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VIA E-Filing Only

April 16, 2025

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: PECO Energy Company (PECO) Standard Generation Supply Adjustment (“GSA”) PECO Electric Service Tariff No. 8, Supplement No. 4 and PECO Electric Generation Supplier Coordination Tariff No. 1S, Supplement No. 35 Effective June 1, 2025, Docket No. P-2024-3046008

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 4 to PECO’s Electric Service Tariff No. 8 and Supplement No. 35 to PECO’s Electric Generation Supplier Coordination Tariff No.1S. The Supplement No. 4 contains PECO’s semi-annual adjustments to the GSA for Procurement Class 1 – Residential, Procurement Class 2 – Small Commercial & Industrial effective June 1, 2025 through November 30, 2025 and quarterly adjustments to Procurement Class 3/4 – Hourly Pricing, Large Commercial & Industrial, effective June 1, 2025 through August 31, 2025. Also included are the Time-of-Use (“TOU”) rates effective June 1, 2025 through November 30, 2025 for Procurement Class 1 and Procurement Class 2. TOU rates reflect TOU Period Allocators effective June 1, 2025 and TOU Pricing Multipliers effective June 1, 2025 through May 31, 2026.

This filing is made in accordance with the tariffs approved by the Commission’s Opinion and Order in PECO’s sixth Default Service Program at Docket No. P-2024-3046008. In that Order, the Commission approved that GSA rates for Procurement Class 1 – Residential and Procurement Class 2 – Small Commercial & Industrial will be adjusted semi-annually. All the approved changes, which will be effective June 1, 2025, are reflected in the attached tariffs.

Rosemary Chiavetta, Secretary
April 16, 2025
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As discussed in the Company's GSA filing made on July 16, 2024, the Company is correcting a PJM subaccount configuration issue related to the capacity obligation for energy received from the New York Power Authority (NYPA). This filing includes an additional adjustment to GSA 1 costs of approximately \$0.5M in March 2025. The GSA 1 costs were previously understated due to NYPA capacity credits that were allocated to default supply customers but should have been paid to default suppliers. This additional adjustment continues to correct understated GSA 1 costs. The configuration issue was corrected in late 2024. PECO communicated the correction to default suppliers and processed the refunds in 2025.

The Standard GSA 1 rate for a Residential Rate R customer equals 9.508 cents/kWh effective June 1, 2025. When compared to the previous monthly bill, a typical Rate R customer using 700 kWh per month will see an increase of \$7.89 or 5.49% per month.

The Standard GSA 2 rate for a General Service Rate GS customer equals 8.651 cents/kWh effective June 1, 2025. When compared to the previous monthly bill, a typical Rate GS customer using 10,000 kWh per month will see an increase of \$148.10 or 12.73% per month.

The rate for Rate HT (High-Tension Power) for Procurement Class 3/4 Hourly Pricing effective June 1, 2025 is 1.015 cents/kWh which reflects a decrease of 0.099 cents/kWh compared to the previous GSA rate.

The following attachments are also included in support of this filing:

- Attachment 1 – Standard GSA Calculation for Procurement Class 1 – Residential;
- Attachment 2 – Standard GSA Calculation for Procurement Class 2 – Small Commercial & Industrial up to 100KW;
- Attachment 3 – GSA Calculation for Procurement Class 3/4 Hourly Pricing – Large Commercial & Industrial over 100KW;
- Attachment 4 – TOU Calculation for Procurement Class 1 and Procurement Class 2;
- Attachment 5 – Revised GSA Retail and Supplier Tariffs

Thank you for your assistance in this matter and please direct any questions regarding the above to Megan McDevitt, Sr. Manager, Retail Rates at 267-533-1942 or email at Megan.Mcdevitt@exeloncorp.com.

Rosemary Chiavetta, Secretary
April 16, 2025
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Sincerely,

A handwritten signature in black ink, appearing to read "R.G.W." followed by a long horizontal flourish.

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Enclosures

Copies to: K. Hafner, Director, Office of Special Assistants (via e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (via e-mail only)
A. Kaster, Director, Bureau of Investigation & Enforcement (via e-mail only)
L. Burger, Manager, Bureau of Audits
Office of Consumer Advocate (via e-mail only)
Office of Small Business Advocate (via e-mail only)
McNees, Wallace & Nurick (via e-mail only)

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 1 –
RESIDENTIAL**

	Amount	GSA Rate w/o GRT	Residential (Rates R and RH)	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
C Factor				
-Cost (a)	\$ 511,383,462 page 2	8.885	8.885	9.442
Total Cost	\$ 511,383,462	8.885	8.885	9.442
AEPS Factor Additional AEPS				
-Additional AEPS Cost	\$ 337,770 page 2	0.006	0.006	0.006
Total Additional AEPS Cost	\$ 337,770	0.006	0.006	0.006
A Administrative Cost Factor				
-Administrative Cost/TOU Implementation Cost (a)	\$ 167,870 page 2	0.003	0.003	0.003
Total Administrative Cost	\$ 167,870	0.003	0.003	0.003
E Factor Including Interest				
-Over/(Under) Collection Jan 2011 to December 2024 (a), (c), (d)	6 month sales recovery \$ (3,529,329) page 6	-0.061	-0.061	-0.065
-Net Interest Jan 2011 to December 2024 (a), (c), (d), (e)	6 month sales recovery \$ 100,137 page 7	0.002	0.002	0.002
-Prior Period Over/Under Collection Revenue, Jan 2025 to May 2025 (a)	6 month sales recovery \$ 2,426,128 page 6	0.042	0.042	0.045
-Prior Period Interest Revenue, Jan 2025 to May 2025 (a)	6 month sales recovery \$ (204,419) page 7	<u>-0.004</u>	<u>-0.004</u>	<u>-0.004</u>
Total E Factor Including Interest	\$ (1,207,483)	-0.021	-0.021	-0.022
WC Working Capital Adjustment				
Working Capital Adjustment (b)		0.033	0.033	0.035
Total Working Capital Adjustment		0.033	0.033	0.035
Total GSA Rate (C + AEPS + A - E + WC)		8.948	8.948	9.508
S Sales for Application Period in kWh	5,755,723,794 page 4			
S1 E factor Sales for June 2025 through November 2025 in kWh	5,755,723,794 page 4			
Gross Receipts Tax (GRT)	5.90%			
(a) Adjusted for overall line loss factor ratio (b) Based on Settlement at Docket No. R-2021-3024601 (c) Reflects adjustment in June 2023 for PAPUC Audit Finding Overcollection of \$175,816 included in page 6, columns 14 and 15 Interest of \$48,510 included in page 7, columns 7 and 10 (d) Reflects adjustment in December 2018 for PAPUC Audit Finding Overcollection of \$172,104 included in page 6, columns 14 and 15 Interest of \$10,700 included in page 7, columns 7 and 10 (e) Reflects additional interest adjustment in June 2019 for PAPUC Audit Interest of \$9,272 included in page 7, columns 7 and 10				

PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS) and Administrative Costs
For the Period June 1, 2025 through November 30, 2025

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (1)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2)	Total Generation Costs (a) (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)	Time of Use (TOU) Implementation Costs (6)	Administrative Cost and TOU Implementation Costs (7) = (5) + (6)
Jun-25	\$85,680,763	\$769,342	\$86,450,104	\$54,958	\$24,367	\$0	\$24,367
Jul-25	\$111,091,027	\$1,196,176	\$112,287,203	\$73,448	\$28,931	\$0	\$28,931
Aug-25	\$102,456,700	\$1,023,351	\$103,480,052	\$68,558	\$32,450	\$0	\$32,450
Sep-25	\$73,086,985	\$703,090	\$73,790,075	\$49,582	\$34,084	\$0	\$34,084
Oct-25	\$61,979,217	\$633,738	\$62,612,955	\$43,823	\$24,433	\$0	\$24,433
Nov-25	\$72,076,962	\$686,111	\$72,763,073	\$47,401	\$23,605	\$0	\$23,605
Total	\$506,371,654	\$5,011,808	\$511,383,462	\$337,770	\$167,870	\$0	\$167,870

(a) See page 3 for generation cost details.

PECO GSA 1 Generation (C Factor) Details
For the Period June 1, 2025 through November 30, 2025

Month	Wtd. Average Price (1)	Sales (mWh) (2)	Full Requirements Contract Costs (3) = (1)*(2)	Misc. Cost/ (Credits) ¹ (4)	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (5) = (3)+(4)	Off-Peak Block Energy (6)	On-Peak Block Energy (7)	Spot Energy (8)	Capacity Costs (10)	Ancillary Services Costs (11)	Misc. Cost/ (Credits) ¹ (12)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (13) = (6) thru (12)	Total Generation Costs (14)=(5)+(13)
Jun-25	\$81.86	1,048,115	\$85,802,251	(\$121,489)	\$85,680,763	\$0	\$0	\$484,675	\$264,163	\$21,810	(\$1,306)	\$769,342	\$86,450,104
Jul-25	\$81.86	1,359,299	\$111,276,783	(\$185,756)	\$111,091,027	\$0	\$0	\$885,372	\$272,959	\$39,842	(\$1,997)	\$1,196,176	\$112,287,203
Aug-25	\$81.86	1,253,549	\$102,619,794	(\$163,094)	\$102,456,700	\$0	\$0	\$719,754	\$272,962	\$32,389	(\$1,754)	\$1,023,351	\$103,480,052
Sep-25	\$81.86	894,307	\$73,210,979	(\$123,994)	\$73,086,985	\$0	\$0	\$421,296	\$264,169	\$18,958	(\$1,333)	\$703,090	\$73,790,075
Oct-25	\$81.86	758,608	\$62,102,185	(\$122,968)	\$61,979,217	\$0	\$0	\$346,454	\$273,016	\$15,590	(\$1,322)	\$633,738	\$62,612,955
Nov-25	\$81.86	881,907	\$72,195,866	(\$118,905)	\$72,076,962	\$0	\$0	\$404,900	\$264,269	\$18,220	(\$1,279)	\$686,111	\$72,763,073
Total		6,195,784	\$507,207,859	(\$836,205)	\$506,371,654	\$0	\$0	\$3,262,450	\$1,611,539	\$146,810	(\$8,991)	\$5,011,808	\$511,383,462

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO GSA 1 Default kWh Sales
For the Period June 1, 2025 through November 30, 2025

Month	Total kWh	Rate R kWh	Rate RH kWh
Jun-25	973,671,940	841,566,938	132,105,002
Jul-25	1,262,753,363	1,100,738,070	162,015,292
Aug-25	1,164,515,061	1,012,408,233	152,106,828
Sep-25	830,787,943	713,989,158	116,798,784
Oct-25	704,726,901	581,563,141	123,163,761
Nov-25	819,268,586	634,323,741	184,944,846
Total	5,755,723,794	4,884,589,281	871,134,513

PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2024
and January 2025 through May 2025

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost/TOU Implementation Cost	Total Cost Including Administrative Cost/TOU Implementation Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)
Nov-18					
Dec-18					
Jan-19	\$51,058,926	\$580,172	\$120,908	\$42,567	\$51,802,573
Feb-19	\$56,560,707	\$602,911	\$6,635	\$41,776	\$57,212,029
Mar-19	\$49,173,632	\$590,068	\$10,343	\$45,977	\$49,820,020
Apr-19	\$44,275,338	\$496,009	\$7,558	\$43,463	\$44,822,367
May-19	\$32,388,309	\$398,632	\$2,179	\$43,254	\$32,832,374
Jun-19	\$38,137,018	\$398,576	\$10,219	\$36,310	\$38,582,123
Jul-19	\$45,879,441	\$317,563	\$719,845	\$45,261	\$46,962,110
Aug-19	\$67,807,527	\$524,147	\$83,333	\$52,558	\$68,467,565
Sep-19	\$55,670,304	\$435,547	(\$302,050)	\$48,607	\$55,852,408
Oct-19	\$39,213,221	\$378,682	\$9,842	\$53,016	\$39,654,762
Nov-19	\$31,300,143	\$283,456	\$2,045	\$53,269	\$31,638,914
Dec-19	\$41,660,917	\$336,681	\$12,324	\$51,628	\$42,061,550
Jan-20	\$48,747,746	\$385,817	\$349,165	\$38,368	\$49,521,096
Feb-20	\$46,806,716	\$366,964	\$76,538	\$28,725	\$47,278,943
Mar-20	\$42,934,421	\$339,521	\$9,144	\$51,369	\$43,334,455
Apr-20	\$35,486,663	\$288,034	\$8,070	\$45,672	\$35,828,438
May-20	\$30,469,650	\$258,375	\$3,402	\$45,288	\$30,776,716
Jun-20	\$36,555,050	\$289,789	\$7,561	\$45,598	\$36,897,997
Jul-20	\$53,097,280	\$404,078	\$734,780	\$61,679	\$54,297,817
Aug-20	\$71,709,148	\$603,810	\$64,876	\$38,665	\$72,416,500
Sep-20	\$58,890,795	\$496,577	\$772,450	\$53,535	\$60,213,357
Oct-20	\$37,898,563	\$359,642	\$10,867	\$55,950	\$38,325,023
Nov-20	\$32,897,284	\$346,462	\$3,550	\$53,398	\$33,300,694
Dec-20	\$38,349,342	\$355,848	\$11,205	\$62,962	\$38,779,357
Jan-21	\$50,530,746	\$488,046	\$400,628	\$36,569	\$51,455,988
Feb-21	\$52,138,084	\$498,997	\$28,704	\$26,941	\$52,692,726
Mar-21	\$50,308,292	\$643,397	\$11,992	\$38,480	\$51,002,160
Apr-21	\$43,471,058	\$436,031	\$10,434	\$33,716	\$43,951,239
May-21	\$36,792,873	\$417,473	\$10,526	\$32,858	\$37,253,730
Jun-21	\$38,757,193	\$434,752	\$16,217	\$35,837	\$39,243,999
Jul-21	\$52,703,309	\$597,811	\$338,134	\$38,460	\$53,677,714
Aug-21	\$64,941,925	\$714,282	\$21,948	\$38,550	\$65,716,705
Sep-21	\$62,654,880	\$792,013	\$264,354	\$31,517	\$63,742,764
Oct-21	\$41,053,655	\$631,340	\$5,562	\$130,502	\$41,821,060
Nov-21	\$32,032,559	\$586,861	\$4,356	\$140,815	\$32,764,591
Dec-21	\$41,029,057	\$671,162	(\$109,692)	\$143,018	\$41,733,545
Jan-22	\$51,700,805	\$477,043	\$2,956	\$147,721	\$52,328,525
Feb-22	\$69,565,239	\$1,164,569	\$4,130	\$199,196	\$70,933,134
Mar-22	\$57,055,551	\$731,999	\$3,484	\$152,236	\$57,943,270
Apr-22	\$46,113,671	\$609,526	\$4,122	\$160,488	\$46,887,808
May-22	\$39,537,780	\$679,405	\$2,450	\$151,724	\$40,371,359
Jun-22	\$47,386,947	\$867,483	\$2,849	\$155,695	\$48,412,974
Jul-22	\$63,504,934	\$1,047,589	\$48,456	\$142,010	\$64,742,988
Aug-22	\$91,685,256	\$1,508,795	\$18,512	\$147,162	\$93,359,726
Sep-22	\$87,429,720	\$1,834,861	\$177,766	\$134,511	\$89,576,858
Oct-22	\$52,342,257	\$1,012,707	(\$4,826)	\$144,073	\$53,494,211
Nov-22	\$40,681,191	\$474,497	\$1,220	\$140,579	\$41,297,488
Dec-22	\$50,910,976	\$641,291	\$359,252	\$142,063	\$52,053,583
Jan-23	\$86,401,640	\$1,445,916	\$66,100	\$136,691	\$88,050,346
Feb-23	\$75,988,504	\$612,433	(\$53,211)	\$146,204	\$76,693,930
Mar-23	\$67,135,431	\$465,451	\$233,369	\$130,766	\$67,965,017
Apr-23	\$65,114,116	\$525,405	\$1,035,088	\$144,246	\$66,818,855
May-23	\$51,394,666	\$398,611	\$70,475	\$145,393	\$52,009,145
Jun-23	\$54,317,094	\$391,576	\$257,301	\$161,469	\$55,127,440
Jul-23	\$62,984,159	\$350,163	\$134,861	\$149,717	\$63,618,900
Aug-23	\$107,537,649	\$701,529	\$231,878	\$146,599	\$108,617,655
Sep-23	\$89,674,552	\$484,488	(\$25,443)	\$155,637	\$90,289,234
Oct-23	\$70,440,340	\$366,245	\$72,161	\$136,335	\$71,015,081
Nov-23	\$58,167,969	\$298,417	\$62,011	\$144,121	\$58,672,518
Dec-23	\$67,929,909	\$359,001	\$36,183	\$131,487	\$68,456,580
Jan-24	\$74,266,088	\$327,257	\$133,413	\$135,183	\$74,861,941
Feb-24	\$81,849,926	\$769,494	\$83,618	\$149,331	\$82,852,369
Mar-24	\$68,707,700	\$679,278	\$106,062	\$156,004	\$69,649,045
Apr-24	\$58,783,007	(\$6,478)	\$62,110	\$145,658	\$58,984,297
May-24	\$50,077,354	\$337,201	\$68,681	\$145,510	\$50,628,746
Jun-24	\$60,541,948	\$425,421	\$68,910	\$147,332	\$61,183,610
Jul-24	\$87,390,670	\$469,290	\$211,296	\$147,386	\$88,218,642
Aug-24	\$108,167,599	\$830,465	\$139,672	\$143,380	\$109,281,116
Sep-24	\$84,657,580	\$585,920	\$147,222	\$143,143	\$85,533,865
Oct-24	\$54,244,424	\$436,042	\$368,384	\$136,506	\$55,185,356
Nov-24	\$47,584,322	\$356,223	\$28,553	\$154,252	\$48,123,350
Dec-24	\$55,339,444	\$369,294	\$44,024	\$143,396	\$55,896,158
Jan-25	\$80,554,197	\$602,425	\$86,290	\$184,392	\$81,427,304
Feb-25					
Mar-25					
Apr-25					
May-25					

**PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2024
and January 2025 through May 2025**

Month	<u>Current Revenue for Over/(Under) Excluding GRT</u>				<u>Prior Period Revenue for Over/(Under) Excluding GRT</u>				Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection (15)=Cumulative from (14)
	Default Supplier and PECO Provided Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT			
	(6)	(7)	(8)	(9)=(6)+(7)+(8)	(10)	(11)	(12)=(10)+(11)	(13)=(9)+(12)			
Nov-18											\$7,939,759
Dec-18	\$50,115,982	\$16,485	\$49,457	\$50,181,924	(\$1,829,893)	\$0	(\$1,829,893)	\$48,352,031	(\$3,278,438)	\$4,661,321	
Jan-19	\$56,105,258	\$18,456	\$55,367	\$56,179,081	(\$2,048,580)	\$0	(\$2,048,580)	\$54,130,501	(\$3,081,528)	\$1,579,794	
Feb-19	\$55,070,458	\$18,115	\$54,346	\$55,142,919	(\$2,010,796)	\$0	(\$2,010,796)	\$53,132,123	\$3,312,103	\$4,891,897	
Mar-19	\$47,832,318	\$7,807	\$46,841	\$47,886,966	(\$78,068)	\$0	(\$78,068)	\$47,808,898	\$2,986,531	\$7,878,428	
Apr-19	\$37,277,804	\$6,084	\$36,505	\$37,320,393	(\$60,842)	\$0	(\$60,842)	\$37,259,551	\$4,427,177	\$12,305,605	
May-19	\$31,832,974	\$5,195	\$31,173	\$31,869,342	(\$51,956)	\$0	(\$51,956)	\$31,817,386	(\$6,764,737)	\$5,540,868	
Jun-19	\$39,723,962	\$13,618	\$34,046	\$39,771,626	(\$88,518)	\$0	(\$88,518)	\$39,683,108	(\$7,279,002)	(\$1,738,135)	
Jul-19	\$57,321,905	\$19,651	\$49,127	\$57,390,683	(\$127,731)	\$0	(\$127,731)	\$57,262,952	(\$11,204,613)	(\$12,942,748)	
Aug-19	\$62,007,615	\$21,257	\$53,143	\$62,082,015	(\$138,172)	\$0	(\$138,172)	\$61,943,843	\$6,091,435	\$6,851,313	
Sep-19	\$50,242,542	\$17,248	\$60,367	\$50,320,157	\$370,825	\$0	\$370,825	\$50,690,982	\$11,036,220	\$4,184,908	
Oct-19	\$37,784,217	\$12,971	\$45,398	\$37,842,586	\$278,874	\$0	\$278,874	\$38,121,460	\$6,482,546	\$10,667,454	
Nov-19	\$33,651,739	\$11,552	\$40,433	\$33,703,724	\$248,374	\$0	\$248,374	\$33,952,098	(\$8,109,452)	\$2,558,002	
Dec-19	\$47,542,461	\$16,722	\$58,529	\$47,617,712	\$359,537	\$0	\$359,537	\$47,977,249	(\$1,543,847)	\$1,014,155	
Jan-20	\$53,158,547	\$18,698	\$65,443	\$53,242,688	\$402,008	\$0	\$402,008	\$53,644,696	\$6,365,753	\$7,379,908	
Feb-20	\$45,656,201	\$16,060	\$56,207	\$45,728,468	\$345,272	\$0	\$345,272	\$46,073,740	\$2,739,285	\$10,119,194	
Mar-20	\$39,975,379	\$14,193	\$49,676	\$40,039,248	(\$276,769)	\$0	(\$276,769)	\$39,762,479	\$3,934,041	\$14,053,234	
Apr-20	\$36,694,199	\$13,028	\$45,599	\$36,752,820	(\$254,051)	\$0	(\$254,051)	\$36,498,769	\$5,722,053	\$19,775,288	
May-20	\$34,840,988	\$12,370	\$43,296	\$34,896,654	(\$241,221)	\$0	(\$241,221)	\$34,655,433	(\$2,242,564)	\$17,532,723	
Jun-20	\$40,796,557	\$14,691	\$36,727	\$40,848,175	(\$271,783)	\$0	(\$271,783)	\$40,576,392	(\$13,721,425)	\$3,811,298	
Jul-20	\$60,010,037	\$21,610	\$54,024	\$60,085,671	(\$399,778)	\$0	(\$399,778)	\$59,685,893	(\$12,730,607)	(\$8,919,308)	
Aug-20	\$65,881,595	\$23,724	\$59,310	\$65,964,629	(\$438,895)	\$0	(\$438,895)	\$65,525,734	\$5,312,377	(\$3,606,931)	
Sep-20	\$54,093,492	\$29,234	\$68,214	\$54,190,940	(\$633,413)	\$0	(\$633,413)	\$53,557,527	\$15,232,504	\$11,625,574	
Oct-20	\$36,307,422	\$19,622	\$45,785	\$36,372,829	(\$425,146)	\$0	(\$425,146)	\$35,947,683	\$2,646,989	\$14,272,562	
Nov-20	\$35,631,160	\$19,257	\$44,932	\$35,695,349	(\$417,227)	\$0	(\$417,227)	\$35,278,122	(\$3,501,235)	\$10,771,328	
Dec-20	\$47,890,842	\$17,074	\$59,756	\$47,967,672	(\$503,664)	\$0	(\$503,664)	\$47,464,008	(\$3,991,980)	\$6,779,347	
Jan-21	\$57,988,250	\$20,673	\$72,356	\$58,081,279	(\$609,859)	\$0	(\$609,859)	\$57,471,420	\$4,778,694	\$11,558,041	
Feb-21	\$54,593,614	\$19,463	\$68,120	\$54,681,197	(\$574,158)	\$0	(\$574,158)	\$54,107,039	\$3,104,879	\$14,662,920	
Mar-21	\$47,033,266	\$25,617	\$51,234	\$47,110,117	(\$947,838)	\$0	(\$947,838)	\$46,162,279	\$2,211,040	\$16,873,959	
Apr-21	\$35,515,506	\$19,344	\$38,688	\$35,573,538	(\$715,726)	\$0	(\$715,726)	\$34,857,812	(\$2,395,918)	\$14,478,042	
May-21	\$33,209,886	\$18,088	\$36,176	\$33,264,150	(\$669,262)	\$0	(\$669,262)	\$32,594,888	(\$6,649,111)	\$7,828,931	
Jun-21	\$44,756,017	\$340,350	\$16,207	\$45,112,574	(\$883,289)	\$0	(\$883,289)	\$44,229,285	(\$9,448,429)	(\$1,619,498)	
Jul-21	\$60,087,292	\$456,937	\$21,759	\$60,565,988	(\$1,185,862)	\$0	(\$1,185,862)	\$59,380,126	(\$6,336,579)	(\$7,956,077)	
Aug-21	\$60,013,194	\$456,374	\$21,732	\$60,491,300	(\$1,184,399)	\$0	(\$1,184,399)	\$59,306,901	(\$4,435,863)	(\$12,391,940)	
Sep-21	\$58,793,780	\$63,733	\$233,688	\$59,091,201	\$828,530	\$0	\$828,530	\$59,919,731	\$18,098,671	\$5,706,731	
Oct-21	\$40,375,241	\$43,767	\$160,480	\$40,579,488	\$568,974	\$0	\$568,974	\$41,148,462	\$8,383,871	\$14,090,602	
Nov-21	\$35,734,901	\$38,737	\$142,036	\$35,915,674	\$503,581	\$0	\$503,581	\$36,419,255	(\$5,314,290)	\$8,776,312	
Dec-21	\$51,906,599	\$35,221	\$167,298	\$52,109,118	\$669,194	\$0	\$669,194	\$52,778,312	\$449,787	\$9,226,099	
Jan-22	\$62,821,915	\$42,628	\$202,480	\$63,067,023	\$809,918	\$0	\$809,918	\$63,876,941	(\$7,056,191)	\$2,169,906	
Feb-22	\$61,325,282	\$41,611	\$197,655	\$61,564,548	\$790,623	\$0	\$790,623	\$62,355,171	\$4,411,901	\$6,581,807	
Mar-22	\$50,868,994	\$32,719	\$188,131	\$51,089,844	(\$1,693,180)	\$0	(\$1,693,180)	\$49,396,664	\$2,508,856	\$9,090,663	
Apr-22	\$43,892,923	\$28,232	\$162,331	\$44,083,486	(\$1,460,981)	\$0	(\$1,460,981)	\$42,622,505	\$2,251,146	\$11,341,809	
May-22	\$39,683,821	\$25,524	\$146,764	\$39,856,109	(\$1,320,879)	\$0	(\$1,320,879)	\$38,535,230	(\$9,877,744)	\$1,464,065	
Jun-22	\$56,043,932	\$33,594	\$117,581	\$56,195,107	(\$1,713,317)	\$0	(\$1,713,317)	\$54,481,790	(\$10,261,198)	(\$8,797,133)	
Jul-22	\$70,853,352	\$42,472	\$148,651	\$71,044,475	(\$2,166,055)	\$0	(\$2,166,055)	\$68,878,420	(\$24,481,306)	(\$33,278,439)	
Aug-22	\$84,791,773	\$50,827	\$177,894	\$85,020,494	(\$2,592,166)	\$0	(\$2,592,166)	\$82,428,328	(\$7,148,530)	(\$40,426,969)	
Sep-22	\$76,996,000	\$43,866	\$208,364	\$77,248,230	\$2,752,599	\$0	\$2,752,599	\$80,000,829	\$26,506,618	(\$13,920,352)	
Oct-22	\$49,006,298	\$27,920	\$132,619	\$49,166,837	\$1,751,970	\$0	\$1,751,970	\$50,918,807	\$9,621,319	(\$4,299,032)	
Nov-22	\$46,856,811	\$26,695	\$126,803	\$47,010,309	\$1,675,126	\$0	\$1,675,126	\$48,685,435	(\$3,368,148)	(\$7,667,180)	
Dec-22	\$77,956,373	\$37,560	\$140,851	\$78,134,784	\$2,272,397	\$0	\$2,272,397	\$80,407,181	(\$7,643,165)	(\$15,310,345)	
Jan-23	\$89,500,787	\$43,123	\$161,710	\$89,705,620	\$2,608,913	\$0	\$2,608,913	\$92,314,533	\$15,620,603	\$310,258	
Feb-23	\$74,464,535	\$35,877	\$134,543	\$74,634,955	\$2,170,611	\$0	\$2,170,611	\$76,805,566	\$8,840,549	\$9,150,807	
Mar-23	\$67,724,858	\$57,527	\$156,143	\$68,938,528	\$1,429,938	\$0	\$1,429,938	\$69,368,466	\$2,549,611	\$11,700,418	
Apr-23	\$58,121,786	\$49,369	\$134,002	\$58,305,157	\$1,227,180	\$0	\$1,227,180	\$59,532,337	\$7,523,192	\$19,223,610	
May-23	\$52,143,675	\$44,292	\$120,220	\$52,308,187	\$1,100,959	\$0	\$1,100,959	\$53,409,146	(\$1,718,294)	\$17,505,317	
Jun-23	\$60,433,855	\$190,133	\$91,545	\$60,715,533	\$1,323,883	\$0	\$1,323,883	\$62,039,416	(\$1,403,668)	\$16,101,648	
Jul-23	\$87,265,371	\$274,547	\$132,189	\$87,672,107	\$1,911,663	\$0	\$1,911,663	\$89,583,770	(\$19,033,885)	(\$2,932,237)	
Aug-23	\$96,805,214	\$304,561	\$146,640	\$97,256,415	\$2,120,645	\$0	\$2,120,645	\$99,377,060	\$9,087,826	\$6,155,589	
Sep-23	\$89,897,263	\$304,523	\$189,015	\$90,390,801	(\$3,895,793)	\$0	(\$3,895,793)	\$86,495,008	\$15,479,927	\$21,635,516	
Oct-23	\$61,000,069	\$206,635	\$128,256	\$61,334,960	(\$2,643,503)	\$0	(\$2,643,503)	\$58,691,457	\$18,939	\$21,654,455	
Nov-23	\$56,193,392	\$190,353	\$118,150	\$56,501,895	(\$2,435,200)	\$0	(\$2,435,200)	\$54,066,695	(\$14,389,885)	\$7,264,570	
Dec-23	\$71,927,741	\$54,525	\$136,313	\$72,118,579	(\$3,189,721)	\$0	(\$3,189,721)	\$68,928,858	(\$5,933,083)	\$1,331,487	
Jan-24	\$85,312,581	\$64,671	\$161,679	\$85,538,931	(\$3,783,287)	\$0	(\$3,783,287)	\$81,755,644	(\$1,096,725)	\$234,762	
Feb-24	\$69,978,027	\$53,047	\$132,618	\$70,163,692	(\$3,103,258)	\$0	(\$3,103,258)	\$67,060,434	(\$2,588,611)	(\$2,353,849)	
Mar-24	\$73,632,709	\$55,945	\$149,186	\$73,837,840	\$1,100,248	\$0	\$1,100,248	\$74,938,088	\$15,953,791	\$13,599,942	
Apr-24	\$56,441,587	\$42,883	\$114,355	\$56,598,825	\$843,372	\$0	\$843,372	\$57,442,197	\$6,813,451	\$20,413,393	
May-24	\$54,787,955	\$41,627	\$111,005	\$54,940,227	\$818,658	\$0	\$818,658	\$55,758,885	(\$5,424,725)	\$14,988,668	
Jun-24	\$65,673,327	\$50,681	\$109,808	\$65,833,816	\$836,226	\$0	\$836,226	\$66,670,042	(\$21,548,600)	(\$6,559,932)	
Jul-24	\$102,125,062	\$78,811	\$170,756	\$102,374,629	\$1,300,371	\$0	\$1,300,371	\$103,675,000	(\$5,606,116)	(\$12,166,048)	
Aug-24	\$93,009,394	\$71,776	\$155,514	\$93,236,684	\$1,184,300	\$0	\$1,184,300	\$94,420,984	\$8,887,119	(\$3,278,929)	
Sep-24	\$69,895,772	\$53,994	\$170,982	\$70,120,748	\$719,925	\$0	\$719,925	\$70,840,673	\$15,655,317	\$12,376,388	
Oct-24	\$52,024,017	\$40,189	\$127,263	\$52,191,469	\$535,847	\$0	\$535,847	\$52,727,316	\$4,603,966	\$16,980,354	
Nov-24	\$46,534,457	\$35,947	\$113,835	\$46,684,239	\$479,305	\$0	\$479,305	\$47,163,544	(\$8,732,614)	\$8,247,740	
Dec-24	\$68,821,904	\$52,873	\$114,556	\$68,989,333	\$660,902	\$0	\$660,902	\$69,650,235	(\$11,777,069)	(\$3,529,259)	
Jan-25					\$881,347	\$0	\$881,347				
Feb-25					\$793,635	\$0	\$793,635				
Mar-25					\$300,572	\$0	\$300,572				
Apr-25					\$239,489	\$0	\$239,489				
May-25					\$211,085	\$0	\$211,085				

PECO GSA 1 Actual Interest Calculation
For the Period January 1, 2011 through December 31, 2024
and January 2025 through May 2025

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 6 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (9) from Attachment 1, page 6	(2) = (5) from Attachment 1, page 5	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
Nov-18										\$348,460
Dec-18	\$50,181,924	\$51,802,573	(\$1,620,649)	5.50%	6	12	(\$33,868)	(\$82,428)	\$0	\$232,164
Jan-19	\$56,179,081	\$57,212,029	(\$1,032,948)	5.50%	11	12	(\$52,078)	(\$92,278)	\$0	\$87,808
Feb-19	\$55,142,919	\$49,820,020	\$5,322,899	5.50%	10	12	\$243,966	(\$90,576)	\$0	\$241,198
Mar-19	\$47,886,966	\$44,822,367	\$3,064,599	5.50%	9	12	\$126,415	(\$7,807)	\$0	\$359,806
Apr-19	\$37,320,393	\$32,832,374	\$4,488,019	5.50%	8	12	\$164,561	(\$6,084)	\$0	\$518,283
May-19	\$31,869,342	\$38,582,123	(\$6,712,781)	5.50%	7	12	(\$215,368)	(\$5,195)	\$0	\$297,720
Jun-19	\$39,771,626	\$46,962,110	(\$7,190,484)	5.50%	6	12	(\$188,466)	(\$6,809)	\$0	\$102,445
Jul-19	\$57,390,683	\$68,467,565	(\$11,076,882)	5.25%	11	12	(\$533,075)	(\$9,826)	\$0	(\$440,456)
Aug-19	\$62,082,015	\$55,852,408	\$6,229,607	5.25%	10	12	\$272,545	(\$10,629)	\$0	\$178,540
Sep-19	\$50,320,157	\$39,654,762	\$10,665,395	5.00%	9	12	\$399,952	(\$17,248)	\$0	\$204,164
Oct-19	\$37,842,586	\$31,638,914	\$6,203,672	4.75%	8	12	\$196,450	(\$12,971)	\$0	\$387,643
Nov-19	\$33,703,724	\$42,061,550	(\$8,357,826)	4.75%	7	12	(\$231,581)	(\$11,552)	\$0	\$144,510
Dec-19	\$47,617,712	\$49,521,096	(\$1,903,384)	4.75%	6	12	(\$45,205)	(\$16,722)	\$0	\$82,583
Jan-20	\$53,242,688	\$47,278,943	\$5,963,745	4.75%	11	12	\$259,671	(\$18,698)	\$0	\$323,556
Feb-20	\$45,728,468	\$43,334,455	\$2,394,013	4.75%	10	12	\$94,763	(\$16,060)	\$0	\$402,259
Mar-20	\$40,039,248	\$35,828,438	\$4,210,810	3.25%	9	12	\$102,638	(\$7,097)	\$0	\$497,800
Apr-20	\$36,752,820	\$30,776,716	\$5,976,104	3.25%	8	12	\$129,482	(\$6,514)	\$0	\$620,768
May-20	\$34,896,654	\$36,897,997	(\$2,001,343)	3.25%	7	12	(\$37,942)	(\$6,185)	\$0	\$576,641
Jun-20	\$40,848,175	\$54,297,817	(\$13,449,642)	3.25%	6	12	(\$218,557)	(\$7,345)	\$0	\$350,739
Jul-20	\$60,085,671	\$72,416,500	(\$12,330,829)	3.25%	11	12	(\$367,356)	(\$10,805)	\$0	(\$27,422)
Aug-20	\$65,964,629	\$60,213,357	\$5,751,272	3.25%	10	12	\$155,764	(\$11,862)	\$0	\$116,480
Sep-20	\$54,190,940	\$38,325,023	\$15,865,917	3.25%	9	12	\$386,732	(\$68,214)	\$0	\$434,998
Oct-20	\$36,372,829	\$33,300,694	\$3,072,135	3.25%	8	12	\$66,563	(\$45,785)	\$0	\$455,776
Nov-20	\$35,695,349	\$38,779,357	(\$3,084,008)	3.25%	7	12	(\$58,468)	(\$44,932)	\$0	\$352,376
Dec-20	\$47,967,672	\$51,455,988	(\$3,488,316)	3.25%	6	12	(\$56,685)	(\$59,756)	\$0	\$235,935
Jan-21	\$58,081,279	\$52,692,726	\$5,388,553	3.25%	11	12	\$160,534	(\$72,356)	\$0	\$324,113
Feb-21	\$54,681,197	\$51,002,160	\$3,679,037	3.25%	10	12	\$99,641	(\$68,120)	\$0	\$355,634
Mar-21	\$47,110,117	\$43,951,239	\$3,158,878	3.25%	9	12	\$76,998	(\$17,078)	\$0	\$415,554
Apr-21	\$35,573,538	\$37,253,730	(\$1,680,192)	3.25%	8	12	(\$36,404)	(\$12,896)	\$0	\$366,254
May-21	\$33,264,150	\$39,243,999	(\$5,979,849)	3.25%	7	12	(\$113,368)	(\$12,059)	\$0	\$240,827
Jun-21	\$45,112,574	\$53,677,714	(\$8,565,140)	3.25%	6	12	(\$139,184)	(\$16,207)	\$0	\$85,436
Jul-21	\$60,565,988	\$65,716,705	(\$5,150,717)	3.25%	11	12	(\$153,448)	(\$21,759)	\$0	(\$89,771)
Aug-21	\$60,491,300	\$63,742,764	(\$3,251,464)	3.25%	10	12	(\$88,060)	(\$21,732)	\$0	(\$199,563)
Sep-21	\$59,091,201	\$41,821,060	\$17,270,141	3.25%	9	12	\$420,960	(\$10,622)	\$0	\$210,775
Oct-21	\$40,579,488	\$32,764,591	\$7,814,897	3.25%	8	12	\$169,323	(\$7,294)	\$0	\$372,804
Nov-21	\$35,915,674	\$41,733,545	(\$5,817,871)	3.25%	7	12	(\$110,297)	(\$6,456)	\$0	\$256,051
Dec-21	\$52,109,118	\$52,328,525	(\$219,407)	3.25%	6	12	(\$3,565)	(\$8,805)	\$0	\$243,681
Jan-22	\$63,067,023	\$70,933,134	(\$7,866,111)	3.25%	11	12	(\$234,345)	(\$10,657)	\$0	(\$1,321)
Feb-22	\$61,564,548	\$57,943,270	\$3,621,278	3.25%	10	12	\$98,076	(\$10,403)	\$0	\$86,352
Mar-22	\$51,089,844	\$46,887,808	\$4,202,036	3.50%	9	12	\$110,303	(\$40,898)	\$0	\$155,757
Apr-22	\$44,083,486	\$40,371,359	\$3,712,127	3.50%	8	12	\$86,616	(\$35,290)	\$0	\$207,083
May-22	\$39,856,109	\$48,412,974	(\$8,556,865)	4.00%	7	12	(\$199,660)	(\$31,906)	\$0	(\$24,483)
Jun-22	\$56,195,107	\$64,742,988	(\$8,547,881)	4.75%	6	12	(\$203,012)	(\$41,993)	\$0	(\$269,488)
Jul-22	\$71,044,475	\$93,359,726	(\$22,315,251)	5.50%	11	12	(\$1,125,061)	(\$53,090)	\$0	(\$1,447,639)
Aug-22	\$85,020,494	\$89,576,858	(\$4,556,364)	5.50%	10	12	(\$208,833)	(\$63,534)	\$0	(\$1,720,006)
Sep-22	\$77,248,230	\$53,494,211	\$23,754,019	6.00%	9	12	\$1,068,931	\$76,766	\$0	(\$574,309)
Oct-22	\$49,166,837	\$41,297,488	\$7,869,349	6.00%	8	12	\$314,774	\$48,860	\$0	(\$210,675)
Nov-22	\$47,010,309	\$52,053,583	(\$5,043,274)	6.00%	7	12	(\$176,515)	\$46,716	\$0	(\$340,474)
Dec-22	\$78,134,784	\$88,050,346	(\$9,915,562)	6.00%	6	12	(\$297,467)	\$65,730	\$0	(\$572,211)
Jan-23	\$89,705,620	\$76,693,930	\$13,011,690	6.00%	11	12	\$715,643	\$75,465	\$0	\$218,897
Feb-23	\$74,634,955	\$67,965,017	\$6,669,938	6.00%	10	12	\$333,497	\$62,787	\$0	\$615,181
Mar-23	\$67,938,528	\$66,818,855	\$1,119,673	6.00%	9	12	\$50,385	\$57,527	\$0	\$723,093
Apr-23	\$58,305,157	\$52,009,145	\$6,296,012	6.00%	8	12	\$251,840	\$49,369	\$0	\$1,024,302
May-23	\$52,308,187	\$55,127,440	(\$2,819,253)	6.00%	7	12	(\$98,674)	\$44,292	\$0	\$969,920
Jun-23	\$60,715,533	\$63,618,900	(\$2,903,367)	6.00%	6	12	(\$38,591)	\$56,336	\$0	\$987,665
Jul-23	\$87,672,107	\$108,617,655	(\$20,945,548)	6.00%	11	12	(\$1,152,005)	\$81,347	\$0	(\$82,993)
Aug-23	\$97,256,415	\$90,289,234	\$6,967,181	6.00%	10	12	\$348,359	\$90,240	\$0	\$355,606
Sep-23	\$90,390,801	\$71,015,081	\$19,375,720	6.00%	9	12	\$871,907	(\$220,516)	\$0	\$1,006,997
Oct-23	\$61,334,960	\$58,672,518	\$2,662,442	6.00%	8	12	\$106,498	(\$149,633)	\$0	\$963,862
Nov-23	\$56,501,895	\$68,456,580	(\$11,954,685)	6.00%	7	12	(\$137,841)	(\$137,841)	\$0	\$407,607
Dec-23	\$72,118,579	\$74,861,941	(\$2,743,362)	6.00%	6	12	(\$82,301)	(\$181,750)	\$0	\$143,556
Jan-24	\$85,538,931	\$82,852,369	\$2,686,562	6.00%	11	12	\$147,761	(\$215,572)	\$0	\$75,745
Feb-24	\$70,163,692	\$69,649,045	\$514,647	6.00%	10	12	\$25,732	(\$176,824)	\$0	(\$75,347)
Mar-24	\$73,837,840	\$58,984,297	\$14,853,543	6.00%	9	12	\$668,409	\$46,621	\$0	\$639,683
Apr-24	\$56,598,825	\$50,628,746	\$5,970,079	6.00%	8	12	\$238,803	\$35,736	\$0	\$914,222
May-24	\$54,940,227	\$61,183,610	(\$6,243,383)	6.00%	7	12	(\$218,518)	\$34,689	\$0	\$730,393
Jun-24	\$65,833,816	\$84,894,555	(\$19,060,739)	6.00%	6	12	(\$571,822)	\$33,787	\$0	\$192,358
Jul-24	\$102,374,629	\$109,281,116	(\$6,906,487)	6.00%	11	12	(\$379,857)	\$52,541	\$0	(\$134,958)
Aug-24	\$93,236,684	\$85,533,865	\$7,702,819	6.00%	10	12	\$385,141	\$47,851	\$0	\$298,034
Sep-24	\$70,120,748	\$55,185,356	\$14,935,392	6.00%	9	12	\$672,093	(\$53,994)	\$0	\$916,133
Oct-24	\$52,191,469	\$48,123,350	\$4,068,119	6.00%	8	12	\$162,725	(\$40,189)	\$0	\$1,038,669
Nov-24	\$46,684,239	\$55,896,158	(\$9,211,919)	6.00%	7	12	(\$322,417)	(\$35,947)	\$0	\$680,305
Dec-24	\$68,989,333	\$80,707,009	(\$11,717,676)	6.00%	6	12	(\$527,295)	(\$52,873)	\$0	\$100,137
Jan-25								(\$70,508)	\$0	
Feb-25								(\$63,491)	\$0	
Mar-25								(\$28,179)	\$0	
Apr-25								(\$22,452)	\$0	
May-25								(\$19,789)	\$0	

ATTACHMENT 2

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 2 –
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS) and Administrative Costs
For the Period June 1, 2025 through November 30, 2025

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a) (1)	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (2)	Total Generation Costs (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)	Time of Use (TOU) Implementation Costs (6)	Administrative Cost and TOU Implementation Costs (7) = (5) + (6)
Jun-25	\$14,404,629	\$0	\$14,404,629	\$23	\$4,434	\$0	\$4,434
Jul-25	\$16,440,562	\$0	\$16,440,562	\$23	\$4,603	\$0	\$4,603
Aug-25	\$15,834,093	\$0	\$15,834,093	\$22	\$5,360	\$0	\$5,360
Sep-25	\$13,692,932	\$0	\$13,692,932	\$22	\$6,896	\$0	\$6,896
Oct-25	\$12,314,673	\$0	\$12,314,673	\$1,187	\$5,305	\$0	\$5,305
Nov-25	\$12,427,535	\$0	\$12,427,535	\$22	\$4,478	\$0	\$4,478
Total	\$85,114,424	\$0	\$85,114,424	\$1,299	\$31,075	\$0	\$31,075

(a) See page 3 for generation cost details.

PECO GSA 2 Generation (C Factor) Details
For the Period June 1, 2025 through November 30, 2025

Month	Fixed Price Wtd. Average Price (1)	Fixed Price Sales (mWh) (2)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc (3) = (1)*(2)	Misc. Cost/ (Credits) ¹ (4)	Total Fixed Price, Full Requirements (5) = (3)+(4)
Jun-25	\$77.47	185,927	\$14,404,629	(\$0)	\$14,404,629
Jul-25	\$77.47	212,206	\$16,440,562	(\$0)	\$16,440,562
Aug-25	\$77.47	204,378	\$15,834,093	\$0	\$15,834,093
Sep-25	\$77.47	176,741	\$13,692,932	(\$0)	\$13,692,932
Oct-25	\$77.47	158,951	\$12,314,673	\$0	\$12,314,673
Nov-25	\$77.47	160,408	\$12,427,535	\$0	\$12,427,535
Total		1,098,611	\$85,114,424	(\$0)	\$85,114,424

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Lighting 1 (Rates SLE, SLS, SLC, POL and AL)
Capacity Credit
cents/kWh

1. PJM Capacity Price PECO Zone, \$ per MW-day

\$ 270.4300

2. Times (1+ PJM Reserve Margin Ratio)

1.1780

\$ 318.57 per MW-day

3. Divide by 24 hours

24

\$ 13.27 per mWh

4. Times 100/1000

1.33 cents per kWh

Convert to cents per kWh

5. For GSA 2 Load Factor

2025 loss adjusted kWh sales, default/supplier

4,954,657,284 kWh

Peak Load Contribution (PLC) Zonal Level

1,039,060 kW

Coincident Peak Load kW

4,768.40 hours

Divide by

8,760 hours per year

Load Factor

54.43%

6. Divide by Load Factor

Times 1/load factor

2.444 cents per kWh

7. from 6.

Capacity Credit

2.444 cents per kWh

PECO GSA 2 Default kWh Sales
For the Period June 1, 2025 through November 30, 2025
0

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Lighting 1	Lighting 2 Rate
					Rates SLS, SLE, SLC, POL and AL kWh	TLCL kWh
Jun-25	171,006,614	167,299,020	918,679	1,855,812	675,355	257,748
Jul-25	195,172,381	191,115,984	1,029,780	2,052,487	711,788	262,341
Aug-25	187,973,819	184,030,271	1,008,758	1,990,308	685,140	259,342
Sep-25	162,559,421	158,956,144	892,859	1,789,980	672,969	247,469
Oct-25	146,201,653	142,811,279	808,445	1,688,338	650,998	242,594
Nov-25	147,540,122	144,111,608	778,632	1,690,026	699,796	260,060
Total	1,010,454,009	988,324,306	5,437,154	11,066,952	4,096,045	1,529,553

PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2024
and January 2025 through May 2025

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost/TOU Implementation Cost	Total Cost Including Administrative Cost/TOU Implementation Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost/TOU Implementation Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Nov-18							
Dec-18	\$0	\$9,605,460	\$54,909	\$8,646	\$9,669,015	0.99734435	\$9,643,337
Jan-19	\$0	\$9,901,348	\$9,378	\$10,504	\$9,921,230	0.99714213	\$9,892,876
Feb-19	\$0	\$8,494,018	\$863	\$6,631	\$8,501,512	0.99683468	\$8,474,602
Mar-19	\$0	\$8,853,450	\$7	\$9,230	\$8,862,687	0.99828863	\$8,847,520
Apr-19	\$0	\$8,081,149	(\$1,576)	\$10,303	\$8,089,876	0.99844498	\$8,077,296
May-19	\$0	\$9,558,881	\$1,781	\$9,608	\$9,570,270	0.99841811	\$9,555,131
Jun-19	\$0	\$8,832,334	\$163,976	\$10,511	\$9,006,821	0.99878519	\$8,995,880
Jul-19	\$0	\$9,930,910	\$106,667	\$10,002	\$10,047,579	0.99879511	\$10,035,473
Aug-19	\$0	\$9,468,174	(\$75,416)	\$8,905	\$9,401,663	0.99877006	\$9,390,099
Sep-19	\$0	\$8,369,467	\$385	\$10,679	\$8,380,531	0.99894457	\$8,371,685
Oct-19	\$0	\$7,675,442	(\$1,559)	\$12,914	\$7,686,797	0.99880463	\$7,677,609
Nov-19	\$0	\$7,902,071	\$1,124	\$12,288	\$7,915,483	0.99824894	\$7,901,622
Dec-19	\$0	\$8,852,736	\$72,966	\$8,590	\$8,934,292	0.99796650	\$8,916,124
Jan-20	\$0	\$9,091,323	\$74,096	\$5,381	\$9,170,800	0.99819334	\$9,154,232
Feb-20	\$0	\$8,103,468	\$24,760	\$11,323	\$8,139,551	0.99839261	\$8,126,468
Mar-20	\$0	\$7,469,176	\$276	\$9,888	\$7,479,340	0.99841474	\$7,467,484
Apr-20	\$0	\$6,740,424	(\$1,115)	\$8,597	\$6,747,906	0.99810568	\$6,735,124
May-20	\$0	\$7,329,006	\$6	\$8,629	\$7,337,641	0.99838749	\$7,325,809
Jun-20	\$0	\$7,886,648	\$136,637	\$10,883	\$8,034,168	0.99862044	\$8,023,084
Jul-20	\$0	\$8,692,244	\$137,772	\$6,437	\$8,836,453	0.99822734	\$8,820,789
Aug-20	\$0	\$7,915,000	\$219,274	\$8,307	\$8,142,581	0.99844172	\$8,129,893
Sep-20	\$0	\$6,733,666	\$318	\$9,769	\$6,743,753	0.99872965	\$6,735,186
Oct-20	\$0	\$6,437,780	(\$1,632)	\$11,409	\$6,447,557	0.99852757	\$6,438,064
Nov-20	\$0	\$6,733,243	\$413	\$13,168	\$6,746,824	0.99827886	\$6,735,212
Dec-20	\$0	\$8,297,432	\$85,287	\$6,970	\$8,389,689	0.99788114	\$8,371,913
Jan-21	\$0	\$8,306,619	\$79,259	\$4,911	\$8,390,789	0.99818199	\$8,375,534
Feb-21	\$0	\$7,506,381	\$7,048	\$7,115	\$7,520,544	0.99815599	\$7,506,676
Mar-21	\$0	\$6,479,071	\$7	\$6,979	\$6,486,057	0.99839117	\$6,475,622
Apr-21	\$0	\$5,988,178	\$402	\$7,610	\$5,996,190	0.99862411	\$5,987,940
May-21	\$0	\$8,000,724	\$2,454	\$8,277	\$8,011,455	0.99859944	\$8,000,235
Jun-21	\$0	\$9,060,734	\$52,800	\$6,977	\$9,120,511	0.99853898	\$9,107,186
Jul-21	\$0	\$9,521,244	\$51,165	\$7,333	\$9,579,742	0.99873211	\$9,567,596
Aug-21	\$0	\$9,290,463	\$73,533	\$6,994	\$9,370,990	0.99877790	\$9,359,537
Sep-21	\$0	\$9,029,510	\$9	\$17,152	\$9,046,671	0.99883759	\$9,036,155
Oct-21	\$0	\$8,318,224	\$7	\$20,801	\$8,339,032	0.99880135	\$8,329,036
Nov-21	\$0	\$7,459,955	(\$31,670)	\$21,854	\$7,450,139	0.99852818	\$7,439,174
Dec-21	\$0	\$10,143,076	\$7	\$21,071	\$10,164,155	0.99621576	\$10,125,691
Jan-22	\$0	\$11,030,610	\$7	\$29,386	\$11,060,002	0.99639115	\$11,020,089
Feb-22	\$0	\$8,876,574	\$9	\$21,550	\$8,898,133	0.99657238	\$8,867,633
Mar-22	\$0	\$9,893,773	\$222	\$23,556	\$9,917,551	0.99697052	\$9,887,506
Apr-22	\$0	\$9,035,676	\$8	\$23,642	\$9,059,326	0.99709345	\$9,032,995
May-22	\$0	\$10,614,433	\$14	\$25,960	\$10,640,407	0.99736321	\$10,612,351
Jun-22	\$0	\$13,116,821	\$13,076	\$21,210	\$13,151,107	0.99874700	\$13,134,629
Jul-22	\$0	\$14,221,690	\$6,316	\$20,281	\$14,248,286	0.99875990	\$14,230,617
Aug-22	\$0	\$14,251,243	\$42,349	\$16,864	\$14,310,456	0.99887561	\$14,294,365
Sep-22	\$0	\$11,950,205	(\$1,672)	\$19,595	\$11,968,127	0.99885155	\$11,954,383
Oct-22	\$0	\$10,857,214	\$33	\$21,752	\$10,878,999	0.99874098	\$10,865,302
Nov-22	\$0	\$11,462,342	\$18,318	\$22,386	\$11,503,045	0.99844451	\$11,485,153
Dec-22	\$0	\$16,081,308	\$219	\$20,257	\$16,101,785	0.99787650	\$16,067,592
Jan-23	\$0	\$15,816,920	\$11,733	\$20,610	\$15,849,262	0.99838034	\$15,823,592
Feb-23	\$0	\$14,274,635	\$2,920	\$21,201	\$14,298,756	0.99816749	\$14,272,554
Mar-23	\$0	\$13,648,753	(\$10,398)	\$21,434	\$13,659,788	0.99817848	\$13,634,907
Apr-23	\$0	\$12,242,720	\$19	\$23,864	\$12,266,602	0.99851587	\$12,248,397
May-23	\$0	\$13,532,499	\$3,890	\$24,738	\$13,561,127	0.99862885	\$13,542,533
Jun-23	\$0	\$14,088,411	\$10,951	\$23,052	\$14,122,414	0.99862873	\$14,103,048
Jul-23	\$0	\$16,520,255	\$14,513	\$20,186	\$16,554,954	0.99859526	\$16,531,699
Aug-23	\$0	\$14,883,070	(\$12,694)	\$19,668	\$14,890,044	0.99870022	\$14,870,690
Sep-23	\$0	\$12,819,900	\$30	\$18,648	\$12,838,577	0.99873337	\$12,822,316
Oct-23	\$0	\$11,770,744	(\$31)	\$20,533	\$11,791,246	0.99864601	\$11,775,281
Nov-23	\$0	\$12,657,813	(\$2,822)	\$19,090	\$12,674,081	0.99826846	\$12,652,135
Dec-23	\$0	\$12,725,857	\$10,917	\$18,013	\$12,754,787	0.99773223	\$12,725,862
Jan-24	\$0	\$13,147,638	\$1,119	\$20,115	\$13,168,872	0.99788792	\$13,141,058
Feb-24	\$0	\$11,277,073	(\$12)	\$19,953	\$11,297,014	0.99995698	\$11,296,528
Mar-24	\$0	\$11,294,134	\$38	\$19,902	\$11,314,075	0.99718948	\$11,282,276
Apr-24	\$0	\$10,784,969	\$3	\$19,699	\$10,804,671	0.99575578	\$10,758,813
May-24	\$0	\$12,547,537	(\$2)	\$20,884	\$12,568,419	0.99805644	\$12,543,992
Jun-24	\$0	\$13,043,450	\$25,139	\$14,812	\$13,083,401	0.99725165	\$13,047,443
Jul-24	\$0	\$12,723,476	\$19,990	\$18,020	\$12,761,486	0.99817125	\$12,738,148
Aug-24	\$0	\$12,881,638	\$17,511	\$17,586	\$12,916,735	0.99874354	\$12,900,505
Sep-24	\$0	\$11,387,278	\$85,550	\$18,349	\$11,491,177	0.99821729	\$11,470,691
Oct-24	\$0	\$10,526,035	(\$546)	\$24,314	\$10,549,802	0.99810185	\$10,529,777
Nov-24	\$0	\$10,240,187	(\$261)	\$21,641	\$10,261,568	0.99767166	\$10,237,675
Dec-24	\$0	\$13,153,219	\$6,171	\$24,626	\$13,184,016	0.99680013	\$13,141,829
Jan-25							
Feb-25							
Mar-25							
Apr-25							
May-25							

PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2024
and January 2025 through May 2025

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest and GRT for 12 month recovery	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=Cumulative from (16)
Nov-18										\$1,291,552
Dec-18	\$9,351,818	\$0	\$9,652	\$9,361,470	(\$197,761)	\$0	(\$197,761)	\$9,163,709	(\$445,469)	\$846,083
Jan-19	\$12,852,396	\$0	\$13,253	\$12,865,649	(\$271,556)	\$0	(\$271,556)	\$12,594,093	\$2,701,217	\$3,547,300
Feb-19	\$7,280,929	\$0	\$7,522	\$7,288,451	(\$154,086)	\$0	(\$154,086)	\$7,134,365	(\$1,340,237)	\$2,207,063
Mar-19	\$9,366,591	\$0	\$9,704	\$9,376,295	(\$82,383)	\$0	(\$82,383)	\$9,293,912	\$446,392	\$2,653,455
Apr-19	\$7,998,300	\$0	\$8,281	\$8,006,581	(\$70,356)	\$0	(\$70,356)	\$7,936,225	(\$141,071)	\$2,512,384
May-19	\$7,486,703	\$0	\$7,752	\$7,494,455	(\$65,868)	\$0	(\$65,868)	\$7,428,587	(\$2,126,544)	\$385,840
Jun-19	\$8,110,572	\$125,324	\$7,373	\$8,243,269	(\$66,328)	\$0	(\$66,328)	\$8,176,941	(\$818,939)	(\$433,099)
Jul-19	\$9,819,766	\$151,769	\$8,929	\$9,980,464	(\$80,292)	\$0	(\$80,292)	\$9,900,172	(\$135,301)	(\$568,400)
Aug-19	\$10,013,669	\$154,710	\$9,101	\$10,177,480	(\$81,856)	\$0	(\$81,856)	\$10,095,624	\$705,525	\$137,125
Sep-19	\$9,258,470	\$0	\$11,788	\$9,270,258	\$111,084	\$0	\$111,084	\$9,381,712	\$1,009,657	\$1,146,782
Oct-19	\$8,068,969	\$0	\$10,281	\$8,079,250	\$96,830	\$0	\$96,830	\$8,176,080	\$498,471	\$1,645,253
Nov-19	\$7,167,034	\$0	\$9,133	\$7,176,167	\$86,026	\$0	\$86,026	\$7,262,193	(\$639,429)	\$1,005,824
Dec-19	\$9,209,725	\$0	\$11,920	\$9,221,645	\$110,520	\$0	\$110,520	\$9,332,165	\$416,041	\$1,421,865
Jan-20	\$9,780,096	\$0	\$12,644	\$9,792,740	\$117,365	\$0	\$117,365	\$9,910,105	\$755,873	\$2,177,738
Feb-20	\$9,006,406	\$0	\$11,654	\$9,018,060	\$108,092	\$0	\$108,092	\$9,126,152	\$999,684	\$3,177,422
Mar-20	\$7,654,159	\$0	\$10,133	\$7,664,292	(\$264,819)	\$0	(\$264,819)	\$7,399,473	(\$68,011)	\$3,109,411
Apr-20	\$6,133,353	\$0	\$8,123	\$6,141,476	(\$212,267)	\$0	(\$212,267)	\$5,929,209	(\$805,915)	\$2,303,496
May-20	\$5,690,394	\$0	\$7,538	\$5,697,932	(\$196,963)	\$0	(\$196,963)	\$5,500,969	(\$1,824,840)	\$478,656
Jun-20	\$6,311,896	\$73,360	\$7,336	\$6,392,592	(\$232,189)	\$0	(\$232,189)	\$6,160,403	(\$1,862,681)	(\$1,384,025)
Jul-20	\$8,296,760	\$96,345	\$9,635	\$8,402,740	(\$304,929)	\$0	(\$304,929)	\$8,097,811	(\$722,978)	(\$2,107,003)
Aug-20	\$8,951,499	\$103,903	\$10,389	\$9,065,791	(\$328,895)	\$0	(\$328,895)	\$8,736,896	\$607,003	(\$1,500,000)
Sep-20	\$8,344,967	\$0	\$12,919	\$8,357,886	\$374,460	\$0	\$374,460	\$8,732,346	\$1,997,160	\$497,160
Oct-20	\$6,798,061	\$0	\$10,530	\$6,808,591	\$305,213	\$0	\$305,213	\$7,113,804	\$675,740	\$1,172,900
Nov-20	\$6,645,660	\$0	\$10,307	\$6,655,967	\$298,737	\$0	\$298,737	\$6,954,704	\$219,492	\$1,392,392
Dec-20	\$8,049,049	\$0	\$10,471	\$8,059,520	\$346,836	\$0	\$346,836	\$8,406,356	\$34,443	\$1,426,835
Jan-21	\$9,240,952	\$0	\$12,023	\$9,252,975	\$398,280	\$0	\$398,280	\$9,651,255	\$1,275,721	\$2,702,556
Feb-21	\$8,879,966	\$0	\$11,551	\$8,891,517	\$382,633	\$0	\$382,633	\$9,274,150	\$1,767,474	\$4,470,030
Mar-21	\$8,110,972	\$0	\$9,464	\$8,120,436	(\$383,099)	\$0	(\$383,099)	\$7,737,337	\$1,261,715	\$5,731,745
Apr-21	\$6,964,392	\$0	\$8,132	\$6,972,524	(\$329,155)	\$0	(\$329,155)	\$6,643,369	\$655,429	\$6,387,174
May-21	\$6,773,040	\$0	\$7,910	\$6,780,950	(\$320,198)	\$0	(\$320,198)	\$6,460,752	(\$1,539,483)	\$4,847,691
Jun-21	\$7,130,117	\$122,871	\$4,141	\$7,257,129	(\$328,364)	\$0	(\$328,364)	\$6,928,765	\$2,278,421)	\$2,669,270
Jul-21	\$10,103,213	\$173,912	\$5,863	\$10,282,988	(\$464,878)	\$0	(\$464,878)	\$9,818,110	\$250,514	\$2,919,784
Aug-21	\$9,379,349	\$161,493	\$5,444	\$9,546,286	(\$431,622)	\$0	(\$431,622)	\$9,114,664	(\$244,873)	\$2,674,911
Sep-21	\$9,360,540	\$0	\$28,963	\$9,389,503	(\$390,993)	\$0	(\$390,993)	\$8,998,510	(\$37,645)	\$2,637,266
Oct-21	\$7,744,846	\$0	\$23,970	\$7,768,816	(\$323,607)	\$0	(\$323,607)	\$7,445,209	(\$883,827)	\$1,753,439
Nov-21	\$7,187,939	\$0	\$22,254	\$7,210,193	(\$300,432)	\$0	(\$300,432)	\$6,909,761	(\$529,413)	\$1,224,026
Dec-21	\$9,364,627	\$0	\$25,267	\$9,389,894	(\$313,307)	\$0	(\$313,307)	\$9,076,587	(\$1,049,104)	\$174,922
Jan-22	\$10,796,079	\$0	\$29,123	\$10,825,202	(\$361,112)	\$0	(\$361,112)	\$10,464,090	(\$555,999)	(\$381,077)
Feb-22	\$11,097,109	\$0	\$29,939	\$11,127,048	(\$371,255)	\$0	(\$371,255)	\$10,755,793	\$1,888,160	\$1,507,083
Mar-22	\$9,984,539	\$0	\$27,197	\$10,011,736	\$86,688	\$0	\$86,688	\$10,098,424	\$210,918	\$1,718,001
Apr-22	\$9,126,001	\$0	\$24,863	\$9,150,864	\$79,249	\$0	\$79,249	\$9,230,113	\$197,118	\$1,915,119
May-22	\$8,767,506	\$0	\$23,892	\$8,791,398	\$76,150	\$0	\$76,150	\$8,867,548	(\$1,744,803)	\$170,316
Jun-22	\$11,499,068	\$0	\$17,631	\$11,516,699	\$95,228	\$0	\$95,228	\$11,611,927	(\$1,522,702)	(\$1,352,386)
Jul-22	\$13,172,114	\$0	\$20,194	\$13,192,308	\$109,070	\$0	\$109,070	\$13,301,378	(\$929,239)	(\$2,281,625)
Aug-22	\$14,430,474	\$0	\$22,122	\$14,452,596	\$119,486	\$0	\$119,486	\$14,572,082	\$277,717	(\$2,003,908)
Sep-22	\$14,170,714	\$0	\$27,179	\$14,197,893	\$240,442	\$0	\$240,442	\$14,438,335	\$2,483,952	\$480,044
Oct-22	\$11,060,880	\$0	\$21,220	\$11,082,100	\$187,719	\$0	\$187,719	\$11,269,819	\$404,517	\$884,561
Nov-22	\$10,835,648	\$0	\$20,783	\$10,856,431	\$183,903	\$0	\$183,903	\$11,040,334	(\$444,819)	\$439,742
Dec-22	\$15,722,579	\$0	\$21,043	\$15,743,622	\$197,138	\$0	\$197,138	\$15,940,760	(\$126,832)	\$312,910
Jan-23	\$17,637,694	\$0	\$23,596	\$17,661,290	\$221,132	\$0	\$221,132	\$17,882,422	\$2,058,830	\$2,371,740
Feb-23	\$15,373,860	\$0	\$20,568	\$15,394,428	\$192,765	\$0	\$192,765	\$15,587,193	\$1,314,639	\$3,686,379
Mar-23	\$13,158,235	\$0	\$20,967	\$13,179,202	(\$107,937)	\$0	(\$107,937)	\$13,071,265	(\$563,642)	\$3,122,737
Apr-23	\$12,801,888	\$0	\$20,371	\$12,822,259	(\$104,993)	\$0	(\$104,993)	\$12,717,266	\$468,869	\$3,591,606
May-23	\$11,754,870	\$0	\$18,706	\$11,773,576	(\$96,413)	\$0	(\$96,413)	\$11,677,163	(\$1,865,370)	\$1,726,236
Jun-23	\$12,659,764	\$10,686	\$15,253	\$12,685,703	(\$103,755)	\$0	(\$103,755)	\$12,581,948	(\$1,521,100)	\$205,136
Jul-23	\$15,437,128	\$13,029	\$18,599	\$15,468,756	(\$126,506)	\$0	(\$126,506)	\$15,342,250	(\$1,189,449)	(\$984,313)
Aug-23	\$15,443,090	\$13,034	\$18,606	\$15,474,730	(\$126,555)	\$0	(\$126,555)	\$15,348,175	\$477,485	(\$506,828)
Sep-23	\$15,150,622	\$0	\$23,734	\$15,174,356	\$9,134	\$0	\$9,134	\$15,183,490	\$2,361,174	\$1,854,346
Oct-23	\$12,158,273	\$0	\$19,048	\$12,177,321	\$7,332	\$0	\$7,332	\$12,184,653	\$409,372	\$2,263,718
Nov-23	\$11,405,768	\$0	\$17,870	\$11,423,638	\$6,876	\$0	\$6,876	\$11,430,514	(\$1,221,621)	\$1,042,097
Dec-23	\$12,976,454	\$0	\$18,721	\$12,995,175	\$8,532	\$0	\$8,532	\$13,003,707	\$277,845	\$1,319,942
Jan-24	\$13,843,442	\$0	\$19,995	\$13,863,437	\$9,084	\$0	\$9,084	\$13,872,521	\$731,463	\$2,051,405
Feb-24	\$12,456,172	\$0	\$17,967	\$12,474,139	\$8,189	\$0	\$8,189	\$12,482,328	\$1,185,800	\$3,237,205
Mar-24	\$13,646,417	\$0	\$20,149	\$13,666,566	(\$249,183)	\$0	(\$249,183)	\$13,417,383	\$2,135,107	\$5,372,312
Apr-24	\$9,989,391	\$0	\$14,767	\$10,004,158	(\$182,451)	\$0	(\$182,451)	\$9,821,707	(\$937,106)	\$4,435,206
May-24	\$10,552,542	\$0	\$15,585	\$10,568,127	(\$192,720)	\$0	(\$192,720)	\$10,375,407	(\$2,168,585)	\$2,266,621
Jun-24	\$7,363,243	\$5,032	\$10,036	\$7,378,311	(\$132,648)	\$0	(\$132,648)	\$7,245,663	(\$5,801,780)	(\$3,535,159)
Jul-24	\$16,276,484	\$11,114	\$22,186	\$16,309,784	(\$293,098)	\$0	(\$293,098)	\$16,016,686	\$3,278,538	(\$256,621)
Aug-24	\$15,769,156	\$10,764	\$21,501	\$15,801,421	(\$283,969)	\$0	(\$283,969)	\$15,517,452	\$2,616,947	\$2,360,326
Sep-24	\$12,661,708	\$0	\$24,180	\$12,685,888	\$765,176	\$0	\$765,176	\$13,451,064	\$1,980,373	\$4,340,699
Oct-24	\$11,362,029	\$0	\$21,700	\$11,383,729	\$686,707	\$0	\$686,707	\$12,070,436	\$1,540,659	\$5,881,358
Nov-24	\$9,322,342	\$0	\$17,806	\$9,340,148	\$563,494	\$0	\$563,494	\$9,903,642	(\$334,033)	\$5,547,325
Dec-24	\$11,298,121	\$0	\$13,811	\$11,311,932	\$664,882	\$0	\$664,882	\$11,976,814	(\$1,165,015)	\$4,382,310
Jan-25					\$834,199	\$0	\$834,199			
Feb-25					\$777,867	\$0	\$777,867			
Mar-25					(\$1,079,767)	\$0	(\$1,079,767)			
Apr-25					(\$905,114)	\$0	(\$905,114)			
May-25					(\$865,200)	\$0	(\$865,200)			

PECO GSA 2 Actual Interest Calculation
For the Period January 1, 2011 through December 31, 2024
and January 2025 through May 2025

Month	Current Period Portion of Revenue (1) = (11) from Attachment 2, page 7	Total Cost (2) = (7) from Attachment 2, page 6	Current Over/(Under) Collection for Interest (3) = (1) - (2)	Interest Rate (4)	Interest Time Factor (5)	Interest Time Factor Denominator (6)	Total Interest to be Returned to / (Recovered from) Customers (7) = (3) x (4) x (5) / (6)	Interest Revenue Excl GRT in E Factor Recovered from (/Returned to) Customers for 6 month recovery (8)	Interest Revenue Excl GRT in E Factor Recovered from (/Returned to) Customers for 12 month recovery (9)	Cumulative Interest to be Returned to / (Recovered from) Customers Cumulative (10) = (7) + (8) + (9)
Nov-18										\$66,526
Dec-18	\$9,361,470	\$9,643,337	(\$281,867)	5.50%	6	12	(\$5,627)	(\$12,857)	\$0	\$48,042
Jan-19	\$12,865,649	\$9,892,876	\$2,972,773	5.50%	11	12	\$149,877	(\$17,653)	\$0	\$180,266
Feb-19	\$7,288,451	\$8,474,602	(\$1,186,151)	5.50%	10	12	(\$54,365)	(\$10,012)	\$0	\$115,889
Mar-19	\$9,376,295	\$8,847,520	\$528,775	5.50%	9	12	\$21,812	(\$3,235)	\$0	\$134,466
Apr-19	\$8,006,581	\$8,077,296	(\$70,715)	5.50%	8	12	(\$2,593)	(\$2,761)	\$0	\$129,112
May-19	\$7,494,455	\$9,555,131	(\$2,060,676)	5.50%	7	12	(\$66,113)	(\$2,585)	\$0	\$60,414
Jun-19	\$8,243,269	\$8,995,880	(\$752,611)	5.50%	6	12	(\$18,857)	(\$2,950)	\$0	\$38,607
Jul-19	\$9,980,464	\$10,035,473	(\$55,009)	5.25%	11	12	(\$2,647)	(\$3,571)	\$0	\$32,389
Aug-19	\$10,177,480	\$9,390,099	\$787,381	5.25%	10	12	\$34,448	(\$3,640)	\$0	\$63,197
Sep-19	\$9,270,258	\$8,371,685	\$898,573	5.00%	9	12	\$33,696	(\$5,053)	\$0	\$91,840
Oct-19	\$8,079,250	\$7,677,609	\$401,641	4.75%	8	12	\$12,719	(\$4,406)	\$0	\$100,153
Nov-19	\$7,176,167	\$7,901,622	(\$725,455)	4.75%	7	12	(\$20,101)	(\$3,915)	\$0	\$76,137
Dec-19	\$9,221,645	\$8,916,124	\$305,521	4.75%	6	12	\$7,256	(\$5,108)	\$0	\$78,285
Jan-20	\$9,792,740	\$9,154,232	\$638,508	4.75%	11	12	\$27,802	(\$5,418)	\$0	\$100,669
Feb-20	\$9,018,060	\$8,126,468	\$891,592	4.75%	10	12	\$35,292	(\$4,995)	\$0	\$130,966
Mar-20	\$7,664,292	\$7,467,484	\$196,808	3.25%	9	12	\$4,797	(\$11,574)	\$0	\$124,189
Apr-20	\$6,141,476	\$6,735,124	(\$593,648)	3.25%	8	12	(\$12,862)	(\$9,277)	\$0	\$102,050
May-20	\$5,697,932	\$7,325,809	(\$1,627,877)	3.25%	7	12	(\$30,862)	(\$8,607)	\$0	\$62,581
Jun-20	\$6,392,592	\$8,023,084	(\$1,630,492)	3.25%	6	12	(\$26,495)	(\$9,771)	\$0	\$26,315
Jul-20	\$8,402,740	\$8,820,789	(\$418,049)	3.25%	11	12	(\$12,454)	(\$12,830)	\$0	\$1,031
Aug-20	\$9,065,791	\$8,129,893	\$935,898	3.25%	10	12	\$25,347	(\$13,842)	\$0	\$12,536
Sep-20	\$8,357,886	\$6,735,186	\$1,622,700	3.25%	9	12	\$39,553	\$0	\$0	\$52,089
Oct-20	\$6,808,591	\$6,438,064	\$370,527	3.25%	8	12	\$8,028	\$0	\$0	\$60,117
Nov-20	\$6,655,967	\$6,735,212	(\$79,245)	3.25%	7	12	(\$1,502)	\$0	\$0	\$58,615
Dec-20	\$8,059,520	\$8,371,913	(\$312,393)	3.25%	6	12	(\$5,076)	\$0	\$0	\$53,539
Jan-21	\$9,252,975	\$8,375,534	\$877,441	3.25%	11	12	\$26,140	\$0	\$0	\$79,679
Feb-21	\$8,891,517	\$7,506,676	\$1,384,841	3.25%	10	12	\$37,506	\$0	\$0	\$117,185
Mar-21	\$8,120,436	\$6,475,622	\$1,644,814	3.25%	9	12	\$40,092	(\$9,464)	\$0	\$147,813
Apr-21	\$6,972,524	\$5,987,940	\$984,584	3.25%	8	12	\$21,333	(\$8,132)	\$0	\$161,014
May-21	\$6,780,950	\$8,000,235	(\$1,219,285)	3.25%	7	12	(\$23,116)	(\$7,910)	\$0	\$129,988
Jun-21	\$7,257,129	\$9,107,186	(\$1,850,057)	3.25%	6	12	(\$30,063)	(\$8,284)	\$0	\$91,641
Jul-21	\$10,282,988	\$9,567,596	\$715,392	3.25%	11	12	\$21,313	(\$11,725)	\$0	\$101,229
Aug-21	\$9,546,286	\$9,359,537	\$186,749	3.25%	10	12	\$5,058	(\$10,887)	\$0	\$95,400
Sep-21	\$9,389,503	\$9,036,155	\$353,348	3.25%	9	12	\$8,613	(\$14,480)	\$0	\$89,533
Oct-21	\$7,768,816	\$8,329,036	(\$560,220)	3.25%	8	12	(\$12,138)	(\$11,981)	\$0	\$65,414
Nov-21	\$7,210,193	\$7,439,174	(\$228,981)	3.25%	7	12	(\$4,341)	(\$11,122)	\$0	\$49,951
Dec-21	\$9,389,894	\$10,125,691	(\$735,797)	3.25%	6	12	(\$11,957)	(\$13,470)	\$0	\$24,524
Jan-22	\$10,825,202	\$11,020,089	(\$194,887)	3.25%	11	12	(\$5,806)	(\$15,526)	\$0	\$3,192
Feb-22	\$11,127,048	\$8,867,633	\$2,259,415	3.25%	10	12	\$61,192	(\$15,963)	\$0	\$48,421
Mar-22	\$10,011,736	\$9,887,506	\$124,230	3.50%	9	12	\$3,261	\$0	\$0	\$51,682
Apr-22	\$9,150,864	\$9,032,995	\$117,869	3.50%	8	12	\$2,750	\$0	\$0	\$54,432
May-22	\$8,791,398	\$10,612,351	(\$1,820,953)	4.00%	7	12	(\$42,489)	\$0	\$0	\$11,943
Jun-22	\$11,516,699	\$13,134,629	(\$1,617,930)	4.75%	6	12	(\$38,426)	\$1,765	\$0	\$24,718)
Jul-22	\$13,192,308	\$14,230,617	(\$1,038,309)	5.50%	11	12	(\$52,348)	\$2,021	\$0	(\$75,045)
Aug-22	\$14,452,596	\$14,294,365	\$158,231	5.50%	10	12	\$7,252	\$2,214	\$0	(\$65,579)
Sep-22	\$14,197,893	\$11,954,383	\$2,243,510	6.00%	9	12	\$100,958	\$4,184	\$0	\$39,563
Oct-22	\$11,082,100	\$10,865,302	\$216,798	6.00%	8	12	\$8,672	\$3,266	\$0	\$51,501
Nov-22	\$10,856,431	\$11,485,153	(\$628,722)	6.00%	7	12	(\$22,005)	\$3,203	\$0	\$32,699
Dec-22	\$15,743,622	\$16,067,592	(\$323,970)	6.00%	6	12	(\$9,719)	\$3,832	\$0	\$26,812
Jan-23	\$17,661,290	\$15,823,592	\$1,837,698	6.00%	11	12	\$101,073	\$4,301	\$0	\$132,186
Feb-23	\$15,394,428	\$14,272,554	\$1,121,874	6.00%	10	12	\$56,094	\$3,750	\$0	\$192,030
Mar-23	\$13,179,202	\$13,634,907	(\$455,705)	6.00%	9	12	(\$20,507)	(\$6,421)	\$0	\$165,102
Apr-23	\$12,822,259	\$12,248,397	\$573,862	6.00%	8	12	\$22,954	(\$6,270)	\$0	\$181,786
May-23	\$11,773,576	\$13,542,533	(\$1,768,957)	6.00%	7	12	(\$61,913)	(\$5,759)	\$0	\$114,114
Jun-23	\$12,685,703	\$14,103,048	(\$1,417,345)	6.00%	6	12	(\$42,520)	(\$6,106)	\$0	\$65,488
Jul-23	\$15,468,756	\$16,531,699	(\$1,062,943)	6.00%	11	12	(\$58,462)	(\$7,446)	\$0	(\$420)
Aug-23	\$15,474,730	\$14,870,690	\$604,040	6.00%	10	12	\$30,202	(\$7,448)	\$0	\$22,334
Sep-23	\$15,174,356	\$12,822,316	\$2,352,040	6.00%	9	12	\$105,842	(\$9,134)	\$0	\$119,042
Oct-23	\$12,177,321	\$11,775,281	\$402,040	6.00%	8	12	\$16,082	(\$7,332)	\$0	\$127,792
Nov-23	\$11,423,638	\$12,652,135	(\$1,228,497)	6.00%	7	12	(\$42,997)	(\$6,876)	\$0	\$77,919
Dec-23	\$12,995,175	\$12,725,862	\$269,313	6.00%	6	12	\$8,079	(\$8,532)	\$0	\$77,466
Jan-24	\$13,863,437	\$13,141,058	\$722,379	6.00%	11	12	\$39,731	(\$9,084)	\$0	\$108,113
Feb-24	\$12,474,139	\$11,296,528	\$1,177,611	6.00%	10	12	\$58,881	(\$8,189)	\$0	\$158,805
Mar-24	\$13,666,566	\$11,282,276	\$2,384,290	6.00%	9	12	\$107,293	(\$11,000)	\$0	\$255,098
Apr-24	\$10,004,158	\$10,758,813	(\$754,655)	6.00%	8	12	(\$30,186)	(\$8,042)	\$0	\$216,870
May-24	\$10,568,127	\$12,543,992	(\$1,975,865)	6.00%	7	12	(\$69,155)	(\$8,505)	\$0	\$139,210
Jun-24	\$7,378,311	\$13,047,443	(\$5,669,132)	6.00%	6	12	(\$170,074)	(\$6,038)	\$0	(\$36,902)
Jul-24	\$16,309,784	\$12,738,148	\$3,571,636	6.00%	11	12	\$196,440	(\$13,337)	\$0	\$146,201
Aug-24	\$15,801,421	\$12,900,505	\$2,900,916	6.00%	10	12	\$145,046	(\$12,917)	\$0	\$278,330
Sep-24	\$12,685,888	\$11,470,691	\$1,215,197	6.00%	9	12	\$54,684	\$10,368	\$0	\$343,382
Oct-24	\$11,383,729	\$10,529,777	\$853,952	6.00%	8	12	\$34,158	\$9,307	\$0	\$386,847
Nov-24	\$9,340,148	\$10,237,675	(\$897,527)	6.00%	7	12	(\$31,413)	\$7,635	\$0	\$363,069
Dec-24	\$11,311,932	\$13,141,829	(\$1,829,897)	6.00%	9	12	(\$82,345)	\$10,756	\$0	\$291,480
Jan-25								\$13,491	\$0	\$0
Feb-25								\$12,581	\$0	\$0
Mar-25								(\$62,292)	\$0	\$0
Apr-25								(\$52,215)	\$0	\$0
May-25								(\$49,913)	\$0	\$0

ATTACHMENT 3

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 3/4 HOURLY PRICING –
LARGE COMMERCIAL & INDUSTRIAL
(Demand > 100KW)**

PECO Generation Supply Adjustment Rate-Procurement Class 3/4 Hourly (GSA 3/4 Hourly)

Application Period: June 1, 2025 through August 31, 2025

cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Rate EP	
			w/o GRT Incl. Line	w/GRT Incl. Line						
			<u>Loss Ratio</u>	<u>Loss Ratio</u>						
AS Ancillary Services and Alternative Energy Portfolio Standards Factor										
-Ancillary Service and AEPS (a)	\$2,392,001 page 2	0.725	0.760	0.808	0.747	0.794	0.717	0.762	0.717	0.762
-Additional AEPS Cost	\$13 page 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$2,392,014	0.725	0.760	0.808	0.747	0.794	0.717	0.762	0.717	0.762
AC Administrative Cost Factor										
-Administrative Cost	\$8,639 page 2	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003
Total Administrative Service Cost	\$8,639	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003
E Factor Including Interest (c)										
-Over/(Under) Collection Jan 2011 to December 2024 (d)	6 month sales recovery (\$2,026,588) page 5	-0.333	-0.333	-0.354	-0.333	-0.354	-0.333	-0.354	-0.333	-0.354
-Net Interest Jan 2011 to December 2024 (d), (e)	6 month sales recovery (\$85,247) page 6	-0.014	-0.014	-0.015	-0.014	-0.015	-0.014	-0.015	-0.014	-0.015
-Prior Period Over/(Under) Collection Revenue, Jan 2025 to Feb 2025	6 month sales recovery \$849,171 page 5	0.139	0.139	0.148	0.139	0.148	0.139	0.148	0.139	0.148
-Prior Period Interest Revenue, Jan 2025 to Feb 2025	6 month sales recovery \$34,659 page 6	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006
Total E Factor Including Interest	(\$1,228,005)	-0.202	-0.202	-0.215	-0.202	-0.215	-0.202	-0.215	-0.202	-0.215
WC Working Capital Adjustment										
-Working Capital Adjustment (b)		0.033	0.033	0.035	0.033	0.035	0.033	0.035	0.033	0.035
Total Working Capital Adjustment		0.033	0.033	0.035	0.033	0.035	0.033	0.035	0.033	0.035
Total GSA Rate (AS + AC - E + WC)		0.963	0.998	1.061	0.985	1.047	0.955	1.015	0.955	1.015
S Sales for Application Period in kWh	329,783,305 page 3									
S1 Sales for March 2025 through August 2025 in kWh	609,314,340 page 3									
Gross Receipts Tax (GRT)	5.90%									
(a) Adjusted for overall line loss factor ratio (b) Based on Settlement at Docket No. R-2021-3024601 (c) Data reflects transition from Procurement Classes 3 Hourly and 4 Hourly Monthly Pricing to Procurement Class 3/4 Quarterly Pricing (d) Reflects adjustment in December 2018 for PAPUC Audit Finding Overcollection of \$20,019 included in page 5, columns 16 and 17 Interest of \$1,241 included in page 6, columns 7 and 10 (e) Reflects additional interest adjustment in June 2019 for PAPUC Audit Interest of \$1,068 included in page 6, columns 7 and 10										

PECO GSA 3/4 (Hourly) Ancillary Services and AEPS (AS Factor) and Administrative Costs
For the Period June 1, 2025 through August 31, 2025

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services,		
	AEPS Compliance	Additional AEPS Costs	Administrative Cost
	(1)	(2)	(3)
Jun-25	\$723,810	\$4	\$2,731
Jul-25	\$857,803	\$4	\$2,714
Aug-25	\$810,388	\$5	\$3,194
Total	\$2,392,001	\$13	\$8,639

PECO GSA 3/4 (Hourly) Default kWh Sales
For the Period June 1, 2025 through August 31, 2025
and March 1, 2025 through August 31, 2025

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Jun-25	104,247,220	19,717,444	1,702,929	82,790,222	36,624
Jul-25	114,221,454	22,157,288	1,885,541	90,141,128	37,497
Aug-25	111,314,631	21,445,340	1,822,032	88,009,637	37,622
Total	329,783,305	63,320,072	5,410,502	260,940,988	111,743
E factor Sales					
Mar-25 through Aug-25	609,314,340	145,311,438	10,369,452	453,457,887	175,563

GSA 3/4 (Hourly) Monthly Over/(Under) Collections
 Through December 31, 2024 and January 2025 and February 2025

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Nov-18							
Dec-18	\$3,645,952	\$274,427	\$227	\$4,125	\$3,924,731	0.99961487	\$3,923,219
Jan-19	\$4,098,734	\$308,507	(\$907)	\$3,444	\$4,409,778	0.99896190	\$4,405,200
Feb-19	\$3,223,671	\$242,642	\$529	\$3,413	\$3,470,255	0.99943400	\$3,468,291
Mar-19	\$3,675,876	\$276,679	\$3	\$4,488	\$3,957,046	0.99961220	\$3,955,511
Apr-19	\$2,998,261	\$225,676	(\$970)	\$5,068	\$3,228,035	0.99970013	\$3,227,067
May-19	\$3,259,180	\$245,315	\$1,094	\$4,780	\$3,510,368	0.99966459	\$3,509,191
Jun-19	\$2,909,732	\$219,012	\$43,588	\$6,033	\$3,178,365	0.99975769	\$3,177,595
Jul-19	\$3,655,669	\$275,158	\$210	\$4,874	\$3,935,910	0.99876367	\$3,931,044
Aug-19	\$3,148,430	\$236,979	(\$286,706)	\$4,547	\$3,103,250	0.99969776	\$3,102,312
Sep-19	\$2,665,691	\$200,643	\$115	\$5,972	\$2,872,422	0.99917438	\$2,870,050
Oct-19	\$2,421,410	\$182,257	(\$235)	\$6,966	\$2,610,397	0.99930521	\$2,608,584
Nov-19	\$2,787,248	\$209,793	\$337	\$6,354	\$3,003,732	0.99887454	\$3,000,351
Dec-19	\$2,968,478	\$223,434	(\$45)	\$5,274	\$3,197,141	0.99818719	\$3,191,345
Jan-20	\$3,065,554	\$230,741	\$65	\$2,681	\$3,299,041	0.99927620	\$3,296,653
Feb-20	\$2,503,408	\$188,429	\$4	\$5,743	\$2,697,583	0.99857457	\$2,693,738
Mar-20	\$2,263,081	\$170,339	\$29	\$5,506	\$2,438,955	0.99899718	\$2,436,509
Apr-20	\$2,008,169	\$151,153	(\$103)	\$4,768	\$2,163,987	0.99872606	\$2,161,230
May-20	\$1,977,378	\$148,835	\$3	\$5,017	\$2,131,233	0.99878698	\$2,128,648
Jun-20	\$3,007,615	\$226,380	\$103,376	\$7,270	\$3,344,641	0.99907256	\$3,341,539
Jul-20	\$4,343,306	\$326,915	\$42,578	\$3,979	\$4,716,778	0.99771606	\$4,706,005
Aug-20	\$4,140,842	\$311,676	\$628,392	\$5,726	\$5,086,637	0.99805486	\$5,076,742
Sep-20	\$3,234,823	\$243,481	\$165	\$6,533	\$3,485,002	0.99816895	\$3,478,621
Oct-20	\$2,910,993	\$219,107	(\$846)	\$7,180	\$3,136,434	0.99755265	\$3,128,758
Nov-20	\$2,859,498	\$215,231	\$250	\$7,201	\$3,082,180	0.99744005	\$3,074,290
Dec-20	\$3,604,856	\$271,333	\$506	\$4,231	\$3,880,926	0.99812211	\$3,873,638
Jan-21	\$3,734,730	\$281,109	(\$433)	\$2,879	\$4,018,285	0.99776637	\$4,009,309
Feb-21	\$5,042,301	\$379,528	\$4	\$4,083	\$5,425,916	0.99699657	\$5,409,619
Mar-21	\$3,732,793	\$280,963	\$4	\$3,963	\$4,017,723	0.99999672	\$4,017,710
Apr-21	\$3,222,166	\$242,529	\$131	\$4,324	\$3,469,150	0.99760341	\$3,460,836
May-21	\$3,363,168	\$253,142	\$791	\$4,576	\$3,621,677	0.99910751	\$3,618,445
Jun-21	\$4,184,484	\$314,961	\$191	\$4,369	\$4,504,005	0.99813809	\$4,495,619
Jul-21	\$5,091,104	\$383,201	\$4	\$4,047	\$5,478,357	0.99767447	\$5,465,617
Aug-21	\$6,467,375	\$486,792	\$340,128	\$3,830	\$7,298,125	0.99867914	\$7,288,485
Sep-21	\$5,554,468	\$418,078	\$5	\$4,363	\$5,976,914	0.99750072	\$5,961,976
Oct-21	\$5,269,551	\$396,633	\$4	\$6,487	\$5,672,675	0.99822057	\$5,662,581
Nov-21	\$4,981,229	\$374,931	\$128	\$5,513	\$5,361,801	0.99887027	\$5,355,743
Dec-21	\$4,675,978	\$351,955	\$4	\$5,395	\$5,033,333	0.99791040	\$5,022,815
Jan-22	\$8,958,827	\$674,320	\$4	\$9,696	\$9,642,848	0.99654297	\$9,609,512
Feb-22	\$5,709,025	\$429,712	\$5	\$5,157	\$6,143,899	0.99729756	\$6,127,295
Mar-22	\$6,233,356	\$469,177	\$129	\$6,064	\$6,708,727	0.99810016	\$6,695,981
Apr-22	\$7,842,821	\$590,320	\$4	\$7,448	\$8,440,593	0.99779627	\$8,421,993
May-22	\$8,823,666	\$664,147	\$8	\$8,502	\$9,496,323	0.99742755	\$9,471,894
Jun-22	\$10,019,867	\$754,184	\$5,848	\$6,924	\$10,786,823	0.99707508	\$10,755,272
Jul-22	\$13,728,613	\$1,033,336	(\$4)	\$5,744	\$14,767,689	0.99690080	\$14,721,921
Aug-22	\$15,627,723	\$1,176,280	\$139,898	\$3,428	\$16,947,330	0.99713741	\$16,898,816
Sep-22	\$9,701,328	\$730,207	\$7	\$5,217	\$10,436,759	0.99135377	\$10,346,521
Oct-22	\$6,856,516	\$516,082	\$5	\$6,262	\$7,378,865	0.98345802	\$7,256,804
Nov-22	\$5,738,895	\$431,960	\$13,261	\$6,227	\$6,190,342	0.97134584	\$6,012,963
Dec-22	\$10,627,328	\$799,906	\$146	\$4,796	\$11,432,176	0.96252543	\$11,003,761
Jan-23	\$4,214,754	\$317,240	\$590	\$4,508	\$4,537,091	0.99074832	\$4,495,116
Feb-23	\$4,295,162	\$323,292	\$212	\$4,530	\$4,623,196	0.99734768	\$4,610,934
Mar-23	\$3,540,916	\$266,521	\$3,978	\$4,255	\$3,815,669	0.99794433	\$3,807,826
Apr-23	\$2,809,705	\$211,483	\$13	\$5,624	\$3,026,826	0.99811420	\$3,021,118
May-23	\$1,974,422	\$148,612	\$2,285	\$5,610	\$2,130,930	0.99822104	\$2,127,139
Jun-23	\$2,999,371	\$225,759	\$17,275	\$6,267	\$3,248,672	0.99612749	\$3,236,092
Jul-23	\$4,675,725	\$351,936	\$38,074	\$4,380	\$5,070,116	0.99774927	\$5,058,704
Aug-23	\$3,258,312	\$245,249	(\$21,435)	\$4,141	\$3,486,267	0.99778234	\$3,478,536
Sep-23	\$2,906,797	\$218,791	\$40	\$4,141	\$3,129,769	0.99727607	\$3,121,244
Oct-23	\$2,526,754	\$190,186	(\$34)	\$5,202	\$2,722,108	0.99815389	\$2,717,083
Nov-23	\$2,997,599	\$225,626	(\$196)	\$3,746	\$3,226,775	0.99836268	\$3,221,492
Dec-23	\$2,766,748	\$208,250	\$50	\$2,780	\$2,977,828	0.99739414	\$2,970,068
Jan-24	\$4,951,984	\$372,730	(\$52)	\$4,523	\$5,329,185	0.99760866	\$5,316,441
Feb-24	\$2,731,598	\$205,604	(\$7)	\$4,283	\$2,941,478	0.99975249	\$2,940,750
Mar-24	\$2,813,673	\$211,782	\$8	\$4,027	\$3,029,490	0.99560661	\$3,016,180
Apr-24	\$2,694,544	\$202,815	(\$2)	\$4,377	\$2,901,734	0.99523832	\$2,887,917
May-24	\$2,719,109	\$204,664	(\$11)	\$4,447	\$2,928,209	0.99710096	\$2,919,720
Jun-24	\$3,758,192	\$282,875	\$13,725	\$3,188	\$4,057,980	0.99741387	\$4,047,486
Jul-24	\$5,749,590	\$432,765	\$16,210	\$3,595	\$6,202,160	0.99731215	\$6,185,489
Aug-24	\$4,915,598	\$369,991	\$34,119	\$3,235	\$5,322,943	0.99789725	\$5,311,750
Sep-24	\$4,024,273	\$302,902	\$274,571	\$3,738	\$4,605,485	0.99847044	\$4,598,440
Oct-24	\$4,202,171	\$316,292	\$22,555	\$7,196	\$4,548,214	0.99781227	\$4,538,264
Nov-24	\$3,522,084	\$265,103	\$15,442	\$6,642	\$3,809,271	0.99780135	\$3,800,895
Dec-24	\$3,997,975	\$300,923	(\$713)	\$7,844	\$4,306,029	0.99714816	\$4,293,748
Jan-25							
Feb-25							

**GSA 3/4 (Hourly) Monthly Over/(Under) Collections
Through December 31, 2024 and January 2025 and February 2025**

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier and PECO Provided Current Revenue for Energy Capacity Excl GRT	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPS Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=(16)+Cumulative from (16)
Nov-18										\$953,958
Dec-18	\$4,400,898	\$266,847	\$4,381	\$4,672,126	(\$411,740)	\$0	(\$411,740)	\$4,260,386	\$357,186	\$1,311,144
Jan-19	\$3,838,892	\$250,326	\$4,059	\$4,093,277	(\$393,322)	\$0	(\$393,322)	\$3,699,955	(\$705,245)	\$605,899
Feb-19	\$3,656,335	\$221,732	\$3,619	\$3,881,686	(\$320,247)	\$0	(\$320,247)	\$3,561,439	\$93,148	\$699,047
Mar-19	\$3,950,060	\$246,542	\$4,236	\$4,200,838	(\$153,957)	\$0	(\$153,957)	\$4,046,881	\$91,370	\$790,417
Apr-19	\$3,448,801	\$214,748	\$3,726	\$3,667,275	(\$110,425)	\$0	(\$110,425)	\$3,556,850	\$329,783	\$1,120,200
May-19	\$3,053,885	\$218,573	\$3,477	\$3,275,935	(\$96,049)	\$0	(\$96,049)	\$3,179,886	(\$329,305)	\$790,895
Jun-19	\$2,817,513	\$410,924	\$4,141	\$3,232,578	(\$111,498)	\$0	(\$111,498)	\$3,121,080	(\$56,515)	\$734,380
Jul-19	\$2,949,431	\$439,317	\$4,081	\$3,392,829	(\$111,112)	\$0	(\$111,112)	\$3,281,717	(\$649,327)	\$85,053
Aug-19	\$3,434,669	\$467,881	\$4,371	\$3,906,921	(\$115,887)	\$0	(\$115,887)	\$3,791,034	\$688,722	\$773,775
Sep-19	\$3,040,771	\$380,855	\$6,063	\$3,427,689	(\$114,391)	\$0	(\$114,391)	\$3,313,298	\$443,248	\$1,217,023
Oct-19	\$2,481,769	\$317,627	\$5,146	\$2,804,542	(\$96,230)	\$0	(\$96,230)	\$2,708,312	\$99,728	\$1,316,751
Nov-19	\$2,284,507	\$269,802	\$4,397	\$2,558,706	(\$81,197)	\$0	(\$81,197)	\$2,477,509	(\$522,842)	\$793,909
Dec-19	\$3,449,096	\$451,092	\$6,729	\$3,906,917	(\$111,632)	\$0	(\$111,632)	\$3,795,285	\$603,940	\$1,397,849
Jan-20	\$3,028,976	\$401,752	\$5,913	\$3,436,641	(\$96,505)	\$0	(\$96,505)	\$3,340,136	\$43,483	\$1,441,332
Feb-20	\$2,695,375	\$373,498	\$5,517	\$3,074,390	(\$99,848)	\$0	(\$99,848)	\$2,974,542	\$280,804	\$1,722,136
Mar-20	\$2,428,218	\$349,773	\$5,238	\$2,783,229	(\$190,671)	\$0	(\$190,671)	\$2,592,558	\$156,049	\$1,878,185
Apr-20	\$1,936,085	\$278,335	\$4,177	\$2,218,597	(\$156,979)	\$0	(\$156,979)	\$2,061,618	(\$99,612)	\$1,778,573
May-20	\$1,954,857	\$275,080	\$4,060	\$2,233,997	(\$153,466)	\$0	(\$153,466)	\$2,080,531	(\$48,117)	\$1,730,456
Jun-20	\$2,815,141	\$362,051	\$4,590	\$3,181,782	(\$191,659)	\$0	(\$191,659)	\$2,990,123	(\$351,416)	\$1,379,040
Jul-20	\$3,499,611	\$433,880	\$5,468	\$3,938,959	(\$229,139)	\$0	(\$229,139)	\$3,709,820	(\$996,185)	\$382,855
Aug-20	\$4,594,794	\$525,973	\$6,947	\$5,127,714	(\$274,887)	\$0	(\$274,887)	\$4,852,827	(\$223,915)	\$158,940
Sep-20	\$3,748,620	\$487,054	\$9,011	\$4,244,685	(\$219,287)	\$0	(\$219,287)	\$4,025,398	\$546,777	\$705,717
Oct-20	\$2,769,725	\$374,245	\$6,925	\$3,150,895	(\$168,282)	\$0	(\$168,282)	\$2,982,613	(\$146,145)	\$559,572
Nov-20	\$2,715,777	\$317,893	\$5,851	\$3,039,521	(\$140,902)	\$0	(\$140,902)	\$2,898,619	(\$175,671)	\$383,901
Dec-20	\$3,521,980	\$434,407	\$7,522	\$3,963,909	(\$138,039)	\$0	(\$138,039)	\$3,825,870	(\$47,768)	\$336,133
Jan-21	\$3,698,580	\$485,675	\$8,410	\$4,192,665	(\$154,105)	\$0	(\$154,105)	\$4,038,560	\$29,251	\$365,384
Feb-21	\$4,673,868	\$464,001	\$7,697	\$5,145,566	(\$130,778)	\$0	(\$130,778)	\$5,014,788	(\$394,831)	(\$29,447)
Mar-21	\$4,436,322	\$441,589	\$5,153	\$4,883,064	(\$24,797)	\$0	(\$24,797)	\$4,858,267	\$840,557	\$811,110
Apr-21	\$3,067,465	\$377,493	\$4,258	\$3,449,216	(\$14,001)	\$0	(\$14,001)	\$3,435,215	(\$25,621)	\$785,489
May-21	\$3,163,293	\$369,203	\$3,833	\$3,536,329	(\$13,576)	\$0	(\$13,576)	\$3,522,753	(\$95,692)	\$689,797
Jun-21	\$3,409,242	\$515,399	\$2,473	\$3,927,114	(\$8,408)	\$0	(\$8,408)	\$3,918,706	(\$576,913)	\$112,884
Jul-21	\$5,045,150	\$649,937	\$3,049	\$5,698,136	(\$10,335)	\$0	(\$10,335)	\$5,687,801	\$222,184	\$335,068
Aug-21	\$4,934,442	\$586,176	\$2,883	\$5,523,501	(\$10,259)	\$0	(\$10,259)	\$5,513,242	(\$1,775,243)	(\$1,440,175)
Sep-21	\$5,788,632	\$659,840	\$4,840	\$6,453,312	(\$19,019)	\$0	(\$19,019)	\$6,434,293	\$472,317	(\$967,858)
Oct-21	\$5,978,302	\$652,774	\$4,800	\$6,635,876	(\$18,860)	\$0	(\$18,860)	\$6,617,016	\$954,435	(\$13,423)
Nov-21	\$5,111,725	\$517,405	\$3,913	\$5,633,043	(\$14,926)	\$0	(\$14,926)	\$5,618,117	\$262,374	\$248,951
Dec-21	\$5,730,920	\$704,094	\$5,510	\$6,440,524	(\$16,066)	\$0	(\$16,066)	\$6,424,458	\$1,401,643	\$1,650,594
Jan-22	\$6,290,753	\$751,529	\$5,922	\$7,048,204	(\$17,119)	\$0	(\$17,119)	\$7,031,085	(\$2,578,427)	(\$927,833)
Feb-22	\$8,615,884	\$743,711	\$6,070	\$9,365,664	(\$47,554)	\$0	(\$47,554)	\$9,318,110	\$3,190,815	\$2,262,982
Mar-22	\$5,610,214	\$623,854	\$6,077	\$6,240,145	(\$241,043)	\$0	(\$241,043)	\$5,999,102	(\$696,879)	\$1,566,103
Apr-22	\$6,486,533	\$674,255	\$6,620	\$7,167,408	(\$269,635)	\$0	(\$269,635)	\$6,897,773	(\$1,524,220)	\$41,883
May-22	\$7,217,983	\$640,028	\$5,987	\$7,863,998	(\$259,036)	\$0	(\$259,036)	\$7,604,962	(\$1,866,932)	(\$1,825,049)
Jun-22	\$10,718,275	\$970,732	\$5,572	\$11,694,579	(\$340,898)	\$0	(\$340,898)	\$11,353,681	\$598,409	(\$1,226,640)
Jul-22	\$11,191,519	\$978,687	\$5,338	\$12,175,544	(\$361,454)	\$0	(\$361,454)	\$11,814,090	(\$2,907,831)	(\$4,134,471)
Aug-22	\$15,796,602	\$1,028,928	\$5,617	\$16,831,147	(\$296,052)	\$0	(\$296,052)	\$16,535,095	(\$363,721)	(\$4,498,192)
Sep-22	\$14,231,915	\$1,125,784	\$6,687	\$15,364,386	\$308,210	\$0	\$308,210	\$15,672,596	\$5,326,075	\$827,883
Oct-22	\$7,700,148	\$917,837	\$5,417	\$8,623,402	\$300,188	\$0	\$300,188	\$8,923,590	\$1,666,786	\$2,494,669
Nov-22	\$5,595,338	\$833,078	\$4,808	\$6,433,224	\$269,616	\$0	\$269,616	\$6,702,840	\$689,877	\$3,184,546
Dec-22	\$7,334,185	\$1,050,716	\$5,163	\$8,390,064	\$279,517	\$0	\$279,517	\$8,669,581	(\$2,334,180)	\$850,366
Jan-23	\$9,610,493	\$1,113,935	\$5,397	\$10,729,825	\$292,151	\$0	\$292,151	\$11,021,976	\$6,526,860	\$7,377,226
Feb-23	\$4,333,924	\$922,906	\$4,495	\$5,261,325	\$193,187	\$0	\$193,187	\$5,454,512	\$843,578	\$8,220,804
Mar-23	\$3,067,113	\$785,637	\$3,904	\$3,856,654	(\$152,832)	\$0	(\$152,832)	\$3,703,822	(\$104,004)	\$8,116,800
Apr-23	\$2,843,231	\$745,719	\$3,708	\$3,592,658	(\$150,078)	\$0	(\$150,078)	\$3,442,580	\$421,462	\$8,538,262
May-23	\$2,176,884	\$673,878	\$3,244	\$2,854,006	(\$139,688)	\$0	(\$139,688)	\$2,714,318	\$587,179	\$9,125,441
Jun-23	\$2,326,859	\$871,223	\$3,645	\$3,201,727	(\$195,418)	\$0	(\$195,418)	\$3,006,309	(\$229,783)	\$8,895,658
Jul-23	\$2,896,915	\$909,414	\$3,666	\$3,809,995	(\$217,416)	\$0	(\$217,416)	\$3,592,579	(\$1,466,125)	\$7,429,533
Aug-23	\$3,387,569	\$848,199	\$3,538	\$4,239,306	(\$341,705)	\$0	(\$341,705)	\$3,897,601	\$419,065	\$7,848,598
Sep-23	\$2,658,002	\$823,823	\$4,512	\$3,486,337	(\$1,593,710)	\$0	(\$1,593,710)	\$1,892,627	(\$1,228,617)	\$6,619,981
Oct-23	\$2,153,625	\$777,136	\$4,207	\$2,934,968	(\$1,462,101)	\$0	(\$1,462,101)	\$1,472,867	(\$1,244,216)	\$5,375,765
Nov-23	\$2,217,806	\$647,458	\$3,519	\$2,868,783	(\$1,238,382)	\$0	(\$1,238,382)	\$1,630,401	(\$1,591,091)	\$3,784,674
Dec-23	\$2,327,696	\$656,510	\$3,517	\$2,987,723	(\$1,233,846)	\$0	(\$1,233,846)	\$1,753,877	(\$1,216,191)	\$2,568,483
Jan-24	\$3,347,885	\$807,539	\$4,268	\$4,159,692	(\$1,436,629)	\$0	(\$1,436,629)	\$2,723,063	(\$2,593,378)	(\$24,895)
Feb-24	\$3,537,015	\$795,202	\$4,159	\$4,336,376	(\$1,377,514)	\$0	(\$1,377,514)	\$2,958,562	\$18,112	(\$6,783)
Mar-24	\$2,402,901	\$785,354	\$3,054	\$3,191,309	(\$245,773)	\$0	(\$245,773)	\$2,945,536	(\$70,644)	(\$77,427)
Apr-24	\$1,997,054	\$601,275	\$2,132	\$2,600,461	(\$11,394)	\$0	(\$11,394)	\$2,589,067	(\$298,850)	(\$376,277)
May-24	\$2,027,830	\$583,211	\$2,095	\$2,613,136	\$4,768	\$0	\$4,768	\$2,617,904	(\$301,816)	(\$678,093)
Jun-24	\$1,802,274	\$521,905	\$2,226	\$2,326,405	(\$10,292)	\$0	(\$10,292)	\$2,316,113	(\$1,731,373)	(\$2,409,466)
Jul-24	\$4,828,975	\$1,024,188	\$4,424	\$5,857,587	\$21,622	\$0	\$21,622	\$5,879,209	(\$306,280)	(\$2,715,746)
Aug-24	\$4,660,194	\$1,000,745	\$4,542	\$5,665,481	\$56,835	\$0	\$56,835	\$5,722,316	\$410,566	(\$2,305,180)
Sep-24	\$3,284,634	\$864,305	\$5,166	\$4,154,105	\$366,873	\$0	\$366,873	\$4,520,978	(\$77,462)	(\$2,382,642)
Oct-24	\$2,968,005	\$841,539	\$5,270	\$3,814,814	\$385,599	\$0	\$385,599	\$4,200,413	(\$337,851)	(\$2,720,493)
Nov-24	\$2,893,187	\$767,041	\$4,434	\$3,664,662	\$383,629	\$0	\$383,629	\$4,048,291	\$247,396	(\$2,473,097)
Dec-24	\$3,510,258	\$836,054	\$2,122	\$4,348,434	\$391,823	\$0	\$391,823	\$4,740,257	\$446,509	(\$2,026,588)
Jan-25					\$446,238	\$0	\$446,238			
Feb-25					\$402,933	\$0	\$402,933			

PECO GSA 3/4 (Hourly) Actual Interest Calculation
Through December 31, 2024
and January 2025 and February 2025

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 6 month recovery	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 6 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 3, Page 5	(2) = (7) from Attachment 3, Page 4	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
Nov-18										\$39,188
Dec-18	\$4,672,126	\$3,923,219	\$748,907	5.50%	6	12	\$21,836	(\$15,109)	\$0	\$45,915
Jan-19	\$4,093,277	\$4,405,200	(\$311,923)	5.50%	11	12	(\$15,726)	(\$14,434)	\$0	\$15,755
Feb-19	\$3,881,686	\$3,468,291	\$413,395	5.50%	10	12	\$18,947	(\$11,752)	\$0	\$22,950
Mar-19	\$4,200,838	\$3,955,511	\$245,327	5.50%	9	12	\$10,120	(\$4,247)	\$0	\$28,823
Apr-19	\$3,667,275	\$3,227,067	\$440,208	5.50%	8	12	\$16,141	(\$3,046)	\$0	\$41,918
May-19	\$3,275,935	\$3,509,191	(\$233,256)	5.50%	7	12	(\$7,484)	(\$2,650)	\$0	\$31,784
Jun-19	\$3,232,578	\$3,177,595	\$54,983	5.50%	6	12	\$2,580	(\$4,460)	\$0	\$29,904
Jul-19	\$3,392,829	\$3,931,044	(\$538,215)	5.25%	11	12	(\$25,902)	(\$4,444)	\$0	(\$442)
Aug-19	\$3,906,921	\$3,102,312	\$804,609	5.25%	10	12	\$35,202	(\$4,636)	\$0	\$30,124
Sep-19	\$3,427,689	\$2,870,050	\$557,639	5.00%	9	12	\$20,911	(\$4,688)	\$0	\$46,347
Oct-19	\$2,804,542	\$2,608,584	\$195,958	4.75%	8	12	\$6,205	(\$3,944)	\$0	\$48,608
Nov-19	\$2,558,706	\$3,000,351	(\$441,645)	4.75%	7	12	(\$12,237)	(\$3,328)	\$0	\$33,043
Dec-19	\$3,906,917	\$3,191,345	\$715,572	4.75%	6	12	\$16,995	(\$4,173)	\$0	\$45,865
Jan-20	\$3,436,641	\$3,296,653	\$139,988	4.75%	11	12	\$6,095	(\$3,608)	\$0	\$48,352
Feb-20	\$3,074,390	\$2,693,738	\$380,652	4.75%	10	12	\$15,067	(\$3,733)	\$0	\$59,686
Mar-20	\$2,783,229	\$2,436,509	\$346,720	3.25%	9	12	\$8,451	(\$6,151)	\$0	\$61,986
Apr-20	\$2,218,597	\$2,161,230	\$57,367	3.25%	8	12	\$1,243	(\$5,064)	\$0	\$58,165
May-20	\$2,233,997	\$2,128,648	\$105,349	3.25%	7	12	\$1,997	(\$4,950)	\$0	\$55,212
Jun-20	\$3,181,782	\$3,341,539	(\$159,757)	3.25%	6	12	(\$2,596)	(\$6,497)	\$0	\$46,119
Jul-20	\$3,938,959	\$4,706,005	(\$767,046)	3.25%	11	12	(\$22,852)	(\$7,768)	\$0	\$15,499
Aug-20	\$5,127,714	\$5,076,742	\$50,972	3.25%	10	12	\$1,380	(\$9,317)	\$0	\$7,562
Sep-20	\$4,244,685	\$3,478,621	\$766,064	3.25%	9	12	\$18,673	(\$7,525)	\$0	\$18,710
Oct-20	\$3,150,895	\$3,128,758	\$22,137	3.25%	8	12	\$480	(\$5,775)	\$0	\$13,415
Nov-20	\$3,039,521	\$3,074,290	(\$34,769)	3.25%	7	12	(\$659)	(\$4,834)	\$0	\$7,922
Dec-20	\$3,963,909	\$3,873,638	\$90,271	3.25%	6	12	\$1,467	(\$4,481)	\$0	\$4,908
Jan-21	\$4,192,665	\$4,009,309	\$183,356	3.25%	11	12	\$5,462	(\$5,004)	\$0	\$5,366
Feb-21	\$5,145,566	\$5,409,619	(\$264,053)	3.25%	10	12	(\$7,151)	(\$4,246)	\$0	(\$6,031)
Mar-21	\$4,883,064	\$4,017,710	\$865,354	3.25%	9	12	\$21,093	\$1,377	\$0	\$16,439
Apr-21	\$3,449,216	\$3,460,836	(\$11,620)	3.25%	8	12	(\$252)	\$779	\$0	\$16,966
May-21	\$3,536,329	\$3,618,445	(\$82,116)	3.25%	7	12	(\$1,557)	\$755	\$0	\$16,164
Jun-21	\$3,927,114	\$4,495,619	(\$568,505)	3.25%	6	12	(\$9,238)	\$934	\$0	\$7,860
Jul-21	\$5,698,136	\$5,465,617	\$232,519	3.25%	11	12	\$6,927	\$1,149	\$0	\$15,936
Aug-21	\$5,523,501	\$7,288,485	(\$1,764,984)	3.25%	10	12	(\$47,802)	\$1,140	\$0	(\$30,726)
Sep-21	\$6,453,312	\$5,961,976	\$491,336	3.25%	9	12	\$11,976	(\$2,002)	\$0	(\$20,752)
Oct-21	\$6,635,876	\$5,662,581	\$973,295	3.25%	8	12	\$21,088	(\$1,985)	\$0	(\$1,649)
Nov-21	\$5,633,043	\$5,355,743	\$277,300	3.25%	7	12	\$5,257	(\$1,571)	\$0	\$2,037
Dec-21	\$6,440,524	\$5,022,815	\$1,417,709	3.25%	6	12	\$23,038	(\$1,005)	\$0	\$24,070
Jan-22	\$7,048,204	\$9,609,512	(\$2,561,308)	3.25%	11	12	(\$76,306)	(\$1,070)	\$0	(\$53,306)
Feb-22	\$9,365,664	\$6,127,295	\$3,238,369	3.25%	10	12	\$87,706	(\$2,971)	\$0	\$31,429
Mar-22	\$6,240,145	\$6,695,981	(\$455,836)	3.50%	9	12	(\$11,966)	(\$3,336)	\$0	\$16,127
Apr-22	\$7,167,408	\$8,421,993	(\$1,254,585)	3.50%	8	12	(\$29,274)	(\$3,732)	\$0	(\$16,879)
May-22	\$7,863,998	\$9,471,894	(\$1,607,896)	4.00%	7	12	(\$37,518)	(\$3,585)	\$0	(\$57,982)
Jun-22	\$11,694,579	\$10,755,272	\$939,307	4.75%	6	12	\$22,309	(\$3,980)	\$0	(\$39,653)
Jul-22	\$12,175,544	\$14,721,921	(\$2,546,377)	5.50%	11	12	(\$128,380)	(\$4,219)	\$0	(\$172,252)
Aug-22	\$16,831,147	\$16,898,816	(\$67,669)	5.50%	10	12	(\$3,101)	(\$3,455)	\$0	(\$178,808)
Sep-22	\$15,364,386	\$10,346,521	\$5,017,865	6.00%	9	12	\$225,804	\$7,932	\$0	\$54,928
Oct-22	\$8,623,402	\$7,256,804	\$1,366,598	6.00%	8	12	\$54,664	\$7,726	\$0	\$117,318
Nov-22	\$6,433,224	\$6,012,963	\$420,261	6.00%	7	12	\$14,709	\$6,939	\$0	\$138,966
Dec-22	\$8,390,064	\$11,003,761	(\$2,613,697)	6.00%	6	12	(\$78,411)	\$6,551	\$0	\$67,106
Jan-23	\$10,729,825	\$4,495,116	\$6,234,709	6.00%	11	12	\$342,909	\$6,848	\$0	\$416,863
Feb-23	\$5,261,325	\$4,610,934	\$650,391	6.00%	10	12	\$32,520	\$4,528	\$0	\$453,911
Mar-23	\$3,856,654	\$3,807,826	\$48,828	6.00%	9	12	\$2,197	(\$8,860)	\$0	\$447,248
Apr-23	\$3,592,658	\$3,021,118	\$571,540	6.00%	8	12	\$22,862	(\$8,700)	\$0	\$461,410
May-23	\$2,854,006	\$2,127,139	\$726,867	6.00%	7	12	\$25,440	(\$8,097)	\$0	\$478,753
Jun-23	\$3,201,727	\$3,236,092	(\$34,365)	6.00%	6	12	(\$1,031)	(\$11,895)	\$0	\$465,827
Jul-23	\$3,809,995	\$5,058,704	(\$1,248,709)	6.00%	11	12	(\$68,679)	(\$13,233)	\$0	\$383,915
Aug-23	\$4,239,306	\$3,478,536	\$760,770	6.00%	10	12	\$38,039	(\$20,799)	\$0	\$401,155
Sep-23	\$3,486,337	\$3,121,244	\$365,093	6.00%	9	12	\$16,429	(\$83,302)	\$0	\$334,282
Oct-23	\$2,934,968	\$2,717,083	\$217,885	6.00%	8	12	\$8,715	(\$76,422)	\$0	\$266,575
Nov-23	\$2,868,783	\$3,221,492	(\$352,709)	6.00%	7	12	(\$12,345)	(\$64,728)	\$0	\$189,502
Dec-23	\$2,987,723	\$2,970,068	\$17,655	6.00%	6	12	\$530	(\$63,512)	\$0	\$126,520
Jan-24	\$4,159,692	\$5,316,441	(\$1,156,749)	6.00%	11	12	(\$63,621)	(\$73,951)	\$0	(\$11,052)
Feb-24	\$4,336,376	\$2,940,750	\$1,395,626	6.00%	10	12	\$69,781	(\$70,907)	\$0	(\$12,178)
Mar-24	\$3,191,309	\$3,016,180	\$175,129	6.00%	9	12	\$7,881	(\$20,481)	\$0	(\$24,778)
Apr-24	\$2,600,461	\$2,887,917	(\$287,456)	6.00%	8	12	(\$11,498)	(\$950)	\$0	(\$37,226)
May-24	\$2,613,136	\$2,919,720	(\$306,584)	6.00%	7	12	(\$10,730)	\$398	\$0	(\$47,558)
Jun-24	\$2,326,405	\$4,047,486	(\$1,721,081)	6.00%	6	12	(\$51,632)	(\$685)	\$0	(\$99,875)
Jul-24	\$5,857,587	\$6,185,489	(\$327,902)	6.00%	11	12	(\$18,035)	\$1,442	\$0	(\$116,468)
Aug-24	\$5,665,481	\$5,311,750	\$353,731	6.00%	10	12	\$17,687	\$3,790	\$0	(\$94,991)
Sep-24	\$4,154,105	\$4,598,440	(\$444,335)	6.00%	9	12	(\$19,995)	\$14,794	\$0	(\$100,192)
Oct-24	\$3,814,814	\$4,538,264	(\$723,450)	6.00%	8	12	(\$28,938)	\$15,548	\$0	(\$113,582)
Nov-24	\$3,664,662	\$3,800,895	(\$136,233)	6.00%	7	12	(\$4,768)	\$15,469	\$0	(\$102,881)
Dec-24	\$4,348,434	\$4,293,748	\$54,686	6.00%	6	12	\$1,641	\$15,993	\$0	(\$85,247)
Jan-25								\$18,213	\$0	
Feb-25								\$16,446	\$0	

ATTACHMENT 4

PECO ENERGY COMPANY

**TOU CALCULATION FOR PROCUREMENT CLASS 1
AND PROCUREMENT CLASS 2**

PECO GSA 1 and GSA 2 Time of Use ("TOU") Pricing Option

Effective June 1, 2025 through November 30, 2025

<u>TOU Period Allocator</u>		GSA 1	GSA 2			
1	Peak ("PP")	12.73%	14.15%			
2	Super Off Peak ("SOPP")	19.76%	20.35%			
3	Off Peak ("OPP")	67.51%	65.50%			
<u>TOU Pricing Multiplier (Ratio to Super Off-Peak)</u>						
4	Peak ("PP")	6.06	4.85			
5	Super Off Peak ("SOPP")	1.00	1.00			
6	Off Peak ("OPP")	1.44	1.47			
7	SOPP Factor	(1 x 4) + (2 x 5) + (3 x 6)	1.941	1.853		
8	<u>Standard GSA Rates, Incl GRT</u>	(cents/kWh)	GSA 1 R, RH	GSA 2 GS	GSA 2 PD	GSA 2 HT
			9.508	8.651	8.500	8.154
9	<u>TOU GSA Rates, Incl GRT</u>	(cents/kWh)				
	Peak ("PP")	(10 x 4)	29.688	22.645	22.247	21.340
10	Super Off Peak ("SOPP")	(8 / 7)	4.899	4.669	4.587	4.400
11	Off Peak ("OPP")	(10 x 6)	7.055	6.863	6.743	6.468

ATTACHMENT 5

PECO ENERGY COMPANY

REVISED GSA RETAIL AND SUPPLIER TARIFFS

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued April 16, 2025

Effective June 1, 2025

**ISSUED BY: David M. Velazquez – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2 LOADS UP TO 100KW –
2nd REVISED PAGE NO. 37, 2nd REVISED PAGE NO. 38 and 2nd Revised PAGE NO. 39**

Updated to reflect effective date of June 1, 2025 as a result of DSP VI at Docket No. P-2024-3046008. Modified from quarterly rate adjustments to semi-annual rate adjustments occurring on June 1 and December 1 commencing June 1, 2025, as a result of DSP VI at Docket No. P-2024-3046008. Also updated Procurement Classes 1 and 2 rates, annual Time of Use multipliers, periodic Time of Use allocators and semi-annual Time of Use rates effective June 1, 2025.

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4 LOADS GREATER THAN 100KW
2nd REVISED PAGE NO. 40** - Updated to reflect effective date of June 1, 2025 as a result of DSP VI at Docket No. P-2024-3046008. Also updated for quarterly rates effective June 1, 2025.

RECONCILIATION - 1st REVISED PAGE NO. 41 AND 1st REVISED PAGE NO. 42

Updated to reflect effective date of June 1, 2025 as a result of DSP VI at Docket No. P-2024-3046008. For Procurement Classes 1 and 2, modified from quarterly rate adjustments to semi-annual rate adjustments including associated reconciliations occurring on June 1 and December 1, commencing June 1, 2025, as a result of DSP VI at Docket No. P-2024-3046008.

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GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
LOADS UP TO 100KW

Applicability: June 1, 2025 this adjustment shall apply to all customers taking default service from the Company with demands up to 100 kW. The rate contained herein shall be calculated to the nearest one thousandth of a cent. The GSA shall contain the cost of generation supply for each tariff rate. The Company will apply Standard Pricing unless customers voluntarily request and are eligible to participate in the Time-Of-Use Pricing Option as detailed below. (C)

Standard Pricing: Standard Pricing provides default service to customers who have not selected or are not eligible for PECO's Time-Of-Use Pricing Option. The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The standard pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next semi-annual period beginning with the six months ended November 30, 2025. (C)

The rates in this tariff shall be updated semi-annually on June 1 and December 1 commencing June 1, 2025 and are not prorated. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The standard generation service charge shall be calculated using the following formula: (C)

Standard GSA(n) = (C-E+A)/S*1/(1-T)* (1-ALL)/(1-LL) +AEPS/S*1/(1 - T) + WC where;

C= The sum of the amounts paid to the full requirements suppliers providing the power for the semi-annual period, the spot market purchases for the semi-annual period, plus the cost of any other energy acquired for the semi-annual period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional Transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM. (C)

AEPS = The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the component above for the semi-annual period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute. (C)

E = Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods June 1 through November 30 of the current year and December 1 of the current year through May 31 of the following year. (C)

A = Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods June 1 through November 30 of the current year and December 1 of the current year through May 31 of the following year. (C)

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

ALL = Average line losses for the procurement class.

LL = Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

WC = \$0.00035/kWh to represent the cash working capital for power purchases.

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. In general, the line loss adjustment is applicable to Procurement Class 2 only as those classes contain rate classes with three different line loss factors: Current Charges:

Standard Rate		Standard GSA Price
R	GSA (1)	\$0.09508
RH	GSA (1)	\$0.09508
GS	GSA (2)	\$0.08651

(C)

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW (CONTINUED)**

PD	GSA (2)	\$0.08500
HT	GSA (2)	\$0.08154
POL*	GSA (2)	\$0.06052
SL-S*	GSA (2)	\$0.06052
TLCL	GSA (2)	\$0.08651
SL-E*	GSA (2)	\$0.06052
AL*	GSA (2)	\$0.06052
SL-C*. **	GSA (2)	\$0.06052

(C)

* Prices shall exclude capacity from the Procurement Class 2 RFP results.

** Rate SL-C was effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164

Procedure: For Procurement Classes 1 and 2 the GSA shall be filed 45 days before the effective dates of June 1 and December 1 in conjunction with the Reconciliation Schedule.

(C)

Time-Of-Use (TOU) Pricing Option: The TOU Pricing Option provides eligible customers with an opportunity to shift energy usage away from peak periods, when wholesale electricity demand and prices are high, to off-peak periods, when demands and prices are lower. Customers may voluntarily request this option in lieu of Standard Pricing described above and must meet the TOU Eligibility Requirements below. (Customers electing this option are billed based on interval-metered consumption of usage within each TOU Pricing Period. Beginning and ending reads are not applicable TOU billing determinants.) Commencing June 1, 2025, TOU Pricing Option rates will be updated semi-annually in concurrence with the Standard GSA on June 1 and December 1 and are not prorated.

(C)

The year-round TOU Pricing Periods, TOU Period Allocators ["PA-GSA(n)"], and TOU Pricing Multipliers ["PM-GSA(n)"] from June 1, 2025 through May 31, 2026 are as follows:

TOU Pricing Period	Days/Hours Included	TOU Period Allocator PA-GSA(1)	TOU Period Allocator PA-GSA(2)	TOU Pricing Multiplier PM-GSA(1) (Ratio to Super Off-Peak)	TOU Pricing Multiplier PM-GSA(2) (Ratio to Super Off-Peak)
Peak ("PP")	2:00 – 6:00 p.m. Monday through Friday, excluding PJM holidays	12.73%	14.15%	6.06-to-1	4.85-to-1
Super Off-Peak ("SOPP")	Midnight (12 a.m.) – 6 a.m. Every day	19.76%	20.35%	1-to-1	1-to-1
Off-Peak ("OPP")	All other hours	67.51%	65.50%	1.44-to-1	1.47-to-1

(C)

Commencing with the GSA and TOU rates effective June 1, 2022, PECO may update the TOU Pricing Multipliers in the above table annually, using a rolling five years of historical PJM Day-Ahead Spot Market Pricing energy data and Reliability Pricing Model capacity pricing data for the PECO zone. PECO will **only** update the applicable TOU Pricing Multipliers if the use of such data would result in no more than a 10% change from the prior-year's TOU Pricing Multipliers. If these updates would exceed 10%, the applicable TOU Pricing Multipliers will be changed by exactly 10%.

To calculate the semi-annual TOU Pricing Option rates, the Company will first calculate the semi-annual TOU Super Off-Peak Price ("SOPP") in accordance with the formula set forth below:

TOU SOPP GSA(n) = Standard GSA(n) * [1 / SOPP-F(n)] where;

Standard GSA(n) = Defined as above for Standard Pricing.

SOPP-F(n) = Super Off-Peak Price Factor representing the ratio of the Standard GSA(n) to the Super Off-Peak Price, calculated as follows:

TOU SOPP PA-GSA(n) + [(TOU OPP PM-GSA(n) * TOU OPP PA-GSA(n)) + [(TOU PP PM-GSA(n) * TOU PP PA-GSA(n)]

The Company will then calculate the semi-annual TOU Peak ("PP") and Off-Peak ("OPP") prices as follows:

(C)

TOU PP GSA(n) = TOU SOPP GSA(n) * TOU PP PM-GSA and;

TOU OPP GSA(n) = TOU SOPP (GSA(n) * TOU OPP PM-GSA.

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW (CONTINUED)**

Current TOU Pricing Option Charges:

(C)

TOU Rate	Peak ("PP") (2-6 PM Monday-Friday, excluding holidays)	Super Off-Peak ("SOPP") (12-6 AM all days)	Off-Peak ("OPP") (All other times)
R (GSA 1)	\$0.29688	\$0.04899	\$0.07055
RH (GSA 1)	\$0.29688	\$0.04899	\$0.07055
GS (GSA 2)	\$0.22645	\$0.04669	\$0.06863
PD (GSA 2)	\$0.22247	\$0.04587	\$0.06743
HT (GSA 2)	\$0.21340	\$0.04400	\$0.06468

TOU Eligibility Requirements and Switching Rules:

The TOU Pricing Option is available to new and existing Customers in Procurement Classes 1 or 2 with a smart meter configured to measure energy consumption in watt-hours. This includes Customers in the above referenced Procurement Classes taking default service from the Company and who also participate in the Company's RS-2 (Net Metering) tariff, except for virtual net metered Customers. Residential Customers enrolled in the Company's Customer Assistance Program (CAP) are not eligible for the TOU Pricing Option.

As a prerequisite for enrollment, the Customer must have a valid e-mail address to ensure the Company is able to provide the enrolled TOU Pricing Option Customer with timely and meaningful communications regarding their bill savings performance.

Participating Customers will remain on the TOU Pricing Option rate until they affirmatively elect to return to PECO's Standard GSA rate, switch to an EGS, or otherwise become ineligible.

Customers who select the TOU Pricing Option may leave at any time without incurring related penalties or fees. However, Customers who select and subsequently leave the TOU Pricing Option for any reason may not re-enroll on the TOU Pricing Option rate for twelve billing months after switching off the TOU Pricing Option rate.

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4
 LOADS GREATER THAN 100KW**

Applicability: June 1, 2025 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw. (C)

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3/4 Hourly Pricing Adder* shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2025 and are not prorated. (C) If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\sum \text{PJM}_{DA} \times \text{usage} / (1-LL)$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} * 1 / (1-LL) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\sum O / (U) S_{3/4} \times \text{usage}$ where

E (Purchased Generation Adj.) = Over/under recovery as calculated in the reconciliation

S_{3/4} = Procurement class 3/4 sales

WC = \$0.00035/kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated semiannually in conjunction with the Reconciliation. The applicable above items are converted to the rates listed below.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (dollars/kWh)	\$0.01061	\$0.01047	\$0.01015	\$0.01015

(C)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(C) Denotes Change

RECONCILIATION

Applicability: June 1, 2025 this adjustment shall apply to all customers who received default service during the period the cost of which is being reconciled. Customers taking default service during the reconciliation period that leave default service prior to the assessment of the collection of the over/(under) adjustment shall still pay or receive credit for the over/(under) adjustment through the migration provision. The Company shall notify the Commission and parties to the Default Service Settlement 15 days in advance of the quarterly or monthly filing if the Migration Provision will be implemented in the filing. (C)

This adjustment shall be calculated on a semiannual basis for Procurement Classes 1, 2 and 3/4 Hourly. The reconciliation period will include the six month period beginning January 1 and July 1 commencing with the July 1, 2024 through December 31, 2024 reconciliation period. There will be a transition reconciliation period for Procurement Classes 1 and 2 effective June 1, 2025 through November 30, 2025. The reconciliation will be based on utilizing the December 31, 2024 over/(under) balance adjusted for prior period revenues from January 2025 through May 2025. The reconciliation shall be separate for each procurement class. Any resulting over or under recovery shall be assessed on an equal cents per kilowatt hour basis to all customers in the relevant procurement group. For Procurement Classes 1 and 2, any over/(under) recovery shall be collected after the occurrence of five months from the end of the reconciliation period. Recovery shall be over a six month period commencing June 1 and December 1. The initial six month period is June 1, 2025 through November 30, 2025. For Procurement Class 3/4 Hourly, any over/(under) recovery shall be collected after the occurrence of two months from the end of the reconciliation period. Recovery shall be over a six month period commencing September 1 and March 1. The initial six month period is March 1, 2025 through August 31, 2025. For purposes of this rider the reconciliation shall be calculated 45 days before the effective date of recovery. The over or under recovery shall be calculated using the formula below. The calculation of the over/(under) recovery shall be done separately for the following procurement classes – Class 1 – Residential, Class 2 – Small C&I up to and including 100 kW, and Class 3/4 – Large C&I greater than 100 kW. For Procurement Classes 1 and 2, Standard Pricing and TOU Pricing Option revenue and cost of supply will be included for the entire Procurement Class. (C)

Reconciliation Formula

$$E_N = \Sigma O/(U) + I$$

$$\text{Migration Provision } E_M = [\Sigma O/(U) + I]/S/(1-GRT)*(1-ALL)/(1-LL)$$

Where:

E = Experienced over or under collection plus associated interest

N = Procurement class

M = Migration Rider

O/(U) = The monthly difference between revenue billed to the procurement class and the cost of supply as described below in Cost, AEPS Cost and Administrative Cost.

Revenue = Amount billed to the tariff rates applicable to the procurement class including approved Real Time Price or other time sensitive rates for the period being reconciled through the GSA.

Cost = The sum of the amounts paid to all of the full requirements suppliers providing the power for the period being reconciled, the spot market purchases for the period being reconciled, plus the cost of any other energy acquired for the period being reconciled. Cost shall include energy, capacity and ancillary services as well as the proceeds and costs of auction revenue rights for Procurement Classes 1 and 2. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as those costs listed in the Supply Master Agreement as the responsibility of the seller.

AEPS = The total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the Cost component above for the reconciliation period for Procurement Classes 1 and 2 and not included in the ancillary services component for Procurement Class 3/4 Hourly Service. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

Administrative Cost = This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or approved in its Act 129 filing. Administrative Costs also includes other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGS's or through another rate.

Full Requirements Supply = A product purchased by the Company that includes a fixed price for all energy consumed. The only cost added by the Company to the full requirements price is for gross receipts tax, distribution line losses, and administrative cost.

Ancillary Services = The following services in the PJM OATT- reactive support, frequency control, operating reserves, supplemental reserves, imbalance charges, PJM annual charges, any PJM assessment associated with non-payment by members, and any other load serving entity charges not listed here but contained in Exhibit D of the Supply Master Agreement. Also included shall be the proceeds and costs from the exercise of auction revenue rights for Procurement Class 3/4 Hourly Service.

(C) Denotes Change

RECONCILIATION
(CONTINUED)

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges.

Capacity = The amount charged to PECO by PJM for capacity for its default service load under the reliability pricing model (RPM).

I = interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001.

S = Estimated default service retail sales in kWh for the period the cost of which is being reconciled.

ALL = The average line losses in a procurement class as a percent of generation.

LL = The average line losses for a particular rate (e.g. HT, PD, GS) as provided in the Electric Generation Supplier Coordination Tariff rule 6.6.

GRT = The current gross receipts tax rate.

Procurement Class - Set of customers for which the company has a common procurement plan.

Procedural Schedule

The Company shall file the calculation of the over/under collection for the period being reconciled and the proposed adjustment to the GSA 45 days before the effective date as described below. The over/under collection adjustment shall be effective no earlier than the first day of the month such that the commencement of recovery shall lag by five months for Procurement Classes 1 and 2 and two months for Procurement Class 3/4 Hourly . For Procurement Classes 1 and 2, the GSA will be effective June 1 and December 1 commencing June 1, 2025 with over/under collection recovery occurring over the six month period beginning June 1 and December 1. For Procurement Class 3/4 Hourly, the GSA will be effective June 1, September 1, December 1 and March 1 commencing June 1, 2025 with over/(under) collection recovery occurring over the six month period beginning September 1 and March 1. The data provided in the reconciliation shall be audited on an annual basis by the PaPUC Bureau of Audits.

(C)

(C) Denotes Change

PECO ENERGY COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

Issued: April 16, 2025

Effective: June 1, 2025

**ISSUED BY: David M. Velazquez – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

5.4.1 Arrangements with EGS Customers – 5th Revised Page No. 22

New rule added as per DSP Vi settlement at Docket No. P-2024-3046008.

5.4.3 Return of Standard Offer Program (“SOP”) Customers to Default Service – 5th Revised Page No. 22

New rule added as per DSP Vi settlement at Docket No. P-2024-3046008.

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preceding process is complete, the Company will notify the Customer's prior EGS, via an EDI transaction, of the discontinuance of service to the Customer from that prior EGS.

5.3.4

(a) If a Customer contacts the Company to discontinue electric service at the Customer's then current location, and initiates a request for service at a new location in the Company's service territory, the Company will notify the current EGS, via an EDI transaction, of the Customer's discontinuance of service for the account at the Customer's old location. If relocating within the Company's service territory, the Company will seamlessly move the current EGS to the new location if all qualifications are met in accordance with PUC Order M-2014-2401085.

(b) If a Customer contacts the Company to discontinue electric service and indicates that the Customer will be relocating outside of the Company's service territory, the Company will notify the current EGS, via an EDI transaction, of the Customer's discontinuance of service for the account at the Customer's location.

5.4 Provisions relating to an EGS's Customers.

5.4.1 Arrangements with EGS Customers. EGSs shall be solely responsible for having appropriate contractual or other arrangements with their Customers necessary to implement Direct Access consistent with all applicable laws, PaPUC requirements, and this Tariff. The Company shall not be responsible for monitoring, reviewing or enforcing such contracts or arrangements.

Beginning June 1, 2025, consistent with Docket No. P-2024-3046008, EGS's shall **(C)** not charge any early termination, cancellation or other add-on fees to customers transitioning to PECO's Customer Assistance Program ("CAP").

5.4.2 Transfer of Cost Obligations Between EGSs and Customers. Nothing in this Tariff is intended to prevent an EGS and a Customer from agreeing to reallocate between them any charges that this Tariff imposes on the EGS, provided that any such agreement shall not change in any way the EGS's obligation to pay such charges to the Company, and that any such agreement shall not limit the right of the Company to seek recourse directly from the EGS's Customer for any charges owed to the Company by the EGS Customer or preclude the termination or reconnection of the EGS Customer by the Company as provided in the Company's tariffs.

5.4.3 Return of Standard Offer Program ("SOP") Customers to Default Service. (C) For all SOP contracts executed after June 1, 2025, the EGSs must automatically transfer SOP customers to Default PLR Service upon the expiration of the SOP contract unless the customer affirmatively elects to remain with the SOP EGS.

(C) Denotes Change

Supplement No. ~~4~~ to
ELECTRIC PA P.U.C NO. 8

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued ~~April 16~~, 2025

Effective ~~June 1~~, 2025

Deleted: March 20

Deleted: April

ISSUED BY: David M. Velazquez – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2 LOADS UP TO 100KW – 2nd REVISED PAGE NO. 37, 2nd REVISED PAGE NO. 38 and 2nd Revised PAGE NO. 39.
Updated to reflect effective date of June 1, 2025 as a result of DSP VI at Docket No. P-2024-3046008. Modified from quarterly rate adjustments to semi-annual rate adjustments occurring on June 1 and December 1, commencing June 1, 2025, as a result of DSP VI at Docket No. P-2024-3046008. Also updated Procurement Classes 1 and 2 rates, annual Time of Use multipliers, periodic Time of Use allocators and semi-annual Time of Use rates effective June 1, 2025.

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4 LOADS GREATER THAN 100KW 2nd REVISED PAGE NO. 40 - Updated to reflect effective date of June 1, 2025 as a result of DSP VI at Docket No. P-2024-3046008. Also updated for quarterly rates effective June 1, 2025.

RECONCILIATION - 1st REVISED PAGE NO. 41 AND 1st REVISED PAGE NO. 42
Updated to reflect effective date of June 1, 2025 as a result of DSP VI at Docket No. P-2024-3046008. For Procurement Classes 1 and 2, modified from quarterly rate adjustments to semi-annual rate adjustments including associated reconciliations occurring on June 1 and December 1, commencing June 1, 2025, as a result of DSP VI at Docket No. P-2024-3046008.

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PECO Energy Company

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PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW**

Applicability: June 1, 2025, this adjustment shall apply to all customers taking default service from the Company with demands up to 100 kW. The rate contained herein shall be calculated to the nearest one thousandth of a cent. The GSA shall contain the cost of generation supply for each tariff rate. The Company will apply Standard Pricing unless customers voluntarily request and are eligible to participate in the Time-Of-Use Pricing Option as detailed below. (C)

Standard Pricing: Standard Pricing provides default service to customers who have not selected or are not eligible for PECO's Time-Of-Use Pricing Option. The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The standard pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next semi-annual period beginning with the six months ended November 30, 2025. (C)

The rates in this tariff shall be updated semi-annually on June 1 and December 1, commencing June 1, 2025 and are not prorated. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The standard generation service charge shall be calculated using the following formula: (C)

Standard GSA(n) = (C-E+A)/S*(1-T)* (1-ALL)/(1-LL) +AEPS/S*(1 - T) + WC where;

C = The sum of the amounts paid to the full requirements suppliers providing the power for the semi-annual period, the spot market purchases for the semi-annual period, plus the cost of any other energy acquired for the semi-annual period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional Transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM. (C)

AEPS = The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the component above for the semi-annual period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute. (C)

E = Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods June 1 through November 30 of the current year and December 1 of the current year through May 31 of the following year. (C)

A = Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSS or through another rate. (C)

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods June 1 through November 30 of the current year and December 1 of the current year through May 31 of the following year. (C)

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

ALL = Average line losses for the procurement class.

LL = Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

WC = \$0.00035/kWh to represent the cash working capital for power purchases.

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. In general, the line loss adjustment is applicable to Procurement Class 2 only as those classes contain rate classes with three different line loss factors: Current Charges: (C)

Standard Rate		Standard GSA Price
R	GSA (1)	\$0.08508
RH	GSA (1)	\$0.08508
GS	GSA (2)	\$0.08651

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PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW (CONTINUED)**

PD	GSA (2)	\$0.08500	(C)
HT	GSA (2)	\$0.08154	
POL*	GSA (2)	\$0.06052	
SL-S*	GSA (2)	\$0.06052	
TLCL	GSA (2)	\$0.08651	
SL-E*	GSA (2)	\$0.06052	
AL*	GSA (2)	\$0.06052	
SL-C**	GSA (2)	\$0.06052	

* Prices shall exclude capacity from the Procurement Class 2 RFP results.
 ** Rate SL-C was effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164

Procedure: For Procurement Classes 1 and 2 the GSA shall be filed 45 days before the effective dates of June 1 and December 1 in conjunction with the Reconciliation Schedule.

Time-Of-Use (TOU) Pricing Option: The TOU Pricing Option provides eligible customers with an opportunity to shift energy usage away from peak periods, when wholesale electricity demand and prices are high, to off-peak periods, when demands and prices are lower. Customers may voluntarily request this option in lieu of Standard Pricing described above and must meet the TOU Eligibility Requirements below. (Customers electing this option are billed based on interval-metered consumption of usage within each TOU Pricing Period. Beginning and ending reads are not applicable TOU billing determinants.) Commencing June 1, 2025, TOU Pricing Option rates will be updated semi-annually in concurrence with the Standard GSA on June 1 and December 1 and are not prorated.

The year-round TOU Pricing Periods, TOU Period Allocators ["PA-GSA(n)"], and TOU Pricing Multipliers ["PM-GSA(n)"] from June 1, 2025 through May 31, 2026 are as follows:

TOU Pricing Period	Days/Hours Included	TOU Period Allocator PA-GSA(1)	TOU Period Allocator PA-GSA(2)	TOU Pricing Multiplier PM-GSA(1) (Ratio to Super Off-Peak)	TOU Pricing Multiplier PM-GSA(2) (Ratio to Super Off-Peak)
Peak ("PP")	2:00 – 6:00 p.m. Monday through Friday, excluding PJM holidays	12.73%	14.15%	6.06 to-1	4.85 to-1
Super Off-Peak ("SOPP")	Midnight (12 a.m.) – 6 a.m. Every day	19.76%	20.35%	1-to-1	1-to-1
Off-Peak ("OPP")	All other hours	67.51%	65.50%	1.44 to-1	1.47 to-1

Commencing with the GSA and TOU rates effective June 1, 2022, PECO may update the TOU Pricing Multipliers in the above table annually, using a rolling five years of historical PJM Day-Ahead Spot Market Pricing energy data and Reliability Pricing Model capacity pricing data for the PECO zone. PECO will only update the applicable TOU Pricing Multipliers if the use of such data would result in no more than a 10% change from the prior-year's TOU Pricing Multipliers. If these updates would exceed 10%, the applicable TOU Pricing Multipliers will be changed by exactly 10%.

To calculate the semi-annual TOU Pricing Option rates, the Company will first calculate the semi-annual TOU Super Off-Peak Price ("SOPP") in accordance with the formula set forth below:

TOU SOPP GSA(n) = Standard GSA(n) * [1 / SOPP-F(n)] where:

Standard GSA(n) = Defined as above for Standard Pricing.

SOPP-F(n) = Super Off-Peak Price Factor representing the ratio of the Standard GSA(n) to the Super Off-Peak Price, calculated as follows:

$$\text{TOU SOPP PA-GSA}(n) + [\text{TOU OPP PM-GSA}(n) * \text{TOU OPP PA-GSA}(n)] + [\text{TOU PP PM-GSA}(n) * \text{TOU PP PA-GSA}(n)]$$

The Company will then calculate the semi-annual TOU Peak ("PP") and Off-Peak ("OPP") prices as follows:

TOU PP GSA(n) = TOU SOPP GSA(n) * TOU PP PM-GSA and;

TOU OPP GSA(n) = TOU SOPP GSA(n) * TOU OPP PM-GSA.

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PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW (CONTINUED)**

Current TOU Pricing Option Charges:

TOU Rate	Peak ("PP") (2-6 PM Monday-Friday, excluding holidays)	Super Off-Peak ("SOPP") (12-6 AM all days)	Off-Peak ("OPP") (All other times)
R (GSA 1)	\$0.29688	\$0.04899	\$0.07055
RH (GSA 1)	\$0.29688	\$0.04899	\$0.07055
GS (GSA 2)	\$0.22645	\$0.04669	\$0.06863
PD (GSA 2)	\$0.22247	\$0.04587	\$0.06743
HT (GSA 2)	\$0.21340	\$0.04400	\$0.06468

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TOU Eligibility Requirements and Switching Rules:

The TOU Pricing Option is available to new and existing Customers in Procurement Classes 1 or 2 with a smart meter configured to measure energy consumption in watt-hours. This includes Customers in the above referenced Procurement Classes taking default service from the Company and who also participate in the Company's RS-2 (Net Metering) tariff, except for virtual net metered Customers. Residential Customers enrolled in the Company's Customer Assistance Program (CAP) are not eligible for the TOU Pricing Option.

As a prerequisite for enrollment, the Customer must have a valid e-mail address to ensure the Company is able to provide the enrolled TOU Pricing Option Customer with timely and meaningful communications regarding their bill savings performance.

Participating Customers will remain on the TOU Pricing Option rate until they affirmatively elect to return to PECO's Standard GSA rate, switch to an EGS, or otherwise become ineligible.

Customers who select the TOU Pricing Option may leave at any time without incurring related penalties or fees. However, Customers who select and subsequently leave the TOU Pricing Option for any reason may not re-enroll on the TOU Pricing Option rate for twelve billing months after switching off the TOU Pricing Option rate.

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PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4
 LOADS GREATER THAN 100KW**

Applicability: June 1, 2025 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3/4 Hourly Pricing Adder* shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2025 and are not prorated. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\sum PJM_{DA} \times \text{usage} / (1-LL)$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x R_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

R_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((PJM_{AS} \times \text{Usage} * 1 / (1-LL) + AEPS / S_{AEPS} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\sum O(U) / S_{3/4} \times \text{usage}$ where

O (Purchased Generation Adj.) = Over/under recovery as calculated in the reconciliation

S_{3/4} = Procurement class 3/4 sales

WC = \$0.00035/kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated semiannually in conjunction with the Reconciliation. The applicable above items are converted to the rates listed below.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (dollars/kWh)	\$0.01061	\$0.01047	\$0.01015	\$0.01015

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

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PECO Energy Company

RECONCILIATION

Applicability: June 1, 2025 this adjustment shall apply to all customers who received default service during the period the cost of which is being reconciled. Customers taking default service during the reconciliation period that leave default service prior to the assessment of the over/(under) adjustment shall still pay or receive credit for the over/(under) adjustment through the migration provision. The Company shall notify the Commission and parties to the Default Service Settlement 15 days in advance of the quarterly or monthly filing if the Migration Provision will be implemented in the filing.

This adjustment shall be calculated on a semiannual basis for Procurement Classes 1, 2 and 3/4 Hourly. The reconciliation period will include the six month period beginning January 1 and July 1 commencing with the July 1, 2024 through December 31, 2024, reconciliation period. There will be a transition reconciliation period for Procurement Classes 1 and 2 effective June 1, 2025 through November 30, 2025. The reconciliation will be based on utilizing the December 31, 2024 over/(under) balance adjusted for prior period revenues from January 2025 through May 2025. The reconciliation shall be separate for each procurement class. Any resulting over or under recovery shall be assessed on an equal cents per kilowatt hour basis to all customers in the relevant procurement group. For Procurement Classes 1 and 2, any over/(under) recovery shall be collected after the occurrence of five months from the end of the reconciliation period. Recovery shall be over a six month period commencing June 1 and December 1. The initial six month period is June 1, 2025 through November 30, 2025. For Procurement Class 3/4 Hourly, any over/(under) recovery shall be collected after the occurrence of two months from the end of the reconciliation period. Recovery shall be over a six month period commencing September 1 and March 1. The initial six month period is March 1, 2025 through August 31, 2025. For purposes of this rider the reconciliation shall be calculated 45 days before the effective date of recovery. The over or under recovery shall be calculated using the formula below. The calculation of the over/(under) recovery shall be done separately for the following procurement classes – Class 1 – Residential, Class 2 – Small C&I up to and including 100 kW, and Class 3/4 – Large C&I greater than 100 kW. For Procurement Classes 1 and 2, Standard Pricing and TOU Pricing Option revenue and cost of supply will be included for the entire Procurement Class.

Reconciliation Formula

$$E_N = \Sigma O(U) + I$$

$$\text{Migration Provision } E_M = [\Sigma O(U) + I] / S(1 - GRT) * (1 - ALL) / (1 - LL)$$

Where:

E = Experienced over or under collection plus associated interest

N = Procurement class

M = Migration Rider

O(U) = The monthly difference between revenue billed to the procurement class and the cost of supply as described below in Cost, AEPS Cost and Administrative Cost.

Revenue = Amount billed to the tariff rates applicable to the procurement class including approved Real Time Price or other time sensitive rates for the period being reconciled through the GSA.

Cost = The sum of the amounts paid to all of the full requirements suppliers providing the power for the period being reconciled, the spot market purchases for the period being reconciled, plus the cost of any other energy acquired for the period being reconciled. Cost shall include energy, capacity and ancillary services as well as the proceeds and costs of auction revenue rights for Procurement Classes 1 and 2. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as those costs listed in the Supply Master Agreement as the responsibility of the seller.

AEPS = The total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the Cost component above for the reconciliation period for Procurement Classes 1 and 2 and not included in the ancillary services component for Procurement Class 3/4 Hourly Service. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

Administrative Cost = This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or approved in its Act 129 filing. Administrative Costs also includes other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGS's or through another rate.

Full Requirements Supply = A product purchased by the Company that includes a fixed price for all energy consumed. The only cost added by the Company to the full requirements price is for gross receipts tax, distribution line losses, and administrative cost.

Ancillary Services = The following services in the PJM OATT- reactive support, frequency control, operating reserves, supplemental reserves, imbalance charges, PJM annual charges, any PJM assessment associated with non-payment by members, and any other load serving entity charges not listed here but contained in Exhibit D of the Supply Master Agreement. Also included shall be the proceeds and costs from the exercise of auction revenue rights for Procurement Class 3/4 Hourly Service.

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PECO Energy Company

RECONCILIATION
(CONTINUED)

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges.

Capacity = The amount charged to PECO by PJM for capacity for its default service load under the reliability pricing model (RPM).

I = interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001.

S = Estimated default service retail sales in kWh for the period the cost of which is being reconciled.

ALL = The average line losses in a procurement class as a percent of generation.

LL = The average line losses for a particular rate (e.g. HT, PD, GS) as provided in the Electric Generation Supplier Coordination Tariff rule 6.6.

GRT = The current gross receipts tax rate.

Procurement Class - Set of customers for which the company has a common procurement plan.

Procedural Schedule

The Company shall file the calculation of the over/under collection for the period being reconciled and the proposed adjustment to the GSA 45 days before the effective date as described below. The over/under collection adjustment shall be effective no earlier than the first day of the month such that the commencement of recovery shall lag by ~~five months for Procurement Classes 1 and 2 and two months for Procurement Class 3/4 Hourly. For Procurement Classes 1 and 2, the GSA will be effective June 1 and December 1, commencing June 1, 2025 with over/under collection recovery occurring over the six month period beginning June 1 and December 1. For Procurement Class 3/4 Hourly, the GSA will be effective June 1, September 1, December 1 and March 1 commencing June 1, 2025 with over/(under) collection recovery occurring over the six month period beginning September 1 and March 1.~~ The data provided in the reconciliation shall be audited on an annual basis by the PaPUC Bureau of Audits.

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PECO ENERGY COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

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ISSUED BY: [David M. Velazquez](#) – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE.

Supplement No. 35 to
Tariff Electric Pa. P.U.C. No. 1S
Twenty-Fifth Revised Page No. 1A

PECO Energy Company ~~Superseding Twenty-Fourth Revised Page No. 1A~~

LIST OF CHANGES MADE BY THIS SUPPLEMENT

[5.4.1 Arrangements with EGS Customers – 5th Revised Page No. 22](#)
[New rule added as per DSP Vi settlement at Docket No. P-2024-3046008.](#)

[5.4.3 Return of Standard Offer Program \(“SOP”\) Customers to Default Service – 5th Revised Page No. 22](#)
[New rule added as per DSP Vi settlement at Docket No. P-2024-3046008.](#)

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Deleted: [Rule 5.1.2, Provision of Customer Lists – 5th Revised Page No. 17](#)

Modified to indicate that the list shall include monthly electric usage and registered demand data at the “Electric Choice ID” level, rather than at the account level.

[Rule 5.1.3\(a\), Data Exchange](#) – Changed Account Number to “Electric Choice ID.”

[Rule 5.1.3\(a\), Data Exchange \(continued\) 5th Revised Page No. 18](#)

Added “Old Customer Account Number” field to list in subpart (a) which also changed numbering. Changed Account Number to “Electric Choice ID.”

[Attachment A – Billing Specifications – 5th Revised Page No. 107](#)

Cleaned up formatting and updated column headings.

President and CEO – Cover Page

Reflects David M. Velazquez as President and CEO of PECO Energy Distribution Company.

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Issued [April 16, 2025](#)

Effective [June 1, 2025](#)

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preceding process is complete, the Company will notify the Customer's prior EGS, via an EDI transaction, of the discontinuance of service to the Customer from that prior EGS.

5.3.4

(a) If a Customer contacts the Company to discontinue electric service at the Customer's then current location, and initiates a request for service at a new location in the Company's service territory, the Company will notify the current EGS, via an EDI transaction, of the Customer's discontinuance of service for the account at the Customer's old location. If relocating within the Company's service territory, the Company will seamlessly move the current EGS to the new location if all qualifications are met in accordance with PUC Order M-2014-2401085.

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(b) If a Customer contacts the Company to discontinue electric service and indicates that the Customer will be relocating outside of the Company's service territory, the Company will notify the current EGS, via an EDI transaction, of the Customer's discontinuance of service for the account at the Customer's location.

5.4 Provisions relating to an EGS's Customers.

5.4.1 Arrangements with EGS Customers. EGSs shall be solely responsible for having appropriate contractual or other arrangements with their Customers necessary to implement Direct Access consistent with all applicable laws, PaPUC requirements, and this Tariff. The Company shall not be responsible for monitoring, reviewing or enforcing such contracts or arrangements.

Beginning June 1, 2025, consistent with Docket No. P-2024-3046008, EGS's shall not charge any early termination, cancellation or other add-on fees to customers transitioning to PECO's Customer Assistance Program ("CAP"). (C)

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5.4.2 Transfer of Cost Obligations Between EGSs and Customers. Nothing in this Tariff is intended to prevent an EGS and a Customer from agreeing to reallocate between them any charges that this Tariff imposes on the EGS, provided that any such agreement shall not change in any way the EGS's obligation to pay such charges to the Company, and that any such agreement shall not limit the right of the Company to seek recourse directly from the EGS's Customer for any charges owed to the Company by the EGS Customer or preclude the termination or reconnection of the EGS Customer by the Company as provided in the Company's tariffs.

5.4.3 Return of Standard Offer Program ("SOP") Customers to Default Service. (C)
For all SOP contracts executed after June 1, 2025, the EGSs must automatically transfer SOP customers to Default PLR Service upon the expiration of the SOP contract unless the customer affirmatively elects to remain with the SOP EGS.

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Issued April 16, 2025

Effective June 1, 2025