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August 29, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Subject: Tariff Electric – Universal Service Fund Charge – Section 1307 Mechanism
Preliminary Reconciliation for 2025

Dear Secretary Homsher:

Enclosed for filing with the Commission is PECO's preliminary reconciliation of the Electric Universal Service Fund Charge ("USFC") for 2025. This filing is made in accordance with the USFC provisions of Paragraph 33 and 34 of the Joint Petition for Full Settlement (R-00973953) as modified by Paragraph 35 of the PECO-Unicom Merger Settlement (Docket No. A-110550F0147) with the Commission's Order at Docket No's. R-00038535 & C-20031543 and consistent with the settlement in PECO's base rate cases at Docket No. R-2010-2161575, R-2015-2468981, R-2018-3000164, R-2021-3024601 and R-2024-3046931.

Also included in this filing, in accordance with App C to the Joint Petition for Settlement of Rate Investigation at Docket No. R-2015-2468981, the InPA program balance. This balance represents the period of October 1, 2024 through July 31, 2025. The balance will be updated in the October 14, 2025 final USFC.

This filing includes actual data through July 2025, supports a total USFC rate of \$0.00278/kWh. For a typical residential customer using 700 kWh per month, the new USFC rate will result in a \$1.62 increase or 1.07% to the monthly bill.

This filing includes the following attachments:

Attachment 1 – Proposed USFC Tariff Sheet indicating the rate for 2026
Attachment 2 – USFC Calculation
Attachment 3 – Rate R Bill Comparison

Matthew Homsher, Secretary
August 29, 2025
Page 2

Thank you for your assistance in this matter and if you have any questions please contact Megan McDevitt, Senior Manager, Retail Rates at 267-533-1942 or via email at megan.mcdevitt@exeloncorp.com.

Sincerely,

A handwritten signature in black ink, appearing to read "R.G.W." followed by a long horizontal flourish.

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

w/enclosures

cc: P. Diskin, Director, Bureau of Technical Utility Services (email only)
K. Hafner, Director, Office of Special Assistants (email only)
A. Kaster, Director, Bureau of Investigation & Enforcement (email only)
C. Yother, Director, Bureau of Audits (email only)
A. Bakare, McNees, Wallace and Nurick (email only)
C. Mincavage, McNees, Wallace and Nurick (email only)
Office of Consumer Advocate (email only)
Office of Small Business Advocate (email only)

ATTACHMENT 1

PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC)

Variable Distribution Service Charge rates for electric service in Residential Rate Schedule R and RH of this Tariff shall include a charge of \$0.00278 per kWh for recovery of Universal Service Fund Cost (USFC), calculated in the manner set forth below pursuant to Section 2804 (8) of the Competition Act. The USFC rate for electric service shall be increased or decreased annually, to reflect changes in the level of Universal Service Fund costs, net of base rate recoveries, in the manner described below: (I)

COMPUTATION OF USFC.

The USFC per kWh (\$0.0000), shall be computed in accordance with the formula set forth below:

$$USFC = \frac{(C+L-E-I)}{(S)}$$

The USFC, so computed, shall be included in distribution rates charged to Customers for service pursuant to the rate schedules identified above. The amount of USFC, per kWh, will vary, if appropriate, based upon annual filings by the Company.

In computing the USFC, per kWh, pursuant to the formula above, the following definitions shall apply:

Reconcilable Customer Assistance Program (CAP) Costs – The difference between discounts provided to CAP customers (CAP revenue shortfalls) recovered through base rates and total CAP discounts, net of a 27% offset factor.

USFC – Universal Service Fund Charge to be included in the rate for each kWh of Variable Distribution Service Charge calculated under Rate Schedules R and R-H to recover Reconcilable CAP Costs plus certain LIURP related expenditures.

C - Cost in dollars of the Reconcilable CAP Costs for the projected period.

L - Incremental LIURP related expenditures not included in base rates. This shall include expenditures for LIURP Health and Safety programming and beginning in 2025, an additional \$1,000,000 increase in the annual budget of LIURP program costs.

E - The net overcollection or (undercollection) of Universal Service Fund Charges. The net overcollection or undercollection shall be determined for the most recent period, beginning with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. Included in the "E" factor will be Reconcilable CAP Costs, and LIURP related expenditures.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous USFC.

I - Interest on any over or under recovery balance. Interest shall be computed monthly at a 6% annual simple interest rate from the month that the overcollection or undercollection occurs to the mid-point of the recovery period. The interest calculation will not apply to LIURP amounts.

S - projected kWh of electric service to be billed under Rate R and Rate RH (exclusive of CAP Rider) during the projected period when rates will be in effect.

FILING WITH PENNSYLVANIA PUBLIC UTILITY COMMISSION; AUDIT; RECONCILIATION.

The Company's annual USFC filing and its annual reconciliation statement shall be submitted to the Commission 120 days prior to new rates being effective January 1 of each year, or at such time as the Commission may prescribe. The USFC mechanism is subject to annual audit review by the Bureau of Audits.

(I) Denotes Increase

ATTACHMENT 2

PECO - Electric
Calculation of USFC Rate Effective January 1, 2026

| | | <u>Amount</u> | <u>\$/KWH</u> | |
|-----|--|-------------------|------------------|-----------|
| (1) | C = Projected Recoverable CAP Costs | \$ 15,191,834 | \$0.00117 | p. 2 of 6 |
| (2) | L = LIURP Rate Case ^(a) | \$ 1,000,000 | \$0.00008 | |
| | LIURP Rate Case ^(e) | \$ 1,000,000 | \$0.00008 | |
| | LIURP Rate Case ^(b) | <u>\$ 500,000</u> | <u>\$0.00004</u> | |
| | | \$ 2,500,000 | \$0.00019 | |
| (3) | E = Experienced & Estimated Net Over/(Under) | | | |
| | a. Over/(Under) | \$ (17,049,468) | (\$0.00132) | p. 3 of 6 |
| | b. Interest | \$ (1,202,687) | (\$0.00009) | p. 4 of 6 |
| | c. CAP Enrollment by Community Based Organization ^(c) | \$ (24,050) | (\$0.00000) | p. 5 of 6 |
| | d. InPA Balance ^(d) | <u>\$ 9,030</u> | <u>\$0.00000</u> | p. 6 of 6 |
| | | \$ (18,267,175) | (\$0.00141) | |
| (5) | Net Recoverable C + L - E - I | \$ 35,959,009 | \$0.00278 | |
| (6) | S = Projected R, RH Non-Cap Sales for Computation Period | 12,943,820,874 | | |
| (7) | USFC: (5) / (6) | \$0.00278 | | |

(a) LIURP safety/health and structural issues. This is the result of the Joint Petition for Settlement at Docket No. R-2018-3000164.

(b) Increase LIURP Health and Safety Budget. This is a the result of the Joint Petition for Settlement at Docket No. R-2021-3024601.

(c) The Joint Petition for Settlement; Docket No. R-2018-3000164, Appendix C, Pg. i; Par. 1 (c).

(d) In accordance with App C to the Joint Petition For Settlement Of Rate Investigation at Docket No. R-2015-2468981.
Balance from October 1, 2024 through July 31, 2025.

(e) The Joint Petition for Settlement; Docket No. R-2024-3046931, Page 10, Section G(2).

PECO - 2026 USFC Electric C-Factor Calculation

| C-Factor Month | Estimated CAP Discounts (Shortfall) | Estimated R/RH Sales (a) (kWh) | Estimated Shortfall Recovered in Base Rates (b) | Shortfall o/(u) Base Recovery | Shortfall o/(u) Base Recovery @ 0.73 (c) |
|-------------------|---|--------------------------------------|---|----------------------------------|---|
| | (1) | (2) | (3) = (2) * \$0.0128 | (4) = (1) - (3) | (5) = (4) * 0.73 |
| Jan-26 | \$ 22,457,872 | 1,342,676,675 | \$ 17,186,261 | \$ 5,271,611 | \$ 3,848,276 |
| Feb-26 | \$ 20,570,729 | 1,090,319,462 | \$ 13,956,089 | \$ 6,614,640 | \$ 4,828,687 |
| Mar-26 | \$ 16,128,518 | 1,004,123,529 | \$ 12,852,781 | \$ 3,275,737 | \$ 2,391,288 |
| Apr-26 | \$ 11,300,708 | 788,792,561 | \$ 10,096,545 | \$ 1,204,163 | \$ 879,039 |
| May-26 | \$ 9,790,703 | 847,011,600 | \$ 10,841,748 | \$ (1,051,045) | \$ (767,263) |
| Jun-26 | \$ 13,047,487 | 1,138,411,172 | \$ 14,571,663 | \$ (1,524,176) | \$ (1,112,648) |
| Jul-26 | \$ 19,658,227 | 1,471,500,870 | \$ 18,835,211 | \$ 823,016 | \$ 600,802 |
| Aug-26 | \$ 20,244,693 | 1,332,397,185 | \$ 17,054,684 | \$ 3,190,009 | \$ 2,328,706 |
| Sep-26 | \$ 14,923,379 | 930,229,956 | \$ 11,906,943 | \$ 3,016,435 | \$ 2,201,998 |
| Oct-26 | \$ 10,036,062 | 794,229,950 | \$ 10,166,143 | \$ (130,081) | \$ (94,959) |
| Nov-26 | \$ 10,352,444 | 955,524,812 | \$ 12,230,718 | \$ (1,878,273) | \$ (1,371,140) |
| Dec-26 | \$ 17,980,816 | 1,248,603,103 | \$ 15,982,120 | \$ 1,998,697 | \$ 1,459,049 |
| | <u>\$ 186,491,639</u> | <u>12,943,820,874</u> | <u>\$ 165,680,907</u> | <u>\$ 20,810,732</u> | <u>\$ 15,191,834</u> |

Estimated Recovery C-Factor \$ 15,191,834

- (a) Non-CAP kWh.
- (b) Per settlement factor approved at Docket No. R-2024-3046931.
- (c) Per settlement factor approved at Docket No. R-2010-2161575.

**PECO - 2025 USFC Electric
E-Factor
Calculation**

| E-Factor Period | Total CAP Discounts (Shortfall) (1) | Billed R/RH Sales (c) (kWh) (2) | CAP Revenues Recovered in Base Rates (d) (3) = (2) * \$0.0068 kWh | Base Recovery o/(u) Actual (4) = (3) - (1) | Base Recovery o/(u) Actual (d) (5) = (4) * 0.73 | C-Factor Revenue (6) = (2) * \$0.00220 | L-Factor Revenue (e) (7) = (2) * \$0.00012 | L-Expenditures (8) | L - Factor o/(u) Recovery (9) = (7) - (8) | InPA Revenue (g) (10) = (2) * (\$0.00001) | InPA Balance (11) | InPA o/(u) Recovery (12) = (10) - (11) | Total C, L & InPA Factor o/(u) Recovery (13) = (5) + (6) + (9) + (12) | E-Factor Rate (14) | E-Factor Revenue (15) = (2) * (14) | CAP Revenues o/(u) Recovery (16) = (13) + (15) | Cumulative o/(u) Recovery (17) |
|-------------------|-------------------------------------|---------------------------------|---|--|---|--|--|--------------------|---|---|-------------------|--|---|--------------------|------------------------------------|--|--------------------------------|
| Balance | | | | | | | | | | | | | | | | | \$ (55,620,088) |
| Jan-24 (f) | \$ 16,624,684 | 1,255,028,213 | \$ 8,534,192 | \$ (8,090,492) | \$ (5,906,059) | \$ 1,204,827 | \$ 213,355 | \$ 135,262 | \$ 78,093 | \$ (100,402) | \$ (15,198) | \$ (85,204) | \$ (4,708,343) | \$ 0.00290 | \$ 3,639,582 | \$ (1,068,761) | \$ (56,688,849) |
| Feb-24 | \$ 12,507,512 | 1,044,512,183 | \$ 7,102,683 | \$ (5,404,829) | \$ (3,945,525) | \$ 2,297,927 | \$ 125,341 | \$ 98,289 | \$ 27,052 | \$ (10,445) | \$ (15,198) | \$ 4,753 | \$ (1,615,793) | \$ 0.00427 | \$ 4,460,067 | \$ 2,844,274 | \$ (53,844,575) |
| Mar-24 | \$ 12,908,320 | 1,077,038,338 | \$ 7,323,868 | \$ (5,584,452) | \$ (4,076,650) | \$ 2,369,487 | \$ 129,245 | \$ 172,039 | \$ (42,794) | \$ (10,770) | \$ (15,198) | \$ 4,428 | \$ (1,745,630) | \$ 0.00427 | \$ 4,598,958 | \$ 2,853,428 | \$ (50,991,147) |
| Apr-24 | \$ 8,743,879 | 832,511,472 | \$ 5,661,078 | \$ (3,082,801) | \$ (2,250,445) | \$ 1,831,525 | \$ 99,901 | \$ 139,705 | \$ (39,804) | \$ (8,325) | \$ (15,198) | \$ 6,873 | \$ (451,850) | \$ 0.00427 | \$ 3,554,824 | \$ 3,102,974 | \$ (47,888,173) |
| May-24 | \$ 7,639,097 | 823,905,135 | \$ 5,602,555 | \$ (2,036,542) | \$ (1,486,676) | \$ 1,812,591 | \$ 98,869 | \$ 155,446 | \$ (56,578) | \$ (8,239) | \$ (15,198) | \$ 6,959 | \$ 276,297 | \$ 0.00427 | \$ 3,518,075 | \$ 3,794,372 | \$ (44,093,801) |
| Jun-24 | \$ 10,383,846 | 1,002,853,024 | \$ 6,819,401 | \$ (3,564,446) | \$ (2,602,045) | \$ 2,206,277 | \$ 120,342 | \$ 113,998 | \$ 6,345 | \$ (10,029) | \$ (15,198) | \$ 5,170 | \$ (384,254) | \$ 0.00427 | \$ 4,282,182 | \$ 3,897,928 | \$ (40,195,873) |
| Jul-24 | \$ 18,569,492 | 1,576,270,052 | \$ 10,718,636 | \$ (7,850,856) | \$ (5,731,125) | \$ 3,467,794 | \$ 189,152 | \$ 121,736 | \$ 67,417 | \$ (15,763) | \$ (15,198) | \$ (2,196,478) | \$ 0.00427 | \$ 6,730,673 | \$ 4,534,195 | \$ (35,661,679) | |
| Aug-24 | \$ 10,745,085 | 1,423,454,864 | \$ 9,679,493 | \$ (1,065,592) | \$ (777,882) | \$ 3,131,601 | \$ 170,815 | \$ 124,191 | \$ 46,624 | \$ (14,235) | \$ (15,198) | \$ 964 | \$ 2,401,306 | \$ 0.00427 | \$ 6,078,152 | \$ 8,479,458 | \$ (27,182,221) |
| Sep-24 | \$ 6,276,028 | 1,067,168,730 | \$ 7,256,747 | \$ 980,720 | \$ 715,925 | \$ 2,347,771 | \$ 128,060 | \$ 122,040 | \$ 6,021 | \$ (10,672) | \$ (15,198) | \$ 4,527 | \$ 3,074,244 | \$ 0.00427 | \$ 4,556,810 | \$ 7,631,054 | \$ (19,551,167) |
| Oct-24 | \$ 12,350,938 | 849,022,462 | \$ 5,773,353 | \$ (6,577,596) | \$ (4,801,637) | \$ 1,867,849 | \$ 101,883 | \$ 120,771 | \$ (18,889) | \$ (8,490) | \$ (15,198) | \$ 6,708 | \$ (2,945,969) | \$ 0.00427 | \$ 3,625,326 | \$ 679,357 | \$ (18,871,809) |
| Nov-24 | \$ 7,148,742 | 695,689,903 | \$ 4,730,691 | \$ (2,418,051) | \$ (1,765,177) | \$ 1,530,518 | \$ 83,483 | \$ 124,479 | \$ (40,996) | \$ (6,957) | \$ (15,198) | \$ 8,241 | \$ (267,414) | \$ 0.00427 | \$ 2,970,596 | \$ 2,703,182 | \$ (16,168,628) |
| Dec-24 | \$ 12,002,921 | 1,024,945,948 | \$ 6,969,632 | \$ (5,033,289) | \$ (3,674,301) | \$ 2,254,881 | \$ 122,994 | \$ 72,040 | \$ 50,953 | \$ (10,249) | \$ (15,198) | \$ 4,949 | \$ (1,363,518) | \$ 0.00427 | \$ 4,376,519 | \$ 3,013,001 | \$ (13,155,626) |
| | \$ 135,900,545 | 12,672,401,325 | \$ 86,172,329 | \$ (49,728,216) | \$ (36,301,597) | \$ 26,323,048 | \$ 1,583,440 | \$ 1,499,996 | \$ 83,443 | \$ (214,576) | \$ (182,379) | \$ (32,197) | \$ (9,927,303) | \$ | \$ 52,391,765 | \$ 42,464,462 | |

| E-Factor Period | Total CAP Discounts (Shortfall) (1) | Billed R/RH Sales (c) (kWh) (2) | CAP Revenues Recovered in Base Rates (h) (3) = (2) * \$0.0128 kWh | Base Recovery o/(u) Actual (4) = (3) - (1) | Base Recovery o/(u) Actual (d) (5) = (4) * 0.73 | C-Factor Revenue (6) = (2) * (\$0.00003) | InPA Revenue (g) (7) = (2) * (\$0.00000) | InPA Balance (8) | InPA o/(u) Recovery (9) = (10) - (11) | Total C & InPA Factor o/(u) Recovery (10) = (5) + (6) + (9) | E-Factor Rate (11) | E-Factor Revenue (12) = (2) * (11) | L-Factor Revenue (e) (13) = (2) * \$0.00019 | L-Expenditures (14) | L - Factor o/(u) Recovery (15) = (13) - (14) | CAP Revenues o/(u) Recovery (16) = (10) + (12) + (15) | Cumulative o/(u) Recovery (17) |
|--------------------|-------------------------------------|---------------------------------|---|--|---|--|--|------------------|---------------------------------------|---|--------------------|------------------------------------|---|---------------------|--|---|--------------------------------|
| Jan-25 (f) | \$ 22,918,574 | 1,343,368,071 | \$ 17,195,111 | \$ (5,723,462) | \$ (4,178,127) | \$ 1,303,067 | \$ (13,434) | \$ (3,633) | \$ (9,801) | \$ (2,884,861) | \$ 0.00204 | \$ 2,740,471 | \$ 214,939 | \$ 218,388 | \$ (3,449) | \$ (147,839) | \$ (13,303,466) |
| Feb-25 | \$ 22,645,642 | 1,178,420,447 | \$ 15,083,782 | \$ (7,561,861) | \$ (5,520,158) | \$ (35,353) | \$ - | \$ (3,633) | \$ 3,633 | \$ (5,551,878) | \$ 0.00024 | \$ 282,821 | \$ 223,900 | \$ 230,741 | \$ (6,841) | \$ (5,275,898) | \$ (18,579,364) |
| Mar-25 | \$ 17,612,475 | 1,067,024,177 | \$ 13,657,909 | \$ (3,954,566) | \$ (2,886,833) | \$ (32,011) | \$ - | \$ (3,633) | \$ 3,633 | \$ (2,915,211) | \$ 0.00024 | \$ 256,086 | \$ 202,735 | \$ 214,505 | \$ (11,770) | \$ (2,670,895) | \$ (21,250,259) |
| Apr-25 | \$ 11,216,605 | 848,210,557 | \$ 10,857,095 | \$ (359,510) | \$ (262,442) | \$ (25,446) | \$ - | \$ (3,633) | \$ 3,633 | \$ (284,256) | \$ 0.00024 | \$ 203,571 | \$ 161,160 | \$ 154,231 | \$ 6,929 | \$ (73,756) | \$ (21,324,016) |
| May-25 | \$ 9,051,509 | 797,595,806 | \$ 10,209,226 | \$ 1,157,718 | \$ 845,134 | \$ (23,928) | \$ - | \$ (3,633) | \$ 3,633 | \$ 824,839 | \$ 0.00024 | \$ 191,423 | \$ 151,543 | \$ 192,638 | \$ (41,095) | \$ 975,167 | \$ (20,348,849) |
| Jun-25 | \$ 12,006,624 | 914,073,032 | \$ 11,700,135 | \$ (306,489) | \$ (223,737) | \$ (27,422) | \$ - | \$ (3,633) | \$ 3,633 | \$ (247,527) | \$ 0.00024 | \$ 219,378 | \$ 173,674 | \$ 218,674 | \$ (45,000) | \$ (73,149) | \$ (20,421,998) |
| Jul-25 | \$ 21,860,856 | 1,451,961,339 | \$ 18,585,105 | \$ (3,275,751) | \$ (2,391,298) | \$ (43,599) | \$ - | \$ (3,633) | \$ 3,633 | \$ (2,431,224) | \$ 0.00024 | \$ 348,471 | \$ 275,873 | \$ 212,901 | \$ 62,572 | \$ (2,019,762) | \$ (22,441,780) |
| Aug-25 (a) | \$ 19,350,748 | 1,425,219,173 | \$ 18,242,805 | \$ (1,107,943) | \$ (808,798) | \$ (42,757) | \$ - | \$ (3,633) | \$ 3,633 | \$ (847,922) | \$ 0.00024 | \$ 342,053 | \$ 270,792 | \$ 211,584 | \$ 59,207 | \$ (446,652) | \$ (22,888,442) |
| Sept-25 (a) | \$ 16,767,362 | 1,259,809,954 | \$ 16,125,567 | \$ (641,794) | \$ (468,510) | \$ (37,794) | \$ - | \$ (3,633) | \$ 3,633 | \$ (502,671) | \$ 0.00024 | \$ 302,354 | \$ 239,364 | \$ 211,584 | \$ 27,779 | \$ (172,538) | \$ (23,060,979) |
| Oct-25 (b) | \$ 9,443,103 | 887,796,772 | \$ 11,363,799 | \$ 1,920,696 | \$ 1,402,108 | \$ (26,634) | \$ - | \$ (3,633) | \$ 3,633 | \$ 1,379,107 | \$ 0.00024 | \$ 213,071 | \$ 168,681 | \$ 211,584 | \$ (42,903) | \$ 1,549,275 | \$ (21,511,705) |
| Nov-25 (b) | \$ 7,233,343 | 816,209,780 | \$ 10,447,485 | \$ 3,214,142 | \$ 2,346,323 | \$ (24,486) | \$ - | \$ (3,633) | \$ 3,633 | \$ 2,325,470 | \$ 0.00024 | \$ 195,890 | \$ 155,080 | \$ 211,584 | \$ (56,505) | \$ 2,464,856 | \$ (19,046,849) |
| Dec-25 (b) | \$ 11,655,969 | 1,099,567,905 | \$ 14,074,469 | \$ 2,418,500 | \$ 1,765,505 | \$ (32,987) | \$ - | \$ (3,633) | \$ 3,633 | \$ 1,736,151 | \$ 0.00024 | \$ 263,896 | \$ 208,918 | \$ 211,584 | \$ (2,666) | \$ 1,997,381 | \$ (17,049,468) |
| | \$ 181,762,811 | 13,089,257,012 | \$ 167,542,490 | \$ (14,220,321) | \$ (10,380,834) | \$ 950,690 | \$ (13,434) | \$ (43,594) | \$ 30,160 | \$ (9,399,984) | \$ | \$ 5,559,484 | \$ 2,446,658 | \$ 2,500,000 | \$ (53,342) | \$ (3,893,842) | |

Total Recovery E-Factor \$ (17,049,468)

- (a) Actuals to be reflected in final October reconciliation.
- (b) Estimated.
- (c) Residential Non-CAP Sales.
- (d) Per settlement factor approved at Docket No. R-2010-2161575.
- (e) LIURP Safety and De-facto heating. Per settlements at Docket No. R-2018-3000164, R-2021-3024601 & R-2024-3046931.
- (f) January 2024 and January 2025 have been pro-rated.
- (g) InPA Remaining Balance.

PECO - 2025 USFC Electric Interest Calculation

| E-Factor Period | R/RH Sales (c) (kWh) (1) | C, L & F Factor O/(U) Recovery (2) | Interest Rate (3) | Interest Time Factor (4) | Interest Owed/ (Interest to be Recouped) (5) = (2) * (3) * (4) | Interest Refund Rate (6) | Interest Collection/(Refund) (7) = (1) * (6) | Total Interest (8) = 5 + 7 | Cumulative Interest Interest Owed/ (Interest to be Recouped) (9) = (8) + Prev (9) |
|---------------------|--------------------------------|--|-------------------------|-----------------------------------|--|-----------------------------|--|-------------------------------|--|
| | | | | | | | | | |
| Balance | | | | | | | | | \$ (3,550,613) |
| Jan-24 (d) | 1,255,028,213 | \$ (4,708,343) | 6% | 18/12 | \$ (423,751) | \$0.00017 | \$ 213,355 | \$ (210,396) | \$ (3,761,009) |
| Feb-24 | 1,044,512,183 | \$ (1,615,793) | 6% | 17/12 | \$ (137,342) | \$0.00027 | \$ 282,018 | \$ 144,676 | \$ (3,616,333) |
| Mar-24 | 1,077,039,338 | \$ (1,745,530) | 6% | 16/12 | \$ (139,642) | \$0.00027 | \$ 290,801 | \$ 151,158 | \$ (3,465,175) |
| Apr-24 | 832,511,472 | \$ (451,850) | 6% | 15/12 | \$ (33,889) | \$0.00027 | \$ 224,778 | \$ 190,889 | \$ (3,274,286) |
| May-24 | 823,905,135 | \$ 276,297 | 6% | 14/12 | \$ 19,341 | \$0.00027 | \$ 222,454 | \$ 241,795 | \$ (3,032,490) |
| Jun-24 | 1,002,853,024 | \$ (384,254) | 6% | 13/12 | \$ (24,977) | \$0.00027 | \$ 270,770 | \$ 245,794 | \$ (2,786,697) |
| Jul-24 | 1,576,270,052 | \$ (2,196,478) | 6% | 12/12 | \$ (131,789) | \$0.00027 | \$ 425,593 | \$ 293,804 | \$ (2,492,892) |
| Aug-24 | 1,423,454,864 | \$ 2,401,306 | 6% | 11/12 | \$ 132,072 | \$0.00027 | \$ 384,333 | \$ 516,405 | \$ (1,976,488) |
| Sep-24 | 1,067,168,730 | \$ 3,074,244 | 6% | 10/12 | \$ 153,712 | \$0.00027 | \$ 288,136 | \$ 441,848 | \$ (1,534,640) |
| Oct-24 | 849,022,462 | \$ (2,945,969) | 6% | 9/12 | \$ (132,569) | \$0.00027 | \$ 229,236 | \$ 96,667 | \$ (1,437,973) |
| Nov-24 | 695,689,903 | \$ (267,414) | 6% | 8/12 | \$ (10,697) | \$0.00027 | \$ 187,836 | \$ 177,140 | \$ (1,260,833) |
| Dec-24 | 1,024,945,948 | \$ (1,363,518) | 6% | 7/12 | \$ (47,723) | \$0.00027 | \$ 276,735 | \$ 229,012 | \$ (1,031,821) |
| | 12,672,401,325 | \$ (9,927,303) | | | \$ (777,253) | | \$ 3,296,046 | \$ 2,518,792 | |
| Jan-25 (d) | 1,343,368,071 | \$ (2,884,861) | 6% | 18/12 | \$ (259,638) | \$0.00014 | \$ 188,072 | \$ (71,566) | \$ (1,103,387) |
| Feb-25 | 1,178,420,447 | \$ (5,551,878) | 6% | 17/12 | \$ (471,910) | \$0.00005 | \$ 58,921 | \$ (412,989) | \$ (1,516,375) |
| Mar-25 | 1,067,024,177 | \$ (2,915,211) | 6% | 16/12 | \$ (233,217) | \$0.00005 | \$ 53,351 | \$ (179,866) | \$ (1,696,241) |
| Apr-25 | 848,210,557 | \$ (284,256) | 6% | 15/12 | \$ (21,319) | \$0.00005 | \$ 42,411 | \$ 21,091 | \$ (1,675,150) |
| May-25 | 797,595,806 | \$ 824,839 | 6% | 14/12 | \$ 57,739 | \$0.00005 | \$ 39,880 | \$ 97,619 | \$ (1,577,531) |
| Jun-25 | 914,073,032 | \$ (247,527) | 6% | 13/12 | \$ (16,089) | \$0.00005 | \$ 45,704 | \$ 29,614 | \$ (1,547,917) |
| Jul-25 | 1,451,961,339 | \$ (2,431,224) | 6% | 12/12 | \$ (145,873) | \$0.00005 | \$ 72,598 | \$ (73,275) | \$ (1,621,192) |
| Aug-25 (a) | 1,425,219,173 | \$ (847,922) | 6% | 11/12 | \$ (46,636) | \$0.00005 | \$ 71,261 | \$ 24,625 | \$ (1,596,567) |
| Sept-25 (a) | 1,259,809,954 | \$ (502,671) | 6% | 10/12 | \$ (25,134) | \$0.00005 | \$ 62,990 | \$ 37,857 | \$ (1,558,710) |
| Oct-25 (b) | 887,796,772 | \$ 1,379,107 | 6% | 9/12 | \$ 62,060 | \$0.00005 | \$ 44,390 | \$ 106,450 | \$ (1,452,260) |
| Nov-25 (b) | 816,209,780 | \$ 2,325,470 | 6% | 8/12 | \$ 93,019 | \$0.00005 | \$ 40,810 | \$ 133,829 | \$ (1,318,431) |
| Dec-25 (b) | 1,099,567,905 | \$ 1,736,151 | 6% | 7/12 | \$ 60,765 | \$0.00005 | \$ 54,978 | \$ 115,744 | \$ (1,202,687) |
| | 13,089,257,012 | \$ (9,399,984) | | | \$ (946,233) | | \$ 775,366 | \$ (170,867) | |
| Net Interest | | | | | | | | | \$ (1,202,687) |

- (a) Actuals to be reflected in final October reconciliation.
- (b) Estimated.
- (c) Residential Non-CAP Sales.
- (d) January 2024 and January 2025 have been pro-rated.

PECO - 2025 USFC Electric CAP Enrollment By Community Based Organization (CBO)

| | |
|--|-----------------|
| 2024-2025 ^(a) Approved Applications | 481 |
| PECO Agreed to Amount per Application | <u>\$50</u> |
| Total Recovery ^(b) | \$24,050 |

(a) October 1, 2024 through July 31, 2025

(b) The Joint Petition for Settlement; Docket No. R-2018-3000164, Appendix C, Pg. i; Par. 1 (c)

PECO - 2025 USFC Electric InPA Giveback

Liability Over/(Under) \$9,030

| | |
|--|----------------|
| Remaining Balance as of 7/2025* | \$9,030 |
|--|----------------|

In accordance with App C to the Joint Petition For Settlement Of Rate Investigation at Docket No. R-2015-2468981,
* Balance from October 1, 2024 to July 31, 2025

ATTACHMENT 3

PECO
BILL COMPARISON with USFC at
\$0.00278 kWh

Residential Rate R - 700 KWH (a)

| | 2025 w/ Current \$0.00045 kWh USFC | 2026 w/ Proposed (b) \$0.00278 kWh USFC Charge | Difference | |
|------------------------------------|---------------------------------------|---|------------|-------|
| | | | (\$) | (%) |
| FIXED DISTRIBUTION CHARGE | \$ 11.30 | \$ 11.30 | | |
| TRANSMISSION CHARGE | | | | |
| ALL KWH | \$ 6.24 | \$ 6.24 | | |
| DISTRIBUTION CHARGE | | | | |
| ALL KWH | \$ 67.59 | \$ 69.21 | | |
| GSA | | | | |
| ALL KWH | \$ 66.56 | \$ 66.56 | | |
| SUB TOTAL | \$ 151.69 | \$ 153.31 | | |
| DSIC | \$ - | \$ - | | |
| STATE TAX ADJUSTMENT CLAUSE | \$ - | \$ - | | |
| TOTAL | \$ 151.69 | \$ 153.31 | \$ 1.62 | 1.07% |

(a) Based on PECO Electric Tariff Rates as of 7/1/2025.

(b) Calculation is for demonstration purposes only.