



pecoSM

AN EXELON COMPANY

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Telephone 215.841.5777
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

PECO
2301 Market Street
S15
Philadelphia, PA 19103

VIA E-FILE ONLY

August 28, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: PECO Energy Company ("PECO") Financial Report for the twelve months ended June 30, 2025 for Electric Operations, Docket No. M-2025-3052807

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission PECO's Financial Report for the twelve months ended June 30, 2025, for Electric Regulated Operations (Utility Code -110550). This report includes the annualization, normalization and other ratemaking adjustments typically permitted by the Commission. Please note that this report includes a tax repair benefit of \$101.5M in adjusted income for common equity or 1.75% in adjusted return on common equity. Copies have been provided to the Office of Special Assistants, Bureau of Investigation and Enforcement, Office of Consumer Advocate, Office of Small Business Advocate and Bureau of Technical Utility Services.

Sincerely,

cc: P. Diskin, Director, Bureau of Technical Utility Services (email only)
K. Hafner, Director, Office of Special Assistants (email only)
A. Kaster, Director, Bureau of Investigation & Enforcement (email only)
V. Johns, Bureau of Technical Utility Services (email only)
E. Laudenslager, Bureau of Technical Utility Services (email only)
Office of Consumer Advocate (email service only)
Office of Small Business Advocate (email service only)

PECO-ELECTRIC REGULATED OPERATIONS

Financial Report

Twelve Months Ending June 30, 2025

Company Name: 110550-PECO-Electric Regulated Operations
 Financial Report for Twelve Months Ending: 6/30/2025

SCHEDULE A1
 (in thousands)

	Actual per Books	Intrastate %	Intrastate Per Books	Adjustments (a)	Adjusted Results
Original Cost					
Plant in Service	11,243,612	1.00000	11,243,612	2,825,247	14,068,859
Depreciation Reserve	2,346,432	1.00000	2,346,432	731,539	3,077,971
Net Plant	8,897,180	1.00000	8,897,180	2,093,708	10,990,888
ADDITIONS:					
Ld./Plt. Future Use	-	1.00000	-	-	-
Materials & Suppl.	48,035	1.00000	48,035	-	48,035
CWC (b)	240,816	1.00000	240,816	-	240,816
Unamortized AMR Recovery	0	1.00000	-	-	-
Pension Assets/(Liabilities)	-	1.00000	-	-	-
DEDUCTIONS:					
Acc. Def. Income Taxes	-	1.00000	-	-	-
Liberalized Depr.	868,572	1.00000	868,572	(5,826)	862,746
I. T. C.	-	1.00000	-	-	-
Other	-	1.00000	-	-	-
Customer Deposits	59,957	1.00000	59,957	-	59,957
Customer Advances	7,567	1.00000	7,567	-	7,567
Cont. Aid of Constr.	(22,770)	1.00000	(22,770)	(37,792)	(60,562)
Other	-	1.00000	-	-	-
 RATE BASE	 8,272,706		 10,410,032	 2,137,326	 10,410,031
Operating Revenues	3,320,301	1.00000	3,320,301	(21,798)	3,298,503
Operating Revenue Deductions:					
O & M Expense	2,240,783	1.00000	2,240,783	(28,590)	2,212,193
Annual Depreciation	299,861	1.00000	299,861	111,937	411,798
Taxes-					
-Other Than Income	217,603	1.00000	217,603	969	218,572
-State Income-Curr.	-	1.00000	-	(8,478)	(8,478)
-Fed. Income-Curr.	(81,360) *	1.00000	(81,360)	(20,819)	(102,179)
-Deferred Inc. Txs.	-	1.00000	-	-	-
-I.T.C. (net)	-	1.00000	-	-	-
Total Oper. Rev. Ded.	2,676,887		2,676,887	55,019	2,731,906
Inc. Avail. For Ret.	643,414		643,414	(76,817)	566,597
 RATE OF RETURN - Overall	 7.78%		 7.78%		 5.44%

*includes state, federal and deferred income taxes and ITC

COMPANY NAME:

PECO
SUMMARY OF ADJUSTMENTS
Electric Regulated Operations

SCHEDULE B

Rate Base Adjustments	Rate Base	Revenues	Taxes Other Expenses	Other Income	State Income Taxes	Federal Income Taxes
(1) Adjustment for Additional Plant in Service	\$2,825,247					
(2) Adjustment for Additional Accumulated Reserve	\$731,539					
(3) Adjustment for Additional Accumulated Deferred Income Taxes	\$ (43,618)					
Total	\$2,137,326					

Income Statement Adjustments	Rate Base	Revenues	Taxes Other Expenses	Other Income	State Income Taxes	Federal Income Taxes
(1) Revenue Annualization*	\$ 1,644		\$ 97		\$ 124	\$ 303
(2) Wage Change, Pension and FAS 106 Adjustment*		\$ 4,954			\$ (396)	\$ (972)
(3) Book Depreciation on Year End Asset Basis*		\$ 111,937			\$ (8,944)	\$ (21,960)
(4) Interest on Customer Deposits*		\$ 3,055			\$ (244)	\$ (600)
(5) CAP Revenue Credit Annualization*	\$ 2,083		\$ 123		\$ 157	\$ 384
(6) Weather Normalization of Distribution Revenues*	\$ (10,626)		\$ (627)		\$ (799)	\$ (1,962)
(7) Adjustment to Normalize Storm Expenses*		\$ 1,630			\$ (130)	\$ (320)
(8) Normalization of Uncollectible Accounts Expense*		\$ (38,230)	\$ 2,256		\$ 2,874	\$ 7,058
(9) Leap Year Revenue Normalization	\$ 1,211		\$ 71		\$ 91	\$ 224
(10) Regulatory Initiative Recovery						
(11) Eliminate DSIC Revenue	\$ (16,110)		\$ (950)		\$ (1,211)	\$ (2,974)
Total	\$ (21,798)	\$ 83,347	\$ 969	\$ (8,478)	\$ (20,819)	

COMPANY NAME:

PECO
Electric Regulated Operations
Explanation of Adjustments

SCHEDULE C

Rate Base Adjustments

- (1) Adjustment for Additional Plant in Service
- (2) Adjustment for Additional Accumulated Reserve
- (3) Adjustment for Additional Accumulated Deferred Income Taxes

Income Statement Adjustments

- (1) Revenue Annualization-The purpose of this adjustment is to annualize revenues to reflect period end level of customers. This adjustment was included at R-2015-2468981.
- (2) Wage Change, Pension and FAS 106 Adjustment-The purpose of this adjustment is to develop the changes in wages, pensions and employee benefits not yet fully reflected in the twelve month periods. These adjustments were included at R-2015-2468981.
- (3) Book Depreciation on Year End Asset Basis - This adjustment is necessary to reflect a full year's depreciation for plant added during the reporting period. This adjustment was included at R-2015-2468981.
- (4) Adjustment to Include Interest on Customer Deposits-The purpose of this adjustment is to include the cost of interest accrued to the Company due to customer deposits. This adjustment was included at R-2015-2468981.
- (5) CAP Revenue Credit Annualization - The purpose of this adjustment is to annualize the cost of the discounts provided to customers enrolled in Company's Customer Assistance Program ("CAP") in the form of a bill credit, reflecting the number of CAP at the end of reporting period. This adjustment was included at R-2015-2468981.
- (6) Weather Normalization of Distribution Revenues-The purpose of this adjustment is to reflect the effect of weather normalization on distribution revenues and expenses. This adjustment was included at R-2015-2468981.
- (7) Adjustment for Normalization of Storm Expenses-The purpose of this adjustment is to normalize storm expenses for the year. This adjustment was included at R-2015-2468981.
- (8) Adjustment to Normalize Uncollectible Accounts Expense-The purpose of this adjustment is to normalize uncollectible accounts expense. This adjustment was included at R-2015-2468981.
- (9) Leap Year Revenue Normalization - The purpose of this adjustment is to add one quarter of one-day non-customer and non-reconcilable surcharge distribution revenue to normalize the revenue impact from leap year. This adjustment was included at R-2015-2468981.
- (10) Regulatory Initiative Recovery - The purpose of this adjustment is to amortize the deferred costs from 2014 and 2015 for the CAP Redesign and Off-Cycle Switching programs. This adjustment was included at R-2015-2468981.
- (11) Adjustment to eliminate actual DSIC revenue for the 12-month period.

Company Name: 110550-PECO-Electric Regulated Operations

INTRASTATE per BOOKS

SCHEDULE D-1

Calc. Of Return on Common Equity for the period: 6/30/2025

(In Thousands)

	Capital Ratios	Rate Base	Totals	Weighted Cst. Rates	Total Rate Base Cst./Debt/Pref.
	-----	-----	-----	-----	-----
1. Debt	0.4425	8,272,706	3,660,672	0.0435	159,239
2. Preferred	0.0000		0	0.0000	0
3. Common Equity	0.5575		4,612,033		
	-----		-----		-----
4. TOTAL	1.0000		8,272,705		159,239
=====					
					Intrastate per Book

5. Income Available for Return					643,414
6. Less: Total Rate Base Related Cost of Debt & Preferred					159,239

7. Income Available for Common Equity (Line 5 - Line 6)					484,175
8. Debt Cost					159,239
9. Less: Interest Expense used to compute State & Fed. Income Tax					143,384

10. Difference (Line 8 less Line 9)					15,855
11. Times: Effective State and Federal Income Tax Rate					0.275096

12. Net Addition of (Deduction) (Line 10 x Line 11)					4,362
13. Income Available for Common Equity, Including Income Tax Effect of Using Debt Cost (Line 7 Plus Line 12)					488,537
14. Return on Common Equity (Line 7/ Line 3, Col. 3)					0.10498
15. Return on Common Equity Including Tax Effect of Using Debt Cost (Line 13/Line 3, col. 3)					0.10593

Company Name: 110550-PECO-Electric Regulated Operations

INTRASTATE ADJUSTED

SCHEDULE D-2

Calc. Of Return on Common Equity for the period: 6/30/2025

(In Thousands)

	Capital Ratios	Rate Base	Totals	Weighted Cst. Rates	Total Rate Base Cst./Debt/Pref.
	-----	-----	-----	-----	-----
1. Debt	0.4425	10,410,032	4,606,439	0.0435	200,380
2. Preferred	0.0000		0	0.0000	0
3. Common Equity	0.5575		5,803,593		
	-----		-----		-----
4. TOTAL	1.0000		10,410,032		200,380
=====					
					Intrastate Adjusted

5. Income Available for Return					566,597
6. Less: Total Rate Base Related Cost of Debt & Preferred					200,380

7. Income Available for Common Equity (Line 5 - Line 6)					366,217
8. Debt Cost					200,380
9. Less: Interest Expense used to compute State & Fed. Income Tax					143,384

10. Difference (Line 8 less Line 9)					56,996
11. Times: Effective State and Federal Income Tax Rate					0.275096

12. Net Addition of (Deduction) (Line 10 x Line 11)					15,679
13. Income Available for Common Equity, Including Income Tax Effect of Using Debt Cost (Line 7 Plus Line 12)					381,896
14. Return on Common Equity (Line 7/ Line 3, Col. 3)					0.06310
15. Return on Common Equity Including Tax Effect of Using Debt Cost (Line 13/Line 3, col. 3)					0.06580

Company: 110550-PECO-Electric Regulated Operations
 Calculation of Capital Structure and Related Ratios
 for the period: 6/30/2025
 (in thousands)

SCHEDULE E

	Total Company Actual Amount Outstanding	Ratios
Total Debt	5,958,864	0.4425
Total Preferred	0	0.0000
Common Equity:		
Common Stock	1,423,004	
Premium on Common Stock	0	
Capital Surplus	3,785,240	
Capital Stock Expense	0	
Retained Earnings	0	
Other	2,299,429	
Total Common Equity	7,507,673	0.5575
Total Capital	13,466,537	1.0000

**PECO - Electric Regulated Operation
Cost of Debt as Ratemaking Adjusted
for the Twelve Months Ended June 30, 2025
(\$ in Thousands)**

SCHEDULE F

Line No	Description	[1] Amount Outstanding	[2] Effective Interest Rate	[3] Percent to Total	[4] Average Weighted Cost Rate [2] * [3]	[5] Annualized Cost
<u>First & Refunding Mortgage Bonds - Fixed Rate</u>						
1	3.15% due 2025	350,000	3.29%	5.87%	0.19%	
2	5.90% due 2034	75,000	6.00%	1.26%	0.08%	
3	5.95% due 2036	300,000	6.04%	5.03%	0.30%	
4	5.70% due 2037	175,000	5.81%	2.94%	0.17%	
5	4.80% due 2043	250,000	4.89%	4.20%	0.21%	
6	4.15% due 2044	300,000	4.23%	5.03%	0.21%	
7	3.70% due 2047	325,000	3.77%	5.45%	0.21%	
8	3.90% due 2048	650,000	4.08%	10.91%	0.45%	
9	3.00% due 2049	325,000	3.10%	5.45%	0.17%	
10	2.80% due 2050	350,000	2.86%	5.87%	0.17%	
11	3.05% due 2051	375,000	3.11%	6.29%	0.20%	
12	2.85% due 2051	375,000	2.91%	6.29%	0.18%	
13	4.60% due 2052	350,000	4.71%	5.87%	0.28%	
14	4.375% due 2052	425,000	4.46%	7.13%	0.32%	
15	4.90% due 2033	575,000	5.03%	9.65%	0.49%	
16	5.25% due 2054	575,000	5.34%	9.65%	0.52%	
17	Sub-Total Fixed Rate	<u>5,775,000</u>		<u>96.91%</u>		
<u>Trust Preferred Capital Securities</u>						
18	7.38% Rate Due 4/6/28	80,521	7.46%	1.35%	0.10%	
19	Variable Rates Due 4/6/28	805	6.75%	0.01%	0.00%	
20	5.75% Rate Due 6/15/33	103,093	5.88%	1.73%	0.10%	
21	Sub-Total Capital Securities	<u>184,419</u>		<u>3.10%</u>		
22	Total Long-Term Debt	5,959,419		<u>100.00%</u>	<u>4.35%</u>	
23	Adjustment for Tenders & Calls	<u>(555)</u>				
24	Net Long-Term Debt	<u>\$ 5,958,864</u>				
25	Annualized Cost	\$ 259,235				
26	Adjustment for Tenders & Calls Reacquired	<u>68</u>				
27	Total	<u>\$ 259,303</u>				<u>4.35%</u>

**SCHEDULE A
SUPPORTING DATA**

PECO-Electric Regulated Operations
 Plant in Service at June 30, 2025
 (in Thousands)

	<u>Plant</u>	<u>Depreciation Reserve</u>	<u>Net</u>
Electric Regulated Plant in Service incl. Applic. Reg. Asset	\$ 10,482,539	\$ 2,056,289	\$ 8,426,250
Stranded Cost	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Adjusted Plant and Stranded Cost Asset and Reserve	\$ 10,482,539	\$ 2,056,289	\$ 8,426,250
Allocated Common	<u>\$ 761,073</u>	<u>\$ 290,143</u>	<u>\$ 470,930</u>
Total Electric Regulated Plant and Allocated Common	\$ 11,243,612	\$ 2,346,432	\$ 8,897,180

PECO-Electric Regulated Operations
 Plant in Service at June 30, 2025
 (in Thousands)

Common Plant

	<u>Plant</u>	Depreciation <u>Reserve</u>	<u>Net</u>
Depreciable Common Plant	\$ 1,109,982	\$ 425,997	\$ 683,986
 <u>Other Common Plant</u>			
301, 389 Organization, Land and Land Rights	<u>\$ 7,447</u>		<u>\$ 7,447</u>
 Total Common Plant in Service	 \$ 1,117,429	 \$ 425,997	 \$ 691,432
 <u>Total Common Plant Allocated</u>			
PECO Electric	\$ 868,354	\$ 331,042	\$ 537,312
Electric Distribution	\$ 761,073	\$ 290,143	\$ 470,930
Gas	\$ 249,075	\$ 94,955	\$ 154,120

PECO-Electric Regulated Operations
AVERAGE ELECTRIC MATERIALS AND SUPPLIES
Thirteen Months Ended June 30, 2025
(in Thousands)

A-3

	<u>Materials and Supplies</u>	<u>Stores Undistributed</u>
Apr-25	\$52,914	(\$2,433)
May-25	\$52,254	(\$911)
Jun-25	\$51,439	(\$1,049)
Jun-24	\$45,915	(\$871)
Jul-24	\$44,557	(\$1,179)
Aug-24	\$44,943	(\$1,410)
Sep-24	\$48,602	(\$1,476)
Oct-24	\$48,113	(\$1,723)
Nov-24	\$48,006	(\$1,377)
Dec-24	\$46,895	\$0
Jan-25	\$48,223	(\$535)
Feb-25	\$50,976	(\$319)
Mar-25	\$51,040	(\$560)
13 month Total	\$633,875	(\$13,842)
13 month Average	\$48,760	(\$1,065)
Allocated to Electric Regulated		(\$725)
Total	<u>\$48,035</u>	

PECO-Electric Regulated Operations
 CUSTOMER DEPOSITS AND ADVANCES
 Thirteen Months Ended June 30, 2025
 (in Thousands)

A-4

	<u>Customer Deposits</u>	<u>Customer Advances</u>
Apr-25	\$ 63,450	\$ 7,944
May-25	\$ 65,193	\$ 7,480
Jun-25	\$ 65,547	\$ 8,730
Jun-24	\$ 60,526	\$ 6,764
Jul-24	\$ 60,219	\$ 7,007
Aug-24	\$ 59,288	\$ 6,652
Sep-24	\$ 58,422	\$ 4,808
Oct-24	\$ 57,677	\$ 6,428
Nov-24	\$ 56,865	\$ 7,484
Dec-24	\$ 56,141	\$ 8,256
Jan-25	\$ 57,166	\$ 10,444
Feb-25	\$ 58,297	\$ 8,761
Mar-25	\$ 60,652	\$ 7,609
	<hr/>	<hr/>
Total	\$ 779,443	\$ 98,368
13 month Avg	\$ 59,957	\$ 7,567

**SCHEDULE B
SUPPORTING DATA**

PECO-ELECTRIC REGULATED OPERATIONS
REVENUE ANNUALIZATION
Twelve Months Ending June 30, 2025
(in Thousands\$)

B-1

The purpose of this adjustment is to annualize revenues for the number of customers at the end of the twelve month period.

Change in Revenues (B-1a)	\$	1,644
Less: Gross Receipts Tax	\$	<u>97</u>
Net of Gross Receipts Tax	\$	1,547
Increase in Income Taxes @ 27.51%	\$	426
Increase in Income for Return	\$	1,121

PECO-ELECTRIC REGULATED OPERATIONS
REVENUE ANNUALIZATION
Twelve Months Ending June 30, 2025
(in Thousands\$)

B-1a

	<u>Residential</u>	<u>Residential Heating</u>	<u>Small C&I</u>	<u>Large C&I</u>	<u>Railroads and Railways</u>	<u>Street Lighting</u>	<u>Total</u>
Distribution Revenues	\$ 1,008,720	\$ 197,833	\$ 365,669	\$ 227,175	\$ 8,506	\$ 21,985	\$ 1,829,887
Distribution Weather Adjustment	\$ (8,807)	\$ 1,335	\$ (1,845)	\$ (1,310)	\$ -	\$ -	\$ (10,626)
Margin-Revenue	\$ 999,913	\$ 199,169	\$ 363,824	\$ 225,865	\$ 8,506	\$ 21,985	\$ 1,819,261
Avg Monthly Customers	\$ 1,332,028	\$ 202,582	\$ 157,312	\$ 3,153	\$ 5	\$ 10,646	1,705,726
Avg Margin Per Customer	Thousand\$ 0.751	\$ 0.983	\$ 2.313	\$ 71.625	\$ 1,620.134	\$ 2.065	
Number of Customers End of June 2025	1,334,610	203,670	157,123	3,155	5	10,338	1,708,901
Increase in Number of Customers During the Year	2,583	1,088	(189)	2	(0)	(308)	3,175
Annualization of Revenue	\$ 1,939	\$ 1,070	\$ (436)	\$ 113	\$ (405)	\$ (637)	\$ 1,644

Revenue figures reflect billed revenues

PECO-Electric Regulated Operations
 ANNUALIZATION OF WAGES, PENSIONS AND FAS 106 ADJUSTMENT
 Twelve Months Ending June 30, 2025
 (in Thousands)

B-2

This adjustment develops the increases in wages associated with the annual wage increase. Also included in this adjustment are Pension and Post Retirement Benefit Costs/FAS 106 Costs.

Estimated Wages, Pensions and FAS 106 Benefits-Company

Adjustment to Electric Base Wage	\$	2,016
Plus: Overtime @ 39.03%	\$	787
Change in Applicable Payroll Expense	\$	2,803
Adjustment to Pension and Net FAS 106 Costs (a)	\$	2,152
Net Expense Change	\$	4,954
Increase in Income Tax at 27.51%	\$	(1,363)
Increase in Income for Return	\$	(3,591)
<hr/>		
(a) Proforma		\$3,192
Actual		<u>\$1,041</u>
Decrease		\$2,152

PECO-Electric Regulated Operations
ADJUST BOOK DEPRECIATION TO REFLECT YEAR END ASSET
BASIS AS OF June 30, 2025
(in Thousands)

This adjustment is necessary to adjust book depreciation on a period end basis.

Annualized Depreciation	411,798
Book Depreciation	<u>299,861</u>
Increase in Depreciation	111,937
Decrease in Income Taxes at 27.51%	(\$30,793)
Decrease in Income for Return	(\$81,144)

PECO-Electric Regulated Operations
INTEREST ON COMPANY DEPOSITS
Twelve Months Ending June 30, 2025
(in Thousands)

B-4

The purpose of this adjustment is to include the cost of interest accrued to the Company on its customer deposits.

Interest on Customer Deposits	\$3,055
Decrease in Income Taxes @ 27.51%	(\$840)
Decrease in Income for Return	(\$2,215)

PECO-Electric Regulated Operations
CAP Revenue Credits and Adjustments
Twelve Months Ending June 30, 2025
(in Thousands)

B-5

The purpose of this adjustment is to annualize the cost of the discounts provided to customers enrolled in PECO's Customer Assistance Program ("CAP") in the form of a bill credit, reflecting the number of CAP customers at the end of June 2025

CAP Discount Annualization	\$	(2,853)
Net of Impact of Write Off and Working Capital	\$	(2,083)
Gross Receipts Tax	\$	<u>(123)</u>
Revenue Net of Gross Receipts Tax	\$	(1,960)
Increase in Income Taxes @ 27.51%	\$	(539)
Increase in Income for Return	\$	(1,421)

PECO-Electric Regulated Operations
ADJUSTMENT TO DISTRIBUTION REVENUES AND EXPENSES
TO REFLECT WEATHER NORMALIZED SALES
Twelve Months Ending June 30, 2025
(in Thousands)

B-6

The purpose of this adjustment is to reflect the effect of weather normalization on revenues and expenses during the twelve month period.

Decrease in Revenues	\$ (10,626)
Decrease in Gross Receipts Tax	\$ <u>(627)</u>
Decrease in Revenue Net of Gross Receipts Tax	\$ (9,999)
Decrease in Income Taxes at 27.51%	\$ (2,751)
Decrease in Income for Return	\$ (7,248)

PECO-Electric Regulated Operations
NORMALIZATION OF STORM EXPENSES
Twelve Months Ending June 30, 2025
(in Thousands)

B-7

The purpose of this adjustment is to normalize storm expenses for the twelve month period.

Normalized Incremental Storm Expenses	\$61,197
Actual Incremental Storm Expenses in the Twelve Month Period	<u>\$59,566</u>
Increase in Storm Expenses	\$1,630
Decrease in Income Taxes @ 27.51%	(\$448)
Decrease in Income for Return	(\$1,182)

PECO-Electric Regulated Operations
NORMALIZATION OF UNCOLLECTIBLE ACCOUNTS EXPENSE
Twelve Months Ending June 30, 2025
(in Thousands)

B-8

The purpose of this adjustment is to normalize uncollectible accounts expense based on a three year average rate for charge-offs and prior period arrearages.

Adjusted Uncollectibles Amount	\$49,185
Amount in Actual Expense	<u>\$87,415</u>
Increase in Cost	(\$38,230)
Decrease in GRT	\$2,256
Decrease in Income Taxes @ 27.51%	\$9,896
Decrease in Income for Return	\$26,078

PECO-Electric Regulated Operations
Leap Year Revenue Normalization
Twelve Months Ending June 30, 2025
(in Thousands)

B-9

The purpose of this adjustment is to deduct three quarters of one-day non-customer and non-reconciling surcharge distribution revenue from February to normalize the revenue impact from leap year

Total Revenue Increase	\$1,211
Less: Gross Receipt Tax	<u>\$71</u>
Net of Gross Receipt Tax	\$1,140
Increase in Income Taxes @ 27.51%	\$314
Increase in Income for Return	\$826