNG Purchase	5/1/2024	5/31/2024
6085	Local Production	28,179	\$16.5200	RNG Purchase	7/1/2024	7/31/2024
6086	Columbia Delivered	6,043	\$2.0250	Purchase for Resale	3/30/2025	3/30/2025
6087	Tennessee Zone 4 Delivered	245	\$2.0740	Sendout	3/30/2025	3/30/2025
6088	Tennessee Zone 4 Delivered	3	\$2.0740	Sendout	3/30/2025	3/30/2025
6089	Tennessee Zone 4 Delivered	1	\$2.0740	Sendout	3/30/2025	3/30/2025
6090	Tennessee Zone 4 Delivered	8	\$2.0740	Sendout	3/30/2025	3/30/2025
6091	Tennessee Zone 4 Delivered	267	\$2.0740	Sendout	3/30/2025	3/30/2025
6092	Tennessee Zone 4 Delivered	4	\$2.0740	Sendout	3/30/2025	3/30/2025
6093	Tennessee Zone 4 Delivered	1,455	\$2.0740	Sendout	3/30/2025	3/30/2025
6094	Tennessee Zone 4 Delivered	220	\$2.0740	Sendout	3/30/2025	3/30/2025
6095	Tennessee Zone 4 Delivered	287	\$2.0740	Sendout	3/30/2025	3/30/2025
6096	Tennessee Zone 4 Delivered	15	\$2.0740	Sendout	3/30/2025	3/30/2025
6097	Tennessee Zone 4 Delivered	43	\$2.0740	Sendout	3/30/2025	3/30/2025
6098	Tennessee Zone 4 Delivered	104	\$2.1240	Sendout	3/30/2025	3/30/2025
6099	Tennessee Zone 4 Delivered	3	\$2.1240	Sendout	3/30/2025	3/30/2025
6100	Tennessee Zone 4 Delivered	616	\$2.1240	Sendout	3/30/2025	3/30/2025
6101	Tennessee Zone 4 Delivered	93	\$2.1240	Sendout	3/30/2025	3/30/2025
6102	Tennessee Zone 4 Delivered	122	\$2.1240	Sendout	3/30/2025	3/30/2025
6103	Tennessee Zone 4 Delivered	5	\$2.1240	Sendout	3/30/2025	3/30/2025
6104	Tennessee Zone 4 Delivered	18	\$2.1240	Sendout	3/30/2025	3/30/2025
6105	Transco Zone 6 NonNY	697	\$2.1420	Sendout	3/30/2025	3/30/2025
6106	Transco Zone 6 NonNY	3	\$2.1420	Sendout	3/30/2025	3/30/2025
6107	Transco Zone 6 NonNY	22	\$2.1420	Sendout	3/30/2025	3/30/2025
6108	Transco Zone 6 NonNY	856	\$2.1420	Sendout	3/30/2025	3/30/2025
6109	Transco Zone 6 NonNY	4,141	\$2.1420	Sendout	3/30/2025	3/30/2025
6110	Transco Zone 6 NonNY	628	\$2.1420	Sendout	3/30/2025	3/30/2025
6111	Transco Zone 6 NonNY	818	\$2.1420	Sendout	3/30/2025	3/30/2025
6112	Transco Zone 6 NonNY	60	\$2.1420	Sendout	3/30/2025	3/30/2025
6113	Transco Zone 6 NonNY	43	\$2.1420	Sendout	3/30/2025	3/30/2025
6114	Transco Zone 6 NonNY	123	\$2.1420	Sendout	3/30/2025	3/30/2025
6115	Mt. Bethel Interconnect	15,000	\$2.2600	Purchase for Resale/Sendout	3/30/2025	3/30/2025
6116	Montandon	5,000	\$2.2755	Sendout	3/30/2025	3/30/2025
6117	Texas Eastern M3	87	\$2.2755	Sendout	3/30/2025	3/30/2025
6118	Texas Eastern M3	1	\$2.2755	Sendout	3/30/2025	3/30/2025
6119	Texas Eastern M3	4	\$2.2755	Sendout	3/30/2025	3/30/2025
6120	Texas Eastern M3	61	\$2.2755	Sendout	3/30/2025	3/30/2025
6121	Texas Eastern M3	928	\$2.2755	Sendout	3/30/2025	3/30/2025
6122	Texas Eastern M3	156	\$2.2755	Sendout	3/30/2025	3/30/2025
6123	Texas Eastern M3	279	\$2.2755	Sendout	3/30/2025	3/30/2025
6124	Texas Eastern M3	42	\$2.2755	Sendout	3/30/2025	3/30/2025
6125	Texas Eastern M3	36	\$2.2755	Sendout	3/30/2025	3/30/2025
6126	Texas Eastern M3	11	\$2.2755	Sendout	3/30/2025	3/30/2025
6127	Texas Eastern M3	20	\$2.2755	Sendout	3/30/2025	3/30/2025
6128	Local Production	28,179	\$16.5200	RNG Purchase	8/1/2024	8/31/2024
6129	Local Production	28,179	\$16.5200	RNG Purchase	12/1/2024	12/31/2024
6130	Columbia Delivered	47	\$1.8900	Sendout	3/31/2025	3/31/2025
6131	Columbia Delivered	1,477	\$1.8900	Sendout	3/31/2025	3/31/2025
6132	Columbia Delivered	3,631	\$1.8900	Sendout	3/31/2025	3/31/2025
6133	Columbia Delivered	5,267	\$1.8900	Sendout	3/31/2025	3/31/2025
6134	Columbia Delivered	1,018	\$1.8900	Sendout	3/31/2025	3/31/2025
6135	Columbia Delivered	116	\$1.8900	Sendout	3/31/2025	3/31/2025
6136	Columbia Delivered	12	\$1.8900	Sendout	3/31/2025	3/31/2025
6137	Columbia Delivered	19	\$1.8900	Sendout	3/31/2025	3/31/2025
6138	Columbia Delivered	1,625	\$1.8900	Sendout	3/31/2025	3/31/2025

Please note transactions with Deal Type: RNG Purchase are subject to the RNG Offset approved in R-2021-3025652.

UGI Utilities, Inc. - Gas Division
Firm Purchases

Row	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Deal Type	Start Date	End Date
6139	Columbia Delivered	1,196	\$1.8900	Sendout	3/31/2025	3/31/2025
6140	Columbia Delivered	9	\$1.8900	Sendout	3/31/2025	3/31/2025
6141	Columbia Delivered	47	\$1.8900	Sendout	3/31/2025	3/31/2025
6142	Columbia Delivered	162	\$1.8900	Sendout	3/31/2025	3/31/2025
6143	Columbia Delivered	543	\$1.8900	Sendout	3/31/2025	3/31/2025
6144	Columbia Delivered	7	\$1.8900	Sendout	3/31/2025	3/31/2025
6145	Columbia Delivered	1,253	\$1.8900	Sendout	3/31/2025	3/31/2025
6146	Columbia Delivered	4,499	\$1.8900	Sendout	3/31/2025	3/31/2025
6147	Columbia Delivered	40	\$1.8900	Sendout	3/31/2025	3/31/2025
6148	Columbia Delivered	29	\$1.8900	Sendout	3/31/2025	3/31/2025
6149	Columbia Delivered	144	\$1.8900	Sendout	3/31/2025	3/31/2025
6150	Columbia Delivered	5,740	\$1.8900	Sendout	3/31/2025	3/31/2025
6151	Columbia Delivered	34,365	\$1.8900	Sendout	3/31/2025	3/31/2025
6152	Columbia Delivered	315	\$1.8900	Sendout	3/31/2025	3/31/2025
6153	Columbia Delivered	473	\$1.8900	Sendout	3/31/2025	3/31/2025
6154	Columbia Delivered	339	\$1.8900	Sendout	3/31/2025	3/31/2025
6155	Columbia Delivered	8	\$1.8900	Sendout	3/31/2025	3/31/2025
6156	Columbia Delivered	1,624	\$1.8900	Sendout	3/31/2025	3/31/2025
6157	Columbia Delivered	585	\$1.8900	Sendout	3/31/2025	3/31/2025
6158	Columbia Delivered	23	\$1.8900	Sendout	3/31/2025	3/31/2025
6159	Columbia Delivered	35	\$1.8900	Sendout	3/31/2025	3/31/2025
6160	Columbia Delivered	11,201	\$1.8900	Sendout	3/31/2025	3/31/2025
6161	Columbia Delivered	811	\$1.8900	Sendout	3/31/2025	3/31/2025
6162	Columbia Delivered	2,906	\$1.8900	Sendout	3/31/2025	3/31/2025
6163	Columbia Delivered	269	\$1.8900	Sendout	3/31/2025	3/31/2025
6164	Columbia Delivered	27	\$1.8900	Sendout	3/31/2025	3/31/2025
6165	Columbia Delivered	160	\$1.8900	Sendout	3/31/2025	3/31/2025
6166	Columbia Delivered	818	\$1.8900	Sendout	3/31/2025	3/31/2025
6167	Columbia Delivered	529	\$1.8900	Sendout	3/31/2025	3/31/2025
6168	Columbia Delivered	2,500	\$1.8900	Sendout	3/31/2025	3/31/2025
6169	Columbia Delivered	276	\$1.8900	Sendout	3/31/2025	3/31/2025
6170	Columbia Delivered	185	\$1.8900	Sendout	3/31/2025	3/31/2025
6171	Tennessee Zone 4 Delivered	194	\$2.0740	Sendout	3/31/2025	3/31/2025
6172	Tennessee Zone 4 Delivered	4	\$2.0740	Sendout	3/31/2025	3/31/2025
6173	Tennessee Zone 4 Delivered	267	\$2.0740	Sendout	3/31/2025	3/31/2025
6174	Tennessee Zone 4 Delivered	4	\$2.0740	Sendout	3/31/2025	3/31/2025
6175	Tennessee Zone 4 Delivered	982	\$2.0740	Sendout	3/31/2025	3/31/2025
6176	Tennessee Zone 4 Delivered	191	\$2.0740	Sendout	3/31/2025	3/31/2025
6177	Tennessee Zone 4 Delivered	287	\$2.0740	Sendout	3/31/2025	3/31/2025
6178	Tennessee Zone 4 Delivered	12	\$2.0740	Sendout	3/31/2025	3/31/2025
6179	Tennessee Zone 4 Delivered	32	\$2.0740	Sendout	3/31/2025	3/31/2025
6180	Tennessee Zone 4 Delivered	104	\$2.1240	Sendout	3/31/2025	3/31/2025
6181	Tennessee Zone 4 Delivered	3	\$2.1240	Sendout	3/31/2025	3/31/2025
6182	Tennessee Zone 4 Delivered	616	\$2.1240	Sendout	3/31/2025	3/31/2025
6183	Tennessee Zone 4 Delivered	93	\$2.1240	Sendout	3/31/2025	3/31/2025
6184	Tennessee Zone 4 Delivered	122	\$2.1240	Sendout	3/31/2025	3/31/2025
6185	Tennessee Zone 4 Delivered	18	\$2.1240	Sendout	3/31/2025	3/31/2025
6186	Transco Zone 6 NonNY	595	\$2.1420	Sendout	3/31/2025	3/31/2025
6187	Transco Zone 6 NonNY	2	\$2.1420	Sendout	3/31/2025	3/31/2025
6188	Transco Zone 6 NonNY	14	\$2.1420	Sendout	3/31/2025	3/31/2025
6189	Transco Zone 6 NonNY	856	\$2.1420	Sendout	3/31/2025	3/31/2025
6190	Transco Zone 6 NonNY	3,189	\$2.1420	Sendout	3/31/2025	3/31/2025
6191	Transco Zone 6 NonNY	571	\$2.1420	Sendout	3/31/2025	3/31/2025
6192	Transco Zone 6 NonNY	818	\$2.1420	Sendout	3/31/2025	3/31/2025
6193	Transco Zone 6 NonNY	60	\$2.1420	Sendout	3/31/2025	3/31/2025
6194	Transco Zone 6 NonNY	26	\$2.1420	Sendout	3/31/2025	3/31/2025
6195	Transco Zone 6 NonNY	102	\$2.1420	Sendout	3/31/2025	3/31/2025
6196	Mt. Bethel Interconnect	15,000	\$2.2600	Purchase for Resale/Sendout	3/31/2025	3/31/2025
6197	Montandon	5,000	\$2.2755	Sendout	3/31/2025	3/31/2025
6198	Texas Eastern M3	7	\$2.2755	Sendout	3/31/2025	3/31/2025
6199	Texas Eastern M3	1	\$2.2755	Sendout	3/31/2025	3/31/2025
6200	Texas Eastern M3	61	\$2.2755	Sendout	3/31/2025	3/31/2025
6201	Texas Eastern M3	66	\$2.2755	Sendout	3/31/2025	3/31/2025
6202	Texas Eastern M3	279	\$2.2755	Sendout	3/31/2025	3/31/2025
6203	Texas Eastern M3	42	\$2.2755	Sendout	3/31/2025	3/31/2025
6204	Texas Eastern M3	36	\$2.2755	Sendout	3/31/2025	3/31/2025

Please note transactions with Deal Type: RNG Purchase are subject to the RNG Offset approved in R-2021-3025652.

**UGI Utilities, Inc. - Gas Division
Transportation Activities**

Month	Pipeline	Receipt Point	Delivery Point	Transaction Type	Delivered Quantity (dth)	Transp Comm. Cost (\$/dth)
Apr-24	Columbia	A06 Pool	Columbia Delivered	Send out	103,514	0.0139
Apr-24	Columbia	TCO Pool	Columbia Delivered	Send out	211,008	0.0139
Apr-24	Columbia	PENNSBU-23	Columbia Delivered	Send out	459,992	0.0139
Apr-24	Columbia	EAGLE-25	Columbia Delivered	Send out	400,291	0.0139
Apr-24	EGTS	Leidy	EGTS Delivered	Send out	6,247	0.0112
Apr-24	EGTS	EGTS Receipt	EGTS Delivered	Send out	529	0.0112
Apr-24	EGTS	EGTS Receipt	EGTS Delivered	Send out	992	0.0931
Apr-24	TETCO	Zone M2	Zone M3	Send out	1,395,693	0.1074
Apr-24	TETCO	Zone M3	Zone M3	Send out	602,217	0.0691
Apr-24	TETCO	Zone M2	Zone M3	Send out	64,000	0.0014
Apr-24	TETCO	Zone M2	Zone M3	Send out	144,000	0.0948
Apr-24	Tennessee	Zone 4 Receipt	Zone 4 Delivered	Send out	224,596	0.0521
Apr-24	Tennessee	Zone 4 Receipt	Zone 4 Delivered	Send out	30,120	0.0430
Apr-24	Transco	Zone 6 Receipt	Zone 6 NonNY	Send out	705,780	0.0143
May-24	Columbia	TCO Pool	Columbia Delivered	Send out	178,505	0.0139
May-24	Columbia	A06 Pool	Columbia Delivered	Send out	30,039	0.0139
May-24	Columbia	PENNSBU-23	Columbia Delivered	Send out	249,463	0.0139
May-24	Columbia	EAGLE-25	Columbia Delivered	Send out	50,893	0.0139
May-24	EGTS	Leidy	EGTS Delivered	Send out	4,844	0.0112
May-24	EGTS	EGTS Receipt	EGTS Delivered	Send out	196	0.0112
May-24	EGTS	EGTS Receipt	EGTS Delivered	Send out	210	0.0931
May-24	TETCO	Zone M2	Zone M3	Send out	694,603	0.1074
May-24	TETCO	Zone M3	Zone M3	Send out	55,382	0.0691
May-24	TETCO	Zone M2	Zone M3	Send out	19,378	0.0014
May-24	TETCO	Zone M2	Zone M3	Send out	12,421	0.0948
May-24	Tennessee	Zone 4 Receipt	Zone 4 Delivered	Send out	300,904	0.0521
May-24	Tennessee	Zone 4 Receipt	Zone 4 Delivered	Send out	31,124	0.0430
May-24	Transco	Zone 6 Receipt	Zone 6 NonNY	Send out	713,832	0.0143
Jun-24	Columbia	TCO Pool	Columbia Delivered	Send out	79,281	0.0139
Jun-24	Columbia	A06 Pool	Columbia Delivered	Send out	44,130	0.0139
Jun-24	Columbia	PENNSBU-23	Columbia Delivered	Send out	199,035	0.0139
Jun-24	Columbia	EAGLE-25	Columbia Delivered	Send out	124,268	0.0139
Jun-24	EGTS	Leidy	EGTS Delivered	Send out	3,864	0.0112
Jun-24	EGTS	EGTS Receipt	EGTS Delivered	Send out	474	0.0112
Jun-24	TETCO	Zone M2	Zone M3	Send out	481,461	0.1074
Jun-24	TETCO	Zone M3	Zone M3	Send out	113,602	0.0691
Jun-24	TETCO	Zone M2	Zone M3	Send out	12,742	0.0014
Jun-24	TETCO	Zone M3	Zone M3	Send out	120,000	0.3739
Jun-24	Tennessee	Zone 4 Receipt	Zone 4 Delivered	Send out	324,087	0.0521
Jun-24	Tennessee	Zone 4 Receipt	Zone 4 Delivered	Send out	30,216	0.0430
Jun-24	Transco	Zone 6 Receipt	Zone 6 NonNY	Send out	76,035	0.0143
Jun-24	Transco	Zone 6 Receipt	Zone 6 NonNY	Send out	60,675	0.0143
Jun-24	Transco	Zone 6 Receipt	Zone 6 NonNY	Send out	372,592	0.0143
Jun-24	Transco	Zone 6 Receipt	Zone 6 NonNY	Send out	5,970	0.0143
Jun-24	Transco	Zone 6 Receipt	Zone 6 NonNY	Send out	163,590	0.0143
Jul-24	Columbia	TCO Pool	Columbia Delivered	Send out	28,383	0.0139
Jul-24	Columbia	A06 Pool	Columbia Delivered	Send out	10,168	0.0139
Jul-24	Columbia	PENNSBU-23	Columbia Delivered	Send out	102,766	0.0139
Jul-24	Columbia	EAGLE-25	Columbia Delivered	Send out	259,360	0.0139
Jul-24	EGTS	Leidy	EGTS Delivered	Send out	3,858	0.0112
Jul-24	EGTS	EGTS Receipt	EGTS Delivered	Send out	313	0.0112
Jul-24	EGTS	EGTS Receipt	EGTS Delivered	Send out	449	0.0931
Jul-24	TETCO	Zone M2	Zone M3	Send out	488,447	0.1074
Jul-24	TETCO	Zone M3	Zone M3	Send out	194,596	0.0691
Jul-24	TETCO	Zone M2	Zone M3	Send out	22,000	0.0428
Jul-24	TETCO	Zone M2	Zone M3	Send out	31,998	0.0014
Jul-24	TETCO	Zone M2	Zone M3	Send out	3,049	0.0948
Jul-24	Tennessee	Zone 4 Receipt	Zone 4 Delivered	Send out	206,673	0.0521
Jul-24	Tennessee	Zone 4 Receipt	Zone 4 Delivered	Send out	31,124	0.0430
Jul-24	Transco	Zone 6 Receipt	Zone 6 NonNY	Send out	678,178	0.0143

UGI Utilities, Inc. - Gas Division
Transportation Activities

Month	Pipeline	Receipt Point	Delivery Point	Transaction Type	Delivered Quantity (dth)	Transp Comm. Cost (\$/dth)
Jul-24	Transco	Zone 1 Receipt	Zone 4	Send out	3,100	0.0403
Jul-24	Transco	Zone 4 Receipt	Zone 4	Send out	4,973	0.0234
Aug-24	Columbia	TCO Pool	Columbia Delivered	Send out	107,657	0.0139
Aug-24	Columbia	A06 Pool	Columbia Delivered	Send out	2,821	0.0139
Aug-24	Columbia	PENNSBU-23	Columbia Delivered	Send out	19,085	0.0139
Aug-24	Columbia	EAGLE-25	Columbia Delivered	Send out	84,169	0.0139
Aug-24	EGTS	Leidy	EGTS Delivered	Send out	4,156	0.0112
Aug-24	EGTS	EGTS Receipt	EGTS Delivered	Send out	62	0.0112
Aug-24	TETCO	Zone M3	Zone M3	Send out	110,430	0.0652
Aug-24	TETCO	Zone M2	Zone M3	Send out	311,686	0.1010
Aug-24	TETCO	Zone M2	Zone M3	Send out	25,913	0.0014
Aug-24	Tennessee	Zone 4 Receipt	Zone 4 Delivered	Send out	248,288	0.0521
Aug-24	Tennessee	Zone 4 Receipt	Zone 4 Delivered	Send out	31,124	0.0430
Aug-24	Transco	Zone 6 Receipt	Zone 6 NonNY	Send out	618,357	0.0143
Aug-24	Transco	Zone 4 Receipt	Zone 4	Send out	12,245	0.0234
Aug-24	Transco	Zone 1 Receipt	Zone 4	Send out	1,000	0.0403
Sep-24	Columbia	TCO Pool	Columbia Delivered	Send out	34,254	0.0139
Sep-24	Columbia	A06 Pool	Columbia Delivered	Send out	18,120	0.0139
Sep-24	Columbia	PENNSBU-23	Columbia Delivered	Send out	176,659	0.0139
Sep-24	Columbia	EAGLE-25	Columbia Delivered	Send out	34,256	0.0139
Sep-24	EGTS	Leidy	EGTS Delivered	Send out	4,141	0.0112
Sep-24	EGTS	EGTS Receipt	EGTS Delivered	Send out	84	0.0112
Sep-24	TETCO	Zone M3	Zone M3	Send out	232,532	0.0652
Sep-24	TETCO	Zone M2	Zone M3	Send out	503,911	0.1010
Sep-24	TETCO	Zone M2	Zone M3	Send out	4,000	0.0014
Sep-24	Tennessee	Zone 4 Receipt	Zone 4 Delivered	Send out	211,797	0.0521
Sep-24	Tennessee	Zone 4 Receipt	Zone 4 Delivered	Send out	30,120	0.0430
Sep-24	Transco	Zone 6 Receipt	Zone 6 NonNY	Send out	580,483	0.0143
Sep-24	Transco	Zone 4 Receipt	Zone 4	Send out	13,500	0.0234
Oct-24	Columbia	A06 Pool	Columbia Delivered	Send out	32,782	0.0139
Oct-24	Columbia	TCO Pool	Columbia Delivered	Send out	137,410	0.0139
Oct-24	Columbia	PENNSBU-23	Columbia Delivered	Send out	84,169	0.0139
Oct-24	Columbia	EAGLE-25	Columbia Delivered	Send out	117,936	0.0139
Oct-24	EGTS	Leidy	EGTS Delivered	Send out	4,790	0.0112
Oct-24	EGTS	EGTS Receipt	EGTS Delivered	Send out	274	0.0112
Oct-24	TETCO	Zone M3	Zone M3	Send out	329,558	0.0652
Oct-24	TETCO	Zone M2	Zone M3	Send out	634,165	0.1010
Oct-24	TETCO	Zone M2	Zone M3	Send out	80,835	0.0403
Oct-24	TETCO	Zone M2	Zone M3	Send out	23,897	0.0014
Oct-24	Tennessee	Zone 4 Receipt	Zone 4 Delivered	Send out	212,507	0.0521
Oct-24	Tennessee	Zone 4 Receipt	Zone 4 Delivered	Send out	30,024	0.0430
Oct-24	Transco	Zone 6 Receipt	Zone 6 NonNY	Send out	566,935	0.0143
Oct-24	Transco	Zone 4 Receipt	Zone 4	Send out	9,438	0.0234
Oct-24	Transco	Zone 6 Receipt	Zone 6 NonNY	OSS	310	0.0143
Nov-24	EGTS	EGTS Receipt	EGTS Delivered	Send out	126,547	0.0123
Nov-24	Tennessee	Zone 4 Receipt	Zone 4 Delivered	Send out	424,702	0.0519
Nov-24	TETCO	Zone M3	Zone M3	Send out	151,019	0.0097
Nov-24	TETCO	Zone M3	Zone M3	Send out	1,305,521	0.1010
Nov-24	Columbia	TCO Pool	Columbia Delivered	Send out	829,182	0.0139
Nov-24	Columbia	A06 Pool	Columbia Delivered	Send out	113,100	0.0139
Nov-24	Columbia	PENNSBU-23	Columbia Delivered	Send out	18,596	0.0139
Nov-24	Columbia	EAGLE-25	Columbia Delivered	Send out	164,913	0.0139
Nov-24	EGTS	Leidy	EGTS Delivered	Send out	5,546	0.0123
Nov-24	EGTS	EGTS Receipt	EGTS Delivered	Send out	4	0.0933
Nov-24	TETCO	Zone M3	Zone M3	Send out	241,868	0.0652
Nov-24	TETCO	Zone M2	Zone M3	Send out	95,794	0.0403
Nov-24	TETCO	Zone M2	Zone M3	Send out	36,000	0.0014
Nov-24	TETCO	Zone M2	Zone M3	Send out	30,840	0.0948
Nov-24	Tennessee	Zone 4 Receipt	Zone 4 Delivered	Send out	1,632	0.4052
Nov-24	Tennessee	Zone 4 Receipt	Zone 4 Delivered	Send out	45,945	0.0428

UGI Utilities, Inc. - Gas Division
Transportation Activities

Month	Pipeline	Receipt Point	Delivery Point	Transaction Type	Delivered Quantity (dth)	Transp Comm. Cost (\$/dth)
Nov-24	Transco	Zone 6 Receipt	Zone 6 NonNY	Send out	436,316	0.0142
Dec-24	EGTS	EGTS Receipt	EGTS Delivered	Send out	560,015	0.0135
Dec-24	Tennessee	Zone 4 Receipt	Zone 4 Delivered	Send out	432,205	0.0519
Dec-24	TETCO	Zone M3	Zone M3	Send out	2,868,070	0.0990
Dec-24	TETCO	Zone M3	Zone M3	Send out	290,778	0.0089
Dec-24	Columbia	TCO Pool	Columbia Delivered	Send out	1,028,520	0.0139
Dec-24	Columbia	A06 Pool	Columbia Delivered	Send out	264,585	0.0139
Dec-24	Columbia	Delmont-36	Columbia Delivered	Send out	8,124	0.0139
Dec-24	Columbia	EAGLE-25	Columbia Delivered	Send out	160,211	0.0139
Dec-24	Columbia	PENNSBU-23	Columbia Delivered	Send out	94,934	0.0139
Dec-24	EGTS	Leidy	EGTS Delivered	Send out	7,401	0.0135
Dec-24	EGTS	EGTS Receipt	EGTS Delivered	Send out	4	0.0933
Dec-24	EGTS	Leidy	EGTS Delivered	Send out	4	0.0933
Dec-24	TETCO	Zone M2	Zone M3	Send out	116,466	0.0403
Dec-24	TETCO	Zone M3	Zone M3	Send out	231,086	0.0639
Dec-24	TETCO	Zone M2	Zone M3	Send out	116,000	0.0014
Dec-24	TETCO	Zone M2	Zone M3	Send out	375,051	0.1298
Dec-24	TETCO	Zone M3	Zone M3	Send out	119,172	0.3891
Dec-24	Tennessee	Zone 4 Receipt	Zone 4 Delivered	Send out	977	0.4052
Dec-24	Tennessee	Zone 4 Receipt	Zone 4 Delivered	Send out	105,018	0.0428
Dec-24	Transco	Zone 6 Receipt	Zone 6 NonNY	Send out	483,910	0.0142
Jan-25	EGTS	EGTS Receipt	EGTS Delivered	Send out	1,186,500	0.0135
Jan-25	Tennessee	Zone 4 Receipt	Zone 4 Delivered	Send out	660,833	0.0519
Jan-25	TETCO	Zone M3	Zone M3	Send out	3,250,817	0.0990
Jan-25	TETCO	Zone M3	Zone M3	Send out	692,682	0.0089
Jan-25	Columbia	TCO Pool	Columbia Delivered	Send out	1,293,451	0.0139
Jan-25	Columbia	A06 Pool	Columbia Delivered	Send out	146,299	0.0139
Jan-25	Columbia	Delmont-36	Columbia Delivered	Send out	46,688	0.0139
Jan-25	Columbia	EAGLE-25	Columbia Delivered	Send out	174,454	0.0139
Jan-25	Columbia	PENNSBU-23	Columbia Delivered	Send out	202,330	0.0139
Jan-25	EGTS	Leidy	EGTS Delivered	Send out	10,633	0.0135
Jan-25	EGTS	EGTS Receipt	EGTS Delivered	Send out	40	0.0933
Jan-25	TETCO	Zone M3	Zone M3	Send out	445,498	0.0639
Jan-25	TETCO	Zone M2	Zone M3	Send out	111,428	0.0403
Jan-25	TETCO	Zone ELA	Zone M3	Send out	85,580	0.1331
Jan-25	TETCO	Zone M1	Zone M3	Send out	19,726	0.1132
Jan-25	TETCO	Zone M1	Zone M2	Send out	85,404	0.0543
Jan-25	TETCO	Zone M2	Zone M3	Send out	123,895	0.0014
Jan-25	TETCO	Zone M2	Zone M3	Send out	551,445	0.1298
Jan-25	TETCO	Zone M3	Zone M3	Send out	112,172	0.3891
Jan-25	Tennessee	Zone 4 Receipt	Zone 4 Delivered	Send out	138,976	0.0421
Jan-25	Transco	Zone 4 Receipt	Zone 6 NonNY	Send out	4,422	0.0513
Jan-25	Transco	Zone 4 Receipt	Zone 5	OSS	21,105	0.0396
Jan-25	Transco	Zone 4 Receipt	Zone 5	OSS	4,239	0.0382
Jan-25	Transco	Zone 4 Receipt	Zone 5	Send out	656	0.0396
Jan-25	Transco	Zone 6 Receipt	Zone 6 NonNY	Send out	679,897	0.0142
Jan-25	Transco	Zone 6 Receipt	Zone 6 NonNY	Send out	19,116	0.0113
Jan-25	Transco	Zone 4 Receipt	Zone 6 NonNY	OSS	3,938	0.0513
Jan-25	Transco	Zone 6 Receipt	Zone 6 NonNY	Send out	16,800	0.0216
Feb-25	EGTS	EGTS Receipt	EGTS Delivered	Send out	989,861	0.0135
Feb-25	Tennessee	Zone 4 Receipt	Zone 4 Delivered	Send out	519,021	0.0519
Feb-25	TETCO	Zone M3	Zone M3	Send out	3,144,945	0.0897
Feb-25	TETCO	Zone M3	Zone M3	Send out	618,406	0.0089
Feb-25	Columbia	TCO Pool	Columbia Delivered	Send out	1,097,188	0.0139
Feb-25	Columbia	A06 Pool	Columbia Delivered	Send out	155,536	0.0139
Feb-25	Columbia	Delmont-36	Columbia Delivered	Send out	43,056	0.0139
Feb-25	Columbia	EAGLE-25	Columbia Delivered	Send out	320,649	0.0139
Feb-25	Columbia	PENNSBU-23	Columbia Delivered	Send out	285,786	0.0139
Feb-25	EGTS	Leidy	EGTS Delivered	Send out	8,167	0.0135
Feb-25	TETCO	Zone M3	Zone M3	Send out	573,000	0.0591

UGI Utilities, Inc. - Gas Division
Transportation Activities

Month	Pipeline	Receipt Point	Delivery Point	Transaction Type	Delivered Quantity (dth)	Transp Comm. Cost (\$/dth)
Feb-25	TETCO	Zone M2	Zone M3	Send out	112,000	0.0014
Feb-25	TETCO	Zone M2	Zone M3	Send out	43,999	0.0359
Feb-25	TETCO	Zone M2	Zone M3	Send out	450,000	0.1298
Feb-25	TETCO	Zone M3	Zone M3	Send out	39,000	0.3824
Feb-25	Tennessee	Zone 4 Receipt	Zone 4 Delivered	Send out	118,611	0.0421
Feb-25	Transco	Zone 4 Receipt	Zone 6 NonNY	Send out	37,072	0.0513
Feb-25	Transco	Zone 4 Receipt	Zone 5	OSS	4,946	0.0396
Feb-25	Transco	Zone 6 Receipt	Zone 6 NonNY	Send out	502,388	0.0143
Feb-25	Transco	Zone 6 Receipt	Zone 6 NonNY	Send out	9,035	0.0113
Feb-25	Transco	Zone 6 Receipt	Zone 6 NonNY	Send out	14,400	0.0216
Mar-25	EGTS	EGTS Receipt	EGTS Delivered	Send out	645,343	0.0135
Mar-25	TETCO	Zone M3	Zone M3	Send out	1,830,635	0.0897
Mar-25	TETCO	Zone M3	Zone M3	Send out	299,833	0.0089
Mar-25	Columbia	TCO Pool	Columbia Delivered	Send out	788,333	0.0139
Mar-25	Columbia	A06 Pool	Columbia Delivered	Send out	199,667	0.0139
Mar-25	Columbia	Delmont-36	Columbia Delivered	Send out	5,616	0.0139
Mar-25	Columbia	EAGLE-25	Columbia Delivered	Send out	24,547	0.0139
Mar-25	Columbia	PENNSBU-23	Columbia Delivered	Send out	66,553	0.0139
Mar-25	EGTS	Leidy	EGTS Delivered	Send out	7,500	0.0135
Mar-25	TETCO	Zone M2	Zone M3	Send out	50,624	0.0359
Mar-25	TETCO	Zone M3	Zone M3	Send out	182,185	0.0591
Mar-25	TETCO	Zone M2	Zone M3	Send out	68,000	0.0014
Mar-25	TETCO	Zone M2	Zone M3	Send out	61,655	0.1298
Mar-25	TETCO	Zone M3	Zone M3	Send out	20,000	0.3824

UGI UTILITIES, INC. - GAS DIVISION
5/30/25 SECTION 1307(f) FILING

SECTION 2-B [52 Pa. Code §53.64(c)(3)] OTHER SOURCES OF GAS SUPPLY

A similar listing of gas sources, transportation or storage and associated projected costs offered or considered but not chosen to meet supply for the next 20 months, along with reasons for nonselection.

RESPONSE:

UGI Gas considers all practical sources of gas in the supply portfolio. The identification of supplies to be procured in the projected period is based on load duration analysis, supply optimization model, and other distribution system considerations. The load duration analysis is a tool used to define the design peak day and seasonal contract requirements. This information is critical in developing the proper mix of baseload supplies (Firm Transportation (“FT”) or delivered supply), seasonal supplies (i.e., storage), and peaking supplies.

UGI Gas updates a supply optimization model in order to analyze its supply purchase options. Market price information is collected from several sources, including, but not limited to, the Intercontinental Exchange (“ICE”) physical basis pricing, NYMEX futures pricing, and quotes from potential suppliers. UGI Gas then calculates any applicable pipeline variable costs that would be incurred when transporting supply from the purchase location to UGI Gas’s city gate. UGI Gas then determines the least cost option based upon its physical and contractual assets to serve the system demand and achieve a low cost supply mix.

UGI Gas continues to evaluate new purchase contracts for firm supplies in an effort to meet its least cost procurement obligation of providing reliable service and price stability, and where possible environmental sustainability. Existing firm supply arrangements will be renegotiated monthly, seasonally and annually, and evaluated based on changing market conditions. UGI Gas continually evaluates viable supply and transportation alternatives in order to lower gas costs, diversify the supply base, meet changing requirements, maintain reliability and decrease price volatility.

UGI UTILITIES, INC. - GAS DIVISION
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SECTION 3 [52 Pa. Code §53.64(c)(4)] FERC PROCEEDINGS

Provide an annotated listing of Federal Energy Regulatory Commission or other relevant non-Commission proceedings, including legal action necessary to relieve the utility from existing contract terms which are or may be averse to the interests of its ratepayers, which affect the cost of the utility's gas supply transportation or storage or which might have an impact on the utility's efforts to provide its customers with reasonable gas service at the lowest price possible. This list shall include docket numbers and shall summarize what has transpired in the cases, and the degree of participation, if any, which the utility has had in the cases. The initial list filed under this paragraph shall include cases for the past 3 years. Subsequent lists need only update prior lists and add new cases.

RESPONSE:

UGI Gas transports gas on Columbia Gas Transmission, LLC, Eastern Gas Transmission and Storage, Inc., Tennessee Gas Pipeline Company, L.L.C., Texas Eastern Transmission, LP, and Transcontinental Gas Pipeline Company, LLC, and has contracts for storage service with Columbia Gas Transmission, LLC, Eastern Gas Transmission and Storage, Inc., Texas Eastern Transmission, LP, Transcontinental Gas Pipeline Company, LLC, and UGI Storage Company. UGI Gas also serves customers on UGI Sunbury, LLC and UGI Mt. Bethel Pipeline, LLC.

Since FERC has jurisdiction over the pipeline transportation and storage services included in UGI Gas's supply portfolio, UGI Gas participates in or monitors all FERC regulatory proceedings for the previously identified companies. UGI Gas may also participate in FERC proceedings in which policies that may impact UGI Gas or its customers are considered.

UGI Gas actively monitors many different FERC proceedings or initiatives either individually or through the American Gas Association. UGI Gas will intervene in, file comments, protest, or otherwise participate in specific pipeline proceedings or FERC initiatives as necessary to protect its or its customers' interests. These activities are designed to minimize gas costs and/or improve the level or quality of service provided to UGI Gas by its interstate pipeline suppliers.

Shown below is a list of new interventions filed by UGI Gas in FERC proceedings during the period from April 1, 2024 through March 31, 2025. In addition to these new interventions, during the period April 1, 2024 through March 31, 2025, UGI Gas participated in a number of significant and ongoing proceedings that carried over from the interventions filed in prior years and that were previously reported in past 1307(f) proceedings.

UGI UTILITIES, INC. - GAS DIVISION
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Docket Number	Description	Intervention Date
RP24-595	TCO files Summer 2024 OTRA	4/10/2024
RP24-788	TGP files PCB Adjustment Extension	6/17/2024
RP24-815	TETCO files 2024 Stipulation and Agreement	6/17/2024
RP24-826	Transco files Limited Section 4 Rate Filing	6/17/2024
RP24-832	TETCO files Tariff Modifications	7/2/2024
RP24-846	EGTS files Penalty Revenue Distribution	7/8/2024
RP24-849	TETCO files 2024 Summer EPC	7/8/2024
RP24-878	Transco files Operational Tariff Changes	7/8/2024
RP24-896	TCO files ROFR Notice Extension	7/15/2024
RP24-911	Antero and MU file complaint against Columbia Gas Transmission	8/12/2024
RP24-915	Transco files GSS and LSS EGTS Penalty Flow Through Refund	8/8/2024
RP24-926	EGTS files Tariff Changes Clarifying Electric Power Costs	8/8/2024
RP24-948	UGI Storage files Annual Operational Purchases and Sales Report	8/12/2024
RP24-991	TETCO files 2024 Operational Entitlements	9/6/2024
RP24-1035	Transco files General Rate Case	9/11/2024
RP24-1103	TCO files Section 4 Rate Case	10/15/2024
RP24-1104	EGTS files 2024 Annual EPCA	10/11/2024
RP24-1111	EGTS files 2024 Annual TCRA	10/11/2024
RP24-1115	TGP files 2024 PS and GHG Cost Adjustment Mechanism	10/11/2024
RP25-27	Transco files Annual Cash-Out Report	10/11/2024
RP25-61	TETCO files Penalty Disbursement Report	10/24/2024
RP25-85	TETCO files Negotiated Rate Agreement with UGI	10/24/2024
RP25-183	TCO submits Compliance Tariff Filing	11/26/2024
RP25-215	TGP files Cashout Report	12/5/2024
RP25-220	UGI Mt. Bethel files Annual Operational Purchases and Sales	12/5/2024
RP25-221	UGI Sunbury files Annual Operational Purchases and Sales	12/5/2024
RP25-278	TCO files 2024 Penalty Revenue Crediting Report	12/18/2024

UGI UTILITIES, INC. - GAS DIVISION
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Docket Number	Description	Intervention Date
RP25-313	Transco files Cash Out Surcharge True-Up	1/13/2025
RP25-314	TETCO files EPC Adjustment	1/13/2025
AC25-45	TCO requests approval for accounting treatment of deferred taxes	1/28/2025
RP25-401	TCO files Order 587-AA NAESB 4.0 Compliance	2/7/2025
RP25-411	TETCO files Order 587-AA NAESB 4.0 Compliance	2/7/2025
RP25-437	EGTS files Order 587-AA NAESB 4.0 Compliance	2/7/2025
RP25-499	Transco files Order 587-AA NAESB 4.0 Compliance	2/7/2025
RP25-545	TGP files Order 587-AA NAESB 4.0 Compliance	2/7/2025
RP25-573	TCO files Annual Report of Operational Transactions	2/27/2025
RP25-580	EGTS files 2025 Fuel Retention Percentages	2/27/2025
RP25-597	UGI Sunbury files Annual Retainage Adjustment	3/5/2025
RP25-598	UGI Mt. Bethel files Annual Retainage Adjustment	3/5/2025
RP25-627	TCO files 2025 RAM	3/5/2025
RP25-629	TCO files 2025 EPCA	3/5/2025
RP25-630	TCO files 2025 TCRA	3/5/2025
RP25-644	TGP files Annual Fuel Tracker	3/5/2025
RP25-660	Transco files Annual Fuel Tracker	3/5/2025
RP25-667	Transco files Annual Electric Power Cost Tracker	3/12/2025
RP25-673	TGP files Updates to Curtailment and Reservation Charge Crediting Mechanism	3/12/2025

The objective of UGI Gas's FERC activity is to obtain transportation and storage services consistent with a least-cost purchase strategy by intervention and active participation in all cases having a material effect on gas cost, supply, transportation and storage services. This objective is accomplished by intervention and active participation in cases including, but not limited to, Natural Gas Act Section 4 Base Rate proceedings, rulemakings and certificate proceedings before FERC, or through direct negotiations with the pipeline. FERC orders in any of these proceedings could change UGI Gas's purchased gas costs during the next twenty months.

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UGI Gas's FERC activity is concentrated on matters involving the jurisdictional pipelines listed below along with the services for which UGI Gas contracts or will contract during the 20-month projected period.

(1)	Columbia Gas	UGI Gas contracts for firm transportation services under rates FTS, NTS, and SST, and for firm storage service under rate FSS.
(2)	EGTS	UGI Gas contracts for firm transportation services under rate FT, and for firm storage service under rate GSS.
(3)	Tennessee	UGI Gas contracts for firm transportation services under rates FT-A, and FT-G.
(4)	Texas Eastern	UGI Gas contracts for firm transportation service under rates FT-1, FT-1 (Flex-X), CDS, and FTS-5, and for firm storage service under rate SS-1.
(5)	Transco	UGI Gas contracts for firm transportation services under rates FT, and FT-PS, and for firm storage services under rates GSS, LSS, ESS, LG-A and SS-2.
(6)	UGI Storage	UGI Gas contracts for firm no-notice storage services under rates FSS, and NNSS.

The degree to which UGI Gas participates in FERC proceedings depends upon the nature of the case and the potential impact on UGI Gas's ratepayers. UGI Gas's participation includes but is not limited to:

- communication and negotiation with pipelines;
- coordination with other customers with similar interests;
- interventions in the form of support, protests and comments;
- active role at settlement or prehearing conferences;
- presentation of testimony and cross examination of opposing witnesses;
- presentation of briefs, exceptions and appeals;
- communication with State regulatory bodies regarding FERC matters.

Any particular case in which UGI Gas intervenes may require all or a combination of the above. Certain issues may require lengthy litigation; while for others, the settlement process is more economical and practical. UGI Gas retains outside counsel from the law firm of Post & Schell regarding FERC matters. When appropriate, UGI Gas will work with similarly aligned shipper groups and will acquire group counsel or consultants.

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SECTION 4 [52 Pa. Code §53.64(c)(5)] SUPPLY/DEMAND PROJECTIONS

Provide a listing and updating, if necessary, of projections of gas supply and demand provided to the Commission for any purpose--see §59.67 (relating to formats). In addition, provide an accounting of the difference between reported gas supply available and gas supply deliverable--including storage-- from the utility to its customers under various circumstances and time periods.

RESPONSE:

Attachment 4-1 presents data filed in UGI Gas's 2025 Integrated Resource Planning ("IRP") model (Docket M-2025-3052804). The available gas supply, volume delivered, and demand are in balance.

FORM-IRP-GAS-1A: ANNUAL GAS REQUIREMENTS
REPORTING UTILITY: UGI UTILITIES, INC. - GAS DIVISION
(volumes in MMcf)

	Historical Data		Current Year	Three Year Forecast		
Index Year Actual Year	-2 2023	-1 2024	0 2025	1 2026	2 2027	3 2028
Firm Sales:						
Retail Residential	38,903	39,677	46,813	47,038	47,327	47,618
Retail Commercial	15,054	14,632	15,965	15,963	15,986	16,010
Retail Industrial	821	686	589	517	449	391
Electric Power Generation	0	0	0	0	0	0
Exchange with Other Utilities	0	0	0	0	0	0
Unaccounted For	1,095	1,095	1,827	1,829	1,829	1,831
Company Use	331	331	333	333	333	333
Other	0	0	0	0	0	0
Subtotal Firm Sales	56,205	56,421	65,527	65,680	65,925	66,183
Interruptible Sales:						
Retail	0	0	0	0	0	0
Electric Power Generation	0	0	0	0	0	0
Company's Own Plant	0	0	0	0	0	0
Subtotal Interruptible Sales	0	0	0	0	0	0
SUBTOTAL FIRM AND INTERRUPTIBLE S	56,205	56,421	65,527	65,680	65,925	66,183
Transportation:						
Firm Residential	5,545	5,843	6,672	6,633	6,603	6,574
Firm Commercial	33,314	35,393	35,858	35,860	35,684	35,672
Firm Industrial	56,687	53,698	62,922	62,921	62,865	62,865
Interruptible Residential	0	0	0	0	0	0
Interruptible Commercial	4,090	4,063	3,853	3,853	3,888	3,922
Interruptible Industrial	11,397	10,365	10,728	10,804	10,889	10,976
Electric Power Generation	162,347	155,089	161,134	161,134	161,134	161,134
Subtotal Transportation	273,380	264,451	281,167	281,205	281,063	281,143
TOTAL GAS REQUIREMENTS	329,585	320,873	346,694	346,885	346,988	347,327
Increase (Decrease)		(8,712)	25,821	192	103	338
Percent Change (%)		-2.6%	8.0%	0.1%	0.0%	0.1%

FORM-IRP-GAS-2A: NATURAL GAS SUPPLY
REPORTING UTILITY: UGI UTILITIES, INC. - GAS DIVISION
TABLE 1: ANNUAL SUPPLY
(volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2023	-1 2024	0 2025	1 2026	2 2027	3 2028
Gas Supply for Sales Service						
Supply Contracts						
Z	35,620	41,845	7,823	0	0	0
F	15,479	10,815	4,276	0	0	0
FF	6,625	8,146	3,788	0	0	0
T	6,286	7,061	2,018	0	0	0
EE	1,610	2,388	705	0	0	0
A	1,292	2,051	433	0	0	0
K	1,270	1,774	382	0	0	0
M	1,190	1,400	265	0	0	0
BB	846	474	139	0	0	0
U	176	470	122	0	0	0
Supply Contracts (Other)	3,022	2,710	50,944	65,680	65,925	66,183
Spot Purchases	0	0	0	0	0	0
Storage Withdrawals	15,872	16,697	17,609	18,426	18,426	18,426
LNG/SNG/Propane Purchases	0	0	0	0	0	0
Company Production	0	0	0	0	0	0
Local Purchases	4,473	3762	697	0	0	0
Exchanges with other LDCs	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Gas Supply for Sales	93,761	99,593	89,200	84,106	84,351	84,609
Total Transportation Service	273,380	264,451	281,167	281,205	281,063	281,143
TOTAL SALES GAS SUPPLY AND TRANSPORTATION SERVICE	367,141	364,045	370,367	365,311	365,414	365,752
Deductions						
Transportation Fuel	(609)	(721)	(224)	0	0	0
Curtailments	0	0	0	0	0	0
Underground Storage Injections	(16,008)	(19,193)	(17,606)	(18,426)	(18,426)	(18,426)
LNG Liquefaction	0	0	0	0	0	0
Sales to other LDCs	0	0	0	0	0	0
Off-System Sales	(20,939)	(23,259)	(5,843)	0	0	0
Total Deductions	(37,557)	(43,172)	(23,673)	(18,426)	(18,426)	(18,426)
NET GAS SUPPLY	329,585	320,873	346,694	346,885	346,988	347,327

Rank contracts in order of magnitude for the current year. Reporting should proceed along rank ordering until 75% of total contract supply is accounted for, or until ten contracts have been listed, whichever comes first. Provide a separate sheet identifying the supplier for each contract listed.

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SECTION 5 [52 Pa. Code §53.64(c)(6)] FUEL PROCUREMENT PRACTICES

Each Section 1307(f) utility shall file with the Commission a statement of its current fuel procurement practices, detailed information concerning the staffing and expertise of its fuel procurement personnel, a discussion of its methodology for obtaining a least cost and reliable source of gas supply, including a discussion of any methodologies, assumptions, models or rules of thumb employed in selecting its gas supply, transportation and storage mix, its loss prevention strategy in the event of fraud, nonperformance or interruption of performance, its participation in capacity release and reallocation programs, the impact, if any, upon least cost fuel procurement by constraints imposed by local transportation end users, interruptible service, balancing, storage and dispatching options, and its strategy for improving its fuel procurement practices in the future and timetable for implementing these changes.

RESPONSE:

STATEMENT OF FUEL PROCUREMENT PRACTICES

UGI Gas's fuel procurement practices are designed to meet the natural gas supply and capacity requirements of its core market customers, which include Purchase Gas Cost ("PGC") and Choice customers. The Company follows a least cost procurement strategy, which provides secure and reliable capacity and supplies and promotes price stability.

STAFFING

The Supply Department is responsible for meeting the supply requirements of UGI Gas. Members of the team make up a diverse group which encompasses varied levels and areas of utility industry experience. The total tenure of all supply team members within the utility is in excess of 70 years. These individuals have experience and expertise in the areas of Accounting, Engineering, Finance, Marketing, and Regulatory Affairs.

The Supply Department planning includes evaluating the demand requirements under various weather scenarios and developing procurement plans for each scenario. The group is also responsible for implementing the procurement plans, which include the purchase of supplies, nomination and scheduling of supplies, associated accounting and record keeping related to these activities, and contingency planning for fluctuations in demand. The implementation of the procurement plans includes negotiating adjustments to supply portfolios to ensure the goals are achieved on a seasonal, monthly, daily, and intraday basis. This includes issuing requests for proposals (RFPs) and negotiating contracts related to interstate pipelines, producers, and marketers involved in the delivery of natural gas to the company.

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Additionally, personnel in this group are responsible for monitoring pertinent Federal and State administrative proceedings and promoting the interests of UGI Gas's customers with the regulatory authorities. UGI Gas's primary FERC activities involve base rate cases, certification proceedings, rulemakings, as well as any other FERC proceedings that would meaningfully impact the Company and its customers' interests. Through base rate interventions, the Company actively seeks to reduce transportation costs and protect the quality and reliability of service. Certificate proceedings involve authorizations for facilities and interconnections to broaden UGI Gas's access to lesser-cost or more reliable gas supplies. Pipeline certificate proceedings are also monitored to prevent inequitable cost shifting to UGI Gas's PGC customers.

An organizational chart depicting UGI Gas's Supply Department staff has been included as Attachment 5-1.

DISCUSSION OF FUEL PROCUREMENT METHODOLOGY

UGI Gas's fuel procurement practices are designed to meet the natural gas requirements of its firm customers following a least cost procurement strategy while providing secure, reliable, and, where possible, environmentally sustainable supplies and promoting price stability.

RELIABILITY

UGI Gas provides reliable natural gas supplies through a variety of approaches. The primary approach is the procurement of primary firm asset-backed capacity for core market customers. UGI Gas's primary firm asset-based capacity is the highest priority for customer deliveries. UGI Gas's philosophy emphasizes the ability to provide each firm customer with natural gas supply every day of the year, including the coldest winter day. Over the last several years, there has been a significant increase in the number of interstate pipeline capacity constraints, which has curtailed capacity with both primary and non-primary rights. Capacity reserves support UGI Gas's ability to meet customer demand in the event of primary capacity constraints, including constraints experienced on the interstate pipelines.

Another important piece of the reliability plan is the inclusion of a diverse mix of reliable supply sources in the asset portfolio. Over the past year, UGI Gas contracted for firm transportation, firm delivered supply, firm storage, and firm peaking services from a mix of five interstate pipeline companies and four suppliers. These providers are Columbia Gas Transmission, Eastern Gas Transmission, Supplier A, Supplier B, Tennessee, Texas Eastern, Transco, UGIES, and UGI Storage Company. In addition, UGI Gas purchased locally produced supplies from smaller producers connected directly to UGI Gas's distribution system. The Marcellus Shale region has become the primary supply source for UGI Gas. However, the source points for UGI Gas's gas supplies span from the Gulf of Mexico, Louisiana, and Texas to the Appalachian Mountains and Marcellus Shale region in Pennsylvania. UGI Gas also increases the reliability of supply by using storage facilities. During the summer season, UGI Gas buys natural gas and injects it into underground storage fields. During the winter season, UGI Gas withdraws gas from the storage

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fields to supplement baseload purchases. Firm storage provides the Company with supply points that are geographically diverse, located primarily in UGI Gas's market area as opposed to the gulf coast. Having supplies available from varied locations reduces the risk of losing a large portion of supply at a single location. For example, storage facilities located within the nearby market areas are not as susceptible to hurricanes as are gulf coast production facilities. Currently, UGI Gas has approximately 20.3 MMdth of underground storage in its supply portfolio.

For core market customers, such as residential, small commercial, and industrial customers on UGI Gas's system, UGI Gas's Customer Choice Program requires Choice Suppliers to accept releases of primary firm pipeline capacity contracted by UGI Gas in an effort to maintain system reliability and facilitate the prudent allocation of costs. In addition to the requirement to comply with tariff Rate AG (Aggregation Service), which includes established penalties for failure to perform (as an attempt to assure reliable market performance), Choice Suppliers are also required to execute an Aggregation Agreement. This agreement allows UGI Gas to recall released capacity to meet its supplier of last resort obligation and preserve the integrity of supply for the core market (in the event of a supplier default). Aggregation Agreements also reduce risk during the supply transition under a default scenario.

PRICE STABILIZATION

In accordance with the Settlement in UGI Gas's 2004 PGC filing (Docket No. R-00049422), a consultant was hired with expertise in the use of financial instruments to review the Company's PGC risk management plan. The consultant's recommendations were reviewed and adopted by UGI Gas as part of a settlement agreement in Docket No. R-00049422. The revised hedging strategy consists of a time-triggered, layering-in approach for procurement of PGC seasonal supplies over an extended planning horizon. Additionally, UGI Gas utilizes financial instruments, specifically futures and options, in pursuit of its ongoing gas purchasing strategy to promote price stability and maintain operational flexibility. UGI Gas incorporates the purchase of options into its PGC supply portfolio at an annual cost not to exceed 5% of the notional value of the Company's open natural gas futures purchases pursuant to the settlement agreement in Docket No. R-2023-3040290. In addition, as a result of the Settlement at Docket No. R-2024-3048828, UGI Gas has implemented the recommendations provided by the Trigger Price Study through a consultant for the Company's natural gas hedging program.

PLANNING TOOLS

As described in Section 2-B, UGI Gas has two main planning tools that it uses in an effort to achieve the objectives of least cost procurement, reliability, risk management, and price stability. These tools are a supply optimization model and load duration analysis. Both tools are used to model the natural gas demand and supply balance. The demand and supply balance are modeled first yearly and seasonally. Then, the model provides monthly, weekly, and daily time results. UGI Gas adjusts the monthly and daily results based on actual weather and seasonal and annual constraints. Through this planning process, UGI Gas works to achieve its main procurement objectives.

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Annually and seasonally, UGI Gas's planning tools determine system capacity requirements. UGI Gas then aggressively pursues available market options to fill any incremental capacity needs. On a monthly and daily basis, UGI Gas works to implement the plans from the capacity optimization model and the load duration analysis. Since UGI Gas analyzes its portfolio for the lowest cost options, it is continually implementing a plan based on a least cost optimization of the entire asset portfolio.

Included in the portfolio and plans, among other assets, are the use of swing rights on firm transportation contracts and peaking services. These no-notice services facilitate balancing of the distribution system on a daily basis. Differences in the plan and actual results can arise from rapidly changing weather patterns, imprecise weather forecasts, economic shifts, or pipeline restrictions.

In addition to these planning tools, UGI Gas actively monitors ongoing advancements in the gas supply market and peer LDC activities in order to evaluate and act on opportunities for new types and sources of supply or other changes to its gas supply practices that will benefit its customers and support a more sustainable approach.

CAPACITY RELEASE AND INCENTIVE SHARING

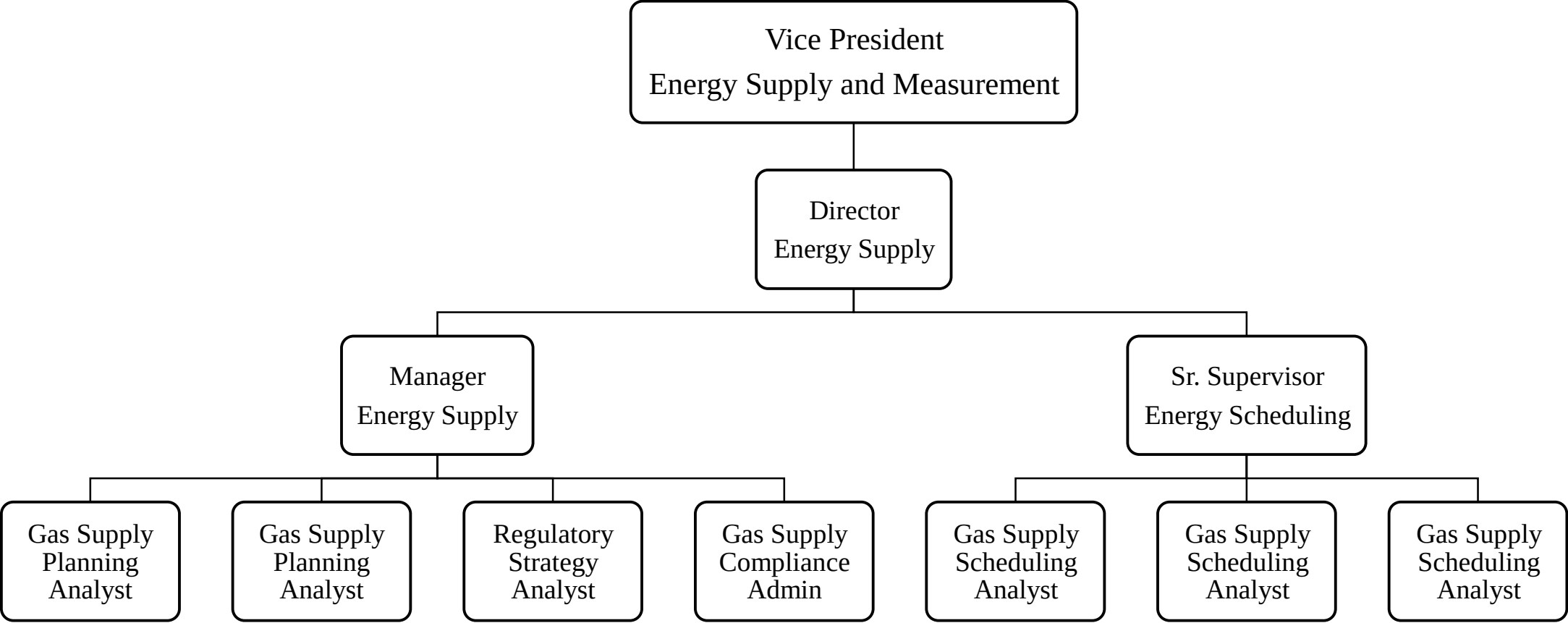
Federal regulatory policies provide opportunities to sell or release pipeline and storage capacities when they are not needed to meet firm demand. Such policies also permit UGI Gas to acquire capacity released by other shippers. UGI Gas will consider bidding on released capacity or releasing its own capacity when doing so aligns with its procurement policy.

During the past 12 months, UGI Gas's credits from short term, off-system capacity releases, storage asset management and off-system sales are included in Attachment 1-A-1 under the line item labeled "Non-Choice Cap Rel/Sharing Mech Credit." Attachments 1-B-1 and 1-B-2 show UGI Gas's forecast for these same credits for the projected 20-month period. The credits are variable based on market conditions.

SUMMARY

In summary, UGI Gas's fuel procurement practices are designed to meet the natural gas requirements of its firm customers following a least cost procurement strategy that ensures secure and reliable supplies and promotes price stability and, where possible, environmentally sustainable practices. UGI Gas utilizes several risk management tools, a diverse portfolio, and the resident knowledge of its employees to meet these objectives in a least cost manner. However, UGI Gas recognizes there is always room for further improvement. As outlined earlier in this section, UGI Gas will continue to seek out new solutions to better achieve the stated procurement goals.

ORGANIZATIONAL CHART



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SECTION 6 [52 Pa. Code §53.64(c)(7)] OFF-SYSTEM SALES

A list of off system sales, including transportation, storage or capacity releases by the utility at less than the weighted average price of gas, or at less than the original contract cost of transportation, storage or capacity supplied to the utility for its own customers.

RESPONSE:

UGI Gas does not facilitate any off-system sales, transportation, storage or capacity releases based off of the weighted average price of gas. UGI Gas may release unused capacity on a daily basis to generate additional revenue for PGC customers.

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SECTION 7 [52 Pa. Code §53.64(c)(8)] TRANSPORTATION AGREEMENTS

Provide a list of agreements to transport gas by the utility through its system, for other utilities, pipelines, or jurisdictional customers including the quantity and price of the transportation.

RESPONSE:

UGI Gas uses a standard form of contract for agreements with transportation customers. Copies of the standard form of agreements are attached as Attachment 7-1.

As of March 31, 2025, UGI Gas is transporting gas for 2,278 large (non-choice) customers. Of these, 238 are served under Rate IS (Interruptible Service), 113 are served under Rate XD (Extended Large Volume Delivery Service), 626 are served under Rate LFD (Large Firm Delivery Service), with the remaining 1,301 customers served under Rate DS (Delivery Service). In addition to these customer counts, UGI Gas is transporting gas for 81,867 Choice transportation customers served under Rate RT (Residential Transportation) and 20,727 Choice transportation customers served under Rate NT (Non-Residential Transportation).

UGI Gas Division Gas Tariff - PA P.U.C. No. 7 contains the currently effective tariff pages for the Transportation Rate Schedules. Pricing information is included in each Rate Schedule within the Rate Table Section.

The Company's tariff may be accessed on the web at:

https://ugi.outsystemsenterprise.com/UGITariff_FO/Tariffs?Division=Gas

The total volume transported by UGI Gas for the 12 months ended March 31, 2025 is shown on Attachment 1-C-1.

Account # _____

RATE DS SERVICE AGREEMENT

_____, a _____ Corporation/Partnership/Limited Liability Company/Sole Proprietorship ("Customer") and UGI Utilities, Inc., a Pennsylvania Corporation ("UGI"), intending to be legally bound hereby, enter into this Agreement (the "Agreement") this ____ day of _____, ____.

1. **General Terms and Conditions** – Customer agrees to take service provided by UGI under Rate Schedule DS of UGI Tariff Gas - Pa. P.U.C. No. 7 ("Tariff") and any effective superseding Tariff rate schedule. The Tariff provisions, UGI's Nomination Procedures ("Nomination Procedures") and any effective amendments to the Tariff and Nomination Procedure during the term of this Agreement, which specify rules for Rate DS service, are incorporated herein by reference and supersede any inconsistent provisions of this Agreement. In consideration of the rates and other service conditions specified herein, and in the Tariff, during the full term of this Agreement, Customer shall exclusively acquire its full firm gaseous fuel delivery requirements from UGI.

2. **Service to be Provided** - Subject to the terms of this Agreement, for each twenty-four (24) hour period commencing at 10:00 a.m. during the term of the Agreement (a "Gas Day"), UGI shall transport between the Pipeline Delivery Point(s) and the Destination Point(s) stated below the volumes of natural gas nominated properly by Customer, less the maximum amount of retainage for UGI's company use and unaccounted for gas, permitted by the Tariff, up to Customer's elected Maximum Daily Quantity ("MDQ"):

Pipeline Delivery Point(s) – Any approved pipeline interconnect on UGI's system (may be modified upon thirty [30] days written notice subject to acceptance by UGI.)

Destination Point(s) – _____

Customer's MDQ shall be _____ Mcf per Gas Day.

3. **Term** - This Agreement shall become effective on the date written above and shall continue in effect for a term of one (1) year. This Agreement shall automatically renew on a year-to-year basis unless either party provides written notice, at least ninety (90) days prior to the expiration of the then-current term, of its intention to terminate the Agreement at the expiration of the then-current term.
4. **Nomination** - Customer shall nominate and deliver the volumes of natural gas to the Pipeline Delivery Point(s) during each Gas Day. Customer shall comply with all applicable nomination rules, as well as additional information regarding the scheduling of transportation customer supplies, which can be found on UGI's Energy Management Website. UGI reserves the right to make changes to Nomination Procedures at its sole discretion.
5. **Daily Balancing** - Customer shall balance its nominated deliveries to the Pipeline Delivery Point(s), less retainage for UGI's company use and unaccounted for gas, with its withdrawals at the Destination Point(s) on a daily basis. Customer understands that a No Notice Allowance is an optional, fee-based service. Further, Customer understands that the election of a No Notice Allowance is for a twelve (12) month period, or until the Anniversary Date (which, for purposes of this Agreement, shall mean the date occurring at successive one (1) year intervals following the effective date of this Agreement, unless modified as hereinafter described), whichever is shorter. Customer understands that the No Notice Allowance will automatically renew at the same elected level unless written notice of change or termination is provided to UGI ninety (90) days prior to the Anniversary Date.

Please elect one:

☐ Customer elects No Notice Allowance of _____ Mcf (must be greater than 4.5% of Customer's MDQ and no higher than Customer's MDQ)

☐ Customer elects to decline to purchase a No Notice Allowance and will balance under General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS.

6. **Monthly Balancing** - Customer shall balance its nominated deliveries to the Pipeline Delivery Point(s), less retainage for UGI's company use and unaccounted for gas, to its withdrawals at the Destination Point(s) on a monthly basis. Inadvertent monthly imbalances shall be cashed-in/cashed-out as specified in the Tariff except to

the extent Customer elects Monthly Balancing Service ("MBS") and the inadvertent monthly imbalance can be accommodated under the terms and conditions specified in the Tariff for MBS. If the Customer elects MBS, the term of that election is twelve (12) months or until the end of the contract term, whichever is shorter. The MBS election will automatically renew unless written notice of change or termination is provided to UGI ninety (90) days prior to the Anniversary Date.

Customer elects the MBS option set forth below (please elect one):

- ☐ Customer hereby does elect MBS.
- ☐ Customer hereby does not elect MBS.

7. Upstream Transportation - Customer agrees that UGI shall act as Customer's designee for the sole purposes of (a) arranging and administering the transportation of gas to the UGI city gate, (b) executing agreements and amendments thereto as may be necessary to effectuate such transportation arrangements, and (c) paying the transportation and other charges associated with such transportation arrangements. Customer acknowledges and accepts the use of pipeline capacity and storage services assigned by UGI to its DS customers to deliver gas to the UGI city gate.
8. Measurement and Billing - UGI shall bill Customer on a monthly basis for Rate DS plus Rate NNS and/or Rate MBS, as applicable, and any applicable Tariff and Rider charges (the "Minimum Monthly Bill"). Upstream transportation and balancing provider(s)' and UGI records shall determine volumes delivered by Customer to the approved UGI city gate and UGI measuring facilities shall determine volumes delivered to the Destination Point(s). For billing purposes, all gas consumed shall be corrected to standard conditions of 14.73 pounds per square inch, absolute pressure, and a temperature of sixty (60) degrees Fahrenheit. Customer shall also reimburse UGI for any of Customer's upstream transportation and service charges within fifteen (15) days after UGI bills Customer for such charges, and agrees to pay the late payment charge specified in the Tariff if such payments are late.
9. Warranties and Indemnification - Customer warrants that (a) it shall have good title to all gas delivered to upstream transporters and UGI, (b) such gas shall be free of all liens or encumbrances of any kind, (c) gas delivered to upstream transporters shall be of sufficient pressure, heating quality and other physical qualities so that any upstream transporter shall receive and transport it and (d) Customer is an eligible end-user of gas to be transported hereunder and shall conform to all applicable Federal Energy Regulatory Commission and upstream service provider rules and regulations. Customer shall indemnify and hold harmless UGI and each of its officers, employees, successors and assigns from any claim (including reasonable attorney's fees in defense thereof or required to enforce this provision) arising out of Customer's breach of this Agreement or any of Customer's warranties hereunder.
10. Breach and Default - Customer shall be in breach of this Agreement upon the failure to pay any amount due to UGI under this Agreement. A party shall be in breach of this Agreement upon the failure to perform or observe any material term or condition of this Agreement. In the event of a breach, the non-breaching party shall provide the breaching party with written notice of the breach. If the breach is not cured within fifteen (15) days of the receipt of such notice (unless otherwise agreed upon among the parties), the breaching party shall be deemed in default of the Agreement. In the event a party is in breach or default of this Agreement, the other party shall be entitled to all direct damages caused by such breach or default, which, in the event of a default by Customer, shall include all stranded capacity resulting from the breach or default (which may not be the same capacity utilized by Customer), but in no event shall either party be liable to the other for any indirect, special or consequential damages except as otherwise provided herein. In recognition of the fact that UGI's damages may be difficult to calculate in the event of a breach or default by a Customer, UGI may elect, in lieu of seeking recovery of all direct damages, to receive liquidated damages in an amount equal to the Minimum Monthly Bill for the remainder of the term of the Agreement plus, if applicable, NNS, TED, and MBS charges and Charges For Other Transportation, all as specified in the Tariff, during the period of the breach or default. Nothing in this Section 10 shall in any way affect Customer's obligation to indemnify and hold harmless UGI as provided in Section 9 hereof.
11. Service Interruptions and Force Majeure - UGI's transportation of gas hereunder is on a best efforts basis, may be interrupted to comply with governmental requirements, emergencies, Tariff provisions, etc., and shall only be

provided to the extent UGI determines, in its sole judgment, that adequate transportation and delivery capacity is available on UGI's system and the system of any third party necessary to deliver gas to Customer. UGI and Customer shall not be liable to the other for any act of omission hereunder caused by an event not reasonably within the control of the party and which by the exercise of due diligence such party is unable to prevent or overcome (a "Force Majeure"). If Customer is unable to take deliveries of gas because of a Force Majeure event, it shall nonetheless be responsible for all upstream capacity or customer charges, and all commodity charges for gas actually received during the Force Majeure event. A party claiming Force Majeure shall provide prompt written notice to the other party of the start date of the Force Majeure event, its cause, and probable duration.

12. Notices - Notices under this Agreement, unless changed by written notice, shall be delivered as follows:

To UGI:

1 UGI Drive

Denver, PA 17517

Telephone: (866) 615-0571

Email: LCBGroup@ugi.com

To Customer:

13. Assignment - Customer shall not assign any of its rights, interests or obligations under this Agreement without the express prior written consent of UGI.
14. Waiver - The failure of UGI to enforce the provisions of this Agreement at any time shall not constitute a waiver of such provisions in any way or waive the right of UGI any time to avail itself of such remedies as it may have for any breach or breaches of such provisions. None of the conditions of this Agreement shall be considered waived by UGI unless such waiver is explicitly given in writing. No such waiver shall apply to any past or future default, breach or modification of any of the terms or conditions of this Agreement unless expressly stipulated in such waiver.
15. Integration - This Agreement constitutes the entire contract between the parties with respect to the subject matter herein, superseding any previous oral or written communications, representations, undertakings, or agreements, and shall not be amended, modified, or changed, except as expressly provided herein or except in writing duly executed by the parties.
16. Mutual Agreement to Conduct a Particular Transaction by Electronic Means - This Agreement may be executed in multiple counterparts, each of which shall be deemed an original, and all of which together shall constitute one and the same instrument. The delivery of an executed counterpart of this Agreement by e-mail delivery of a ".pdf" format data file shall be deemed to be valid delivery thereof. The parties to this agreement agree to execution of this agreement by electronic means pursuant to the Electronic Transactions Act, 73 P.S. § 2260.101 et seq. Each party agrees that electronic signatures of the parties are intended to authenticate this writing and to have the same force and effect as manual signatures.

The parties have accordingly executed this Agreement the day and year first above written.

By: _____

Name: _____

Title: _____

UGI UTILITIES, INC.

By: _____

Daniel Adamo

Vice President

Account # _____

RATE IS – INTERRUPTIBLE SERVICE AGREEMENT

_____, a _____ Corporation/Partnership/Limited Liability Company (“Customer”), and UGI Utilities, Inc., a Pennsylvania Corporation (“UGI”), intending to be legally bound hereby, enter into this Agreement (the “Agreement”) this ____ day of _____, ____.

1. **General Terms and Conditions** – Customer agrees to take service under the terms and conditions herein, including the pricing provisions set forth in the Extended Term Pricing Letter set forth in **Appendix A**. Service will be provided by UGI under Rate IS of UGI’s Tariff Gas Pa. P.U.C. No. 7 (“Tariff”) and any superseding Tariff schedule. The Tariff provisions, UGI’s Nomination Procedure (“Nomination Procedures”) and any effective amendments to the Tariff and Nomination Procedure during the term of this Agreement, which specify rules for Rate IS service, are incorporated herein by reference and supersede any inconsistent provisions of this Agreement.
2. **Service to be Provided** – Subject to the terms of this Agreement, for each twenty-four (24) hour period commencing at 10:00 a.m. during the term of the Agreement (a “Gas Day”), UGI shall, on a best efforts basis, transport between the Pipeline Delivery Point(s) and the Destination Point(s) stated below the volumes of natural gas nominated properly by Customer, less the maximum amount of retainage for UGI’s company use and unaccounted for gas, permitted by the Tariff, up to Customer’s elected Maximum Daily Quantity (“MDQ”):

Pipeline Delivery Point(s) – Any approved pipeline interconnect on UGI’s system (may be modified upon thirty [30] days written notice subject to acceptance by UGI.)

Destination Point(s) - _____

Customer’s MDQ shall be _____ Mcf per Gas Day.

3. **Term** - This Agreement shall become effective on the date first above written and shall continue in effect for a term of one (1) year. The terms of this Agreement shall renew automatically on a year-to-year basis, subject to pricing revisions, which shall be memorialized in a subsequent or Extended Term Pricing Letter (which shall be substantially in the form provided in **Appendix A** hereto), unless either party provides written notice, at least ninety (90) days prior to the expiration of the then-current term, of its intention to terminate the Agreement at the expiration of the then-current term.
4. **Nomination** - Customer shall nominate and deliver the volumes of natural gas to the Pipeline Delivery Point(s) during each Gas Day. Customer shall comply with all applicable nomination rules, as well as additional information regarding the scheduling of transportation customer supplies can be found on UGI’s Energy Management Website. UGI reserves the right to make changes to Nomination Procedures at its sole discretion.
5. **Daily Balancing** - Customer shall balance its nominated deliveries to the Pipeline Deliver Point(s), less retainage for UGI use and unaccounted for gas, to its withdrawals at the Destination Point(s) on a daily basis. Customer understands that a No Notice Allowance is an optional, fee-based service. Further, Customer understands that the election of a No Notice Allowance is for a twelve (12) month period, or until the Anniversary Date (which, for purposes of this Agreement, shall mean the date occurring at successive one (1) year intervals following the effective date of this Agreement, unless modified as hereinafter described), whichever is shorter. Customer understands that the No Notice Allowance will automatically renew at the same elected level unless written notice of change or termination is provided to the UGI ninety (90) days prior to the Anniversary Date.

Please elect one:

- ☐ Customer elects No Notice Allowance of _____ Mcf (must be greater than 4.5% of Customer’s MDQ and no higher than Customer’s MDQ)
- ☐ Customer elects to decline to purchase a No Notice Allowance and will balance under General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS.

6. Monthly Balancing - Customer shall balance its nominated deliveries to the Pipeline Delivery Point(s), less retainage for UGI's company use and unaccounted for gas, to its withdrawals at the Destination Point(s) on a monthly basis. Inadvertent monthly imbalances shall be cashed-in/cashed-out as specified in the Tariff except to the extent Customer elects Monthly Balancing Service ("MBS"), and the inadvertent monthly imbalance can be accommodated under the terms and conditions specified in the Tariff for MBS. If the Customer elects MBS, the term of that election is twelve (12) months or until the end of the contract term, whichever is shorter. The MBS election will automatically renew unless written notice of change or termination is provided to UGI ninety (90) days prior to the Anniversary Date.

Customer elects the MBS option set forth below (please indicate one):

- ☐ Customer hereby does elect MBS.
☐ Customer hereby does not elect MBS.

7. Measurement and Billing - UGI shall bill Customer on a monthly basis for Rate IS plus Rate NNS and/or Rate MBS service, as applicable, and any applicable Tariff and Rider charges. Upstream transportation and balancing provider(s)' and UGI records shall determine volumes delivered by Customer to the approved UGI city gate(s), and UGI measuring facilities shall determine volumes delivered to the Destination Point(s). Customer shall be billed according to the terms of the Extended Term Pricing Letter set forth in **Appendix A**. For billing purposes, all gas consumed shall be corrected to standard conditions of 14.73 pounds per square inch, absolute pressure, and a temperature of sixty (60) degrees Fahrenheit. Customer shall be obligated to pay the Minimum Annual Bill as defined in the Tariff.
8. Warranties and Indemnification - Customer warrants that (a) it shall have good title to all gas delivered to UGI, (b) such gas shall be free of all liens or encumbrances of any kind, (c) Customer is eligible for service hereunder under the Availability section of Rate IS, (d) Customer's alternate fuel pricing category is No. _____ fuel oil, and (e) Customer does/does not maintain an adjustable and automatic temperature-control device which transfers the fuel supply between gas and the alternate fuel. Customer shall indemnify and hold harmless UGI and each of its officers, employees, successors and assigns from any claim (including reasonable attorney's fees in defense thereof or required to enforce this provision) arising out of Customer's breach of this Agreement or any of Customer's warranties hereunder.
9. Breach and Default - Customer shall be in breach of this Agreement upon the failure to pay any amount due the other party under this Agreement. A party shall be in breach of this Agreement upon the failure to perform or observe any material term or condition of this Agreement. In the event of a breach, the non-breaching party shall provide the breaching party with written notice of the breach. If the breach is not cured within fifteen (15) days of the receipt of such notice (unless otherwise agreed upon among the parties), the breaching party shall be deemed in default of the Agreement. In the event a party is in breach or default of this Agreement, the other party shall be entitled to all direct damages caused by such breach or default, which, in the event of a default by Customer, shall include all stranded capacity resulting from the breach or default (which may not be the same capacity utilized by Customer), but in no event shall either party be liable to the other for any indirect, special or consequential damages except as otherwise provided herein. In recognition of the fact that UGI's damages may be difficult to calculate in the event of a breach or default by a Customer, UGI may elect, in lieu of seeking recovery of all direct damages, to receive liquidated damages in an amount equal to the Minimum Bill for the remainder of the term of the Agreement, as defined in the Tariff, plus the Minimum Annual Bill plus, if applicable, NNS, TED and MBS charges as specified in the Tariff, during the period of the breach or default. Nothing in this Section 9 shall in any way affect the Customer's obligation to indemnify and hold harmless UGI as provided in Section 8 hereof.
10. Service Interruptions and Force Majeure - UGI's transportation of gas hereunder is on a best efforts basis, may be interrupted to comply with governmental requirements, emergencies, Tariff provisions, etc., and shall only be provided to the extent UGI determines, in its sole judgment, that adequate transportation and delivery capacity is available on UGI's system and the system of any third party necessary to deliver gas to Customer. UGI and Customer shall not be liable to the other for any act of omission hereunder caused by an event not reasonably within the control of the party and which by the exercise of due diligence such party is unable to prevent or overcome (a "Force Majeure"). If Customer is unable to take deliveries of gas because of a Force Majeure event, it shall

nonetheless be responsible for all customer charges even if no gas is taken, and all commodity charges for gas actually received during the Force Majeure event. A party claiming Force Majeure shall provide prompt written notice to the other party of the start date of the Force Majeure event, its cause, and probable duration.

11. Notices - Notices under this Agreement, unless changed by written notice, shall be delivered as follows:

To UGI:

1 UGI Drive
Denver, PA 17517
Telephone: (866) 615-0571
Email: LCBGroup@ugi.com

To Customer:

12. Assignment - Customer shall not assign any of its rights, interests or obligations under this Agreement without the express prior written consent of UGI.
13. Waiver - The failure of UGI to enforce the provisions of this Agreement at any time shall not constitute a waiver of such provisions in any way or waive the right of UGI any time to avail itself of such remedies as it may have for any breach or breaches of such provisions. None of the conditions of this Agreement shall be considered waived by UGI unless such waiver is explicitly given in writing. No such waiver shall apply to any past or future default, breach, or modification of any of the terms or conditions of this Agreement unless expressly stipulated in such waiver.
14. Integration - This Agreement constitutes the entire contract between the parties with respect to the subject matter herein, superseding any previous oral or written communications, representations, undertakings, or agreements, and shall not be amended, modified, or changed, except as expressly provided herein or except in writing duly executed by the parties.
15. Mutual Agreement to Conduct a Particular Transaction by Electronic Means - This Agreement may be executed in multiple counterparts, each of which shall be deemed an original, and all of which together shall constitute one and the same instrument. The delivery of an executed counterpart of this Agreement by e-mail delivery of a “.pdf” format data file shall be deemed to be valid delivery thereof. The parties to this agreement agree to execution of this agreement by electronic means pursuant to the Electronic Transactions Act, 73 P.S. § 2260.101 et seq. Each party agrees that electronic signatures of the parties are intended to authenticate this writing and to have the same force and effect as manual signatures.
16. Confidentiality – Customer shall keep the terms of this Agreement, and in particular the pricing terms thereof (“Proprietary Information”), confidential, and shall not, without UGI’s prior written consent, disclose to any third party such Proprietary Information. Customer agrees to limit the disclosure of the Proprietary Information to only those officers, employees, and agents (including attorneys, accountants, and consultants) which require access to the Proprietary Information to perform essential business functions. Prior to such disclosure, Customer shall inform such employees and agents of the confidential and proprietary nature of the information. The foregoing obligations shall not apply to information that Customer can demonstrate was in the public domain at the time of disclosure, or which subsequently became part of the public domain through no fault of Customer. Additionally, if Customer receives a public or private disclosure request for Proprietary Information through administrative or legal proceedings, Customer shall inform UGI of the request and shall not disclose such Proprietary Information unless ordered to do so by an administrative agency or court of competent jurisdiction. The parties hereto agree that the damages to UGI resulting from a breach of the provisions of this section would be difficult to measure, and that UGI may elect, in lieu of proving direct damages, to receive liquidated damages from Customer in the amount of \$500,000.00 for any breach of the provisions of this section.

The parties have accordingly executed this Agreement the day and year first above written.

UGI UTILITIES, INC.

By: _____

By: _____

Name: _____

Daniel Adamo

Title: _____

Vice President

APPENDIX A

Extended Term Pricing Letter

Dear :

RE: IS___ Extended Term Pricing Agreement

This letter, for purposes of establishing your extended term interruptible service ("IS") rate, will act as the pricing agreement between UGI Utilities ("UGI") and _____ ("Customer"). All other terms and conditions of the IS service agreement will continue in effect.

UGI establishes a distribution charge of \$____/Mcf and a Monthly Customer Charge of \$_____ for the billing months of _____ through _____. In exchange for the extended term price, Customer must commit to use a minimum of _____ Mcf of natural gas each year during the ____-year agreement. Any shortfall between the committed volumes less the actual consumption by Customer shall be billed yearly at the agreed rate of \$____/Mcf.

Customer agrees the terms of this agreement shall be kept confidential and shall not be disclosed to third parties without the prior written approval of UGI.

Prior to the conclusion of this ____-year term, UGI will contact Customer to renegotiate pricing for the upcoming period.

By signing and returning this agreement, you are agreeing to the terms herein. If you have any questions, please feel free to contact me directly.

Sincerely,

Director of Sales

ACCEPTED:

Company Name: _____

By: _____

Title: _____

Date: _____

RATE LFD – LARGE FIRM DELIVERY SERVICE AGREEMENT

_____, a _____ Corporation/Partnership/Limited Liability Company (“Customer”) and UGI Utilities, Inc., a Pennsylvania Corporation (“UGI”), intending to be legally bound hereby, enter into this Agreement (the “Agreement”) this ____ day of _____, ____.

1. **General Terms and Conditions** – Customer agrees to take service provided by UGI under Rate Schedule LFD of UGI Tariff Gas - Pa. P.U.C. No. 7 (“Tariff”) and any superseding Tariff rate schedule. The Tariff provisions, UGI's Nomination Procedures (“Nomination Procedures”) and any effective amendments to the Tariff and Nomination Procedures during the term of this Agreement, which specify rules for Rate LFD service, are incorporated herein by reference and supersede any inconsistent provisions of this Agreement. In consideration of the rates and other service conditions specified herein and in the Tariff, during the full term of this Agreement, Customer shall exclusively acquire its full firm gaseous fuel delivery requirements from UGI.
2. **Service to be Provided** - Subject to the terms of this Agreement, for each twenty-four (24) hour period commencing at 10:00 a.m. during the term of the Agreement (a “Gas Day”), UGI shall transport between the Pipeline Delivery Point(s) and the Destination Point(s) stated below, the volumes of natural gas nominated properly by Customer, less the maximum amount of retainage for UGI’s company use and unaccounted for gas permitted by the Tariff, up to Customer's elected Daily Firm Requirement (“DFR”).

Pipeline Delivery Point(s) – Any approved pipeline interconnect on UGI’s system (may be modified upon thirty [30] days written notice subject to acceptance by UGI.)

Destination Point(s) – _____

Customer hereby elects a DFR of ____ Mcf per Gas Day.

All volumes of natural gas transported by UGI for Customer on UGI’s system in excess of the Customer’s DFR as stated above shall be transported on an interruptible basis.

3. **Term** - This Agreement shall become effective on the date written above, and shall continue in effect for a term of two (2) years, unless this period is extended by the provisions of Section 4 (Changing the Daily Firm Requirement), Section 13 (Service Interruptions and Force Majeure) or other provisions of this Agreement. This Agreement shall renew automatically for additional two (2) year terms unless either party provides written notice, at least twelve (12) months prior to the expiration of the then-current term, of its intention to terminate the Agreement at the expiration of the then-current term.
4. **Changing the Daily Firm Requirement** - Customer acknowledges that UGI often must make long term commitments to meet Customer's firm needs. Customer may nonetheless request a change in its DFR. If UGI denies the request, it shall so inform Customer within thirty (30) days of its receipt of Customer's request. Customer requests to decrease a DFR shall not exceed twenty percent (20%) per “Contract Year” which, for purposes of this Agreement, shall mean each successive year following the effective date of this Agreement. Requests to decrease a DFR which are granted by UGI shall become effective on the next “Anniversary Date” of this Agreement which, for purposes of this Agreement, shall mean the date occurring at successive one (1) year

intervals following the effective date of this Agreement, unless modified as hereinafter described. Requests to decrease a DFR must be received at least ninety (90) days prior to an Anniversary Date to become effective on that date. Requests to increase a DFR which are granted by UGI shall become effective on the first of the month no later than ninety (90) days following UGI's receipt of the request, unless a later date is specified by Customer, and the effective date shall establish a new Anniversary Date for the Agreement and shall correspondingly increase the term of this Agreement by the term of the new DFR election.

5. Nomination - Customer shall nominate and deliver the volumes of natural gas to the Pipeline Delivery Point(s) during each Gas Day. Customer shall comply with all applicable nomination rules, as well as additional information regarding the scheduling of transportation customer supplies, which can be found on UGI's Energy Management Website. UGI reserves the right to make changes to Nomination Procedures at its sole discretion.
6. Daily Balancing - Customer shall balance its nominated deliveries to the Pipeline Delivery Point(s), less retainage for UGI's company use and unaccounted for gas, to its withdrawals at the Destination Point(s) on a daily basis. Customer understands that a No Notice Allowance is an optional, fee-based service under Rate No-Notice Service ("NNS"). Further, Customer understands that the election of No Notice Allowance is for a twelve (12) month period, or until the Anniversary Date, whichever is shorter. Customer understands that the No Notice Allowance will automatically renew at the same elected level unless written notice of change or termination is provided to the UGI ninety (90) days prior to the Anniversary Date.

Please elect one:

- ☐ Customer elects No Notice Allowance of _____ Mcf (must be greater than 4.5% of Customer's MDQ but no higher than Customer's MDQ)
- ☐ Customer elects to decline to purchase a No Notice Allowance and will balance under General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS.

7. Excess Requirement Option - Deliveries in excess of Customer's DFR may not be accommodated by No Notice Allowance alone. Inadvertent daily imbalances in excess of four and a half percent (4.5%) per Gas Day not accommodated by NNS shall be subject to the penalties specified in the Tariff. Customer may, however, elect the Excess Requirement Option ("ERO") of NNS by nominating a Daily Excess Requirement ("DER") of not less than five (5) Mcf and not more than twenty-five percent (25%) of customer's DFR per Gas Day. If elected, NNS shall be extended on an interruptible best efforts basis to deliveries in excess of Customer's DFR provided that such excess is no greater than Customer's DER. Customer may choose one of four ERO options: (1) ERO at 25%; (2) ERO at another set percentage; (3) ERO at a set MCF/day; or (4) declines ERO. If the Customer elects an ERO, the term of that election is the earlier of twelve (12) months or until the Anniversary Date. The ERO will automatically renew at the same elected level unless written notice of change or termination is provided to UGI ninety (90) days prior to the Anniversary Date. Customer elects the ERO option set forth below to accommodate inadvertent daily imbalances in excess of Customer's DFR.

Please elect one:

- ☐ ERO at the full 25% of my DFR
- ☐ ERO at _____ % of my DFR
- ☐ ERO at _____ MCF per day (minimum is five [5] MCF, maximum is 25% of the DFR)

☐ Customer declines to purchase ERO

8. Monthly Balancing - Customer shall balance its nominated deliveries to the Pipeline Delivery Point(s), less retainage for UGI's company use and unaccounted for gas, to its withdrawals at the Destination Point(s) on a monthly basis. Inadvertent monthly imbalances shall be cashed-in/cashed-out as specified in the Tariff except to the extent Customer elects Monthly Balancing Service ("MBS"), and the inadvertent monthly imbalance can be accommodated under the terms and conditions specified in the Tariff for MBS. If the Customer elects MBS, the term of that election is twelve (12) months or until the Anniversary Date, whichever is shorter. The MBS election will automatically renew at the same elected level unless written notice of change or termination is provided to UGI ninety (90) days prior to the Anniversary Date.

Customer elects the MBS option set forth below (please elect one):

☐ Customer hereby does elect MBS.

☐ Customer hereby does not elect MBS.

9. Upstream Transportation - Customer may designate UGI for the limited purpose of arranging upstream transportation services and acknowledges and accepts the use of pipeline capacity assigned by UGI to its LFD customers to deliver gas to the Pipeline Delivery Point(s). Customer acknowledges further that UGI has acquired or assigned a portfolio of capacity contracts to meet the requirements of its firm customers, and that such contracts often have multi-year terms. If a Customer has designated UGI to arrange for upstream transportation, Customer agrees to provide UGI with twelve (12) months' advance notice of its desire to utilize other transportation arrangements, unless otherwise approved by UGI. Similarly, if Customer utilizes other transportation arrangements and desires to receive upstream transportation services from UGI, it shall provide UGI with twelve (12) months' advance notice, unless otherwise approved by UGI. Capacity released to Customer pursuant to this section shall be priced in accordance with UGI's Tariff.

Please elect one:

☐ Customer accepts upstream transportation services from UGI and an assignment of capacity from UGI.

☐ Customer rejects upstream transportation services from UGI and an assignment of capacity from UGI.

10. Measurement and Billing - UGI shall bill Customer on a monthly basis for Rate LFD and, if applicable, Rates NNS, ERO, MBS and/or the TED Rider. Upstream transportation and balancing provider(s)' records and UGI records shall determine volumes delivered by Customer to the approved UGI city gate(s), and UGI measuring facilities shall determine volumes delivered to the Destination Point(s). For billing purposes, all gas consumed shall be corrected to standard conditions of 14.73 pounds per square inch, absolute pressure, and a temperature of sixty (60) degrees Fahrenheit. Customer shall also reimburse UGI for any of Customer's upstream transportation and service charges within fifteen (15) days after UGI bills Customer for such charges, and agrees to pay the late payment charge specified in the Tariff if such payments are late. Customer shall be obligated to pay the Minimum Monthly Bill and Minimum Annual Bill for Rate LFD as defined in the Tariff.

11. Warranties and Indemnification - Customer warrants that (a) it shall have good title to all gas delivered to upstream transporters and UGI, (b) such gas shall be free of all liens or encumbrances of any kind, (c) gas delivered to upstream transporters shall be of sufficient pressure, heating quality and other physical qualities so that any upstream transporter shall receive and transport it, and (d) Customer is an eligible end-user of gas to be

transported hereunder and shall conform to all applicable Federal Energy Regulatory Commission and upstream service provider rules and regulations. Customer shall indemnify and hold harmless UGI and each of its officers, employees, successors and assigns from any claim (including reasonable attorney's fees in defense thereof or required to enforce this provision) arising out of Customer's breach of this Agreement or any of Customer's warranties hereunder.

12. Breach and Default - Customer shall be in breach of this Agreement upon the failure to pay any amount due to UGI under this Agreement. A party shall be in breach of this Agreement upon the failure to perform or observe any material term or condition of this Agreement. In the event of a breach, the breaching party shall provide the non-breaching party with written notice of the breach. If the breach is not cured within fifteen (15) days (unless otherwise agreed upon among the parties) of the receipt of such notice, the breaching party shall be deemed in default of the Agreement. In the event a party is in breach or default of this Agreement, the other party shall be entitled to all direct damages caused by such breach or default, which, in the event of a default by Customer, shall include all stranded capacity resulting from the breach or default (which may not be the same capacity utilized by Customer), but in no event shall either party be liable to the other for any indirect, special or consequential damages except as otherwise provided herein. In recognition of the fact that UGI's damages may be difficult to calculate in the event of a breach or default by a Customer, UGI may elect, in lieu of seeking recovery of all direct damages, to receive liquidated damages in an amount equal to the Minimum Monthly Bill for the remainder of the term of the Agreement plus the Minimum Annual Bill plus, if applicable, NNS, ERO, and MBS charges and Charges For Other Transportation, all as specified in the Tariff, during the period of the breach or default. Nothing in this Section 13 shall in any way affect Customer's obligation to indemnify and hold harmless UGI as provided in Section 12 hereof.
13. Service Interruptions and Force Majeure - UGI's transportation of gas hereunder is on a best efforts basis, may be interrupted to comply with governmental requirements, emergencies, Tariff provisions, etc., and shall only be provided to the extent UGI determines, in its sole judgment, that adequate transportation and delivery capacity is available on UGI's system and the system of any third party necessary to deliver gas to Customer. UGI and Customer shall not be liable to the other for any act of omission hereunder caused by an event not reasonably within the control of the party and which by the exercise of due diligence such party is unable to prevent or overcome (a "Force Majeure"). If Customer is unable to take deliveries of gas because of a Force Majeure event, it shall nonetheless be responsible for all upstream capacity or Customer charges even if no gas is taken, and all commodity charges for gas actually received during the Force Majeure event. If Customer has a Minimum Annual Bill Volume obligation which it is unable to meet because of an event of Force Majeure, the term of this Agreement shall be extended for a period equal to the period of the Force Majeure event. A party claiming Force Majeure shall provide prompt written notice to the other party of the start date of the Force Majeure event and its cause and probable duration.
14. Notices - Notices under this Agreement, unless changed by written notice, shall be delivered as follows:

To UGI:
1 UGI Drive
Denver, PA 17517

To Customer:

For Interruption:
Telephone: (866) 615-0571
Email: LCBGroup@ugi.com

15. Assignment - Customer shall not assign any of its rights, interests or obligations under this Agreement without the express prior written consent of UGI.
16. Waiver - The failure of UGI to enforce the provisions of this Agreement at any time shall not constitute a waiver of such provisions in any way or waive the right of UGI any time to avail itself of such remedies as it may have for any breach or breaches of such provisions. None of the conditions of this Agreement shall be considered waived by UGI unless such waiver is explicitly given in writing. No such waiver shall apply to any past or future default, breach, or modification of any of the terms or conditions of this Agreement unless expressly stipulated in such waiver.
17. Integration - This Agreement constitutes the entire contract between the parties with respect to the subject matter herein, superseding any previous oral or written communications, representations, undertakings, or agreements, and shall not be amended, modified, or changed, except as expressly provided herein or except in writing duly executed by the parties.
18. Mutual Agreement to Conduct a Particular Transaction by Electronic Means - This Agreement may be executed in multiple counterparts, each of which shall be deemed an original, and all of which together shall constitute one and the same instrument. The delivery of an executed counterpart of this Agreement by e-mail delivery of a “.pdf” format data file shall be deemed to be valid delivery thereof. The parties to this agreement agree to execution of this agreement by electronic means pursuant to the Electronic Transactions Act, 73 P.S. § 2260.101 et seq. Each party agrees that electronic signatures of the parties are intended to authenticate this writing and to have the same force and effect as manual signatures.

The parties have accordingly executed this Agreement the day and year first above written.

UGI UTILITIES, INC.

By: _____

By: _____

Name: _____

Daniel Adamo

Title: _____

Vice President

Account# _____

RATE XD – EXTENDED LARGE VOLUME DELIVERY SERVICE AGREEMENT

_____, a _____ Corporation/Partnership/Limited Liability Company (“Customer”) and UGI Utilities, Inc., a Pennsylvania Corporation (“UGI”), intending to be legally bound hereby, enter into this Agreement (the “Agreement”) this ____ day of _____, ____.

1. **General Terms and Conditions** – Customer agrees to take service provided by UGI under Rate Schedule XD of UGI Tariff Gas - Pa. P.U.C. No. 7 (“Tariff”) and any superseding Tariff rate schedule. The Tariff provisions, UGI's Nomination Procedures (“Nomination Procedures”) and any effective amendments to the Tariff and Nomination Procedure during the term of this Agreement, which specify rules for Rate XD service, are incorporated herein by reference and supersede any inconsistent provisions of this Agreement. In consideration of the rates and other service conditions specified herein and in the Tariff, during the full term of this Agreement, Customer shall exclusively acquire its full firm gaseous fuel delivery requirements from UGI.

2. **Service to be Provided** - Subject to the terms of this Agreement, for each twenty-four (24) hour period commencing at 10:00 a.m. during the term of the Agreement (a “Gas Day”), UGI shall transport between the Pipeline Delivery Point(s) and the Destination Point(s) stated below the volumes of natural gas nominated properly by Customer, less the maximum amount of retainage for UGI use and unaccounted for gas, permitted by the Tariff, up to Customer's elected Daily Firm Requirement (“DFR”).

Pipeline Delivery Point(s) – Any approved pipeline interconnect on UGI’s system (may be modified upon ninety [90] days written notice subject to acceptance by UGI.)

Destination Point(s) – _____

Customer hereby elects a DFR of ____ Mcf per Gas Day.

All volumes of natural gas transported by UGI for Customer on UGI’s system in excess of the Customer’s DFR as stated above shall be transported on an interruptible basis, as specified in the Rate XD schedule in the Tariff.

3. **Term** - This Agreement shall become effective on the date written above, and shall continue in effect for a term of three (3) years, unless this period is extended by the provisions of Section 4 (Changing the Daily Firm Requirement), Section 11 (Service Interruptions and Force Majeure) or other provisions of this Agreement. This Agreement shall renew automatically for additional three (3) year terms unless either party provides written notice, at least twelve (12) months prior to the expiration of the then-current term, of its intention to terminate the Agreement at the expiration of the then-current term.
4. **Changing the Daily Firm Requirement** - Customer acknowledges that UGI often must make long term commitments to meet Customer's firm needs. Customer may nonetheless request a change in its DFR.
 - a. **Denied Requests to Change the DFR.** If UGI denies the request, it shall so inform Customer of this denial in writing, pursuant to the Notices in Section 12 herein.
 - b. **Decreased DFR.** Customer requests to decrease a DFR shall not exceed twenty percent (20%) per “Contract Year” which, for purposes of this Agreement, shall mean each successive year following the effective date of this Agreement. Requests to decrease a DFR which are granted by UGI shall become effective on the next “Anniversary Date” of this Agreement which, for purposes of this Agreement, shall mean the date occurring at successive one (1) year intervals following the effective date of this Agreement, unless modified as hereinafter described. Requests to decrease a DFR must be received ninety (90) days or earlier prior to an Anniversary Date to become effective on that date.
 - c. **Increased DFR.** Requests to increase a DFR which are granted by UGI shall become effective on the date specified by UGI in writing to the Customer, pursuant to the Notices in Section 12 herein, and the effective date shall establish a new Anniversary Date for the Agreement and shall correspondingly increase the term of this Agreement by the term of the new DFR election.
5. **Nomination** - Customer shall nominate and deliver the volumes of natural gas to be delivered to the Pipeline

Delivery Point(s) during each Gas Day. Customer shall comply with all applicable nomination rules, as well as additional information regarding the scheduling of transportation customer supplies, which can be found on UGI's Energy Management Website. UGI reserves the right to make changes to Nomination Procedures at its sole discretion.

6. Daily Balancing - Customer shall balance its nominated deliveries to the Pipeline Delivery Point(s), less retainage for UGI use and unaccounted for gas, to its withdrawals at the Destination Point(s) on a daily basis. Customer understands that a No Notice Allowance is an optional, fee-based service. Further, Customer understands that the election of a No Notice Allowance is for a twelve (12) month period, or until the Anniversary Date, whichever is shorter. Customer understands that the No Notice Allowance will automatically renew at the same elected level unless written notice of change or termination is provided to UGI ninety (90) days prior to the Anniversary Date.

Please elect one:

- ☐ Customer elects No Notice Allowance of _____ Mcf (must be greater than 4.5% of Customer's DFR and no higher than Customer's DFR)
- ☐ Customer elects to decline to purchase a No Notice Allowance and will balance under General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS.

7. Monthly Balancing - Customer shall balance its nominated deliveries to the Pipeline Delivery Point(s), less retainage for UGI use and unaccounted for gas, to its withdrawals at the Destination Point(s) on a monthly basis. Inadvertent monthly imbalances shall be cashed-in/cashed-out as specified in the Tariff except to the extent Customer elects Monthly Balancing Service ("MBS"), and the inadvertent monthly imbalance can be accommodated under the terms and conditions specified in the Tariff for MBS. If the Customer elects MBS, the term of that election is twelve (12) months or until the Anniversary Date, whichever is shorter. The MBS election will automatically renew at the same elected level unless written notice of change or termination is provided to UGI ninety (90) days prior to the Anniversary Date.

Customer elects the MBS option set forth below (please elect one):

- ☐ Customer hereby does elect MBS.
- ☐ Customer hereby does not elect MBS.

8. Measurement and Billing – UGI shall bill Customer on a monthly basis for Rate XD plus Rate NNS and/or Rate MBS service, as applicable, plus any applicable Tariff and Rider Charges. Upstream transportation and balancing provider(s') records and UGI records shall determine volumes delivered by Customer to the approved UGI city gate(s), and UGI measuring facilities shall determine volumes delivered to the Destination Point(s). For billing purposes, all gas consumed shall be corrected to standard conditions of 14.73 pounds per square inch, absolute pressure, and a temperature of sixty (60) degrees Fahrenheit. Customer shall also reimburse UGI for any of Customer's upstream transportation and service charges within fifteen (15) days after UGI bills Customer for such charges, and agrees to pay the late payment charge specified in the Tariff if such payments are late. Customer shall be obligated to pay the Monthly Bill and Minimum Annual Bill as set forth on **Appendix A**.
9. Warranties and Indemnification - Customer warrants that (a) it shall have good title to all gas delivered to upstream transporters and UGI, (b) such gas shall be free of all liens or encumbrances of any kind, (c) gas delivered to upstream transporters shall be of sufficient pressure, heating quality and other physical qualities so that any upstream transporter shall receive and transport it, and (d) Customer is an eligible end-user of gas to be transported hereunder and shall conform to all applicable Federal Energy Regulatory Commission and upstream service provider rules and regulations. Customer shall hold UGI and each of its officers, employees, successors and assigns harmless from any claim (including reasonable attorney's fees in defense thereof or required to enforce this provision) arising out of Customer's breach of this Agreement or any of Customer's warranties hereunder.
10. Breach and Default - Customer shall be in breach of this Agreement upon the failure to pay any amount due to UGI under this Agreement. A party shall be in breach of this Agreement upon the failure to perform or observe any material term or condition of this Agreement. In the event of a breach, the non-breaching party shall provide the breaching party with written notice of the breach. If the breach is not cured within fifteen (15) days (unless

otherwise agreed upon among the parties) of the receipt of such notice, the breaching party shall be deemed in default of the Agreement. In the event a party is in breach or default of this Agreement, the other party shall be entitled to all direct damages caused by such breach or default, which, in the event of a default by Customer, shall include all stranded capacity resulting from the breach or default (which may not be the same capacity utilized by Customer), but in no event shall either party be liable to the other for any indirect, special or consequential damages except as otherwise provided herein. In recognition of the fact that UGI's damages may be difficult to calculate in the event of a breach or default by a Customer, UGI may elect, in lieu of seeking recovery of all direct damages, to receive liquidated damages in an amount equal to the Monthly Bill for the remainder of the term of the Agreement, plus the Minimum Annual Bill plus, if applicable, NNS, TED, and MBS charges and Charges For Other Transportation, all as specified in the Tariff. Nothing in this Section 10 shall in any way affect Customer's obligation to indemnify UGI as provided in Section 9 hereof.

11. Service Interruptions and Force Majeure - UGI's transportation of gas hereunder is on a best efforts basis, may be interrupted to comply with governmental requirements, emergencies, Tariff provisions, etc., and shall only be provided to the extent UGI determines, in its sole judgment, that adequate transportation and delivery capacity is available on UGI's system and the system of any third party necessary to deliver gas to Customer. UGI and Customer shall not be liable to the other for any act of omission hereunder caused by an event not reasonably within the control of the party and which by the exercise of due diligence such party is unable to prevent or overcome (a "Force Majeure"). If Customer is unable to take deliveries of gas because of a Force Majeure event, it shall nonetheless be responsible for all upstream capacity or customer charges even if no gas is taken, and all commodity charges for gas actually received during the Force Majeure event. If Customer has a Minimum Annual Bill Volume obligation which it is unable to meet because of an event of Force Majeure, the term of this Agreement shall be extended for a period equal to the period of the Force Majeure event. A party claiming Force Majeure shall provide prompt written notice to the other party of the start date of the Force Majeure event, its cause, and probable duration.

12. Notices - Notices under this Agreement, unless changed by written notice, shall be delivered as follows:

To UGI:

1 UGI Drive
Denver, PA 17517
Telephone: (866) 615-0571
Email: LCBGroup@ugi.com

To Customer:

13. Assignment - Customer shall not assign any of its rights, interests or obligations under this Agreement without the express prior written consent of UGI.
14. Waiver - The failure of UGI to enforce the provisions of this Agreement at any time shall not constitute a waiver of such provisions in any way or waive the right of UGI any time to avail itself of such remedies as it may have for any breach or breaches of such provisions. None of the conditions of this Agreement shall be considered waived by UGI unless such waiver is explicitly given in writing. No such waiver shall apply to any past or future default, breach, or modification of any of the terms or conditions of this Agreement unless expressly stipulated in such waiver.
15. Integration - This Agreement constitutes the entire contract between the parties with respect to the subject matter herein, superseding any previous oral or written communications, representations, undertakings, or agreements, and shall not be amended, modified, or changed, except as expressly provided herein or except in writing duly executed by the parties.
16. Mutual Agreement to Conduct a Particular Transaction by Electronic Means - This Agreement may be executed in multiple counterparts, each of which shall be deemed an original, and all of which together shall constitute one and the same instrument. The delivery of an executed counterpart of this Agreement by e-mail delivery of a ".pdf" format data file shall be deemed to be valid delivery thereof. The parties to this Agreement agree to execution of this agreement by electronic means pursuant to the Electronic Transactions Act, 73 P.S. § 2260.101 et seq. Each party agrees that electronic signatures of the parties are intended to authenticate this writing and to have the same force and effect as manual signatures.

17. Confidentiality – Customer shall keep the terms of this Agreement, and in particular the pricing terms thereof (“Proprietary Information”), confidential, and shall not, without UGI’s prior written consent, disclose to any third party such Proprietary Information. Customer agrees to limit the disclosure of the Proprietary Information to only those officers, employees, and agents (including attorneys, accountants, and consultants) which require access to the Proprietary Information to perform essential business functions. Prior to such disclosure, Customer shall inform such employees and agents of the confidential and proprietary nature of the information. The foregoing obligations shall not apply to information that Customer can demonstrate was in the public domain at the time of disclosure, or which subsequently became part of the public domain through no fault of Customer. Additionally, if Customer receives a public or private disclosure request for Proprietary Information through administrative or legal proceedings, Customer shall inform UGI of the request and shall not disclose such Proprietary Information unless ordered to do so by an administrative agency or court of competent jurisdiction. The parties hereto agree that the damages to UGI resulting from a breach of the provisions of this section would be difficult to measure, and that UGI may elect, in lieu of proving direct damages, to receive liquidated damages from Customer in the amount of \$500,000.00 for any breach of the provisions of this section.

The parties have accordingly executed this Agreement the day and year first above written.

UGI UTILITIES, INC.

By: _____

By: _____

Name : _____

Name: _____

Title: _____

Title: _____

APPENDIX A

Customer Rate

The Customer's applicable monthly rate (the "Monthly Bill") for the term of this Agreement is comprised of the following:

Distribution Charge of [_____] (\$/Mcf at burner tip),

Customer Charge of [_____] ,

Demand Charge of [_____] (\$/Mcf of Customer's elected DFR).

Customer agrees to consume at least _____ Mcf per year (the "Minimum Annual Volume") or, in the event that fewer volumes are consumed, to pay to UGI the product of the shortfall volumes and the average Distribution Charge paid by the Customer over the previous twelve (12) month period (the "Minimum Annual Bill").

UGI UTILITIES, INC. - GAS DIVISION
5/30/25 SECTION 1307(f) FILING

SECTION 8 [52 Pa. Code §53.64(C)(9)] END-USER TRANSPORTATION VOLUME

Provide a schedule depicting historic monthly end-user transportation throughput by customer. Each customer or account shall be identified solely by a unique alphanumeric code, the key to which may be provided subject to the provisions of 52 Pa. Code §5.423 (relating to orders to limit availability or proprietary information).

RESPONSE:

The total historic monthly end-user transportation throughput is listed in Attachment 1-C-1.

The transportation customer counts are detailed in the response to Section 7.

UGI UTILITIES, INC. - GAS DIVISION
5/30/25 SECTION 1307(f) FILING

SECTION 9 [52 Pa. Code §53.64(c)(10)] SYSTEM MAP

Provide a schematic system map, locating and identifying by name, the pressure and capacity of all interstate or intrastate transmission pipeline connections, compressor stations, utility transmission or distribution mains 6 inches or larger in size, storage facilities, including maximum daily injection and withdrawal rates, production fields, and each individual supply or transportation customer which represents 5% or more of total system throughput in a month.

RESPONSE:

Pursuant to the Public Utility Confidential Security Information Disclosure Protection Act, 35 P.S. §§ 2141.1 - 2141.6, and the Commission's regulations implementing such Act at 52 Pa. Code §§ 102.1 - 102.4, UGI Gas is not including system maps in this filing.

UGI UTILITIES, INC. – GAS DIVISION
5/30/25 SECTION 1307(f) FILING

SECTION 10 [Pa. Code §53.64(c)(11)] RATE STRUCTURE CHANGES

If any rate structure or rate allocation changes are to be proposed, a detailed explanation of each proposal reasons therefore, number of customers affected, net effect on each customer class, and how the change relates to or is justified by changes in gas costs proposed in the 1307(f) tariff filing. Explain how gas supply, transportation and storage capacity costs are allocated to customers who are primarily non-heating, interruptible or transportation customers.

RESPONSE:

At this time, UGI Gas is not proposing any rate structure or rate allocation changes. If any changes are proposed, they will be included in the Direct Testimony submitted with the Company's May 30, 2025 PGC Tariff Filing or in a separate filing, including Docket No. R-2024-3052716.

UGI UTILITIES, INC. - GAS DIVISION
5/30/25 SECTION 1307(f) FILING

SECTION 5 [52 Pa. Code §53.64(c)(6)] PEAK DAY

Provide a schedule depicting the most recent 5-year consecutive 3-day peak data by customer class (or other historic peak day data used for system planning), daily volumetric throughput by customer class (including end-user transportation throughput), gas interruptions and high, low and average temperature during each day. Include identification and support for any peak day methodology used to project future gas demands and studies supporting the validity of the methodology. Provide analysis and data demonstrating, on an historic and projected future basis, the minimum gas entitlements needed to provide reliable and uninterrupted service to priority one customers during peak periods.

RESPONSE:

Historic Peak Day Data

Please refer to Attachment 11-1 for the historic 5-year consecutive 3-day peak data.

Methodology Used for Developing Projected Peak Day

The methodology currently utilized by UGI Gas to develop peak day temperatures was approved as part of the 2007 PGC comprehensive settlement at Docket No. R-00072335 ("2007 Settlement"). Since there is a direct relationship between demand and temperature, UGI Gas begins the development of the projected firm peak demand by determining the projected peak day temperatures for the Company's service territory.

Consistent with the 2007 Settlement, the South region, primarily served by Texas Eastern and Columbia, utilizes a design day temperature of minus 3.6 degrees Fahrenheit. The Central region, primarily served by the Transcontinental Gas Pipeline, utilizes a design day temperature of minus 6.0 degrees Fahrenheit. The North region, primarily served by Tennessee Gas Pipeline, utilizes a design day temperature of minus 10.0 degrees Fahrenheit.

With the design day temperatures determined, UGI Gas then develops a firm sendout equation using a regression analysis for each of the temperature regions. Historical daily firm sendout is regressed against historical daily mean temperatures for the historical winter heating seasons. The firm sendout is determined by subtracting the large transportation customers' sendout from the total measured sendout. The peak day temperature is then used in the historical firm equations to determine the firm peak day demand for the historical winter seasons. Once UGI Gas has a historical firm peak demand, it adjusts this number for known and projected changes in firm requirements. These changes can include actual or projected increases or decreases in customer counts and actual or projected increases or decreases in customer daily firm requirements. For more specific detail for this year, please refer to the section entitled "Peak Day Demand" in UGI Gas Book 2.

Projected Peak Day Demand for the 2025-2026 Winter

UGI Gas's firm peak day design projection for the upcoming 2025-2026 winter is 2,268 Mdth per day.

<u>UGI UTILITIES, INC. - GAS DIVISION</u> <u>EXPERIENCED 3-DAY PEAK PERIODS</u>								
WINTER SEASON	DAY OF WEEK	DATE		VOLUME (MDTH)	MEAN TEMP	HIGH TEMP	LOW TEMP	CUSTOMER INTERRUPTIONS
2020-2021								
	WEDNESDAY	JANUARY 27		1,373.2	28	34	22	1 PARTIAL
	THURSDAY	JANUARY 28	PEAK DAY	1,531.0	23	29	28	2 FULL IS, 3 PARTIAL
	FRIDAY	JANUARY 29		1,457.2	22	25	28	2 FULL IS, 1 PARTIAL
				4,361.3				
2021-2022*								
	SATURDAY	JANUARY 29		1,550.4	13	20	6	11 FULL IS, 7 PARTIAL
	SUNDAY	JANUARY 30		1,485.5	17	23	10	11 FULL IS, 4 PARTIAL
	MONDAY	JANUARY 31		1,480.6	22	32	13	4 FULL IS, 2 PARTIAL
				4,516.4				
2022-2023								
	THURSDAY	FEBRUARY 2		1,363.6	30	38	19	1 FULL IS, 0 PARTIAL
	FRIDAY	FEBRUARY 3	PEAK DAY	1,648.9	13	22	6	8 FULL IS, 4 PARTIAL
	SATURDAY	FEBRUARY 4		1,533.7	24	34	15	1 FULL IS, 0 PARTIAL
				4,546.1				
2023-2024								
	MONDAY	JANUARY 15		1,583.8	23	25	21	4 FULL IS, 0 PARTIAL
	TUESDAY	JANUARY 16		1,679.1	17	25	8	9 FULL IS, 0 PARTIAL
	WEDNESDAY	JANUARY 17	PEAK DAY	1,705.6	17	23	12	13 FULL IS, 5 PARTIAL
				4,968.5				
2024-2025								
	TUESDAY	FEBRUARY 18	PEAK DAY	1,694.6	16	24	10	17 FULL IS, 3 PARTIAL
	WEDNESDAY	FEBRUARY 19		1,647.4	20	25	14	9 FULL IS, 2 PARTIAL
	THURSDAY	FEBRUARY 20		1,680.7	22	25	20	7 FULL IS, 2 PARTIAL
				5,022.8				

*Company's peak day did not occur during the 3-day peak

UGI UTILITIES, INC. - GAS DIVISION
EXPERIENCED 3 DAY PEAK PERIODS
ESTIMATED SENDOUT BY RATE CLASS

	2020-2021			2021-2022			2022-2023			2023-2024			2024-2025		
	JAN 27	JAN 28	JAN 29	JAN 29	JAN 30	JAN 31	FEB 2	FEB 3	FEB 4	JAN 15	JAN 16	JAN 17	FEB 18	FEB 19	FEB 20
	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)
RG	2.2	2.8	2.9	3.6	3.2	2.9	2.0	3.3	2.7	2.2	2.5	2.6	2.9	2.7	2.8
RH	290.9	375.1	387.4	484.0	424.2	387.6	303.9	505.9	408.0	372.8	424.8	445.6	461.5	431.7	441.4
CG	3.1	4.0	4.1	5.1	4.5	4.1	4.4	7.4	5.9	4.2	4.8	5.0	5.8	5.4	5.5
CH	105.5	136.1	140.5	175.6	153.9	140.6	117.2	195.1	157.3	136.5	155.6	163.2	174.7	163.5	167.1
IG	0.8	1.1	1.1	1.4	1.2	1.1	0.9	1.6	1.3	1.9	2.2	2.3	2.0	1.8	1.9
IH	4.9	6.4	6.6	8.2	7.2	6.6	6.4	10.7	8.6	6.6	7.5	7.9	7.7	7.2	7.3
PGC FIRM	407.5	525.4	542.6	678.0	594.2	542.8	434.9	724.0	583.8	524.2	597.4	626.6	654.5	612.3	626.1
RT (CHOICE)	43.4	43.8	44.0	45.7	45.7	45.7	31.0	30.9	30.8	38.9	39.1	39.1	39.2	38.7	38.0
NT (CHOICE)	78.7	79.3	79.7	84.1	84.1	84.1	65.5	65.3	65.0	81.1	81.5	81.6	81.7	80.5	79.2
DS	56.8	65.8	64.3	69.6	67.8	67.8	54.5	70.8	59.1	61.5	67.8	70.0	70.9	67.3	68.0
LFD	100.0	105.4	97.5	96.7	99.3	111.2	102.0	109.3	88.8	109.2	117.6	121.3	123.8	121.8	119.8
XD-F/CDS-F	532.1	554.7	519.3	501.5	505.2	530.4	613.8	584.6	649.6	697.1	705.6	706.6	667.3	666.4	691.6
FIRM TRANSPORTATION	810.9	849.0	804.8	797.6	802.0	839.1	866.9	860.9	893.3	987.9	1,011.5	1,018.6	982.8	974.6	996.6
INTERRUPTIBLE	154.8	156.5	109.8	74.8	89.4	98.6	61.8	64.0	56.6	71.7	70.2	60.4	57.3	60.6	58.0
TOTAL	1,373.2	1,531.0	1,457.2	1,550.4	1,485.5	1,480.6	1,363.6	1,648.9	1,533.7	1,583.8	1,679.1	1,705.6	1,694.6	1,647.4	1,680.7

UGI UTILITIES, INC. – GAS DIVISION
5/30/25 SECTION 1307(f) FILING

SECTION 12 [Pa. Code §53.64(i)(1)] PGC REVENUE/EXPENSE

Thirty days prior to the filing of a tariff reflecting increases or decreases in purchased gas expenses, gas utilities under 66 Pa. C.S. §1307(f) recovering expenses under that section must file a statement for the 12-month period ending 2 months prior to the filing date under 66 Pa. C.S. §1307(f) as published in accordance with subsection (b) which shall specify:

- (i) The total revenues received under 66 Pa. C.S. §1307 (a), (b), or (f) including all fuel revenues received, whether shown on the bill as 66 Pa. C.S. §1307 (a), (b), or (f) charges or rolled in as base rates.
- (ii) The total purchased gas expenses incurred.
- (iii) The difference between the amounts in subparagraph (i) and (ii).
- (iv) Evidence explaining how actual costs incurred differ from the costs allowed under subparagraph (ii).
- (v) How these costs are consistent with a least cost procurement policy as required by 66 Pa. C.S. §1318 (relating to determination of just and reasonable natural gas rates).

RESPONSE:

- (i) Please refer to Attachment 12-1.
- (ii) Please refer to Attachment 12-1.
- (iii) Please refer to Attachment 12-1.
- (iv) For the historic year ending March 31, 2025, UGI Gas's purchased gas costs exceeded purchased gas revenues by \$32.2MM. This under collection is attributable to a combination of 7% lower than projected sales primarily driven by warmer weather and 13% higher than projected gas costs over the 12-month period.
- (v) For the explanation of consistency with least cost procurement policy, see Sections 3, 5, and 13.

UGI Utilities, Inc. - Gas Division
PGC: Revenue; Expense; Over/(Under) Collection
Historic Year Ending March 31, 2025

	Revenue \$	Cost \$	Over/(Under) Collection \$
April 2024	\$ 29,055,547	\$ 14,144,551	\$ 14,910,996
May	\$ 12,491,557	\$ 10,886,297	\$ 1,605,260
June	\$ 6,368,563	\$ 10,189,839	\$ (3,821,275)
July	\$ 5,364,947	\$ 12,792,920	\$ (7,427,974)
August	\$ 5,081,309	\$ 10,722,665	\$ (5,641,357)
September	\$ 5,255,309	\$ 9,381,720	\$ (4,126,412)
October	\$ 8,520,626	\$ 14,141,881	\$ (5,621,256)
November	\$ 15,385,826	\$ 34,157,331	\$ (18,771,506)
December	\$ 43,107,456	\$ 55,510,820	\$ (12,403,364)
January 2025	\$ 70,853,137	\$ 78,710,753	\$ (7,857,616)
February	\$ 65,096,899	\$ 59,284,974	\$ 5,811,925
March	\$ 57,169,301	\$ 45,988,942	\$ 11,180,359
	<u>\$ 323,750,476</u>	<u>\$ 355,912,696</u>	<u>\$ (32,162,219)</u>

UGI UTILITIES, INC. – GAS DIVISION
5/30/25 SECTION 1307(f) FILING

SECTION 13 [52 Pa. Code §53.65] AFFILIATED PURCHASES

Special provisions relating to natural gas distributors with gross intrastate annual operating revenues in excess of \$40 million with affiliated interests.

Whenever a gas utility under 66 Pa.C.S. §1307(f) (relating to sliding scale of rates; adjustments) purchases gas, transportation or storage from an affiliated interest, as defined at 66 Pa.C.S. §2101 (relating to definitions of affiliated interest), it shall, in addition to the normal submission expected of a gas utility under 66 Pa.C.S. §1307(f) file evidence to meet its burden under 66 Pa.C.S. §1317(b) (relating to regulation of natural gas costs). The evidence, to be filed 60 days prior to the filing of a tariff under 66 Pa.C.S. §1307(f) shall include, but not be limited to, statements regarding:

- (1) The costs of the affiliated gas, transportation or storage as compared to the average market price of other pipeline gas, transportation or storage and the price of other sources of gas, transportation or storage.
- (2) Estimates of the quantity of gas, transportation or storage available to the utility from all sources.
- (3) Efforts made by the utility to obtain gas, transportation or storage from non-affiliated interests.
- (4) The specific reasons why the utility has purchased gas, transportation or storage from an affiliated interest and demonstration that the purchases are consistent with a least cost fuel procurement policy.
- (5) The sources and amounts of gas, transportation or storage which have been withheld from the market by utility or affiliated interest and the reasons why the gas, transportation or storage has been withheld.
- (6) To the extent that the information required in this section has been submitted under §53.64 (relating to filing requirements for natural gas distributors with gross intrastate annual operating revenues in excess of \$40 million) the utility need only designate information which applies to affiliated interests.

UGI UTILITIES, INC. – GAS DIVISION
5/30/25 SECTION 1307(f) FILING

RESPONSE:

- (1) Attachment 13-1 provides the quantity and price of natural gas purchased by UGI Gas from UGI Energy Services during the 12-month period ending March 31, 2025. All purchase points listed as “Columbia FSS” relate to storage gas purchased pursuant to UGI Gas’s Storage Contract Asset Management Agreement with UGI Energy Services.

UGI Gas also has firm delivered supply and peaking contracts with UGI Energy Services which are shown on Attachment 1-A-1, as well as on Attachments 1-B-1 and 1-B-2 on the line items labeled “UGI Energy Svcs Delivered Supply” and “UGI Energy Svcs Peaking Supply.”

Additionally, UGI Gas has a storage contract with UGI Storage Company which is shown on Attachment 1-A-1 on the line items labeled “UGI Storage Co. Service II - Demand”, “UGI Storage Co. Service II - Capacity”, and on Attachments 1-B-1 and 1-B-2 on the line items labeled “UGI Storage Co. Service II”.

All supply purchases, including supply purchased from affiliates, are made on a least cost procurement basis, often at index prices. All supply service contracts (peaking, delivered supply, etc.) are obtained through the RFP process and approved through the annual PGC proceedings. UGI Gas is not able to maintain pricing information on all other supply alternatives but has provided all affiliate transaction data in Attachment 13-1.

- (2) Please see Attachment 14-1.
- (3) UGI Gas issues publicly available RFPs for transportation, storage and supply that are open to any interested market participant. In awarding contracts through the RFP process, UGI Gas consistently uses its least cost procurement process to award contracts based on the bid that both meets the specific needs identified in the RFP and does so at the lowest cost. UGI Gas identifies the results of any contracts that are awarded through RFPs in its annual PGC filings for review and approval by the Commission. Regarding its gas purchases, UGI Gas actively pursues daily, monthly, and seasonal supplies from reliable suppliers in accordance with the least cost procurement obligation whether the supplier is affiliated or non-affiliated with UGI Gas. Prices offered by these suppliers are compared with the posted market prices on the Intercontinental Exchange (“ICE”) at the time of execution to ensure price fairness.

UGI UTILITIES, INC. – GAS DIVISION
5/30/25 SECTION 1307(f) FILING

- (4) UGI Gas awards contracts to its affiliates where, at the time UGI Gas entered the contract, its affiliate provided the least cost option for meeting the identified operational need. UGI Gas affiliate transactions that are included in the PGC portfolio were the product of an RFP wherein the affiliate was the least cost option, transactions were priced using market indices, and/or the transactions were approved through a prior PGC proceeding.
- (5) There are no sources or amounts of gas which have been withheld from the market by UGI Gas or its affiliates.
- (6) Please see Attachment 13-1 for affiliate gas supply transactions occurring between April 1, 2024, and March 31, 2025.

UGI Utilities, Inc. - Gas Division
Affiliate Purchases

Supplier	Purchase Point	Total Receipt Qty (dth)	Price (\$/dth)	Start Date	End Date
UGIES LLC	EGTS Storage Point	486,000	\$0.99	4/1/2024	4/30/2024
UGIES LLC	Columbia FSS	855,024	\$1.19	4/1/2024	4/30/2024
UGIES LLC	Mt. Bethel Interconnect	390,000	\$1.33	4/1/2024	4/30/2024
UGIES LLC	Transco Zone 6 NonNY	23,000	\$1.47	4/1/2024	4/1/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$1.47	4/1/2024	4/1/2024
UGIES LLC	Texas Eastern M3	16,500	\$1.47	4/1/2024	4/1/2024
UGIES LLC	Montandon	8,500	\$1.47	4/1/2024	4/1/2024
UGIES LLC	Mt. Bethel Interconnect	33,000	\$1.50	4/1/2024	4/1/2024
UGIES LLC	Auburn Pennsylvania	518	\$1.60	4/1/2024	4/30/2024
UGIES LLC	Transco Zone 6 NonNY	29,000	\$1.58	4/2/2024	4/2/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$1.58	4/2/2024	4/2/2024
UGIES LLC	Texas Eastern M3	14,000	\$1.62	4/2/2024	4/2/2024
UGIES LLC	Montandon	11,000	\$1.62	4/2/2024	4/2/2024
UGIES LLC	Mt. Bethel Interconnect	35,000	\$1.64	4/2/2024	4/2/2024
UGIES LLC	Transco Zone 6 NonNY	27,000	\$1.62	4/3/2024	4/3/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$1.62	4/3/2024	4/3/2024
UGIES LLC	Texas Eastern M3	13,000	\$1.68	4/3/2024	4/3/2024
UGIES LLC	Montandon	12,000	\$1.68	4/3/2024	4/3/2024
UGIES LLC	Mt. Bethel Interconnect	37,000	\$1.70	4/3/2024	4/3/2024
UGIES LLC	Transco Zone 6 NonNY	35,000	\$1.72	4/4/2024	4/4/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$1.72	4/4/2024	4/4/2024
UGIES LLC	Mt. Bethel Interconnect	36,000	\$1.74	4/4/2024	4/4/2024
UGIES LLC	Texas Eastern M3	13,000	\$1.75	4/4/2024	4/4/2024
UGIES LLC	Montandon	12,000	\$1.75	4/4/2024	4/4/2024
UGIES LLC	Transco Zone 6 NonNY	33,720	\$1.58	4/5/2024	4/5/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$1.58	4/5/2024	4/5/2024
UGIES LLC	Texas Eastern M3	13,000	\$1.63	4/5/2024	4/5/2024
UGIES LLC	Montandon	12,000	\$1.63	4/5/2024	4/5/2024
UGIES LLC	Mt. Bethel Interconnect	37,000	\$1.64	4/5/2024	4/5/2024
UGIES LLC	Transco Zone 6 NonNY	28,000	\$1.49	4/6/2024	4/6/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$1.49	4/6/2024	4/6/2024
UGIES LLC	Texas Eastern M3	15,500	\$1.51	4/6/2024	4/6/2024
UGIES LLC	Montandon	9,500	\$1.51	4/6/2024	4/6/2024
UGIES LLC	Mt. Bethel Interconnect	33,500	\$1.53	4/6/2024	4/6/2024

UGIES LLC	Transco Zone 6 NonNY	21,000	\$1.49	4/7/2024	4/7/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$1.49	4/7/2024	4/7/2024
UGIES LLC	Texas Eastern M3	15,500	\$1.51	4/7/2024	4/7/2024
UGIES LLC	Montandon	9,500	\$1.51	4/7/2024	4/7/2024
UGIES LLC	Mt. Bethel Interconnect	33,500	\$1.53	4/7/2024	4/7/2024
UGIES LLC	Transco Zone 6 NonNY	25,000	\$1.49	4/8/2024	4/8/2024
UGIES LLC	Texas Eastern M3	15,500	\$1.51	4/8/2024	4/8/2024
UGIES LLC	Montandon	9,500	\$1.51	4/8/2024	4/8/2024
UGIES LLC	Mt. Bethel Interconnect	33,500	\$1.53	4/8/2024	4/8/2024
UGIES LLC	Transco Zone 6 NonNY	10,000	\$1.28	4/9/2024	4/9/2024
UGIES LLC	Mt. Bethel Interconnect	30,000	\$1.35	4/9/2024	4/9/2024
UGIES LLC	Texas Eastern M3	19,500	\$1.39	4/9/2024	4/9/2024
UGIES LLC	Montandon	5,500	\$1.39	4/9/2024	4/9/2024
UGIES LLC	Transco Zone 6 NonNY	18,000	\$1.47	4/10/2024	4/10/2024
UGIES LLC	Mt. Bethel Interconnect	22,000	\$1.51	4/10/2024	4/10/2024
UGIES LLC	Texas Eastern M3	19,300	\$1.51	4/10/2024	4/10/2024
UGIES LLC	Montandon	5,700	\$1.51	4/10/2024	4/10/2024
UGIES LLC	Transco Zone 6 NonNY	12,000	\$1.41	4/11/2024	4/11/2024
UGIES LLC	Mt. Bethel Interconnect	21,000	\$1.43	4/11/2024	4/11/2024
UGIES LLC	Texas Eastern M3	18,000	\$1.48	4/11/2024	4/11/2024
UGIES LLC	Montandon	7,000	\$1.48	4/11/2024	4/11/2024
UGIES LLC	Transco Zone 6 NonNY	35,000	\$1.32	4/12/2024	4/12/2024
UGIES LLC	Texas Eastern M3	16,000	\$1.44	4/12/2024	4/12/2024
UGIES LLC	Montandon	9,000	\$1.44	4/12/2024	4/12/2024
UGIES LLC	Mt. Bethel Interconnect	24,000	\$1.44	4/12/2024	4/12/2024
UGIES LLC	Mt. Bethel Interconnect	23,000	\$1.13	4/13/2024	4/13/2024
UGIES LLC	Transco Zone 6 NonNY	11,000	\$1.13	4/13/2024	4/13/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$1.13	4/13/2024	4/13/2024
UGIES LLC	Texas Eastern M3	16,000	\$1.20	4/13/2024	4/13/2024
UGIES LLC	Montandon	9,000	\$1.20	4/13/2024	4/13/2024
UGIES LLC	Mt. Bethel Interconnect	23,000	\$1.13	4/14/2024	4/14/2024
UGIES LLC	Transco Zone 6 NonNY	7,000	\$1.13	4/14/2024	4/14/2024
UGIES LLC	Montandon	6,500	\$1.20	4/14/2024	4/14/2024
UGIES LLC	Mt. Bethel Interconnect	23,000	\$1.13	4/15/2024	4/15/2024
UGIES LLC	Transco Zone 6 NonNY	9,000	\$1.13	4/15/2024	4/15/2024
UGIES LLC	Montandon	6,500	\$1.20	4/15/2024	4/15/2024
UGIES LLC	Transco Zone 6 NonNY	25,000	\$1.22	4/16/2024	4/16/2024
UGIES LLC	Mt. Bethel Interconnect	23,000	\$1.24	4/16/2024	4/16/2024
UGIES LLC	Texas Eastern M3	15,000	\$1.27	4/16/2024	4/16/2024
UGIES LLC	Montandon	10,000	\$1.27	4/16/2024	4/16/2024
UGIES LLC	Transco Zone 6 NonNY	28,000	\$1.29	4/17/2024	4/17/2024
UGIES LLC	Mt. Bethel Interconnect	25,000	\$1.32	4/17/2024	4/17/2024
UGIES LLC	Texas Eastern M3	15,000	\$1.33	4/17/2024	4/17/2024

UGIES LLC	Montandon	10,000	\$1.33	4/17/2024	4/17/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$1.36	4/18/2024	4/18/2024
UGIES LLC	Mt. Bethel Interconnect	27,000	\$1.39	4/18/2024	4/18/2024
UGIES LLC	Texas Eastern M3	15,500	\$1.39	4/18/2024	4/18/2024
UGIES LLC	Montandon	9,500	\$1.39	4/18/2024	4/18/2024
UGIES LLC	Transco Zone 6 NonNY	24,000	\$1.35	4/19/2024	4/19/2024
UGIES LLC	Mt. Bethel Interconnect	22,500	\$1.40	4/19/2024	4/19/2024
UGIES LLC	Texas Eastern M3	17,500	\$1.41	4/19/2024	4/19/2024
UGIES LLC	Montandon	7,500	\$1.41	4/19/2024	4/19/2024
UGIES LLC	Transco Zone 6 NonNY	31,100	\$1.40	4/20/2024	4/20/2024
UGIES LLC	Montandon	9,000	\$1.41	4/20/2024	4/20/2024
UGIES LLC	Mt. Bethel Interconnect	28,000	\$1.41	4/20/2024	4/20/2024
UGIES LLC	Transco Zone 6 NonNY	15,000	\$1.40	4/21/2024	4/21/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$1.40	4/21/2024	4/21/2024
UGIES LLC	Texas Eastern M3	16,000	\$1.41	4/21/2024	4/21/2024
UGIES LLC	Montandon	9,000	\$1.41	4/21/2024	4/21/2024
UGIES LLC	Mt. Bethel Interconnect	28,000	\$1.41	4/21/2024	4/21/2024
UGIES LLC	Transco Zone 6 NonNY	20,000	\$1.40	4/22/2024	4/22/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$1.40	4/22/2024	4/22/2024
UGIES LLC	Texas Eastern M3	16,000	\$1.41	4/22/2024	4/22/2024
UGIES LLC	Montandon	9,000	\$1.41	4/22/2024	4/22/2024
UGIES LLC	Mt. Bethel Interconnect	28,000	\$1.41	4/22/2024	4/22/2024
UGIES LLC	Transco Zone 6 NonNY	8,000	\$1.33	4/23/2024	4/23/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$1.33	4/23/2024	4/23/2024
UGIES LLC	Mt. Bethel Interconnect	25,000	\$1.47	4/23/2024	4/23/2024
UGIES LLC	Texas Eastern M3	18,000	\$1.47	4/23/2024	4/23/2024
UGIES LLC	Montandon	7,000	\$1.47	4/23/2024	4/23/2024
UGIES LLC	Transco Zone 6 NonNY	27,000	\$1.36	4/24/2024	4/24/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$1.36	4/24/2024	4/24/2024
UGIES LLC	Texas Eastern M3	16,500	\$1.46	4/24/2024	4/24/2024
UGIES LLC	Montandon	8,500	\$1.46	4/24/2024	4/24/2024
UGIES LLC	Mt. Bethel Interconnect	27,000	\$1.46	4/24/2024	4/24/2024
UGIES LLC	Transco Zone 6 NonNY	33,720	\$1.37	4/25/2024	4/25/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$1.37	4/25/2024	4/25/2024
UGIES LLC	Texas Eastern M3	15,000	\$1.48	4/25/2024	4/25/2024
UGIES LLC	Montandon	10,000	\$1.48	4/25/2024	4/25/2024
UGIES LLC	Mt. Bethel Interconnect	29,500	\$1.50	4/25/2024	4/25/2024
UGIES LLC	Transco Zone 6 NonNY	3,000	\$1.23	4/26/2024	4/26/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$1.23	4/26/2024	4/26/2024
UGIES LLC	Texas Eastern M3	16,500	\$1.34	4/26/2024	4/26/2024
UGIES LLC	Montandon	8,500	\$1.34	4/26/2024	4/26/2024
UGIES LLC	Mt. Bethel Interconnect	27,000	\$1.34	4/26/2024	4/26/2024
UGIES LLC	Transco Zone 6 NonNY	28,000	\$1.01	4/27/2024	4/27/2024

UGIES LLC	Mt. Bethel Interconnect	19,000	\$1.08	4/27/2024	4/27/2024
UGIES LLC	Texas Eastern M3	19,500	\$1.09	4/27/2024	4/27/2024
UGIES LLC	Montandon	5,500	\$1.09	4/27/2024	4/27/2024
UGIES LLC	Mt. Bethel Interconnect	19,000	\$1.08	4/28/2024	4/28/2024
UGIES LLC	Montandon	5,500	\$1.09	4/28/2024	4/28/2024
UGIES LLC	Mt. Bethel Interconnect	19,000	\$1.08	4/29/2024	4/29/2024
UGIES LLC	Texas Eastern M3	6,000	\$1.09	4/29/2024	4/29/2024
UGIES LLC	Montandon	5,500	\$1.09	4/29/2024	4/29/2024
UGIES LLC	Texas Eastern M3	18,000	\$1.36	4/30/2024	4/30/2024
UGIES LLC	Montandon	7,000	\$1.36	4/30/2024	4/30/2024
UGIES LLC	Mt. Bethel Interconnect	18,500	\$1.39	4/30/2024	4/30/2024
UGIES LLC	EGTS Storage Point	487,692	\$1.03	5/1/2024	5/31/2024
UGIES LLC	Columbia FSS	855,024	\$1.23	5/1/2024	5/31/2024
UGIES LLC	Mt. Bethel Interconnect	403,000	\$1.34	5/1/2024	5/31/2024
UGIES LLC	Texas Eastern M3	11,000	\$1.43	5/1/2024	5/1/2024
UGIES LLC	Montandon	4,000	\$1.43	5/1/2024	5/1/2024
UGIES LLC	Mt. Bethel Interconnect	19,000	\$1.44	5/1/2024	5/1/2024
UGIES LLC	Auburn Pennsylvania	197	\$1.60	5/1/2024	5/31/2024
UGIES LLC	Uniondale Direct Connect	179	\$2.33	5/1/2024	5/31/2024
UGIES LLC	Transco Zone 6 NonNY	15,000	\$1.35	5/2/2024	5/2/2024
UGIES LLC	Mt. Bethel Interconnect	18,500	\$1.37	5/2/2024	5/2/2024
UGIES LLC	Texas Eastern M3	20,000	\$1.37	5/2/2024	5/2/2024
UGIES LLC	Montandon	5,000	\$1.37	5/2/2024	5/2/2024
UGIES LLC	Mt. Bethel Interconnect	18,000	\$1.32	5/3/2024	5/3/2024
UGIES LLC	Transco Zone 6 NonNY	15,000	\$1.32	5/3/2024	5/3/2024
UGIES LLC	Montandon	6,500	\$1.34	5/3/2024	5/3/2024
UGIES LLC	Transco Zone 6 NonNY	15,000	\$1.32	5/4/2024	5/4/2024
UGIES LLC	Mt. Bethel Interconnect	19,500	\$1.37	5/4/2024	5/4/2024
UGIES LLC	Texas Eastern M3	11,000	\$1.41	5/4/2024	5/4/2024
UGIES LLC	Montandon	8,000	\$1.41	5/4/2024	5/4/2024
UGIES LLC	Transco Zone 6 NonNY	22,000	\$1.32	5/5/2024	5/5/2024
UGIES LLC	Mt. Bethel Interconnect	19,500	\$1.37	5/5/2024	5/5/2024
UGIES LLC	Texas Eastern M3	15,000	\$1.41	5/5/2024	5/5/2024
UGIES LLC	Montandon	8,000	\$1.41	5/5/2024	5/5/2024
UGIES LLC	Transco Zone 6 NonNY	14,000	\$1.32	5/6/2024	5/6/2024
UGIES LLC	Mt. Bethel Interconnect	19,500	\$1.37	5/6/2024	5/6/2024
UGIES LLC	Texas Eastern M3	17,000	\$1.41	5/6/2024	5/6/2024
UGIES LLC	Montandon	8,000	\$1.41	5/6/2024	5/6/2024
UGIES LLC	Keystone Landfill (RNG)	3,786	\$1.55	5/7/2024	5/7/2024
UGIES LLC	Uniondale	124	\$1.55	5/7/2024	5/7/2024
UGIES LLC	Transco Zone 6 NonNY	17,000	\$1.58	5/7/2024	5/7/2024
UGIES LLC	Mt. Bethel Interconnect	19,000	\$1.68	5/7/2024	5/7/2024
UGIES LLC	Texas Eastern M3	20,000	\$1.70	5/7/2024	5/7/2024

UGIES LLC	Montandon	5,000	\$1.70	5/7/2024	5/7/2024
UGIES LLC	Transco Zone 6 NonNY	22,000	\$1.57	5/8/2024	5/8/2024
UGIES LLC	Keystone Landfill (RNG)	4,395	\$1.58	5/8/2024	5/8/2024
UGIES LLC	Uniondale	73	\$1.58	5/8/2024	5/8/2024
UGIES LLC	Texas Eastern M3	10,000	\$1.68	5/8/2024	5/8/2024
UGIES LLC	Montandon	7,000	\$1.68	5/8/2024	5/8/2024
UGIES LLC	Mt. Bethel Interconnect	18,500	\$1.69	5/8/2024	5/8/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$1.58	5/9/2024	5/9/2024
UGIES LLC	Keystone Landfill (RNG)	3,019	\$1.59	5/9/2024	5/9/2024
UGIES LLC	Mt. Bethel Interconnect	20,500	\$1.66	5/9/2024	5/9/2024
UGIES LLC	Texas Eastern M3	10,500	\$1.69	5/9/2024	5/9/2024
UGIES LLC	Montandon	7,500	\$1.69	5/9/2024	5/9/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$1.49	5/10/2024	5/10/2024
UGIES LLC	Keystone Landfill (RNG)	3,754	\$1.55	5/10/2024	5/10/2024
UGIES LLC	Mt. Bethel Interconnect	23,000	\$1.60	5/10/2024	5/10/2024
UGIES LLC	Texas Eastern M3	15,000	\$1.67	5/10/2024	5/10/2024
UGIES LLC	Montandon	10,000	\$1.67	5/10/2024	5/10/2024
UGIES LLC	Transco Zone 6 NonNY	24,500	\$1.44	5/11/2024	5/11/2024
UGIES LLC	Keystone Landfill (RNG)	4,447	\$1.45	5/11/2024	5/11/2024
UGIES LLC	Mt. Bethel Interconnect	21,000	\$1.55	5/11/2024	5/11/2024
UGIES LLC	Texas Eastern M3	5,000	\$1.61	5/11/2024	5/11/2024
UGIES LLC	Montandon	6,500	\$1.61	5/11/2024	5/11/2024
UGIES LLC	Transco Zone 6 NonNY	34,000	\$1.44	5/12/2024	5/12/2024
UGIES LLC	Keystone Landfill (RNG)	3,872	\$1.45	5/12/2024	5/12/2024
UGIES LLC	Mt. Bethel Interconnect	21,000	\$1.55	5/12/2024	5/12/2024
UGIES LLC	Texas Eastern M3	18,500	\$1.61	5/12/2024	5/12/2024
UGIES LLC	Montandon	6,500	\$1.61	5/12/2024	5/12/2024
UGIES LLC	Transco Zone 6 NonNY	18,500	\$1.44	5/13/2024	5/13/2024
UGIES LLC	Keystone Landfill (RNG)	3,437	\$1.45	5/13/2024	5/13/2024
UGIES LLC	Mt. Bethel Interconnect	21,000	\$1.55	5/13/2024	5/13/2024
UGIES LLC	Texas Eastern M3	9,500	\$1.61	5/13/2024	5/13/2024
UGIES LLC	Montandon	6,500	\$1.61	5/13/2024	5/13/2024
UGIES LLC	Keystone Landfill (RNG)	3,508	\$1.44	5/14/2024	5/14/2024
UGIES LLC	Mt. Bethel Interconnect	18,500	\$1.46	5/14/2024	5/14/2024
UGIES LLC	Transco Zone 6 NonNY	12,000	\$1.47	5/14/2024	5/14/2024
UGIES LLC	Texas Eastern M3	20,000	\$1.50	5/14/2024	5/14/2024
UGIES LLC	Montandon	5,000	\$1.50	5/14/2024	5/14/2024
UGIES LLC	Transco Zone 6 NonNY	26,169	\$1.45	5/15/2024	5/15/2024
UGIES LLC	Keystone Landfill (RNG)	3,388	\$1.47	5/15/2024	5/15/2024
UGIES LLC	Texas Eastern M3	24,000	\$1.47	5/15/2024	5/15/2024
UGIES LLC	Montandon	1,000	\$1.47	5/15/2024	5/15/2024
UGIES LLC	Mt. Bethel Interconnect	19,000	\$1.49	5/15/2024	5/15/2024
UGIES LLC	Transco Zone 6 NonNY	13,000	\$1.52	5/16/2024	5/16/2024

UGIES LLC	Keystone Landfill (RNG)	1,882	\$1.55	5/16/2024	5/16/2024
UGIES LLC	Mt. Bethel Interconnect	18,500	\$1.56	5/16/2024	5/16/2024
UGIES LLC	Texas Eastern M3	15,000	\$1.59	5/16/2024	5/16/2024
UGIES LLC	Montandon	10,000	\$1.59	5/16/2024	5/16/2024
UGIES LLC	Transco Zone 6 NonNY	10,000	\$1.59	5/17/2024	5/17/2024
UGIES LLC	Keystone Landfill (RNG)	3,892	\$1.60	5/17/2024	5/17/2024
UGIES LLC	Mt. Bethel Interconnect	15,500	\$1.64	5/17/2024	5/17/2024
UGIES LLC	Texas Eastern M3	16,000	\$1.69	5/17/2024	5/17/2024
UGIES LLC	Montandon	9,000	\$1.69	5/17/2024	5/17/2024
UGIES LLC	Keystone Landfill (RNG)	3,558	\$1.47	5/18/2024	5/18/2024
UGIES LLC	Transco Zone 6 NonNY	8,000	\$1.47	5/18/2024	5/18/2024
UGIES LLC	Mt. Bethel Interconnect	18,000	\$1.52	5/18/2024	5/18/2024
UGIES LLC	Texas Eastern M3	5,000	\$1.56	5/18/2024	5/18/2024
UGIES LLC	Montandon	5,000	\$1.56	5/18/2024	5/18/2024
UGIES LLC	Keystone Landfill (RNG)	3,628	\$1.47	5/19/2024	5/19/2024
UGIES LLC	Transco Zone 6 NonNY	10,000	\$1.47	5/19/2024	5/19/2024
UGIES LLC	Mt. Bethel Interconnect	18,000	\$1.52	5/19/2024	5/19/2024
UGIES LLC	Texas Eastern M3	15,000	\$1.56	5/19/2024	5/19/2024
UGIES LLC	Montandon	5,000	\$1.56	5/19/2024	5/19/2024
UGIES LLC	Keystone Landfill (RNG)	3,500	\$1.47	5/20/2024	5/20/2024
UGIES LLC	Transco Zone 6 NonNY	17,000	\$1.47	5/20/2024	5/20/2024
UGIES LLC	Mt. Bethel Interconnect	18,000	\$1.52	5/20/2024	5/20/2024
UGIES LLC	Texas Eastern M3	20,000	\$1.56	5/20/2024	5/20/2024
UGIES LLC	Montandon	5,000	\$1.56	5/20/2024	5/20/2024
UGIES LLC	Keystone Landfill (RNG)	3,507	\$1.74	5/21/2024	5/21/2024
UGIES LLC	Transco Zone 6 NonNY	31,000	\$1.77	5/21/2024	5/21/2024
UGIES LLC	Mt. Bethel Interconnect	18,000	\$1.88	5/21/2024	5/21/2024
UGIES LLC	Texas Eastern M3	20,000	\$1.88	5/21/2024	5/21/2024
UGIES LLC	Montandon	5,000	\$1.88	5/21/2024	5/21/2024
UGIES LLC	Transco Zone 6 NonNY	22,500	\$1.81	5/22/2024	5/22/2024
UGIES LLC	Keystone Landfill (RNG)	3,507	\$1.82	5/22/2024	5/22/2024
UGIES LLC	Texas Eastern M3	16,000	\$1.92	5/22/2024	5/22/2024
UGIES LLC	Montandon	9,000	\$1.92	5/22/2024	5/22/2024
UGIES LLC	Mt. Bethel Interconnect	17,500	\$1.94	5/22/2024	5/22/2024
UGIES LLC	Transco Zone 6 NonNY	20,000	\$1.79	5/23/2024	5/23/2024
UGIES LLC	Keystone Landfill (RNG)	3,598	\$1.87	5/23/2024	5/23/2024
UGIES LLC	Uniondale	83	\$1.87	5/23/2024	5/23/2024
UGIES LLC	Texas Eastern M3	18,500	\$1.91	5/23/2024	5/23/2024
UGIES LLC	Montandon	6,500	\$1.91	5/23/2024	5/23/2024
UGIES LLC	Mt. Bethel Interconnect	18,000	\$1.93	5/23/2024	5/23/2024
UGIES LLC	Keystone Landfill (RNG)	4,407	\$1.76	5/24/2024	5/24/2024
UGIES LLC	Mt. Bethel Interconnect	16,000	\$1.83	5/24/2024	5/24/2024
UGIES LLC	Texas Eastern M3	18,000	\$1.85	5/24/2024	5/24/2024

UGIES LLC	Montandon	7,000	\$1.85	5/24/2024	5/24/2024
UGIES LLC	Transco Zone 6 NonNY	11,000	\$1.89	5/24/2024	5/24/2024
UGIES LLC	Keystone Landfill (RNG)	4,468	\$1.35	5/25/2024	5/25/2024
UGIES LLC	Transco Zone 6 NonNY	5,000	\$1.40	5/25/2024	5/25/2024
UGIES LLC	Mt. Bethel Interconnect	15,000	\$1.41	5/25/2024	5/25/2024
UGIES LLC	Montandon	5,000	\$1.45	5/25/2024	5/25/2024
UGIES LLC	Keystone Landfill (RNG)	4,468	\$1.35	5/26/2024	5/26/2024
UGIES LLC	Mt. Bethel Interconnect	15,000	\$1.41	5/26/2024	5/26/2024
UGIES LLC	Montandon	5,000	\$1.45	5/26/2024	5/26/2024
UGIES LLC	Keystone Landfill (RNG)	4,468	\$1.35	5/27/2024	5/27/2024
UGIES LLC	Transco Zone 6 NonNY	10,000	\$1.40	5/27/2024	5/27/2024
UGIES LLC	Mt. Bethel Interconnect	15,000	\$1.41	5/27/2024	5/27/2024
UGIES LLC	Texas Eastern M3	17,000	\$1.45	5/27/2024	5/27/2024
UGIES LLC	Montandon	5,000	\$1.45	5/27/2024	5/27/2024
UGIES LLC	Keystone Landfill (RNG)	3,318	\$1.35	5/28/2024	5/28/2024
UGIES LLC	Transco Zone 6 NonNY	20,000	\$1.40	5/28/2024	5/28/2024
UGIES LLC	Mt. Bethel Interconnect	15,000	\$1.41	5/28/2024	5/28/2024
UGIES LLC	Texas Eastern M3	20,000	\$1.45	5/28/2024	5/28/2024
UGIES LLC	Montandon	5,000	\$1.45	5/28/2024	5/28/2024
UGIES LLC	Transco Zone 6 NonNY	12,000	\$1.39	5/29/2024	5/29/2024
UGIES LLC	Mt. Bethel Interconnect	18,000	\$1.41	5/29/2024	5/29/2024
UGIES LLC	Keystone Landfill (RNG)	5,113	\$1.41	5/29/2024	5/29/2024
UGIES LLC	Texas Eastern M3	17,500	\$1.43	5/29/2024	5/29/2024
UGIES LLC	Montandon	7,500	\$1.43	5/29/2024	5/29/2024
UGIES LLC	Transco Zone 6 NonNY	29,000	\$1.33	5/30/2024	5/30/2024
UGIES LLC	Mt. Bethel Interconnect	18,000	\$1.36	5/30/2024	5/30/2024
UGIES LLC	Keystone Landfill (RNG)	4,384	\$1.36	5/30/2024	5/30/2024
UGIES LLC	Texas Eastern M3	18,500	\$1.37	5/30/2024	5/30/2024
UGIES LLC	Montandon	6,500	\$1.37	5/30/2024	5/30/2024
UGIES LLC	Transco Zone 6 NonNY	22,000	\$1.19	5/31/2024	5/31/2024
UGIES LLC	Keystone Landfill (RNG)	4,563	\$1.19	5/31/2024	5/31/2024
UGIES LLC	Mt. Bethel Interconnect	15,700	\$1.22	5/31/2024	5/31/2024
UGIES LLC	Texas Eastern M3	16,500	\$1.26	5/31/2024	5/31/2024
UGIES LLC	Montandon	8,500	\$1.26	5/31/2024	5/31/2024
UGIES LLC	Keystone Landfill (RNG)	4,432	\$1.12	6/1/2024	6/1/2024
UGIES LLC	Mt. Bethel Interconnect	14,500	\$1.15	6/1/2024	6/1/2024
UGIES LLC	Transco Zone 6 NonNY	8,000	\$1.16	6/1/2024	6/1/2024
UGIES LLC	Texas Eastern M3	20,000	\$1.16	6/1/2024	6/1/2024
UGIES LLC	Montandon	5,000	\$1.16	6/1/2024	6/1/2024
UGIES LLC	Mt. Bethel Interconnect	330,000	\$1.57	6/1/2024	6/30/2024
UGIES LLC	EGTS Storage Point	486,000	\$1.91	6/1/2024	6/30/2024
UGIES LLC	Auburn Pennsylvania	122	\$2.05	6/1/2024	6/30/2024
UGIES LLC	Columbia FSS	855,024	\$2.13	6/1/2024	6/30/2024

UGIES LLC	Keystone Landfill (RNG)	4,432	\$1.12	6/2/2024	6/2/2024
UGIES LLC	Mt. Bethel Interconnect	17,000	\$1.15	6/2/2024	6/2/2024
UGIES LLC	Transco Zone 6 NonNY	10,000	\$1.16	6/2/2024	6/2/2024
UGIES LLC	Texas Eastern M3	20,000	\$1.16	6/2/2024	6/2/2024
UGIES LLC	Montandon	5,000	\$1.16	6/2/2024	6/2/2024
UGIES LLC	Keystone Landfill (RNG)	4,432	\$1.12	6/3/2024	6/3/2024
UGIES LLC	Mt. Bethel Interconnect	19,500	\$1.15	6/3/2024	6/3/2024
UGIES LLC	Transco Zone 6 NonNY	18,000	\$1.16	6/3/2024	6/3/2024
UGIES LLC	Texas Eastern M3	20,000	\$1.16	6/3/2024	6/3/2024
UGIES LLC	Montandon	5,000	\$1.16	6/3/2024	6/3/2024
UGIES LLC	Keystone Landfill (RNG)	5,487	\$1.46	6/4/2024	6/4/2024
UGIES LLC	Transco Zone 6 NonNY	19,000	\$1.48	6/4/2024	6/4/2024
UGIES LLC	Texas Eastern M3	21,000	\$1.51	6/4/2024	6/4/2024
UGIES LLC	Montandon	4,000	\$1.51	6/4/2024	6/4/2024
UGIES LLC	Mt. Bethel Interconnect	19,500	\$1.52	6/4/2024	6/4/2024
UGIES LLC	Keystone Landfill (RNG)	5,726	\$1.44	6/5/2024	6/5/2024
UGIES LLC	Transco Zone 6 NonNY	17,000	\$1.50	6/5/2024	6/5/2024
UGIES LLC	Texas Eastern M3	19,000	\$1.52	6/5/2024	6/5/2024
UGIES LLC	Montandon	6,000	\$1.52	6/5/2024	6/5/2024
UGIES LLC	Mt. Bethel Interconnect	19,500	\$1.53	6/5/2024	6/5/2024
UGIES LLC	Keystone Landfill (RNG)	4,055	\$1.41	6/6/2024	6/6/2024
UGIES LLC	Transco Zone 6 NonNY	22,000	\$1.41	6/6/2024	6/6/2024
UGIES LLC	Texas Eastern M3	19,000	\$1.45	6/6/2024	6/6/2024
UGIES LLC	Montandon	6,000	\$1.45	6/6/2024	6/6/2024
UGIES LLC	Mt. Bethel Interconnect	19,600	\$1.46	6/6/2024	6/6/2024
UGIES LLC	Transco Zone 6 NonNY	16,000	\$1.28	6/7/2024	6/7/2024
UGIES LLC	Keystone Landfill (RNG)	5,031	\$1.32	6/7/2024	6/7/2024
UGIES LLC	Mt. Bethel Interconnect	17,500	\$1.34	6/7/2024	6/7/2024
UGIES LLC	Texas Eastern M3	18,500	\$1.38	6/7/2024	6/7/2024
UGIES LLC	Montandon	6,500	\$1.38	6/7/2024	6/7/2024
UGIES LLC	Keystone Landfill (RNG)	5,000	\$1.08	6/8/2024	6/8/2024
UGIES LLC	Transco Zone 6 NonNY	11,000	\$1.12	6/8/2024	6/8/2024
UGIES LLC	Mt. Bethel Interconnect	15,000	\$1.16	6/8/2024	6/8/2024
UGIES LLC	Texas Eastern M3	15,000	\$1.19	6/8/2024	6/8/2024
UGIES LLC	Montandon	6,000	\$1.19	6/8/2024	6/8/2024
UGIES LLC	Keystone Landfill (RNG)	5,000	\$1.08	6/9/2024	6/9/2024
UGIES LLC	Transco Zone 6 NonNY	16,000	\$1.12	6/9/2024	6/9/2024
UGIES LLC	Mt. Bethel Interconnect	17,000	\$1.16	6/9/2024	6/9/2024
UGIES LLC	Texas Eastern M3	19,000	\$1.19	6/9/2024	6/9/2024
UGIES LLC	Montandon	6,000	\$1.19	6/9/2024	6/9/2024
UGIES LLC	Keystone Landfill (RNG)	5,000	\$1.08	6/10/2024	6/10/2024
UGIES LLC	Transco Zone 6 NonNY	29,000	\$1.12	6/10/2024	6/10/2024
UGIES LLC	Mt. Bethel Interconnect	20,000	\$1.16	6/10/2024	6/10/2024

UGIES LLC	Texas Eastern M3	19,000	\$1.19	6/10/2024	6/10/2024
UGIES LLC	Montandon	6,000	\$1.19	6/10/2024	6/10/2024
UGIES LLC	Keystone Landfill (RNG)	5,095	\$1.23	6/11/2024	6/11/2024
UGIES LLC	Transco Zone 6 NonNY	23,000	\$1.26	6/11/2024	6/11/2024
UGIES LLC	Mt. Bethel Interconnect	19,000	\$1.31	6/11/2024	6/11/2024
UGIES LLC	Texas Eastern M3	21,000	\$1.33	6/11/2024	6/11/2024
UGIES LLC	Montandon	4,000	\$1.33	6/11/2024	6/11/2024
UGIES LLC	Transco Zone 6 NonNY	21,000	\$1.31	6/12/2024	6/12/2024
UGIES LLC	Keystone Landfill (RNG)	5,119	\$1.32	6/12/2024	6/12/2024
UGIES LLC	Mt. Bethel Interconnect	19,000	\$1.35	6/12/2024	6/12/2024
UGIES LLC	Montandon	3,000	\$1.37	6/12/2024	6/12/2024
UGIES LLC	Transco Zone 6 NonNY	13,000	\$1.57	6/13/2024	6/13/2024
UGIES LLC	Keystone Landfill (RNG)	4,643	\$1.64	6/13/2024	6/13/2024
UGIES LLC	Montandon	5,000	\$1.64	6/13/2024	6/13/2024
UGIES LLC	Mt. Bethel Interconnect	18,000	\$1.74	6/13/2024	6/13/2024
UGIES LLC	Keystone Landfill (RNG)	4,004	\$1.66	6/14/2024	6/14/2024
UGIES LLC	Transco Zone 6 NonNY	10,000	\$1.68	6/14/2024	6/14/2024
UGIES LLC	Montandon	6,500	\$1.72	6/14/2024	6/14/2024
UGIES LLC	Mt. Bethel Interconnect	16,000	\$1.73	6/14/2024	6/14/2024
UGIES LLC	Keystone Landfill (RNG)	5,545	\$1.64	6/15/2024	6/15/2024
UGIES LLC	Transco Zone 6 NonNY	8,500	\$1.68	6/15/2024	6/15/2024
UGIES LLC	Mt. Bethel Interconnect	14,500	\$1.72	6/15/2024	6/15/2024
UGIES LLC	Montandon	5,000	\$1.75	6/15/2024	6/15/2024
UGIES LLC	Keystone Landfill (RNG)	5,545	\$1.64	6/16/2024	6/16/2024
UGIES LLC	Transco Zone 6 NonNY	8,500	\$1.68	6/16/2024	6/16/2024
UGIES LLC	Mt. Bethel Interconnect	16,500	\$1.72	6/16/2024	6/16/2024
UGIES LLC	Montandon	5,000	\$1.75	6/16/2024	6/16/2024
UGIES LLC	Keystone Landfill (RNG)	4,933	\$1.64	6/17/2024	6/17/2024
UGIES LLC	Transco Zone 6 NonNY	14,500	\$1.68	6/17/2024	6/17/2024
UGIES LLC	Mt. Bethel Interconnect	18,500	\$1.72	6/17/2024	6/17/2024
UGIES LLC	Texas Eastern M3	20,000	\$1.75	6/17/2024	6/17/2024
UGIES LLC	Montandon	5,000	\$1.75	6/17/2024	6/17/2024
UGIES LLC	Keystone Landfill (RNG)	4,932	\$1.94	6/18/2024	6/18/2024
UGIES LLC	Transco Zone 6 NonNY	14,500	\$2.05	6/18/2024	6/18/2024
UGIES LLC	Texas Eastern M3	19,500	\$2.08	6/18/2024	6/18/2024
UGIES LLC	Montandon	5,500	\$2.08	6/18/2024	6/18/2024
UGIES LLC	Mt. Bethel Interconnect	18,500	\$2.19	6/18/2024	6/18/2024
UGIES LLC	Keystone Landfill (RNG)	2,815	\$1.92	6/19/2024	6/19/2024
UGIES LLC	Transco Zone 6 NonNY	6,000	\$1.99	6/19/2024	6/19/2024
UGIES LLC	Montandon	5,500	\$2.05	6/19/2024	6/19/2024
UGIES LLC	Mt. Bethel Interconnect	18,500	\$2.06	6/19/2024	6/19/2024
UGIES LLC	Keystone Landfill (RNG)	2,815	\$1.92	6/20/2024	6/20/2024
UGIES LLC	Transco Zone 6 NonNY	5,000	\$1.99	6/20/2024	6/20/2024

UGIES LLC	Montandon	5,500	\$2.05	6/20/2024	6/20/2024
UGIES LLC	Mt. Bethel Interconnect	18,000	\$2.06	6/20/2024	6/20/2024
UGIES LLC	Keystone Landfill (RNG)	4,996	\$1.98	6/21/2024	6/21/2024
UGIES LLC	Montandon	7,000	\$2.09	6/21/2024	6/21/2024
UGIES LLC	Mt. Bethel Interconnect	15,500	\$2.12	6/21/2024	6/21/2024
UGIES LLC	Keystone Landfill (RNG)	5,000	\$1.98	6/22/2024	6/22/2024
UGIES LLC	Transco Zone 6 NonNY	1,500	\$2.08	6/22/2024	6/22/2024
UGIES LLC	Montandon	5,000	\$2.09	6/22/2024	6/22/2024
UGIES LLC	Mt. Bethel Interconnect	13,000	\$2.15	6/22/2024	6/22/2024
UGIES LLC	Keystone Landfill (RNG)	5,000	\$1.98	6/23/2024	6/23/2024
UGIES LLC	Transco Zone 6 NonNY	6,500	\$2.08	6/23/2024	6/23/2024
UGIES LLC	Montandon	5,000	\$2.09	6/23/2024	6/23/2024
UGIES LLC	Mt. Bethel Interconnect	15,500	\$2.15	6/23/2024	6/23/2024
UGIES LLC	Keystone Landfill (RNG)	5,000	\$1.98	6/24/2024	6/24/2024
UGIES LLC	Transco Zone 6 NonNY	16,500	\$2.08	6/24/2024	6/24/2024
UGIES LLC	Montandon	5,000	\$2.09	6/24/2024	6/24/2024
UGIES LLC	Mt. Bethel Interconnect	18,500	\$2.15	6/24/2024	6/24/2024
UGIES LLC	Keystone Landfill (RNG)	6,469	\$2.02	6/25/2024	6/25/2024
UGIES LLC	Texas Eastern M3	19,500	\$2.14	6/25/2024	6/25/2024
UGIES LLC	Montandon	5,500	\$2.14	6/25/2024	6/25/2024
UGIES LLC	Mt. Bethel Interconnect	18,500	\$2.16	6/25/2024	6/25/2024
UGIES LLC	Keystone Landfill (RNG)	6,467	\$2.01	6/26/2024	6/26/2024
UGIES LLC	Texas Eastern M3	20,000	\$2.08	6/26/2024	6/26/2024
UGIES LLC	Montandon	5,000	\$2.08	6/26/2024	6/26/2024
UGIES LLC	Mt. Bethel Interconnect	18,500	\$2.10	6/26/2024	6/26/2024
UGIES LLC	Transco Zone 6 NonNY	5,000	\$2.10	6/26/2024	6/26/2024
UGIES LLC	Keystone Landfill (RNG)	6,740	\$1.82	6/27/2024	6/27/2024
UGIES LLC	Transco Zone 6 NonNY	11,000	\$1.87	6/27/2024	6/27/2024
UGIES LLC	Mt. Bethel Interconnect	19,000	\$1.88	6/27/2024	6/27/2024
UGIES LLC	Montandon	6,000	\$1.92	6/27/2024	6/27/2024
UGIES LLC	Keystone Landfill (RNG)	6,595	\$1.58	6/28/2024	6/28/2024
UGIES LLC	Transco Zone 6 NonNY	10,000	\$1.60	6/28/2024	6/28/2024
UGIES LLC	Mt. Bethel Interconnect	16,000	\$1.63	6/28/2024	6/28/2024
UGIES LLC	Montandon	5,000	\$1.67	6/28/2024	6/28/2024
UGIES LLC	Keystone Landfill (RNG)	6,595	\$1.58	6/29/2024	6/29/2024
UGIES LLC	Transco Zone 6 NonNY	1,000	\$1.60	6/29/2024	6/29/2024
UGIES LLC	Mt. Bethel Interconnect	13,000	\$1.63	6/29/2024	6/29/2024
UGIES LLC	Montandon	5,000	\$1.67	6/29/2024	6/29/2024
UGIES LLC	Keystone Landfill (RNG)	6,595	\$1.58	6/30/2024	6/30/2024
UGIES LLC	Transco Zone 6 NonNY	3,000	\$1.60	6/30/2024	6/30/2024
UGIES LLC	Mt. Bethel Interconnect	15,500	\$1.63	6/30/2024	6/30/2024
UGIES LLC	Montandon	5,000	\$1.67	6/30/2024	6/30/2024
UGIES LLC	Keystone Landfill (RNG)	5,202	\$1.35	7/1/2024	7/1/2024

UGIES LLC	Transco Zone 6 NonNY	10,000	\$1.38	7/1/2024	7/1/2024
UGIES LLC	Mt. Bethel Interconnect	19,000	\$1.42	7/1/2024	7/1/2024
UGIES LLC	Texas Eastern M3	20,000	\$1.50	7/1/2024	7/1/2024
UGIES LLC	Montandon	5,000	\$1.50	7/1/2024	7/1/2024
UGIES LLC	Mt. Bethel Interconnect	341,000	\$1.97	7/1/2024	7/31/2024
UGIES LLC	EGTS Storage Point	486,700	\$2.05	7/1/2024	7/31/2024
UGIES LLC	Columbia FSS	855,024	\$2.27	7/1/2024	7/31/2024
UGIES LLC	Auburn Pennsylvania	92	\$2.56	7/1/2024	7/31/2024
UGIES LLC	Keystone Landfill (RNG)	5,202	\$1.49	7/2/2024	7/2/2024
UGIES LLC	Transco Zone 6 NonNY	7,000	\$1.55	7/2/2024	7/2/2024
UGIES LLC	Mt. Bethel Interconnect	17,500	\$1.59	7/2/2024	7/2/2024
UGIES LLC	Texas Eastern M3	20,000	\$1.65	7/2/2024	7/2/2024
UGIES LLC	Montandon	5,000	\$1.65	7/2/2024	7/2/2024
UGIES LLC	Transco Zone 6 NonNY	8,000	\$1.31	7/3/2024	7/3/2024
UGIES LLC	Keystone Landfill (RNG)	5,237	\$1.32	7/3/2024	7/3/2024
UGIES LLC	Mt. Bethel Interconnect	14,000	\$1.38	7/3/2024	7/3/2024
UGIES LLC	Texas Eastern M3	21,000	\$1.41	7/3/2024	7/3/2024
UGIES LLC	Montandon	4,000	\$1.41	7/3/2024	7/3/2024
UGIES LLC	Keystone Landfill (RNG)	6,411	\$1.32	7/4/2024	7/4/2024
UGIES LLC	Mt. Bethel Interconnect	11,300	\$1.35	7/4/2024	7/4/2024
UGIES LLC	Montandon	4,300	\$1.36	7/4/2024	7/4/2024
UGIES LLC	Keystone Landfill (RNG)	4,745	\$1.32	7/5/2024	7/5/2024
UGIES LLC	Uniondale	90	\$1.32	7/5/2024	7/5/2024
UGIES LLC	Uniondale Direct Connect	1	\$1.32	7/5/2024	7/5/2024
UGIES LLC	Mt. Bethel Interconnect	13,000	\$1.35	7/5/2024	7/5/2024
UGIES LLC	Montandon	4,300	\$1.36	7/5/2024	7/5/2024
UGIES LLC	Transco Zone 6 NonNY	4,000	\$1.30	7/6/2024	7/6/2024
UGIES LLC	Keystone Landfill (RNG)	1,391	\$1.32	7/6/2024	7/6/2024
UGIES LLC	Uniondale	351	\$1.32	7/6/2024	7/6/2024
UGIES LLC	Uniondale Direct Connect	1	\$1.32	7/6/2024	7/6/2024
UGIES LLC	Mt. Bethel Interconnect	13,100	\$1.35	7/6/2024	7/6/2024
UGIES LLC	Montandon	4,300	\$1.36	7/6/2024	7/6/2024
UGIES LLC	Transco Zone 6 NonNY	8,000	\$1.30	7/7/2024	7/7/2024
UGIES LLC	Keystone Landfill (RNG)	6,411	\$1.32	7/7/2024	7/7/2024
UGIES LLC	Mt. Bethel Interconnect	15,300	\$1.35	7/7/2024	7/7/2024
UGIES LLC	Texas Eastern M3	20,700	\$1.36	7/7/2024	7/7/2024
UGIES LLC	Montandon	4,300	\$1.36	7/7/2024	7/7/2024
UGIES LLC	Transco Zone 6 NonNY	8,000	\$1.30	7/8/2024	7/8/2024
UGIES LLC	Keystone Landfill (RNG)	6,411	\$1.32	7/8/2024	7/8/2024
UGIES LLC	Mt. Bethel Interconnect	17,700	\$1.35	7/8/2024	7/8/2024
UGIES LLC	Texas Eastern M3	20,700	\$1.36	7/8/2024	7/8/2024
UGIES LLC	Montandon	4,300	\$1.36	7/8/2024	7/8/2024
UGIES LLC	Keystone Landfill (RNG)	5,755	\$1.64	7/9/2024	7/9/2024

UGIES LLC	Transco Zone 6 NonNY	16,000	\$1.72	7/9/2024	7/9/2024
UGIES LLC	Texas Eastern M3	21,000	\$1.82	7/9/2024	7/9/2024
UGIES LLC	Montandon	4,000	\$1.82	7/9/2024	7/9/2024
UGIES LLC	Mt. Bethel Interconnect	17,000	\$1.94	7/9/2024	7/9/2024
UGIES LLC	Keystone Landfill (RNG)	5,755	\$1.60	7/10/2024	7/10/2024
UGIES LLC	Transco Zone 6 NonNY	22,000	\$1.73	7/10/2024	7/10/2024
UGIES LLC	Texas Eastern M3	19,500	\$1.82	7/10/2024	7/10/2024
UGIES LLC	Montandon	5,500	\$1.82	7/10/2024	7/10/2024
UGIES LLC	Mt. Bethel Interconnect	6,000	\$1.87	7/10/2024	7/10/2024
UGIES LLC	Keystone Landfill (RNG)	5,567	\$1.60	7/11/2024	7/11/2024
UGIES LLC	Transco Zone 6 NonNY	29,999	\$1.63	7/11/2024	7/11/2024
UGIES LLC	Texas Eastern M3	20,000	\$1.75	7/11/2024	7/11/2024
UGIES LLC	Montandon	5,000	\$1.75	7/11/2024	7/11/2024
UGIES LLC	Mt. Bethel Interconnect	6,500	\$1.76	7/11/2024	7/11/2024
UGIES LLC	Transco Zone 6 NonNY	14,000	\$1.53	7/12/2024	7/12/2024
UGIES LLC	Keystone Landfill (RNG)	5,655	\$1.54	7/12/2024	7/12/2024
UGIES LLC	Mt. Bethel Interconnect	4,500	\$1.63	7/12/2024	7/12/2024
UGIES LLC	Texas Eastern M3	19,500	\$1.63	7/12/2024	7/12/2024
UGIES LLC	Montandon	5,500	\$1.63	7/12/2024	7/12/2024
UGIES LLC	Keystone Landfill (RNG)	5,503	\$1.62	7/13/2024	7/13/2024
UGIES LLC	Transco Zone 6 NonNY	6,000	\$1.73	7/13/2024	7/13/2024
UGIES LLC	Texas Eastern M3	20,700	\$1.85	7/13/2024	7/13/2024
UGIES LLC	Montandon	4,300	\$1.85	7/13/2024	7/13/2024
UGIES LLC	Mt. Bethel Interconnect	5,000	\$1.89	7/13/2024	7/13/2024
UGIES LLC	Keystone Landfill (RNG)	5,503	\$1.62	7/14/2024	7/14/2024
UGIES LLC	Transco Zone 6 NonNY	8,000	\$1.73	7/14/2024	7/14/2024
UGIES LLC	Texas Eastern M3	20,700	\$1.85	7/14/2024	7/14/2024
UGIES LLC	Montandon	4,300	\$1.85	7/14/2024	7/14/2024
UGIES LLC	Mt. Bethel Interconnect	5,000	\$1.89	7/14/2024	7/14/2024
UGIES LLC	Keystone Landfill (RNG)	3,863	\$1.62	7/15/2024	7/15/2024
UGIES LLC	Uniondale	156	\$1.62	7/15/2024	7/15/2024
UGIES LLC	Transco Zone 6 NonNY	15,000	\$1.73	7/15/2024	7/15/2024
UGIES LLC	Texas Eastern M3	20,700	\$1.85	7/15/2024	7/15/2024
UGIES LLC	Montandon	4,300	\$1.85	7/15/2024	7/15/2024
UGIES LLC	Mt. Bethel Interconnect	5,000	\$1.89	7/15/2024	7/15/2024
UGIES LLC	Keystone Landfill (RNG)	5,479	\$1.35	7/16/2024	7/16/2024
UGIES LLC	Transco Zone 6 NonNY	15,000	\$1.65	7/16/2024	7/16/2024
UGIES LLC	Texas Eastern M3	18,000	\$1.74	7/16/2024	7/16/2024
UGIES LLC	Montandon	7,000	\$1.74	7/16/2024	7/16/2024
UGIES LLC	Mt. Bethel Interconnect	18,100	\$1.85	7/16/2024	7/16/2024
UGIES LLC	Keystone Landfill (RNG)	5,720	\$1.35	7/17/2024	7/17/2024
UGIES LLC	Transco Zone 6 NonNY	15,000	\$1.51	7/17/2024	7/17/2024
UGIES LLC	Texas Eastern M3	19,500	\$1.65	7/17/2024	7/17/2024

UGIES LLC	Montandon	5,500	\$1.65	7/17/2024	7/17/2024
UGIES LLC	Mt. Bethel Interconnect	18,500	\$1.65	7/17/2024	7/17/2024
UGIES LLC	Keystone Landfill (RNG)	5,170	\$1.20	7/18/2024	7/18/2024
UGIES LLC	Transco Zone 6 NonNY	16,000	\$1.32	7/18/2024	7/18/2024
UGIES LLC	Mt. Bethel Interconnect	18,600	\$1.37	7/18/2024	7/18/2024
UGIES LLC	Texas Eastern M3	18,500	\$1.42	7/18/2024	7/18/2024
UGIES LLC	Montandon	6,500	\$1.42	7/18/2024	7/18/2024
UGIES LLC	Keystone Landfill (RNG)	5,747	\$1.21	7/19/2024	7/19/2024
UGIES LLC	Transco Zone 6 NonNY	6,000	\$1.23	7/19/2024	7/19/2024
UGIES LLC	Mt. Bethel Interconnect	16,200	\$1.29	7/19/2024	7/19/2024
UGIES LLC	Texas Eastern M3	19,000	\$1.35	7/19/2024	7/19/2024
UGIES LLC	Montandon	6,000	\$1.35	7/19/2024	7/19/2024
UGIES LLC	Keystone Landfill (RNG)	4,935	\$1.15	7/20/2024	7/20/2024
UGIES LLC	Transco Zone 6 NonNY	5,000	\$1.25	7/20/2024	7/20/2024
UGIES LLC	Mt. Bethel Interconnect	17,000	\$1.28	7/20/2024	7/20/2024
UGIES LLC	Texas Eastern M3	20,000	\$1.32	7/20/2024	7/20/2024
UGIES LLC	Montandon	5,000	\$1.32	7/20/2024	7/20/2024
UGIES LLC	Keystone Landfill (RNG)	4,935	\$1.15	7/21/2024	7/21/2024
UGIES LLC	Transco Zone 6 NonNY	9,000	\$1.25	7/21/2024	7/21/2024
UGIES LLC	Mt. Bethel Interconnect	17,000	\$1.28	7/21/2024	7/21/2024
UGIES LLC	Texas Eastern M3	20,000	\$1.32	7/21/2024	7/21/2024
UGIES LLC	Montandon	5,000	\$1.32	7/21/2024	7/21/2024
UGIES LLC	Keystone Landfill (RNG)	4,935	\$1.15	7/22/2024	7/22/2024
UGIES LLC	Transco Zone 6 NonNY	14,000	\$1.25	7/22/2024	7/22/2024
UGIES LLC	Mt. Bethel Interconnect	17,000	\$1.28	7/22/2024	7/22/2024
UGIES LLC	Texas Eastern M3	20,000	\$1.32	7/22/2024	7/22/2024
UGIES LLC	Montandon	5,000	\$1.32	7/22/2024	7/22/2024
UGIES LLC	Keystone Landfill (RNG)	4,935	\$1.42	7/23/2024	7/23/2024
UGIES LLC	Transco Zone 6 NonNY	18,000	\$1.47	7/23/2024	7/23/2024
UGIES LLC	Mt. Bethel Interconnect	18,300	\$1.51	7/23/2024	7/23/2024
UGIES LLC	Texas Eastern M3	21,000	\$1.51	7/23/2024	7/23/2024
UGIES LLC	Montandon	4,000	\$1.51	7/23/2024	7/23/2024
UGIES LLC	Keystone Landfill (RNG)	4,386	\$1.43	7/24/2024	7/24/2024
UGIES LLC	Transco Zone 6 NonNY	15,000	\$1.48	7/24/2024	7/24/2024
UGIES LLC	Texas Eastern M3	19,800	\$1.48	7/24/2024	7/24/2024
UGIES LLC	Montandon	5,200	\$1.48	7/24/2024	7/24/2024
UGIES LLC	Mt. Bethel Interconnect	18,000	\$1.50	7/24/2024	7/24/2024
UGIES LLC	Keystone Landfill (RNG)	4,099	\$1.42	7/25/2024	7/25/2024
UGIES LLC	Transco Zone 6 NonNY	17,000	\$1.46	7/25/2024	7/25/2024
UGIES LLC	Mt. Bethel Interconnect	19,000	\$1.50	7/25/2024	7/25/2024
UGIES LLC	Texas Eastern M3	19,000	\$1.52	7/25/2024	7/25/2024
UGIES LLC	Montandon	6,000	\$1.52	7/25/2024	7/25/2024
UGIES LLC	Keystone Landfill (RNG)	4,674	\$1.27	7/26/2024	7/26/2024

UGIES LLC	Transco Zone 6 NonNY	8,000	\$1.28	7/26/2024	7/26/2024
UGIES LLC	Mt. Bethel Interconnect	16,500	\$1.35	7/26/2024	7/26/2024
UGIES LLC	Texas Eastern M3	19,000	\$1.45	7/26/2024	7/26/2024
UGIES LLC	Montandon	6,000	\$1.45	7/26/2024	7/26/2024
UGIES LLC	Keystone Landfill (RNG)	5,800	\$1.23	7/27/2024	7/27/2024
UGIES LLC	Transco Zone 6 NonNY	5,000	\$1.23	7/27/2024	7/27/2024
UGIES LLC	Mt. Bethel Interconnect	15,000	\$1.30	7/27/2024	7/27/2024
UGIES LLC	Texas Eastern M3	20,500	\$1.34	7/27/2024	7/27/2024
UGIES LLC	Montandon	4,500	\$1.34	7/27/2024	7/27/2024
UGIES LLC	Keystone Landfill (RNG)	5,224	\$1.23	7/28/2024	7/28/2024
UGIES LLC	Transco Zone 6 NonNY	10,000	\$1.23	7/28/2024	7/28/2024
UGIES LLC	Mt. Bethel Interconnect	15,000	\$1.30	7/28/2024	7/28/2024
UGIES LLC	Texas Eastern M3	20,500	\$1.34	7/28/2024	7/28/2024
UGIES LLC	Montandon	4,500	\$1.34	7/28/2024	7/28/2024
UGIES LLC	Keystone Landfill (RNG)	4,650	\$1.23	7/29/2024	7/29/2024
UGIES LLC	Transco Zone 6 NonNY	12,000	\$1.23	7/29/2024	7/29/2024
UGIES LLC	Mt. Bethel Interconnect	15,000	\$1.30	7/29/2024	7/29/2024
UGIES LLC	Texas Eastern M3	20,500	\$1.34	7/29/2024	7/29/2024
UGIES LLC	Montandon	4,500	\$1.34	7/29/2024	7/29/2024
UGIES LLC	Keystone Landfill (RNG)	4,156	\$1.30	7/30/2024	7/30/2024
UGIES LLC	Transco Zone 6 NonNY	18,000	\$1.37	7/30/2024	7/30/2024
UGIES LLC	Mt. Bethel Interconnect	18,000	\$1.42	7/30/2024	7/30/2024
UGIES LLC	Texas Eastern M3	20,000	\$1.44	7/30/2024	7/30/2024
UGIES LLC	Montandon	5,000	\$1.44	7/30/2024	7/30/2024
UGIES LLC	Keystone Landfill (RNG)	4,157	\$1.43	7/31/2024	7/31/2024
UGIES LLC	Transco Zone 6 NonNY	5,000	\$1.48	7/31/2024	7/31/2024
UGIES LLC	Texas Eastern M3	17,500	\$1.52	7/31/2024	7/31/2024
UGIES LLC	Montandon	7,500	\$1.52	7/31/2024	7/31/2024
UGIES LLC	Mt. Bethel Interconnect	18,000	\$1.53	7/31/2024	7/31/2024
UGIES LLC	EGTS Storage Point	489,800	\$1.32	8/1/2024	8/31/2024
UGIES LLC	Mt. Bethel Interconnect	372,000	\$1.39	8/1/2024	8/31/2024
UGIES LLC	Columbia FSS	855,024	\$1.53	8/1/2024	8/31/2024
UGIES LLC	Keystone Landfill (RNG)	5,202	\$1.54	8/1/2024	8/1/2024
UGIES LLC	Transco Zone 6 NonNY	17,000	\$1.56	8/1/2024	8/1/2024
UGIES LLC	Texas Eastern M3	20,500	\$1.64	8/1/2024	8/1/2024
UGIES LLC	Montandon	4,500	\$1.64	8/1/2024	8/1/2024
UGIES LLC	Mt. Bethel Interconnect	18,000	\$1.69	8/1/2024	8/1/2024
UGIES LLC	Auburn Pennsylvania	92	\$2.27	8/1/2024	8/31/2024
UGIES LLC	Keystone Landfill (RNG)	1,827	\$1.48	8/2/2024	8/2/2024
UGIES LLC	Uniondale Direct Connect	13	\$1.48	8/2/2024	8/2/2024
UGIES LLC	Uniondale	113	\$1.48	8/2/2024	8/2/2024
UGIES LLC	Transco Zone 6 NonNY	10,000	\$1.53	8/2/2024	8/2/2024
UGIES LLC	Texas Eastern M3	21,000	\$1.57	8/2/2024	8/2/2024

UGIES LLC	Montandon	4,000	\$1.57	8/2/2024	8/2/2024
UGIES LLC	Mt. Bethel Interconnect	14,500	\$1.61	8/2/2024	8/2/2024
UGIES LLC	Keystone Landfill (RNG)	337	\$1.50	8/3/2024	8/3/2024
UGIES LLC	Uniondale Direct Connect	7	\$1.50	8/3/2024	8/3/2024
UGIES LLC	Uniondale	458	\$1.50	8/3/2024	8/3/2024
UGIES LLC	Transco Zone 6 NonNY	1,000	\$1.50	8/3/2024	8/3/2024
UGIES LLC	Texas Eastern M3	20,000	\$1.58	8/3/2024	8/3/2024
UGIES LLC	Montandon	5,000	\$1.58	8/3/2024	8/3/2024
UGIES LLC	Mt. Bethel Interconnect	16,000	\$1.61	8/3/2024	8/3/2024
UGIES LLC	Keystone Landfill (RNG)	5,184	\$1.50	8/4/2024	8/4/2024
UGIES LLC	Transco Zone 6 NonNY	7,000	\$1.50	8/4/2024	8/4/2024
UGIES LLC	Texas Eastern M3	20,000	\$1.58	8/4/2024	8/4/2024
UGIES LLC	Montandon	5,000	\$1.58	8/4/2024	8/4/2024
UGIES LLC	Mt. Bethel Interconnect	16,000	\$1.61	8/4/2024	8/4/2024
UGIES LLC	Keystone Landfill (RNG)	2,104	\$1.50	8/5/2024	8/5/2024
UGIES LLC	Uniondale	65	\$1.50	8/5/2024	8/5/2024
UGIES LLC	Transco Zone 6 NonNY	10,000	\$1.50	8/5/2024	8/5/2024
UGIES LLC	Texas Eastern M3	20,000	\$1.58	8/5/2024	8/5/2024
UGIES LLC	Montandon	5,000	\$1.58	8/5/2024	8/5/2024
UGIES LLC	Mt. Bethel Interconnect	16,000	\$1.61	8/5/2024	8/5/2024
UGIES LLC	Keystone Landfill (RNG)	4,510	\$1.29	8/6/2024	8/6/2024
UGIES LLC	Uniondale Direct Connect	17	\$1.29	8/6/2024	8/6/2024
UGIES LLC	Uniondale	29	\$1.29	8/6/2024	8/6/2024
UGIES LLC	Transco Zone 6 NonNY	18,000	\$1.33	8/6/2024	8/6/2024
UGIES LLC	Texas Eastern M3	21,000	\$1.37	8/6/2024	8/6/2024
UGIES LLC	Montandon	4,000	\$1.37	8/6/2024	8/6/2024
UGIES LLC	Mt. Bethel Interconnect	17,000	\$1.38	8/6/2024	8/6/2024
UGIES LLC	Keystone Landfill (RNG)	3,887	\$1.27	8/7/2024	8/7/2024
UGIES LLC	Uniondale	18	\$1.27	8/7/2024	8/7/2024
UGIES LLC	Transco Zone 6 NonNY	15,000	\$1.33	8/7/2024	8/7/2024
UGIES LLC	Mt. Bethel Interconnect	17,500	\$1.37	8/7/2024	8/7/2024
UGIES LLC	Texas Eastern M3	17,000	\$1.38	8/7/2024	8/7/2024
UGIES LLC	Montandon	8,000	\$1.38	8/7/2024	8/7/2024
UGIES LLC	Transco Zone 6 NonNY	15,000	\$1.35	8/8/2024	8/8/2024
UGIES LLC	Keystone Landfill (RNG)	5,045	\$1.36	8/8/2024	8/8/2024
UGIES LLC	Mt. Bethel Interconnect	18,000	\$1.38	8/8/2024	8/8/2024
UGIES LLC	Texas Eastern M3	10,000	\$1.44	8/8/2024	8/8/2024
UGIES LLC	Montandon	7,000	\$1.44	8/8/2024	8/8/2024
UGIES LLC	Keystone Landfill (RNG)	5,185	\$1.30	8/9/2024	8/9/2024
UGIES LLC	Transco Zone 6 NonNY	9,000	\$1.33	8/9/2024	8/9/2024
UGIES LLC	Mt. Bethel Interconnect	15,000	\$1.38	8/9/2024	8/9/2024
UGIES LLC	Montandon	5,500	\$1.39	8/9/2024	8/9/2024
UGIES LLC	Keystone Landfill (RNG)	5,283	\$1.35	8/10/2024	8/10/2024

UGIES LLC	Transco Zone 6 NonNY	6,500	\$1.37	8/10/2024	8/10/2024
UGIES LLC	Mt. Bethel Interconnect	15,000	\$1.43	8/10/2024	8/10/2024
UGIES LLC	Texas Eastern M3	2,000	\$1.47	8/10/2024	8/10/2024
UGIES LLC	Montandon	5,300	\$1.47	8/10/2024	8/10/2024
UGIES LLC	Keystone Landfill (RNG)	4,707	\$1.35	8/11/2024	8/11/2024
UGIES LLC	Transco Zone 6 NonNY	13,500	\$1.37	8/11/2024	8/11/2024
UGIES LLC	Mt. Bethel Interconnect	15,000	\$1.43	8/11/2024	8/11/2024
UGIES LLC	Texas Eastern M3	12,000	\$1.47	8/11/2024	8/11/2024
UGIES LLC	Montandon	5,300	\$1.47	8/11/2024	8/11/2024
UGIES LLC	Keystone Landfill (RNG)	4,133	\$1.35	8/12/2024	8/12/2024
UGIES LLC	Transco Zone 6 NonNY	20,500	\$1.37	8/12/2024	8/12/2024
UGIES LLC	Mt. Bethel Interconnect	15,000	\$1.43	8/12/2024	8/12/2024
UGIES LLC	Texas Eastern M3	19,700	\$1.47	8/12/2024	8/12/2024
UGIES LLC	Montandon	5,300	\$1.47	8/12/2024	8/12/2024
UGIES LLC	Keystone Landfill (RNG)	4,588	\$1.39	8/13/2024	8/13/2024
UGIES LLC	Transco Zone 6 NonNY	20,000	\$1.45	8/13/2024	8/13/2024
UGIES LLC	Mt. Bethel Interconnect	18,500	\$1.48	8/13/2024	8/13/2024
UGIES LLC	Texas Eastern M3	18,500	\$1.51	8/13/2024	8/13/2024
UGIES LLC	Montandon	6,500	\$1.51	8/13/2024	8/13/2024
UGIES LLC	Keystone Landfill (RNG)	4,613	\$1.49	8/14/2024	8/14/2024
UGIES LLC	Transco Zone 6 NonNY	15,000	\$1.55	8/14/2024	8/14/2024
UGIES LLC	Mt. Bethel Interconnect	18,000	\$1.59	8/14/2024	8/14/2024
UGIES LLC	Texas Eastern M3	20,500	\$1.61	8/14/2024	8/14/2024
UGIES LLC	Montandon	4,500	\$1.61	8/14/2024	8/14/2024
UGIES LLC	Keystone Landfill (RNG)	4,614	\$1.56	8/15/2024	8/15/2024
UGIES LLC	Transco Zone 6 NonNY	15,000	\$1.60	8/15/2024	8/15/2024
UGIES LLC	Mt. Bethel Interconnect	18,500	\$1.63	8/15/2024	8/15/2024
UGIES LLC	Texas Eastern M3	19,000	\$1.67	8/15/2024	8/15/2024
UGIES LLC	Montandon	6,000	\$1.67	8/15/2024	8/15/2024
UGIES LLC	Keystone Landfill (RNG)	5,751	\$1.59	8/16/2024	8/16/2024
UGIES LLC	Transco Zone 6 NonNY	6,000	\$1.63	8/16/2024	8/16/2024
UGIES LLC	Mt. Bethel Interconnect	15,500	\$1.70	8/16/2024	8/16/2024
UGIES LLC	Texas Eastern M3	20,000	\$1.73	8/16/2024	8/16/2024
UGIES LLC	Montandon	5,000	\$1.73	8/16/2024	8/16/2024
UGIES LLC	Transco Zone 6 NonNY	6,000	\$1.44	8/17/2024	8/17/2024
UGIES LLC	Keystone Landfill (RNG)	6,040	\$1.50	8/17/2024	8/17/2024
UGIES LLC	Mt. Bethel Interconnect	13,000	\$1.51	8/17/2024	8/17/2024
UGIES LLC	Texas Eastern M3	19,500	\$1.56	8/17/2024	8/17/2024
UGIES LLC	Montandon	5,500	\$1.56	8/17/2024	8/17/2024
UGIES LLC	Transco Zone 6 NonNY	9,000	\$1.44	8/18/2024	8/18/2024
UGIES LLC	Keystone Landfill (RNG)	5,752	\$1.50	8/18/2024	8/18/2024
UGIES LLC	Mt. Bethel Interconnect	15,500	\$1.51	8/18/2024	8/18/2024
UGIES LLC	Texas Eastern M3	19,500	\$1.56	8/18/2024	8/18/2024

UGIES LLC	Montandon	5,500	\$1.56	8/18/2024	8/18/2024
UGIES LLC	Transco Zone 6 NonNY	15,000	\$1.44	8/19/2024	8/19/2024
UGIES LLC	Keystone Landfill (RNG)	4,615	\$1.50	8/19/2024	8/19/2024
UGIES LLC	Mt. Bethel Interconnect	18,000	\$1.51	8/19/2024	8/19/2024
UGIES LLC	Texas Eastern M3	19,500	\$1.56	8/19/2024	8/19/2024
UGIES LLC	Montandon	5,500	\$1.56	8/19/2024	8/19/2024
UGIES LLC	Transco Zone 6 NonNY	30,000	\$1.39	8/20/2024	8/20/2024
UGIES LLC	Keystone Landfill (RNG)	4,401	\$1.41	8/20/2024	8/20/2024
UGIES LLC	Mt. Bethel Interconnect	20,000	\$1.44	8/20/2024	8/20/2024
UGIES LLC	Texas Eastern M3	19,000	\$1.51	8/20/2024	8/20/2024
UGIES LLC	Montandon	6,000	\$1.51	8/20/2024	8/20/2024
UGIES LLC	Keystone Landfill (RNG)	4,423	\$1.37	8/21/2024	8/21/2024
UGIES LLC	Transco Zone 6 NonNY	21,000	\$1.42	8/21/2024	8/21/2024
UGIES LLC	Mt. Bethel Interconnect	20,000	\$1.45	8/21/2024	8/21/2024
UGIES LLC	Texas Eastern M3	18,000	\$1.53	8/21/2024	8/21/2024
UGIES LLC	Montandon	7,000	\$1.53	8/21/2024	8/21/2024
UGIES LLC	Transco Zone 6 NonNY	18,000	\$1.37	8/22/2024	8/22/2024
UGIES LLC	Keystone Landfill (RNG)	4,572	\$1.39	8/22/2024	8/22/2024
UGIES LLC	Mt. Bethel Interconnect	20,000	\$1.43	8/22/2024	8/22/2024
UGIES LLC	Texas Eastern M3	8,000	\$1.48	8/22/2024	8/22/2024
UGIES LLC	Montandon	6,000	\$1.48	8/22/2024	8/22/2024
UGIES LLC	Keystone Landfill (RNG)	5,956	\$1.26	8/23/2024	8/23/2024
UGIES LLC	Mt. Bethel Interconnect	15,500	\$1.27	8/23/2024	8/23/2024
UGIES LLC	Montandon	5,000	\$1.36	8/23/2024	8/23/2024
UGIES LLC	Keystone Landfill (RNG)	5,180	\$1.32	8/24/2024	8/24/2024
UGIES LLC	Transco Zone 6 NonNY	2,000	\$1.37	8/24/2024	8/24/2024
UGIES LLC	Montandon	5,000	\$1.43	8/24/2024	8/24/2024
UGIES LLC	Mt. Bethel Interconnect	1,000	\$1.47	8/24/2024	8/24/2024
UGIES LLC	Keystone Landfill (RNG)	4,892	\$1.32	8/25/2024	8/25/2024
UGIES LLC	Transco Zone 6 NonNY	4,000	\$1.37	8/25/2024	8/25/2024
UGIES LLC	Montandon	5,000	\$1.43	8/25/2024	8/25/2024
UGIES LLC	Mt. Bethel Interconnect	3,500	\$1.47	8/25/2024	8/25/2024
UGIES LLC	Keystone Landfill (RNG)	4,030	\$1.32	8/26/2024	8/26/2024
UGIES LLC	Transco Zone 6 NonNY	10,000	\$1.37	8/26/2024	8/26/2024
UGIES LLC	Montandon	5,000	\$1.43	8/26/2024	8/26/2024
UGIES LLC	Mt. Bethel Interconnect	7,000	\$1.47	8/26/2024	8/26/2024
UGIES LLC	Keystone Landfill (RNG)	4,066	\$1.62	8/27/2024	8/27/2024
UGIES LLC	Transco Zone 6 NonNY	18,000	\$1.65	8/27/2024	8/27/2024
UGIES LLC	Texas Eastern M3	20,500	\$1.70	8/27/2024	8/27/2024
UGIES LLC	Montandon	4,500	\$1.70	8/27/2024	8/27/2024
UGIES LLC	Mt. Bethel Interconnect	6,500	\$1.72	8/27/2024	8/27/2024
UGIES LLC	Keystone Landfill (RNG)	3,791	\$1.61	8/28/2024	8/28/2024
UGIES LLC	Transco Zone 6 NonNY	19,000	\$1.69	8/28/2024	8/28/2024

UGIES LLC	Texas Eastern M3	7,000	\$1.71	8/28/2024	8/28/2024
UGIES LLC	Montandon	6,000	\$1.71	8/28/2024	8/28/2024
UGIES LLC	Mt. Bethel Interconnect	6,000	\$1.74	8/28/2024	8/28/2024
UGIES LLC	Keystone Landfill (RNG)	4,286	\$1.38	8/29/2024	8/29/2024
UGIES LLC	Transco Zone 6 NonNY	17,000	\$1.39	8/29/2024	8/29/2024
UGIES LLC	Mt. Bethel Interconnect	7,000	\$1.44	8/29/2024	8/29/2024
UGIES LLC	Texas Eastern M3	13,000	\$1.47	8/29/2024	8/29/2024
UGIES LLC	Montandon	6,000	\$1.47	8/29/2024	8/29/2024
UGIES LLC	Transco Zone 6 NonNY	12,000	\$1.26	8/30/2024	8/30/2024
UGIES LLC	Keystone Landfill (RNG)	5,477	\$1.26	8/30/2024	8/30/2024
UGIES LLC	Mt. Bethel Interconnect	4,500	\$1.31	8/30/2024	8/30/2024
UGIES LLC	Montandon	5,500	\$1.38	8/30/2024	8/30/2024
UGIES LLC	Transco Zone 6 NonNY	2,000	\$1.26	8/31/2024	8/31/2024
UGIES LLC	Keystone Landfill (RNG)	5,766	\$1.26	8/31/2024	8/31/2024
UGIES LLC	Mt. Bethel Interconnect	1,000	\$1.31	8/31/2024	8/31/2024
UGIES LLC	Montandon	5,500	\$1.38	8/31/2024	8/31/2024
UGIES LLC	Transco Zone 6 NonNY	149,400	\$1.32	9/1/2024	9/30/2024
UGIES LLC	EGTS Storage Point	474,000	\$1.35	9/1/2024	9/30/2024
UGIES LLC	Mt. Bethel Interconnect	390,000	\$1.40	9/1/2024	9/30/2024
UGIES LLC	Keystone Landfill (RNG)	4,702	\$1.44	9/1/2024	9/1/2024
UGIES LLC	Uniondale	683	\$1.44	9/1/2024	9/1/2024
UGIES LLC	Mt. Bethel Interconnect	12,000	\$1.46	9/1/2024	9/1/2024
UGIES LLC	Montandon	5,000	\$1.54	9/1/2024	9/1/2024
UGIES LLC	Columbia FSS	855,024	\$1.55	9/1/2024	9/30/2024
UGIES LLC	Auburn Pennsylvania	128	\$1.92	9/1/2024	9/30/2024
UGIES LLC	Keystone Landfill (RNG)	6,082	\$1.44	9/2/2024	9/2/2024
UGIES LLC	Transco Zone 6 NonNY	11,000	\$1.44	9/2/2024	9/2/2024
UGIES LLC	Mt. Bethel Interconnect	15,000	\$1.46	9/2/2024	9/2/2024
UGIES LLC	Texas Eastern M3	6,000	\$1.54	9/2/2024	9/2/2024
UGIES LLC	Montandon	5,000	\$1.54	9/2/2024	9/2/2024
UGIES LLC	Keystone Landfill (RNG)	4,975	\$1.44	9/3/2024	9/3/2024
UGIES LLC	Transco Zone 6 NonNY	11,000	\$1.44	9/3/2024	9/3/2024
UGIES LLC	Mt. Bethel Interconnect	15,000	\$1.46	9/3/2024	9/3/2024
UGIES LLC	Texas Eastern M3	6,000	\$1.54	9/3/2024	9/3/2024
UGIES LLC	Montandon	5,000	\$1.54	9/3/2024	9/3/2024
UGIES LLC	Transco Zone 6 NonNY	3,000	\$1.57	9/3/2024	9/3/2024
UGIES LLC	Transco Zone 6 NonNY	27,000	\$1.46	9/4/2024	9/4/2024
UGIES LLC	Mt. Bethel Interconnect	17,400	\$1.48	9/4/2024	9/4/2024
UGIES LLC	Keystone Landfill (RNG)	5,060	\$1.50	9/4/2024	9/4/2024
UGIES LLC	Texas Eastern M3	18,000	\$1.53	9/4/2024	9/4/2024
UGIES LLC	Montandon	7,000	\$1.53	9/4/2024	9/4/2024
UGIES LLC	Keystone Landfill (RNG)	5,102	\$1.54	9/5/2024	9/5/2024
UGIES LLC	Transco Zone 6 NonNY	13,000	\$1.56	9/5/2024	9/5/2024

UGIES LLC	Mt. Bethel Interconnect	16,500	\$1.60	9/5/2024	9/5/2024
UGIES LLC	Texas Eastern M3	19,000	\$1.66	9/5/2024	9/5/2024
UGIES LLC	Montandon	6,000	\$1.66	9/5/2024	9/5/2024
UGIES LLC	Keystone Landfill (RNG)	5,965	\$1.51	9/6/2024	9/6/2024
UGIES LLC	Transco Zone 6 NonNY	10,000	\$1.53	9/6/2024	9/6/2024
UGIES LLC	Mt. Bethel Interconnect	7,000	\$1.58	9/6/2024	9/6/2024
UGIES LLC	Montandon	6,000	\$1.64	9/6/2024	9/6/2024
UGIES LLC	Keystone Landfill (RNG)	5,936	\$1.40	9/7/2024	9/7/2024
UGIES LLC	Transco Zone 6 NonNY	7,500	\$1.40	9/7/2024	9/7/2024
UGIES LLC	Mt. Bethel Interconnect	15,000	\$1.42	9/7/2024	9/7/2024
UGIES LLC	Montandon	6,500	\$1.49	9/7/2024	9/7/2024
UGIES LLC	Keystone Landfill (RNG)	5,669	\$1.40	9/8/2024	9/8/2024
UGIES LLC	Transco Zone 6 NonNY	21,000	\$1.40	9/8/2024	9/8/2024
UGIES LLC	Mt. Bethel Interconnect	15,000	\$1.42	9/8/2024	9/8/2024
UGIES LLC	Texas Eastern M3	15,000	\$1.49	9/8/2024	9/8/2024
UGIES LLC	Montandon	6,500	\$1.49	9/8/2024	9/8/2024
UGIES LLC	Keystone Landfill (RNG)	5,018	\$1.40	9/9/2024	9/9/2024
UGIES LLC	Transco Zone 6 NonNY	20,000	\$1.40	9/9/2024	9/9/2024
UGIES LLC	Mt. Bethel Interconnect	15,000	\$1.42	9/9/2024	9/9/2024
UGIES LLC	Texas Eastern M3	18,500	\$1.49	9/9/2024	9/9/2024
UGIES LLC	Montandon	6,500	\$1.49	9/9/2024	9/9/2024
UGIES LLC	Keystone Landfill (RNG)	5,082	\$1.50	9/10/2024	9/10/2024
UGIES LLC	Transco Zone 6 NonNY	20,000	\$1.51	9/10/2024	9/10/2024
UGIES LLC	Mt. Bethel Interconnect	6,500	\$1.53	9/10/2024	9/10/2024
UGIES LLC	Texas Eastern M3	21,000	\$1.58	9/10/2024	9/10/2024
UGIES LLC	Montandon	4,000	\$1.58	9/10/2024	9/10/2024
UGIES LLC	Keystone Landfill (RNG)	4,351	\$1.61	9/11/2024	9/11/2024
UGIES LLC	Uniondale	72	\$1.61	9/11/2024	9/11/2024
UGIES LLC	Transco Zone 6 NonNY	13,000	\$1.61	9/11/2024	9/11/2024
UGIES LLC	Mt. Bethel Interconnect	6,000	\$1.66	9/11/2024	9/11/2024
UGIES LLC	Texas Eastern M3	19,500	\$1.67	9/11/2024	9/11/2024
UGIES LLC	Montandon	5,500	\$1.67	9/11/2024	9/11/2024
UGIES LLC	Keystone Landfill (RNG)	5,103	\$1.61	9/12/2024	9/12/2024
UGIES LLC	Transco Zone 6 NonNY	5,000	\$1.62	9/12/2024	9/12/2024
UGIES LLC	Mt. Bethel Interconnect	6,100	\$1.68	9/12/2024	9/12/2024
UGIES LLC	Texas Eastern M3	18,500	\$1.70	9/12/2024	9/12/2024
UGIES LLC	Montandon	6,500	\$1.70	9/12/2024	9/12/2024
UGIES LLC	Transco Zone 6 NonNY	6,000	\$1.72	9/12/2024	9/12/2024
UGIES LLC	Keystone Landfill (RNG)	5,964	\$1.60	9/13/2024	9/13/2024
UGIES LLC	Transco Zone 6 NonNY	2,000	\$1.61	9/13/2024	9/13/2024
UGIES LLC	Mt. Bethel Interconnect	15,000	\$1.66	9/13/2024	9/13/2024
UGIES LLC	Montandon	7,000	\$1.70	9/13/2024	9/13/2024
UGIES LLC	Keystone Landfill (RNG)	6,253	\$1.60	9/14/2024	9/14/2024

UGIES LLC	Mt. Bethel Interconnect	12,977	\$1.60	9/14/2024	9/14/2024
UGIES LLC	Montandon	5,500	\$1.65	9/14/2024	9/14/2024
UGIES LLC	Keystone Landfill (RNG)	5,965	\$1.60	9/15/2024	9/15/2024
UGIES LLC	Mt. Bethel Interconnect	13,000	\$1.60	9/15/2024	9/15/2024
UGIES LLC	Montandon	5,500	\$1.65	9/15/2024	9/15/2024
UGIES LLC	Transco Zone 6 NonNY	9,000	\$1.55	9/16/2024	9/16/2024
UGIES LLC	Keystone Landfill (RNG)	4,424	\$1.60	9/16/2024	9/16/2024
UGIES LLC	Uniondale	46	\$1.60	9/16/2024	9/16/2024
UGIES LLC	Mt. Bethel Interconnect	13,000	\$1.60	9/16/2024	9/16/2024
UGIES LLC	Texas Eastern M3	5,000	\$1.65	9/16/2024	9/16/2024
UGIES LLC	Montandon	5,500	\$1.65	9/16/2024	9/16/2024
UGIES LLC	Keystone Landfill (RNG)	4,746	\$1.72	9/17/2024	9/17/2024
UGIES LLC	Mt. Bethel Interconnect	18,500	\$1.75	9/17/2024	9/17/2024
UGIES LLC	Transco Zone 6 NonNY	14,000	\$1.78	9/17/2024	9/17/2024
UGIES LLC	Texas Eastern M3	19,000	\$1.83	9/17/2024	9/17/2024
UGIES LLC	Montandon	6,000	\$1.83	9/17/2024	9/17/2024
UGIES LLC	Transco Zone 6 NonNY	10,000	\$1.88	9/17/2024	9/17/2024
UGIES LLC	Keystone Landfill (RNG)	4,864	\$1.81	9/18/2024	9/18/2024
UGIES LLC	Transco Zone 6 NonNY	22,000	\$1.83	9/18/2024	9/18/2024
UGIES LLC	Mt. Bethel Interconnect	18,700	\$1.85	9/18/2024	9/18/2024
UGIES LLC	Texas Eastern M3	18,000	\$1.87	9/18/2024	9/18/2024
UGIES LLC	Montandon	7,000	\$1.87	9/18/2024	9/18/2024
UGIES LLC	Transco Zone 6 NonNY	17,000	\$1.64	9/19/2024	9/19/2024
UGIES LLC	Mt. Bethel Interconnect	18,000	\$1.69	9/19/2024	9/19/2024
UGIES LLC	Texas Eastern M3	9,500	\$1.72	9/19/2024	9/19/2024
UGIES LLC	Montandon	6,500	\$1.72	9/19/2024	9/19/2024
UGIES LLC	Keystone Landfill (RNG)	4,864	\$1.72	9/19/2024	9/19/2024
UGIES LLC	Transco Zone 6 NonNY	10,000	\$1.48	9/20/2024	9/20/2024
UGIES LLC	Keystone Landfill (RNG)	5,611	\$1.50	9/20/2024	9/20/2024
UGIES LLC	Mt. Bethel Interconnect	15,500	\$1.50	9/20/2024	9/20/2024
UGIES LLC	Montandon	6,500	\$1.56	9/20/2024	9/20/2024
UGIES LLC	Transco Zone 6 NonNY	3,000	\$1.21	9/21/2024	9/21/2024
UGIES LLC	Mt. Bethel Interconnect	17,500	\$1.27	9/21/2024	9/21/2024
UGIES LLC	Montandon	6,000	\$1.29	9/21/2024	9/21/2024
UGIES LLC	Keystone Landfill (RNG)	6,017	\$1.30	9/21/2024	9/21/2024
UGIES LLC	Transco Zone 6 NonNY	15,000	\$1.21	9/22/2024	9/22/2024
UGIES LLC	Mt. Bethel Interconnect	17,500	\$1.27	9/22/2024	9/22/2024
UGIES LLC	Montandon	6,000	\$1.29	9/22/2024	9/22/2024
UGIES LLC	Keystone Landfill (RNG)	5,551	\$1.30	9/22/2024	9/22/2024
UGIES LLC	Transco Zone 6 NonNY	20,000	\$1.21	9/23/2024	9/23/2024
UGIES LLC	Mt. Bethel Interconnect	17,500	\$1.27	9/23/2024	9/23/2024
UGIES LLC	Texas Eastern M3	15,000	\$1.29	9/23/2024	9/23/2024
UGIES LLC	Montandon	6,000	\$1.29	9/23/2024	9/23/2024

UGIES LLC	Keystone Landfill (RNG)	4,640	\$1.30	9/23/2024	9/23/2024
UGIES LLC	Transco Zone 6 NonNY	28,000	\$1.58	9/24/2024	9/24/2024
UGIES LLC	Keystone Landfill (RNG)	4,485	\$1.58	9/24/2024	9/24/2024
UGIES LLC	Mt. Bethel Interconnect	19,000	\$1.65	9/24/2024	9/24/2024
UGIES LLC	Texas Eastern M3	9,000	\$1.67	9/24/2024	9/24/2024
UGIES LLC	Montandon	6,000	\$1.67	9/24/2024	9/24/2024
UGIES LLC	Keystone Landfill (RNG)	4,570	\$1.37	9/25/2024	9/25/2024
UGIES LLC	Transco Zone 6 NonNY	10,000	\$1.37	9/25/2024	9/25/2024
UGIES LLC	Mt. Bethel Interconnect	18,500	\$1.42	9/25/2024	9/25/2024
UGIES LLC	Texas Eastern M3	9,000	\$1.47	9/25/2024	9/25/2024
UGIES LLC	Montandon	6,000	\$1.47	9/25/2024	9/25/2024
UGIES LLC	Transco Zone 6 NonNY	10,000	\$1.58	9/26/2024	9/26/2024
UGIES LLC	Keystone Landfill (RNG)	3,842	\$1.61	9/26/2024	9/26/2024
UGIES LLC	Uniondale	51	\$1.61	9/26/2024	9/26/2024
UGIES LLC	Uniondale Direct Connect	13	\$1.61	9/26/2024	9/26/2024
UGIES LLC	Mt. Bethel Interconnect	17,000	\$1.66	9/26/2024	9/26/2024
UGIES LLC	Texas Eastern M3	6,000	\$1.69	9/26/2024	9/26/2024
UGIES LLC	Montandon	6,000	\$1.69	9/26/2024	9/26/2024
UGIES LLC	Uniondale Direct Connect	2,674	\$1.28	9/27/2024	9/27/2024
UGIES LLC	Mt. Bethel Interconnect	15,500	\$1.29	9/27/2024	9/27/2024
UGIES LLC	Transco Zone 6 NonNY	7,000	\$1.33	9/27/2024	9/27/2024
UGIES LLC	Montandon	6,000	\$1.37	9/27/2024	9/27/2024
UGIES LLC	Uniondale Direct Connect	1,341	\$1.30	9/28/2024	9/28/2024
UGIES LLC	Mt. Bethel Interconnect	17,000	\$1.33	9/28/2024	9/28/2024
UGIES LLC	Montandon	5,800	\$1.42	9/28/2024	9/28/2024
UGIES LLC	Transco Zone 6 NonNY	6,000	\$1.29	9/29/2024	9/29/2024
UGIES LLC	Uniondale Direct Connect	1,256	\$1.30	9/29/2024	9/29/2024
UGIES LLC	Mt. Bethel Interconnect	17,000	\$1.33	9/29/2024	9/29/2024
UGIES LLC	Montandon	5,800	\$1.42	9/29/2024	9/29/2024
UGIES LLC	Transco Zone 6 NonNY	18,000	\$1.29	9/30/2024	9/30/2024
UGIES LLC	Uniondale Direct Connect	1,256	\$1.30	9/30/2024	9/30/2024
UGIES LLC	Mt. Bethel Interconnect	17,000	\$1.33	9/30/2024	9/30/2024
UGIES LLC	Texas Eastern M3	5,000	\$1.42	9/30/2024	9/30/2024
UGIES LLC	Montandon	5,800	\$1.42	9/30/2024	9/30/2024
UGIES LLC	Transco Zone 6 NonNY	18,000	\$1.34	10/1/2024	10/1/2024
UGIES LLC	Uniondale Direct Connect	866	\$1.35	10/1/2024	10/1/2024
UGIES LLC	Mt. Bethel Interconnect	19,000	\$1.38	10/1/2024	10/1/2024
UGIES LLC	Montandon	5,000	\$1.43	10/1/2024	10/1/2024
UGIES LLC	Texas Eastern M3	20,000	\$1.43	10/1/2024	10/1/2024
UGIES LLC	Transco Zone 6 NonNY	155,000	\$1.56	10/1/2024	10/31/2024
UGIES LLC	Mt. Bethel Interconnect	465,000	\$1.63	10/1/2024	10/31/2024
UGIES LLC	EGTS Storage Point	489,800	\$2.00	10/1/2024	10/31/2024
UGIES LLC	Columbia FSS	855,024	\$2.23	10/1/2024	10/31/2024

UGIES LLC	Auburn Pennsylvania	236	\$2.26	10/1/2024	10/31/2024
UGIES LLC	Transco Zone 6 NonNY	9,000	\$1.39	10/2/2024	10/2/2024
UGIES LLC	Uniondale Direct Connect	1,965	\$1.40	10/2/2024	10/2/2024
UGIES LLC	Mt. Bethel Interconnect	17,000	\$1.44	10/2/2024	10/2/2024
UGIES LLC	Montandon	5,000	\$1.45	10/2/2024	10/2/2024
UGIES LLC	Texas Eastern M3	20,000	\$1.45	10/2/2024	10/2/2024
UGIES LLC	Uniondale Direct Connect	3,357	\$1.45	10/3/2024	10/3/2024
UGIES LLC	Transco Zone 6 NonNY	9,000	\$1.45	10/3/2024	10/3/2024
UGIES LLC	Mt. Bethel Interconnect	17,000	\$1.50	10/3/2024	10/3/2024
UGIES LLC	Montandon	7,000	\$1.52	10/3/2024	10/3/2024
UGIES LLC	Texas Eastern M3	8,000	\$1.52	10/3/2024	10/3/2024
UGIES LLC	Transco Zone 6 NonNY	10,000	\$1.53	10/4/2024	10/4/2024
UGIES LLC	Mt. Bethel Interconnect	14,000	\$1.57	10/4/2024	10/4/2024
UGIES LLC	Montandon	6,000	\$1.59	10/4/2024	10/4/2024
UGIES LLC	Transco Zone 6 NonNY	53,169	\$1.23	10/5/2024	10/7/2024
UGIES LLC	Mt. Bethel Interconnect	18,000	\$1.25	10/5/2024	10/5/2024
UGIES LLC	Montandon	6,500	\$1.34	10/5/2024	10/5/2024
UGIES LLC	Texas Eastern M3	18,500	\$1.34	10/5/2024	10/5/2024
UGIES LLC	Mt. Bethel Interconnect	18,000	\$1.25	10/6/2024	10/6/2024
UGIES LLC	Montandon	6,500	\$1.34	10/6/2024	10/6/2024
UGIES LLC	Texas Eastern M3	18,500	\$1.34	10/6/2024	10/6/2024
UGIES LLC	Keystone Landfill (RNG)	243	\$1.23	10/7/2024	10/7/2024
UGIES LLC	Transco Zone 6 NonNY	3,000	\$1.23	10/7/2024	10/7/2024
UGIES LLC	Uniondale	21	\$1.23	10/7/2024	10/7/2024
UGIES LLC	Uniondale Direct Connect	35	\$1.23	10/7/2024	10/7/2024
UGIES LLC	Mt. Bethel Interconnect	18,000	\$1.25	10/7/2024	10/7/2024
UGIES LLC	Montandon	6,500	\$1.34	10/7/2024	10/7/2024
UGIES LLC	Texas Eastern M3	18,500	\$1.34	10/7/2024	10/7/2024
UGIES LLC	Transco Zone 6 NonNY	31,169	\$1.62	10/8/2024	10/8/2024
UGIES LLC	Transco Zone 6 NonNY	6,000	\$1.62	10/8/2024	10/8/2024
UGIES LLC	Montandon	9,000	\$1.65	10/8/2024	10/8/2024
UGIES LLC	Texas Eastern M3	16,000	\$1.65	10/8/2024	10/8/2024
UGIES LLC	Keystone Landfill (RNG)	3,500	\$1.66	10/8/2024	10/8/2024
UGIES LLC	Mt. Bethel Interconnect	23,000	\$1.67	10/8/2024	10/8/2024
UGIES LLC	Mt. Bethel Interconnect	24,000	\$1.69	10/9/2024	10/9/2024
UGIES LLC	Transco Zone 6 NonNY	31,169	\$1.69	10/9/2024	10/9/2024
UGIES LLC	Transco Zone 6 NonNY	14,000	\$1.69	10/9/2024	10/9/2024
UGIES LLC	Keystone Landfill (RNG)	4,004	\$1.71	10/9/2024	10/9/2024
UGIES LLC	Montandon	7,000	\$1.71	10/9/2024	10/9/2024
UGIES LLC	Texas Eastern M3	18,000	\$1.71	10/9/2024	10/9/2024
UGIES LLC	Keystone Landfill (RNG)	2,327	\$1.69	10/10/2024	10/10/2024
UGIES LLC	Uniondale	93	\$1.69	10/10/2024	10/10/2024
UGIES LLC	Uniondale Direct Connect	87	\$1.69	10/10/2024	10/10/2024

UGIES LLC	Transco Zone 6 NonNY	31,169	\$1.70	10/10/2024	10/10/2024
UGIES LLC	Transco Zone 6 NonNY	26,000	\$1.70	10/10/2024	10/10/2024
UGIES LLC	Mt. Bethel Interconnect	27,000	\$1.71	10/10/2024	10/10/2024
UGIES LLC	Montandon	7,500	\$1.72	10/10/2024	10/10/2024
UGIES LLC	Texas Eastern M3	17,500	\$1.72	10/10/2024	10/10/2024
UGIES LLC	Transco Zone 6 NonNY	11,500	\$1.42	10/11/2024	10/11/2024
UGIES LLC	Keystone Landfill (RNG)	3,305	\$1.42	10/11/2024	10/11/2024
UGIES LLC	Mt. Bethel Interconnect	20,000	\$1.50	10/11/2024	10/11/2024
UGIES LLC	Montandon	6,000	\$1.54	10/11/2024	10/11/2024
UGIES LLC	Texas Eastern M3	3,500	\$1.54	10/11/2024	10/11/2024
UGIES LLC	Transco Zone 6 NonNY	1,000	\$1.43	10/12/2024	10/12/2024
UGIES LLC	Montandon	7,000	\$1.44	10/12/2024	10/12/2024
UGIES LLC	Texas Eastern M3	10,000	\$1.44	10/12/2024	10/12/2024
UGIES LLC	Mt. Bethel Interconnect	20,000	\$1.45	10/12/2024	10/12/2024
UGIES LLC	Keystone Landfill (RNG)	3,723	\$1.55	10/12/2024	10/12/2024
UGIES LLC	Montandon	7,000	\$1.44	10/13/2024	10/13/2024
UGIES LLC	Texas Eastern M3	17,500	\$1.44	10/13/2024	10/13/2024
UGIES LLC	Mt. Bethel Interconnect	20,000	\$1.45	10/13/2024	10/13/2024
UGIES LLC	Keystone Landfill (RNG)	3,830	\$1.55	10/13/2024	10/13/2024
UGIES LLC	Transco Zone 6 NonNY	31,169	\$1.43	10/14/2024	10/14/2024
UGIES LLC	Montandon	7,500	\$1.44	10/14/2024	10/14/2024
UGIES LLC	Texas Eastern M3	17,500	\$1.44	10/14/2024	10/14/2024
UGIES LLC	Mt. Bethel Interconnect	20,000	\$1.45	10/14/2024	10/14/2024
UGIES LLC	Keystone Landfill (RNG)	3,186	\$1.55	10/14/2024	10/14/2024
UGIES LLC	Transco Zone 6 NonNY	22,500	\$1.90	10/14/2024	10/14/2024
UGIES LLC	Transco Zone 6 NonNY	31,169	\$1.43	10/15/2024	10/15/2024
UGIES LLC	Montandon	7,500	\$1.44	10/15/2024	10/15/2024
UGIES LLC	Texas Eastern M3	17,500	\$1.44	10/15/2024	10/15/2024
UGIES LLC	Mt. Bethel Interconnect	20,000	\$1.45	10/15/2024	10/15/2024
UGIES LLC	Keystone Landfill (RNG)	3,100	\$1.55	10/15/2024	10/15/2024
UGIES LLC	Transco Zone 6 NonNY	27,000	\$1.97	10/15/2024	10/15/2024
UGIES LLC	Keystone Landfill (RNG)	2,386	\$1.93	10/16/2024	10/16/2024
UGIES LLC	Transco Zone 6 NonNY	31,169	\$1.96	10/16/2024	10/16/2024
UGIES LLC	Transco Zone 6 NonNY	33,720	\$1.96	10/16/2024	10/16/2024
UGIES LLC	Montandon	5,500	\$1.99	10/16/2024	10/16/2024
UGIES LLC	Texas Eastern M3	19,500	\$1.99	10/16/2024	10/16/2024
UGIES LLC	Mt. Bethel Interconnect	31,000	\$2.00	10/16/2024	10/16/2024
UGIES LLC	Transco Zone 6 NonNY	31,169	\$1.80	10/17/2024	10/17/2024
UGIES LLC	Transco Zone 6 NonNY	33,720	\$1.80	10/17/2024	10/17/2024
UGIES LLC	Keystone Landfill (RNG)	2,303	\$1.81	10/17/2024	10/17/2024
UGIES LLC	Montandon	7,000	\$1.87	10/17/2024	10/17/2024
UGIES LLC	Texas Eastern M3	18,000	\$1.87	10/17/2024	10/17/2024
UGIES LLC	Mt. Bethel Interconnect	29,000	\$1.88	10/17/2024	10/17/2024

UGIES LLC	Keystone Landfill (RNG)	4,285	\$1.61	10/18/2024	10/18/2024
UGIES LLC	Uniondale Direct Connect	186	\$1.61	10/18/2024	10/18/2024
UGIES LLC	Transco Zone 6 NonNY	31,169	\$1.63	10/18/2024	10/18/2024
UGIES LLC	Transco Zone 6 NonNY	12,000	\$1.63	10/18/2024	10/18/2024
UGIES LLC	Mt. Bethel Interconnect	23,000	\$1.66	10/18/2024	10/18/2024
UGIES LLC	Montandon	7,000	\$1.70	10/18/2024	10/18/2024
UGIES LLC	Texas Eastern M3	18,000	\$1.70	10/18/2024	10/18/2024
UGIES LLC	Transco Zone 6 NonNY	23,000	\$1.33	10/19/2024	10/19/2024
UGIES LLC	Keystone Landfill (RNG)	2,845	\$1.33	10/19/2024	10/19/2024
UGIES LLC	Mt. Bethel Interconnect	20,000	\$1.40	10/19/2024	10/19/2024
UGIES LLC	Montandon	7,000	\$1.40	10/19/2024	10/19/2024
UGIES LLC	Transco Zone 6 NonNY	19,000	\$1.33	10/20/2024	10/20/2024
UGIES LLC	Keystone Landfill (RNG)	2,952	\$1.33	10/20/2024	10/20/2024
UGIES LLC	Mt. Bethel Interconnect	20,000	\$1.40	10/20/2024	10/20/2024
UGIES LLC	Montandon	7,000	\$1.40	10/20/2024	10/20/2024
UGIES LLC	Transco Zone 6 NonNY	23,000	\$1.33	10/21/2024	10/21/2024
UGIES LLC	Keystone Landfill (RNG)	3,145	\$1.33	10/21/2024	10/21/2024
UGIES LLC	Mt. Bethel Interconnect	20,000	\$1.40	10/21/2024	10/21/2024
UGIES LLC	Montandon	8,996	\$1.40	10/21/2024	10/21/2024
UGIES LLC	Montandon	1,800	\$1.78	10/21/2024	10/21/2024
UGIES LLC	Transco Zone 6 NonNY	23,000	\$1.41	10/22/2024	10/22/2024
UGIES LLC	Montandon	4,500	\$1.42	10/22/2024	10/22/2024
UGIES LLC	Texas Eastern M3	20,500	\$1.42	10/22/2024	10/22/2024
UGIES LLC	Keystone Landfill (RNG)	3,076	\$1.42	10/22/2024	10/22/2024
UGIES LLC	Mt. Bethel Interconnect	7,000	\$1.48	10/22/2024	10/22/2024
UGIES LLC	Keystone Landfill (RNG)	2,489	\$1.57	10/23/2024	10/23/2024
UGIES LLC	Transco Zone 6 NonNY	12,000	\$1.61	10/23/2024	10/23/2024
UGIES LLC	Montandon	6,500	\$1.63	10/23/2024	10/23/2024
UGIES LLC	Texas Eastern M3	18,500	\$1.63	10/23/2024	10/23/2024
UGIES LLC	Mt. Bethel Interconnect	7,000	\$1.66	10/23/2024	10/23/2024
UGIES LLC	Keystone Landfill (RNG)	1,909	\$1.72	10/24/2024	10/24/2024
UGIES LLC	Mt. Bethel Interconnect	13,000	\$1.80	10/24/2024	10/24/2024
UGIES LLC	Transco Zone 6 NonNY	31,169	\$1.81	10/24/2024	10/24/2024
UGIES LLC	Transco Zone 6 NonNY	10,000	\$1.81	10/24/2024	10/24/2024
UGIES LLC	Montandon	13,994	\$1.83	10/24/2024	10/24/2024
UGIES LLC	Texas Eastern M3	16,000	\$1.83	10/24/2024	10/24/2024
UGIES LLC	Keystone Landfill (RNG)	2,428	\$1.79	10/25/2024	10/25/2024
UGIES LLC	Transco Zone 6 NonNY	24,000	\$1.82	10/25/2024	10/25/2024
UGIES LLC	Mt. Bethel Interconnect	10,500	\$1.82	10/25/2024	10/25/2024
UGIES LLC	Transco Zone 6 NonNY	7,169	\$1.86	10/25/2024	10/25/2024
UGIES LLC	Transco Zone 6 NonNY	10,831	\$1.86	10/25/2024	10/25/2024
UGIES LLC	Montandon	8,500	\$1.89	10/25/2024	10/25/2024
UGIES LLC	Texas Eastern M3	16,500	\$1.89	10/25/2024	10/25/2024

UGIES LLC	Transco Zone 6 NonNY	10,169	\$1.86	10/26/2024	10/26/2024
UGIES LLC	Keystone Landfill (RNG)	3,273	\$1.90	10/26/2024	10/26/2024
UGIES LLC	Montandon	7,500	\$1.92	10/26/2024	10/26/2024
UGIES LLC	Mt. Bethel Interconnect	25,000	\$1.93	10/26/2024	10/26/2024
UGIES LLC	Transco Zone 6 NonNY	31,169	\$1.86	10/27/2024	10/27/2024
UGIES LLC	Transco Zone 6 NonNY	5,000	\$1.86	10/27/2024	10/27/2024
UGIES LLC	Keystone Landfill (RNG)	3,101	\$1.90	10/27/2024	10/27/2024
UGIES LLC	Montandon	7,500	\$1.92	10/27/2024	10/27/2024
UGIES LLC	Texas Eastern M3	17,500	\$1.92	10/27/2024	10/27/2024
UGIES LLC	Mt. Bethel Interconnect	25,000	\$1.93	10/27/2024	10/27/2024
UGIES LLC	Transco Zone 6 NonNY	28,507	\$1.86	10/28/2024	10/28/2024
UGIES LLC	Transco Zone 6 NonNY	7,000	\$1.86	10/28/2024	10/28/2024
UGIES LLC	Keystone Landfill (RNG)	3,230	\$1.90	10/28/2024	10/28/2024
UGIES LLC	Montandon	7,500	\$1.92	10/28/2024	10/28/2024
UGIES LLC	Texas Eastern M3	17,500	\$1.92	10/28/2024	10/28/2024
UGIES LLC	Mt. Bethel Interconnect	25,000	\$1.93	10/28/2024	10/28/2024
UGIES LLC	Transco Zone 6 NonNY	18,000	\$1.96	10/28/2024	10/28/2024
UGIES LLC	Keystone Landfill (RNG)	2,775	\$1.75	10/29/2024	10/29/2024
UGIES LLC	Transco Zone 6 NonNY	31,169	\$1.75	10/29/2024	10/29/2024
UGIES LLC	Transco Zone 6 NonNY	9,000	\$1.75	10/29/2024	10/29/2024
UGIES LLC	Montandon	5,000	\$1.79	10/29/2024	10/29/2024
UGIES LLC	Texas Eastern M3	20,000	\$1.79	10/29/2024	10/29/2024
UGIES LLC	Mt. Bethel Interconnect	20,000	\$1.80	10/29/2024	10/29/2024
UGIES LLC	Keystone Landfill (RNG)	3,417	\$1.59	10/30/2024	10/30/2024
UGIES LLC	Transco Zone 6 NonNY	11,000	\$1.59	10/30/2024	10/30/2024
UGIES LLC	Mt. Bethel Interconnect	20,000	\$1.66	10/30/2024	10/30/2024
UGIES LLC	Montandon	8,996	\$1.68	10/30/2024	10/30/2024
UGIES LLC	Texas Eastern M3	20,000	\$1.68	10/30/2024	10/30/2024
UGIES LLC	Keystone Landfill (RNG)	2,870	\$1.67	10/31/2024	10/31/2024
UGIES LLC	Mt. Bethel Interconnect	6,000	\$1.71	10/31/2024	10/31/2024
UGIES LLC	Transco Zone 6 NonNY	13,000	\$1.75	10/31/2024	10/31/2024
UGIES LLC	Montandon	5,000	\$1.77	10/31/2024	10/31/2024
UGIES LLC	Keystone Landfill (RNG)	2,993	\$1.42	11/1/2024	11/1/2024
UGIES LLC	Mt. Bethel Interconnect	18,000	\$1.53	11/1/2024	11/1/2024
UGIES LLC	Montandon	4,000	\$1.56	11/1/2024	11/1/2024
UGIES LLC	Mt. Bethel Interconnect	480,000	\$1.89	11/1/2024	11/30/2024
UGIES LLC	Auburn Pennsylvania	343	\$2.47	11/1/2024	11/30/2024
UGIES LLC	Transco Zone 6 NonNY	20,000	\$1.07	11/2/2024	11/2/2024
UGIES LLC	Keystone Landfill (RNG)	3,141	\$1.09	11/2/2024	11/2/2024
UGIES LLC	Mt. Bethel Interconnect	24,000	\$1.09	11/2/2024	11/2/2024
UGIES LLC	Texas Eastern M3	9,000	\$1.14	11/2/2024	11/2/2024
UGIES LLC	Montandon	8,000	\$1.14	11/2/2024	11/2/2024
UGIES LLC	Transco Zone 6 NonNY	28,000	\$1.07	11/3/2024	11/3/2024

UGIES LLC	Keystone Landfill (RNG)	2,507	\$1.09	11/3/2024	11/3/2024
UGIES LLC	Mt. Bethel Interconnect	24,000	\$1.09	11/3/2024	11/3/2024
UGIES LLC	Texas Eastern M3	17,000	\$1.14	11/3/2024	11/3/2024
UGIES LLC	Montandon	8,000	\$1.14	11/3/2024	11/3/2024
UGIES LLC	Transco Zone 6 NonNY	25,000	\$1.07	11/4/2024	11/4/2024
UGIES LLC	Keystone Landfill (RNG)	1,984	\$1.09	11/4/2024	11/4/2024
UGIES LLC	Mt. Bethel Interconnect	24,000	\$1.09	11/4/2024	11/4/2024
UGIES LLC	Texas Eastern M3	17,000	\$1.14	11/4/2024	11/4/2024
UGIES LLC	Montandon	8,000	\$1.14	11/4/2024	11/4/2024
UGIES LLC	Keystone Landfill (RNG)	3,257	\$1.12	11/5/2024	11/5/2024
UGIES LLC	Mt. Bethel Interconnect	16,000	\$1.17	11/5/2024	11/5/2024
UGIES LLC	Texas Eastern M3	20,000	\$1.19	11/5/2024	11/5/2024
UGIES LLC	Montandon	5,000	\$1.19	11/5/2024	11/5/2024
UGIES LLC	Mt. Bethel Interconnect	16,500	\$1.48	11/6/2024	11/6/2024
UGIES LLC	Keystone Landfill (RNG)	3,257	\$1.48	11/6/2024	11/6/2024
UGIES LLC	Texas Eastern M3	14,000	\$1.52	11/6/2024	11/6/2024
UGIES LLC	Montandon	5,000	\$1.52	11/6/2024	11/6/2024
UGIES LLC	Keystone Landfill (RNG)	3,634	\$1.49	11/7/2024	11/7/2024
UGIES LLC	Transco Zone 6 NonNY	16,000	\$1.51	11/7/2024	11/7/2024
UGIES LLC	Mt. Bethel Interconnect	25,000	\$1.55	11/7/2024	11/7/2024
UGIES LLC	Montandon	5,000	\$1.57	11/7/2024	11/7/2024
UGIES LLC	Keystone Landfill (RNG)	4,401	\$1.26	11/8/2024	11/8/2024
UGIES LLC	Transco Zone 6 NonNY	20,000	\$1.33	11/8/2024	11/8/2024
UGIES LLC	Mt. Bethel Interconnect	25,000	\$1.38	11/8/2024	11/8/2024
UGIES LLC	Montandon	9,000	\$1.44	11/8/2024	11/8/2024
UGIES LLC	Keystone Landfill (RNG)	4,042	\$0.96	11/9/2024	11/9/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$0.99	11/9/2024	11/9/2024
UGIES LLC	Transco Zone 6 NonNY	20,000	\$0.99	11/9/2024	11/9/2024
UGIES LLC	Mt. Bethel Interconnect	25,000	\$1.05	11/9/2024	11/9/2024
UGIES LLC	Texas Eastern M3	5,000	\$1.08	11/9/2024	11/9/2024
UGIES LLC	Montandon	8,000	\$1.08	11/9/2024	11/9/2024
UGIES LLC	Keystone Landfill (RNG)	3,626	\$0.96	11/10/2024	11/10/2024
UGIES LLC	Transco Zone 6 NonNY	27,000	\$0.99	11/10/2024	11/10/2024
UGIES LLC	Mt. Bethel Interconnect	25,000	\$1.05	11/10/2024	11/10/2024
UGIES LLC	Texas Eastern M3	8,000	\$1.08	11/10/2024	11/10/2024
UGIES LLC	Montandon	8,000	\$1.08	11/10/2024	11/10/2024
UGIES LLC	Keystone Landfill (RNG)	3,603	\$0.96	11/11/2024	11/11/2024
UGIES LLC	Transco Zone 6 NonNY	27,000	\$0.99	11/11/2024	11/11/2024
UGIES LLC	Mt. Bethel Interconnect	25,000	\$1.05	11/11/2024	11/11/2024
UGIES LLC	Texas Eastern M3	17,000	\$1.08	11/11/2024	11/11/2024
UGIES LLC	Montandon	8,000	\$1.08	11/11/2024	11/11/2024
UGIES LLC	Keystone Landfill (RNG)	3,181	\$0.96	11/12/2024	11/12/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$0.99	11/12/2024	11/12/2024

UGIES LLC	Transco Zone 6 NonNY	33,720	\$0.99	11/12/2024	11/12/2024
UGIES LLC	Mt. Bethel Interconnect	25,000	\$1.05	11/12/2024	11/12/2024
UGIES LLC	Texas Eastern M3	17,000	\$1.08	11/12/2024	11/12/2024
UGIES LLC	Montandon	8,000	\$1.08	11/12/2024	11/12/2024
UGIES LLC	Keystone Landfill (RNG)	3,233	\$1.83	11/13/2024	11/13/2024
UGIES LLC	Texas Eastern M3	15,000	\$1.84	11/13/2024	11/13/2024
UGIES LLC	Montandon	10,000	\$1.84	11/13/2024	11/13/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$1.85	11/13/2024	11/13/2024
UGIES LLC	Transco Zone 6 NonNY	30,000	\$1.85	11/13/2024	11/13/2024
UGIES LLC	Mt. Bethel Interconnect	26,000	\$1.87	11/13/2024	11/13/2024
UGIES LLC	Transco Zone 6 NonNY	10,000	\$2.04	11/13/2024	11/13/2024
UGIES LLC	Transco Zone 6 NonNY	5,000	\$2.08	11/13/2024	11/13/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$1.90	11/14/2024	11/14/2024
UGIES LLC	Transco Zone 6 NonNY	40,000	\$1.90	11/14/2024	11/14/2024
UGIES LLC	Keystone Landfill (RNG)	4,154	\$1.90	11/14/2024	11/14/2024
UGIES LLC	Texas Eastern M3	15,000	\$1.97	11/14/2024	11/14/2024
UGIES LLC	Montandon	10,000	\$1.97	11/14/2024	11/14/2024
UGIES LLC	Mt. Bethel Interconnect	24,000	\$1.98	11/14/2024	11/14/2024
UGIES LLC	Mt. Bethel Interconnect	30,000	\$1.83	11/15/2024	11/15/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$1.83	11/15/2024	11/15/2024
UGIES LLC	Transco Zone 6 NonNY	26,000	\$1.83	11/15/2024	11/15/2024
UGIES LLC	Texas Eastern M3	14,500	\$1.83	11/15/2024	11/15/2024
UGIES LLC	Montandon	10,500	\$1.83	11/15/2024	11/15/2024
UGIES LLC	Keystone Landfill (RNG)	4,812	\$1.84	11/15/2024	11/15/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$1.57	11/16/2024	11/16/2024
UGIES LLC	Transco Zone 6 NonNY	22,000	\$1.57	11/16/2024	11/16/2024
UGIES LLC	Keystone Landfill (RNG)	4,420	\$1.62	11/16/2024	11/16/2024
UGIES LLC	Uniondale	580	\$1.62	11/16/2024	11/16/2024
UGIES LLC	Texas Eastern M3	16,000	\$1.62	11/16/2024	11/16/2024
UGIES LLC	Montandon	9,000	\$1.62	11/16/2024	11/16/2024
UGIES LLC	Mt. Bethel Interconnect	27,000	\$1.64	11/16/2024	11/16/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$1.57	11/17/2024	11/17/2024
UGIES LLC	Transco Zone 6 NonNY	12,000	\$1.57	11/17/2024	11/17/2024
UGIES LLC	Keystone Landfill (RNG)	5,000	\$1.62	11/17/2024	11/17/2024
UGIES LLC	Texas Eastern M3	16,000	\$1.62	11/17/2024	11/17/2024
UGIES LLC	Montandon	9,000	\$1.62	11/17/2024	11/17/2024
UGIES LLC	Mt. Bethel Interconnect	27,000	\$1.64	11/17/2024	11/17/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$1.57	11/18/2024	11/18/2024
UGIES LLC	Transco Zone 6 NonNY	16,000	\$1.57	11/18/2024	11/18/2024
UGIES LLC	Keystone Landfill (RNG)	5,000	\$1.62	11/18/2024	11/18/2024
UGIES LLC	Texas Eastern M3	16,000	\$1.62	11/18/2024	11/18/2024
UGIES LLC	Montandon	9,000	\$1.62	11/18/2024	11/18/2024
UGIES LLC	Mt. Bethel Interconnect	27,000	\$1.64	11/18/2024	11/18/2024

UGIES LLC	Mt. Bethel Interconnect	27,000	\$1.85	11/19/2024	11/19/2024
UGIES LLC	Keystone Landfill (RNG)	2,794	\$1.85	11/19/2024	11/19/2024
UGIES LLC	Uniondale Direct Connect	8,500	\$1.85	11/19/2024	11/19/2024
UGIES LLC	Texas Eastern M3	17,000	\$1.85	11/19/2024	11/19/2024
UGIES LLC	Montandon	22,684	\$1.85	11/19/2024	11/19/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$1.86	11/19/2024	11/19/2024
UGIES LLC	Transco Zone 6 NonNY	6,300	\$1.86	11/19/2024	11/19/2024
UGIES LLC	Keystone Landfill (RNG)	1,695	\$1.97	11/20/2024	11/20/2024
UGIES LLC	Texas Eastern M3	12,000	\$1.99	11/20/2024	11/20/2024
UGIES LLC	Montandon	8,000	\$1.99	11/20/2024	11/20/2024
UGIES LLC	Transco Zone 6 NonNY	19,000	\$1.99	11/20/2024	11/20/2024
UGIES LLC	Mt. Bethel Interconnect	27,500	\$2.00	11/20/2024	11/20/2024
UGIES LLC	Uniondale Direct Connect	9,813	\$2.29	11/21/2024	11/21/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$2.31	11/21/2024	11/21/2024
UGIES LLC	Transco Zone 6 NonNY	18,000	\$2.31	11/21/2024	11/21/2024
UGIES LLC	Texas Eastern M3	20,000	\$2.33	11/21/2024	11/21/2024
UGIES LLC	Montandon	5,000	\$2.33	11/21/2024	11/21/2024
UGIES LLC	Mt. Bethel Interconnect	31,000	\$2.34	11/21/2024	11/21/2024
UGIES LLC	Uniondale Direct Connect	2,197	\$2.62	11/22/2024	11/22/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$2.64	11/22/2024	11/22/2024
UGIES LLC	Transco Zone 6 NonNY	24,000	\$2.64	11/22/2024	11/22/2024
UGIES LLC	Texas Eastern M3	17,000	\$2.66	11/22/2024	11/22/2024
UGIES LLC	Montandon	8,000	\$2.66	11/22/2024	11/22/2024
UGIES LLC	Mt. Bethel Interconnect	32,000	\$2.68	11/22/2024	11/22/2024
UGIES LLC	Mt. Bethel Interconnect	28,000	\$2.39	11/23/2024	11/23/2024
UGIES LLC	Texas Eastern M3	17,000	\$2.39	11/23/2024	11/23/2024
UGIES LLC	Montandon	8,000	\$2.39	11/23/2024	11/23/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$2.39	11/23/2024	11/23/2024
UGIES LLC	Transco Zone 6 NonNY	21,000	\$2.39	11/23/2024	11/23/2024
UGIES LLC	Keystone Landfill (RNG)	3,636	\$2.42	11/23/2024	11/23/2024
UGIES LLC	Mt. Bethel Interconnect	28,000	\$2.39	11/24/2024	11/24/2024
UGIES LLC	Texas Eastern M3	17,000	\$2.39	11/24/2024	11/24/2024
UGIES LLC	Montandon	8,000	\$2.39	11/24/2024	11/24/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$2.39	11/24/2024	11/24/2024
UGIES LLC	Transco Zone 6 NonNY	22,000	\$2.39	11/24/2024	11/24/2024
UGIES LLC	Keystone Landfill (RNG)	2,319	\$2.42	11/24/2024	11/24/2024
UGIES LLC	Uniondale	721	\$2.42	11/24/2024	11/24/2024
UGIES LLC	Mt. Bethel Interconnect	28,000	\$2.39	11/25/2024	11/25/2024
UGIES LLC	Texas Eastern M3	17,000	\$2.39	11/25/2024	11/25/2024
UGIES LLC	Montandon	8,000	\$2.39	11/25/2024	11/25/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$2.39	11/25/2024	11/25/2024
UGIES LLC	Transco Zone 6 NonNY	16,000	\$2.39	11/25/2024	11/25/2024
UGIES LLC	Keystone Landfill (RNG)	2,824	\$2.42	11/25/2024	11/25/2024

UGIES LLC	Keystone Landfill (RNG)	3,971	\$2.74	11/26/2024	11/26/2024
UGIES LLC	Uniondale Direct Connect	7,061	\$2.74	11/26/2024	11/26/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$2.75	11/26/2024	11/26/2024
UGIES LLC	Transco Zone 6 NonNY	18,000	\$2.75	11/26/2024	11/26/2024
UGIES LLC	Texas Eastern M3	14,500	\$2.79	11/26/2024	11/26/2024
UGIES LLC	Montandon	10,500	\$2.79	11/26/2024	11/26/2024
UGIES LLC	Mt. Bethel Interconnect	34,000	\$2.82	11/26/2024	11/26/2024
UGIES LLC	Keystone Landfill (RNG)	4,688	\$3.02	11/27/2024	11/27/2024
UGIES LLC	Uniondale Direct Connect	8,672	\$3.02	11/27/2024	11/27/2024
UGIES LLC	Texas Eastern M3	12,000	\$3.13	11/27/2024	11/27/2024
UGIES LLC	Montandon	13,000	\$3.13	11/27/2024	11/27/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.16	11/27/2024	11/27/2024
UGIES LLC	Transco Zone 6 NonNY	13,000	\$3.16	11/27/2024	11/27/2024
UGIES LLC	Mt. Bethel Interconnect	35,000	\$3.18	11/27/2024	11/27/2024
UGIES LLC	Keystone Landfill (RNG)	4,451	\$3.02	11/28/2024	11/28/2024
UGIES LLC	Uniondale Direct Connect	8,821	\$3.02	11/28/2024	11/28/2024
UGIES LLC	Texas Eastern M3	12,000	\$3.13	11/28/2024	11/28/2024
UGIES LLC	Montandon	13,000	\$3.13	11/28/2024	11/28/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.16	11/28/2024	11/28/2024
UGIES LLC	Transco Zone 6 NonNY	20,000	\$3.16	11/28/2024	11/28/2024
UGIES LLC	Mt. Bethel Interconnect	35,000	\$3.18	11/28/2024	11/28/2024
UGIES LLC	Keystone Landfill (RNG)	3,793	\$3.02	11/29/2024	11/29/2024
UGIES LLC	Uniondale Direct Connect	9,144	\$3.02	11/29/2024	11/29/2024
UGIES LLC	Texas Eastern M3	12,000	\$3.13	11/29/2024	11/29/2024
UGIES LLC	Montandon	13,000	\$3.13	11/29/2024	11/29/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.16	11/29/2024	11/29/2024
UGIES LLC	Transco Zone 6 NonNY	50,000	\$3.16	11/29/2024	11/29/2024
UGIES LLC	Mt. Bethel Interconnect	35,000	\$3.18	11/29/2024	11/29/2024
UGIES LLC	Keystone Landfill (RNG)	2,901	\$3.02	11/30/2024	11/30/2024
UGIES LLC	Uniondale Direct Connect	9,858	\$3.02	11/30/2024	11/30/2024
UGIES LLC	Texas Eastern M3	12,000	\$3.13	11/30/2024	11/30/2024
UGIES LLC	Montandon	13,000	\$3.13	11/30/2024	11/30/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.16	11/30/2024	11/30/2024
UGIES LLC	Transco Zone 6 NonNY	50,000	\$3.16	11/30/2024	11/30/2024
UGIES LLC	Mt. Bethel Interconnect	35,000	\$3.18	11/30/2024	11/30/2024
UGIES LLC	Auburn Pennsylvania	626	\$2.89	12/1/2024	12/31/2024
UGIES LLC	Keystone Landfill (RNG)	2,396	\$2.96	12/1/2024	12/1/2024
UGIES LLC	Uniondale	806	\$2.96	12/1/2024	12/1/2024
UGIES LLC	Uniondale Direct Connect	10,074	\$2.96	12/1/2024	12/1/2024
UGIES LLC	Texas Eastern M3	13,000	\$3.02	12/1/2024	12/1/2024
UGIES LLC	Montandon	12,000	\$3.02	12/1/2024	12/1/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.03	12/1/2024	12/1/2024
UGIES LLC	Transco Zone 6 NonNY	28,420	\$3.03	12/1/2024	12/1/2024

UGIES LLC	Mt. Bethel Interconnect	44,000	\$3.57	12/1/2024	12/1/2024
UGIES LLC	Mt. Bethel Interconnect	558,000	\$4.04	12/1/2024	12/31/2024
UGIES LLC	Keystone Landfill (RNG)	1,532	\$2.96	12/2/2024	12/2/2024
UGIES LLC	Uniondale	62	\$2.96	12/2/2024	12/2/2024
UGIES LLC	Uniondale Direct Connect	18,937	\$2.96	12/2/2024	12/2/2024
UGIES LLC	Texas Eastern M3	13,000	\$3.02	12/2/2024	12/2/2024
UGIES LLC	Montandon	12,000	\$3.02	12/2/2024	12/2/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.03	12/2/2024	12/2/2024
UGIES LLC	Transco Zone 6 NonNY	45,000	\$3.03	12/2/2024	12/2/2024
UGIES LLC	Mt. Bethel Interconnect	44,000	\$3.57	12/2/2024	12/2/2024
UGIES LLC	Keystone Landfill (RNG)	692	\$2.86	12/3/2024	12/3/2024
UGIES LLC	Uniondale	5,546	\$2.86	12/3/2024	12/3/2024
UGIES LLC	Uniondale Direct Connect	19,762	\$2.86	12/3/2024	12/3/2024
UGIES LLC	Texas Eastern M3	12,000	\$2.95	12/3/2024	12/3/2024
UGIES LLC	Montandon	13,000	\$2.95	12/3/2024	12/3/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$2.95	12/3/2024	12/3/2024
UGIES LLC	Transco Zone 6 NonNY	33,000	\$2.95	12/3/2024	12/3/2024
UGIES LLC	Mt. Bethel Interconnect	44,000	\$4.56	12/3/2024	12/3/2024
UGIES LLC	Keystone Landfill (RNG)	1,809	\$2.58	12/4/2024	12/4/2024
UGIES LLC	Uniondale	4,698	\$2.58	12/4/2024	12/4/2024
UGIES LLC	Uniondale Direct Connect	19,493	\$2.58	12/4/2024	12/4/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$2.61	12/4/2024	12/4/2024
UGIES LLC	Transco Zone 6 NonNY	15,000	\$2.61	12/4/2024	12/4/2024
UGIES LLC	Texas Eastern M3	12,000	\$2.76	12/4/2024	12/4/2024
UGIES LLC	Montandon	13,000	\$2.76	12/4/2024	12/4/2024
UGIES LLC	Mt. Bethel Interconnect	41,000	\$2.89	12/4/2024	12/4/2024
UGIES LLC	Keystone Landfill (RNG)	512	\$2.61	12/5/2024	12/5/2024
UGIES LLC	Uniondale	5,320	\$2.61	12/5/2024	12/5/2024
UGIES LLC	Uniondale Direct Connect	20,168	\$2.61	12/5/2024	12/5/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$2.64	12/5/2024	12/5/2024
UGIES LLC	Transco Zone 6 NonNY	20,000	\$2.64	12/5/2024	12/5/2024
UGIES LLC	Texas Eastern M3	12,000	\$2.77	12/5/2024	12/5/2024
UGIES LLC	Montandon	13,000	\$2.77	12/5/2024	12/5/2024
UGIES LLC	Mt. Bethel Interconnect	45,000	\$3.26	12/5/2024	12/5/2024
UGIES LLC	Keystone Landfill (RNG)	198	\$2.61	12/6/2024	12/6/2024
UGIES LLC	Uniondale	24,261	\$2.61	12/6/2024	12/6/2024
UGIES LLC	Uniondale Direct Connect	20,041	\$2.61	12/6/2024	12/6/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$2.77	12/6/2024	12/6/2024
UGIES LLC	Transco Zone 6 NonNY	12,000	\$2.77	12/6/2024	12/6/2024
UGIES LLC	Texas Eastern M3	9,000	\$2.84	12/6/2024	12/6/2024
UGIES LLC	Montandon	16,000	\$2.84	12/6/2024	12/6/2024
UGIES LLC	Mt. Bethel Interconnect	45,000	\$3.99	12/6/2024	12/6/2024
UGIES LLC	Keystone Landfill (RNG)	1,319	\$2.52	12/7/2024	12/7/2024

UGIES LLC	Uniondale	3,447	\$2.52	12/7/2024	12/7/2024
UGIES LLC	Uniondale Direct Connect	20,051	\$2.52	12/7/2024	12/7/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$2.58	12/7/2024	12/7/2024
UGIES LLC	Transco Zone 6 NonNY	1,000	\$2.58	12/7/2024	12/7/2024
UGIES LLC	Texas Eastern M3	13,000	\$2.68	12/7/2024	12/7/2024
UGIES LLC	Montandon	12,000	\$2.68	12/7/2024	12/7/2024
UGIES LLC	Mt. Bethel Interconnect	37,000	\$2.79	12/7/2024	12/7/2024
UGIES LLC	Uniondale Direct Connect	19,774	\$2.52	12/8/2024	12/8/2024
UGIES LLC	Transco Zone 6 NonNY	16,000	\$2.58	12/8/2024	12/8/2024
UGIES LLC	Texas Eastern M3	13,000	\$2.68	12/8/2024	12/8/2024
UGIES LLC	Montandon	12,000	\$2.68	12/8/2024	12/8/2024
UGIES LLC	Mt. Bethel Interconnect	37,000	\$2.79	12/8/2024	12/8/2024
UGIES LLC	Uniondale Direct Connect	19,990	\$2.52	12/9/2024	12/9/2024
UGIES LLC	Transco Zone 6 NonNY	15,000	\$2.58	12/9/2024	12/9/2024
UGIES LLC	Texas Eastern M3	13,000	\$2.68	12/9/2024	12/9/2024
UGIES LLC	Montandon	12,000	\$2.68	12/9/2024	12/9/2024
UGIES LLC	Mt. Bethel Interconnect	37,000	\$2.79	12/9/2024	12/9/2024
UGIES LLC	Texas Eastern M3	18,000	\$2.70	12/10/2024	12/10/2024
UGIES LLC	Montandon	7,000	\$2.70	12/10/2024	12/10/2024
UGIES LLC	Mt. Bethel Interconnect	20,000	\$2.80	12/10/2024	12/10/2024
UGIES LLC	Uniondale	6,000	\$2.67	12/11/2024	12/11/2024
UGIES LLC	Uniondale Direct Connect	20,000	\$2.67	12/11/2024	12/11/2024
UGIES LLC	Transco Zone 6 NonNY	8,000	\$2.67	12/11/2024	12/11/2024
UGIES LLC	Texas Eastern M3	13,000	\$2.79	12/11/2024	12/11/2024
UGIES LLC	Montandon	12,000	\$2.79	12/11/2024	12/11/2024
UGIES LLC	Mt. Bethel Interconnect	22,000	\$2.82	12/11/2024	12/11/2024
UGIES LLC	Uniondale	25,000	\$2.86	12/12/2024	12/12/2024
UGIES LLC	Uniondale Direct Connect	20,000	\$2.86	12/12/2024	12/12/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$2.90	12/12/2024	12/12/2024
UGIES LLC	Transco Zone 6 NonNY	23,000	\$2.90	12/12/2024	12/12/2024
UGIES LLC	Texas Eastern M3	9,000	\$3.03	12/12/2024	12/12/2024
UGIES LLC	Montandon	16,000	\$3.03	12/12/2024	12/12/2024
UGIES LLC	Mt. Bethel Interconnect	33,000	\$4.04	12/12/2024	12/12/2024
UGIES LLC	Uniondale	22,649	\$2.86	12/13/2024	12/13/2024
UGIES LLC	Uniondale Direct Connect	20,029	\$2.86	12/13/2024	12/13/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$2.93	12/13/2024	12/13/2024
UGIES LLC	Transco Zone 6 NonNY	23,000	\$2.93	12/13/2024	12/13/2024
UGIES LLC	Texas Eastern M3	8,000	\$3.00	12/13/2024	12/13/2024
UGIES LLC	Montandon	17,000	\$3.00	12/13/2024	12/13/2024
UGIES LLC	Mt. Bethel Interconnect	30,000	\$3.82	12/13/2024	12/13/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$2.75	12/14/2024	12/14/2024
UGIES LLC	Transco Zone 6 NonNY	7,000	\$2.75	12/14/2024	12/14/2024
UGIES LLC	Keystone Landfill (RNG)	369	\$2.75	12/14/2024	12/14/2024

UGIES LLC	Uniondale	19,467	\$2.75	12/14/2024	12/14/2024
UGIES LLC	Uniondale Direct Connect	20,164	\$2.75	12/14/2024	12/14/2024
UGIES LLC	Mt. Bethel Interconnect	22,000	\$2.86	12/14/2024	12/14/2024
UGIES LLC	Texas Eastern M3	12,000	\$2.86	12/14/2024	12/14/2024
UGIES LLC	Montandon	13,000	\$2.86	12/14/2024	12/14/2024
UGIES LLC	Transco Zone 6 NonNY	16,000	\$2.75	12/15/2024	12/15/2024
UGIES LLC	Keystone Landfill (RNG)	85	\$2.75	12/15/2024	12/15/2024
UGIES LLC	Uniondale	11,703	\$2.75	12/15/2024	12/15/2024
UGIES LLC	Uniondale Direct Connect	20,212	\$2.75	12/15/2024	12/15/2024
UGIES LLC	Mt. Bethel Interconnect	22,000	\$2.86	12/15/2024	12/15/2024
UGIES LLC	Texas Eastern M3	12,000	\$2.86	12/15/2024	12/15/2024
UGIES LLC	Montandon	13,000	\$2.86	12/15/2024	12/15/2024
UGIES LLC	Keystone Landfill (RNG)	1,762	\$2.75	12/16/2024	12/16/2024
UGIES LLC	Uniondale	431	\$2.75	12/16/2024	12/16/2024
UGIES LLC	Uniondale Direct Connect	18,250	\$2.75	12/16/2024	12/16/2024
UGIES LLC	Mt. Bethel Interconnect	22,000	\$2.86	12/16/2024	12/16/2024
UGIES LLC	Montandon	13,000	\$2.86	12/16/2024	12/16/2024
UGIES LLC	Uniondale	17,899	\$2.73	12/17/2024	12/17/2024
UGIES LLC	Uniondale Direct Connect	10,101	\$2.73	12/17/2024	12/17/2024
UGIES LLC	Texas Eastern M3	17,000	\$2.74	12/17/2024	12/17/2024
UGIES LLC	Montandon	8,000	\$2.74	12/17/2024	12/17/2024
UGIES LLC	Mt. Bethel Interconnect	35,000	\$2.78	12/17/2024	12/17/2024
UGIES LLC	Uniondale Direct Connect	19,500	\$2.69	12/18/2024	12/18/2024
UGIES LLC	Mt. Bethel Interconnect	36,000	\$2.74	12/18/2024	12/18/2024
UGIES LLC	Texas Eastern M3	13,000	\$2.74	12/18/2024	12/18/2024
UGIES LLC	Montandon	12,000	\$2.74	12/18/2024	12/18/2024
UGIES LLC	Uniondale	12,826	\$2.87	12/19/2024	12/19/2024
UGIES LLC	Uniondale Direct Connect	20,174	\$2.87	12/19/2024	12/19/2024
UGIES LLC	Transco Zone 6 NonNY	13,000	\$2.91	12/19/2024	12/19/2024
UGIES LLC	Texas Eastern M3	12,000	\$2.95	12/19/2024	12/19/2024
UGIES LLC	Montandon	13,000	\$2.95	12/19/2024	12/19/2024
UGIES LLC	Mt. Bethel Interconnect	41,000	\$2.98	12/19/2024	12/19/2024
UGIES LLC	Keystone Landfill (RNG)	401	\$2.91	12/20/2024	12/20/2024
UGIES LLC	Uniondale	26,286	\$2.91	12/20/2024	12/20/2024
UGIES LLC	Uniondale Direct Connect	20,313	\$2.91	12/20/2024	12/20/2024
UGIES LLC	Transco Zone 6 NonNY	3,000	\$2.92	12/20/2024	12/20/2024
UGIES LLC	Texas Eastern M3	10,000	\$3.02	12/20/2024	12/20/2024
UGIES LLC	Montandon	15,000	\$3.02	12/20/2024	12/20/2024
UGIES LLC	Mt. Bethel Interconnect	40,000	\$3.36	12/20/2024	12/20/2024
UGIES LLC	Uniondale	22,797	\$2.93	12/21/2024	12/21/2024
UGIES LLC	Uniondale Direct Connect	20,203	\$2.93	12/21/2024	12/21/2024
UGIES LLC	Texas Eastern M3	5,000	\$3.05	12/21/2024	12/21/2024
UGIES LLC	Montandon	17,000	\$3.05	12/21/2024	12/21/2024

UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.15	12/21/2024	12/21/2024
UGIES LLC	Transco Zone 6 NonNY	28,124	\$3.15	12/21/2024	12/21/2024
UGIES LLC	Mt. Bethel Interconnect	46,000	\$8.64	12/21/2024	12/21/2024
UGIES LLC	Columbia Delivered	57,072	\$8.64	12/21/2024	12/21/2024
UGIES LLC	Mt. Bethel Interconnect	4,000	\$8.64	12/21/2024	12/21/2024
UGIES LLC	Uniondale	22,687	\$2.93	12/22/2024	12/22/2024
UGIES LLC	Uniondale Direct Connect	20,313	\$2.93	12/22/2024	12/22/2024
UGIES LLC	Columbia Delivered	461	\$2.99	12/22/2024	12/22/2024
UGIES LLC	Texas Eastern M3	5,000	\$3.05	12/22/2024	12/22/2024
UGIES LLC	Montandon	19,978	\$3.05	12/22/2024	12/22/2024
UGIES LLC	Texas Eastern M3	10,000	\$3.05	12/22/2024	12/22/2024
UGIES LLC	Texas Eastern M3	8,481	\$3.05	12/22/2024	12/22/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.15	12/22/2024	12/22/2024
UGIES LLC	Transco Zone 6 NonNY	49,974	\$3.15	12/22/2024	12/22/2024
UGIES LLC	Mt. Bethel Interconnect	50,000	\$8.64	12/22/2024	12/22/2024
UGIES LLC	Uniondale	22,683	\$2.93	12/23/2024	12/23/2024
UGIES LLC	Uniondale Direct Connect	20,317	\$2.93	12/23/2024	12/23/2024
UGIES LLC	Texas Eastern M3	8,000	\$3.05	12/23/2024	12/23/2024
UGIES LLC	Montandon	17,000	\$3.05	12/23/2024	12/23/2024
UGIES LLC	Texas Eastern M3	10,000	\$3.05	12/23/2024	12/23/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.15	12/23/2024	12/23/2024
UGIES LLC	Transco Zone 6 NonNY	34,193	\$3.15	12/23/2024	12/23/2024
UGIES LLC	Mt. Bethel Interconnect	50,000	\$8.64	12/23/2024	12/23/2024
UGIES LLC	Columbia Delivered	70,000	\$8.64	12/23/2024	12/23/2024
UGIES LLC	Uniondale	26,996	\$2.80	12/24/2024	12/24/2024
UGIES LLC	Uniondale Direct Connect	20,004	\$2.80	12/24/2024	12/24/2024
UGIES LLC	Transco Zone 6 NonNY	21,000	\$2.84	12/24/2024	12/24/2024
UGIES LLC	Texas Eastern M3	20,000	\$2.85	12/24/2024	12/24/2024
UGIES LLC	Montandon	4,995	\$2.85	12/24/2024	12/24/2024
UGIES LLC	Mt. Bethel Interconnect	42,000	\$3.00	12/24/2024	12/24/2024
UGIES LLC	Uniondale	16,904	\$2.86	12/25/2024	12/25/2024
UGIES LLC	Uniondale Direct Connect	20,096	\$2.86	12/25/2024	12/25/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$2.89	12/25/2024	12/25/2024
UGIES LLC	Transco Zone 6 NonNY	29,000	\$2.89	12/25/2024	12/25/2024
UGIES LLC	Texas Eastern M3	12,000	\$2.96	12/25/2024	12/25/2024
UGIES LLC	Montandon	13,000	\$2.96	12/25/2024	12/25/2024
UGIES LLC	Mt. Bethel Interconnect	34,000	\$3.15	12/25/2024	12/25/2024
UGIES LLC	Columbia Delivered	30,000	\$3.15	12/25/2024	12/25/2024
UGIES LLC	Uniondale	20,778	\$2.86	12/26/2024	12/26/2024
UGIES LLC	Uniondale Direct Connect	20,222	\$2.86	12/26/2024	12/26/2024
UGIES LLC	Transco Zone 6 NonNY	36,169	\$2.89	12/26/2024	12/26/2024
UGIES LLC	Transco Zone 6 NonNY	33,000	\$2.89	12/26/2024	12/26/2024
UGIES LLC	Texas Eastern M3	12,000	\$2.96	12/26/2024	12/26/2024

UGIES LLC	Montandon	13,000	\$2.96	12/26/2024	12/26/2024
UGIES LLC	Mt. Bethel Interconnect	34,000	\$3.15	12/26/2024	12/26/2024
UGIES LLC	Transco Zone 6 NonNY	3,000	\$2.74	12/27/2024	12/27/2024
UGIES LLC	Keystone Landfill (RNG)	867	\$2.75	12/27/2024	12/27/2024
UGIES LLC	Uniondale	27,090	\$2.75	12/27/2024	12/27/2024
UGIES LLC	Uniondale Direct Connect	20,043	\$2.75	12/27/2024	12/27/2024
UGIES LLC	Texas Eastern M3	13,500	\$2.78	12/27/2024	12/27/2024
UGIES LLC	Montandon	11,500	\$2.78	12/27/2024	12/27/2024
UGIES LLC	Mt. Bethel Interconnect	27,000	\$2.98	12/27/2024	12/27/2024
UGIES LLC	Transco Zone 6 NonNY	5,000	\$2.14	12/28/2024	12/28/2024
UGIES LLC	Keystone Landfill (RNG)	4,535	\$2.17	12/28/2024	12/28/2024
UGIES LLC	Uniondale Direct Connect	20,024	\$2.17	12/28/2024	12/28/2024
UGIES LLC	Mt. Bethel Interconnect	13,000	\$2.23	12/28/2024	12/28/2024
UGIES LLC	Texas Eastern M3	17,000	\$2.25	12/28/2024	12/28/2024
UGIES LLC	Montandon	8,000	\$2.25	12/28/2024	12/28/2024
UGIES LLC	Mt. Bethel Interconnect	13,000	\$2.23	12/29/2024	12/29/2024
UGIES LLC	Montandon	7,000	\$2.25	12/29/2024	12/29/2024
UGIES LLC	Transco Zone 6 NonNY	17,000	\$2.14	12/30/2024	12/30/2024
UGIES LLC	Keystone Landfill (RNG)	3,172	\$2.17	12/30/2024	12/30/2024
UGIES LLC	Uniondale	2,875	\$2.17	12/30/2024	12/30/2024
UGIES LLC	Uniondale Direct Connect	19,953	\$2.17	12/30/2024	12/30/2024
UGIES LLC	Mt. Bethel Interconnect	13,000	\$2.23	12/30/2024	12/30/2024
UGIES LLC	Texas Eastern M3	16,000	\$2.25	12/30/2024	12/30/2024
UGIES LLC	Montandon	9,000	\$2.25	12/30/2024	12/30/2024
UGIES LLC	Keystone Landfill (RNG)	1,424	\$2.78	12/31/2024	12/31/2024
UGIES LLC	Uniondale	11,178	\$2.78	12/31/2024	12/31/2024
UGIES LLC	Uniondale Direct Connect	20,047	\$2.78	12/31/2024	12/31/2024
UGIES LLC	Mt. Bethel Interconnect	28,000	\$2.86	12/31/2024	12/31/2024
UGIES LLC	Texas Eastern M3	15,000	\$2.92	12/31/2024	12/31/2024
UGIES LLC	Montandon	10,000	\$2.92	12/31/2024	12/31/2024
UGIES LLC	Uniondale	9	\$3.14	1/1/2025	1/1/2025
UGIES LLC	Uniondale Direct Connect	19,767	\$3.14	1/1/2025	1/1/2025
UGIES LLC	Keystone Landfill (RNG)	1,950	\$3.14	1/1/2025	1/1/2025
UGIES LLC	Texas Eastern M3	12,000	\$3.25	1/1/2025	1/1/2025
UGIES LLC	Montandon	13,000	\$3.25	1/1/2025	1/1/2025
UGIES LLC	Mt. Bethel Interconnect	40,000	\$3.32	1/1/2025	1/1/2025
UGIES LLC	Auburn Pennsylvania	935	\$3.47	1/1/2025	1/31/2025
UGIES LLC	Mt. Bethel Interconnect	558,000	\$5.88	1/1/2025	1/31/2025
UGIES LLC	Uniondale	36	\$3.14	1/2/2025	1/2/2025
UGIES LLC	Uniondale Direct Connect	19,734	\$3.14	1/2/2025	1/2/2025
UGIES LLC	Keystone Landfill (RNG)	707	\$3.14	1/2/2025	1/2/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.20	1/2/2025	1/2/2025
UGIES LLC	Texas Eastern M3	12,000	\$3.25	1/2/2025	1/2/2025

UGIES LLC	Montandon	13,000	\$3.25	1/2/2025	1/2/2025
UGIES LLC	Mt. Bethel Interconnect	40,000	\$3.32	1/2/2025	1/2/2025
UGIES LLC	Uniondale	22,000	\$3.21	1/3/2025	1/3/2025
UGIES LLC	Uniondale Direct Connect	19,896	\$3.21	1/3/2025	1/3/2025
UGIES LLC	Keystone Landfill (RNG)	1,104	\$3.21	1/3/2025	1/3/2025
UGIES LLC	Texas Eastern M3	11,000	\$3.46	1/3/2025	1/3/2025
UGIES LLC	Montandon	14,000	\$3.46	1/3/2025	1/3/2025
UGIES LLC	Mt. Bethel Interconnect	44,300	\$3.54	1/3/2025	1/3/2025
UGIES LLC	Transco Zone 6 NonNY	21,000	\$3.26	1/4/2025	1/4/2025
UGIES LLC	Uniondale	22,000	\$3.34	1/4/2025	1/4/2025
UGIES LLC	Uniondale Direct Connect	19,808	\$3.34	1/4/2025	1/4/2025
UGIES LLC	Keystone Landfill (RNG)	192	\$3.34	1/4/2025	1/4/2025
UGIES LLC	Texas Eastern M3	10,000	\$3.37	1/4/2025	1/4/2025
UGIES LLC	Montandon	15,000	\$3.37	1/4/2025	1/4/2025
UGIES LLC	Mt. Bethel Interconnect	46,000	\$5.29	1/4/2025	1/4/2025
UGIES LLC	Columbia Delivered	45,000	\$5.29	1/4/2025	1/4/2025
UGIES LLC	Transco Zone 6 NonNY	21,000	\$3.26	1/5/2025	1/5/2025
UGIES LLC	Uniondale	21,000	\$3.34	1/5/2025	1/5/2025
UGIES LLC	Uniondale Direct Connect	19,786	\$3.34	1/5/2025	1/5/2025
UGIES LLC	Keystone Landfill (RNG)	214	\$3.34	1/5/2025	1/5/2025
UGIES LLC	Texas Eastern M3	10,000	\$3.37	1/5/2025	1/5/2025
UGIES LLC	Montandon	15,000	\$3.37	1/5/2025	1/5/2025
UGIES LLC	Mt. Bethel Interconnect	46,000	\$5.29	1/5/2025	1/5/2025
UGIES LLC	Columbia Delivered	45,000	\$5.29	1/5/2025	1/5/2025
UGIES LLC	Transco Zone 6 NonNY	3,000	\$3.26	1/6/2025	1/6/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.26	1/6/2025	1/6/2025
UGIES LLC	Uniondale	24,047	\$3.34	1/6/2025	1/6/2025
UGIES LLC	Uniondale Direct Connect	19,953	\$3.34	1/6/2025	1/6/2025
UGIES LLC	Texas Eastern M3	10,000	\$3.37	1/6/2025	1/6/2025
UGIES LLC	Montandon	15,000	\$3.37	1/6/2025	1/6/2025
UGIES LLC	Mt. Bethel Interconnect	46,000	\$5.29	1/6/2025	1/6/2025
UGIES LLC	Columbia Delivered	59,499	\$5.29	1/6/2025	1/6/2025
UGIES LLC	Uniondale	18,308	\$3.77	1/7/2025	1/7/2025
UGIES LLC	Uniondale Direct Connect	19,856	\$3.77	1/7/2025	1/7/2025
UGIES LLC	Transco Zone 6 NonNY	26,000	\$3.86	1/7/2025	1/7/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.86	1/7/2025	1/7/2025
UGIES LLC	Texas Eastern M3	13,285	\$4.09	1/7/2025	1/7/2025
UGIES LLC	Montandon	12,000	\$4.09	1/7/2025	1/7/2025
UGIES LLC	Texas Eastern M3	20,000	\$4.09	1/7/2025	1/7/2025
UGIES LLC	Texas Eastern M3	4,632	\$4.09	1/7/2025	1/7/2025
UGIES LLC	Mt. Bethel Interconnect	50,000	\$9.20	1/7/2025	1/7/2025
UGIES LLC	Columbia Delivered	18,846	\$9.20	1/7/2025	1/7/2025
UGIES LLC	Uniondale	18,256	\$3.73	1/8/2025	1/8/2025

UGIES LLC	Uniondale Direct Connect	19,737	\$3.73	1/8/2025	1/8/2025
UGIES LLC	Texas Eastern M3	8,000	\$3.86	1/8/2025	1/8/2025
UGIES LLC	Montandon	17,000	\$3.86	1/8/2025	1/8/2025
UGIES LLC	Texas Eastern M3	30,000	\$3.86	1/8/2025	1/8/2025
UGIES LLC	Texas Eastern M3	23,369	\$3.86	1/8/2025	1/8/2025
UGIES LLC	Columbia Delivered	35,135	\$3.87	1/8/2025	1/8/2025
UGIES LLC	Transco Zone 6 NonNY	31,000	\$3.92	1/8/2025	1/8/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.92	1/8/2025	1/8/2025
UGIES LLC	Mt. Bethel Interconnect	50,000	\$13.48	1/8/2025	1/8/2025
UGIES LLC	Uniondale	17,633	\$3.63	1/9/2025	1/9/2025
UGIES LLC	Uniondale Direct Connect	20,025	\$3.63	1/9/2025	1/9/2025
UGIES LLC	Texas Eastern M3	10,000	\$3.64	1/9/2025	1/9/2025
UGIES LLC	Montandon	15,000	\$3.64	1/9/2025	1/9/2025
UGIES LLC	Texas Eastern M3	10,000	\$3.64	1/9/2025	1/9/2025
UGIES LLC	Texas Eastern M3	28,207	\$3.64	1/9/2025	1/9/2025
UGIES LLC	Transco Zone 6 NonNY	23,000	\$3.69	1/9/2025	1/9/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.69	1/9/2025	1/9/2025
UGIES LLC	Mt. Bethel Interconnect	50,000	\$7.68	1/9/2025	1/9/2025
UGIES LLC	Columbia Delivered	6,573	\$7.68	1/9/2025	1/9/2025
UGIES LLC	Uniondale	6,373	\$3.55	1/10/2025	1/10/2025
UGIES LLC	Uniondale Direct Connect	27,827	\$3.55	1/10/2025	1/10/2025
UGIES LLC	Transco Zone 6 NonNY	9,800	\$3.66	1/10/2025	1/10/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.66	1/10/2025	1/10/2025
UGIES LLC	Texas Eastern M3	15,000	\$3.67	1/10/2025	1/10/2025
UGIES LLC	Montandon	16,000	\$3.67	1/10/2025	1/10/2025
UGIES LLC	Mt. Bethel Interconnect	40,000	\$4.96	1/10/2025	1/10/2025
UGIES LLC	Columbia Delivered	25,000	\$4.96	1/10/2025	1/10/2025
UGIES LLC	Uniondale	6,227	\$3.98	1/11/2025	1/11/2025
UGIES LLC	Uniondale Direct Connect	19,733	\$3.98	1/11/2025	1/11/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$4.06	1/11/2025	1/11/2025
UGIES LLC	Texas Eastern M3	12,000	\$4.10	1/11/2025	1/11/2025
UGIES LLC	Montandon	15,000	\$4.10	1/11/2025	1/11/2025
UGIES LLC	Mt. Bethel Interconnect	40,000	\$5.20	1/11/2025	1/11/2025
UGIES LLC	Uniondale	4,562	\$3.98	1/12/2025	1/12/2025
UGIES LLC	Uniondale Direct Connect	19,775	\$3.98	1/12/2025	1/12/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$4.06	1/12/2025	1/12/2025
UGIES LLC	Texas Eastern M3	12,000	\$4.10	1/12/2025	1/12/2025
UGIES LLC	Montandon	15,000	\$4.10	1/12/2025	1/12/2025
UGIES LLC	Mt. Bethel Interconnect	40,000	\$5.20	1/12/2025	1/12/2025
UGIES LLC	Uniondale	13,993	\$3.98	1/13/2025	1/13/2025
UGIES LLC	Uniondale Direct Connect	19,739	\$3.98	1/13/2025	1/13/2025
UGIES LLC	Keystone Landfill (RNG)	3	\$3.98	1/13/2025	1/13/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$4.06	1/13/2025	1/13/2025

UGIES LLC	Texas Eastern M3	12,000	\$4.10	1/13/2025	1/13/2025
UGIES LLC	Montandon	15,000	\$4.10	1/13/2025	1/13/2025
UGIES LLC	Mt. Bethel Interconnect	40,000	\$5.20	1/13/2025	1/13/2025
UGIES LLC	Uniondale	12,749	\$4.35	1/14/2025	1/14/2025
UGIES LLC	Uniondale Direct Connect	19,951	\$4.35	1/14/2025	1/14/2025
UGIES LLC	Keystone Landfill (RNG)	3	\$4.35	1/14/2025	1/14/2025
UGIES LLC	Texas Eastern M3	8,000	\$4.38	1/14/2025	1/14/2025
UGIES LLC	Montandon	17,000	\$4.38	1/14/2025	1/14/2025
UGIES LLC	Texas Eastern M3	33,000	\$4.38	1/14/2025	1/14/2025
UGIES LLC	Texas Eastern M3	574	\$4.38	1/14/2025	1/14/2025
UGIES LLC	Transco Zone 6 NonNY	48,500	\$4.45	1/14/2025	1/14/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$4.45	1/14/2025	1/14/2025
UGIES LLC	Columbia Delivered	6,959	\$7.40	1/14/2025	1/14/2025
UGIES LLC	Mt. Bethel Interconnect	50,000	\$7.80	1/14/2025	1/14/2025
UGIES LLC	Columbia Delivered	21,999	\$7.80	1/14/2025	1/14/2025
UGIES LLC	Uniondale	14,262	\$4.16	1/15/2025	1/15/2025
UGIES LLC	Uniondale Direct Connect	19,938	\$4.16	1/15/2025	1/15/2025
UGIES LLC	Texas Eastern M3	11,000	\$4.27	1/15/2025	1/15/2025
UGIES LLC	Montandon	14,000	\$4.27	1/15/2025	1/15/2025
UGIES LLC	Texas Eastern M3	3,703	\$4.27	1/15/2025	1/15/2025
UGIES LLC	Transco Zone 6 NonNY	27,000	\$4.41	1/15/2025	1/15/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$4.41	1/15/2025	1/15/2025
UGIES LLC	Mt. Bethel Interconnect	49,000	\$9.71	1/15/2025	1/15/2025
UGIES LLC	Columbia Delivered	20,915	\$9.71	1/15/2025	1/15/2025
UGIES LLC	Uniondale	14,302	\$4.20	1/16/2025	1/16/2025
UGIES LLC	Uniondale Direct Connect	19,730	\$4.20	1/16/2025	1/16/2025
UGIES LLC	Transco Zone 6 NonNY	28,000	\$4.27	1/16/2025	1/16/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$4.27	1/16/2025	1/16/2025
UGIES LLC	Texas Eastern M3	10,000	\$4.28	1/16/2025	1/16/2025
UGIES LLC	Montandon	15,000	\$4.28	1/16/2025	1/16/2025
UGIES LLC	Mt. Bethel Interconnect	48,000	\$5.17	1/16/2025	1/16/2025
UGIES LLC	Columbia Delivered	10,000	\$5.17	1/16/2025	1/16/2025
UGIES LLC	Auburn Pennsylvania	2,500	\$4.00	1/17/2025	1/17/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$4.01	1/17/2025	1/17/2025
UGIES LLC	Uniondale	12,014	\$4.06	1/17/2025	1/17/2025
UGIES LLC	Uniondale Direct Connect	19,738	\$4.06	1/17/2025	1/17/2025
UGIES LLC	Texas Eastern M3	13,000	\$4.22	1/17/2025	1/17/2025
UGIES LLC	Montandon	12,000	\$4.22	1/17/2025	1/17/2025
UGIES LLC	Mt. Bethel Interconnect	43,000	\$4.33	1/17/2025	1/17/2025
UGIES LLC	Texas Eastern M3	12,000	\$9.64	1/18/2025	1/18/2025
UGIES LLC	Montandon	13,000	\$9.64	1/18/2025	1/18/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$9.86	1/18/2025	1/18/2025
UGIES LLC	Transco Zone 6 NonNY	9,000	\$9.86	1/18/2025	1/18/2025

UGIES LLC	Transco Zone 6 NonNY	36,169	\$9.86	1/18/2025	1/18/2025
UGIES LLC	Uniondale	6,430	\$9.93	1/18/2025	1/18/2025
UGIES LLC	Uniondale Direct Connect	19,728	\$9.93	1/18/2025	1/18/2025
UGIES LLC	Mt. Bethel Interconnect	39,000	\$40.02	1/18/2025	1/18/2025
UGIES LLC	Texas Eastern M3	10,000	\$9.64	1/19/2025	1/19/2025
UGIES LLC	Montandon	15,000	\$9.64	1/19/2025	1/19/2025
UGIES LLC	Texas Eastern M3	38,531	\$9.64	1/19/2025	1/19/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$9.86	1/19/2025	1/19/2025
UGIES LLC	Transco Zone 6 NonNY	40,000	\$9.86	1/19/2025	1/19/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$9.86	1/19/2025	1/19/2025
UGIES LLC	Uniondale	9,000	\$9.86	1/19/2025	1/19/2025
UGIES LLC	Uniondale	6,197	\$9.93	1/19/2025	1/19/2025
UGIES LLC	Uniondale Direct Connect	19,961	\$9.93	1/19/2025	1/19/2025
UGIES LLC	Mt. Bethel Interconnect	39,000	\$40.02	1/19/2025	1/19/2025
UGIES LLC	Texas Eastern M3	10,000	\$9.64	1/20/2025	1/20/2025
UGIES LLC	Montandon	15,000	\$9.64	1/20/2025	1/20/2025
UGIES LLC	Texas Eastern M3	90,000	\$9.64	1/20/2025	1/20/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$9.86	1/20/2025	1/20/2025
UGIES LLC	Transco Zone 6 NonNY	61,836	\$9.86	1/20/2025	1/20/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$9.86	1/20/2025	1/20/2025
UGIES LLC	Uniondale	23,296	\$9.86	1/20/2025	1/20/2025
UGIES LLC	Uniondale	3,360	\$9.93	1/20/2025	1/20/2025
UGIES LLC	Uniondale Direct Connect	19,850	\$9.93	1/20/2025	1/20/2025
UGIES LLC	Columbia Delivered	46,000	\$10.16	1/20/2025	1/20/2025
UGIES LLC	Columbia Delivered	1,422	\$10.16	1/20/2025	1/20/2025
UGIES LLC	Columbia Delivered	484	\$10.16	1/20/2025	1/20/2025
UGIES LLC	Columbia Delivered	7,094	\$10.16	1/20/2025	1/20/2025
UGIES LLC	Tennessee Zone 4 Delivered	10,000	\$28.00	1/20/2025	1/20/2025
UGIES LLC	Columbia Delivered	14,357	\$37.11	1/20/2025	1/20/2025
UGIES LLC	Mt. Bethel Interconnect	39,000	\$40.02	1/20/2025	1/20/2025
UGIES LLC	Texas Eastern M3	10,000	\$9.64	1/21/2025	1/21/2025
UGIES LLC	Montandon	15,000	\$9.64	1/21/2025	1/21/2025
UGIES LLC	Texas Eastern M3	106,000	\$9.64	1/21/2025	1/21/2025
UGIES LLC	Texas Eastern M3	9,000	\$9.64	1/21/2025	1/21/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$9.86	1/21/2025	1/21/2025
UGIES LLC	Transco Zone 6 NonNY	71,836	\$9.86	1/21/2025	1/21/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$9.86	1/21/2025	1/21/2025
UGIES LLC	Uniondale	23,296	\$9.86	1/21/2025	1/21/2025
UGIES LLC	Transco Zone 6 NonNY	10,000	\$9.86	1/21/2025	1/21/2025
UGIES LLC	Uniondale	6,367	\$9.93	1/21/2025	1/21/2025
UGIES LLC	Uniondale Direct Connect	19,791	\$9.93	1/21/2025	1/21/2025
UGIES LLC	Columbia Delivered	66,000	\$10.16	1/21/2025	1/21/2025
UGIES LLC	Columbia Delivered	4,658	\$10.16	1/21/2025	1/21/2025

UGIES LLC	Columbia Delivered	637	\$10.16	1/21/2025	1/21/2025
UGIES LLC	Columbia Delivered	3,705	\$10.16	1/21/2025	1/21/2025
UGIES LLC	Tennessee Zone 4 Delivered	10,000	\$17.00	1/21/2025	1/21/2025
UGIES LLC	Columbia Delivered	23,723	\$37.11	1/21/2025	1/21/2025
UGIES LLC	Mt. Bethel Interconnect	39,000	\$40.02	1/21/2025	1/21/2025
UGIES LLC	Columbia Delivered	40,045	\$40.02	1/21/2025	1/21/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$4.43	1/22/2025	1/22/2025
UGIES LLC	Columbia Delivered	47,000	\$4.44	1/22/2025	1/22/2025
UGIES LLC	Columbia Delivered	6,718	\$4.44	1/22/2025	1/22/2025
UGIES LLC	Columbia Delivered	347	\$4.44	1/22/2025	1/22/2025
UGIES LLC	Columbia Delivered	1,935	\$4.44	1/22/2025	1/22/2025
UGIES LLC	Uniondale	2,736	\$4.48	1/22/2025	1/22/2025
UGIES LLC	Uniondale Direct Connect	20,022	\$4.48	1/22/2025	1/22/2025
UGIES LLC	Transco Zone 6 NonNY	75,236	\$4.56	1/22/2025	1/22/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$4.56	1/22/2025	1/22/2025
UGIES LLC	Uniondale	23,296	\$4.56	1/22/2025	1/22/2025
UGIES LLC	Texas Eastern M3	10,000	\$4.58	1/22/2025	1/22/2025
UGIES LLC	Montandon	15,000	\$4.58	1/22/2025	1/22/2025
UGIES LLC	Texas Eastern M3	70,000	\$4.58	1/22/2025	1/22/2025
UGIES LLC	Texas Eastern M3	24,435	\$4.58	1/22/2025	1/22/2025
UGIES LLC	Tennessee Zone 4 Delivered	10,000	\$18.00	1/22/2025	1/22/2025
UGIES LLC	Texas Eastern M3	17,350	\$19.00	1/22/2025	1/22/2025
UGIES LLC	Mt. Bethel Interconnect	44,000	\$22.39	1/22/2025	1/22/2025
UGIES LLC	Columbia Delivered	10,361	\$22.93	1/22/2025	1/22/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$3.78	1/23/2025	1/23/2025
UGIES LLC	Uniondale	15,859	\$3.83	1/23/2025	1/23/2025
UGIES LLC	Uniondale Direct Connect	19,901	\$3.83	1/23/2025	1/23/2025
UGIES LLC	Keystone Landfill (RNG)	398	\$3.83	1/23/2025	1/23/2025
UGIES LLC	Texas Eastern M3	10,000	\$3.85	1/23/2025	1/23/2025
UGIES LLC	Montandon	15,000	\$3.85	1/23/2025	1/23/2025
UGIES LLC	Texas Eastern M3	50,000	\$3.85	1/23/2025	1/23/2025
UGIES LLC	Transco Zone 6 NonNY	40,000	\$3.90	1/23/2025	1/23/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.90	1/23/2025	1/23/2025
UGIES LLC	Uniondale	10,000	\$3.90	1/23/2025	1/23/2025
UGIES LLC	Columbia Delivered	15,000	\$3.91	1/23/2025	1/23/2025
UGIES LLC	Columbia Delivered	4,935	\$11.21	1/23/2025	1/23/2025
UGIES LLC	Mt. Bethel Interconnect	42,000	\$11.40	1/23/2025	1/23/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$3.62	1/24/2025	1/24/2025
UGIES LLC	Transco Zone 6 NonNY	40,000	\$3.66	1/24/2025	1/24/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.66	1/24/2025	1/24/2025
UGIES LLC	Uniondale	10,000	\$3.66	1/24/2025	1/24/2025
UGIES LLC	Uniondale	5,701	\$3.67	1/24/2025	1/24/2025
UGIES LLC	Uniondale Direct Connect	20,015	\$3.67	1/24/2025	1/24/2025

UGIES LLC	Keystone Landfill (RNG)	442	\$3.67	1/24/2025	1/24/2025
UGIES LLC	Columbia Delivered	10,000	\$3.87	1/24/2025	1/24/2025
UGIES LLC	Texas Eastern M3	10,000	\$3.90	1/24/2025	1/24/2025
UGIES LLC	Montandon	15,000	\$3.90	1/24/2025	1/24/2025
UGIES LLC	Texas Eastern M3	25,000	\$3.90	1/24/2025	1/24/2025
UGIES LLC	Columbia Delivered	5,033	\$7.65	1/24/2025	1/24/2025
UGIES LLC	Mt. Bethel Interconnect	41,000	\$7.77	1/24/2025	1/24/2025
UGIES LLC	Columbia Delivered	14,851	\$7.77	1/24/2025	1/24/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$3.43	1/25/2025	1/25/2025
UGIES LLC	Transco Zone 6 NonNY	12,000	\$3.48	1/25/2025	1/25/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.48	1/25/2025	1/25/2025
UGIES LLC	Uniondale	6,314	\$3.48	1/25/2025	1/25/2025
UGIES LLC	Uniondale Direct Connect	19,843	\$3.48	1/25/2025	1/25/2025
UGIES LLC	Texas Eastern M3	10,000	\$3.65	1/25/2025	1/25/2025
UGIES LLC	Montandon	15,000	\$3.65	1/25/2025	1/25/2025
UGIES LLC	Mt. Bethel Interconnect	36,000	\$4.15	1/25/2025	1/25/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$3.43	1/26/2025	1/26/2025
UGIES LLC	Transco Zone 6 NonNY	2,000	\$3.48	1/26/2025	1/26/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.48	1/26/2025	1/26/2025
UGIES LLC	Uniondale	6,268	\$3.48	1/26/2025	1/26/2025
UGIES LLC	Uniondale Direct Connect	19,730	\$3.48	1/26/2025	1/26/2025
UGIES LLC	Texas Eastern M3	10,000	\$3.65	1/26/2025	1/26/2025
UGIES LLC	Montandon	15,000	\$3.65	1/26/2025	1/26/2025
UGIES LLC	Mt. Bethel Interconnect	36,000	\$4.15	1/26/2025	1/26/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$3.43	1/27/2025	1/27/2025
UGIES LLC	Transco Zone 6 NonNY	28,000	\$3.48	1/27/2025	1/27/2025
UGIES LLC	Uniondale	6,394	\$3.48	1/27/2025	1/27/2025
UGIES LLC	Uniondale Direct Connect	19,764	\$3.48	1/27/2025	1/27/2025
UGIES LLC	Texas Eastern M3	10,000	\$3.65	1/27/2025	1/27/2025
UGIES LLC	Montandon	15,000	\$3.65	1/27/2025	1/27/2025
UGIES LLC	Mt. Bethel Interconnect	36,000	\$4.15	1/27/2025	1/27/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$3.11	1/28/2025	1/28/2025
UGIES LLC	Uniondale	27,085	\$3.16	1/28/2025	1/28/2025
UGIES LLC	Uniondale Direct Connect	19,953	\$3.16	1/28/2025	1/28/2025
UGIES LLC	Keystone Landfill (RNG)	178	\$3.16	1/28/2025	1/28/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.23	1/28/2025	1/28/2025
UGIES LLC	Texas Eastern M3	12,000	\$3.40	1/28/2025	1/28/2025
UGIES LLC	Montandon	13,000	\$3.40	1/28/2025	1/28/2025
UGIES LLC	Mt. Bethel Interconnect	35,000	\$3.58	1/28/2025	1/28/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$2.97	1/29/2025	1/29/2025
UGIES LLC	Uniondale	20,205	\$3.02	1/29/2025	1/29/2025
UGIES LLC	Uniondale Direct Connect	19,942	\$3.02	1/29/2025	1/29/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.06	1/29/2025	1/29/2025

UGIES LLC	Texas Eastern M3	15,000	\$3.21	1/29/2025	1/29/2025
UGIES LLC	Montandon	10,000	\$3.21	1/29/2025	1/29/2025
UGIES LLC	Mt. Bethel Interconnect	31,000	\$3.31	1/29/2025	1/29/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$2.82	1/30/2025	1/30/2025
UGIES LLC	Uniondale	4,795	\$2.87	1/30/2025	1/30/2025
UGIES LLC	Uniondale Direct Connect	19,942	\$2.87	1/30/2025	1/30/2025
UGIES LLC	Keystone Landfill (RNG)	263	\$2.87	1/30/2025	1/30/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$2.89	1/30/2025	1/30/2025
UGIES LLC	Texas Eastern M3	18,000	\$3.02	1/30/2025	1/30/2025
UGIES LLC	Montandon	7,000	\$3.02	1/30/2025	1/30/2025
UGIES LLC	Mt. Bethel Interconnect	27,000	\$3.06	1/30/2025	1/30/2025
UGIES LLC	Transco Zone 6 NonNY	20,000	\$2.70	1/31/2025	1/31/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$2.72	1/31/2025	1/31/2025
UGIES LLC	Uniondale	614	\$2.77	1/31/2025	1/31/2025
UGIES LLC	Uniondale Direct Connect	19,928	\$2.77	1/31/2025	1/31/2025
UGIES LLC	Keystone Landfill (RNG)	2,458	\$2.77	1/31/2025	1/31/2025
UGIES LLC	Texas Eastern M3	20,000	\$2.81	1/31/2025	1/31/2025
UGIES LLC	Montandon	5,000	\$2.81	1/31/2025	1/31/2025
UGIES LLC	Mt. Bethel Interconnect	20,000	\$2.84	1/31/2025	1/31/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$2.59	2/1/2025	2/1/2025
UGIES LLC	Uniondale	5,197	\$2.64	2/1/2025	2/1/2025
UGIES LLC	Uniondale Direct Connect	19,803	\$2.64	2/1/2025	2/1/2025
UGIES LLC	Transco Zone 6 NonNY	5,000	\$2.73	2/1/2025	2/1/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$2.73	2/1/2025	2/1/2025
UGIES LLC	Columbia Delivered	13,190	\$2.83	2/1/2025	2/1/2025
UGIES LLC	Texas Eastern M3	17,000	\$2.86	2/1/2025	2/1/2025
UGIES LLC	Montandon	8,000	\$2.86	2/1/2025	2/1/2025
UGIES LLC	Mt. Bethel Interconnect	26,000	\$2.90	2/1/2025	2/1/2025
UGIES LLC	Auburn Pennsylvania	1,005	\$3.53	2/1/2025	2/28/2025
UGIES LLC	Mt. Bethel Interconnect	588,000	\$4.50	2/1/2025	2/28/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$2.59	2/2/2025	2/2/2025
UGIES LLC	Uniondale	5,727	\$2.64	2/2/2025	2/2/2025
UGIES LLC	Uniondale Direct Connect	19,273	\$2.64	2/2/2025	2/2/2025
UGIES LLC	Transco Zone 6 NonNY	8,000	\$2.73	2/2/2025	2/2/2025
UGIES LLC	Columbia Delivered	72,298	\$2.83	2/2/2025	2/2/2025
UGIES LLC	Texas Eastern M3	17,000	\$2.86	2/2/2025	2/2/2025
UGIES LLC	Montandon	8,000	\$2.86	2/2/2025	2/2/2025
UGIES LLC	Mt. Bethel Interconnect	26,000	\$2.90	2/2/2025	2/2/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$2.59	2/3/2025	2/3/2025
UGIES LLC	Uniondale	5,212	\$2.64	2/3/2025	2/3/2025
UGIES LLC	Uniondale Direct Connect	19,788	\$2.64	2/3/2025	2/3/2025
UGIES LLC	Montandon	8,000	\$2.86	2/3/2025	2/3/2025
UGIES LLC	Mt. Bethel Interconnect	26,000	\$2.90	2/3/2025	2/3/2025

UGIES LLC	Auburn Pennsylvania	4,000	\$3.11	2/4/2025	2/4/2025
UGIES LLC	Uniondale	5,196	\$3.16	2/4/2025	2/4/2025
UGIES LLC	Uniondale Direct Connect	19,804	\$3.16	2/4/2025	2/4/2025
UGIES LLC	Transco Zone 6 NonNY	5,000	\$3.21	2/4/2025	2/4/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.21	2/4/2025	2/4/2025
UGIES LLC	Texas Eastern M3	16,000	\$3.24	2/4/2025	2/4/2025
UGIES LLC	Montandon	9,000	\$3.24	2/4/2025	2/4/2025
UGIES LLC	Mt. Bethel Interconnect	23,000	\$3.34	2/4/2025	2/4/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$3.03	2/5/2025	2/5/2025
UGIES LLC	Transco Zone 6 NonNY	25,000	\$3.07	2/5/2025	2/5/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.07	2/5/2025	2/5/2025
UGIES LLC	Uniondale	10,184	\$3.08	2/5/2025	2/5/2025
UGIES LLC	Uniondale Direct Connect	19,816	\$3.08	2/5/2025	2/5/2025
UGIES LLC	Texas Eastern M3	15,000	\$3.19	2/5/2025	2/5/2025
UGIES LLC	Montandon	10,000	\$3.19	2/5/2025	2/5/2025
UGIES LLC	Mt. Bethel Interconnect	25,000	\$3.57	2/5/2025	2/5/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$3.00	2/6/2025	2/6/2025
UGIES LLC	Uniondale	5,219	\$3.05	2/6/2025	2/6/2025
UGIES LLC	Uniondale Direct Connect	19,781	\$3.05	2/6/2025	2/6/2025
UGIES LLC	Transco Zone 6 NonNY	15,000	\$3.07	2/6/2025	2/6/2025
UGIES LLC	Texas Eastern M3	14,000	\$3.12	2/6/2025	2/6/2025
UGIES LLC	Montandon	11,000	\$3.12	2/6/2025	2/6/2025
UGIES LLC	Mt. Bethel Interconnect	28,000	\$3.18	2/6/2025	2/6/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$3.10	2/7/2025	2/7/2025
UGIES LLC	Uniondale	12,988	\$3.15	2/7/2025	2/7/2025
UGIES LLC	Uniondale Direct Connect	20,012	\$3.15	2/7/2025	2/7/2025
UGIES LLC	Transco Zone 6 NonNY	26,000	\$3.16	2/7/2025	2/7/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.16	2/7/2025	2/7/2025
UGIES LLC	Texas Eastern M3	11,000	\$3.24	2/7/2025	2/7/2025
UGIES LLC	Montandon	14,000	\$3.24	2/7/2025	2/7/2025
UGIES LLC	Mt. Bethel Interconnect	35,000	\$3.35	2/7/2025	2/7/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$3.33	2/8/2025	2/8/2025
UGIES LLC	Transco Zone 6 NonNY	36,000	\$3.36	2/8/2025	2/8/2025
UGIES LLC	Texas Eastern M3	11,000	\$3.37	2/8/2025	2/8/2025
UGIES LLC	Montandon	14,000	\$3.37	2/8/2025	2/8/2025
UGIES LLC	Uniondale	17,965	\$3.38	2/8/2025	2/8/2025
UGIES LLC	Uniondale Direct Connect	20,035	\$3.38	2/8/2025	2/8/2025
UGIES LLC	Mt. Bethel Interconnect	42,000	\$4.06	2/8/2025	2/8/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$3.33	2/9/2025	2/9/2025
UGIES LLC	Transco Zone 6 NonNY	9,000	\$3.36	2/9/2025	2/9/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.36	2/9/2025	2/9/2025
UGIES LLC	Texas Eastern M3	15,000	\$3.37	2/9/2025	2/9/2025
UGIES LLC	Texas Eastern M3	11,000	\$3.37	2/9/2025	2/9/2025

UGIES LLC	Montandon	14,000	\$3.37	2/9/2025	2/9/2025
UGIES LLC	Uniondale	18,236	\$3.38	2/9/2025	2/9/2025
UGIES LLC	Uniondale Direct Connect	19,764	\$3.38	2/9/2025	2/9/2025
UGIES LLC	Mt. Bethel Interconnect	42,000	\$4.06	2/9/2025	2/9/2025
UGIES LLC	Columbia Delivered	15,000	\$3.31	2/10/2025	2/10/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$3.33	2/10/2025	2/10/2025
UGIES LLC	Transco Zone 6 NonNY	20,000	\$3.36	2/10/2025	2/10/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.36	2/10/2025	2/10/2025
UGIES LLC	Texas Eastern M3	35,000	\$3.37	2/10/2025	2/10/2025
UGIES LLC	Texas Eastern M3	11,000	\$3.37	2/10/2025	2/10/2025
UGIES LLC	Montandon	14,000	\$3.37	2/10/2025	2/10/2025
UGIES LLC	Uniondale	18,247	\$3.38	2/10/2025	2/10/2025
UGIES LLC	Uniondale Direct Connect	19,753	\$3.38	2/10/2025	2/10/2025
UGIES LLC	Mt. Bethel Interconnect	42,000	\$4.06	2/10/2025	2/10/2025
UGIES LLC	Columbia Delivered	13,121	\$4.06	2/10/2025	2/10/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$3.40	2/11/2025	2/11/2025
UGIES LLC	Uniondale	14,047	\$3.45	2/11/2025	2/11/2025
UGIES LLC	Uniondale Direct Connect	19,953	\$3.45	2/11/2025	2/11/2025
UGIES LLC	Transco Zone 6 NonNY	15,000	\$3.46	2/11/2025	2/11/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.46	2/11/2025	2/11/2025
UGIES LLC	Texas Eastern M3	12,000	\$3.50	2/11/2025	2/11/2025
UGIES LLC	Montandon	13,000	\$3.50	2/11/2025	2/11/2025
UGIES LLC	Mt. Bethel Interconnect	32,000	\$4.55	2/11/2025	2/11/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$3.55	2/12/2025	2/12/2025
UGIES LLC	Uniondale	6,272	\$3.60	2/12/2025	2/12/2025
UGIES LLC	Uniondale Direct Connect	19,728	\$3.60	2/12/2025	2/12/2025
UGIES LLC	Columbia Delivered	20,000	\$3.62	2/12/2025	2/12/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.66	2/12/2025	2/12/2025
UGIES LLC	Texas Eastern M3	15,000	\$3.70	2/12/2025	2/12/2025
UGIES LLC	Montandon	10,000	\$3.70	2/12/2025	2/12/2025
UGIES LLC	Mt. Bethel Interconnect	29,000	\$4.26	2/12/2025	2/12/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$3.81	2/13/2025	2/13/2025
UGIES LLC	Uniondale	6,228	\$3.86	2/13/2025	2/13/2025
UGIES LLC	Uniondale Direct Connect	19,772	\$3.86	2/13/2025	2/13/2025
UGIES LLC	Transco Zone 6 NonNY	26,169	\$3.91	2/13/2025	2/13/2025
UGIES LLC	Texas Eastern M3	20,000	\$3.98	2/13/2025	2/13/2025
UGIES LLC	Texas Eastern M3	13,000	\$3.98	2/13/2025	2/13/2025
UGIES LLC	Montandon	12,000	\$3.98	2/13/2025	2/13/2025
UGIES LLC	Columbia Delivered	22,000	\$3.98	2/13/2025	2/13/2025
UGIES LLC	Mt. Bethel Interconnect	29,000	\$4.10	2/13/2025	2/13/2025
UGIES LLC	Columbia Delivered	23,474	\$4.10	2/13/2025	2/13/2025
UGIES LLC	Auburn Pennsylvania	4,000	\$3.89	2/14/2025	2/14/2025
UGIES LLC	Uniondale	11,210	\$3.94	2/14/2025	2/14/2025

UGIES LLC	Uniondale Direct Connect	19,790	\$3.94	2/14/2025	2/14/2025
UGIES LLC	Transco Zone 6 NonNY	7,000	\$4.00	2/14/2025	2/14/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$4.00	2/14/2025	2/14/2025
UGIES LLC	Texas Eastern M3	26,000	\$4.01	2/14/2025	2/14/2025
UGIES LLC	Texas Eastern M3	12,000	\$4.01	2/14/2025	2/14/2025
UGIES LLC	Montandon	13,000	\$4.01	2/14/2025	2/14/2025
UGIES LLC	Columbia Delivered	29,000	\$4.11	2/14/2025	2/14/2025
UGIES LLC	Mt. Bethel Interconnect	30,000	\$4.98	2/14/2025	2/14/2025
UGIES LLC	Columbia Delivered	16,871	\$4.98	2/14/2025	2/14/2025
UGIES LLC	Keystone Landfill (RNG)	473	\$4.82	2/15/2025	2/15/2025
UGIES LLC	Uniondale	1,781	\$4.82	2/15/2025	2/15/2025
UGIES LLC	Uniondale Direct Connect	19,746	\$4.82	2/15/2025	2/15/2025
UGIES LLC	Texas Eastern M3	15,000	\$4.87	2/15/2025	2/15/2025
UGIES LLC	Montandon	10,000	\$4.87	2/15/2025	2/15/2025
UGIES LLC	Mt. Bethel Interconnect	32,000	\$8.02	2/15/2025	2/15/2025
UGIES LLC	UGI-23	967	\$8.02	2/15/2025	2/15/2025
UGIES LLC	Columbia Delivered	5,000	\$8.02	2/15/2025	2/15/2025
UGIES LLC	Transco Zone 6 NonNY	3,000	\$4.81	2/16/2025	2/16/2025
UGIES LLC	Keystone Landfill (RNG)	491	\$4.82	2/16/2025	2/16/2025
UGIES LLC	Uniondale	1,781	\$4.82	2/16/2025	2/16/2025
UGIES LLC	Uniondale Direct Connect	19,728	\$4.82	2/16/2025	2/16/2025
UGIES LLC	Texas Eastern M3	14,000	\$4.87	2/16/2025	2/16/2025
UGIES LLC	Montandon	11,000	\$4.87	2/16/2025	2/16/2025
UGIES LLC	Mt. Bethel Interconnect	32,000	\$8.02	2/16/2025	2/16/2025
UGIES LLC	UGI-23	730	\$8.02	2/16/2025	2/16/2025
UGIES LLC	Columbia Delivered	5,000	\$8.02	2/16/2025	2/16/2025
UGIES LLC	Auburn Pennsylvania	13,800	\$4.77	2/17/2025	2/17/2025
UGIES LLC	Transco Zone 6 NonNY	40,000	\$4.81	2/17/2025	2/17/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$4.81	2/17/2025	2/17/2025
UGIES LLC	Uniondale	25,522	\$4.82	2/17/2025	2/17/2025
UGIES LLC	Uniondale Direct Connect	19,662	\$4.82	2/17/2025	2/17/2025
UGIES LLC	Texas Eastern M3	60,000	\$4.87	2/17/2025	2/17/2025
UGIES LLC	Texas Eastern M3	11,000	\$4.87	2/17/2025	2/17/2025
UGIES LLC	Montandon	14,000	\$4.87	2/17/2025	2/17/2025
UGIES LLC	Columbia Delivered	9,255	\$7.06	2/17/2025	2/17/2025
UGIES LLC	Mt. Bethel Interconnect	32,000	\$8.02	2/17/2025	2/17/2025
UGIES LLC	Columbia Delivered	15,649	\$8.02	2/17/2025	2/17/2025
UGIES LLC	UGI-23	608	\$8.02	2/17/2025	2/17/2025
UGIES LLC	Auburn Pennsylvania	13,800	\$4.77	2/18/2025	2/18/2025
UGIES LLC	Columbia Delivered	3,539	\$4.77	2/18/2025	2/18/2025
UGIES LLC	Transco Zone 6 NonNY	49,997	\$4.81	2/18/2025	2/18/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$4.81	2/18/2025	2/18/2025
UGIES LLC	Uniondale	29,473	\$4.82	2/18/2025	2/18/2025

UGIES LLC	Uniondale Direct Connect	19,698	\$4.82	2/18/2025	2/18/2025
UGIES LLC	Texas Eastern M3	80,000	\$4.87	2/18/2025	2/18/2025
UGIES LLC	Texas Eastern M3	11,000	\$4.87	2/18/2025	2/18/2025
UGIES LLC	Montandon	14,000	\$4.87	2/18/2025	2/18/2025
UGIES LLC	Texas Eastern M3	25,716	\$4.87	2/18/2025	2/18/2025
UGIES LLC	Columbia Delivered	16,715	\$7.06	2/18/2025	2/18/2025
UGIES LLC	Mt. Bethel Interconnect	32,000	\$8.02	2/18/2025	2/18/2025
UGIES LLC	Columbia Delivered	26,993	\$8.02	2/18/2025	2/18/2025
UGIES LLC	UGI-23	480	\$8.02	2/18/2025	2/18/2025
UGIES LLC	Columbia Delivered	17,278	\$6.38	2/19/2025	2/19/2025
UGIES LLC	Texas Eastern M3	85,000	\$6.50	2/19/2025	2/19/2025
UGIES LLC	Texas Eastern M3	11,000	\$6.50	2/19/2025	2/19/2025
UGIES LLC	Montandon	14,000	\$6.50	2/19/2025	2/19/2025
UGIES LLC	Auburn Pennsylvania	13,800	\$6.70	2/19/2025	2/19/2025
UGIES LLC	Columbia Delivered	4,636	\$6.70	2/19/2025	2/19/2025
UGIES LLC	Uniondale	27,433	\$6.77	2/19/2025	2/19/2025
UGIES LLC	Uniondale Direct Connect	19,662	\$6.77	2/19/2025	2/19/2025
UGIES LLC	Tennessee Zone 4 Delivered	567	\$6.77	2/19/2025	2/19/2025
UGIES LLC	Transco Zone 6 NonNY	50,994	\$6.86	2/19/2025	2/19/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$6.86	2/19/2025	2/19/2025
UGIES LLC	Columbia Delivered	7,139	\$11.34	2/19/2025	2/19/2025
UGIES LLC	Columbia Delivered	4,946	\$12.00	2/19/2025	2/19/2025
UGIES LLC	Mt. Bethel Interconnect	41,000	\$13.27	2/19/2025	2/19/2025
UGIES LLC	Columbia Delivered	13,642	\$13.27	2/19/2025	2/19/2025
UGIES LLC	UGI-23	549	\$13.27	2/19/2025	2/19/2025
UGIES LLC	Columbia Delivered	17,226	\$8.00	2/20/2025	2/20/2025
UGIES LLC	Auburn Pennsylvania	8,900	\$8.00	2/20/2025	2/20/2025
UGIES LLC	Uniondale	19,232	\$8.07	2/20/2025	2/20/2025
UGIES LLC	Uniondale Direct Connect	19,768	\$8.07	2/20/2025	2/20/2025
UGIES LLC	Texas Eastern M3	76,000	\$8.10	2/20/2025	2/20/2025
UGIES LLC	Texas Eastern M3	11,000	\$8.10	2/20/2025	2/20/2025
UGIES LLC	Montandon	14,000	\$8.10	2/20/2025	2/20/2025
UGIES LLC	Texas Eastern M3	16,836	\$8.10	2/20/2025	2/20/2025
UGIES LLC	Transco Zone 6 NonNY	34,000	\$8.12	2/20/2025	2/20/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$8.12	2/20/2025	2/20/2025
UGIES LLC	Columbia Delivered	16,509	\$9.72	2/20/2025	2/20/2025
UGIES LLC	Mt. Bethel Interconnect	47,000	\$11.02	2/20/2025	2/20/2025
UGIES LLC	UGI-23	149	\$11.02	2/20/2025	2/20/2025
UGIES LLC	Transco Zone 6 NonNY	30,000	\$5.13	2/21/2025	2/21/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$5.13	2/21/2025	2/21/2025
UGIES LLC	Auburn Pennsylvania	11,800	\$5.21	2/21/2025	2/21/2025
UGIES LLC	Uniondale	17,068	\$5.26	2/21/2025	2/21/2025
UGIES LLC	Uniondale Direct Connect	19,932	\$5.26	2/21/2025	2/21/2025

UGIES LLC	Columbia Delivered	9,594	\$5.46	2/21/2025	2/21/2025
UGIES LLC	Texas Eastern M3	57,000	\$5.52	2/21/2025	2/21/2025
UGIES LLC	Texas Eastern M3	11,000	\$5.52	2/21/2025	2/21/2025
UGIES LLC	Montandon	14,000	\$5.52	2/21/2025	2/21/2025
UGIES LLC	Columbia Delivered	1,728	\$6.07	2/21/2025	2/21/2025
UGIES LLC	Mt. Bethel Interconnect	44,000	\$6.78	2/21/2025	2/21/2025
UGIES LLC	Columbia Delivered	9,819	\$6.78	2/21/2025	2/21/2025
UGIES LLC	UGI-23	678	\$6.78	2/21/2025	2/21/2025
UGIES LLC	Auburn Pennsylvania	11,800	\$4.20	2/22/2025	2/22/2025
UGIES LLC	Transco Zone 6 NonNY	14,000	\$4.25	2/22/2025	2/22/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$4.25	2/22/2025	2/22/2025
UGIES LLC	Uniondale	6,243	\$4.26	2/22/2025	2/22/2025
UGIES LLC	Uniondale Direct Connect	19,757	\$4.26	2/22/2025	2/22/2025
UGIES LLC	Texas Eastern M3	11,000	\$4.31	2/22/2025	2/22/2025
UGIES LLC	Montandon	14,000	\$4.31	2/22/2025	2/22/2025
UGIES LLC	Mt. Bethel Interconnect	34,000	\$4.42	2/22/2025	2/22/2025
UGIES LLC	UGI-23	1,058	\$4.42	2/22/2025	2/22/2025
UGIES LLC	Auburn Pennsylvania	11,800	\$4.20	2/23/2025	2/23/2025
UGIES LLC	Transco Zone 6 NonNY	32,000	\$4.25	2/23/2025	2/23/2025
UGIES LLC	Uniondale	5,108	\$4.26	2/23/2025	2/23/2025
UGIES LLC	Uniondale Direct Connect	19,892	\$4.26	2/23/2025	2/23/2025
UGIES LLC	Texas Eastern M3	11,000	\$4.31	2/23/2025	2/23/2025
UGIES LLC	Montandon	14,000	\$4.31	2/23/2025	2/23/2025
UGIES LLC	Mt. Bethel Interconnect	34,000	\$4.42	2/23/2025	2/23/2025
UGIES LLC	UGI-23	841	\$4.42	2/23/2025	2/23/2025
UGIES LLC	Auburn Pennsylvania	11,800	\$4.20	2/24/2025	2/24/2025
UGIES LLC	Transco Zone 6 NonNY	5,000	\$4.25	2/24/2025	2/24/2025
UGIES LLC	Uniondale	5,098	\$4.26	2/24/2025	2/24/2025
UGIES LLC	Uniondale Direct Connect	19,902	\$4.26	2/24/2025	2/24/2025
UGIES LLC	Texas Eastern M3	11,000	\$4.31	2/24/2025	2/24/2025
UGIES LLC	Montandon	14,000	\$4.31	2/24/2025	2/24/2025
UGIES LLC	Mt. Bethel Interconnect	34,000	\$4.42	2/24/2025	2/24/2025
UGIES LLC	Columbia Delivered	1,546	\$4.42	2/24/2025	2/24/2025
UGIES LLC	Transco Zone 6 NonNY	4,000	\$3.53	2/25/2025	2/25/2025
UGIES LLC	Auburn Pennsylvania	11,800	\$3.56	2/25/2025	2/25/2025
UGIES LLC	Uniondale	976	\$3.61	2/25/2025	2/25/2025
UGIES LLC	Uniondale Direct Connect	19,524	\$3.61	2/25/2025	2/25/2025
UGIES LLC	Mt. Bethel Interconnect	34,000	\$3.67	2/25/2025	2/25/2025
UGIES LLC	Texas Eastern M3	16,000	\$3.67	2/25/2025	2/25/2025
UGIES LLC	Montandon	9,000	\$3.67	2/25/2025	2/25/2025
UGIES LLC	Auburn Pennsylvania	11,800	\$3.53	2/26/2025	2/26/2025
UGIES LLC	Uniondale	273	\$3.58	2/26/2025	2/26/2025
UGIES LLC	Uniondale Direct Connect	19,727	\$3.58	2/26/2025	2/26/2025

UGIES LLC	Mt. Bethel Interconnect	28,000	\$3.61	2/26/2025	2/26/2025
UGIES LLC	Texas Eastern M3	17,000	\$3.64	2/26/2025	2/26/2025
UGIES LLC	Montandon	8,000	\$3.64	2/26/2025	2/26/2025
UGIES LLC	Auburn Pennsylvania	11,800	\$3.38	2/27/2025	2/27/2025
UGIES LLC	Keystone Landfill (RNG)	27	\$3.43	2/27/2025	2/27/2025
UGIES LLC	Uniondale	124	\$3.43	2/27/2025	2/27/2025
UGIES LLC	Uniondale Direct Connect	19,849	\$3.43	2/27/2025	2/27/2025
UGIES LLC	Mt. Bethel Interconnect	26,000	\$3.58	2/27/2025	2/27/2025
UGIES LLC	Texas Eastern M3	17,000	\$3.62	2/27/2025	2/27/2025
UGIES LLC	Montandon	8,000	\$3.62	2/27/2025	2/27/2025
UGIES LLC	Auburn Pennsylvania	11,800	\$3.37	2/28/2025	2/28/2025
UGIES LLC	Transco Zone 6 NonNY	5,000	\$3.41	2/28/2025	2/28/2025
UGIES LLC	Keystone Landfill (RNG)	232	\$3.42	2/28/2025	2/28/2025
UGIES LLC	Uniondale	108	\$3.42	2/28/2025	2/28/2025
UGIES LLC	Uniondale Direct Connect	19,660	\$3.42	2/28/2025	2/28/2025
UGIES LLC	Mt. Bethel Interconnect	19,000	\$3.49	2/28/2025	2/28/2025
UGIES LLC	Texas Eastern M3	17,000	\$3.54	2/28/2025	2/28/2025
UGIES LLC	Montandon	8,000	\$3.54	2/28/2025	2/28/2025
UGIES LLC	Auburn Pennsylvania	11,800	\$3.57	3/1/2025	3/1/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.58	3/1/2025	3/1/2025
UGIES LLC	Transco Zone 6 NonNY	5,000	\$3.58	3/1/2025	3/1/2025
UGIES LLC	Uniondale Direct Connect	19,572	\$3.62	3/1/2025	3/1/2025
UGIES LLC	Uniondale	10,428	\$3.62	3/1/2025	3/1/2025
UGIES LLC	Montandon	12,000	\$3.66	3/1/2025	3/1/2025
UGIES LLC	Texas Eastern M3	13,000	\$3.66	3/1/2025	3/1/2025
UGIES LLC	Mt. Bethel Interconnect	496,000	\$3.69	3/1/2025	3/31/2025
UGIES LLC	Auburn Pennsylvania	628	\$3.72	3/1/2025	3/31/2025
UGIES LLC	Texas Eastern M3	713,000	\$3.72	3/1/2025	3/31/2025
UGIES LLC	Texas Eastern M3	217,000	\$3.72	3/1/2025	3/31/2025
UGIES LLC	Mt. Bethel Interconnect	48,000	\$3.82	3/1/2025	3/1/2025
UGIES LLC	Auburn Pennsylvania	11,800	\$3.57	3/2/2025	3/2/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.58	3/2/2025	3/2/2025
UGIES LLC	Transco Zone 6 NonNY	34,000	\$3.58	3/2/2025	3/2/2025
UGIES LLC	Uniondale Direct Connect	19,705	\$3.62	3/2/2025	3/2/2025
UGIES LLC	Uniondale	14,256	\$3.62	3/2/2025	3/2/2025
UGIES LLC	Montandon	13,000	\$3.66	3/2/2025	3/2/2025
UGIES LLC	Texas Eastern M3	12,000	\$3.66	3/2/2025	3/2/2025
UGIES LLC	Mt. Bethel Interconnect	44,000	\$3.82	3/2/2025	3/2/2025
UGIES LLC	Auburn Pennsylvania	11,800	\$3.57	3/3/2025	3/3/2025
UGIES LLC	Transco Zone 6 NonNY	26,000	\$3.58	3/3/2025	3/3/2025
UGIES LLC	Uniondale Direct Connect	19,843	\$3.62	3/3/2025	3/3/2025
UGIES LLC	Uniondale	11,062	\$3.62	3/3/2025	3/3/2025
UGIES LLC	Montandon	11,000	\$3.66	3/3/2025	3/3/2025

UGIES LLC	Texas Eastern M3	14,000	\$3.66	3/3/2025	3/3/2025
UGIES LLC	Mt. Bethel Interconnect	46,000	\$3.82	3/3/2025	3/3/2025
UGIES LLC	Transco Zone 6 NonNY	29,000	\$3.48	3/4/2025	3/4/2025
UGIES LLC	Mt. Bethel Interconnect	30,000	\$3.53	3/4/2025	3/4/2025
UGIES LLC	Montandon	9,000	\$3.53	3/4/2025	3/4/2025
UGIES LLC	Texas Eastern M3	16,000	\$3.53	3/4/2025	3/4/2025
UGIES LLC	Uniondale Direct Connect	19,977	\$3.56	3/4/2025	3/4/2025
UGIES LLC	Uniondale	23	\$3.56	3/4/2025	3/4/2025
UGIES LLC	Uniondale Direct Connect	19,743	\$3.85	3/5/2025	3/5/2025
UGIES LLC	Mt. Bethel Interconnect	19,000	\$3.94	3/5/2025	3/5/2025
UGIES LLC	Montandon	7,000	\$3.97	3/5/2025	3/5/2025
UGIES LLC	Texas Eastern M3	18,000	\$3.97	3/5/2025	3/5/2025
UGIES LLC	Auburn Pennsylvania	9,800	\$3.89	3/6/2025	3/6/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.94	3/6/2025	3/6/2025
UGIES LLC	Transco Zone 6 NonNY	15,000	\$3.94	3/6/2025	3/6/2025
UGIES LLC	Uniondale Direct Connect	19,757	\$3.95	3/6/2025	3/6/2025
UGIES LLC	Uniondale	243	\$3.95	3/6/2025	3/6/2025
UGIES LLC	Mt. Bethel Interconnect	29,000	\$4.02	3/6/2025	3/6/2025
UGIES LLC	Montandon	11,000	\$4.03	3/6/2025	3/6/2025
UGIES LLC	Texas Eastern M3	14,000	\$4.03	3/6/2025	3/6/2025
UGIES LLC	Auburn Pennsylvania	11,800	\$3.81	3/7/2025	3/7/2025
UGIES LLC	Uniondale Direct Connect	19,750	\$3.86	3/7/2025	3/7/2025
UGIES LLC	Uniondale	137	\$3.86	3/7/2025	3/7/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.88	3/7/2025	3/7/2025
UGIES LLC	Transco Zone 6 NonNY	14,000	\$3.88	3/7/2025	3/7/2025
UGIES LLC	Mt. Bethel Interconnect	26,000	\$3.95	3/7/2025	3/7/2025
UGIES LLC	Montandon	10,000	\$3.98	3/7/2025	3/7/2025
UGIES LLC	Texas Eastern M3	15,000	\$3.98	3/7/2025	3/7/2025
UGIES LLC	Auburn Pennsylvania	11,800	\$3.66	3/8/2025	3/8/2025
UGIES LLC	Uniondale Direct Connect	19,621	\$3.71	3/8/2025	3/8/2025
UGIES LLC	Uniondale	379	\$3.71	3/8/2025	3/8/2025
UGIES LLC	Transco Zone 6 NonNY	36,169	\$3.73	3/8/2025	3/8/2025
UGIES LLC	Transco Zone 6 NonNY	10,000	\$3.73	3/8/2025	3/8/2025
UGIES LLC	Mt. Bethel Interconnect	27,000	\$3.82	3/8/2025	3/8/2025
UGIES LLC	Montandon	11,500	\$3.83	3/8/2025	3/8/2025
UGIES LLC	Texas Eastern M3	13,500	\$3.83	3/8/2025	3/8/2025
UGIES LLC	Auburn Pennsylvania	2,000	\$3.66	3/9/2025	3/9/2025
UGIES LLC	Uniondale Direct Connect	19,978	\$3.71	3/9/2025	3/9/2025
UGIES LLC	Uniondale	22	\$3.71	3/9/2025	3/9/2025
UGIES LLC	Transco Zone 6 NonNY	29,000	\$3.73	3/9/2025	3/9/2025
UGIES LLC	Mt. Bethel Interconnect	27,000	\$3.82	3/9/2025	3/9/2025
UGIES LLC	Montandon	11,500	\$3.83	3/9/2025	3/9/2025
UGIES LLC	Texas Eastern M3	13,500	\$3.83	3/9/2025	3/9/2025

UGIES LLC	Auburn Pennsylvania	11,800	\$3.66	3/10/2025	3/10/2025
UGIES LLC	Uniondale Direct Connect	19,780	\$3.71	3/10/2025	3/10/2025
UGIES LLC	Uniondale	220	\$3.71	3/10/2025	3/10/2025
UGIES LLC	Transco Zone 6 NonNY	9,000	\$3.73	3/10/2025	3/10/2025
UGIES LLC	Mt. Bethel Interconnect	27,000	\$3.82	3/10/2025	3/10/2025
UGIES LLC	Montandon	11,500	\$3.83	3/10/2025	3/10/2025
UGIES LLC	Texas Eastern M3	13,500	\$3.83	3/10/2025	3/10/2025
UGIES LLC	Auburn Pennsylvania	9,200	\$3.55	3/11/2025	3/11/2025
UGIES LLC	Mt. Bethel Interconnect	7,500	\$3.75	3/11/2025	3/11/2025
UGIES LLC	Montandon	5,000	\$3.80	3/11/2025	3/11/2025
UGIES LLC	Texas Eastern M3	10,000	\$3.80	3/11/2025	3/11/2025
UGIES LLC	Auburn Pennsylvania	9,200	\$3.58	3/12/2025	3/12/2025
UGIES LLC	Keystone Landfill (RNG)	1,261	\$3.63	3/12/2025	3/12/2025
UGIES LLC	Uniondale Direct Connect	9,732	\$3.63	3/12/2025	3/12/2025
UGIES LLC	Uniondale	5,007	\$3.63	3/12/2025	3/12/2025
UGIES LLC	Mt. Bethel Interconnect	13,000	\$3.64	3/12/2025	3/12/2025
UGIES LLC	Montandon	6,000	\$3.71	3/12/2025	3/12/2025
UGIES LLC	Texas Eastern M3	19,000	\$3.71	3/12/2025	3/12/2025
UGIES LLC	Auburn Pennsylvania	9,200	\$3.46	3/13/2025	3/13/2025
UGIES LLC	Transco Zone 6 NonNY	2,000	\$3.46	3/13/2025	3/13/2025
UGIES LLC	Keystone Landfill (RNG)	2,593	\$3.51	3/13/2025	3/13/2025
UGIES LLC	Uniondale Direct Connect	14,765	\$3.51	3/13/2025	3/13/2025
UGIES LLC	Uniondale	642	\$3.51	3/13/2025	3/13/2025
UGIES LLC	Montandon	9,000	\$3.55	3/13/2025	3/13/2025
UGIES LLC	Texas Eastern M3	16,000	\$3.55	3/13/2025	3/13/2025
UGIES LLC	Mt. Bethel Interconnect	13,000	\$3.56	3/13/2025	3/13/2025
UGIES LLC	Uniondale Direct Connect	19	\$3.19	3/14/2025	3/14/2025
UGIES LLC	Uniondale	2,981	\$3.19	3/14/2025	3/14/2025
UGIES LLC	Mt. Bethel Interconnect	9,000	\$3.26	3/14/2025	3/14/2025
UGIES LLC	Montandon	6,000	\$3.30	3/14/2025	3/14/2025
UGIES LLC	Texas Eastern M3	19,000	\$3.30	3/14/2025	3/14/2025
UGIES LLC	Uniondale Direct Connect	9,807	\$2.70	3/15/2025	3/15/2025
UGIES LLC	Uniondale	193	\$2.70	3/15/2025	3/15/2025
UGIES LLC	Mt. Bethel Interconnect	5,000	\$2.86	3/15/2025	3/15/2025
UGIES LLC	Montandon	7,000	\$2.87	3/15/2025	3/15/2025
UGIES LLC	Texas Eastern M3	18,000	\$2.87	3/15/2025	3/15/2025
UGIES LLC	Uniondale Direct Connect	5,678	\$2.70	3/16/2025	3/16/2025
UGIES LLC	Mt. Bethel Interconnect	5,000	\$2.86	3/16/2025	3/16/2025
UGIES LLC	Montandon	7,000	\$2.87	3/16/2025	3/16/2025
UGIES LLC	Texas Eastern M3	18,000	\$2.87	3/16/2025	3/16/2025
UGIES LLC	Uniondale Direct Connect	9,858	\$2.70	3/17/2025	3/17/2025
UGIES LLC	Uniondale	5,664	\$2.70	3/17/2025	3/17/2025
UGIES LLC	Transco Zone 6 NonNY	8,000	\$2.71	3/17/2025	3/17/2025

UGIES LLC	Mt. Bethel Interconnect	5,000	\$2.86	3/17/2025	3/17/2025
UGIES LLC	Montandon	7,000	\$2.87	3/17/2025	3/17/2025
UGIES LLC	Texas Eastern M3	18,000	\$2.87	3/17/2025	3/17/2025
UGIES LLC	Transco Zone 6 NonNY	25,000	\$3.37	3/17/2025	3/17/2025
UGIES LLC	Transco Zone 6 NonNY	7,809	\$3.50	3/17/2025	3/17/2025
UGIES LLC	Keystone Landfill (RNG)	3,455	\$3.14	3/18/2025	3/18/2025
UGIES LLC	Uniondale	6,545	\$3.14	3/18/2025	3/18/2025
UGIES LLC	Mt. Bethel Interconnect	18,000	\$3.21	3/18/2025	3/18/2025
UGIES LLC	Montandon	9,000	\$3.24	3/18/2025	3/18/2025
UGIES LLC	Texas Eastern M3	16,000	\$3.24	3/18/2025	3/18/2025
UGIES LLC	Mt. Bethel Interconnect	16,000	\$3.13	3/19/2025	3/19/2025
UGIES LLC	Montandon	7,000	\$3.17	3/19/2025	3/19/2025
UGIES LLC	Transco Zone 6 NonNY	2,000	\$3.27	3/20/2025	3/20/2025
UGIES LLC	Keystone Landfill (RNG)	2,883	\$3.29	3/20/2025	3/20/2025
UGIES LLC	Uniondale Direct Connect	19,928	\$3.29	3/20/2025	3/20/2025
UGIES LLC	Uniondale	189	\$3.29	3/20/2025	3/20/2025
UGIES LLC	Mt. Bethel Interconnect	19,000	\$3.37	3/20/2025	3/20/2025
UGIES LLC	Montandon	9,000	\$3.39	3/20/2025	3/20/2025
UGIES LLC	Texas Eastern M3	16,000	\$3.39	3/20/2025	3/20/2025
UGIES LLC	Keystone Landfill (RNG)	2,930	\$3.28	3/21/2025	3/21/2025
UGIES LLC	Uniondale Direct Connect	19,887	\$3.28	3/21/2025	3/21/2025
UGIES LLC	Uniondale	2,183	\$3.28	3/21/2025	3/21/2025
UGIES LLC	Transco Zone 6 NonNY	9,000	\$3.30	3/21/2025	3/21/2025
UGIES LLC	Mt. Bethel Interconnect	21,000	\$3.35	3/21/2025	3/21/2025
UGIES LLC	Montandon	10,000	\$3.38	3/21/2025	3/21/2025
UGIES LLC	Texas Eastern M3	15,000	\$3.38	3/21/2025	3/21/2025
UGIES LLC	Transco Zone 6 NonNY	28,000	\$3.27	3/22/2025	3/22/2025
UGIES LLC	Keystone Landfill (RNG)	3,077	\$3.30	3/22/2025	3/22/2025
UGIES LLC	Uniondale Direct Connect	19,704	\$3.30	3/22/2025	3/22/2025
UGIES LLC	Uniondale	2,030	\$3.30	3/22/2025	3/22/2025
UGIES LLC	Mt. Bethel Interconnect	16,000	\$3.39	3/22/2025	3/22/2025
UGIES LLC	Montandon	10,000	\$3.40	3/22/2025	3/22/2025
UGIES LLC	Texas Eastern M3	15,000	\$3.40	3/22/2025	3/22/2025
UGIES LLC	Transco Zone 6 NonNY	26,000	\$3.27	3/23/2025	3/23/2025
UGIES LLC	Keystone Landfill (RNG)	1,859	\$3.30	3/23/2025	3/23/2025
UGIES LLC	Uniondale Direct Connect	19,767	\$3.30	3/23/2025	3/23/2025
UGIES LLC	Uniondale	1,989	\$3.30	3/23/2025	3/23/2025
UGIES LLC	Mt. Bethel Interconnect	16,000	\$3.39	3/23/2025	3/23/2025
UGIES LLC	Montandon	10,000	\$3.40	3/23/2025	3/23/2025
UGIES LLC	Texas Eastern M3	15,000	\$3.40	3/23/2025	3/23/2025
UGIES LLC	Transco Zone 6 NonNY	10,000	\$3.27	3/24/2025	3/24/2025
UGIES LLC	Keystone Landfill (RNG)	3,298	\$3.30	3/24/2025	3/24/2025
UGIES LLC	Uniondale Direct Connect	19,628	\$3.30	3/24/2025	3/24/2025

UGIES LLC	Uniondale	2,074	\$3.30	3/24/2025	3/24/2025
UGIES LLC	Mt. Bethel Interconnect	16,000	\$3.39	3/24/2025	3/24/2025
UGIES LLC	Montandon	10,000	\$3.40	3/24/2025	3/24/2025
UGIES LLC	Texas Eastern M3	15,000	\$3.40	3/24/2025	3/24/2025
UGIES LLC	Keystone Landfill (RNG)	3,453	\$3.29	3/25/2025	3/25/2025
UGIES LLC	Uniondale Direct Connect	19,397	\$3.29	3/25/2025	3/25/2025
UGIES LLC	Uniondale	2,723	\$3.29	3/25/2025	3/25/2025
UGIES LLC	Mt. Bethel Interconnect	21,000	\$3.42	3/25/2025	3/25/2025
UGIES LLC	Montandon	9,000	\$3.43	3/25/2025	3/25/2025
UGIES LLC	Texas Eastern M3	16,000	\$3.43	3/25/2025	3/25/2025
UGIES LLC	Keystone Landfill (RNG)	1,103	\$3.30	3/26/2025	3/26/2025
UGIES LLC	Uniondale Direct Connect	12	\$3.30	3/26/2025	3/26/2025
UGIES LLC	Uniondale	18,192	\$3.30	3/26/2025	3/26/2025
UGIES LLC	Transco Zone 6 NonNY	29,000	\$3.30	3/26/2025	3/26/2025
UGIES LLC	Mt. Bethel Interconnect	26,000	\$3.40	3/26/2025	3/26/2025
UGIES LLC	Montandon	9,000	\$3.43	3/26/2025	3/26/2025
UGIES LLC	Texas Eastern M3	16,000	\$3.43	3/26/2025	3/26/2025
UGIES LLC	Keystone Landfill (RNG)	17	\$3.06	3/27/2025	3/27/2025
UGIES LLC	Uniondale Direct Connect	19,926	\$3.06	3/27/2025	3/27/2025
UGIES LLC	Uniondale	57	\$3.06	3/27/2025	3/27/2025
UGIES LLC	Transco Zone 6 NonNY	5,000	\$3.07	3/27/2025	3/27/2025
UGIES LLC	Mt. Bethel Interconnect	34,000	\$3.17	3/27/2025	3/27/2025
UGIES LLC	Montandon	9,500	\$3.21	3/27/2025	3/27/2025
UGIES LLC	Texas Eastern M3	15,500	\$3.21	3/27/2025	3/27/2025
UGIES LLC	Mt. Bethel Interconnect	24,000	\$2.83	3/28/2025	3/28/2025
UGIES LLC	Montandon	6,000	\$2.89	3/28/2025	3/28/2025
UGIES LLC	Mt. Bethel Interconnect	15,000	\$2.26	3/29/2025	3/29/2025
UGIES LLC	Montandon	5,000	\$2.28	3/29/2025	3/29/2025
UGIES LLC	Columbia Delivered	6,043	\$2.03	3/30/2025	3/30/2025
UGIES LLC	Mt. Bethel Interconnect	15,000	\$2.26	3/30/2025	3/30/2025
UGIES LLC	Montandon	5,000	\$2.28	3/30/2025	3/30/2025
UGIES LLC	Columbia Delivered	818	\$1.89	3/31/2025	3/31/2025
UGIES LLC	Mt. Bethel Interconnect	15,000	\$2.26	3/31/2025	3/31/2025
UGIES LLC	Montandon	5,000	\$2.28	3/31/2025	3/31/2025

UGI UTILITIES, INC. - GAS DIVISION
5/30/25 SECTION 1307(f) FILING

SECTION 14 [66 PA C.S. §1317(c)] RELIABILITY PLANS

As part of its filing under section 1307(f) or if it is not required to make such a filing on an annual basis, a natural gas distribution company, as defined in section 2202 (relating to definitions), shall file a proposed reliability plan with the commission which shall, at a minimum, identify the following:

- (1) The projected peak day and seasonal requirements of the firm customers utilizing the distribution system of the natural gas distribution company during the 12-month projected period specified in section 1307(f) (1). Where operationally required, the design peak day requirements shall be specified for discrete segments of each natural gas distribution system.
- (2) The transportation capacity, storage, peaking or on system production that ensures deliverability of the natural gas supplies necessary to meet such projected period peak day and seasonal requirements.

RESPONSE:

Peak Day Balances:

UGI Gas's Firm Peak Day Design Requirements are presented in Section 11. Attachment 14-1 details the transportation, delivered supplies, storage, and peaking supplies to meet peak day requirements over a five year planning horizon pursuant to the settlement in Docket No. R-2024-3048828. Attachment 14-2 is a load duration curve for the upcoming winter, which illustrates the firm design seasonal demand requirements and the corresponding transportation capacity, delivered supplies, storage, and peaking supplies needed to meet such requirements.

Seasonal requirements for the 12-month projected period, including transportation capacity, delivered supplies, storage, and peaking supplies, are presented in Attachments 1-B-1 and 1-B-2. These capacities correspond to the peak day capacities shown in Attachment 14-1.

Attachment 14-1 also includes peak day capacities related to retail customer capacity programs on the UGI Gas system.

Given potential timelines related to the acquisition of future additional peak day capacity associated with continued system growth, UGI Gas includes an expanded peak day planning horizon. This expanded horizon will consider competitive capacity options which may require extended in-service timing considerations.

UGI Utilities, Inc. - Gas Division
Combined
Projected Peak Day Capacity Requirements and Supply Options
(Dth/D)

Supplier	Upstream Pipeline	Rate Schedule	2025-2026	2026-2027	2027-2028	2028-2029	2029-2030
Columbia		SST / FSS	126,473	126,473	126,473	126,473	126,473
Columbia		FTS	121,932	121,932	121,932	121,932	121,932
Columbia		NTS	19,520	19,520	19,520	19,520	19,520
Texas Eastern		FT/FT-1	197,207	182,204	182,204	182,204	182,204
Texas Eastern		CDS	84,068	84,068	84,068	84,068	84,068
Texas Eastern	EGTS	FTS-S/GSSII	6,667	6,667	6,667	6,667	6,667
Texas Eastern	EGTS	FT / GSS I	2,000	2,000	2,000	2,000	2,000
Texas Eastern	EGTS	FT / GSS II	2,000	2,000	2,000	2,000	2,000
Texas Eastern		SS-1	7,659	7,659	7,659	7,659	7,659
EGTS		FT	2,000	2,000	2,000	2,000	2,000
Texas Eastern / UGI Energy Services		Delivered Supply	25,000	40,003	40,003	40,003	40,003
Supplier B LNG Supply		Peaking Services	10,500	10,500	10,500	10,500	10,500
Tennessee		FT	40,068	40,068	40,068	40,068	40,068
Tennessee		Delivered Supply	25,160	25,160	25,160	25,160	25,160
UGI Storage Company		NNS	8,792	8,792	8,792	8,792	8,792
Transco		FT	44,938	44,938	44,938	44,938	44,938
Transco		FTF/FT	22,770	22,770	22,770	22,770	22,770
Transco		SS-2	33,120	33,120	33,120	33,120	33,120
Transco		GSS	59,378	59,378	59,378	59,378	59,378
Transco		LGA	1,035	1,035	1,035	1,035	1,035
Transco		PS-FT	5,073	5,073	5,073	5,073	5,073
Transco		LSS	7,518	7,518	7,518	7,518	7,518
Transco		FT-Pocono	2,000	2,000	2,000	2,000	2,000
Transco		FT-Sentinel	(7,000)	(7,000)	(7,000)	(7,000)	(7,000)
Local Production - Supplier D		Direct Connection	800	800	800	800	800
Transco / UGI Energy Services		Delivered Supply	134,163	134,163	134,163	134,163	134,163
UGI Energy Services		Peaking Services	479,187	479,187	479,187	479,187	479,187
Supply TBD			17,963	30,436	42,909	55,382	67,855
Subtotal			1,479,991	1,492,464	1,504,937	1,517,410	1,529,883
Third Party Capacity - Large Customers			848,207	848,207	848,207	848,207	848,207
Total Firm Capacity			2,328,198	2,340,671	2,353,144	2,365,617	2,378,090

PGC-1 Requirements	951,895	963,774	975,653	987,532	999,411
CHOICE Requirements	243,984	243,984	243,984	243,984	243,984
Subtotal	1,195,879	1,207,758	1,219,637	1,231,516	1,243,395
Firm Transportation Requirements	1,072,525	1,072,525	1,072,525	1,072,525	1,072,525
Growth	11,879	11,879	11,879	11,879	11,879
Total Requirements	2,268,404	2,280,283	2,292,162	2,304,041	2,315,920
Reserve Requirements	59,794	60,388	60,982	61,576	62,170
Total Requirements and Reserve	2,328,198	2,340,671	2,353,144	2,365,617	2,378,090

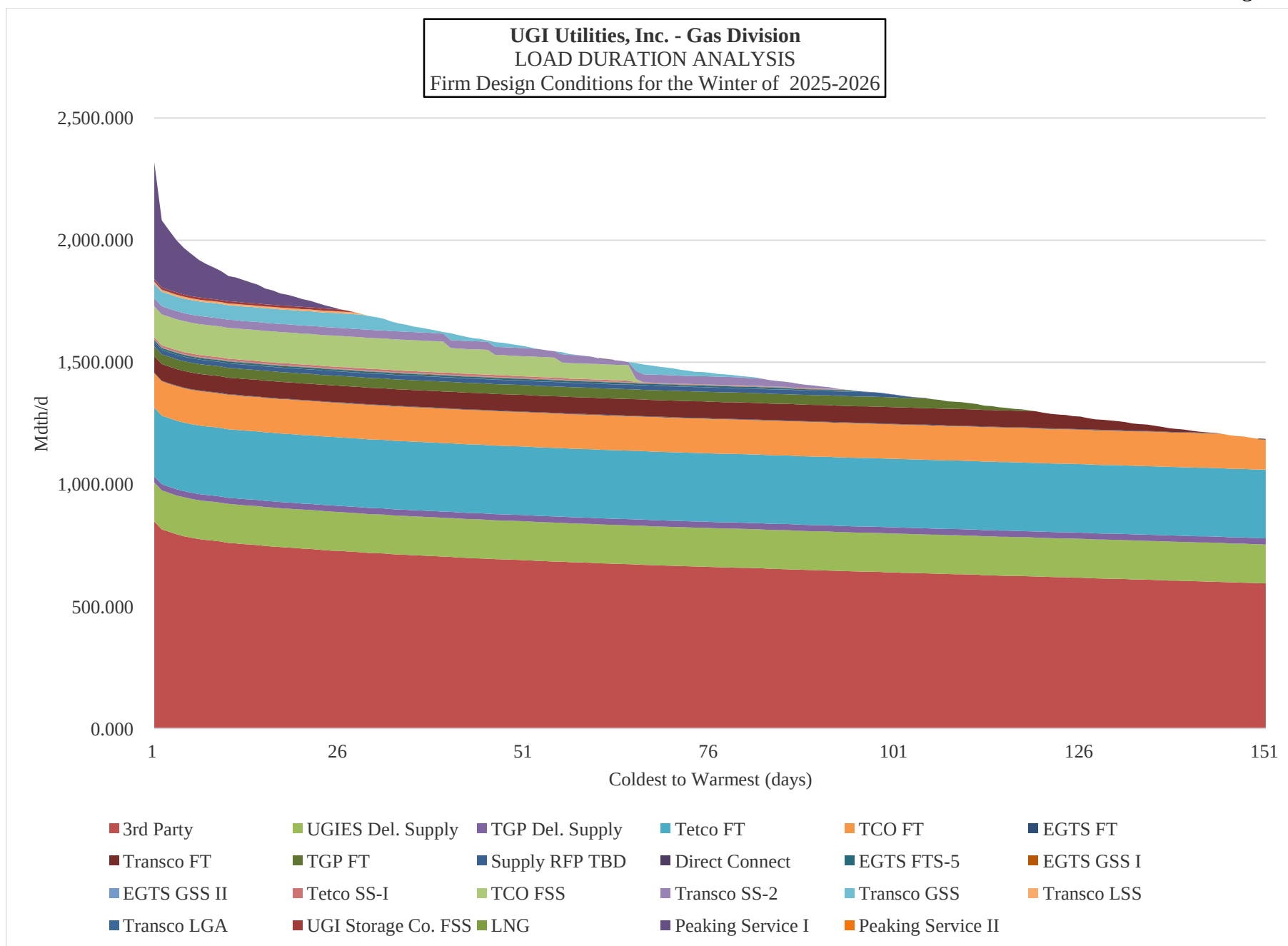
Long/(Short)	0	0	0	0	0

Load Duration Analysis
Firm Equation Under Design Conditions for the Winter of 2025-2026
UGI Utilities, Inc. - Gas Division

	Transport TCO/Tecto			Transport - Trans/Tenn		Power Plants		Growth		Demand		Day Adj		Total		3rd Party		UGIES		Tennessee		TETCO		Columbia		EGTS		Tranco		Tennessee		Supplier J		EGTS		EGTS		EGTS		TETCO		Columbia		Tranco		Tranco		LSS		LGA		Storage Co.		UGIES		Supplier B	
South/West	Central	North	FE	DFR	DFR	DFR	Growth	Demand	NO DFR Growth	Day Adj	Total	FT	Del. Supply	Del. Supply	FT/CDS	FT/NTS	EGTS	Tranco	Tennessee	Supply RFP	TBD	Direct Connect	EGTS-5	GSS I	GSS II	SS-1	FSS	SS-2	GSS	LSS	LGA	FSS	Peaking	LNG																							
1	-3.60	-6.00	-10.00	252.063	230.853	589.609	11.88	1,184.000	2,268.404	21.53	2,268.404	848.207	159.163	25.160	281.275	141.452	2.000	67.781	40.068	17.963	0.800	6.667	2.000	2.000	7.659	126.473	33.120	59.378	7.518	1.035	8.792	479.187	0.000	0.000																							
2	5.81	-0.13	-5.83	235.798	212.508	589.609	10.58	1,054.211	2,081.176	(1.527)	815.154	159.163	25.160	281.275	141.452	2.000	67.781	40.068	17.963	0.800	6.667	2.000	2.000	7.659	126.473	33.120	59.378	7.518	1.035	8.792	275.718	0.000	0.000																								
3	7.72	1.81	-3.87	232.491	205.398	589.609	10.27	1,023.714	2,039.714	(1.527)	805.206	159.163	25.160	281.275	141.452	2.000	67.781	40.068	17.963	0.800	6.667	2.000	2.000	7.659	126.473	33.120	59.378	7.518	1.035	8.792	244.204	0.000	0.000																								
4	9.62	3.52	-1.76	229.199	198.446	589.609	9.97	993.913	1,999.612	(1.527)	795.423	159.163	25.160	281.275	141.452	2.000	67.781	40.068	17.963	0.800	6.667	2.000	2.000	7.659	126.473	33.120	59.378	7.518	1.035	8.792	213.885	0.000	0.000																								
5	10.93	5.35	-0.11	226.934	192.086	589.609	9.73	970.167	1,967.002	(1.527)	787.186	159.163	25.160	281.275	141.452	2.000	67.781	40.068	17.963	0.800	6.667	2.000	2.000	7.659	126.473	33.120	59.378	7.518	1.035	8.792	195.547	0.000	0.000																								
6	11.96	6.59	1.26	225.155	187.344	589.609	9.56	952.490	1,942.627	(1.527)	780.958	159.163	25.160	281.275	141.452	2.000	67.781	40.068	17.963	0.800	6.667	2.000	2.000	7.659	126.473	33.120	59.378	7.518	1.035	8.792	172.400	0.000	0.000																								
7	13.22	7.62	2.00	222.967	184.104	589.609	9.37	933.746	1,918.268	(1.527)	775.776	159.163	25.160	281.275	141.452	2.000	67.781	40.068	17.963	0.800	6.667	2.000	2.000	7.659	126.473	33.120	59.378	7.518	1.035	8.792	153.223	0.000	0.000																								
8	13.91	8.62	2.60	221.784	181.179	589.609	9.24	921.285	1,901.573	(1.527)	771.852	159.163	25.160	281.275	141.452	2.000	67.781	40.068	17.963	0.800	6.667	2.000	2.000	7.659	126.473	33.120	59.378	7.518	1.035	8.792	140.453	0.000	0.000																								
9	14.57	9.36	3.00	220.636	179.079	589.609	9.13	910.429	1,887.361	(1.527)	768.750	159.163	25.160	281.275	141.452	2.000	67.781	40.068	17.963	0.800	6.667	2.000	2.000	7.659	126.473	33.120	59.378	7.518	1.035	8.792	129.341	0.000	0.000																								
10	15.26	9.91	3.86	219.444	176.524	589.609	9.03	900.003	1,873.083	(1.527)	765.172	159.163	25.160	281.275	141.452	2.000	67.781	40.068	17.963	0.800	6.667	2.000	2.000	7.659	126.473	33.120	59.378	7.518	1.035	8.792	118.642	0.000	0.000																								
11	15.95	11.47	4.64	218.260	172.236	589.609	8.88	884.675	1,852.129	(1.527)	759.946	159.163	25.160	281.275	141.452	2.000	67.781	40.068	17.963	0.800	6.667	2.000	2.000	7.659	126.473	33.120	59.378	7.518	1.035	8.792	102.914	0.000	0.000																								
12	16.10	11.71	5.45	217.991	170.356	589.609	8.84	881.407	1,840.680	(1.527)	757.894	159.163	25.160	281.275	141.452	2.000	67.781	40.068	17.963	0.800	6.667	2.000	2.000	7.659	126.473	33.120	59.378	7.518	1.035	8.792	99.517	0.000	0.000																								
13	16.47	12.34	6.15	217.360	167.920	589.609	8.77	874.036	1,836.167	(1.527)	754.964	159.163	25.160	281.275	141.452	2.000	67.781	40.068	17.963	0.800	6.667	2.000	2.000	7.659	126.473	33.120	59.378	7.518	1.035	8.792	91.934	0.000	0.000																								
14	17.10	12.57	6.48	216.264	166.903	589.609	8.69	866.094	1,826.032	(1.527)	752.946	159.163	25.160	281.275	141.452	2.000	67.781	40.068	17.963	0.800	6.667	2.000	2.000	7.659	126.473	33.120	59.378	7.518	1.035	8.792	83.973	0.000	0.000																								
15	17.44	13.16	6.87	215.682	165.114	589.609	8.62	859.438	1,816.938	(1.527)	750.682	159.163	25.160	281.275	141.452	2.000	67.781	40.068	17.963	0.800	6.667	2.000	2.000	7.659	126.473	33.120	59.378	7.518	1.035	8.792	76.987	0.000	0.000																								
16	18.30	13.79	7.30	214.108	163.020	589.609	8.50	846.999	1,800.787	(1.527)	747.255	159.163	25.160	281.275	141.452	2.000	67.781	40.068	17.963	0.800	6.667	2.000	2.000	7.659	126.473	33.120	59.378	7.518	1.035	8.792	64.263	0.000	0.000																								
17	18.57	14.28	7.81	213.721	161.359	589.609	8.44	841.485	1,793.089	(1.527)	745.223	159.163	25.160	281.275	141.452	2.000	67.781	40.068	17.963	0.800	6.667	2.000	2.000	7.659	126.473	33.120	59.378	7.518	1.035	8.792	58.597	0.000	0.000																								
18	19.22	14.71	8.30	212.605	159.691	589.609	8.35	832.345	1,781.073	(1.527)	742.564	159.163	25.160	281.275	141.452	2.000	67.781	40.068	17.963	0.800	6.667	2.000	2.000	7.659	126.473	33.120	59.378	7.518	1.035	8.792	49.240	0.000	0.000																								
19	19.50	14.77	8.81	212.117	158.653	589.609	8.32	828.795	1,775.963	(1.527)	741.107	159.163	25.160	281.275	141.452	2.000	67.781	40.068	17.963	0.800	6.667	2.000	2.000	7.659	126.473	33.120	59.378	7.518	1.035	8.792	45.586	0.000	0.000																								
20	19.81	15.33	9.24	211.805	156.850	589.609	8.25	822.567	1,767.345	(1.527)	738.885	159.163	25.160	281.275	141.452	2.000	67.781	40.068	17.963	0.800	6.667	2.000	2.000	7.659	126.473	33.120	59.378	7.518	1.035	8.792	39.191	0.000	0.000																								
21	20.29	15.71	9.71	210.753	155.293	589.609	8.18	815.361	1,757.670	(1.527)	736.596	159.163	25.160	281.275	141.452	2.000	67.781	40.068	17.963	0.800	6.667	2.000	2.000	7.659	126.473	33.120	59.378	7.518	1.035	8.792	31.805	0.000	0.000																								
22	20.52	16.20	9.83	210.357	154.164	589.609	8.13	810.458	1,751.192	(1.527)	735.139	159.163	25.160	281.275	141.452	2.000	67.781	40.068	17.963	0.800	6.667	2.000	2.000	7.659	126.473	33.120	59.378	7.518	1.035	8.792	26.784	0.000	0.000																								
23	21.03	16.44	10.43	209.461	152.672	589.609	8.06	803.557	1,741.834	(1.527)	732.859	159.163	25.160	281.275	141.452	2.000	67.781	40.068	17.963	0.800	6.667	2.000	2.000	7.659	126.473	33.120	59.378	7.518	1.035	8.792	19.706	0.000	0.000																								
24	21.39	16.91	11.20	208.851	150.409	589.609	8.00	797.797	1,730.115	(1.527)	730.115	159.163	25.160	281.275	141.452	2.000	67.781	40.068	17.963	0.800	6.667	2.000	2.000	7.659	126.473	33.120	59.378	7.518	1.035	8.792	13.016	0.000	0.000																								
25	21.55	17.60	11.33	208.560	148.896	589.609	7.94	791.797	1,725.278	(1.527)	728.392	159.163	25.160	281.275	141.452	2.000	67.781	40.068	17.963	0.800	6.667	2.000	2.000	7.659	126.473	33.120	59.378	7.518	1.035	8.792	7.617	0.000	0.000																								
26	22.06	17.79	11.64	207.687	147.998	589.609	7.88	785.439	1,717.087	(1.527)	726.701	159.163	25.160	281.275	141.452	2.000	67.781	40.068	17.963	0.800	6.667	2.000	2.000	7.659	126.473	33.120	59.378	7.518	1.035	8.792	1.116	0.000	0.000																								
27	22.29	18.13	12.03	207.294	146.662	589.609	7.84	781.153	1,711.028	(1.527)	725.050	159.163	25.160	281.275	141.452	2.000	67.781</																																								

UGI Utilities, Inc. - Gas Division

[illegible]



UGI GAS EXHIBIT NO. 2



UGI Utilities, Inc.
1 UGI Drive
Denver, PA 17517

Paul J. Szykman
Chief Regulatory Officer

May 30, 2025

VIA ELECTRONIC FILING

Mr. Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**RE: UGI Utilities, Inc. – Gas Division,
Information Filed in Support of Purchased Gas Costs – 2025
Under 66 Pa. C.S. §1307(f) – May 30, 2025;
Docket No. R-2025-3054938**

Dear Secretary Homsher:

On behalf of UGI Utilities, Inc. – Gas Division (“UGI Gas”), please find enclosed for filing the annual Purchased Gas Cost pro forma tariff supplement, supporting information and prepared Direct Testimonies, filed pursuant to the provisions of 66 Pa. C.S. § 1307(f) and 52 Pa. Code § 53.64(a).

The enclosed pro forma tariff has a proposed effective date of December 1, 2025, and is filed in the form of a supplement as prescribed by the Pennsylvania Public Utility Commission’s (“Commission”) regulations at 52 Pa. Code § 53.64(e). The supporting documentation prescribed by the Commission’s regulations at 52 Pa. Code §§ 53.64(c) and 53.65 was filed with the Commission on May 1, 2025.

Notice

UGI Gas began issuing customer notices of this filing by bill insert on May 15, 2025. This process is expected to be completed by June 16, 2025. In addition, copies of this document have been served upon the persons indicated on the attached Certificate of Service.

Mr. Matthew L. Homsher, Secretary

May 30, 2025

Page 2

Inquiries concerning this tariff filing should be directed to Tracy Hazenstab, Sr. Manager – Utility Rates, either by phone at (814) 574-4168 or by email at thazenstab@ugi.com with copies to UGI Gas's counsel at the email addresses shown below.

Very truly yours,

DocuSigned by:

0D42C0CB3822401...
Paul J. Szykman

Enclosures: Supporting Information
 Certificate of Service

cc: Service List

Michael S. Swerling, Esquire
UGI Corporation
500 North Gulph Road
King of Prussia, PA 19406
swerlingm@ugicorp.com

Lindsay A. Berkstresser, Esquire
UGI Corporation
500 North Gulph Road
King of Prussia, PA 19406
berkstresserl@ugicorp.com

CERTIFICATE OF SERVICE

I hereby certify that I have, this 30th day of May, 2025, served a true and correct copy of the foregoing document in the manner and upon the persons listed below in accordance with requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

VIA EMAIL:

Harrison W. Breitman, Esquire
Ryan Morden, Esquire
Assistant Consumer Advocates
Office Of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1921
ra-oca@paoca.org

Steven C. Gray, Esquire
Senior Attorney
Assistant Small Business Advocate
Office of Small Business Advocate
555 Walnut Street
Forum Place, 1st Floor
Harrisburg, PA 17101
sgray@pa.gov

Allison Kaster, Esquire
Director and Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120
akaster@pa.gov

DocuSigned by:



0D42C0CB3822401...

Paul J. Szykman

UGI UTILITIES, INC. – GAS DIVISION

BEFORE

THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

DOCKET NO. R–2025–3054938

COMPUTATION OF ANNUAL PURCHASED GAS COST FILING

SUBMITTED PURSUANT TO

52 PA. CODE §§ 53.64(c), AND 53.65

OF THE COMMISSION'S REGULATIONS

AND 66 PA. C. S. § 1317

IN SUPPORT OF

66 PA. C. S. § 1307(f) PURCHASED GAS COSTS – 2025

FILED MAY 30, 2025

UGI Utilities, Inc. – Gas Division
1307(f) Annual Purchased Gas Cost Filing – 2025
Docket No. R-2025-3054938

Table of Contents & Witness Index

Book 2 – Filed May 30, 2025

Supporting Schedules, Pro Forma Tariff Supplement and Direct Testimony Pursuant to § 53.64(a)

	<u>Witness</u>
Schedule A (Page 1) – Computation of Purchased Gas Cost Rate effective Dec. 1, 2025	K. M. Bassininsky
Schedule B (Page 1) – Development of Projected Cost of Gas (C-factor)	K. M. Bassininsky
Schedule B (Pages 2-13) – Projected Supply Volumes, Rates, Costs, 4/2025 – 11/2026	J. R. Tyahla
Schedule C (Pages 1-6) – Development of Experienced Cost of Gas (E-factor)	K. M. Bassininsky
<i>Pro Forma</i> Tariff Supplement to Gas – Pa. P.U.C. Nos. 7 and 7S	K. M. Bassininsky
UGI Gas Statement No. 1, Direct Testimony of Kimberly M. Bassininsky Principal Analyst – Rates	K. M. Bassininsky
Exhibit: UGI Gas Exhibit KMB-1	K. M. Bassininsky
UGI Gas Statement No. 2, Direct Testimony of Jesse R. Tyahla Director – FP&A and Strategic Modeling for UGI Corporation	J. R. Tyahla
Exhibit(s): UGI Gas Exhibit JRT-1 UGI Gas Exhibit JRT-2 UGI Gas Exhibit JRT-3 UGI Gas Exhibit JRT-4 UGI Gas Exhibit JRT-5	J. R. Tyahla

Book 1 – Filed May 1, 2025

Supporting Information Pursuant to 52 Pa. Code §§ 53.64(c) and 53.65, and 66 Pa. C.S. § 1317

		<u>Witness</u>
Section 1	§ 53.64(c)(1) Sources of Gas Supply¹	J. R. Tyahla
Section 1-A	§ 53.64(c)(1) Sources of Gas Supply²	J. R. Tyahla
	Attachment: 1-A-1 Experienced Volumes, Rates, Cost: 04/2024 – 03/2025	J. R. Tyahla
Section 1-B	§ 53.64(c)(1) Sources of Gas Supply³	J. R. Tyahla
	Attachments: 1-B-1 Projected Volumes, Rates, Cost: 04/2025 – 11/2025	J. R. Tyahla
	1-B-2 Projected Volumes, Rates, Cost: 12/2025 – 11/2026	J. R. Tyahla
Section 1-C	§ 53.64(c)(1) Sources of Gas Supply⁴	J. R. Tyahla
	Attachment: 1-C-1 Experienced and Projected Volumes: 04/2024 – 11/2026	J. R. Tyahla
Section 2-A	§ 53.64(c)(3) Other Sources of Gas Supply	J. R. Tyahla
	Attachments: 2-A-1 Spot Purchase Bids & Acceptances	J. R. Tyahla
	2-A-2 Upstream Transportation Activities	J. R. Tyahla
Section 2-B	§ 53.64(c)(3) Other Sources of Gas Supply	J. R. Tyahla
Section 3	§ 53.64(c)(4) FERC Proceedings	J. R. Tyahla
Section 4	§ 53.64(c)(5) Supply/Demand Projections	J. R. Tyahla
	Attachment: 4-1 Integrated Resource Plan Contract Year Supply/Demand Balance	J. R. Tyahla / K. M. Bassininsky
Section 5	§ 53.64(c)(6) Fuel Procurement Practices	J. R. Tyahla
	Attachment: 5-1 Organizational Chart	J. R. Tyahla
Section 6	§ 53.64(c)(7) Off-System Sales	J. R. Tyahla
Section 7	§ 53.64(c)(8) Transportation Agreements⁵	J. R. Tyahla
	Attachment: 7-1 Service Agreements	J. R. Tyahla
Section 8	§ 53.64(c)(9) End User Transportation Volume⁶	K. M. Bassininsky
Section 9	§ 53.64(c)(10) System Map	J. R. Tyahla
Section 10	§ 53.64(c)(11) Rate Structure Changes	K. M. Bassininsky

¹ Satisfies requirements of 52 Pa. Code § 60.8(3)

² Satisfies requirements of 52 Pa. Code § 60.8(3)

³ Satisfies requirements of 52 Pa. Code § 60.8(3)

⁴ Satisfies requirements of 52 Pa. Code § 60.8(3)

⁵ Satisfies requirements of 52 Pa. Code § 60.8(2)

⁶ Satisfies requirements of 52 Pa. Code § 60.8(1)

Section 11 § 53.64(c)(12)-(14) Peak Day

J. R. Tyahla

Attachment: 11-1 Experienced 3-Day Peak Periods

J. R. Tyahla

Section 12 § 53.64(i)(1) PGC Revenue/Expense

K. M. Bassininsky

Attachment: 12-1 PGC Revenue – Expense Statement

K. M. Bassininsky

Section 13 § 53.65 Affiliated Purchases

J. R. Tyahla

Attachment: 13-1 Purchases from Affiliates

J. R. Tyahla

Section 14 66 Pa. C.S. § 1317(c) Reliability Plans

J. R. Tyahla

Attachments: 14-1 Capacity to Meet Firm Peak Day Requirements
 14-2 Load Duration Curve

J. R. Tyahla

J. R. Tyahla

**UGI Utilities, Inc. - Gas Division
Rider B - Purchased Gas Cost (PGC) Rates
Effective December 1, 2025**

Supporting Documentation

UGI Utilities, Inc. - Gas Division
Computation of the Cost of Gas
Applicable to Rates: R, N, & GL

Effective December 1, 2025
Computation Year Ending November 30, 2026

C - Projected Cost	\$	413,641,179
S - Projected Sales - Mcf		63,465,008
C/ S Projected Cost per Mcf	\$	6.5176
E - Experienced Cost	\$	(15,870,320)
-E / S Experienced Cost per Mcf 1/	\$	0.2501
PGC= (C/S + E/S) @ 12/1/2025 - (per Mcf)	\$	6.7677
Currently Effective PGC - (per Mcf) 2/	\$	6.6061
PGC Change (per Mcf)	\$	0.1616
Residential Heating Percent Change		1.1%

1/ See Schedule C, Page 1 for the development of this rate.

2/ See Supplement No. 57 to Tariff UGI Gas - Pa. P.U.C. No. 7, effective March 1, 2025.

UGI Utilities, Inc. - Gas Division
Development of the Projected Cost: C
For the 2025 PGC Year

Schedule B
Page 1 of 13

Effective December 1, 2025
Computation Year Ending November 30, 2026

Month	Year	Projected Sales (Mcf) S	Projected Revenue	Projected Cost C	Over/(Under) Collection
December	2025	9,852,565	\$ 63,109,622 1/	\$ 61,006,739	\$ 2,102,883
January	2026	12,179,501	\$ 79,381,117	\$ 81,175,031	\$ (1,793,914)
February	2026	11,536,197	\$ 75,188,315	\$ 62,882,777	\$ 12,305,538
March	2026	9,947,263	\$ 64,832,279	\$ 54,443,583	\$ 10,388,696
April	2026	5,630,527	\$ 36,697,521	\$ 21,598,049	\$ 15,099,472
May	2026	2,749,023	\$ 17,917,032	\$ 15,541,229	\$ 2,375,803
June	2026	1,325,004	\$ 8,635,843	\$ 12,364,076	\$ (3,728,233)
July	2026	1,111,569	\$ 7,244,760	\$ 12,387,133	\$ (5,142,373)
August	2026	952,009	\$ 6,204,816	\$ 12,288,504	\$ (6,083,688)
September	2026	1,242,803	\$ 8,100,090	\$ 13,205,188	\$ (5,105,098)
October	2026	2,300,614	\$ 14,994,485	\$ 19,201,087	\$ (4,206,602)
November	2026	4,637,935	\$ 30,228,202	\$ 47,547,783	\$ (17,319,581)
Total		63,465,008	\$ 412,534,081	\$ 413,641,179	\$ (1,107,098)

1/ December 2025 reflects proration of the PGC rates.

**UGI UTILITIES, INC. - GAS DIVISION
PROJECTED SUPPLY VOLUMES IN DTH
UNDER NORMAL WEATHER
8 MONTH PERIOD - APRIL THROUGH NOVEMBER
DEMAND**

	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	TOTAL
<u>Supply</u>									
Options	0	0	0	0	0	0	0	0	0
Tetco FT-1 AMA Fee	0	0	0	0	0	0	0	0	0
Supplier B LNG Supply	0	0	0	0	0	0	0	0	0
Supplier B LNG Supply	0	0	0	0	0	0	0	0	0
Supplier A Delivered Supply	16,766	16,766	16,766	16,766	16,766	16,766	16,766	16,766	134,128
Supplier A Delivered Supply	0	0	0	0	0	0	0	8,394	8,394
UGI Energy Svcs Delivered Supply	36,169	36,169	36,169	36,169	36,169	36,169	36,169	36,169	289,352
UGI Energy Svcs Delivered Supply	45,999	45,999	45,999	45,999	45,999	45,999	45,999	97,994	419,987
UGI Energy Svcs Delivered Supply	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	200,000
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	0	0
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	23,632	23,632
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	106,465	106,465
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	40,573	40,573
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	21,772	21,772
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	4,750	4,750
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	5,000	5,000
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	2,519	2,519
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	162,177	162,177
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	72,799	72,799
Supply TBD	0	0	0	0	0	0	0	17,963	17,963
<u>Storage Demand</u>									
Columbia FSS	126,473	126,473	126,473	126,473	126,473	126,473	126,473	126,473	1,011,784
EGTS GSS	67,334	67,334	67,334	67,334	67,334	67,334	67,334	67,334	538,672
Tetco SS-1	7,659	7,659	7,659	7,659	7,659	7,659	7,659	7,659	61,272
Transco GSS	59,378	59,378	59,378	59,378	59,378	59,378	59,378	59,378	475,024
Transco SS2	33,120	33,120	33,120	33,120	33,120	33,120	33,120	33,120	264,960
Transco LSS	7,518	7,518	7,518	7,518	7,518	7,518	7,518	7,518	60,144
Transco ESS	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	80,000
Transco LGA	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	8,280
UGI Storage Co. Service II	4,884	4,884	4,884	4,884	4,884	4,884	4,884	8,792	42,980
<u>Storage Capacity</u>									
Columbia FSS	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	56,404,328
EGTS GSS	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	35,733,336
Tetco SS-1	541,911	541,911	541,911	541,911	541,911	541,911	541,911	541,911	4,335,288
Transco GSS	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	23,252,688
Transco SS2	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	29,145,600
Transco LSS	827,053	827,053	827,053	827,053	827,053	827,053	827,053	827,053	6,616,424
Transco ESS	83,847	83,847	83,847	83,847	83,847	83,847	83,847	83,847	670,776
Transco LGA	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140	33,120
UGI Storage Co. Service II	879,200	879,200	879,200	879,200	879,200	879,200	879,200	879,200	7,033,600
<u>Transportation</u>									
Columbia Gas SST	63,237	63,237	63,237	63,237	63,237	63,237	126,473	126,473	632,368
Columbia Gas FTS	121,932	121,932	121,932	121,932	121,932	121,932	121,932	121,932	975,456
Columbia Gas NTS	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520	156,160
EGTS FT	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	16,000
EGTS FT	0	0	0	0	0	0	0	2,000	2,000
EGTS FT	0	0	0	0	0	0	0	56,667	56,667
Tennessee FT-A	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	272,000
Tennessee FT-G	1,200	600	500	400	400	600	715	843	5,258
Tennessee FT-G	0	0	0	0	0	0	0	939	939
Tennessee FT-A	3,183	3,183	3,183	3,183	3,183	3,183	3,183	3,183	25,464
Tetco FTS 5	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	53,336
Tetco FT Riv	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	32,000
Tetco FT Leb	57,593	57,593	57,593	57,593	57,593	57,593	57,593	57,593	460,744
Tetco FT Leb	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	32,000
Tetco FT Gulf	57,475	57,475	57,475	57,475	57,475	57,475	57,475	57,475	459,800
Tetco FT Gulf	1,136	1,136	1,136	1,136	1,136	1,136	1,136	1,136	9,088
Tetco FT Gulf-ELA	12,000	12,000	12,000	12,000	12,000	12,000	12,000	12,000	96,000
Tetco CDS Leb	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	80,000
Tetco CDS Gulf	66,000	66,000	66,000	66,000	66,000	66,000	66,000	66,000	528,000
Tetco CDS Gulf	8,068	8,068	8,068	8,068	8,068	8,068	8,068	8,068	64,544
Tetco FT M2-Delmont	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	26,400
Tetco FT-1 (Cap. Release)	15,003	15,003	15,003	15,003	15,003	15,003	15,003	15,003	120,024
Tetco FT-1 Appalachia	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	144,000
Tetco FT-1 AMA	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	256,000
Transco FT	31,093	31,093	31,093	31,093	31,093	31,093	31,093	31,093	248,744
Transco FT	4,566	4,566	4,566	4,566	4,566	4,566	4,566	4,566	36,528
Transco FTF	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770	182,160
Transco FT-PS	0	0	0	0	0	0	0	0	0
Transco FT-Pocono	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	16,000
Transco FT-Leidy South	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	19,200
Transco FT-Sentinel	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	56,000

UGI UTILITIES, INC. - GAS DIVISION
PROJECTED DEMAND UNIT RATE IN \$/DTH
UNDER NORMAL WEATHER
8 MONTH PERIOD - APRIL THROUGH NOVEMBER
DEMAND

	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	AVERAGE
<u>Supply</u>									
Options	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Tetco FT-1 AMA Fee	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Supplier B LNG Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Supplier B LNG Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Supplier A Delivered Supply	3.0263	3.1272	3.0263	3.1272	3.1272	3.0263	3.1272	3.0263	3.0768
Supplier A Delivered Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7.3657	0.9207
UGI Energy Svcs Delivered Supply	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929
UGI Energy Svcs Delivered Supply	16.9000	16.9000	16.9000	16.9000	16.9000	16.9000	16.8345	16.9000	16.8918
UGI Energy Svcs Delivered Supply	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	29.8931	3.7366
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	31.3052	3.9131
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	31.9999	4.0000
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	25.7709	3.2214
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	42.2823	5.2853
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	39.9999	5.0000
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	31.9999	4.0000
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	41.6386	5.2048
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	37.0079	4.6260
Supply TBD	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	50.0000	6.2500
<u>Storage Demand</u>									
Columbia FSS	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610
EGTS GSS	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782
Tetco SS-1	8.2862	8.2862	8.2862	8.2862	8.2862	8.2862	8.2862	8.2862	8.2862
Transco GSS	5.1636	5.3357	5.1636	5.3357	5.3357	5.1636	5.3357	5.1636	5.2497
Transco SS2	11.4540	11.8358	11.4540	11.8358	11.8358	11.4540	11.8358	11.4540	11.6449
Transco LSS	6.9618	7.1939	6.9618	7.1939	7.1939	6.9618	7.1939	6.9618	7.0778
Transco ESS	1.1496	1.1879	1.1496	1.1879	1.1879	1.1496	1.1879	1.1496	1.1688
Transco LGA	4.7895	4.9492	4.7895	4.9492	4.9492	4.7895	4.9492	4.7895	4.8693
UGI Storage Co. Service II	0.6000	0.6200	0.6000	0.6200	0.6200	0.6000	0.6200	0.6000	0.6100
<u>Storage Capacity</u>									
Columbia FSS	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160
EGTS GSS	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258
Tetco SS-1	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677
Transco GSS	0.0384	0.0397	0.0384	0.0397	0.0397	0.0384	0.0397	0.0384	0.0390
Transco SS2	0.0327	0.0338	0.0327	0.0338	0.0338	0.0327	0.0338	0.0327	0.0332
Transco LSS	0.0270	0.0279	0.0270	0.0279	0.0279	0.0270	0.0279	0.0270	0.0275
Transco ESS	0.1593	0.1646	0.1593	0.1646	0.1646	0.1593	0.1646	0.1593	0.1620
Transco LGA	0.9228	0.9536	0.9228	0.9536	0.9536	0.9228	0.9536	0.9228	0.9382
UGI Storage Co. Service II	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730
<u>Transportation</u>									
Columbia Gas SST	22.0600	22.0600	22.0600	22.0600	22.0600	22.0600	22.0600	22.0600	22.0600
Columbia Gas FTS	22.0630	22.0630	22.0630	22.0630	22.0630	22.0630	22.0630	22.0630	22.0630
Columbia Gas NTS	22.7380	22.7380	22.7380	22.7380	22.7380	22.7380	22.7380	22.7380	22.7380
EGTS FT	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622
EGTS FT	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622
EGTS FT	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622
Tennessee FT-A	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106
Tennessee FT-G	12.5136	12.5136	12.5136	12.5136	12.5136	12.5136	12.5136	12.5136	12.5136
Tennessee FT-G	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184
Tennessee FT-A	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184
Tetco FTS 5	7.2450	7.2450	7.2450	7.2450	7.2450	7.2450	7.2450	7.2450	7.2450
Tetco FT Riv	14.8760	14.8760	14.8760	14.8760	14.8760	14.8760	14.8760	14.8760	14.8760
Tetco FT Leb	15.1110	15.1110	15.1110	15.1110	15.1110	15.1110	15.1110	15.1110	15.1110
Tetco FT Leb	12.9214	12.9214	12.9214	12.9214	12.9214	12.9214	12.9214	12.9214	12.9214
Tetco FT Gulf	23.9595	23.9595	23.9595	23.9595	23.9595	23.9595	23.9595	23.9595	23.9595
Tetco FT Gulf	24.8208	24.8208	24.8208	24.8208	24.8208	24.8208	24.8208	24.8208	24.8208
Tetco FT Gulf-ELA	20.3880	20.3880	20.3880	20.3880	20.3880	20.3880	20.3880	20.3880	20.3880
Tetco CDS Leb	15.3340	15.3340	15.3340	15.3340	15.3340	15.3340	15.3340	15.3340	15.3340
Tetco CDS Gulf	24.4726	24.4726	24.4726	24.4726	24.4726	24.4726	24.4726	24.4726	24.4726
Tetco CDS Gulf	25.3310	25.3310	25.3310	25.3310	25.3310	25.3310	25.3310	25.3310	25.3310
Tetco FT M2-Delmont	7.0789	7.0789	7.0789	7.0789	7.0789	7.0789	7.0789	7.0789	7.0789
Tetco FT-1 (Cap. Release)	17.0550	17.6235	17.0550	17.6235	17.6235	17.0550	17.6235	17.0550	17.3393
Tetco FT-1 Appalachia	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626
Tetco FT-1 AMA	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359
Transco FT	23.1890	23.9620	23.1890	23.9620	23.9620	23.1890	23.9620	23.1890	23.5755
Transco FT	23.8496	24.6446	23.8496	24.6446	24.6446	23.8496	24.6446	23.8496	24.2471
Transco FTF	5.5941	5.7806	5.5941	5.7806	5.7806	5.5941	5.7806	5.5941	5.6873
Transco FT-PS	42.7440	44.1688	42.7440	44.1688	44.1688	42.7440	44.1688	42.7440	43.4564
Transco FT-Pocono	2.0091	2.0761	2.0091	2.0761	2.0761	2.0091	2.0761	2.0091	2.0426
Transco FT-Leidy South	15.0417	15.5431	15.0417	15.5431	15.5431	15.0417	15.5431	15.0417	15.2924
Transco FT-Sentinel	16.6098	17.1635	16.6098	17.1635	17.1635	16.6098	17.1635	16.6098	16.8866

UGI UTILITIES, INC. - GAS DIVISION
PROJECTED PURCHASED GAS COSTS IN (\$)
UNDER NORMAL WEATHER
8 MONTH PERIOD - APRIL THROUGH NOVEMBER
DEMAND

	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	TOTAL
Supply									
Options	221,760	275,949	273,550	299,508	297,205	274,393	270,628	456,385	\$ 2,369,378
Tetco FT-1 AMA Fee	632,667	632,667	632,667	632,667	632,667	632,667	632,667	632,667	\$ 5,061,336
Supplier B LNG Supply	0	0	0	0	0	0	0	0	\$ -
Supplier B LNG Supply	0	0	0	0	0	0	0	0	\$ -
Supplier A Delivered Supply	50,739	52,431	50,739	52,431	52,431	50,739	52,431	50,739	\$ 412,680
Supplier A Delivered Supply	0	0	0	0	0	0	0	61,828	\$ 61,828
UGI Energy Svcs Delivered Supply	339,733	339,733	339,733	339,733	339,733	339,733	339,733	339,733	\$ 2,717,867
UGI Energy Svcs Delivered Supply	777,383	777,383	777,383	777,383	777,383	777,383	774,368	1,656,099	\$ 7,094,766
UGI Energy Svcs Delivered Supply	388,166	388,166	388,166	388,166	388,166	388,166	388,166	388,166	\$ 3,105,324
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	0	\$ -
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	706,433	\$ 706,433
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	3,332,903	\$ 3,332,903
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	1,298,333	\$ 1,298,333
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	561,083	\$ 561,083
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	200,841	\$ 200,841
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	200,000	\$ 200,000
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	80,608	\$ 80,608
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	6,752,828	\$ 6,752,828
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	2,694,141	\$ 2,694,141
Supply TBD	0	0	0	0	0	0	0	898,150	\$ 898,150
Storage Demand									
Columbia FSS	817,142	817,142	817,142	817,142	817,142	817,142	817,142	817,142	\$ 6,537,136
EGTS GSS	180,334	180,334	180,334	180,334	180,334	180,334	180,334	180,334	\$ 1,442,671
Tetco SS-1	63,464	63,464	63,464	63,464	63,464	63,464	63,464	63,464	\$ 507,712
Transco GSS	306,604	316,824	306,604	316,824	316,824	306,604	316,824	306,604	\$ 2,493,714
Transco SS2	379,356	392,002	379,356	392,002	392,002	379,356	392,002	379,356	\$ 3,085,433
Transco LSS	52,339	54,083	52,339	54,083	54,083	52,339	54,083	52,339	\$ 425,689
Transco ESS	11,496	11,879	11,496	11,879	11,879	11,496	11,879	11,496	\$ 93,501
Transco LGA	4,957	5,122	4,957	5,122	5,122	4,957	5,122	4,957	\$ 40,318
UGI Storage Co. Service II	2,930	3,028	2,930	3,028	3,028	2,930	3,028	5,275	\$ 26,179
Storage Capacity									
Columbia FSS	817,863	817,863	817,863	817,863	817,863	817,863	817,863	817,863	\$ 6,542,902
EGTS GSS	115,240	115,240	115,240	115,240	115,240	115,240	115,240	115,240	\$ 921,920
Tetco SS-1	16,605	16,605	16,605	16,605	16,605	16,605	16,605	16,605	\$ 132,840
Transco GSS	111,613	115,333	111,613	115,333	115,333	111,613	115,333	111,613	\$ 907,785
Transco SS2	119,133	123,104	119,133	123,104	123,104	119,133	123,104	119,133	\$ 968,945
Transco LSS	22,330	23,075	22,330	23,075	23,075	22,330	23,075	22,330	\$ 181,621
Transco ESS	13,357	13,802	13,357	13,802	13,802	13,357	13,802	13,357	\$ 108,636
Transco LGA	3,820	3,948	3,820	3,948	3,948	3,820	3,948	3,820	\$ 31,073
UGI Storage Co. Service II	64,196	64,196	64,196	64,196	64,196	64,196	64,196	64,196	\$ 513,570
Transportation									
Columbia Gas SST	1,395,008	1,395,008	1,395,008	1,395,008	1,395,008	1,395,008	2,789,994	2,789,994	\$ 13,950,038
Columbia Gas FTS	2,690,186	2,690,186	2,690,186	2,690,186	2,690,186	2,690,186	2,690,186	2,690,186	\$ 21,521,486
Columbia Gas NTS	443,846	443,846	443,846	443,846	443,846	443,846	443,846	443,846	\$ 3,550,766
EGTS FT	11,924	11,924	11,924	11,924	11,924	11,924	11,924	11,924	\$ 95,395
EGTS FT	0	0	0	0	0	0	0	11,924	\$ 11,924
EGTS FT	0	0	0	0	0	0	0	337,860	\$ 337,860
Tennessee FT-A	187,360	187,360	187,360	187,360	187,360	187,360	187,360	187,360	\$ 1,498,883
Tennessee FT-G	15,016	7,508	6,257	5,005	5,005	7,508	8,947	10,549	\$ 65,797
Tennessee FT-G	0	0	0	0	0	0	0	4,055	\$ 4,055
Tennessee FT-A	13,745	13,745	13,745	13,745	13,745	13,745	13,745	13,745	\$ 109,964
Tetco FTS 5	48,302	48,302	48,302	48,302	48,302	48,302	48,302	48,302	\$ 386,419
Tetco FT Riv	59,504	59,504	59,504	59,504	59,504	59,504	59,504	59,504	\$ 476,032
Tetco FT Leb	870,288	870,288	870,288	870,288	870,288	870,288	870,288	870,288	\$ 6,962,303
Tetco FT Leb	51,685	51,685	51,685	51,685	51,685	51,685	51,685	51,685	\$ 413,484
Tetco FT Gulf	1,377,072	1,377,072	1,377,072	1,377,072	1,377,072	1,377,072	1,377,072	1,377,072	\$ 11,016,578
Tetco FT Gulf	28,196	28,196	28,196	28,196	28,196	28,196	28,196	28,196	\$ 225,572
Tetco FT Gulf-ELA	244,656	244,656	244,656	244,656	244,656	244,656	244,656	244,656	\$ 1,957,248
Tetco CDS Leb	153,340	153,340	153,340	153,340	153,340	153,340	153,340	153,340	\$ 1,226,720
Tetco CDS Gulf	1,615,192	1,615,192	1,615,192	1,615,192	1,615,192	1,615,192	1,615,192	1,615,192	\$ 12,921,533
Tetco CDS Gulf	204,371	204,371	204,371	204,371	204,371	204,371	204,371	204,371	\$ 1,634,965
Tetco FT M2-Delmont	23,360	23,360	23,360	23,360	23,360	23,360	23,360	23,360	\$ 186,882
Tetco FT-1 (Cap. Release)	255,876	264,405	255,876	264,405	264,405	255,876	264,405	255,876	\$ 2,081,126
Tetco FT-1 Appalachia	312,527	312,527	312,527	312,527	312,527	312,527	312,527	312,527	\$ 2,500,214
Tetco FT-1 AMA	365,949	365,949	365,949	365,949	365,949	365,949	365,949	365,949	\$ 2,927,590
Transco FT	721,016	745,049	721,016	745,049	745,049	721,016	745,049	721,016	\$ 5,864,260
Transco FT	108,897	112,527	108,897	112,527	112,527	108,897	112,527	108,897	\$ 885,698
Transco FTF	127,378	131,624	127,378	131,624	131,624	127,378	131,624	127,378	\$ 1,036,005
Transco FT-PS	0	0	0	0	0	0	0	0	\$ -
Transco FT-Pocono	4,018	4,152	4,018	4,152	4,152	4,018	4,152	4,018	\$ 32,681
Transco FT-Leidy South	36,100	37,303	36,100	37,303	37,303	36,100	37,303	36,100	\$ 293,614
Transco FT-Sentinel	116,269	120,144	116,269	120,144	120,144	116,269	120,144	116,269	\$ 945,651
SUBTOTAL	\$ 16,994,311	\$ 17,122,599	\$ 17,037,341	\$ 17,143,656	\$ 17,141,353	\$ 17,039,436	\$ 18,510,689	\$ 36,641,503	\$ 157,630,887
Non-Choice Cap Rel/Sharing Mech Credit	(924,490)	(460,540)	(444,597)	(445,597)	(444,262)	(455,668)	(454,432)	(395,687)	\$ (4,024,975)
Choice Capacity Assignment Credits	(2,626,381)	(2,641,499)	(2,624,594)	(2,640,988)	(2,640,988)	(2,624,849)	(2,925,783)	(6,601,907)	\$ (25,326,989)
Transportation Credits	(3,347,048)	(3,347,048)	(3,347,048)	(3,347,048)	(3,347,048)	(3,347,048)	(3,347,048)	(3,347,048)	\$ (26,776,383)
Balancing Service Credit	(602,938)	(364,433)	(265,867)	(300,540)	(384,494)	(257,673)	(276,769)	(436,214)	\$ (2,888,928)
Administrative Costs	46,491	46,491	46,491	46,491	46,491	46,491	46,491	46,491	\$ 371,927
Total Demand Cost	\$ 9,539,945	\$ 10,355,571	\$ 10,401,726	\$ 10,456,271	\$ 10,371,052	\$ 10,400,688	\$ 11,553,149	\$ 25,907,139	\$ 98,985,540

UGI UTILITIES, INC. - GAS DIVISION
PROJECTED SUPPLY VOLUMES IN DTH OR DTH/D
UNDER NORMAL WEATHER
8 MONTH PERIOD - APRIL THROUGH NOVEMBER
COMMODITY

	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	TOTAL
<u>Supply Volumes</u>									
Term M2	702,870	711,171	675,570	721,184	762,383	698,400	687,580	705,390	5,664,548
Term Leidy	284,490	669,011	648,030	653,883	630,013	609,690	568,354	439,050	4,502,521
Term A06	132,210	58,962	114,390	120,807	52,204	34,440	2,418	115,590	631,021
Term Z4 Marcellus	146,910	173,011	99,690	108,531	128,247	123,450	142,352	246,060	1,168,251
Term Z4 St. 219	30,090	31,093	30,090	31,093	31,093	30,090	31,093	45,150	259,792
Term Z4 St. 313	120,000	116,157	87,000	80,693	75,888	61,050	59,737	50,730	651,255
Mo Dlvd Tetco Supply	600,000	310,000	225,000	155,000	155,000	225,000	310,000	600,000	2,580,000
Mo Dlvd Leidy	900,000	310,000	225,000	155,000	155,000	225,000	310,000	900,000	3,180,000
Mo Dlvd Z4 300L	150,000	155,000	150,000	93,000	93,000	150,000	155,000	150,000	1,096,000
Mo Dlvd Z4 300L (2)	60,000	0	0	0	0	0	0	60,000	120,000
Spot M2	1,162,412	557,191	209,235	197,197	177,553	347,588	1,332,219	1,641,845	5,625,240
Spot Leidy	348,723	167,157	62,770	59,159	53,266	104,276	399,666	492,554	1,687,571
Spot A06	581,206	278,595	104,617	98,599	88,777	173,794	666,110	820,923	2,812,621
Spot Z4 Marcellus	232,482	111,438	41,847	39,439	35,511	69,518	266,444	328,369	1,125,048
Spot Transco Gulf	0	0	0	0	0	0	0	0	0
Asset Management Refill	1,361,405	1,361,405	1,361,405	1,361,405	1,361,405	1,361,405	1,361,405	0	9,529,835
<u>Withdrawn Volumes</u>									
EGTS GSS	0	0	0	0	0	0	0	170,000	170,000
Tetco SS1	0	0	0	0	0	0	0	0	0
Transco GSS	0	0	0	0	0	0	0	0	0
Transco SS-2	0	0	0	0	0	0	0	0	0
Transco LSS	0	0	0	0	0	0	0	0	0
Transco ESS	0	0	0	0	0	0	0	0	0
Transco LGA	0	0	0	0	0	0	0	0	0
UGI Storage Co. Service II	0	0	0	0	0	0	0	79,847	79,847
TCO FSS	0	0	0	0	0	0	0	0	0
<u>Injected Volumes</u>									
EGTS GSS	560,454	638,923	637,052	638,922	638,922	637,053	638,692	0	4,390,018
Tetco SS1	8,132	86,335	83,550	86,335	86,335	59,250	51,398	0	461,335
Transco GSS	217,440	472,688	458,250	452,665	421,011	407,430	339,538	0	2,769,022
Transco SS-2	492,720	509,144	492,720	509,144	509,144	492,720	509,158	0	3,514,750
Transco LSS	100,440	103,788	100,440	103,788	103,788	100,440	103,788	0	716,472
Transco ESS	11,130	11,501	11,130	11,501	11,501	11,130	11,501	0	79,394
Transco LGA	0	0	0	0	0	0	0	0	0
UGI Storage Co. Service II	112,500	139,500	106,400	99,200	93,000	90,000	76,836	0	717,436
TCO FSS	728,773	876,066	876,066	876,066	876,066	876,066	876,067	0	5,985,170
Total Demand Served	4,581,209	2,172,246	1,269,036	1,097,369	1,059,573	1,539,612	3,685,400	6,771,588	22,176,033
Total Choice Bundled Demand	0	0	0	0	0	0	0	73,920	73,920

UGI UTILITIES, INC. - GAS DIVISION
PROJECTED SUPPLY UNIT RATE IN \$/DTH
UNDER NORMAL WEATHER
8 MONTH PERIOD - APRIL THROUGH NOVEMBER
COMMODITY

	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	AVERAGE
<u>Supply Rate</u>									
Term M2	3.2947	2.1649	2.3546	2.5984	2.6565	2.2497	2.1775	2.7529	2.5311
Term Leidy	3.2776	2.1460	2.3159	2.6229	2.6736	2.2058	2.1486	2.7977	2.5235
Term A06	3.3492	2.3382	2.4993	2.7615	2.8304	2.4681	2.4181	2.7992	2.6830
Term Z4 Marcellus	3.2848	2.1161	2.2783	2.6153	2.6811	2.2110	2.0759	2.7926	2.5069
Term Z4 St. 219	3.5284	2.4074	2.5244	2.8213	2.9247	2.4571	2.4049	3.0764	2.7681
Term Z4 St. 313	3.4628	2.3783	2.5280	2.7850	2.8586	2.6279	2.6261	2.7852	2.7565
Mo Dlvd Tetco Supply	3.2947	2.1649	2.3546	2.5984	2.6565	2.2497	2.1775	2.7529	2.5311
Mo Dlvd Leidy	3.2776	2.1460	2.3159	2.6229	2.6736	2.2058	2.1486	2.7977	2.5235
Mo Dlvd Z4 300L	3.2848	2.1161	2.2783	2.6153	2.6811	2.2110	2.0759	2.7926	2.5069
Mo Dlvd Z4 300L (2)	3.3348	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.8426	0.7722
Spot M2	3.2947	2.1649	2.3546	2.5984	2.6565	2.2497	2.1775	2.7529	2.5311
Spot Leidy	3.2776	2.1460	2.3159	2.6229	2.6736	2.2058	2.1486	2.7977	2.5235
Spot A06	3.3492	2.3382	2.4993	2.7615	2.8304	2.4681	2.4181	2.7992	2.6830
Spot Z4 Marcellus	3.2848	2.1161	2.2783	2.6153	2.6811	2.2110	2.0759	2.7926	2.5069
Spot Transco Gulf	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Asset Management Refill	3.3218	2.6208	2.7694	2.9891	3.0542	3.0206	3.0796	0.0000	2.6069
<u>Withdrawal Rate</u>									
EGTS GSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0272	0.0034
Tetco SS1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Transco GSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Transco SS-2	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Transco LSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Transco ESS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Transco LGA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UGI Storage Co. Service II	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0014	0.0002
TCO FSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<u>Injection Rate</u>									
EGTS GSS	0.0402	0.0402	0.0402	0.0402	0.0402	0.0402	0.0402	0.0000	0.0352
Tetco SS1	0.0350	0.0350	0.0350	0.0350	0.0350	0.0350	0.0350	0.0000	0.0306
Transco GSS	0.0820	0.0820	0.0820	0.0820	0.0820	0.0820	0.0820	0.0000	0.0718
Transco SS-2	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0000	0.0346
Transco LSS	0.0489	0.0489	0.0489	0.0489	0.0489	0.0489	0.0489	0.0000	0.0428
Transco ESS	0.1075	0.1075	0.1075	0.1075	0.1075	0.1075	0.1075	0.0000	0.0941
Transco LGA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UGI Storage Co. Service II	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TCO FSS	0.0333	0.0333	0.0333	0.0333	0.0333	0.0333	0.0333	0.0000	0.0291
Total Com Vol	4,581,209	2,172,246	1,269,036	1,097,369	1,059,573	1,539,612	3,685,400	6,771,588	22,176,033
Total Com Cost	\$ 10,550,753	\$ 2,636,283	\$ 854,987	\$ 314,318	\$ 189,725	\$ 1,862,822	\$ 6,761,016	\$ 16,638,316	\$ 39,808,219
Com Unit Rate	\$ 2.30	\$ 1.21	\$ 0.67	\$ 0.29	\$ 0.18	\$ 1.21	\$ 1.83	\$ 2.46	\$ 1.80
Total Dem Cost	\$ 9,539,945	\$ 10,355,571	\$ 10,401,726	\$ 10,456,271	\$ 10,371,052	\$ 10,400,688	\$ 11,553,149	\$ 25,907,139	\$ 98,985,540
Dem Unit Rate	\$ 2.08	\$ 4.77	\$ 8.20	\$ 9.53	\$ 9.79	\$ 6.76	\$ 3.13	\$ 3.83	\$ 4.46
Total System Costs	\$ 20,090,698	\$ 12,991,854	\$ 11,256,713	\$ 10,770,589	\$ 10,560,777	\$ 12,263,509	\$ 18,314,165	\$ 42,545,455	\$ 138,793,759
System Unit Rate	\$ 4.39	\$ 5.98	\$ 8.87	\$ 9.81	\$ 9.97	\$ 7.97	\$ 4.97	\$ 6.28	\$ 6.26

UGI UTILITIES, INC. - GAS DIVISION
PROJECTED PURCHASE GAS COSTS IN (\$)
UNDER NORMAL WEATHER
8 MONTH PERIOD - APRIL THROUGH NOVEMBER
COMMODITY

	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	TOTAL
Supply Cost									
Term M2	2,315,713	1,539,632	1,590,664	1,873,893	2,025,307	1,571,194	1,497,183	1,941,844	\$ 14,355,432
Term Leidy	932,440	1,435,724	1,500,754	1,715,054	1,684,418	1,344,874	1,221,138	1,228,344	\$ 11,062,745
Term A06	442,800	137,868	285,894	333,606	147,760	85,002	5,847	323,556	\$ 1,762,333
Term Z4 Marcellus	482,577	366,106	227,125	283,845	343,847	272,950	295,509	687,155	\$ 2,959,114
Term Z4 St. 219	106,171	74,853	75,960	87,721	90,939	73,935	74,775	138,900	\$ 723,254
Term Z4 St. 313	415,542	276,252	219,940	224,730	216,936	160,433	156,874	141,293	\$ 1,811,999
Mo Dlvd Tetco Supply	1,976,792	671,127	529,774	402,745	411,765	506,184	675,015	1,651,720	\$ 6,825,122
Mo Dlvd Leidy	2,949,825	665,272	521,071	406,546	414,412	496,312	666,051	2,517,959	\$ 8,637,448
Mo Dlvd Z4 300L	492,727	327,993	341,748	243,226	249,345	331,652	321,765	418,895	\$ 2,727,351
Mo Dlvd Z4 300L (2)	200,091	0	0	0	0	0	0	170,558	\$ 370,649
Spot M2	3,829,745	1,206,277	492,655	512,388	471,678	781,971	2,900,863	4,519,779	\$ 14,715,356
Spot Leidy	1,142,969	358,725	145,367	155,167	142,413	230,015	858,703	1,378,034	\$ 4,411,394
Spot A06	1,946,585	651,424	261,468	272,279	251,278	428,944	1,610,725	2,297,901	\$ 7,720,605
Spot Z4 Marcellus	763,668	235,813	95,341	103,146	95,210	153,705	553,113	917,014	\$ 2,917,008
Spot Transco Gulf	0	0	0	0	0	0	0	0	\$ -
Asset Management Refill	4,522,259	3,568,030	3,770,233	4,069,381	4,158,018	4,112,315	4,192,642	0	\$ 28,392,879
Withdrawal Cost									
EGTS GSS	0	0	0	0	0	0	0	4,624	\$ 4,624
Tetco SS1	0	0	0	0	0	0	0	0	\$ -
Transco GSS	0	0	0	0	0	0	0	0	\$ -
Transco SS-2	0	0	0	0	0	0	0	0	\$ -
Transco LSS	0	0	0	0	0	0	0	0	\$ -
Transco ESS	0	0	0	0	0	0	0	0	\$ -
Transco LGA	0	0	0	0	0	0	0	0	\$ -
UGI Storage Co. Service II	0	0	0	0	0	0	0	112	\$ 112
TCO FSS	0	0	0	0	0	0	0	0	\$ -
Injection Cost									
EGTS GSS	22,530	25,685	25,609	25,685	25,685	25,610	25,675	0	\$ 176,479
Tetco SS1	285	3,022	2,924	3,022	3,022	2,074	1,799	0	\$ 16,147
Transco GSS	17,832	38,765	37,581	37,123	34,527	33,413	27,846	0	\$ 227,087
Transco SS-2	19,467	20,116	19,467	20,116	20,116	19,467	20,117	0	\$ 138,868
Transco LSS	4,915	5,078	4,915	5,078	5,078	4,915	5,078	0	\$ 35,057
Transco ESS	1,197	1,237	1,197	1,237	1,237	1,197	1,237	0	\$ 8,536
Transco LGA	0	0	0	0	0	0	0	0	\$ -
UGI Storage Co. Service II	0	0	0	0	0	0	0	0	\$ -
TCO FSS	24,268	29,173	29,173	29,173	29,173	29,173	29,173	0	\$ 199,306
Subtotal Cost	\$ 22,610,398	\$ 11,638,173	\$ 10,178,859	\$ 10,805,161	\$ 10,822,163	\$ 10,665,334	\$ 15,141,128	\$ 18,337,688	\$ 110,198,904
Injected Value	\$ (9,464,648)	\$ (7,794,414)	\$ (8,164,785)	\$ (9,075,646)	\$ (9,161,419)	\$ (8,105,369)	\$ (7,930,806)	\$ -	\$ (59,697,086)
Withdrawal Value	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 642,975	\$ 642,975
Choice Bundled Sale Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (212,812)	\$ (212,812)
Net Financial Derivatives	\$ (2,594,997)	\$ (1,207,477)	\$ (1,159,087)	\$ (1,415,197)	\$ (1,471,019)	\$ (697,144)	\$ (449,306)	\$ (2,129,535)	\$ (11,123,761)
Total Cost	\$ 10,550,753	\$ 2,636,283	\$ 854,987	\$ 314,318	\$ 189,725	\$ 1,862,822	\$ 6,761,016	\$ 16,638,316	\$ 39,808,219

UGI UTILITIES, INC. - GAS DIVISION
PROJECTED SUPPLY VOLUMES IN DTH
UNDER NORMAL WEATHER
12 MONTH PERIOD - DECEMBER THROUGH NOVEMBER
DEMAND

	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	TOTAL
Supply													
Options	0	0	0	0	0	0	0	0	0	0	0	0	0
Tetco FT-1 AMA Fee	0	0	0	0	0	0	0	0	0	0	0	0	0
Supplier B LNG Supply	0	0	0	0	0	0	0	0	0	0	0	0	0
Supplier A LNG Supply	10,000	10,000	10,000	10,000	10,000	0	0	0	0	0	0	0	40,000
Supplier A Delivered Supply	16,766	16,766	16,766	16,766	16,766	16,766	16,766	16,766	16,766	16,766	16,766	16,766	201,192
Supplier A Delivered Supply	8,394	8,394	8,394	8,394	0	0	0	0	0	0	0	8,394	41,970
UGI Energy Svcs Delivered Supply	36,169	36,169	36,169	36,169	36,169	36,169	36,169	36,169	36,169	36,169	36,169	36,169	434,028
UGI Energy Svcs Delivered Supply	97,994	97,994	97,994	97,994	45,999	45,999	45,999	45,999	45,999	45,999	45,999	97,994	811,963
UGI Energy Svcs Delivered Supply	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000
UGI Energy Svcs Peaking Supply	40,000	40,000	40,000	40,000	0	0	0	0	0	0	0	0	160,000
UGI Energy Svcs Peaking Supply	23,632	23,632	23,632	23,632	0	0	0	0	0	0	0	23,632	118,160
UGI Energy Svcs Peaking Supply	106,465	106,465	106,465	106,465	0	0	0	0	0	0	0	106,465	532,325
UGI Energy Svcs Peaking Supply	40,573	40,573	40,573	40,573	0	0	0	0	0	0	0	40,573	202,865
UGI Energy Svcs Peaking Supply	21,772	21,772	21,772	21,772	0	0	0	0	0	0	0	21,772	108,860
UGI Energy Svcs Peaking Supply	4,750	4,750	4,750	4,750	0	0	0	0	0	0	0	4,750	23,750
UGI Energy Svcs Peaking Supply	5,000	5,000	5,000	5,000	0	0	0	0	0	0	0	5,000	25,000
UGI Energy Svcs Peaking Supply	2,519	2,519	2,519	2,519	0	0	0	0	0	0	0	2,519	12,595
UGI Energy Svcs Peaking Supply	162,177	162,177	162,177	162,177	0	0	0	0	0	0	0	162,177	810,885
UGI Energy Svcs Peaking Supply	72,799	72,799	72,799	72,799	0	0	0	0	0	0	0	72,799	363,995
Supply TBD	17,963	17,963	17,963	17,963	0	0	0	0	0	0	0	30,436	102,288
Storage Demand													
Columbia FSS	126,473	126,473	126,473	126,473	126,473	126,473	126,473	126,473	126,473	126,473	126,473	126,473	1,517,676
EGTS GSS	67,334	67,334	67,334	67,334	67,334	67,334	67,334	67,334	67,334	67,334	67,334	67,334	808,008
Tetco SS-1	7,659	7,659	7,659	7,659	7,659	7,659	7,659	7,659	7,659	7,659	7,659	7,659	91,908
Transco GSS	59,378	59,378	59,378	59,378	59,378	59,378	59,378	59,378	59,378	59,378	59,378	59,378	712,536
Transco SS2	33,120	33,120	33,120	33,120	33,120	33,120	33,120	33,120	33,120	33,120	33,120	33,120	397,440
Transco LSS	7,518	7,518	7,518	7,518	7,518	7,518	7,518	7,518	7,518	7,518	7,518	7,518	90,216
Transco ESS	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	120,000
Transco LGA	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	12,420
UGI Storage Co. Service II	8,792	8,792	8,792	8,792	4,884	4,884	4,884	4,884	4,884	4,884	4,884	8,792	78,148
Storage Capacity													
Columbia FSS	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	7,050,541	84,606,492
EGTS GSS	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	4,466,667	53,600,004
Tetco SS-1	541,911	541,911	541,911	541,911	541,911	541,911	541,911	541,911	541,911	541,911	541,911	541,911	6,502,932
Transco GSS	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	2,906,586	34,718,400
Transco SS2	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	3,643,200	43,718,400
Transco LSS	827,053	827,053	827,053	827,053	827,053	827,053	827,053	827,053	827,053	827,053	827,053	827,053	9,924,636
Transco ESS	83,847	83,847	83,847	83,847	83,847	83,847	83,847	83,847	83,847	83,847	83,847	83,847	1,006,164
Transco LGA	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140	49,680
UGI Storage Co. Service II	879,200	879,200	879,200	879,200	879,200	879,200	879,200	879,200	879,200	879,200	879,200	879,200	10,550,400
Transportation													
Columbia Gas SST	126,473	126,473	126,473	126,473	63,237	63,237	63,237	63,237	63,237	63,237	126,473	126,473	1,138,260
Columbia Gas FTS	121,932	121,932	121,932	121,932	121,932	121,932	121,932	121,932	121,932	121,932	121,932	121,932	1,463,184
Columbia Gas NTS	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520	234,240
EGTS FT	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	24,000
EGTS FT	2,000	2,000	2,000	2,000	0	0	0	0	0	0	0	2,000	10,000
EGTS FT	56,667	56,667	56,667	56,667	0	0	0	0	0	0	0	56,667	283,335
Tennessee FT-A	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	408,000
Tennessee FT-G	874	831	890	1,017	1,200	600	500	400	400	600	715	843	8,870
Tennessee FT-G	1,803	2,054	1,834	1,277	0	0	0	0	0	0	0	939	7,907
Tennessee FT-A	3,183	3,183	3,183	3,183	3,183	3,183	3,183	3,183	3,183	3,183	3,183	3,183	38,196
Tetco FTS 5	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	80,004
Tetco FT Riv	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	48,000
Tetco FT Leb	57,593	57,593	57,593	57,593	57,593	57,593	57,593	57,593	57,593	57,593	57,593	57,593	691,116
Tetco FT Leb	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	48,000
Tetco FT Gulf	57,475	57,475	57,475	57,475	57,475	57,475	57,475	57,475	57,475	57,475	57,475	57,475	689,700
Tetco FT Gulf	1,136	1,136	1,136	1,136	1,136	1,136	1,136	1,136	1,136	1,136	1,136	1,136	13,632
Tetco FT Gulf-ELA	12,000	12,000	12,000	12,000	12,000	12,000	12,000	12,000	12,000	12,000	12,000	12,000	144,000
Tetco CDS Leb	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	120,000
Tetco CDS Gulf	66,000	66,000	66,000	66,000	66,000	66,000	66,000	66,000	66,000	66,000	66,000	66,000	792,000
Tetco CDS Gulf	8,068	8,068	8,068	8,068	8,068	8,068	8,068	8,068	8,068	8,068	8,068	8,068	96,816
Tetco FT M2-Delmont	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	39,600
Tetco FT-1 (Cap. Release)	15,003	15,003	15,003	15,003	15,003	15,003	15,003	15,003	15,003	15,003	15,003	15,003	180,036
Tetco FT-1 Appalachia	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	216,000
Tetco FT-1 AMA	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	384,000
Transco FT	30,972	30,972	30,972	31,093	31,093	31,093	31,093	31,093	31,093	31,093	31,093	31,093	372,753
Transco FT	4,566	4,566	4,566	4,566	4,566	4,566	4,566	4,566	4,566	4,566	4,566	4,566	54,792
Transco FTF	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770	273,240
Transco FT-PS	5,194	5,194	5,194	0	0	0	0	0	0	0	0	0	15,582
Transco FT-Pocono	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	24,000
Transco FT-Leidy South	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	28,800
Transco FT-Sentinel	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	84,000

UGI UTILITIES, INC. - GAS DIVISION
PROJECTED DEMAND UNIT RATE IN \$/DTH
UNDER NORMAL WEATHER
12 MONTH PERIOD - DECEMBER THROUGH NOVEMBER
DEMAND

	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	AVERAGE
<u>Supply</u>													
Options	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Tetco FT-1 AMA Fee	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Supplier B LNG Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Supplier B LNG Supply	34.0000	34.0000	32.6500	34.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	11.2208
Supplier A Delivered Supply	3.1272	3.1272	2.8246	3.1272	3.0263	3.1272	3.0263	3.1272	3.1272	3.0263	3.1272	3.0263	3.0684
Supplier A Delivered Supply	7.3657	7.3657	7.3657	7.3657	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3.0691
UGI Energy Svcs Delivered Supply	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929
UGI Energy Svcs Delivered Supply	16.9000	16.9000	16.9000	16.9000	16.9000	16.9000	16.9000	16.9000	16.9000	16.9000	16.8345	16.9000	16.8945
UGI Energy Svcs Delivered Supply	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266
UGI Energy Svcs Peaking Supply	59.7500	59.7500	59.7500	59.7500	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	19.9167
UGI Energy Svcs Peaking Supply	29.8931	29.8931	29.8931	29.8931	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	29.8931	12.4554
UGI Energy Svcs Peaking Supply	31.3052	31.3052	31.3052	31.3052	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	31.3052	13.0438
UGI Energy Svcs Peaking Supply	31.9999	31.9999	31.9999	31.9999	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	31.9999	13.3333
UGI Energy Svcs Peaking Supply	25.7709	25.7709	25.7709	25.7709	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	25.7709	10.7379
UGI Energy Svcs Peaking Supply	42.2823	42.2823	42.2823	42.2823	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	42.2823	17.6176
UGI Energy Svcs Peaking Supply	39.9999	39.9999	39.9999	39.9999	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	39.9999	16.6666
UGI Energy Svcs Peaking Supply	31.9999	31.9999	31.9999	31.9999	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	31.9999	13.3333
UGI Energy Svcs Peaking Supply	41.6386	41.6386	41.6386	41.6386	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	41.6386	17.3494
UGI Energy Svcs Peaking Supply	37.0079	37.0079	37.0079	37.0079	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	37.0079	15.4200
Supply TBD	50.0000	50.0000	50.0000	50.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	50.0000	20.8333
<u>Storage Demand</u>													
Columbia FSS	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610
EGTS GSS	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782
Tetco SS-1	8.2862	8.2862	8.2862	8.2862	8.2862	8.2862	8.2862	8.2862	8.2862	8.2862	8.2862	8.2862	8.2862
Transco GSS	5.3357	5.3357	4.8194	5.3357	5.1636	5.3357	5.1636	5.3357	5.3357	5.1636	5.3357	5.1636	5.2353
Transco SS2	11.8358	11.8358	10.6904	11.8358	11.4540	11.8358	11.4540	11.8358	11.8358	11.4540	11.8358	11.4540	11.6131
Transco LSS	7.1939	7.1939	6.4977	7.1939	6.9618	7.1939	6.9618	7.1939	7.1939	6.9618	7.1939	6.9618	7.0585
Transco ESS	1.1879	1.1879	1.0730	1.1879	1.1496	1.1879	1.1496	1.1879	1.1879	1.1496	1.1879	1.1496	1.1656
Transco LGA	4.9492	4.9492	4.4702	4.9492	4.7895	4.9492	4.7895	4.9492	4.9492	4.7895	4.9492	4.7895	4.8560
UGI Storage Co. Service II	0.6200	0.6200	0.5600	0.6200	0.6000	0.6200	0.6000	0.6200	0.6200	0.6000	0.6200	0.6000	0.6083
<u>Storage Capacity</u>													
Columbia FSS	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160
EGTS GSS	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258
Tetco SS-1	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677
Transco GSS	0.0397	0.0397	0.0358	0.0397	0.0384	0.0397	0.0384	0.0397	0.0397	0.0384	0.0397	0.0384	0.0389
Transco SS2	0.0338	0.0338	0.0305	0.0338	0.0327	0.0338	0.0327	0.0338	0.0338	0.0327	0.0338	0.0327	0.0332
Transco LSS	0.0279	0.0279	0.0252	0.0279	0.0270	0.0279	0.0270	0.0279	0.0279	0.0270	0.0279	0.0270	0.0274
Transco ESS	0.1646	0.1646	0.1487	0.1646	0.1593	0.1646	0.1593	0.1646	0.1646	0.1593	0.1646	0.1593	0.1615
Transco LGA	0.9536	0.9536	0.8613	0.9536	0.9228	0.9536	0.9228	0.9536	0.9536	0.9228	0.9536	0.9228	0.9356
UGI Storage Co. Service II	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730
<u>Transportation</u>													
Columbia Gas SST	22.0600	22.0600	22.0600	22.0600	22.0600	22.0600	22.0600	22.0600	22.0600	22.0600	22.0600	22.0600	22.0600
Columbia Gas FTS	22.0630	22.0630	22.0630	22.0630	22.0630	22.0630	22.0630	22.0630	22.0630	22.0630	22.0630	22.0630	22.0630
Columbia Gas NTS	22.7380	22.7380	22.7380	22.7380	22.7380	22.7380	22.7380	22.7380	22.7380	22.7380	22.7380	22.7380	22.7380
EGTS FT	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622
EGTS FT	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622
Tennessee FT-A	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106
Tennessee FT-G	12.5136	12.5136	12.5136	12.5136	12.5136	12.5136	12.5136	12.5136	12.5136	12.5136	12.5136	12.5136	12.5136
Tennessee FT-G	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184
Tennessee FT-A	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184	4.3184
Tetco FTS 5	7.2450	7.2450	7.2450	7.2450	7.2450	7.2450	7.2450	7.2450	7.2450	7.2450	7.2450	7.2450	7.2450
Tetco FT Riv	14.8760	14.8760	14.8760	14.8760	14.8760	14.8760	14.8760	14.8760	14.8760	14.8760	14.8760	14.8760	14.8760
Tetco FT Leb	15.1110	15.1110	15.1110	15.1110	15.1110	15.1110	15.1110	15.1110	15.1110	15.1110	15.1110	15.1110	15.1110
Tetco FT Leb	12.9214	12.9214	12.9214	12.9214	12.9214	12.9214	12.9214	12.9214	12.9214	12.9214	12.9214	12.9214	12.9214
Tetco FT Gulf	23.9595	23.9595	23.9595	23.9595	23.9595	23.9595	23.9595	23.9595	23.9595	23.9595	23.9595	23.9595	23.9595
Tetco FT Gulf	24.8208	24.8208	24.8208	24.8208	24.8208	24.8208	24.8208	24.8208	24.8208	24.8208	24.8208	24.8208	24.8208
Tetco FT Gulf-ELA	20.3880	20.3880	20.3880	20.3880	20.3880	20.3880	20.3880	20.3880	20.3880	20.3880	20.3880	20.3880	20.3880
Tetco CDS Leb	15.3340	15.3340	15.3340	15.3340	15.3340	15.3340	15.3340	15.3340	15.3340	15.3340	15.3340	15.3340	15.3340
Tetco CDS Gulf	24.4726	24.4726	24.4726	24.4726	24.4726	24.4726	24.4726	24.4726	24.4726	24.4726	24.4726	24.4726	24.4726
Tetco CDS Gulf	25.3310	25.3310	25.3310	25.3310	25.3310	25.3310	25.3310	25.3310	25.3310	25.3310	25.3310	25.3310	25.3310
Tetco FT M2-Delmont	7.0789	7.0789	7.0789	7.0789	7.0789	7.0789	7.0789	7.0789	7.0789	7.0789	7.0789	7.0789	7.0789
Tetco FT-1 (Cap. Release)	17.6235	17.6235	15.9180	17.6235	17.0550	17.6235	17.0550	17.6235	17.6235	17.0550	17.6235	17.0550	17.2919
Tetco FT-1 Appalachia	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626
Tetco FT-1 AMA	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359
Transco FT	23.9620	23.9620	21.6431	23.9620	23.1890	23.9620	23.1890	23.9620	23.9620	23.1890	23.9620	23.1890	23.5111
Transco FT	24.6446	24.6446	22.2596	24.6446	23.8496	24.6446	23.8496	24.6446	24.6446	23.8496	24.6446	23.8496	24.1808
Transco FTF	5.7806	5.7806	5.2212	5.7806	5.5941	5.7806	5.5941	5.7806	5.7806	5.5941	5.7806	5.5941	5.6718
Transco FT-PS	44.1688	44.1688	39.8944	44.1688	42.7440	44.1688	42.7440	44.1688	44.1688	42.7440	44.1688	42.7440	43.3377
Transco FT-Pocono	2.0761	2.0761	1.8752	2.0761	2.0091	2.0761	2.0091	2.0761	2.0761	2.0091	2.0761	2.0091	2.0370
Transco FT-Leidy South	15.5431	15.5431	14.0389	15.5431	15.0417	15.5431	15.0417	15.5431	15.5431	15.0417	15.5431	15.0417	15.2506
Transco FT-Sentinel	17.1635	17.1635	15.5025	17.1635	16.6098	17.1635	16.6098	17.1635	17.1635	16.6098	17.1635	16.6098	16.8405

UGI UTILITIES, INC. - GAS DIVISION
PROJECTED PURCHASED GAS COSTS IN (\$)
UNDER NORMAL WEATHER
12 MONTH PERIOD - DECEMBER THROUGH NOVEMBER
DEMAND

	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	TOTAL
Supply													
Options	606,268	926,660	656,915	424,552	221,760	275,949	273,550	299,508	297,205	274,393	270,628	456,385	\$ 4,983,772
Tetco FT-1 AMA Fee	632,667	632,667	632,667	632,667	632,667	632,667	632,667	632,667	632,667	632,667	632,667	632,667	\$ 7,592,004
Supplier B LNG Supply	77,500	77,500	71,500	77,500	0	0	0	0	0	0	0	0	\$ 304,000
Supplier B LNG Supply	340,000	340,000	326,500	340,000	0	0	0	0	0	0	0	0	\$ 1,346,500
Supplier A Delivered Supply	52,431	52,431	47,357	52,431	50,739	52,431	50,739	52,431	52,431	50,739	52,431	50,739	\$ 617,328
Supplier A Delivered Supply	61,828	61,828	61,828	61,828	0	0	0	0	0	0	0	0	\$ 309,140
UGI Energy Svcs Delivered Supply	339,733	339,733	339,733	339,733	339,733	339,733	339,733	339,733	339,733	339,733	339,733	339,733	\$ 4,076,801
UGI Energy Svcs Delivered Supply	1,656,099	1,656,099	1,656,099	1,656,099	777,383	777,383	777,383	777,383	777,383	777,383	774,368	1,656,099	\$ 13,719,160
UGI Energy Svcs Delivered Supply	388,166	388,166	388,166	388,166	388,166	388,166	388,166	388,166	388,166	388,166	388,166	388,166	\$ 4,657,987
UGI Energy Svcs Peaking Supply	2,390,000	2,390,000	2,390,000	2,390,000	0	0	0	0	0	0	0	0	\$ 9,560,000
UGI Energy Svcs Peaking Supply	706,433	706,433	706,433	706,433	0	0	0	0	0	0	0	706,433	\$ 3,532,165
UGI Energy Svcs Peaking Supply	3,332,903	3,332,903	3,332,903	3,332,903	0	0	0	0	0	0	0	3,332,903	\$ 16,664,516
UGI Energy Svcs Peaking Supply	1,298,333	1,298,333	1,298,333	1,298,333	0	0	0	0	0	0	0	1,298,333	\$ 6,491,664
UGI Energy Svcs Peaking Supply	561,083	561,083	561,083	561,083	0	0	0	0	0	0	0	561,083	\$ 2,805,416
UGI Energy Svcs Peaking Supply	200,841	200,841	200,841	200,841	0	0	0	0	0	0	0	200,841	\$ 1,004,204
UGI Energy Svcs Peaking Supply	200,000	200,000	200,000	200,000	0	0	0	0	0	0	0	200,000	\$ 999,998
UGI Energy Svcs Peaking Supply	80,608	80,608	80,608	80,608	0	0	0	0	0	0	0	80,608	\$ 403,039
UGI Energy Svcs Peaking Supply	6,752,828	6,752,828	6,752,828	6,752,828	0	0	0	0	0	0	0	6,752,828	\$ 33,764,142
UGI Energy Svcs Peaking Supply	2,694,141	2,694,141	2,694,141	2,694,141	0	0	0	0	0	0	0	2,694,141	\$ 13,470,707
Supply TBD	898,150	898,150	898,150	898,150	0	0	0	0	0	0	0	1,521,800	\$ 5,114,400
Storage Demand													
Columbia FSS	817,142	817,142	817,142	817,142	817,142	817,142	817,142	817,142	817,142	817,142	817,142	817,142	\$ 9,805,705
EGTS GSS	180,334	180,334	180,334	180,334	180,334	180,334	180,334	180,334	180,334	180,334	180,334	180,334	\$ 2,164,007
Tetco SS-1	63,464	63,464	63,464	63,464	63,464	63,464	63,464	63,464	63,464	63,464	63,464	63,464	\$ 761,568
Transco GSS	316,824	316,824	286,164	316,824	306,604	316,824	306,604	316,824	316,824	306,604	316,824	306,604	\$ 3,730,352
Transco SS2	392,002	392,002	354,066	392,002	379,356	392,002	379,356	392,002	392,002	379,356	392,002	379,356	\$ 4,615,504
Transco LSS	54,083	54,083	48,850	54,083	52,339	54,083	52,339	54,083	54,083	52,339	54,083	52,339	\$ 636,789
Transco ESS	11,879	11,879	10,730	11,879	11,496	11,879	11,496	11,879	11,879	11,496	11,879	11,496	\$ 139,868
Transco LGA	5,122	5,122	4,627	5,122	4,957	5,122	4,957	5,122	5,122	4,957	5,122	4,957	\$ 60,312
UGI Storage Co. Service II	5,451	5,451	4,924	5,451	2,930	3,028	2,930	3,028	3,028	2,930	3,028	5,275	\$ 47,455
Storage Capacity													
Columbia FSS	817,863	817,863	817,863	817,863	817,863	817,863	817,863	817,863	817,863	817,863	817,863	817,863	\$ 9,814,353
EGTS GSS	115,240	115,240	115,240	115,240	115,240	115,240	115,240	115,240	115,240	115,240	115,240	115,240	\$ 1,382,880
Tetco SS-1	16,605	16,605	16,605	16,605	16,605	16,605	16,605	16,605	16,605	16,605	16,605	16,605	\$ 199,261
Transco GSS	115,333	115,333	104,172	115,333	111,613	115,333	111,613	115,333	115,333	111,613	115,333	111,613	\$ 1,357,957
Transco SS2	123,104	123,104	111,190	123,104	119,133	123,104	119,133	123,104	123,104	119,133	123,104	119,133	\$ 1,449,447
Transco LSS	23,075	23,075	20,842	23,075	22,330	23,075	22,330	23,075	23,075	22,330	23,075	22,330	\$ 271,687
Transco ESS	13,802	13,802	12,466	13,802	13,357	13,802	13,357	13,802	13,802	13,357	13,802	13,357	\$ 162,508
Transco LGA	3,948	3,948	3,566	3,948	3,820	3,948	3,820	3,948	3,948	3,820	3,948	3,820	\$ 46,481
UGI Storage Co. Service II	64,196	64,196	64,196	64,196	64,196	64,196	64,196	64,196	64,196	64,196	64,196	64,196	\$ 770,355
Transportation													
Columbia Gas SST	2,789,994	2,789,994	2,789,994	2,789,994	1,395,008	1,395,008	1,395,008	1,395,008	1,395,008	1,395,008	2,789,994	2,789,994	\$ 25,110,016
Columbia Gas FTS	2,690,186	2,690,186	2,690,186	2,690,186	2,690,186	2,690,186	2,690,186	2,690,186	2,690,186	2,690,186	2,690,186	2,690,186	\$ 32,282,229
Columbia Gas NTS	443,846	443,846	443,846	443,846	443,846	443,846	443,846	443,846	443,846	443,846	443,846	443,846	\$ 5,326,149
EGTS FT	11,924	11,924	11,924	11,924	11,924	11,924	11,924	11,924	11,924	11,924	11,924	11,924	\$ 143,093
EGTS FT	11,924	11,924	11,924	11,924	0	0	0	0	0	0	0	11,924	\$ 59,622
EGTS FT	337,860	337,860	337,860	337,860	0	0	0	0	0	0	0	337,860	\$ 1,689,300
Tennessee FT-A	187,360	187,360	187,360	187,360	187,360	187,360	187,360	187,360	187,360	187,360	187,360	187,360	\$ 2,248,325
Tennessee FT-G	10,937	10,399	11,137	12,726	15,016	7,508	6,257	5,005	7,508	8,947	10,549	10,549	\$ 110,996
Tennessee FT-G	7,786	8,870	7,920	5,515	0	0	0	0	0	0	0	4,055	\$ 34,146
Tennessee FT-A	13,745	13,745	13,745	13,745	13,745	13,745	13,745	13,745	13,745	13,745	13,745	13,745	\$ 164,946
Tetco FTS 5	48,302	48,302	48,302	48,302	48,302	48,302	48,302	48,302	48,302	48,302	48,302	48,302	\$ 579,629
Tetco FT Riv	59,504	59,504	59,504	59,504	59,504	59,504	59,504	59,504	59,504	59,504	59,504	59,504	\$ 714,048
Tetco FT Leb	870,288	870,288	870,288	870,288	870,288	870,288	870,288	870,288	870,288	870,288	870,288	870,288	\$ 10,443,454
Tetco FT Leb	51,685	51,685	51,685	51,685	51,685	51,685	51,685	51,685	51,685	51,685	51,685	51,685	\$ 620,226
Tetco FT Gulf	1,377,072	1,377,072	1,377,072	1,377,072	1,377,072	1,377,072	1,377,072	1,377,072	1,377,072	1,377,072	1,377,072	1,377,072	\$ 16,524,867
Tetco FT Gulf	28,196	28,196	28,196	28,196	28,196	28,196	28,196	28,196	28,196	28,196	28,196	28,196	\$ 338,357
Tetco FT Gulf-ELA	244,656	244,656	244,656	244,656	244,656	244,656	244,656	244,656	244,656	244,656	244,656	244,656	\$ 2,935,872
Tetco CDS Leb	153,340	153,340	153,340	153,340	153,340	153,340	153,340	153,340	153,340	153,340	153,340	153,340	\$ 1,840,080
Tetco CDS Gulf	1,615,192	1,615,192	1,615,192	1,615,192	1,615,192	1,615,192	1,615,192	1,615,192	1,615,192	1,615,192	1,615,192	1,615,192	\$ 19,382,299
Tetco CDS Gulf	204,371	204,371	204,371	204,371	204,371	204,371	204,371	204,371	204,371	204,371	204,371	204,371	\$ 2,452,448
Tetco FT M2-Delmont	23,360	23,360	23,360	23,360	23,360	23,360	23,360	23,360	23,360	23,360	23,360	23,360	\$ 280,323
Tetco FT-1 (Cap. Release)	264,405	264,405	238,818	264,405	255,876	264,405	255,876	264,405	264,405	255,876	264,405	255,876	\$ 3,113,160
Tetco FT-1 Appalachia	312,527	312,527	312,527	312,527	312,527	312,527	312,527	312,527	312,527	312,527	312,527	312,527	\$ 3,750,322
Tetco FT-1 AMA	365,949	365,949	365,949	365,949	365,949	365,949	365,949	365,949	365,949	365,949	365,949	365,949	\$ 4,391,386
Transco FT	742,150	742,150	670,329	745,049	721,016	745,049	721,016	745,049	745,049	745,049	721,016	745,049	\$ 8,763,939
Transco FT	112,527	112,527	101,637	112,527	108,897	112,527	108,897	112,527	112,527	108,897	112,527	108,897	\$ 1,324,917
Transco FTF	131,624	131,624	118,886	131,624	127,378	131,624	127,378	131,624	131,624	127,378	131,624	127,378	\$ 1,549,761
Transco FT-PS	229,413	229,413	207,212	0	0	0	0	0	0	0	0	0	\$ 666,037
Transco FT-Pocono	4,152	4,152	3,750	4,152	4,018	4,152	4,018	4,152	4,018	4,152	4,018	4,018	\$ 48,888
Transco FT-Leidy South	37,303	37,303	33,693	37,303	36,100	37,303	36,100	37,303	37,303	36,100	37,303	36,100	\$ 439,218
Transco FT-Sentinel	120,144	120,144	108,517	120,144	116,269	120,144	116,269	120,144	120,144	116,269	120,144	116,269	\$ 1,414,601
SUBTOTAL	\$ 39,911,204	\$ 40,232,141	\$ 39,675,707	\$ 39,502,492	\$ 16,994,311	\$ 17,122,599	\$ 17,037,341	\$ 17,143,656	\$ 17,141,353	\$ 17,039,436	\$ 18,510,689	\$ 37,265,153	\$ 317,576,081
Non-Choice Cap Rel/Sharing Mech Credit	(387,143)	(398,793)	(592,186)	(854,279)	(809,365)	(345,414)	(329,472)	(330,175)	(329,137)	(340,543)	(339,307)	(335,562)	\$ (5,391,374)
Choice Capacity Assignment Credits	(7,238,225)	(7,240,903)	(7,182,225)	(7,194,105)	(2,656,761)	(2,671,879)	(2,654,974)	(2,671,369)	(2,671,369)	(2,655,230)	(2,956,164)	(6,744	

UGI UTILITIES, INC. - GAS DIVISION
PROJECTED SUPPLY VOLUMES IN DTH OR DTH/D
UNDER NORMAL WEATHER
12 MONTH PERIOD - DECEMBER THROUGH NOVEMBER
COMMODITY

	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	TOTAL
<u>Supply Volumes</u>													
Term M2	1,074,274	940,354	1,080,604	814,401	702,870	711,171	675,570	721,184	762,383	698,400	687,580	705,390	9,574,181
Term Leidy	486,979	680,543	473,592	520,893	284,490	669,011	648,030	653,883	630,013	609,690	568,354	439,050	6,664,528
Term A06	270,351	323,919	276,304	251,968	132,210	58,962	114,390	120,807	52,204	34,440	2,418	115,590	1,753,563
Term Z4 Marcellus	263,810	460,164	361,340	252,495	146,910	173,011	99,690	108,531	128,247	123,450	142,352	246,060	2,506,060
Term Z4 St. 219	46,655	46,655	42,140	46,655	30,090	31,093	30,090	31,093	31,093	30,090	31,093	45,150	441,897
Term Z4 St. 313	95,015	156,767	120,680	60,977	120,000	116,157	87,000	80,693	75,888	61,050	59,737	50,730	1,084,694
Mo Dlvd Tetco Supply	775,000	775,000	700,000	620,000	600,000	310,000	225,000	155,000	155,000	225,000	310,000	600,000	5,450,000
Mo Dlvd Leidy	1,085,000	1,240,000	980,000	930,000	750,000	310,000	225,000	155,000	155,000	225,000	310,000	900,000	7,265,000
Mo Dlvd Z4 300L	310,000	310,000	280,000	310,000	300,000	310,000	300,000	310,000	310,000	300,000	310,000	300,000	3,650,000
Mo Dlvd Z4 300L (2)	62,000	62,000	56,000	62,000	60,000	0	0	0	0	0	0	60,000	362,000
Spot M2	1,204,625	3,243,729	1,225,347	1,153,627	1,349,455	629,396	64,669	99,473	96,850	297,496	1,344,541	2,119,042	12,828,250
Spot Leidy	260,791	702,240	265,277	249,750	292,146	136,259	14,000	21,535	20,967	64,405	291,082	458,755	2,777,207
Spot A06	446,157	1,201,381	453,832	427,269	499,798	233,110	23,952	36,842	35,870	110,184	497,978	784,830	4,751,203
Spot Z4 Marcellus	133,847	360,414	136,150	128,181	149,939	69,933	7,186	11,053	10,761	33,055	149,394	235,449	1,425,362
Spot Transco Gulf	0	0	0	0	0	0	0	0	0	0	0	0	0
Asset Management Refill	0	0	0	0	1,361,405	1,361,405	1,361,405	1,361,405	1,361,405	1,361,405	1,361,405	0	9,529,835
<u>Withdrawn Volumes</u>													
EGTS GSS	746,220	1,308,455	1,272,248	887,187	0	0	0	0	0	0	0	170,000	4,384,110
Tetco SS1	76,570	140,895	140,505	103,365	0	0	0	0	0	0	0	0	461,335
Transco GSS	385,175	854,422	826,940	702,485	0	0	0	0	0	0	0	0	2,769,022
Transco SS-2	919,460	940,695	866,620	612,975	0	0	0	0	0	0	0	0	3,339,750
Transco LSS	193,068	193,068	175,930	135,472	0	0	0	0	0	0	0	0	697,538
Transco ESS	0	0	41,643	37,751	0	0	0	0	0	0	0	0	79,394
Transco LGA	0	0	0	0	0	0	0	0	0	0	0	0	0
UGI Storage Co. Service II	155,000	186,000	168,000	128,589	0	0	0	0	0	0	0	79,847	717,436
TCO FSS	1,768,800	1,867,850	1,436,325	904,327	0	0	0	0	0	0	0	0	5,977,302
<u>Injected Volumes</u>													
EGTS GSS	0	0	0	0	554,546	638,923	637,052	638,922	638,922	637,053	638,692	0	4,384,110
Tetco SS1	0	0	0	0	8,132	86,335	83,550	86,335	86,335	59,250	51,398	0	461,335
Transco GSS	0	0	0	0	217,440	472,688	458,250	452,665	421,011	407,430	339,538	0	2,769,022
Transco SS-2	0	0	0	0	317,720	509,144	492,720	509,144	509,144	492,720	509,158	0	3,339,750
Transco LSS	0	0	0	0	81,506	103,788	100,440	103,788	103,788	100,440	103,788	0	697,538
Transco ESS	0	0	0	0	11,130	11,501	11,130	11,501	11,501	11,130	11,501	0	79,394
Transco LGA	0	0	0	0	0	0	0	0	0	0	0	0	0
UGI Storage Co. Service II	0	0	0	0	112,500	139,500	106,400	99,200	93,000	90,000	76,836	0	717,436
TCO FSS	0	0	0	0	720,905	876,066	876,066	876,066	876,066	876,066	876,067	0	5,977,302
Total Demand Served	9,806,832	14,597,527	10,180,209	8,457,663	4,755,434	2,281,563	1,110,374	1,088,878	1,085,914	1,499,576	3,458,956	7,236,115	65,559,041
Total Choice Bundled Demand	951,965	1,397,024	1,199,268	882,704	0	0	0	0	0	0	0	73,778	4,504,739

UGI UTILITIES, INC. - GAS DIVISION
PROJECTED SUPPLY UNIT RATE IN \$/DTH
UNDER NORMAL WEATHER
12 MONTH PERIOD - DECEMBER THROUGH NOVEMBER
COMMODITY

	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	AVERAGE
<u>Supply Rate</u>													
Term M2	3.6087	4.0843	3.9719	3.4055	2.8933	2.7458	2.7825	2.8823	2.8647	2.5336	2.5055	2.9034	3.0985
Term Leidy	3.6524	4.0685	3.9006	3.4338	2.8379	2.6827	2.7445	2.9022	2.8620	2.4701	2.4319	2.9183	3.0754
Term A06	3.6680	4.1509	4.0368	3.4618	2.9418	2.7920	2.8292	2.9306	2.9127	2.5766	2.5481	2.9520	3.1500
Term Z4 Marcellus	3.6219	3.9172	3.7871	3.4611	2.8077	2.7077	2.7042	2.8569	2.8167	2.4652	2.3918	2.9534	3.0409
Term Z4 St. 219	3.8203	4.0829	3.9579	3.6394	3.2773	3.1296	3.0608	3.2110	3.2211	2.8368	2.7861	3.1241	3.3456
Term Z4 St. 313	3.5415	3.8390	3.7087	3.3780	3.0449	2.9580	3.0500	3.1846	3.1866	3.0002	2.9849	2.9551	3.2359
Mo Dlvd Tetco Supply	3.6087	4.0843	3.9719	3.4055	2.8933	2.7458	2.7825	2.8823	2.8647	2.5336	2.5055	2.9034	3.0985
Mo Dlvd Leidy	3.6524	4.0685	3.9006	3.4338	2.8379	2.6827	2.7445	2.9022	2.8620	2.4701	2.4319	2.9183	3.0754
Mo Dlvd Z4 300L	3.6219	3.9172	3.7871	3.4611	2.8077	2.7077	2.7042	2.8569	2.8167	2.4652	2.3918	2.9534	3.0409
Mo Dlvd Z4 300L (2)	3.6719	3.9672	3.8371	3.5111	2.8577	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3.0034	1.7374
Spot M2	3.6087	4.0843	3.9719	3.4055	2.8933	2.7458	2.7825	2.8823	2.8647	2.5336	2.5055	2.9034	3.0985
Spot Leidy	3.6524	4.0685	3.9006	3.4338	2.8379	2.6827	2.7445	2.9022	2.8620	2.4701	2.4319	2.9183	3.0754
Spot A06	3.6680	4.1509	4.0368	3.4618	2.9418	2.7920	2.8292	2.9306	2.9127	2.5766	2.5481	2.9520	3.1500
Spot Z4 Marcellus	3.6219	3.9172	3.7871	3.4611	2.8077	2.7077	2.7042	2.8569	2.8167	2.4652	2.3918	2.9534	3.0409
Spot Transco Gulf	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Asset Management Refill	0.0000	0.0000	0.0000	0.0000	2.8691	2.8874	3.0491	3.2190	3.2546	3.1987	3.2363	0.0000	1.8095
<u>Withdrawal Rate</u>													
EGTS GSS	0.0272	0.0272	0.0272	0.0272	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0272	0.0113
Tetco SS1	0.0632	0.0632	0.0632	0.0632	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0211
Transco GSS	0.0731	0.0731	0.0731	0.0731	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0244
Transco SS-2	0.0395	0.0395	0.0395	0.0395	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0132
Transco LSS	0.0408	0.0408	0.0408	0.0408	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0136
Transco ESS	0.0000	0.0000	0.1075	0.1075	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0179
Transco LGA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UGI Storage Co. Service II	0.0014	0.0014	0.0014	0.0014	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0014	0.0006
TCO FSS	0.0333	0.0333	0.0333	0.0333	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0111
<u>Injection Rate</u>													
EGTS GSS	0.0000	0.0000	0.0000	0.0000	0.0402	0.0402	0.0402	0.0402	0.0402	0.0402	0.0402	0.0000	0.0235
Tetco SS1	0.0000	0.0000	0.0000	0.0000	0.0350	0.0350	0.0350	0.0350	0.0350	0.0350	0.0350	0.0000	0.0204
Transco GSS	0.0000	0.0000	0.0000	0.0000	0.0820	0.0820	0.0820	0.0820	0.0820	0.0820	0.0820	0.0000	0.0478
Transco SS-2	0.0000	0.0000	0.0000	0.0000	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0000	0.0230
Transco LSS	0.0000	0.0000	0.0000	0.0000	0.0489	0.0489	0.0489	0.0489	0.0489	0.0489	0.0489	0.0000	0.0285
Transco ESS	0.0000	0.0000	0.0000	0.0000	0.1075	0.1075	0.1075	0.1075	0.1075	0.1075	0.1075	0.0000	0.0627
Transco LGA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UGI Storage Co. Service II	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TCO FSS	0.0000	0.0000	0.0000	0.0000	0.0333	0.0333	0.0333	0.0333	0.0333	0.0333	0.0333	0.0000	0.0194
Total Com Vol	9,806,832	14,597,527	10,180,209	8,457,663	4,755,434	2,281,563	1,110,374	1,088,878	1,085,914	1,499,576	3,458,956	7,236,115	65,559,041
Total Com Cost	\$ 32,758,656	\$ 53,952,023	\$ 35,215,727	\$ 26,708,247	\$ 11,977,451	\$ 5,105,005	\$ 1,881,697	\$ 1,850,209	\$ 1,836,799	\$ 2,723,847	\$ 7,567,285	\$ 21,103,617	\$ 202,680,562
Com Unit Rate	\$ 3.34	\$ 3.70	\$ 3.46	\$ 3.16	\$ 2.52	\$ 2.24	\$ 1.69	\$ 1.70	\$ 1.69	\$ 1.82	\$ 2.19	\$ 2.92	\$ 3.09
Total Dem Cost	\$ 28,248,083	\$ 27,223,009	\$ 27,667,050	\$ 27,735,336	\$ 9,620,598	\$ 10,436,224	\$ 10,482,379	\$ 10,536,924	\$ 10,451,705	\$ 10,481,341	\$ 11,633,802	\$ 26,444,166	\$ 210,960,618
Dem Unit Rate	\$ 2.88	\$ 1.86	\$ 2.72	\$ 3.28	\$ 2.02	\$ 4.57	\$ 9.44	\$ 9.68	\$ 9.62	\$ 6.99	\$ 3.36	\$ 3.65	\$ 3.22
Total System Costs	\$ 61,006,739	\$ 81,175,031	\$ 62,882,777	\$ 54,443,583	\$ 21,598,049	\$ 15,541,229	\$ 12,364,076	\$ 12,387,133	\$ 12,288,504	\$ 13,205,188	\$ 19,201,087	\$ 47,547,783	\$ 413,641,179
System Unit Rate	\$ 6.22	\$ 5.56	\$ 6.18	\$ 6.44	\$ 4.54	\$ 6.81	\$ 11.14	\$ 11.38	\$ 11.32	\$ 8.81	\$ 5.55	\$ 6.57	\$ 6.31

UGI UTILITIES, INC. - GAS DIVISION
PROJECTED PURCHASE GAS COSTS IN (\$)
UNDER NORMAL WEATHER
12 MONTH PERIOD - DECEMBER THROUGH NOVEMBER
COMMODITY

	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	TOTAL
<u>Supply Cost</u>													
Term M2	3,876,722	3,840,650	4,292,039	2,773,459	2,033,635	1,952,764	1,879,749	2,078,664	2,184,025	1,769,496	1,722,766	2,048,003	\$ 30,451,971
Term Leidy	1,778,652	2,768,761	1,847,310	1,788,668	807,362	1,794,735	1,778,500	1,897,728	1,803,127	1,506,012	1,382,203	1,281,290	\$ 20,434,348
Term A06	991,659	1,344,544	1,115,378	872,256	388,932	164,624	323,634	354,033	152,057	88,738	6,161	341,217	\$ 6,143,234
Term Z4 Marcellus	955,484	1,802,551	1,368,433	873,920	412,479	468,470	269,585	310,064	361,238	304,324	340,481	726,702	\$ 8,193,733
Term Z4 St. 219	178,234	190,489	166,785	169,798	98,614	97,310	92,101	99,840	100,152	85,360	86,628	141,054	\$ 1,506,367
Term Z4 St. 313	336,496	601,835	447,560	205,978	365,384	343,590	265,349	256,975	241,825	183,160	178,309	149,910	\$ 3,576,371
Mo Dlvd Tetco Supply	2,796,735	3,165,301	2,780,322	2,111,422	1,735,998	851,211	626,054	446,755	444,034	570,070	776,720	1,742,018	\$ 18,046,641
Mo Dlvd Leidy	3,962,876	5,044,889	3,822,624	3,193,480	2,128,447	831,627	617,506	449,848	443,617	555,779	753,901	2,626,491	\$ 24,431,085
Mo Dlvd Z4 300L	1,122,778	1,214,330	1,060,390	1,072,953	842,310	839,402	811,270	885,645	873,189	739,547	741,467	886,006	\$ 11,089,288
Mo Dlvd Z4 300L (2)	227,656	245,966	214,878	217,691	171,462	0	0	0	0	0	0	180,201	\$ 1,257,853
Spot M2	4,347,118	13,248,231	4,866,942	3,928,700	3,904,418	1,728,222	179,939	286,710	277,450	753,749	3,368,814	6,152,347	\$ 43,042,641
Spot Leidy	952,518	2,857,035	1,034,749	857,604	829,090	365,538	38,423	62,500	60,009	159,089	707,894	1,338,795	\$ 9,263,242
Spot A06	1,636,523	4,986,769	1,832,020	1,479,109	1,470,293	650,852	67,765	107,968	104,480	283,900	1,268,888	2,316,786	\$ 16,205,353
Spot Z4 Marcellus	484,776	1,411,811	515,615	443,652	420,984	189,361	19,433	31,578	30,311	81,486	357,325	695,364	\$ 4,681,694
Spot Transco Gulf	0	0	0	0	0	0	0	0	0	0	0	0	\$ -
Asset Management Refill	0	0	0	0	3,905,958	3,930,887	4,151,093	4,382,380	4,430,853	4,354,681	4,405,924	0	\$ 29,561,775
<u>Withdrawal Cost</u>													
EGTS GSS	20,297	35,590	34,605	24,131	0	0	0	0	0	0	0	4,624	\$ 119,248
Tetco SS1	4,839	8,905	8,880	6,533	0	0	0	0	0	0	0	0	\$ 29,156
Transco GSS	28,149	62,441	60,433	51,338	0	0	0	0	0	0	0	0	\$ 202,360
Transco SS-2	36,328	37,167	34,240	24,219	0	0	0	0	0	0	0	0	\$ 131,954
Transco LSS	7,883	7,883	7,183	5,531	0	0	0	0	0	0	0	0	\$ 28,480
Transco ESS	0	0	4,477	4,059	0	0	0	0	0	0	0	0	\$ 8,536
Transco LGA	0	0	0	0	0	0	0	0	0	0	0	0	\$ -
UGI Storage Co. Service II	217	260	235	180	0	0	0	0	0	0	0	112	\$ 1,004
TCO FSS	58,901	62,199	47,830	30,114	0	0	0	0	0	0	0	0	\$ 199,044
<u>Injection Cost</u>													
EGTS GSS	0	0	0	0	22,293	25,685	25,609	25,685	25,685	25,610	25,675	0	\$ 176,241
Tetco SS1	0	0	0	0	285	3,022	2,924	3,022	3,022	2,074	1,799	0	\$ 16,147
Transco GSS	0	0	0	0	17,832	38,765	37,581	37,123	34,527	33,413	27,846	0	\$ 227,087
Transco SS-2	0	0	0	0	12,553	20,116	19,467	20,116	20,116	19,467	20,117	0	\$ 131,954
Transco LSS	0	0	0	0	3,988	5,078	4,915	5,078	5,078	4,915	5,078	0	\$ 34,131
Transco ESS	0	0	0	0	1,197	1,237	1,197	1,237	1,237	1,197	1,237	0	\$ 8,536
Transco LGA	0	0	0	0	0	0	0	0	0	0	0	0	\$ -
UGI Storage Co. Service II	0	0	0	0	0	0	0	0	0	0	0	0	\$ -
TCO FSS	0	0	0	0	24,006	29,173	29,173	29,173	29,173	29,173	29,173	0	\$ 199,044
Subtotal Cost	\$ 23,804,839	\$ 42,937,606	\$ 25,562,928	\$ 20,134,795	\$ 19,597,518	\$ 14,331,669	\$ 11,241,268	\$ 11,772,122	\$ 11,625,206	\$ 11,551,238	\$ 16,208,407	\$ 20,630,922	\$ 229,398,518
Injected Value	\$ -	\$ -	\$ -	\$ -	\$ (7,620,067)	\$ (9,226,664)	\$ (9,359,571)	\$ (9,921,913)	\$ (9,788,407)	\$ (8,827,391)	\$ (8,641,122)	\$ -	\$ (63,385,135)
Withdrawal Value	\$ 10,911,243	\$ 14,107,497	\$ 12,623,266	\$ 8,945,191	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 709,205	\$ 47,296,402
Choice Bundled Sale Credit	\$ (3,051,720)	\$ (4,478,449)	\$ (3,844,501)	\$ (2,829,690)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (236,511)	\$ (14,440,871)
Net Financial Derivatives	\$ 1,094,294	\$ 1,385,369	\$ 874,034	\$ 457,951	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,811,648
Total Cost	\$ 32,758,656	\$ 53,952,023	\$ 35,215,727	\$ 26,708,247	\$ 11,977,451	\$ 5,105,005	\$ 1,881,697	\$ 1,850,209	\$ 1,836,799	\$ 2,723,847	\$ 7,567,285	\$ 21,103,617	\$ 202,680,562

UGI Utilities, Inc. - Gas Division
Computation of the Experienced Cost Factor: E
For the 2025 PGC Year

Effective December 1, 2025
Computation Year Ending November 30, 2026

SUPPLIER REFUND CREDITS

PGC

Prior	(Amortized Balance as of November 30, 2025)	Schedule C, Page 2	\$	(383,165)
Current	(Twelve Months Ended November 30, 2025)	Schedule C, Page 3	\$	9,290,384
Interest	(Twelve Months Ended November 30, 2025)	Schedule C, Page 3	\$	760,442

OVER / (UNDER) COLLECTION

Prior	(Amortized Balance as of November 30, 2025)	Schedule C, Page 4	\$	(8,962,831)
Current	(Twelve Months Ended November 30, 2025)	Schedule C, Page 6	\$	(15,920,372)
Interest	(Twelve Months Ended November 30, 2025)	Schedule C, Page 6	\$	<u>(654,778)</u>

TOTAL E **\$ (15,870,320)**

TOTAL S (Mcf) **63,465,008**

E/S Refund/(Collection) \$/Mcf **\$ (0.2501)**

UGI Utilities, Inc. - Gas Division
Prior Period Supplier Refund Balance (including interest)
To Be Included In the 2025 PGC Experienced Cost Factor

Month	Beginning Balance	Recovered / (Refunded)	Ending Balance
Balance as of November 30, 2024	\$ 6,554,862	\$ (1,060,125)	\$ 5,494,736
2024 Compliance Filing Balance 1/		\$ 779,901	\$ 6,274,637
December-24	\$ 6,274,637	\$ (1,903,323)	\$ 4,371,314
January-25	\$ 4,371,314	\$ (1,153,895)	\$ 3,217,419
February-25	\$ 3,217,419	\$ (1,026,896)	\$ 2,190,523
March-25	\$ 2,190,523	\$ (847,883)	\$ 1,342,640
April-25	est. \$ 1,342,640	\$ (482,605)	\$ 860,035
May-25	est. \$ 860,035	\$ (238,656)	\$ 621,379
June-25	est. \$ 621,379	\$ (117,521)	\$ 503,858
July-25	est. \$ 503,858	\$ (99,658)	\$ 404,200
August-25	est. \$ 404,200	\$ (85,314)	\$ 318,887
September-25	est. \$ 318,887	\$ (106,774)	\$ 212,112
October-25	est. \$ 212,112	\$ (197,440)	\$ 14,672
November-25	est. \$ 14,672	\$ (397,837)	\$ (383,165)

1/ See current supplier refund balance plus interest on Schedule C, Page 1 of the Compliance filing at Docket No. R-2024-3048828, filed November 27, 2024.

UGI Utilities, Inc. - Gas Division
List of Current Supplier Refunds
To Be Included In the 2025 PGC Experienced Cost Factor

<u>Supplier</u>	<u>Principal Amount</u>	<u>Date Rec'd</u>	<u>Rate %</u>	<u>Interest Weight</u>	<u>Interest Amount</u>
Texas Eastern	\$ 10,810	Nov-24	6%	19	\$ 1,027
Transco	\$ 66	Nov-24	6%	19	\$ 6
Tennessee	\$ 2,130	Nov-24	6%	19	\$ 202
Transco	\$ 11,645	Dec-24	6%	18	\$ 1,048
Texas Eastern	\$ 26,130	Dec-24	6%	18	\$ 2,352
Columbia Gas	\$ 4,211	Dec-24	6%	18	\$ 379
Texas Eastern	\$ 11,985	Jan-25	6%	17	\$ 1,019
Transco	\$ 439	Jan-25	6%	17	\$ 37
Unauthorized Overrun	\$ 1,567,425	Jan-25	6%	17	\$ 133,231
Unauthorized Overrun	\$ 216,712	Jan-25	6%	17	\$ 18,421
Unauthorized Overrun	\$ 1,875,343	Jan-25	6%	17	\$ 159,404
Texas Eastern	\$ 169,611	Feb-25	6%	16	\$ 13,569
Tennessee	\$ 13,152	Feb-25	6%	16	\$ 1,052
Transco	\$ 13,827	Feb-25	6%	16	\$ 1,106
Unauthorized Overrun	\$ 455,992	Feb-25	6%	16	\$ 36,479
Unauthorized Overrun	\$ 4,558,333	Feb-25	6%	16	\$ 364,667
Texas Eastern	\$ 192,891	Mar-25	6%	15	\$ 14,467
Unauthorized Overrun	\$ 159,683	Mar-25	6%	15	\$ 11,976
<u>Total</u>	<u>\$ 9,290,384</u>				<u>\$ 760,442</u>

UGI Utilities, Inc. - Gas Division
Prior Over / (Under) Collection Balance (including interest)
To Be Included In the 2025 PGC Experienced Cost Factor

Month	Beginning Balance	Recovered / (Refunded)	Ending Balance
Balance as of November 30, 2024	\$ 7,370,744	\$ (1,015,517)	\$ 6,355,227
2024 Compliance Filing Balance 1/		\$ (22,358,392)	\$ (16,003,165)
True-Up of November 2024 Estimate 2/		\$ (9,782,359)	\$ (25,785,524)
December-24	\$ (25,785,524)	\$ (578,534)	\$ (26,364,059)
January-25	\$ (26,364,059)	\$ 3,244,336	\$ (23,119,723)
February-25	\$ (23,119,723)	\$ 3,050,433	\$ (20,069,290)
March-25	\$ (20,069,290)	\$ 3,108,828	\$ (16,960,462)
April-25 est.	\$ (16,960,462)	\$ 2,236,461	\$ (14,724,000)
May-25 est.	\$ (14,724,000)	\$ 1,105,965	\$ (13,618,036)
June-25 est.	\$ (13,618,036)	\$ 544,611	\$ (13,073,424)
July-25 est.	\$ (13,073,424)	\$ 461,829	\$ (12,611,595)
August-25 est.	\$ (12,611,595)	\$ 395,356	\$ (12,216,239)
September-25 est.	\$ (12,216,239)	\$ 494,807	\$ (11,721,432)
October-25 est.	\$ (11,721,432)	\$ 914,966	\$ (10,806,466)
November-25 est.	\$ (10,806,466)	\$ 1,843,635	\$ (8,962,831)

1/ See current over/(under) collection balance plus interest on Schedule C, Page 1 of the 2024 Compliance filing at Docket No. R-2024-3048828, filed November 27, 2024.

2/ Incremental balance plus associated interest at 8.50%.

UGI Utilities, Inc. - Gas Division
Development of the Current Over/(Under) Collection
For the Period Ending November 30, 2025

	<u>Sales - Mcf</u>	<u>Base Rate</u>	<u>Revenue</u>	<u>Cost</u>	<u>(Under)/Over Collection</u>	<u>Interest Rate 1/</u>	<u>Interest Weight</u>	<u>Interest</u>
April-24	6,198,339	4.6876	\$ 29,055,547	\$ 14,144,551	\$ 14,910,996	8.50%	14	\$ 1,478,674
May-24	2,662,723	4.6913	\$ 12,491,557	\$ 10,886,297	\$ 1,605,260	8.50%	13	\$ 147,818
June-24	1,295,039	4.9177	\$ 6,368,563	\$ 10,189,839	\$ (3,821,275)	8.50%	12	\$ (324,808)
July-24	1,021,282	5.2532	\$ 5,364,947	\$ 12,792,920	\$ (7,427,974)	8.50%	11	\$ (578,763)
August-24	970,567	5.2354	\$ 5,081,309	\$ 10,722,665	\$ (5,641,357)	8.50%	10	\$ (399,596)
September-24	1,004,626	5.2311	\$ 5,255,309	\$ 9,381,720	\$ (4,126,412)	8.50%	9	\$ (263,059)
October-24	1,628,796	5.2312	\$ 8,520,626	\$ 14,141,881	\$ (5,621,256)	8.50%	8	\$ (318,538)
November-24	2,940,852	5.2318	\$ 15,385,826	\$ 34,157,331	\$ (18,771,506)	8.50%	7	\$ (930,754)
PGC Total	17,722,223		\$ 87,523,683	\$ 116,417,206	\$ (28,893,523)			\$ (1,189,026)

1/ The interest rate is the prime rate in effect April 2, 2024 per the Wall Street Journal.

UGI Utilities, Inc. - Gas Division
Development of the Current Over/(Under) Collection
For the Period Ending November 30, 2025

		<u>Sales - Mcf</u>	<u>Base Rate</u>	<u>Revenue</u>	<u>Cost</u>	<u>(Under)/Over Collection</u>	<u>Interest Rate 1/</u>	<u>Interest Weight</u>	<u>Interest</u>
December-24		8,080,926	5.3345	\$ 43,107,456	\$ 55,510,820	\$ (12,403,364)	7.50%	18	\$ (1,395,378)
January-25		12,985,358	5.4564	\$ 70,853,137	\$ 78,710,753	\$ (7,857,616)	7.50%	17	\$ (834,872)
February-25		11,926,128	5.4583	\$ 65,096,899	\$ 59,284,974	\$ 5,811,925	7.50%	16	\$ 581,192
March-25		9,840,795	5.8094	\$ 57,169,301	\$ 45,988,942	\$ 11,180,359	7.50%	15	\$ 1,048,159
April-25	est.	5,605,166	6.2932	\$ 35,274,432	\$ 20,090,698	\$ 15,183,734	7.50%	14	\$ 1,328,577
May-25	est.	2,771,841	6.2932	\$ 17,443,753	\$ 12,991,854	\$ 4,451,899	7.50%	13	\$ 361,717
June-25	est.	1,364,941	6.2932	\$ 8,589,845	\$ 11,256,713	\$ (2,666,868)	7.50%	12	\$ (200,015)
July-25	est.	1,157,466	6.2932	\$ 7,284,162	\$ 10,770,589	\$ (3,486,427)	7.50%	11	\$ (239,692)
August-25	est.	990,868	6.2932	\$ 6,235,730	\$ 10,560,777	\$ (4,325,047)	7.50%	10	\$ (270,315)
September-25	est.	1,240,118	6.2932	\$ 7,804,314	\$ 12,263,509	\$ (4,459,195)	7.50%	9	\$ (250,830)
October-25	est.	2,293,148	6.2932	\$ 14,431,241	\$ 18,314,165	\$ (3,882,924)	7.50%	8	\$ (194,146)
November-25	est.	4,620,639	6.2932	\$ 29,078,608	\$ 42,545,455	\$ (13,466,847)	7.50%	7	\$ (589,175)
PGC Total		62,877,395		\$ 362,368,877	\$ 378,289,249	\$ (15,920,372)			\$ (654,778)

1/ The interest rate is the prime rate in effect April 2, 2025 per the Wall Street Journal.

UGI UTILITIES, INC. – GAS DIVISION
GAS TARIFF
INCLUDING THE GAS SERVICE TARIFF NO. 7
AND
THE CHOICE SUPPLIER TARIFF NO. 7S

Rates and Rules
Governing the
Furnishing of
Gas Service and Choice Aggregation Service
in the
Territory Described Herein

Issued: May 30, 2025

Effective for service rendered on
and after December 1, 2025.

Issued By:

Paul J. Szykman
Chief Regulatory Officer
1 UGI Drive
Denver, PA 17517

<https://www.ugi.com/tariffs>

NOTICE

This tariff makes increases and decreases to existing rates (see Page 2).

LIST OF CHANGES MADE BY THIS SUPPLEMENT
(Page Numbers Refer to Official Tariff)

Rider B – Purchased Gas Costs, Page 52

- The Annual C-Factor has increased.
- The Annual E-Factor has decreased.
- The Total Purchased Gas Cost rate has increased.

Section 15, Price to Compare, Page 57

- The Annual C-Factor has increased.
- The Annual E-Factor has decreased.
- The Merchant Function Charge has increased.
- The Price to Compare Charge has increased.

Cover Page, UGI Utilities, Inc. – Gas Division – Gas Choice Supplier Tariff

- Issuance and effective dates updated.

Section 7.3, – Nomination Procedure, Page 118

- Peak Day allocation percentages updated.

RULES AND REGULATIONS

11. RIDER B - Continued

SECTION 1307(F) PURCHASED GAS COSTS

The amount retained by the Company will be an incentive to pursue additional sales and will be treated below the line for ratemaking purposes. For purposes of calculating this margin, the cost of gas will be equal to the monthly average commodity cost of gas plus variable transportation costs to deliver the gas to the off-system customer. The monthly average commodity cost of gas shall be defined as the monthly average commodity cost of gas purchases for all supplies scheduled at the beginning of the month; provided, however, that if an additional unscheduled purchase is made during the month specifically for an off-system sale, such purchase shall be considered to be the gas used to make the off-system sale and the commodity cost of such purchase will be assigned to off-system sales up to the volume of the purchase.

Filing with the PUC: Audit, Rectification

The Company's annual reconciliation statement shall be submitted to the Commission by May 1 of each year, or such other time as the PUC may prescribe.

Quarterly Adjustments

When making the December 1, March 1, June 1 and September 1 quarterly C-factor adjustments, the Company will refund or recover all actual and projected incremental over or under collections from December 1 through November 30 over either remaining PGC year sales volumes or annual PGC year sales volumes, however the March 1 adjustment for projected over or under collections shall only utilize the remaining PGC year sales volumes. Any quarterly PGC rate change on December 1, March 1 and June 1 will be capped at 25% of the then-current PGC rate, with any amounts above this cap being brought forward for inclusion in the calculation of subsequent quarterly C-factor adjustments. Any quarterly PGC rate change on September 1 will be capped at 15% of the then-current PGC rate, with any amounts above this cap being brought forward for inclusion in the calculation of subsequent quarterly C-factor adjustments. The Company is authorized, at its sole discretion, to waive the quarterly cap on rate decreases only.

Rider B - Purchased Gas Cost (Mcf)

Annual C-Factor	\$ 6.5176	(I)
Annual E-Factor	\$ 0.2501	(D)
Total Purchased Gas Cost	<u>\$ 6.7677</u>	(I)

(D) Indicates Decrease
(I) Indicates Increase

RULES AND REGULATIONS

15. PRICE TO COMPARE

The Price to Compare (“PTC”) is composed of the Annual C-Factor, Annual E-Factor, Gas Procurement Charge and Merchant Function Charge. The PTC rate will change whenever any components of the PTC change. The current PTC rate is detailed below:

Price to Compare

	Rate R (CCF)	Rate N (MCF)	
Annual C-Factor	\$ 0.65176	\$ 6.5176	(I)
Annual E-Factor	\$ 0.02501	\$ 0.2501	(D)
Gas Procurement Charge	\$ 0.00660	\$ 0.0660	
Merchant Function Charge	\$ 0.01536	\$ 0.0298	(I)
Total Price to Compare	<u>\$ 0.69873</u>	<u>\$ 6.8635</u>	(I)

(D) Indicated Decrease
(I) Indicates Increase

UGI UTILITIES, INC. - GAS DIVISION
GAS CHOICE SUPPLIER TARIFF NO. 7S

Rates and Rules
Governing the
Furnishing of
Gas Aggregation Service

Issued: May 30, 2025

Effective for service rendered on and
after December 1, 2025.

Issued By:
Paul J. Szykman
Chief Regulatory Officer
1 UGI Drive
Denver, PA 17517

<https://www.ugi.com/tariffs>

NOTICE

This supplement makes changes to existing rates (see page 2).

RULES AND REGULATIONS**7. NOMINATION PROCEDURE**

- 7.1 Customer Choice Nomination Procedure. The Nomination Procedure specifies requirements for nominating, scheduling, balancing, and communicating information relating to Choice Supplier's gas deliveries for customers served under Rates RT and NT.
- 7.2 Contact Persons. A list of Company contact persons will be posted on the Company's Web Site, located at https://ugi.outsystemsenterprise.com/UGIContacts_F0/, or its successor, along with their department affiliation, email address, and telephone number.
- 7.3 Mandatory Assignment. As used in this tariff the term "Firm Commodity Supply Alternative" shall mean a Company purchase of natural gas, delivered directly to its distribution system or at points along Company pipeline capacity routes (Commodity Delivery Points), constituting a component of Company's PGC supply portfolio and an alternative to pipeline capacity contracts upstream of the Commodity Delivery Points or other firm sources of PGC supply. Firm Commodity Supply Alternative contractual arrangements may require the payment of demand charges or minimum take requirements. Except as provided below, Choice Supplier shall be required to accept releases of Company pipeline capacity combined with bundled city gate sales and, as applicable, peaking sales of gas from Company and sales of gas associated with Firm Commodity Supply Alternative arrangements, in accordance with the following assignments:

A monthly release of interstate pipeline capacity or allocation of Firm Commodity Supply Alternative in an amount equal to thirty-eight percent (38%) of the Peak (C) Day Delivery Requirement ("PDDR") of the Choice Customers served by the Choice Supplier during the month shall be released or allocated at a price equal to the projected weighted average demand cost of all PGC capacity, storage, peaking and Firm Commodity Supply Alternative assets, divided by 0.255. Effective November 1, (C) 2020, to the extent the full Firm Commodity Supply Alternative is not fully nominated by Choice Supplier to satisfy its DDR, the remaining daily quantity may be nominated to a non-Choice transportation customer or pool of non-Choice transportation customers.

The Company shall also provide Choice Suppliers with a must-take Monthly Bundled Sale Quantity ("MBSQ") during each winter month of November through March, and the Choice Supplier would be permitted to nominate and purchase gas at the Company's city gates throughout each winter month, subject to the Maximum Daily Quantity ("MDQ") limits, up to the MBSQ. The MDQ equals twenty-four percent (C) (24%) of the PDDR of the Choice Customers served by the Choice Supplier during the month multiplied by the percentage shown on the Company's Energy Management website. The minimum daily quantity is zero. Choice Suppliers are required to nominate to the Company a daily quantity for bundled sales no later than 2:00 P.M. Eastern Prevailing Time on each Intercontinental Exchange ("ICE") trading day for deliveries applicable to the ICE flow dates. If no nomination is received, the nomination quantity would default to zero. The Company reserves the right to issue Operational Flow Orders ("OFO") that can modify the daily bundled sale MDQ or require certain levels of deliveries from the released firm transportation contracts. These OFOs would be issued for operational reasons only. MBSQs would be based on the Company's storage withdrawal plan, to be updated annually, and communicated as a percentage of each Choice Supplier's pre-month normalized

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PENNSYLVANIA PUBLIC
UTILITY COMMISSION

v.

UGI UTILITIES, INC. – GAS DIVISION

:
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:
:
:
:

Docket No. R-2025-3054938

DIRECT TESTIMONY

OF

KIMBERLY M. BASSININSKY

UGI GAS STATEMENT NO. 1

Date: May 30, 2025

1 **I. INTRODUCTION**

2 **Q. Please state your name and business address.**

3 A. My name is Kimberly M. Bassininsky, and my business address is UGI Utilities, Inc., 1 UGI
4 Drive, Denver, PA 17517.

5
6 **Q. By whom are you employed, and in what capacity?**

7 A. I am employed by UGI Utilities, Inc. (“UGI”) as a Principal Analyst – Rates. UGI is a wholly-
8 owned subsidiary of UGI Corporation (“UGI Corp.”). UGI has two operating divisions, the
9 Electric Division (“UGI Electric”) and the Gas Division (“UGI Gas” or the “Company”), each
10 of which is a public utility regulated by the Pennsylvania Public Utility Commission
11 (“Commission” or “PUC”).

12
13 **Q. What is your educational background?**

14 A. Please see my resume, which is attached as UGI Gas Exhibit KMB-1.

15
16 **Q. Please describe your professional experience.**

17 A. Please see my resume, which is attached as UGI Gas Exhibit KMB-1.

18
19 **Q. Have you testified previously before this Commission?**

20 A. Yes. UGI Gas Exhibit KMB-1 identifies the proceedings in which I provided testimony.

21
22 **Q. What are your responsibilities in your current role with UGI?**

23 A. I am significantly involved and/or primarily responsible for various tariff filings and related
24 computations for UGI Gas and UGI Electric rate and regulatory filings before federal and

1 state regulatory agencies. Before the Commission, these matters include Annual 1307(f)
2 Purchased Gas Cost (“PGC”), Generation Supply Rate, Energy Efficiency and Conservation
3 Rider, Universal Service Program Rider, State Tax Adjustment Surcharge, and Distribution
4 System Improvement Charge, and Weather Normalization Adjustment filings. In addition, I
5 have assisted in the development of certain supporting schedules in the various base rate case
6 proceedings listed on UGI Gas Exhibit KMB-1. Finally, I am currently responsible for the
7 development and preparation of the Purchased Gas Adjustment (“PGA”) and Actual Cost
8 Adjustment surcharge filings for UGI Gas’s Maryland division.

9
10 **Purpose of Testimony**

11 **Q. What is the purpose of your testimony?**

12 A. My testimony will address certain components of UGI Gas’s 2025 1307(f) filing and will
13 explain and support the development and computation of UGI Gas’s PGC rates proposed to
14 be effective on December 1, 2025. In addition, I will discuss UGI Gas’s Revenue Sharing
15 Incentive Mechanism (“RSIM”), and retainage rate (as defined herein).

16
17 **Q. Which portions of the Company’s 2025 1307(f) filing are you sponsoring?**

18 A. As shown in the Table of Contents and Witness Index list for UGI Gas Book 2 (filed on May
19 30, 2025), I am sponsoring the following:

- 20 • Schedule A (summary of PGC computation for the 12 months ending November
21 30, 2026);
- 22 • Schedule B – Page 1 (projected sales and costs (*i.e.*, computation of C-factor) for
23 the 12 months ending November 30, 2026);

- Schedule C (computation of E-factor for the 12 months ending November 30, 2026); and
- The *pro forma* Supplements to Gas Tariff – Pa. P.U.C. No. 7 and 7S, which have been submitted in accordance with Section 53.64(a) of the Commission’s regulations at 52 Pa. Code § 53.64(a).

Additionally, I am sponsoring the following sections of the preliminary supporting information (“Book 1”) filed on May 1, 2025, in this proceeding in accordance with 52 Pa. Code § 53.64(c): Sections 8, 10, 12, and related attachments, in addition to page 1 of Attachment 4-1 in Section 4.

II. PGC RATE PROPOSAL SUMMARY

Q. Please describe the Company’s PGC rate proposal in this proceeding.

A. UGI Gas is proposing a PGC rate of \$6.7677 per Mcf, effective December 1, 2025.

Q. How does this proposed PGC rate compare to the current PGC rate?

A. The current PGC rate of \$6.6061 per Mcf became effective March 1, 2025, and is unchanged for June 1, 2025. The calculated PGC rate of \$6.7677 per Mcf for December 1, 2025, is an increase of \$0.1616 per Mcf, or 2.4%, from the current PGC rate. The December 1, 2025 increase in the PGC rate is largely attributable to an increase in the forecasted cost of supply, as described in UGI Gas Statement No. 2, the Direct Testimony of Jesse R. Tyahla.

1 **III. DEVELOPMENT OF THE PGC RATES**

2 **Q. Please summarize the major components that comprise the PGC rate formula.**

3 A. The basic PGC rate formula is $(C-E)/S$, where the “C-factor,” or the Projected Cost of Gas
4 component, represents the projected cost of gas for the rate computation period beginning
5 December 1, 2025, through November 30, 2026; the “E-factor,” or the Experienced Cost
6 Factor, represents the experienced over/(under) collections due to variations between
7 projected gas costs and actual gas costs as well as the variances between projected gas sales
8 and actual gas sales; and the “S,” or the Projected Sales component, represents the projected
9 Mcf of gas to be billed to customers during the effective computation period. UGI Gas’s PGC
10 rate consists of the Projected Cost of Gas per Mcf (C/S) and the Experienced Cost per Mcf ($-$
11 E/S) (*e.g.*, the Gas Cost Adjustment Charge).

12
13 **Q. Please summarize the PGC rate computation supporting the schedules you prepared in**
14 **this filing.**

15 A. Schedules A, B, and C provide the detailed computation of the proposed December 1, 2025
16 PGC rates. In particular:

- 17 • Schedule A is the PGC computation schedule showing, at a summary level, the
18 computation of the PGC rate for Rate Schedules R – Residential Service, N – Non-
19 Residential Service and GL – Gas Lighting Service.
- 20 • Schedule B, Page 1, provides the development of the Projected Cost of Gas, or C-
21 factor, and Projected Sales for the computation period of December 1, 2025, through
22 November 30, 2026.
- 23 • Schedule B, Pages 2 through 13, provides the forecasted PGC supply portfolio by
24 month.

- Schedule C, Page 1, provides the computation of the Experienced Cost Factor, or E-factor, which consists of the current and prior Supplier Refunds and current and prior period over/(under) collections, including interest.
- Schedule C, Page 2, provides the remaining ending balance of the “prior” Supplier Refunds previously reflected in last year’s 1307(f) proceeding. The ending balance is included in the E-factor computation shown on Schedule C, Page 1.
- Schedule C, Page 3, provides a list of “current” Supplier Refunds, representing Supplier Refunds that were received by the Company from November 2024 – March 2025. Additionally, any refunds not recorded in prior PGC filings are included. Both the current Supplier Refunds and interest amounts are included in the E-factor computation shown on Schedule C, Page 1.
- Schedule C, Page 4, provides the development of the prior under/over collection balance, which is included in the E-factor computation shown on Schedule C, Page 1.
- Schedule C, Page 5, provides the monthly and total under/over collections and interest computation for the Historic Period of April 1, 2024, through November 30, 2024.
- Schedule C, Page 6, provides the projected under/over collections and interest computation on a month-by-month basis for the current PGC computation period of December 1, 2024, through November 30, 2025. The under/over collections and interest shown for this period are included in the E-factor computation shown on Schedule C, Page 1.

1 **Q. Please summarize the computation of the calculated PGC rate for the 12 months**
2 **beginning December 1, 2025.**

3 A. As shown on Schedule A, the calculated PGC rate of \$6.7677 per Mcf is equal to the Projected
4 Cost of Gas per Mcf (C/S), \$6.5176, plus the Experienced Cost of Gas per Mcf (-E/S),
5 \$0.2501. The Projected Cost of Gas, or “C-factor,” of approximately \$413.6 million is divided
6 by Projected Sales (S) of approximately 63.5 Bcf, resulting in the Projected Cost per Mcf
7 (C/S) of \$6.5176. The Experienced Cost Factor, or “E-factor,” of (\$15.9) million under
8 collection is divided by Projected Sales, resulting in the Experienced Cost per Mcf (-E/S)
9 value of \$0.2501.

10
11 **Q. Please explain the development of the total C-Factor.**

12 A. The Projected Cost of Gas is shown on a month-by-month basis and in total for the 12-month
13 period December 1, 2025, through November 30, 2026, on Schedule B, Page 1. Projected
14 Capacity Release Credits, Off-System Sales Credits, Exchange Credits, Asset Management
15 Fee Credits, and Administrative Costs are all included in the C-factor computation. Schedule
16 B, Pages 2 through 13, detail these projected costs by month.

17
18 **Q. Please explain the development of the Projected Sales or “S” amount.**

19 A. On an annual basis, UGI Gas projects sales volumes for the upcoming PGC computation
20 periods. The PGC sales forecast ending November 30, 2026, was used to estimate the monthly
21 demand volumes provided in Attachments 1-B-1 and 1-B-2 of the Book 1 supporting
22 information filed on May 1, 2025, in this docket. In general, the process to forecast PGC sales
23 considers various factors, including trending and regression analysis, customer growth,
24 normal weather conditions, and levels of Customer Choice volumes. Schedule B, Page 1,

shows the Projected Sales, or “S” amount, for the period beginning December 1, 2025, through November 30, 2026. Those sales projections form the basis for UGI Gas’s forecasted PGC supply portfolio by month, and the resulting supply mix as shown on Schedule B, Pages 2 through 13. UGI Gas used a similar methodology to project sales volumes for the interim period of April 1, 2025, through November 30, 2025. Projected sales for this period are detailed monthly on Schedule C, Page 6, and are utilized to determine the annual E-Factor.

Q. How have Customer Choice volumes been reflected in the Projected Sales amount?

A. Estimated Customer Choice volumes of 22.1 Bcf have been excluded from PGC retail sales in developing the Projected Sales for the December 1, 2025 – November 30, 2026 period. Thus, the Projected Sales amount of 63.5 Bcf is net of the excluded Customer Choice volumes.

Q. Please explain the development of the E-factor.

A. The E-factor computation consists of two basic components: Supplier Refunds and over/under collections. Interest is included in both components.

Q. Please explain the Supplier Refunds included in the E-factor computation.

A. The Supplier Refunds and over/under collection amounts are further classified as “prior” or “current.” “Prior” refers to the remaining balances of amounts for refund/recovery from the prior year’s 1307(f) proceeding that have not been fully refunded to or recovered from PGC customers due to variations in sales volumes. “Current” refers to the amounts for refund/recovery that were not previously incorporated in the prior year’s PGC rate components and will be reflected for the first time in the current 1307(f) proceeding.

1 **Q. What is the Supplier Refund amount included in the E-factor computation?**

2 A. The prior Supplier Refund Balance of (\$383,165) reflects the ending balance projected as of
3 November 30, 2025. This balance is detailed in Schedule C, Page 2, and is included in the E-
4 factor computation on Schedule C, Page 1. As shown on Schedule C, Page 1, the current
5 Supplier Refund total is \$9,290,384. As shown on Schedule C, Page 3, the interest on the
6 current Supplier Refunds will be returned at the rate of six percent (6%). The related total
7 interest amount of \$760,442 is included in the E-factor computation on Schedule C, Page 1.

8
9 **Q. Please explain the over/under collection amount included in the E-Factor.**

10 A. Schedule C, Page 1, provides the development of the prior and current over/under collection
11 amounts plus interest projected as of November 30, 2025. The current under collection of
12 (\$15,920,372) and the associated interest of (\$654,778) is detailed at Schedule C, Page 6. The
13 prior period under collection amount of (\$8,962,831) is shown on Schedule C, Page 1, and
14 detailed on Schedule C, Page 4. This amount is presently charged to the PGC customer class
15 through the operation of the E-Factor.

16
17 **Q. Please explain how the applicable interest rate is determined to compute the total**
18 **interest expense related to the over/under collection amount in the E-factor.**

19 A. UGI Gas's current tariff allows for the refunding of interest on over collections and recovery
20 of interest on under collections consistent with the provisions of 66 Pa. C.S. § 1307(f)(5).
21 Additionally, in UGI Gas's 2019 Joint Petition for Settlement of Section 1307(f) Rate
22 Investigation at Docket Nos. R-2019-3009647, et al. ("2019 PGC Settlement"), which was
23 approved by Commission Order entered on October 24, 2019, it was agreed that:

24 On a going forward basis, beginning with the filing of its
25 proposed tariff on or before June 1, 2020 in its next annual

PGC filing, UGI Gas will use the prime rate in effect 60 days prior (April 2) to the annual PGC filing date (June 1). The 60-day prime rate will be applied to the over/undercollection balances for the PGC period December 1 of the prior year through November 30 of the PGC year.¹

Consistent with this provision, for the PGC computation period, UGI Gas is recovering interest at the prime rate for commercial borrowing as reported in The Wall Street Journal, which is 7.50%, effective April 2, 2025.² The total amount of monthly interest expense is then calculated on Schedule C, Page 6, and carried into the E-factor computation on Schedule C, Page 1. Additionally, as shown on Schedule C, Page 5, for the Historic Period, UGI Gas was recovering interest at the prime rate for commercial borrowing as reported in the Wall Street Journal, which was 8.50%, effective April 2, 2024.³

Q. Please summarize the development of the total interest expense included in the E-factor for UGI Gas.

A. As shown on Schedule C, Page 5, the Company computed the monthly interest amounts in the Historic Period utilizing an interest rate of 8.50%. As shown on Schedule C, Page 6, the Company computed the monthly interest amounts in the current PGC computation period utilizing an interest rate of 7.50%. The total amount of monthly interest expense calculated over the current PGC computation period, December 2024 through November 2025, is shown

¹ See PAPUC v. UGI Gas, Docket No. R-2019-3009647 (Order entered October 24, 2019).

² UGI Gas notes that the 2019 PGC Settlement language used 60 days and April 2, interchangeably, as the relevant date for determining the prime rate, based on the June 1 filing date for the Company's PGC. However, in 2025 the Company filed Book 2 on May 30, 2025, due to June 1, 2025, falling on a Sunday. UGI Gas continued to use the prime rate in effect on April 2, 2025, instead of March 31, 2025. The Company notes that there was no difference between the prime rate used in its Book 2 filing and the prime rate effective on March 31 (i.e., the rate in effect 60 days before the filing).

³ The interest expense from the months April 2024 through November 2024 were already included in the November 27, 2024 compliance filing using the interest rate from the prior year's 1307(f) filing at Docket No. R-2024-3048828.

on Schedule C, Page 6, in the amount of (\$654,778), which is included in the E-factor computation shown on Schedule C, Page 1.

Q. Please explain the development of the Total Sales used to calculate the Experienced Cost of Gas per Mcf (-E/S).

A. The projected sales used to calculate the Experienced Cost of Gas per Mcf were determined using the Projected Sales as described above and shown on Schedule A, Page 1.

IV. REVENUE SHARING MECHANISM

Q. Please describe the current RSIM for UGI Gas.

A. Net margins derived from natural gas off-system sales, exchanges, and capacity releases (excluding Choice and operational releases) are allocated 75% to the PGC customers and 25% to the Company, with the 25% being treated below-the-line for ratemaking purposes. The current RSIM went into effect on December 1, 2012, and is in effect through November 30, 2026, pursuant to the Commission Order entered in Docket No. R-2021-3025652 (Order entered October 7, 2021).

V. RETAINAGE RATES

Q. Does the Company retain a percentage of gas delivered on behalf of transportation service customers to reflect lost and unaccounted for (“LAUF”) and company use gas (collectively, the “retainage rate”)?

1 A. Yes, it does. In the Company’s 2009 PGC proceedings,⁴ the Commission approved the use
2 of a retainage rate, calculated as follows:

3 [C]alculate the retainage rate for applicable transportation rate schedules as of
4 December 1 each year by using a three-year rolling average of actual lost and
5 unaccounted for gas (“LAUF”) and company use gas through September 30th
6 of each year.

7
8 **Q. Has UGI Gas complied with the 2009 settlement language?**

9 A. Yes. Consistent with the settlement terms, UGI Gas updates its retainage rate each year based
10 on a three-year rolling average of LAUF and company use gas for the three prior years ending
11 September 30. Effective December 1, 2024, the retainage rate for all customers was calculated
12 based on the three-year period ending September 30, 2024. Currently, this rate is 1.3% and
13 will be in effect until December 1, 2025.

14
15 **Q. Was UGI Gas’s method of computing its retainage rate adjusted as part of a**
16 **Commission-approved settlement in its 2010 PGC proceedings?**

17 A. Yes. In the 2010 PGC settlements,⁵ the Company agreed to “exclude volumes associated with
18 service to its Rate XD transportation customers receiving retainage discounts in calculating
19 its retainage rate in its compliance filing” and to “provide a schedule in its compliance filing
20 showing how it calculated its retainage rate using a three-year rolling average.” Consistent
21 with the terms of the 2010 PGC settlements, UGI Gas excluded volumes associated with
22 service to Rate XD customers receiving retainage discounts in calculating its retainage rate

⁴ See *Pa. PUC v. UGI Utilities, Inc. – Gas Division*, Docket No. R-2009-2105911 (Order entered December 23, 2009) (Former South Rate District); *Pa. PUC v. UGI Penn Natural Gas, Inc.*, Docket No. R-2009-2105904 (Order entered October 8, 2009) (Former North Rate District); and *Pa. PUC v. UGI Central Penn Gas, Inc.*, Docket No. R-2009-2105909 (Order entered October 15, 2009) (Former Central Rate District).

⁵ See *Pa. PUC v. UGI Utilities, Inc. – Gas Division*, Docket No. R-2010-2172933 (Order entered November 23, 2010) and *Pa. PUC v. UGI Penn Natural Gas, Inc.*, Docket No. R-2010-2172928 (Order entered November 23, 2010).

1 and will provide a schedule showing its retainage rate computation with its compliance filing
2 in this proceeding.
3

4 **Q. Please describe the Commission’s regulations at 52 Pa. Code § 59.111 addressing LAUF**
5 **or Unaccounted for Gas (“UFG”) reporting requirements and standards.**

6 A. 52 Pa. Code § 59.111 became effective in August of 2013. This regulation adopts a uniform
7 definition of UFG, requires natural gas distribution companies (“NGDCs”) to file annual
8 reports on or before September 30 documenting UFG levels for the 12 months ending August
9 31, and establishes UFG standards, which NGDCs address in annual PGC proceedings. UGI
10 will file its next annual UFG report on or before September 30, 2025.⁶
11

12 **Q. Does this conclude your direct testimony?**

13 A. Yes, it does.

⁶ See Settlements in *Pa. PUC v. UGI Central Penn Gas, Inc.*, Docket No. R-2015-2480937 (Order entered October 22, 2015) (former Central Rate District); *Pa. PUC v. UGI Utilities, Inc. – Gas Division*, Docket No. R-2015-2480950 (Order entered October 22, 2015) (former South Rate District); and *Pa. PUC v. UGI Penn Natural Gas*, Docket No. R-2015-2480934 (Order entered October 22, 2015) (former North Rate District).

UGI GAS EXHIBIT KMB-1

(Resume and Educational Background)

Kimberly M. Bassininsky
Principal Analyst Rates

Work Experience

UGI Utilities, Inc., Denver, PA

2020 – Present	Rates Analyst - Senior/Principal (Progressive Positions)
2019 – 2020	Manager Financial Planning & Analysis
2018 – 2019	Principal Financial Planning & Analysis Leader
2017 – 2018	Senior Supervisor Financial Planning & Analysis
2016 – 2017	Senior Supervisor Operations Analysis
2015 – 2016	Senior Analyst Operations Analysis

Rentokil North America, Reading, PA

2013 – 2015	Finance Business Partner – Sales & Marketing

Garden Fresh Restaurant Corp., San Diego, CA

1999 – 2013	Financial Analyst - I/II/Senior (Progressive Positions)

Education

MBA, Alvernia University, Reading, PA

BS, Business Administration (Finance), San Diego State University, San Diego, CA

Previous Testimony

UGI Electric Phase IV EE&C Plan Petition	Docket No. M-2023-3043230
2024 UGI 1307(f) Proceeding	Docket No. R-2024-3048828
2023 UGI 1307(f) Proceeding	Docket No. R-2023-3040290
2022 UGI 1307(f) Proceeding	Docket No. R-2022-3032242
2021 UGI 1307(f) Proceeding	Docket No. R-2021-3025652
2024 UGI Commodity and Purchased Gas Proceeding	MD PSC Case No. 9516(g)
2023 UGI Commodity and Purchased Gas Proceeding	MD PSC Case No. 9516(f)
2022 UGI Commodity and Purchased Gas Proceeding	MD PSC Case No. 9516(e)
2021 UGI Commodity and Purchased Gas Proceeding	MD PSC Case No. 9516(d)

Assisted in Preparing

2025 UGI Gas Base Rate Case	Docket No. R-2024-3052716
2023 UGI Electric Base Rate Case	Docket No. R-2022-3037368
2022 UGI Gas Base Rate Case	Docket No. R-2021-3030218
2021 UGI Electric Base Rate Case	Docket No. R-2021-3023618
2020 UGI Gas Base Rate Case	Docket No. R-2019-3015162
2019 UGI Gas Base Rate Case	Docket No. R-2018-3006814
2017 UGI Gas Base Rate Case (the former North Rate District)	Docket No. R-2016-2580030

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PENNSYLVANIA PUBLIC	:	
UTILITY COMMISSION	:	
	:	Docket No. R-2025-3054938
v.	:	
	:	
UGI UTILITIES, INC. – GAS DIVISION	:	

DIRECT TESTIMONY
OF
JESSE R. TYAHLA

UGI GAS STATEMENT NO. 2

Dated: May 30, 2025

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1 **I. Introduction**

2 **Q. Please state your name and address.**

3 A. My name is Jesse R. Tyahla. My business address is UGI Utilities, Inc., 1 UGI Drive,
4 Denver, PA 17517.

5
6 **Q. By whom are you employed, and in what capacity?**

7 A. I was formerly employed by UGI Utilities Inc. (“UGI”) as Director – Energy Supply and
8 Planning. UGI is a wholly owned subsidiary of UGI Corporation (“UGI Corp.”). UGI has
9 two operating divisions, the Electric Division (“UGI Electric”) and the Gas Division (“UGI
10 Gas” or the “Company”), each of which is a public utility regulated by the Pennsylvania
11 Public Utility Commission (“Commission” or “PUC”). My current role is Director – FP&A
12 and Strategic Modeling for UGI Corporation.

13
14 **Q. Please briefly describe your responsibilities in your current capacity.**

15 A. As Director – Energy Supply and Planning, I was responsible for natural gas and electric
16 supply planning, procurement, and scheduling for UGI Electric and UGI Gas. Additionally,
17 I am responsible for the development and administration of delivery requirements for
18 licensed natural gas suppliers (“NGSs”) who serve pools of Choice Customers on UGI
19 Gas’s system (that elect to procure natural gas supply services from Choice NGSs).

20
21 **Q. What is your educational background?**

22 A. Please see my resume, which is attached as UGI Gas Exhibit JRT-1.

1 **Q. Were portions of the information filed by UGI Gas in this proceeding prepared by**
2 **you or persons under your direct supervision and control?**

3 A. Yes. I supervised the preparation of portions of the Company’s Preliminary Information
4 filed on May 1, 2025 (hereinafter referred to as “Book 1”), including supporting
5 information shown in the Table of Contents and Witness Index. Additionally, in this May
6 30, 2025 Purchased Gas Cost (“PGC”) filing (hereinafter referred to as “Book 2”), I am
7 sponsoring Pages 2 through 13 of Schedule B (development of projected purchased gas
8 cost).

9
10 **Q. What is the purpose of your testimony?**

11 A. The purpose of my testimony is to supply the information specified in 66 Pa. C.S. § 1317(a)
12 in order to demonstrate that UGI Gas is pursuing a least cost fuel procurement policy,
13 consistent with its obligation to provide safe, adequate and reliable service to its customers
14 so that the Commission may determine that the Company’s rates are just and reasonable
15 pursuant to 66 Pa. C.S. § 1318.

16
17 **Q. What topics will you address in your direct testimony?**

18 A. My testimony addresses: (1) historic and projected gas purchases; (2) UGI Gas’s
19 procurement policy and peak day demand; (3) Choice program update; (4) recent contract
20 renewals; (5) supply request for proposals (“RFPs”); (6) the Company’s participation in
21 the Federal Energy Regulatory Commission (“FERC”) proceedings; (7) Renewable
22 Natural Gas (“RNG”) pilot program update; (8) UGI Gas’s hedging pilot program update;
23 (9) hourly flow restrictions; and (10) capacity planning and supplier warranties.

1 **Q. Are you sponsoring any exhibits?**

2 A. Yes. I am sponsoring the following Sections in Book 1, which correspond to the required
3 information specified in Section 1317:

- 4 • Sections 1-3.
- 5 • Page 2 of Attachment 4-1 in Section 4.
- 6 • Sections 5, 6, 7, 9, 11, 13 and 14.

7 Also, I am sponsoring the exhibits identified as UGI Gas Exhibits JRT-1 through JRT-5.
8

9 **II. Historic and Projected Gas Purchases**

10 **Q. Please generally describe the information contained in Book 1, which was filed on**
11 **May 1, 2025.**

12 A. Book 1 contains information related to the Company's PGC that is required to be filed
13 pursuant to Section 1317(a) of the Pennsylvania Public Utility Code. The information is
14 necessary for the Commission to make specific findings that UGI Gas is pursuing a least
15 cost fuel procurement policy, consistent with its obligation to provide safe, adequate, and
16 reliable service to its customers. The fourteen sections in Book 1 provide data related to
17 the Company's sources of gas supply, supply/demand projections, fuel procurement
18 practices, peak day methodology, reliability plans, and PGC costs.
19

20 **Q. Please describe the PGC rate periods relevant to this proceeding.**

21 A. This proceeding covers the Company's PGC costs for the historic period (April 1, 2024 –
22 March 31, 2025), the interim period (April 1, 2025 – November 30, 2025) and the PGC
23 projected period (December 1, 2025 – November 30, 2026).

1 **Q. Which portions of Book 1 contain the cost of gas purchases for the three previously**
2 **identified periods?**

3 A. Attachment 1-A-1 contains the historic cost of gas for the period April 1, 2024 through
4 March 31, 2025. Attachment 1-B-1 contains the cost of gas for the interim period April 1,
5 2025 through November 31, 2025. Attachment 1-B-2 contains the projected cost of gas
6 for the period December 1, 2025 through November 30, 2026.

7
8 **Q. What is the total cost applicable to the PGC for the historic period and the projected**
9 **period?**

10 A. The PGC costs for the historic period were \$355.9 million. For the projected period, the
11 projected PGC costs are \$413.6 million.

12
13 **III. UGI Gas's Procurement Policy and Peak Day Demand**

14 **Q. What is UGI Gas's projected firm peak day demand for the upcoming 2025-2026**
15 **winter season?**

16 A. For the upcoming 2025-2026 winter season, the projected firm peak day demand, inclusive
17 of reserve requirement, is 2.328 billion cubic feet (BCF), which includes 2.268 BCF of
18 design-cold firm requirements and 0.060 BCF of capacity reserve requirements. UGI Gas
19 also presents its total projected capacity requirement to meet firm peak day demand through
20 the 2029-2030 winter season (shown in Table 1 below) of 2.378 BCF. This five-year
21 planning horizon serves as the basis for seeking long-term contract options as described
22 further in this section of my testimony, inclusive of this intermediate-year's winter season
23 requirements.

1 **Q. What are UGI Gas’s projected firm peak day demands and capacity requirements**
2 **for the next five years?**

3 A. The Company’s five-year projected firm peak day demand and reserve requirements can
4 be found in Table 1 below. The table includes the Company’s currently contracted firm
5 capacity and the associated projected long-term length or shortfall positions, assuming
6 extension of all existing contracts during each period as described in greater detail below.

7 **Table 1: Projected Peak Demand & Capacity (Dth) for 2025-2030**

Winter	Projected Firm Peak Day Demand	Capacity Reserve Requirement (5%) ¹	Capacity Requirements	Current Contracted Firm Capacity/ Supply	Projected Length/ (Shortfall)
2025-26	2,268,404	59,794	2,328,198	2,310,235	(17,963)
2026-27	2,280,283	60,388	2,340,671	2,310,235	(30,436)
2027-28	2,292,162	60,982	2,353,144	2,310,235	(42,909)
2028-29	2,304,041	61,576	2,365,617	2,310,235	(55,382)
2029-30	2,315,920	62,170	2,378,090	2,310,235	(67,855)

8
9 The Company projects a capacity shortfall for the immediate winter season of 17,963 Dth
10 per day, which UGI Gas proposes to address through additional capacity and/or supply
11 sources obtained through RFPs and potential capacity offerings available from pipeline
12 suppliers that are discussed in Section V of my testimony, below.

13
14

¹ The Capacity Reserve Requirement is calculated as 5% of the combined PGC-1 and Choice customer demand requirements as stated in UGI Gas Attachment 14-1 of Book 1

1 **Q. Briefly describe the general methodology UGI Gas uses to project firm peak day**
2 **demand.**

3 A. As part of its PGC, UGI Gas evaluates its contracts in order to ensure it can meet the
4 anticipated design-cold peak day demand of its Core Market customers and firm
5 transportation customers during the 2025-2026 winter and through the 2029-2030 winter.
6 This five-year planning horizon was adopted as part of the UGI Gas 2024 PGC at (Docket
7 No. R-2024-3048828. Additionally, in undertaking the peak day evaluation, the Company
8 uses design-cold temperatures established as part of the Company's prior PGC case
9 settlements at Docket Nos. R-00072335, R-00072334, and R-2009-2105909 for the former
10 South, North, and Central Rate Districts, respectively. These design-cold temperatures are
11 -3.6 degrees Fahrenheit for the former South Rate District and a portion of the former
12 Central Rate District, -6 degrees Fahrenheit for the former North Rate District, and -14
13 degrees Fahrenheit for the remainder of the former Central Rate District

14 Since design-cold peak day temperatures are not experienced each year, and firm
15 customer demand is dynamic, peak day demand forecasts are based on a multi-linear
16 regression analysis of the Core Market's daily demand. The results of the analysis are used
17 to model the Company's demand at the established design-cold temperatures mentioned
18 above. The calculated standard error measure from the regression analyses is then applied
19 to the results to achieve a 95% confidence interval for each former Rate District (i.e., South,
20 Central, North). The standard error is a measure of the accuracy of the model's
21 prediction. The forecast is then adjusted for growth and the known and anticipated
22 contractual peak day firm requirements of the Company's large firm transportation
23 customers.

1 **Q. Why does the Company use design-cold temperatures in its peak day analysis?**

2 A. The Company uses design-cold temperatures to ensure that UGI Gas can meet firm
3 customer demand in reasonably foreseeable but critically cold conditions. These
4 temperatures are representative of the range limit under which the Company's portfolio is
5 expected to continue reliable performance. Historical weather events, such as Winter Storm
6 Uri in 2021, which affected the entire state of Texas, registered record-breaking low
7 temperatures.² These types of weather events pose a significant risk to reliable service
8 based on the overall demand on the UGI Gas system. Therefore, it is important to anticipate
9 extreme-cold events that exceed the weather experienced in most winters.

10
11 **Q. How does UGI Gas include customer growth in its projected peak day demands for**
12 **Winter 2025-2026 through Winter 2029-2030.**

13 A. UGI Gas has experienced year-over-year growth in the number of Core Market customers
14 it serves and expects that growth to continue for the foreseeable future. In developing its
15 projected peak day demands, UGI Gas adds a projection to the results of its annual design
16 day analysis to account for expected customer additions based on their anticipated peak
17 day usage requirements. In its five-year peak day demand projection, the Company
18 assumes the growth rate will continue, based on the historic trend it has experienced. If
19 the Company did not include this expected Core Market customer growth, it would
20 underestimate peak day demand for projected years.

21

² See <https://www.weather.gov/hgx/2021ValentineStorm>.

1 **Q. Do large firm transportation customers have an impact on the Company’s firm peak**
2 **day demand forecast?**

3 A. All Rate DS customers, Rate LFD customers, and Rate XD customers are included in the
4 peak day demand forecast, up to firm contract demand levels. The Company’s large firm
5 transportation customers combined Daily Firm Requirements (“DFRs”) for the Rate LFD
6 and XD customers and Maximum Daily Quantities (“MDQs”) for the Rate DS represent
7 the firm obligations of transportation customers for supply service from the Company.
8 Additions of large firm transportation customers to the Company’s distribution system are
9 reviewed on a case-by-case basis for the availability of firm service. As a result, the
10 Company has not included any additional changes beyond the current firm obligations to
11 transportation customers for future periods as part of its firm peak day demand forecast.
12 New large firm transportation customer requests will be a recognized variance to this
13 planning approach.

15 **Q. Please explain the capacity planning function and how it applies to UGI Gas’s large**
16 **firm transportation customers.**

17 A. Capacity planning is the process of procuring supply and capacity assets to satisfy
18 forecasted peak day or contractual demand. For the large firm transportation customers,
19 their forecasted peak demand is either their DFR or MDQ. UGI Gas acts as the capacity
20 planner for the Rate DS customers, as those customers are assigned UGI Gas supply assets
21 to serve 100% of their MDQs. The Rate LFD customers have an annual election option to
22 choose UGI Gas or their respective Agent or NGS as their capacity planner. Finally, for

1 the Rate XD customers UGI Gas is the capacity planner for a fixed amount of capacity,³
2 but the remainder of the capacity needed to serve Rate XD is obtained by the customer
3 through their NGS or Agent as capacity planner.
4

5 **Q. What contract assumptions are built into the five-year peak day demand forecast?**

6 A. In developing the shortfall analysis, UGI Gas assumes it will renew or replace all existing
7 contracts in its supply portfolio that expire each year between now and the 2029-2030
8 winter. The analysis shown in Table 1 is not adjusted for new contracts that are or would
9 be proposed under UGI Gas's current approach to capacity planning.
10

11 **Q. What has been the outlook for new pipeline construction projects to the UGI Gas**
12 **market area historically?**

13 A. Over the last four years, there have only been two open seasons for firm pipeline capacity
14 issued by pipelines currently interconnected with UGI Gas for projects that would feasibly
15 deliver to the UGI Gas distribution system. The last open seasons for incremental primary
16 firm capacity with deliverability to UGI Gas where the Company successfully obtained
17 capacity were issued by Texas Eastern Transmission, LP ("Texas Eastern") in 2017 and
18 the Transcontinental Gas Line Company, LLC ("Transco") in 2018.⁴ Both of these projects
19 went into service in late 2021, which demonstrates the long timeline associated with
20 securing new interstate pipeline capacity.
21

³ See *Pa. PUC v. UGI Utilities, Inc.*, Docket No. R-009532297 (Order entered August 21, 1995).

⁴ See Testimony of Angelina M. Borelli at *Pa. PUC v. UGI Utilities, Inc.*, Docket No. R-2019-3009647.

1 **Q. How is the Company utilizing its five-year planning horizon as part of its**
2 **procurement practices?**

3 A. The Company is using the fifth year of the five-year peak day demand forecast shortfall of
4 67,855 Dth to establish a capacity target and optimal step-up capacity targets for
5 intermediate years (“Five-Year Plan”).

6
7 **Q. Has the Five-Year Plan been incorporated into the Company’s RFP this year for**
8 **capacity additions?**

9 A. Yes, the Company utilized the Five-Year Plan to quantify its firm peak day requirements
10 across this extended planning horizon to outline requirements for consideration by the RFP
11 bidders. This approach will provide the Company with a view of available options to
12 address short and long-term capacity needs.

13
14 **IV. Choice Program Update**

15 **Q. Please summarize the changes being made to UGI Gas’s Choice Supplier tariff.**

16 A. The Company is filing a tariff change to update the peak day allocation percentages of the
17 Company’s supply portfolio that is provided to NGSs serving Choice customers. These
18 allocations include firm transportation capacity, storage in the form of a bundled sale, and
19 peaking service. The proposed changes to the Company’s Supplier tariff are reflected in
20 the pro forma Tariff Supplement to Tariff Gas-Pa. P.U.C. No. 7 and 7S, filed in this
21 proceeding on May 30, 2025).

1 **Q. Why are there changes being made to the peak day allocations?**

2 A. UGI Gas acts as the capacity planner for its Core Market Customers, which include both
3 PGC and Choice customers. In this role, the Company maintains a portfolio designed to
4 meet the design-firm requirements for its Core Market customers. NGSs serving customers
5 participating in the Company’s Choice program receive an allocation of the Company’s
6 firm transportation capacity and an allocation of delivered supply, storage supplies, and
7 peaking supplies. UGI Gas is updating the peak day allocation percentages of these supply
8 assets to reflect the 2025-2026 supply portfolio, as shown on Attachment 14-1 of Book 1.

9
10 **V. Recent Contract Renewals**

11 **Q. Please describe the agreements that comprise the Company’s supply portfolio.**

12 A. The Company manages a portfolio of firm transportation, delivered supplies, storage, and
13 peaking agreements. Many of these agreements were initiated through long-term contracts
14 that permit the Company to continue service upon expiration of the initial term through
15 automatic “evergreen” renewals, by exercising a Right of First Refusal (“ROFR”) or by
16 exercising a right to extend the service for an agreed upon term and price adjustment.

17
18 **Q. Please describe the agreements in the Company’s supply portfolio that were renewed.**

19 A. Table 2 below summarizes the contracts that were renewed during the historic review
20 period (i.e. April 1, 2024 to March 31, 2025). UGI Gas Exhibit JRT-2 provides a detailed
21 list of each agreement that includes the service type, annual cost, and renewal term.

Table 2: Summary of Contract Renewals During Historic Period

Supplier	Renewal Type	Service	Maximum Daily Quantity (Dth)
Columbia	Extension	Transportation/Storage	134,223
EGTS	Extension	Transportation/Storage	10,667
Supplier J	Evergreen	Delivered Supply	800
Supplier M	Extension	Delivered Supply	1,680
Tennessee	Extension	Transportation	6,068
Texas Eastern	Evergreen	Transportation/Storage	247,021
Transco	Evergreen	Transportation/Storage	60,664
UGIES	Extension	Peaking	45,404

Q. Please describe the Company's rationale for renewing these service agreements.

A. The Company will renew service agreements that are needed to meet the its design firm capacity requirements, are reliable, and are at the lowest cost. As the demand for natural gas supply has significantly increased over the last ten or so years, so has the need for additional pipeline infrastructure. As a result, the interstate pipelines serving the Company are generally fully subscribed and cannot provide new service without construction of an expansion project. When interstate pipelines initiate construction projects for new supply, they are typically more expensive than the Company's existing services, require a lead time of many years, and are subject to FERC approval. In recent years it has become increasingly difficult for new interstate pipeline capacity to be

constructed, so renewing existing capacity and storage contracts is very important to the Company in meeting its firm service obligations.

Q. Please describe the services that were renewed through evergreen provisions.

A. The Company holds firm transportation and storage agreements with Tennessee, Texas Eastern, and Transco that provide primary firm supply required to meet the Company's firm demand requirements. The contracts for these services include evergreen provisions that automatically extend the agreements upon expiration of the termination date unless the Company chooses to terminate the agreements. The Company chose to extend the service agreements, as it was unaware of any lower cost alternatives to replace these services, based on the pipeline capacity offerings discussed earlier in my testimony.

Q. Please describe the services that were renewed through a ROFR.

A. The Company renewed the following services by exercising ROFR provisions in existing contracts:

Table 3: Contracts Renewed Through ROFR

Contract	MDQ	Term End Date	Notice Date	Demand Rates (\$/Dth)	Term Extension
EGTS FT - 700117	2,000	3/31/2025	3/31/2024	\$65	5 Years
EGTS GSS - 300126	8,667	3/31/2025	3/31/2023	\$63	5 Years
EGTS GSS - 300225	2,000	3/31/2025	3/31/2023	\$63	5 Years
Columbia FSS - 79028	126,473	3/31/2025	9/30/2024	\$70	5 Years
Columbia SST - 79133	126,473	3/31/2025	9/30/2024	\$95	5 Years

Columbia FTS - 80021	21,500	10/31/2025	4/30/2025	\$128	5 Years
Columbia FTS - 229154	7,750	3/31/2025	9/30/2024	\$128	5 Years

Q. Please describe the services that may be renewed through a ROFR within the next year.

A. The Company is contemplating renewing the following services by exercising ROFR provisions in existing contracts:

Table 4: Future Contract Renewals Through ROFR

Contract	MDQ	Term End Date	Notice Date	Demand Rates (\$/Dth)	Term Extension
EGTS FT - 200796	2,000	3/31/2026	9/30/2025	\$72	5 Years

Q. Please describe the agreements in UGI Gas supply portfolio that are proposed for renewal within the next year.

A. UGI Gas Exhibit JRT-3 provides a detailed list of each agreement that includes the service type, annual cost, and renewal term.

Q. Will UGI Gas issue an RFP seeking replacement of any the agreements listen in UGI Gas Exhibit JRT-3 within the next year?

A. Based on market assessment, the Company has not identified any agreements that will not continue to meet its least cost obligations, thus it is planning for renewal of these upcoming contracts without the need to RFP.

1 **VI. Supply RFPs**

2 **Q. Has the Company issued any RFPs for natural gas capacity supplies since the last**
3 **PGC proceeding?**

4 A. Yes. The Company has issued several RFPs since the last PGC proceeding. Specifically,
5 as discussed further in this section of the testimony, the Company issued RFPs to address
6 its projected capacity shortfall beginning in the winter of 2025-2026 through 2029-2030;
7 for three separate Asset Management Agreements for portions of UGI Gas's TETCO FT
8 capacity, Transco FT capacity and EGTS GSS capacity; and an RFP for a mobile LNG
9 solution. This Supply RFP section also discusses interstate pipeline offers and open
10 seasons received in the last year.

11
12 **A. UGI Gas's RFP Process**

13 **Q. Please describe the Company's supply RFP process.**

14 A. The Company updates its design day study each April, and if a capacity shortfall is
15 projected, the Company will issue an RFP to address the shortfall. From time to time, the
16 Company will also issue RFPs for a particular service as needed. As part of prior PGC
17 proceedings, the Company has adjusted its process related to bidding periods, payment
18 terms, and advanced notification to potential suppliers in order to support robust RFP
19 participation. The Company posts the RFPs on its Energy Management Website and
20 circulates them to a distribution list of potential suppliers to solicit interest.

1 **Q. Did UGI Gas include terms in its RFPs that were agreed upon in previous PGC**
2 **Settlements?**

3 A. Yes. I will describe the Company's RFPs and their compliance with past settlement
4 commitments in this section of my testimony.

6 **Q. Please describe the provisions specified in the Company's RFPs for peak day supply.**

7 A. The RFPs explain that UGI Gas will entertain pricing provisions for needed services that
8 are based on either the New York Mercantile Exchange ("NYMEX") or an index such as
9 Platts Gas Daily. In either case, the pricing provision includes a link to a transparent pricing
10 point. Further, consistent with UGI Gas's reliability obligations and past practices, the
11 RFPs specify that conforming bids will meet the following:

- 12 • Supplies must be backed with physical assets.
- 13 • Assets must have a primary firm delivery point into UGI Gas's distribution
14 system.
- 15 • Service must include a roll-over provision to extend the contract.
- 16 • Supplier(s) must agree to partial awards; and
- 17 • Supplier(s) must agree to enhanced force majeure provisions.
- 18 • Suppliers(s) must agree to maintain bids until formal Commission approval
19 for new supply additions to the Company's portfolio.

21 In accordance with the Company's 2020 PGC Settlement at Docket No. R-2020-3019680
22 ("2020 Settlement"), the Company requested payment terms of December through March
23 and November through March in its April 2025 Capacity Shortfall RFP so that any related
24 pricing options may be evaluated by the Company.

1 **Q. Does UGI Gas have any notice provisions surrounding its annual RFPs?**

2 A. Yes. In accordance with the 2020 Settlement, the Company posted advance notice of its
3 annual RFP on its Energy Management Website on January 30, 2025, and provided notice
4 to its interstate pipeline providers.

5
6 **Q. Has the Company concluded its three-year pilot study per the 2021 PGC Settlement**
7 **at Docket No. R-2021-3019680 for modified payment terms in its RFPs?**

8 A. Yes. From 2021 through present day, UGI Gas requested that bidders provide demand
9 charge payment term options for both November through March and December through
10 March. During this pilot study, UGI Gas did not receive any bids that provided both a four
11 month and a five month payment option for the same service. As a result, the Company is
12 unable to perform a comparison of related interest costs differences for the same product
13 offering made in response to RFP.

14
15 **Q. Does the Company have a recommendation on the three-year pilot program for**
16 **modified payment terms?**

17 A. UGI Gas's recommendation is to continue the pilot program for an additional period of
18 time, as there was not enough information gained during the initial term of the pilot to make
19 a reasonable recommendation.

20
21 **Q. Why must the supplies be asset-backed?**

22 A. Having the supplies backed by a demonstrated asset provides a level of security that ensures
23 the Company can reliably fulfill its role as a supplier of last resort to Core Market

1 customers. UGI Gas performs asset verifications for each supplier and reviews each
2 supplier's underlying sources of supply, primary receipt points, primary delivery points
3 and associated delivery point rights. Without the appropriate contract attributes, a supplier
4 does not have the contractual rights with an interstate pipeline to fulfill its firm obligations
5 under peak or design conditions.

6
7 **Q. What is the benefit of pipeline assets that have a primary firm delivery point into the**
8 **UGI Gas system?**

9 A. The benefit of primary firm delivery points is the lowest risk of interruption or restriction
10 by the pipelines. Pipelines rank other nominations, including secondary firm deliveries, as
11 interruptible or of lower priority, which means these nominations can be unreliable during
12 peak periods. Secondary deliveries, including what would be considered secondary "in-
13 path," have been restricted by some pipelines. Further, pipeline contracts with primary firm
14 delivery points carry delivery point rights that allocate capacity at specific meters or gate
15 stations. Without these delivery point rights, pipelines could restrict deliveries at specific
16 meters. Therefore, capacity that is primary firm provides the highest level of security of
17 supply, especially under peak day conditions. Wherever possible, UGI Gas seeks to
18 acquire or amend contracts to obtain primary firm delivery.

19
20 **Q. Why do UGI Gas's RFPs request enhanced force majeure provisions in the contract**
21 **proposals?**

22 A. UGI Gas requests enhanced force majeure provisions because there are differing
23 definitions of firm service throughout the industry. These enhanced contractual provisions

1 prevent certain supplier arbitrage scenarios (e.g., cutting a supply on the basis of an alleged
2 weather-related force majeure event and then selling the gas that would have been delivered
3 to the Company in another market at a higher price).

4
5 **Q. What other protections are provided by enhanced force majeure provisions?**

6 A. When UGI Gas reserves pipeline capacity to an upstream location with liquid trading, it
7 still makes every effort to limit the possibility of price arbitrages in the standard North
8 American Energy Standards Board (“NAESB”) contracts it uses. However, in the event of
9 non-performance, the Company maintains price protections under these provisions for
10 replacement supplies. Delivered services to UGI Gas’s city gates during peak cold periods
11 can be subject to extreme price volatility. By including the enhanced force majeure
12 provision in the RFP, UGI Gas is assured that potential bidders have a clear expectation of
13 the required level of service and understand the full pricing obligation of the transactions.

14
15 **Q. Why is it important to require a contract extension provision in the RFPs?**

16 A. Having the right to extend or roll-over the contract provides supply certainty beyond the
17 initial term of the contract. This provision is similar to ROFR provisions and simple roll-
18 over provisions in pipeline contracts. Contract extension provisions ensure that the
19 capacity will be available to UGI Gas even if the primary term of the contract expires.
20 Contract extension terms also provide an effective hedge against a tightening capacity
21 market.

1 **Q. Why is it important that a Supplier agree to a partial award?**

2 A. This provides the Company with flexibility that may be needed to address tailoring awards
3 to specific peak day requirements.

4
5 **Q. Why is it important that a Supplier agree to maintain their RFP bids until formal**
6 **Commission approval when bidding for supply additions to the portfolio?**

7 A. This provides the Company with assurance throughout the 1307(f) proceeding that related
8 information presented is open for prudent review until a final Commission determination
9 is made.

10
11 **Q. What happens if a bid is received that does not conform to the provisions identified**
12 **above?**

13 A. Bids received in an RFP that do not conform with one or more of the provisions above are
14 deemed non-conforming. During the bid review process, bids are evaluated and ranked by
15 their level of conformity and least cost nature of the offers. Non-conforming bids would
16 only be considered for award if there were no available conforming bids.

17
18 **B. Supply Shortfall RFP Results**

19 **Q. Please describe the Company's peak day capacity RFP.**

20 A. Annually, UGI Gas reviews its peak day needs based on anticipated design cold conditions,
21 as described in Section III of my testimony. Where the Company identifies a shortfall, it
22 then seeks firm supply to address that shortfall. As UGI Gas has seen significant customer
23 growth year over year, there is often a need to address additional requirements.

1 **Q. What volume of supply did the Company seek to acquire in its RFP?**

2 A. UGI Gas sought from 17,963 Dth/day up to 57,855 Dth/day of capacity, primarily on
3 Transco, although the Company was willing to evaluate other options. These volumes
4 represent the capacity requirements through 2030.

5
6 **Q. How many responses did UGI Gas receive to the RFP?**

7 A. UGI Gas received three responses to the RFP.
8

9 **Q. What method did the Company use to evaluate the bids received?**

10 A. The bids are first evaluated to determine if they were conforming bids by meeting the
11 requirements of the RFP. Those requirements are that the offer (1) is firm and backed by
12 assets; (2) can be delivered in the area needed to address the supply shortfall; (3) complies
13 with the enhanced force majeure provisions; (4) provides for an extension of the contracts;
14 (5) is subject to partial award; and (6) is valid until formal Commission approval for new
15 supply additions to the Company's portfolio. UGI Gas then awards the capacity to the least
16 cost offer that meets the requirements of the RFP.

17
18 **Q. Is UGI Gas requesting approval for any bids associated with its RFP?**

19 A. UGI Gas continues to evaluate the bids received in this RFP. Additional review of the bids
20 is required to analyze the best option on the basis of least cost and reliability. UGI Gas is
21 discussing terms with the bidders from this RFP to optimize the offerings for PGC
22 customers. The Company will present the full RFP outcome as soon as it is available.

1 **Q. How will the Company continue to address the long-term capacity needs within the 5**
2 **year planning horizon?**

3 A. UGI Gas will maintain ongoing discussions concerning the long-term supply needs of the
4 Company with the interstate pipelines and explore opportunities for additional capacity, as
5 well work with the recent bidders in the RFP to develop opportunities for future supply
6 needs. UGI Gas will also consider the potential for internally developed projects that can
7 address this supply shortfall in the future periods. UGI Gas will perform ongoing RFPs at
8 appropriate times for any capacity shortfall amounts unfilled for years 2026-2030 and
9 evaluate the supply options at that time. UGI Gas will provide ongoing updates each PGC
10 proceeding.

11
12 **C. AMA RFP**

13 **Q. What is an Asset Management Agreement?**

14 A. An Asset Management Agreement (“AMA”) is a contractual relationship through which a
15 party consents to manage delivery arrangements, including supply, as well as the
16 transportation of gas, for another party. In an AMA, the owner of firm interstate pipeline
17 capacity or storage assets releases its capacity to the asset manager for a specified term. By
18 entering into an AMA, the owner of the capacity receives an administrative fee while still
19 benefitting from the ability to call on the operational capabilities of the capacity to fulfill
20 system supply requirements. In situations where UGI Gas is releasing capacity as part of
21 an AMA, rights to recall the capacity or storage asset are maintained, and financial security
22 is required, in order to safeguard UGI Gas customers from non-performance which could
23 impact reliability.

1 Under UGI Gas's incentive sharing mechanism, the administrative fee paid by an
2 asset manager to UGI Gas is shared with PGC customers. Specifically, 75% of the fee is
3 credited to the PGC and 25% is retained by UGI Gas. As a result of UGI Gas securing an
4 asset manager for its capacity, PGC customers will experience reduced PGC costs versus
5 what would otherwise have been experienced without the AMA.
6

7 **Q. Did UGI Gas have any new AMAs on interstate pipeline capacity during the historic**
8 **period?**

9 A. Yes. UGI Gas had two new AMAs during the historic period. The first for 10,000 Dth of
10 Transco FT capacity for the period from April 1, 2024, through March 31, 2025, and the
11 second for 20,000 Dth of TETCO FT capacity for the period from January 1, 2024 through
12 December 31, 2024. Both AMAs were identified in the Company's 2024 PGC proceeding.
13

14 **Q. Did UGI Gas issue any RFPs for additional AMAs in the historic period?**

15 A. Yes, UGI Gas issued an RFP to continue the AMA associated with the 10,000 Dth of
16 capacity on Transco that was set to expire March 31, 2025. That RFP was issued on March
17 4, 2025. UGI Gas received many responses to its AMA with competitive bids. It selected
18 the highest bidder and awarded the AMA. The current Transco AMA runs from April 1,
19 2025, to March 31, 2026. In addition, UGI Gas also issued an RFP to continue the AMA
20 associated with the 20,000 Dth of capacity on Texas Eastern on November 21, 2024. UGI
21 Gas received competitive offers, and the Company awarded the AMA to the highest bidder.
22 The Texas Eastern AMA runs from January 1, 2025, to December 31, 2025. Lastly, UGI
23 Gas also issued an RFP for 3,400,000 Dth of storage capacity on EGTS on October 3, 2024.

1 UGI Gas received competitive offers, and the Company awarded the AMA to the highest
2 bidder. The Eastern Gas AMA runs from November 15, 2024, to October 31, 2027. The
3 results from the three AMA RFPs are included with my testimony as UGI Gas Exhibit JRT-
4 4.

5
6 **Q. What is the total benefit to the PGC from the three AMAs?**

7 A. PGC customers will receive a total of \$4,651,500 in revenue credits over the term of the
8 three AMAs, calculated consistent with the Company's Revenue Sharing Incentive
9 Mechanism ("RSIM") contained in Rider B – Section 1307(f) Purchase Gas Cost of Tariff
10 Gas-Pa. P.U.C. No. 7 and 7S. The credit to the PGC is reflected in Book 1 in Attachment
11 1-B-1 and Attachment 1-B-2 on line item "Non-Choice Cap Rel/Sharing Mech Credit."

12
13 **D. Mobile LNG RFP**

14 **Q. Did UGI Gas issue an RFP for mobile LNG?**

15 A. Yes. UGI Gas issued an RFP for mobile LNG service to Jim Thorpe, PA on May 20, 2025.
16 In 2015 and 2020, the Company acquired a mobile LNG service to supply the Jim Thorpe
17 area. The service provided the Company with LNG supplies, LNG storage and
18 vaporization equipment, and staffing to run the LNG facility. The most recent service
19 agreement expired on March 31, 2025. The Company plans to continue to use mobile LNG
20 supply to support the continued provision of reliable service to Jim Thorpe. The bids are
21 due for this RFP by June 3, 2025.

1 **Q. Will UGI Gas issue any other RFPs for mobile LNG during the future period?**

2 A. Yes. UGI Gas plans to issue an RFP to serve the Hobbie transmission pipeline near
3 Humboldt, PA.

4
5 **Q. Why is the mobile LNG service needed for the Hobbie transmission line?**

6 A. As a result of pipeline integrity requirements, Mobile LNG is needed to maintain minimum
7 system pressures during peak day conditions when the pipeline supplier's pressure drops
8 below 600 psig. UGI Gas is complying with federal requirements by conducting Maximum
9 Allowable Operating Pressure (“MAOP”) reconfirmation for sections of the 8" Hobbie
10 transmission pipeline. Sections of the pipeline will be isolated and pressure tested. Mobile
11 LNG is needed to provide customers with natural gas supply while sections of the 8"
12 Hobbie transmission pipeline are taken out of service to perform the pressure testing.

13
14 **E. Interstate Pipeline Capacity Opportunities**

15 **Q. Did any of the interstate pipeline providers offer available capacity to the market for**
16 **the upcoming winter?**

17 A. Yes.

18
19 **Q. Please describe the offering.**

20 A. Texas Eastern Transmission Corp. (“TETCO”) issued an Open Season on November 5th,
21 2024, with bids due by December 20, 2024. The Open Season sought bidders for available,
22 unsubscribed capacity not subject to ROFR for 150,000 Dth/day of deliverability to the
23 Lower Chanceford interconnection with the Transcontinental Gas Pipeline (“Transco”),

1 referred to as the TEMAX Capacity, with the capacity being available November 1, 2025.
2 This capacity does not deliver directly to UGI Gas but could be utilized on a primary firm
3 path to deliver supply into the Company's existing Transco Sentinel expansion capacity of
4 7,000 Dth/day.

5
6 **Q. How does the TEMAX capacity support the existing UGI Gas capacity portfolio?**

7 A. UGI Gas acquired the Transco Sentinel capacity in 2005, prior to the increased natural gas
8 production in the Marcellus and Utica shale formations. During that time period, it was
9 projected that UGI Gas would be purchasing natural gas imports via the Cove Point LNG
10 terminal. The Sentinel capacity provided a firm pathway for UGI Gas to receive, transport,
11 and ultimately deliver imported natural gas from the Cove Point facility.

12 Without the need for LNG imports and the availability of affordable,
13 geographically close domestic supplies, UGI Gas has not needed to use its Sentinel
14 capacity. As such, UGI Gas continues to release the Sentinel capacity to interested market
15 participants each year. UGI Gas has removed the Sentinel capacity from its design day
16 supply build up as a result of the capacity releases and the lack of economically viable,
17 firm supply sources at Cove Point.

18 The TEMAX capacity of this open season has receipts in the TETCO M2 zone,
19 which includes the Marcellus and Utica shale production region, with deliverability to an
20 interconnection with Transco at Lower Chanceford. The Lower Chanceford receipt point
21 on Transco is in-path of UGI Gas's Sentinel capacity and is considered a primary receipt
22 point for supplies on Transco. With the TEMAX capacity, UGI Gas would be able to
23 achieve a primary path for receipt supplies on TETCO with redelivery on Transco to the

1 UGI Gas Transco gate stations via the TEMAX and Sentinel capacity. At the currently
2 available rates, the path of the TEMAX and Sentinel capacity would carry a combined
3 reservation charge of approximately \$1.083/Dth/day. However, considering the Sentinel
4 capacity is already in the UGI supply portfolio and already captured by the PGC, the only
5 incremental cost is the prospective TETCO TEMAX capacity.
6

7 **Q. Did UGI Gas bid on the TETCO Open Season?**

8 A. Yes. UGI Gas reviewed the Open Season and recognized the benefit of the TEMAX
9 transportation capacity as a way for UGI Gas to utilize its existing Sentinel Capacity. UGI
10 Gas submitted a bid of 7,050 Dth/day of the TETCO TEMAX capacity for up to 14 years
11 and 5 months; a term beginning November 1, 2025, and expiring March 31, 2040. The
12 7,050 Dth/day would provide sufficient deliverability into the Transco Sentinel capacity
13 after accounting for the Zone 6 to Zone 6 transportation retainage rates on the Transco
14 system such that UGI Gas can then redeliver the full 7,000 Dth/day of existing Sentinel
15 capacity. The filed rate of the TEMAX capacity was \$0.533/Dth/day at the time of the open
16 season.
17

18 **Q. What was the result of the TETCO Open Season?**

19 A. UGI Gas was not selected as a winning bidder and did not acquire the TEMAX capacity as
20 another market participant acquired this capacity via a bid which evaluated at a higher Net
21 Present Value (“NPV”). UGI Gas will continue to evaluate opportunities for pipeline
22 capacity through open seasons or opportunities through capacity releases with contracted
23 shippers.

1 **VII. Participation in FERC Proceedings**

2 **Q. Please describe UGI Gas's participation in FERC proceedings.**

3 A. UGI Gas's primary FERC activities include participation in Natural Gas Act Section 4
4 base rate proceedings, rulemakings and certificate proceedings before FERC. UGI Gas
5 also engages in direct negotiations with pipelines. FERC orders in any proceedings
6 impacting pipelines could change UGI Gas's purchased gas costs during the next twenty
7 months.

8
9 **Q. Have any new significant proceedings been filed at FERC since the 2024 PGC
10 proceeding that could impact UGI Gas's PGC customers?**

11 A. Yes, there have been a number of filings made at FERC in the past year, including two
12 pipeline Section 4 proceedings, which will impact transportation and storage services used
13 by UGI Gas. In addition to these new proceedings, UGI Gas has continued to monitor and
14 participate in major dockets that have industrywide significance.

15
16 **A. Transcontinental Gas Pipe Line Company Section 4 Rate Case**

17 **Q. Please describe the Section 4 rate case filed by Transcontinental Gas Pipe Line
18 Company.**

19 A. Transco filed a Section 4 rate case on August 30, 2024 at Docket No. RP24-1035 to
20 facilitate rate changes under its firm, interruptible, and storage services to be effective
21 March 1, 2025. On September 30, 2024, FERC accepted and suspended Transco's revised
22 tariff records, subject to a refund after the outcome of a hearing.

1 **Q. Is UGI Gas actively participating in the Transco rate case?**

2 A. Yes, UGI Gas is an active participant in the Transco rate case. The Company joined a
3 customer group consisting of local distribution companies (“LDCs”) and participates in the
4 proceeding by contributing to the discovery process and the development of testimony. In
5 addition, the Company actively participates in settlement negotiations.

6
7 **Q. Have Transco’s rates gone into effect?**

8 A. Yes, the proposed rates went into effect on March 1, 2025, subject to refund at the
9 conclusion of the proceeding.

10
11 **Q. What is the resulting impact to the Company’s demand charges?**

12 A. The Company is currently being assessed Transco’s proposed rates. On an annual basis,
13 UGI Gas anticipates that Transco’s filed rates will increase costs to the Company by \$6.2
14 million. When a final order is entered in this proceeding, any reduction in rates will be
15 applied retroactively to March 1, 2025. If there is any difference in the Company’s demand
16 costs at the conclusion of the case, this difference will be calculated, including interest, and
17 a refund will be owed to the Company that reflects the period from March 1, 2025 until the
18 new rates take effect. Any rate refund received by the Company will then be flowed back
19 to customers.

1 **B. Columbia Gas Transmission Section 4 Rate Case**

2 **Q. Please describe the Section 4 rate case filed by Columbia Gas Transmission.**

3 A. Columbia Gas Transmission (“Columbia”) filed a Section 4 rate case on September 30,
4 2024 at Docket No. RP24-1103 to facilitate rate changes under its firm, interruptible, and
5 storage services to be effective April 1, 2025. On October 31, 2024, FERC accepted and
6 suspended Columbia’s revised tariff records, subject to a refund after the outcome of a
7 hearing. In the filing, Columbia presented two rate design scenarios – the proposed case
8 with rates reflective of its current postage stamp rate design, and the preferred case with
9 rates reflective of a two-zone rate design. Additionally, Columbia proposed non-rate tariff
10 changes, including hourly flow restrictions, elimination of contractual ROFR rights, and
11 expanded penalty provisions.

12
13 **Q. Is UGI Gas actively participating in the Columbia rate case?**

14 A. Yes, UGI Gas is an active participant in the Columbia rate case. The Company joined a
15 customer group consisting of LDCs and participates in the proceeding by contributing to
16 the discovery process and the development of testimony. In addition, the Company actively
17 participates in settlement negotiations.

18
19 **Q. Have Columbia’s rates gone into effect?**

20 A. Yes, the proposed rates went into effect on April 1, 2025, subject to refund at the conclusion
21 of the proceeding. The non-rate tariff provisions have not yet been made effective, as a
22 condition of ongoing settlement discussions.

1 **Q. What is the resulting impact to the Company's demand charges?**

2 A. The Company is currently being assessed Columbia's proposed rates. On an annual basis,
3 UGI Gas anticipates that Columbia's proposed rates will increase costs to the Company by
4 \$43.5 million. However, if Columbia's preferred zonal rate design goes into effect as a
5 result of this proceeding, UGI Gas estimates that annual costs to the Company will increase
6 by \$52.7 million. When a final order is entered in this proceeding, any reduction in rates
7 will be applied retroactively to April 1, 2025. The difference in the Company's demand
8 costs over this period will be calculated, including interest, and a refund will be owed to
9 the Company. Any rate refund received by the Company will then be flowed back to
10 customers.

11
12 **Q. What are the relevant impacts of the non-rate tariff provisions proposed in**
13 **Columbia's Section 4 proceeding?**

14 A. Columbia's proposed non-rate tariff provisions include 1/24 hourly takes, the elimination
15 of contractual ROFR rights, and expanded storage penalty provisions. Each proposed non-
16 rate tariff provision will place increased operational hardship and risk on the Company.
17 The 1/24 hourly takes provision will limit the hourly volume the Company can obtain from
18 Columbia's system to 1/24 of its contractual maximum daily quantity. As discussed later
19 in my testimony, this would require the application and/or procurement of additional assets
20 to meet peak hourly demand. The elimination of contractual ROFR rights will remove a
21 party's ability to automatically renew an expiring contract at the end of its term, and
22 instead, that capacity will be open to the market for bid. This provision itself can have long
23 lasting and damaging impacts to the Company's Columbia contracts, where the loss of

ROFR can lead to a loss of key assets in a relatively short period of time with no recourse. The proposed storage penalty provisions add additional indices that can be used by Columbia to calculate penalty charges and give Columbia the right to confiscate any volume of gas in storage over the daily, monthly, or seasonally allowed quantities.

VIII. Renewable Natural Gas – Pilot Program Update

Q. Can you provide an update on the Renewable Natural Gas Pilot Program?

A. Yes. UGI Gas purchased 303,606 dth of RNG from April 2024 through March 2025. The total cost of the RNG during that period was \$5,039,067. PGC customers received an offset of \$3,795,075 through Renewable Identification Number (“RIN”) monetization over that same period, calculated pursuant to the settlement in Docket Number R-2021-3025652. The net cost of RNG to PGC customers during this period was \$1,243,992. The RIN monetization offset resulted in no net cost impact to the PGC above otherwise applicable supply market pricing, as calculated pursuant to the settlement provisions established for this RNG purchase. The BTU content of the RNG purchased as part of the pilot program was 987 BTU/CF.

IX. Hedging Policy Review

Q. Please describe the Company’s commitments regarding its hedging program stemming from the settlement in the 2022 PGC proceeding at Docket No. R-2022-3032242, and in the 2023 PGC proceeding at Docket No. R-2023-3040290.

A. In its 2022 PGC proceeding, UGI Gas agreed to undertake a review of its existing hedging program. Specifically, the Company agreed to the following:

1 UGI Gas will hire a consultant to evaluate the performance of its hedging
2 plan in order to identify areas where it may further mitigate customer
3 exposure to significant market volatility. UGI Gas will provide the results
4 of its analysis and any proposed modifications to its hedging plan in its 2023
5 PGC proceeding. The costs for hiring the consultant will be recovered
6 through the PGC and will be capped at \$80,000.00.
7

8 *See Joint Petition for Settlement of Section 1307(f) Rate Investigation* from Docket No R-
9 2022-3032242 (Order entered September 9, 2022). UGI Gas selected Gelber & Associates
10 (“Gelber”) as the consultants to complete the hedge study. As a result of the study
11 conducted by Gelber and presented in its 2023 PGC, UGI Gas agreed to conduct a further
12 investigation into price-trigger driven hedge activities and agreed to report in the 2024 PGC
13 on whether UGI Gas should incorporate that element into the Company’s hedging policy.
14 Specifically, the Company agreed to the following:

15 UGI Gas will investigate price-trigger driven hedge activities and provide a report
16 in the 2024 PGC on whether to incorporate price-trigger driven hedging into the
17 Company’s hedging policy. As part of this investigation, UGI Gas may retain a
18 consultant. The costs for hiring the consultant will be recovered through the PGC
19 and will be capped at \$35,000.
20

21 *See Joint Petition for Settlement of Section 1307(f) Rate Investigation* from Docket No R-
22 2023-3040290 (Order entered August 16, 2023).
23

24 **Q. Please describe the Company’s commitments regarding its hedging program**
25 **stemming from the settlement in the 2024 PGC proceeding at Docket No. R-2024-**
26 **3048828.**

27 A. The recommendations from that study were presented in the 2024 PGC proceeding,
28 including a 4-year pilot program. Specifically, the Company agreed to the following:

29 The Company will implement the recommendations provided in Gelber &
30 Associates’ Trigger Price Study (“Study”), conducted per the 2023 PGC Settlement
31 (Docket No. R-2023-3040290) by way of a 4-year pilot commencing on January 1,

1 2025. The recommendations from the Study, described on pages 36-37 of UGI Gas
2 St. No. 2, include:

- 3 a. Change the strategy of the current hedge program from an even distribution of
4 monthly hedge purchases to a plan that is flexible and has “trigger hedge” amounts
5 that are more heavily weighted towards months where the futures prices have
6 historically been lower than other purchasing months; and
7 b. Revise the current schedule for hedge purchases from fixed days on a weekly basis
8 to a market data-driven and informed, analytical determination of the most effective
9 days within each month to purchase hedge positions.

10
11 During the pilot, UGI Gas will compare the actual cost of the hedging activities set
12 forth in the Study’s recommendations against the performance that would have
13 otherwise occurred under the Company’s existing programmatic approach to
14 hedging purchases.

15 UGI Gas will hire a consultant, through an RFP process, to implement these
16 recommendations and collect and analyze the data needed to compare the pilot
17 against UGI Gas’s programmatic methodology. The Company will recover these
18 consultant costs, related to implementing the recommendations of the Study, as well
19 as analyzing and comparing the pilot data to UGI Gas’s programmatic hedging
20 approach in PGC rates.

21 *See Joint Petition for Settlement of Section 1307(f) Rate Investigation* from Docket No R-
22 2024-3048828 (Order entered October 10, 2024).

23
24 **Q. Did the Company implement the Pilot program by hiring a consultant?**

25 A. Yes. In November 2024, UGI Gas issued an RFP for a commodity hedging manager
26 beginning January 2025 and selected a hedging manager.

27
28 **Q. What other considerations to the 2024 PGC Settlement are included in the pilot?**

29 A. UGI Gas continues to monitor the performance of the hedging program as directed by
30 Gelber versus the performance of the previous programmatic hedging program. UGI Gas
31 will report on the result of that analysis in future PGC proceedings as appropriate.

1 **X. Hourly Flows**

2 **Q. Please describe what is meant by “hourly flows” as it relates to the procurement and**
3 **physical delivery of natural gas supplies.**

4 A. Natural gas supplies are traditionally procured, nominated, scheduled, and confirmed on a
5 daily basis in accordance with NAESB gas scheduling cycles. Under this industry standard,
6 which was implemented over 30 years ago, the quantities of natural gas procured cover an
7 entire 24-hour Gas Day. However, the physical flow of natural gas is continuous and
8 fluctuates throughout the day based on changing customer demands, system operating
9 pressures, weather patterns, and interstate pipeline operations. Interstate pipelines manage
10 these continuous flows through several operational tools, including physical gas storage,
11 compressor stations, line pack management, and the scheduling process. The objective is
12 to balance the daily procurement of supply with the accumulated physical flow over the
13 course of the Gas Day. While daily procurement is the standard, "hourly flows" refers to
14 the more granular management of gas deliveries on an hourly basis. Converting daily
15 supply to an hourly basis is straightforward mathematically - dividing the daily quantity by
16 24 hours. For example, a daily procurement of 48,000 Dth to a particular delivery point
17 would equate to 2,000 Dth per hour (the "Hourly Quantity" or "HQ"). However, actual
18 physical consumption rarely follows this even 1/24th pattern, creating operational
19 challenges when pipeline operators impose hourly flow restrictions.

1 **Q. Do hourly flows pose a risk for UGI Gas, and why is this issue important for the**
2 **Commission to understand?**

3 A. Yes, hourly flow restrictions pose significant operational and reliability risks for UGI Gas
4 and ultimately its customers. These risks exist because:

5 1. The gas industry infrastructure and scheduling systems were primarily designed
6 around daily, not hourly, supply management. Current industry standards and
7 interstate pipeline Electronic Bulletin Boards (EBBs) do not fully support
8 procurement and scheduling at an hourly level.

9 2. UGI Gas's distribution system experiences significant hourly demand variations.
10 At certain delivery points, peak hourly flows can exceed the mathematical 1/24th
11 hourly average by 30% or more, particularly during morning hours when residential
12 heating demand surges.

13 3. UGI Gas plans its design day or peak day around the peak daily flow through its
14 system, not peak hourly flow. If the Company were required to procure supply
15 based on peak hourly demands rather than daily averages, the Company's capacity
16 requirements and subsequent costs would increase substantially.

17 4. During extreme weather events, when reliable service is most critical for public
18 safety, the disparity between hourly average and peak hourly demand is most
19 pronounced, creating the greatest risk of service disruptions if hourly flow
20 restrictions are imposed.

21 This issue is particularly important to understand because hourly flow restrictions can
22 directly impact UGI Gas's supply management tactics to provide safe, reliable service

1 during critical periods, and addressing these constraints may require significant changes to
2 the UGI Gas procurement strategy with corresponding cost implications for customers.

3
4 **Q. Please explain an hourly flow restriction or limitation and its potential impact on**
5 **service reliability.**

6 A. An hourly flow restriction occurs when an interstate pipeline limits the amount of gas that
7 can be physically delivered to a specific delivery point during each hour of the Gas Day.
8 Under such a restriction, the pipeline typically limits hourly takes to 1/24th (or "ratable")
9 of the daily scheduled quantity. If a distribution company like UGI Gas is unable to limit
10 its takes to this 1/24th hourly rate, the pipeline may:

- 11 1. Physically curtail gas flow to the restricted delivery point;
- 12 2. Impose significant penalties for unauthorized overruns; or
- 13 3. Require the shipper to correct the imbalance immediately, which may not be
14 operationally feasible during high-demand periods.

15 To illustrate the magnitude of this impact: if a delivery point has an average daily demand
16 of 48,000 Dth (2,000 Dth per hour on average), but experiences a peak hourly demand of
17 2,600 Dth during morning hours (30% above the hourly average), an hourly flow restriction
18 would create a supply shortfall of 600 Dth during that critical hour. Projected across a full
19 day, this would require procuring an additional 14,400 Dth of daily capacity to ensure the
20 peak hour demand can be met within the hourly restriction parameters. These restrictions
21 are particularly problematic during cold weather events when customer demand patterns
22 are least likely to conform to the 1/24th hourly pattern that pipelines require during
23 restrictions, precisely when reliable service is most crucial for public health and safety.

1 **Q. Has UGI Gas been affected by an hourly flow restriction? Please explain in detail.**

2 A. Yes, UGI Gas recently experienced a significant hourly flow restriction event. From
3 February 15-23, 2025, Columbia imposed a "Ratable Takes" restriction on UGI Gas's 72-
4 23 delivery point, as documented in UGI Gas Exhibit JRT-5. This restriction limited UGI
5 Gas to taking no more than 1/24th of its scheduled daily quantities during any given hour.
6 Columbia further restricted the delivery point to "Zero Non-Firm," meaning only primary
7 firm supplies could be used. This combination of restrictions created a significant
8 operational challenge during a period of cold weather and high customer demand. UGI Gas
9 implemented a comprehensive response strategy that included:

- 10 1. Issuing an Operational Flow Order directing any replacement shippers of UGI
11 Gas capacity to deliver their Maximum Daily Quantity to the affected delivery
12 point;
- 13 2. Scheduling all available pipeline capacity and storage to the restricted delivery
14 point;
- 15 3. Calling upon all available delivered supplies with primary firm deliverability;
- 16 4. Strategically dispatching LNG supplies from our peak-shaving facilities to
17 supplement pipeline deliveries during the highest demand hours (typically 6:00-
18 10:00 AM ET); and
- 19 5. Implementing enhanced coordination between UGI Central Gas Control and
20 UGI Energy Services (our LNG service provider) to carefully time supply
21 adjustments and LNG dispatches.

22 Through intensive monitoring of real-time flow rates and system operations, UGI Gas
23 successfully navigated the entire restriction period without physical curtailment or

1 penalties. However, this required extraordinary operational measures and highlighted
2 vulnerability to such restrictions. The availability of the applicable LNG facilities proved
3 critical to managing gas takes from Columbia during peak hours, effectively serving as a
4 buffer between the rigid hourly pipeline constraints and UGI Gas customers' actual
5 consumption patterns. This event illustrates why maintaining diverse supply assets,
6 including peak-shaving capabilities, is essential to reliability and ultimately benefits all
7 customers by ensuring uninterrupted service during operational constraints.

8
9 **Q. How would a broader industry shift toward hourly flow requirements affect UGI**
10 **Gas's supply procurement process and customer costs?**

11 A. A broader shift from daily to hourly supply procurement would fundamentally transform
12 UGI Gas's entire supply procurement strategy, with significant implications for both
13 operations and costs. This transformation would require substantial changes, including but
14 not limited to:

- 15 1. Developing new methodologies to determine peak hourly load rather than peak
16 daily load and, requiring more sophisticated analysis of hourly weather patterns,
17 customer usage profiles, and system dynamics;
- 18 2. Reassessing all non-Choice transportation customer contracts to create new
19 billing metrics for Maximum Hourly Quantity ("MHQ") or Hourly Firm
20 Requirement ("HFR") instead of the current daily metrics;
- 21 3. Redesigning the Choice Daily Delivery Requirement ("DDR") methodology to
22 account for hourly load requirements, affecting both NGSs' delivery
23 obligations and UGI Gas's asset assignments;

4. Evaluating and potentially upgrading all pipeline interconnection points to ensure they can accommodate peak hourly design flows;
5. Retraining personnel, renegotiating supply contracts, and reconfiguring internal systems to operate in an hourly rather than daily paradigm; and
6. Procuring substantial additional firm capacity to meet peak hourly demands.

To quantify the potential impact: applying a conservative 30% differential between average hourly flow and peak hourly flow for our Core Market (PGC-1 and Choice customers), UGI Gas's capacity requirements would increase from approximately 1,196 MDth to 1,555 MDth – an increase of over 350,000 Dth per day. This represents a nearly 30% increase in required capacity procurement.

The cost implications of this additional capacity would be substantial. Based on current capacity rates and market conditions, this could represent tens of millions of dollars in additional annual costs that would ultimately be reflected in customer rates. Furthermore, this capacity would be underutilized outside of peak hours, creating potential inefficiencies in the supply portfolio.

Q. Based on your experience with hourly flow restrictions, what planning change considerations do you have for future UGI Gas supply planning?

A. Based on the Company's experience with hourly flow restrictions and industry trends, the following enhancements to UGI Gas's supply planning approach are being considered:

1. Incorporate hourly flow risk assessment into the annual capacity planning process, identifying delivery points most vulnerable to restrictions and developing specific mitigation plans for each;

2. Continue to maintain and potentially expand the UGI Gas supply portfolio of peak-shaving assets, including LNG facilities, which provide essential flexibility during hourly flow restrictions;
3. Consider the value of hourly flow management capabilities when evaluating RFP responses and new supply contracts, potentially assigning additional value to resources that offer enhanced hourly flexibility; and
4. Work with transportation customers and their suppliers to ensure they understand the implications of hourly flow restrictions and have appropriate contingency plans in place.

These considerations aim to balance reliability requirements with cost-effectiveness. While shifting entirely to an hourly procurement model would significantly increase costs, targeted enhancements to the current approach will improve UGI Gas's ability to manage hourly flow restrictions without unnecessary rate impacts and prepare UGI for what is likely to become industry standard in the future.

As the Company implements actions related to these considerations, UGI Gas will continue to report on their effectiveness and any additional measures that may be warranted to address this evolving operational challenge.

XI. Capacity Planning and Supplier Warranties

Q. Please describe the function of UGI Gas as Capacity Planner.

A. UGI Gas, as Capacity Planner, is responsible for securing adequate, reliable natural gas supplies to satisfy customer demand requirements in accordance with Chapter 22 of Title 66 of the Pennsylvania Public Utility Code. This responsibility is central to the Company's

1 obligation as a natural gas distribution company (“NGDC”) and is evaluated annually as
2 part of UGI Gas’s Section 1307(f) Purchased Gas Cost proceedings.

3 The outcome of the Company’s capacity planning efforts is a strategically
4 diversified supply portfolio that combines various assets and services—including pipeline
5 transportation contracts, storage contracts, peaking services, and delivered supply
6 arrangements—designed to reliably meet the demand requirements of the entire UGI Gas
7 service territory throughout the year, including during extreme weather events.

8 For most customers, including all residential and small commercial users as well as Rate
9 DS transportation customers, UGI Gas serves as the Capacity Planner. However, the UGI
10 Gas tariff provides that certain larger transportation customers, specifically Rate LFD and
11 Rate XD customers, may elect to use either UGI Gas or an alternate supplier (typically an
12 NGS) for capacity planning functions.

13 As shown in Attachment 14-1 of Book 1, alternate suppliers are expected to provide
14 848,207 Dth as part of UGI Gas’s peak day supply portfolio. This represents
15 approximately 36% of the Company’s total projected firm peak day demand. This
16 substantial portion of the Company’s supply requirements comes from capacity that UGI
17 Gas does not directly control but must rely upon to maintain system reliability. Without
18 this supply component, UGI Gas could not be able to serve all customers reliably under
19 peak day conditions, making the performance of these alternate Capacity Planners critical
20 to overall system reliability.

1 **Q. Please explain why UGI Gas does not provide the Capacity Planning function for**
2 **certain Rate LFD and Rate XD customers and the challenges this creates.**

3 A. Under UGI Gas's Commission-approved tariff, Rate LFD and Rate XD customers have the
4 option to elect UGI Gas capacity on an annual basis or to arrange their own capacity
5 planning through an alternate supplier. This structure was originally developed to provide
6 these customers with flexibility and potential cost advantages by allowing them to leverage
7 their unique usage patterns and market relationships.

8 When a customer elects UGI Gas capacity, UGI Gas incorporates their expected
9 demand—represented by their Daily Firm Requirement (DFR)—into the overall supply
10 requirements. The Company then attempts to secure appropriate supply assets to serve this
11 demand alongside its other firm service obligations through the RFP process.

12 However, this annual election process creates significant planning challenges for UGI Gas
13 for several reasons:

- 14
- 15 1. Timing Mismatch: Pipeline capacity and other supply assets typically require
16 multi-year commitments, while customer elections occur annually. This
17 fundamental mismatch creates a planning dilemma.
 - 18 2. Planning Uncertainty: If customers switch their capacity election from year to
19 year, UGI Gas faces uncertainty about how much capacity to secure for future
20 periods.
 - 21 3. Market Exposure: If multiple customers simultaneously elect UGI Gas capacity
22 after previously using alternate suppliers, UGI Gas may need to quickly secure

1 substantial additional capacity in a potentially constrained market at premium
2 prices.

- 3 4. Stranded Asset Risk: Conversely, if customers switch away from UGI Gas
4 capacity after UGI Gas has secured long-term assets to serve them, UGI Gas
5 may be left with excess capacity that must be released or sold into the market,
6 potentially at a loss.

7 These challenges have become more pronounced as UGI Gas has evolved toward a five-
8 year planning horizon pursuant to the Settlement at Docket No. R-2024-3048828. The
9 annual capacity election process is increasingly in conflict with the Company's longer-
10 term planning approach, creating potential reliability and cost risks for all customers.

11
12 **Q. Can you quantify the potential impact of this annual election process on UGI Gas's**
13 **capacity planning?**

14 A. Yes. The potential impact is substantial and directly affects UGI Gas's ability to efficiently
15 secure capacity for all customers. Based on UGI Gas's current customer base, if all Rate
16 LFD customers who currently use alternate Capacity Planners were to simultaneously elect
17 UGI Gas capacity for the upcoming winter (which is permissible under the current UGI
18 Gas tariff), UGI Gas would suddenly need to acquire over 92,000 Dth per day of additional
19 firm supply assets.

20 To put this in perspective, 92,000 Dth per day represents:

- 21 1. Approximately 4% of the Company's total projected firm peak day demand;
22 2. More than five times UGI Gas's current projected capacity shortfall for the
23 2025-26 winter (17,963 Dth); and

1 3. A significant portion of capacity that may not be readily available in the
2 market without substantial lead time or premium pricing.

3 Conversely, if customers currently using UGI Gas capacity were to switch to alternate
4 Capacity Planners, UGI Gas could be forced to release or sell capacity into a potentially
5 oversupplied market at unfavorable terms. This capacity "churn" creates cost inefficiencies
6 that ultimately affect all customers.

7 The magnitude of this exposure illustrates why the current annual election
8 framework has become increasingly problematic as UGI Gas implements a more strategic,
9 longer-term approach to capacity planning. The potential for significant year-to-year
10 swings in capacity requirements is fundamentally inconsistent with the stability and
11 foresight required for prudent long-term capacity planning.

12
13 **Q. What mechanisms does UGI Gas currently have to ensure that alternate Capacity**
14 **Planners have sufficient reliable supply resources to satisfy their customers' demand?**

15 A. Currently, UGI Gas does not have regular, systematic visibility into the capacity
16 arrangements secured by alternate Capacity Planners. UGI Gas is not a party to the specific
17 contractual relationships between transportation customers and their suppliers or agents
18 who perform the Capacity Planning function.

19 Historically, UGI Gas has only implemented verification measures during
20 operational emergencies or pipeline disruptions. For example, in 2019, when Texas Eastern
21 voluntarily reduced system pressure due to operational risks (as detailed in UGI Gas
22 Statement No. 2 at Docket No. R-2020-3019680), the Company issued Supplier Warranties
23 to verify that alternate Capacity Planners had sufficient assets to serve their customers

1 during the constraint. These Supplier Warranties required alternate Capacity Planners to
2 certify one of the following:

- 3 1. They possessed sufficient primary firm assets to serve their customers;
- 4 2. They had insufficient assets but would acquire adequate resources
5 independently; or
- 6 3. They had insufficient assets and requested UGI Gas's assistance in securing
7 resources.

8 For the second and third scenarios, UGI Gas reserved the right to notify the affected
9 customers that their Capacity Planner had insufficient resources, as a precautionary
10 measure in case demand reductions became necessary.

11 While this reactive approach has helped manage specific emergency situations, it does not
12 provide the proactive assurance needed in today's increasingly constrained pipeline
13 capacity environment. The lack of regular verification creates a significant "blind spot" in
14 the Company's overall system reliability planning, particularly as the Company works to
15 secure adequate capacity for the next five years.

16
17 **Q. Please explain what is meant by a "Supplier Warranty" and how it helps address**
18 **capacity planning concerns.**

19 A. A Supplier Warranty is a formal verification mechanism through which UGI Gas requests
20 and receives assurance that an alternate Capacity Planner—whether a customer or an
21 NGS—has secured sufficient primary firm gas supply assets to reliably serve its applicable
22 customers under design day conditions. The Supplier Warranty process typically includes:

1. A formal request for information regarding the specific primary firm assets secured by the alternate Capacity Planner;
2. Documentation of transportation contracts, storage arrangements, peaking assets, or delivered supply agreements that will be used to serve the customer;
3. Verification that these assets have primary firm delivery rights to UGI Gas's system at the appropriate delivery points;
4. Confirmation that the quantity of these assets is sufficient to meet the customer's full contractual entitlement (DFR or MDQ); and
5. Identification of any capacity shortfalls that need to be addressed before the winter season.

This process serves several important functions:

- It provides transparency into a critical component of the UGI Gas overall system reliability;
- It identifies potential supply gaps before they become operational emergencies;
- It allows for corrective action before the winter heating season begins; and
- It helps ensure all customers on the UGI Gas system have equitable access to reliable service during peak demand periods.

When implemented proactively, rather than just during emergencies, Supplier Warranties function as a prudent risk management tool that complements the Company's overall capacity planning process and helps ensure system-wide reliability.

1 **Q. What is the annual UGI Gas capacity election process, and why does this process**
2 **cause concern for UGI Gas?**

3 A. By March 15th of each year, eligible Rate LFD and Rate XD customers must notify UGI
4 Gas whether they will choose to elect UGI Gas capacity or third-party capacity for the
5 following gas year. This annual election process creates several significant concerns:

6 First, for Rate XD customers, there is only a fixed amount of UGI Gas capacity
7 available, which is currently fully subscribed. Additional capacity only becomes available
8 if existing capacity holders relinquish their allocations. This creates a cap on available
9 capacity that may not align with changing customer needs.

10 Second, and more fundamentally, the annual election timeline is incompatible with
11 UGI Gas's five-year planning horizon established pursuant to the Settlement at Docket No.
12 R-2024-3048828. This Settlement recognized the value of longer-term planning to secure
13 reliable, cost-effective capacity in an increasingly constrained market. However, the annual
14 election process undermines this approach by introducing significant year-to-year
15 uncertainty.

16 Consider a scenario where Rate LFD customers currently using alternate Capacity
17 Planners elect UGI Gas capacity for the upcoming winter. UGI Gas would need to secure
18 over 92,000 Dth per day of additional capacity on short notice. If these same customers
19 then reverted to alternate Capacity Planners the following year, UGI Gas would have
20 excess capacity that might need to be sold at a loss. This annual cycle creates particular
21 challenges because:

- 22 1. The interstate pipeline capacity market typically operates on multi-year
23 commitments;

2. New pipeline capacity projects can require 3-5 years (or longer) of development;
3. Capacity released on short notice often commands premium pricing; and
4. Capacity released into the market may sell below cost, creating stranded costs.

These dynamics create unnecessary cost volatility and reliability risks that ultimately affect all customers, not just those making the elections.

Q. Is UGI Gas recommending any changes to the Capacity Planning function?

A. Yes, UGI Gas is recommending a two-pronged approach to address the challenges in the current Capacity Planning framework.

First, UGI Gas proposes to initiate a comprehensive assessment of the capacity planning relationship between UGI Gas and alternate Capacity Planners. This will include:

1. Conducting detailed surveys with existing alternate Capacity Planners, both customers and NGSs, to gather information about their supply asset portfolios;
2. Holding focused discussions with these stakeholders to evaluate potential modifications to the capacity election process that would better align with our five-year planning horizon;
3. Exploring options such as longer election terms, capacity commitment requirements, or modified notice provisions that would provide greater planning stability while maintaining customer flexibility; and

4. Developing potential tariff modifications based on this stakeholder input for consideration in a future rate proceeding.

Second, UGI Gas proposes to implement an annual Supplier Warranty process as a proactive reliability measure. This process would:

1. Formalize the verification of alternate Capacity Planners' supply resources before each winter season;
2. Provide sufficient lead time to address any identified supply deficiencies;
3. Validate the 848,207 Dth of alternate supplier capacity shown in Attachment 14-1 that is critical to the UGI Gas overall peak day reliability; and
4. Create transparency regarding this substantial portion of our peak day supply requirements.

The Company believes these measures represent a balanced approach that respects customer choice while enhancing system reliability. Rather than immediately proposing specific tariff changes, UGI Gas is recommending a collaborative process to develop solutions that address the timing mismatch between annual elections and the Company's five-year planning horizon. The Company will provide the results of this collaborative process in its 2026 annual 1307(f) PGC proceeding.

Q. How would the proposed Supplier Warranty process benefit UGI Gas customers and enhance system reliability?

A. The proposed annual Supplier Warranty process would provide several significant benefits to all UGI Gas customers and enhance overall system reliability:

1. Proactive Risk Management: By identifying potential capacity shortfalls before the winter heating season, the Company can address issues proactively rather than during peak demand periods when options are limited and costs are highest.
2. System-Wide Reliability: All customers benefit from a more reliable distribution system. When all suppliers—whether UGI Gas or alternate Capacity Planners—have secured adequate resources, the entire system operates more reliably during extreme weather events.
3. Equitable Resource Planning: The process helps ensure that all customers, regardless of their supplier, have equitable access to reliable service and that no customer group is inadvertently subsidizing another through disproportionate reliability investments.
4. Transparency: The process provides greater visibility into a critical component of the UGI Gas supply portfolio that currently lacks systematic verification.
5. Emergency Preparedness: By validating capacity arrangements before emergencies occur, UGI Gas can develop more effective contingency plans that account for actual supply resources rather than assumptions.
6. Cost Stabilization: Addressing capacity gaps systematically rather than during emergency conditions generally results in more cost-effective solutions.
7. Regulatory Compliance: The process supports the obligation under Section 1317 of the Public Utility Code to pursue a least-cost procurement policy

1 consistent with the Company’s obligation to provide safe, adequate, and
2 reliable service.

3 Furthermore, this approach maintains customer choice while enhancing the information
4 available to ensure that those choices are supported by adequate supply resources. This
5 balance of flexibility and reliability benefits all stakeholders in the long term.

6

7 **Q. Does this conclude your direct testimony?**

8 A. Yes.

9

10

11

UGI GAS EXHIBIT JRT-1

(Resume and Educational Background)

JESSE R. TYAHLA

DIRECTOR – FP&A and Strategic Modeling

Work Experience

2025 – Present	Director, FP&A and Strategic Modeling UGI Corporation, King of Prussia, Pa
2020 – 2025	Director, Energy Supply & Planning UGI Utilities, Inc., Denver, Pa
2018 – 2020	Director, Supply Origination & Business Development UGI Energy Services, LLC, Wyomissing, Pa
2014 – 2018	Manager, Gas Supply Trading UGI Energy Services, LLC, Wyomissing, Pa
2012 – 2014	Analyst, Supply & Asset Optimization UGI Energy Services, LLC, Wyomissing, Pa
2010 – 2012	Supply Analyst UGI Utilities, Inc., Reading, Pa
2008 – 2010	Rates Analyst UGI Utilities, Inc., Reading, Pa

Education

MBA, Lehigh University, Bethlehem, Pa.
BS, Economics, Pennsylvania State University, State College, Pa.

Previous Testimony

UGI 2024 Base Rate Case Proceeding	Docket No. R-2024-3052716
UGI 2024 1307(f) Proceeding	Docket No. R-2024-3048828
UGI 2023 Commodity and Purchased Gas Proceeding	MD PSC Case No. 9516(f)
UGI 2023 1307(f) Proceeding	Docket No. R-2023-3040290
UGI 2022 Commodity and Purchased Gas Proceeding	MD PSC Case No. 9516(e)
UGI 2022 1307(f) Proceeding	Docket No. R-2022-3032242
UGI 2021 Commodity and Purchased Gas Proceeding	MD PSC Case No. 9516(d)
UGI 2021 1307(f) Proceeding	Docket No. R-2021-3025652

UGI GAS EXHIBIT JRT-2
(Summary of Contract Renewals)

Summary of Contract Renewals

Contract	MDQ	Effective Date	Term End Date	Notice Date	Demand Rates (\$/Dth)	Term Extension	Extension Process
Columbia FSS - 79028	126,473	11/1/2004	3/31/2025	9/30/2024	\$265**	5 Years	Extension notice provided
Columbia SST - 79133	126,473	11/1/2004	3/31/2025	9/30/2024	\$265**	5 Years	Extension notice provided
Columbia FTS - 229154	7,750	11/1/2004	3/31/2025	9/30/2024	\$265**	5 Years	Extension notice provided
EGTS FT - 700117	2,000	11/1/1998	3/31/2025	3/31/2024	\$72	5 Years	Extension notice provided
EGTS GSS - 300126*	8,667	11/1/1998	3/31/2025	3/31/2023	\$53	5 Years	Extension notice provided
EGTS GSS - 300225	2,000	11/1/1998	3/31/2025	3/31/2023	\$53	5 Years	Extension notice provided
Texas Eastern CDS - 800239	25,000	6/1/1993	10/31/2025	10/31/2024	\$294	1 Year	Automatic evergreen rollover
Texas Eastern CDS - 800397	41,000	11/1/1993	10/31/2025	10/31/2024	\$294	1 Year	Automatic evergreen rollover
Texas Eastern CDS - 820019	10,000	11/1/2000	10/31/2025	10/31/2024	\$184	1 Year	Automatic evergreen rollover
Texas Eastern FT-1 - 800468	10,000	11/1/1995	10/31/2026	10/31/2024	\$181	1 Year	Automatic evergreen rollover
Texas Eastern FT-1 - 830067	10,000	12/1/1999	10/31/2026	10/31/2024	\$181	1 Year	Automatic evergreen rollover
Texas Eastern FT-1 - 800504	4,000	11/1/1995	10/31/2025	10/31/2024	\$179	1 Year	Automatic evergreen rollover
Texas Eastern FT-1 - 800373	20,000	11/1/1994	10/31/2026	10/31/2024	\$181	1 Year	Automatic evergreen rollover
Texas Eastern FT-1 - 800240	25,000	6/1/1993	10/31/2025	10/31/2024	\$288	1 Year	Automatic evergreen rollover
Texas Eastern FT-1 - 800394	32,475	11/1/1993	10/31/2025	10/31/2024	\$288	1 Year	Automatic evergreen rollover
Texas Eastern FT-1 - 910181	12,000	11/1/2004	10/31/2025	10/31/2024	\$184	1 Year	Automatic evergreen rollover
Texas Eastern FT-1 - 910417	11,713	11/1/2003	10/31/2025	10/31/2024	\$181	1 Year	Automatic evergreen rollover
Texas Eastern FTS-5 – 330910	6,667	6/1/1993	3/31/2027	3/31/2025	\$87	1 Year	Automatic evergreen rollover
Texas Eastern CDS - 800376	8,068	10/1/1993	10/31/2026	10/31/2024	\$304	1 Year	Automatic evergreen rollover
Texas Eastern FT-1 - 800404	1,136	11/1/1994	10/31/2025	10/31/2024	\$298	1 Year	Automatic evergreen rollover
Texas Eastern FT-1 - 830060	4,000	3/24/1999	11/30/2026	11/30/2024	\$155	1 Year	Automatic evergreen rollover
Texas Eastern FT-1 - 911153	3,300	11/1/2014	10/31/2025	10/31/2024	\$85	1 Year	Automatic evergreen rollover
Texas Eastern FT-1 - 8983450	15,003	4/1/2020	3/31/2025	None	\$208	1 Year	Automatic evergreen rollover
Texas Eastern SS-1 - 400190	7,659	5/1/1994	4/30/2027	4/30/2025	\$125	1 Year	Automatic evergreen rollover
Transco FT - 1002594	5,072	2/1/1992	3/31/2028	3/31/2025	\$282**	1 Year	Automatic evergreen rollover
Transco FT - 1002595	2,081	4/10/1990	3/31/2028	3/31/2025	\$282**	1 Year	Automatic evergreen rollover
Transco FT-PS - 1005004	1,346	8/1/1991	3/31/2028	3/31/2025	\$128**	1 Year	Automatic evergreen rollover
Transco ESS - 9162496	10,000	11/1/1993	10/31/2025	4/30/2025	\$30**	1 Year	Automatic evergreen rollover
Transco FT - 9180223	12,279	12/1/2015	7/31/2027	7/31/2024	\$282**	1 Year	Automatic evergreen rollover
Transco FT-PS - 1004999	3,416	8/1/1991	3/31/2028	3/31/2025	\$128**	1 Year	Automatic evergreen rollover
Transco LSS - 1000796	7,518	10/1/1993	3/31/2026	3/31/2025	\$121**	1 Year	Automatic evergreen rollover
Transco FT - 1021107	1,500	11/1/1997	3/31/2025	9/30/2024	\$24**	1 Year	Automatic evergreen rollover
Transco FT- PS - 1005005	311	8/1/1991	7/31/2027	7/31/2024	\$128**	1 Year	Extension notice provided
Transco FT - 1003692	10,712	2/1/1992	3/31/2028	3/31/2025	\$282**	1 Year	Extension notice provided
Transco FT - 1006503	4,566	10/1/1993	10/31/2025	10/31/2024	\$290**	1 Year	Extension notice provided
Transco FT - 1012119	828	11/16/1995	3/31/2026	3/31/2025	\$282**	1 Year	Extension notice provided
Transco LG-A - 1000783	1,035	11/1/1974	3/31/2025	9/30/2024	\$103**	1 Year	Extension notice provided
Tennessee FT-G - 62498	831	9/1/1993	10/31/2025	10/31/2024	\$152	5 Years	Extension notice provided
Tennessee FT-G - 62499	2,054	9/1/1993	10/31/2025	10/31/2024	\$52	5 Years	Extension notice provided
Tennessee FT-A – 362539	3,183	11/1/2020	10/31/2026	10/31/2025	\$52	5 Years	Extension notice provided
UGI Energy Services - Peaking - UGIU-P-1012	23,632	11/1/2016	3/31/2026	3/31/2025	\$153	5 Years	Extension notice provided
UGI Energy Services - Peaking - PNG-P-1003	21,772	11/1/2016	3/31/2026	3/31/2025	\$132	5 Years	Extension notice provided
Supplier J – Local Production	800	11/1/2020	10/31/2024	7/31/2024	N/A	1 Year	Extension notice provided
Supplier M – Local Production	1,680	7/1/2023	3/31/2025	None	N/A	1 Year	Extension notice provided

* EGTS Contracts 300126 and 300224 were consolidated at time of renewal.

** Current pipeline rates for Columbia and Transco are subject to change and refund, pending their respective open Section 4 rate cases.

UGI GAS EXHIBIT JRT-3

(Summary of Future Contract Renewals)

Summary of Future Contract Renewals

Contract	MDQ	Effective Date	Term End Date	Notice Date	Demand Rates (\$/Dth)	Term Extension	Extension Process	Contract Benefit
EGTS FT - 200796	2,000	1/1/2005	3/31/2026	3/31/2025	\$72	2 Years	Extension notice provided	1, 2, 4
Supplier J – Local Production	800	10/31/2020	10/31/2025	7/31/2025	N/A	1 Year	Extension notice to be provided	1, 5
Texas Eastern CDS - 800239	25,000	6/1/1993	10/31/2026	10/31/2025	\$280	1 Year	Automatic evergreen rollover	2, 3, 4
Texas Eastern CDS - 800397	41,000	11/1/1993	10/31/2026	10/31/2025	\$280	1 Year	Automatic evergreen rollover	2, 3, 4
Texas Eastern CDS - 820019	10,000	11/1/2000	10/31/2026	10/31/2025	\$216	1 Year	Automatic evergreen rollover	2, 3, 4
Texas Eastern FT-1 - 800468	10,000	11/1/1995	10/31/2027	10/31/2025	\$181	1 Year	Automatic evergreen rollover	2, 4
Texas Eastern FT-1 - 830067	10,000	12/1/1999	10/31/2027	10/31/2025	\$181	1 Year	Automatic evergreen rollover	2, 4
Texas Eastern FT-1 - 800504	4,000	11/1/1995	10/31/2026	10/31/2025	\$179	1 Year	Automatic evergreen rollover	2, 4
Texas Eastern FT-1 - 800373	20,000	11/1/1994	10/31/2027	10/31/2025	\$181	1 Year	Automatic evergreen rollover	2, 4
Texas Eastern FT-1 - 800240	25,000	6/1/1993	10/31/2026	10/31/2025	\$288	1 Year	Automatic evergreen rollover	2, 4
Texas Eastern FT-1 - 800394	32,475	11/1/1993	10/31/2026	10/31/2025	\$288	1 Year	Automatic evergreen rollover	2, 4
Texas Eastern FT-1 - 910181	12,000	11/1/2004	10/31/2026	10/31/2025	\$245	1 Year	Automatic evergreen rollover	2, 4
Texas Eastern FT-1 - 910417	11,713	11/1/2003	10/31/2026	10/31/2025	\$181	1 Year	Automatic evergreen rollover	2, 4
Texas Eastern FTS-5 – 330910	6,667	6/1/1993	3/31/2028	3/31/2026	\$87	1 Year	Automatic evergreen rollover	1, 2, 4
Texas Eastern FT-1 - 911580	5,880	11/1/1994	4/15/2026	4/15/2025	\$181	1 Year	Automatic evergreen rollover	2, 4
Texas Eastern CDS - 800376	8,068	10/1/1993	10/31/2027	10/31/2025	\$294	1 Year	Automatic evergreen rollover	2, 3, 4
Texas Eastern FT-1 - 800404	1,136	11/1/1994	10/31/2026	10/31/2025	\$298	1 Year	Automatic evergreen rollover	2, 4
Texas Eastern FT-1 - 830060	4,000	3/24/1999	11/30/2027	11/30/2025	\$155	1 Year	Automatic evergreen rollover	1, 2, 4
Texas Eastern FT-1 - 911153	3,300	11/1/2014	10/31/2026	10/31/2025	\$85	1 Year	Automatic evergreen rollover	1, 2, 4
Texas Eastern SS-1 - 400190	7,659	5/1/1994	4/30/2027	4/30/2025	\$125	1 Year	Automatic evergreen rollover	1, 2, 4
Transco FT - 1002594	5,072	2/1/1992	3/31/2029	3/31/2026	\$282**	1 Year	Automatic evergreen rollover	2, 4
Transco FT - 1002595	2,081	4/10/1990	3/31/2029	3/31/2026	\$282**	1 Year	Automatic evergreen rollover	2, 4
Transco FT - 1013596	22,770	10/1/1996	3/31/2027	3/31/2026	\$68**	1 Year	Automatic evergreen rollover	1, 2, 4
Transco FT-PS - 1005004	1,346	8/1/1991	3/31/2029	3/31/2026	\$128**	1 Year	Automatic evergreen rollover	1, 2, 4
Transco ESS - 9162496	83,847	11/1/1993	10/31/2026	4/30/2026	\$30**	1 Year	Automatic evergreen rollover	1, 2, 4
Transco FT - 9180223	12,279	12/1/2015	7/31/2028	7/31/2025	\$282**	1 Year	Automatic evergreen rollover	2, 4
Transco FT-PS - 1004999	3,416	8/1/1991	3/31/2029	3/31/2026	\$128**	1 Year	Automatic evergreen rollover	1, 2, 4
Transco LSS - 1000796	827,053	10/1/1993	3/31/2027	3/31/2026	\$121**	1 Year	Automatic evergreen rollover	1, 2, 4
Transco FT - 1021107	1,500	11/1/1997	3/31/2026	9/30/2025	\$24**	1 Year	Automatic evergreen rollover	1, 2, 4
Transco FT- PS - 1005005	311	8/1/1991	7/31/2028	7/31/2025	\$128**	1 Year	Automatic evergreen rollover	1, 2, 4
Transco FT - 1003692	10,712	2/1/1992	3/31/2029	3/31/2026	\$282**	1 Year	Automatic evergreen rollover	2, 4
Transco FT - 1006503	4,566	10/1/1993	10/31/2026	10/31/2025	\$199**	1 Year	Automatic evergreen rollover	2, 4
Transco FT - 1012119	828	11/16/1995	3/31/2027	3/31/2026	\$282**	1 Year	Automatic evergreen rollover	2, 4
Transco LG-A - 1000783	4,140	11/1/1974	3/31/2026	9/30/2025	\$103**	1 Year	Automatic evergreen rollover	1, 2, 4
Tennessee FT-A – 362539	3,183	11/1/2020	10/31/2026	10/31/2025	\$52	1 Year	Automatic evergreen rollover	1, 2, 4

Contract Benefits Key:
1 - Low Contract Cost*
2 - Provides Service Flexibility
3 - Is Callable at No-Notice
4 - Hard to replace, fully subscribed capacity
5 - Local Production/Supply Diversity

*Threshold established at the Weighted Average Cost of Demand for DS customers as of June 1, 2025.
** Current pipeline rates for Columbia and Transco are subject to change and refund, pending their respective open Section 4 rate cases.

UGI GAS EXHIBIT JRT-4

(Summary of AMA Responses)

Summary of Transco AMA RFP Responses

	Supplier A	Supplier B	Supplier C
Delivery Pipe	Transco	Transco	Transco
Term	1 year	1 year	1 year
Total Days of Service	365	365	365
Daily Volume Offered	10,000	10,000	10,000
Total AMA Capacity	3,650,000	3,650,000	3,650,000
UGI Call Option Available	Yes	Yes	Yes
ROFR Offered	No	No	No
Total Fee	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
Total Cost per Dth per Day	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]

Summary of TETCO AMA RFP Responses

	Supplier A	Supplier B
Delivery Pipe	TETCO	TETCO
Term	1 year	1 year
Total Days of Service	365	365
Daily Volume Offered	20,000	20,000
Total AMA Capacity	7,300,000	7,300,000
UGI Call Option Available	Yes	Yes
ROFR Offered	No	No
Total Fee	\$ [REDACTED]	\$ [REDACTED]
Total Cost per Dth per Day	\$ [REDACTED]	\$ [REDACTED]

Summary of EGTS AMA RFP Responses

	Supplier A	UGIES	Supplier B
Storage Asset	EGTS	EGTS	EGTS
Term	3 Years	3 Years	3 Years
Total Days of Service	1,096	1,096	1,096
Daily Withdrawal Volume	56,667	56,667	56,667
Storage Contract Quantity	3,400,000	3,400,000	3,400,000
UGI Call Option Available	Yes	Yes	Yes
Total Fee	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
Total Cost per Dth per Day	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]

UGI GAS EXHIBIT JRT-5

(TCO FM Critical Notice)

TSP Name Columbia Gas Transmission, LLC

TSP 054748041

Date

Time

Notice ID 25926835

Notice Type Description: Force Majeure

Post

02/10/25

3:13:00 PM

Notice Stat Desc: Initiate

Notice Effective

02/10/25

12:00:00 AM

Prior Notice:

Notice End

03/10/25

12:00:00 AM

Critical: Y

Reqrd Rsp Desc: No Response Required

Response

Subject: Force Majeure: Line 1804

Author: Tyler King

Notice Text

Columbia Gas Transmission, LLC (TCO) notifies customers of the need for an immediate pressure reduction on Line 1804 east of the Waynesburg Compressor Station in Pennsylvania. This necessary measure is being taken due to anomalies discovered from recent in-line inspections of the pipeline performed pursuant to requirements by the Pipeline and Hazardous Materials Safety Administration (PHMSA), and TCO's integrity program, to maintain the safety and reliability of the system.

These results could not be prevented or overcome by the due diligence of TCO and require expedient action to maintain the safety and reliability of the system. Consequently, pursuant to Section 15 of the General Terms and Conditions of TCO's FERC Gas Tariff, TCO is declaring a Force Majeure effective Gas Day February 10, 2025.

Based on current operating conditions, there is no commercial impact related to the necessary pressure reduction at this time.

However, the location of the necessary pressure reduction results in decreased throughput across Line 1804, which is used to transport supply from western receipts in Operating Area 8 to eastern markets in Market Areas 26, 27, and 35 (Operating Area 8), and all Market Areas in Operating Area 4. Due to this decreased throughput, coupled with forecasted colder temperatures beginning Wednesday, February 12, 2025, TCO anticipates the following commercial restrictions may become necessary:

- - OPT-30 & OPT-60 availability through the Artemas MA25 internal constraint (ARTEMAS)
- - OPT-60 availability through the Downingtown East MA24 internal constraint (DOWNEAST)
- - Ratable Take requirements in Market Areas 22, 23, 24, 28
- - Storage and Transport Critical Days in Market Areas 26, 27, 35 and all Market Areas within Operating Area 4
- - 634545 - Gilbert - Zero Non-Firm
- - 636563 - GAE - AES LAKE LYNN - Zero Non-Firm
- - 72-23 - UGI CORP-23 - Zero Non-Firm
- - Other non-firm restrictions, as operationally necessary

TCO will provide updates as additional information becomes available. Please continue to monitor critical notices, including the Daily Capacity Posting, for any adjustments related to this Force Majeure.

Reservation charge credits (RCCs) will be determined per the process set forth in the General Terms and Conditions, Section 38 of TCO's FERC Gas Tariff ("Tariff"). However, TCO will only issue RCCs if TCO is unable to schedule or deliver primary firm nominated capacity as a result of the Force Majeure for a period greater than ten consecutive days. In the event RCCs are issued as set forth in the Tariff, shippers will receive RCCs based on its 7-day average usage quantity less any scheduled quantities on the contract. By means of this notice, TCO is establishing which specific Gas Days will be included when determining a shipper's 7-day average usage quantity pursuant to the provisions in the Tariff.

Please contact your Customer Services Representative with any questions.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PENNSYLVANIA PUBLIC
UTILITY COMMISSION

v.

UGI UTILITIES, INC. – GAS DIVISION

:
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:
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Docket No. R-2025-3054938

REBUTTAL TESTIMONY
OF
JESSE R. TYAHLA

UGI GAS STATEMENT NO. 2-R

Dated: July 8, 2025

1 **I. Introduction**

2 **Q. Please state your name and address.**

3 A. My name is Jesse R. Tyahla. My business address is UGI Utilities, Inc., 1 UGI Drive,
4 Denver, PA 17517.
5

6 **Q. By whom are you employed, and in what capacity?**

7 A. I was formerly employed by UGI Utilities Inc. (“UGI”) as Director – Energy Supply and
8 Planning. UGI is a wholly owned subsidiary of UGI Corporation (“UGI Corp.”). UGI has
9 two operating divisions, the Electric Division (“UGI Electric”) and the Gas Division (“UGI
10 Gas” or the “Company”), each of which is a public utility regulated by the Pennsylvania
11 Public Utility Commission (“Commission” or “PUC”). My current role is Director –
12 FP&A and Strategic Modeling for UGI Corporation.
13

14 **Q. Did you previously submit direct testimony in this proceeding?**

15 A. Yes, I submitted direct testimony, UGI Gas Statement No. 2, as part of the Company’s
16 Book 2 filing on May 30, 2025.
17

18 **Q. What is the purpose of your rebuttal testimony?**

19 A. My rebuttal testimony addresses the direct testimony submitted by Mr. Christopher Keller
20 on behalf of the Commission’s Bureau of Investigation and Enforcement (“I&E”) (I&E
21 Statement No. 1). Additionally, I will provide information on the Company’s capacity
22 shortfall request for proposal (“RFP”) and its Jim Thorpe Mobile Liquefied Natural Gas
23 (“LNG”) RFP that were not available at the time my direct testimony was submitted.

1 **Q. Are you sponsoring any exhibits?**

2 A. Yes. I am sponsoring UGI Gas Exhibits JRT-1R and JRT-2R, both of which are
3 CONFIDENTIAL.

4

5 **II. I&E Statement No. 1**

6 **Q. Could you please summarize Mr. Keller's direct testimony submitted on behalf of**
7 **I&E?**

8 A. Overall, Mr. Keller addresses the Company's peak service contract payment agreement
9 and quarterly PGC rate changes. Ultimately, Mr. Keller: (1) agrees with the reconciliation
10 of November's projected data with actual data in the March 1 quarterly filing; and (2)
11 accepts the Company's recommendation to continue its pilot program for its peaking
12 contract RFPs for an additional three years, where the results will be reviewed in the 2028
13 PGC proceeding.

14

15 **Q. Do you have any response to these positions expressed by Mr. Keller?**

16 A. As stated in discovery, the Company recommends that it continue its pilot program for its
17 peaking contract RFPs for an additional three years. That additional period is designed to
18 provide sufficient time for a complete analysis of the pilot program and will enable parties
19 and the Commission to review the results in the 2028 PGC proceeding. For these reasons
20 and given the lack of opposition by any other party, UGI Gas's recommendation should be
21 approved.

22

1 **III. UGI Gas's Capacity Shortfall RFP**

2 **Q. Please provide an update to the Company's peak day capacity RFP you presented in**
3 **your direct testimony. (UGI Gas St. No. 2 at 23).**

4 A. Consistent with UGI Gas's 5-year planning horizon, the Company sought from 17,963
5 Dth/day (2025-2026) up to 57,855 Dth/day (2029-2030) of capacity primarily with Transco
6 deliverability, although the Company was willing to consider other options (e.g., peaking
7 delivery options) in order to fully evaluate available opportunities.

8
9 **Q. Please summarize the annual future winter peak day capacity requirements,**
10 **consistent with the 5-year planning horizon?**

11 A. Specifically, the Company requested bids for the following volumes consistent with
12 Attachment 14-1 of its Book 1 prefiling:

13 **Table 1**

	2025-26	2026-27	2027-28	2028-29	2029-30
Transco – Lancaster or Shamokin	17,963	20,436	32,909	38,909	43,319
Preferably Columbia, but will accept Texas Eastern	0	0	0	6,473	14,536

14
15 **Q. How many responses to the RFP did UGI Gas receive?**

16 A. As noted on page 23 of my direct testimony, UGI Gas received three responses to the
17 RFP. The Company's analysis of the responses is provided as CONFIDENTIAL UGI
18 Gas Exhibit JRT-1R.

19

1 **Q. What method did the Company use to evaluate the bids received?**

2 A. The bids were evaluated in accordance with the criteria articulated on page 23 of my direct
3 testimony. Specifically these criteria consider if the responses: (1) were firm and backed
4 by assets; (2) could be delivered in the area needed to address the supply shortfall; (3)
5 complied with the enhanced force majeure provisions; (4) provided for an extension of the
6 contracts; (5) were subject to partial awards; and (6) remained valid until formal
7 Commission approval for new supply additions to the Company's portfolio. Utilizing these
8 criteria, UGI Gas eliminated one of the bids because it: (1) was for capacity on Texas
9 Eastern (the least preferred pipeline delivery location) rather than Transco; and (2) did not
10 provide for an extension. Supplier A's capacity provided non-traditional primary firm
11 delivery but with a pathway for creating traditional firm primary delivery, as discussed
12 below. Accordingly, UGI Gas considered Supplier A's capacity as conforming to the RFP
13 and then awarded the capacity to those least-cost offers that met the requirements of the
14 RFP, i.e., UGI Energy Services ("UGIES") and Supplier A.

15
16 **Q. Is UGI Gas requesting approval for the awarded bids associated with its peak day**
17 **RFP?**

18 A. Yes. After evaluation of the bids using the above criteria, UGI Gas opted to accept both
19 the UGIES bid as well as the bid from Supplier A, as they provide the required capacity
20 resources necessary across the UGI Gas 5-year planning horizon, through 2029-2030.
21 Importantly, accepting both bids provides the PGC with capacity security and reliability
22 through the 2029-2030 season by obtaining sufficient assets capable of primary firm

1 delivery to the UGI Gas distribution system. Accordingly, UGI Gas is requesting
2 Commission approval for both bids.

3
4 **Q. Please summarize the UGIES bid.**

5 A. The bid from UGIES was the only fully conforming bid meeting the Company's peak day
6 needs for the immediate winter with primary traditional receipt firm supply on Transco.
7 The Company is requesting approval to execute a one-year agreement for winter-only
8 delivered supply totaling 17,963 Dth/day beginning on November 1, 2025. This contract
9 also provides UGI Gas with the ability to extend into future years, providing anticipated
10 capacity coverage across the Company's 5-year planning horizon.

11
12 **Q. Please summarize the bid from Supplier A.**

13 A. The bid from Supplier A is an asset management agreement ("AMA") that will provide a
14 permanent Transco capacity release to UGI Gas with primary non-traditional deliverability
15 to UGI Gas meters on Transco. The term of this agreement also provides future supply
16 entitlements consistent with the 5-year planning horizon. The Company is requesting
17 approval to execute the associated twelve-year AMA with Supplier A for Transco capacity
18 totaling 25,254 Dth/day beginning on November 1, 2025. Once the permanent release is in
19 place, the Company plans to work with Transco in an effort to amend the contract as soon
20 as practicable to move the primary delivery point to a current "in-path" location and create
21 primary traditional deliverability to UGI Gas in the future.

Q. How will the Company manage the total capacity across these two contracts in a manner that best matches annual capacity needs?

A. UGI Gas intends to operationally release capacity obtained from Supplier A for any capacity beyond the Company's annual capacity requirement needs in order to offset the costs of this capacity to the PGC. As an operational release, 100% of the capacity release proceeds will flow back to the PGC, and the revenue sharing mechanism will not apply. The table below outlines the anticipated volume available for release across the Company's 5-year planning horizon.

Table 2

Winter Period	2025-26	2026-27	2027-28	2028-29	2029-30
Peak Day Requirement	17,963	20,436	32,909	38,909	43,319
UGIES Offer	17,963	17,963	17,963	17,963	17,963
Supplier A Offer	25,254	25,254	25,254	25,254	25,254
Available for Operational Release	25,254	22,781	10,308	4,308	(102)

Q. What is the estimated value of releasing the excess capacity?

A. Based on recent futures pricing, UGI Gas estimates a total capacity release value of \$15.7 million dollars over the period of November 2025 through October 2029 (versus a cost basis of \$16.3 million). As indicated in the table above, the Company does not expect to have excess capacity beginning in the 2029 winter season and, therefore, would not generate additional value on this contract through an operational capacity release.

1 **Q. How will this impact overall costs of the Supplier A capacity?**

2 A. The revenues received from the release of excess capacity will be credited back to the PGC.
3 They will provide an offset to the total cost of the capacity, resulting in a projected
4 incremental cost of approximately \$575,918 over the term of the 12-year contract.
5 Accordingly, the effective per unit cost of the Supplier A capacity increases by \$2.40/Dth
6 as set forth below.

7 • \$259.47/Dth x 62,651 Dth excess during initial years - \$15,680,137 = \$575,918.

8 • \$575,918 / ((25,254 Dth x 12 years) - 62,651 Dth excess during initial years) =
9 \$2.40/Dth effective incremental cost during 12-year term.

10 Actual market prices will vary, and the overall impact may be more or less as capacity
11 releases are effectuated. UGI Gas will monitor pricing in an effort to further maximize the
12 value of each capacity release.

13
14 **IV. UGI Gas's Jim Thorpe Mobile LNG RFP**

15 **Q. Please provide an update to the Company's Mobile LNG service RFP to Jim Thorpe,**
16 **PA.**

17 A. UGI Gas received two bids for service to Jim Thorpe, PA: one bid for mobile LNG service
18 and one bid for Compressed Natural Gas ("CNG") service. The bids are shown in
19 CONFIDENTIAL Exhibit JRT-2R. From an operational perspective, the LNG and CNG
20 bids are interchangeable and do not present material differences in meeting required
21 performance levels.

1 **Q. Did UGI Gas select a winning bidder?**

2 A. Yes. UGI Gas accepted the least-cost proposal from Supplier B to provide up to 500
3 Dth/day in CNG supply and pressure support for the Jim Thorpe, PA system for a term of
4 5 years.

5
6 **Q. What is the cost of the CNG option?**

7 A. The cost of the CNG option includes an estimated reservation charge of \$405,879 per year
8 through 2030. The reservation charge will be reflected in rates as of the in-service date,
9 which is anticipated to be December 2025.

10

11 **Q. Is UGI Gas requesting approval of the awarded CNG bid for Jim Thorpe, PA?**

12 A. Yes.

13

14 **Q. Does this conclude your rebuttal testimony?**

15 A. Yes.