

**PENNSYLVANIA PUBLIC UTILITY COMMISSION  
Harrisburg, PA 17120**

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**M-2014-2448825  
NOTICE OF SUPPLEMENTAL FEE**

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**EXPLANATION OF SUPPLEMENTAL FEE FOR M-2014-2448825-ELECTRIC  
GENERATION SUPPLIERS (EGS) AND NATURAL GAS SUPPLIERS (NGS)  
FOR FISCAL YEAR JULY 1, 2025 TO JUNE 30, 2026**

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The Public Utility Commission, under Act 155 of 2014 which amends chapters 22 and 28 of Title 66 of the Pennsylvania Consolidated Statutes (Public Utility Code) to establish annual fees to fund the Commission's oversight of Electric Generation Suppliers (EGS) and Natural Gas Suppliers (NGS).

The Commission, at the April 23, 2015, Public Meeting, issued the Final Implementation Order, Docket M-2014-2448825, establishing the method for these annual fees. Each licensed NGS and EGS firm, including "Brokers" must pay a base fee of \$350 annually. This annual base fee is deducted from the total budget amount applicable to the EGS or NGS prior to distribution of such amounts. The distribution of the remaining amount is proportioned based on reported prior year revenues as submitted on the filed annual reports.

The enclosed invoice shows your proportionate share of the expenses related to EGS or NGS oversight for Fiscal Year July 1, 2025 to June 30, 2026.

**YOU ARE REQUIRED TO PAY THIS INVOICE WITHIN THIRTY DAYS AFTER YOU RECEIVE IT. FAILURE TO PAY THIS AMOUNT WHEN PAYMENT IS DUE WILL SUBJECT YOU TO PENALTIES.** Objections to the supplemental fee must be made in writing within 15 days and shall set out in detail the grounds upon which you regard the supplemental fee to be excessive, erroneous, unlawful, or invalid. Objections may be filed only by the person, partnership, or corporation assessed.

Be sure that your personal check or money order is written out in the same amount as your invoice, and make your remittance payable to, "**COMMONWEALTH OF PA**". A twenty-dollar (\$20.00) fee will be charged for all dishonored or bad checks remitted as payment.

Your fee has been computed by dividing the estimated expenditures for FY 2025-26 (minus the 2024 annual fees) by the total reported gross intrastate revenue for the preceding calendar year 2024.

**ELECTRIC GENERATION SUPPLIERS**

Estimate of the expenditures of EGS oversight for the Fiscal Year July 1, 2025 through June 30, 2026:	\$3,428,111
Less: Applicable fees collected:	<u>(\$139,125)</u>
Total supplemental fee:	<u><u>\$3,288,986</u></u>

The total gross intrastate revenue reported for the preceding calendar year 2024 was \$6,881,685,456.

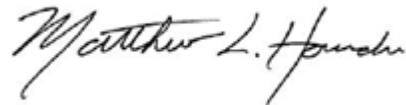
The allocation of the EGS supplemental fee of \$3,288,986 for Fiscal Year 2025-26 is shown on the attached Schedule A.

**NATURAL GAS SUPPLIERS**

Estimate of the expenditures of NGS oversight for the Fiscal Year July 1, 2025 through June 30, 2026:	\$779,210
Less: Applicable fees collected:	<u>(\$109,375)</u>
Total supplemental fee:	<u><u>\$669,835</u></u>

The total gross intrastate revenue reported for the preceding calendar year 2024 was \$1,191,140,400.

The allocation of the NGS supplemental fee of \$669,835 for Fiscal Year 2025-26 is shown on the attached Schedule B.



Matthew L. Homsher  
Secretary  
PA Public Utility Commission

**MAKE INQUIRIES TO:**

Pennsylvania Public Utility Commission  
Bureau of Administrative Services/Assessments  
400 North Street  
Harrisburg, PA 17120

**CONTACT INFORMATION:**

Assessment Section - Telephone 717-265-7548 or e-mail [pucassessments@pa.gov](mailto:pucassessments@pa.gov)

## Schedule A

### ELECTRIC GENERATION SUPPLIERS

Allocation of Expenses based on reported prior year gross intrastate revenue.  
Budget Fiscal Year 2025-26

	<b>Direct</b>	<b>Indirect<sup>(1)</sup></b>	<b>Total</b>
Total Expenditures Calendar Year 2024	\$1,829,256	\$925,690	\$2,754,946
	<b>Net Budget</b>	<b>Reported Revenue</b>	<b>Factor</b>
Estimated Expenditures Fiscal Year 2025-2026	\$3,288,986	\$6,881,685,456	0.000477933207

<sup>(1)</sup> Indirect costs are calculated by multiplying the ratio of EGS direct costs to total Commission direct costs. This percentage is then multiplied by total commission indirect costs.

## Schedule B

### NATURAL GAS SUPPLIERS

Allocation of Expenses based on reported prior year gross intrastate revenue.  
Budget Fiscal Year 2025-26

	<b>Direct</b>	<b>Indirect<sup>(1)</sup></b>	<b>Total</b>
Total Expenditures Calendar Year 2024	\$416,322	\$209,895	\$626,217
	<b>Net Budget</b>	<b>Reported Revenue</b>	<b>Factor</b>
Estimated Expenditures Fiscal Year 2025-2026	\$669,835	\$1,191,140,400	0.000562347646

<sup>(1)</sup> Indirect costs are calculated by multiplying the ratio of NGS direct costs to total Commission direct costs. This percentage is then multiplied by total commission indirect costs.