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August 29, 2025

VIA ELECTRONIC FILING

Secretary Matthew L. Homsher, Esq.
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, Room-N201
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – 2024 Annual Depreciation Report & 2020-2024
Quinquennial Service Life Study Report**

Dear Secretary Homsher:

Enclosed for filing on behalf of Duquesne Light Company, please find the 2024 Annual Depreciation Report and Service Life Study Report. The report is filed pursuant to the regulations at 52 Pa. Code §§ 73.3 - 73.6.

If you have any questions regarding the information contained in this filing, please feel free to contact me or Ethan Bayne at ebayne@duqlight.com.

Sincerely,

A handwritten signature in blue ink that reads "Mary Kellam".

Mary Kellam
Specialist, Regulatory Performance

Enclosure

Cc (w/enc.):

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PITTSBURGH, PENNSYLVANIA

2024 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO ELECTRIC PLANT
AS OF DECEMBER 31, 2024
(CODE M-110150F2024)

Prepared by:

**GANNETT FLEMING VALUATION
AND RATE CONSULTANTS, LLC**

DUQUESNE LIGHT COMPANY

Pittsburgh, Pennsylvania

2024 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO ELECTRIC PLANT
AS OF DECEMBER 31, 2024

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

Mechanicsburg, Pennsylvania

August 21, 2025

Duquesne Light Company
411 7th Avenue
Pittsburgh, PA 15219

Attention Jaime A. Bachota
Assistant Controller

Pursuant to your request, we have studied the service life characteristics of electric plant related to Duquesne Light Company for the purpose of determining recommended annual depreciation accrual rates as of December 31, 2024. The results of our study are presented in the attached report which meets the requirements for service life study reports set forth in 52 Pa. Code Chapter 73.6.

The report sets forth a description of the methods and procedures upon which the study was based, the estimates of survivor curves and the calculated annual depreciation rates as of December 31, 2024. Summary statements of the results of our study are presented on pages III-4 through III-10 of the report.

Respectfully submitted,

GANNETT FLEMING VALUATION AND
RATE CONSULTANTS, LLC



JOHN J. SPANOS
President



JASON A. POWERY
Assistant Project Manager

JJS:mle

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PART I. EXECUTIVE SUMMARY

DUQUESNE LIGHT COMPANY
DEPRECIATION STUDY
PART I. EXECUTIVE SUMMARY

SCOPE

This report is prepared in response to the requirements related to the monitoring of depreciation practices set forth in 52 Pa. Code Chapter 73.6. In accordance with the requirements, the report presents a comparison of annual and accrued depreciation by function at December 31, 2022, December 31, 2023 and December 31, 2024; a calculation of remaining life depreciation accrual rates as of December 31, 2024; the 2024 retirements expressed as a percent of the original cost; a summary of the depreciation reserve activity, including the reserve as a percent of original cost; an explanation of any unusual retirements; the net salvage amortization amount for 2025 based on 2020 through 2024 experience; and an explanation of exclusions from the experienced net salvage.

The survivor curves presented herein were based on a service life study incorporating statistical analyses of data through 2024. The prior service life study was based on data through December 31, 2019. The same methods of depreciation are used in this report as were used in previous Annual Depreciation Reports.

Table 1 sets forth a comparison of the original cost, book reserve and calculated annual depreciation accruals by function at December 31, 2022, December 31, 2023 and December 31, 2024. The annual accrual amounts, as summarized, are presented as a percent of original cost for each function and for the total Company.

The composite depreciation rate related to total depreciable electric plant as of December 31, 2024 is 2.61 percent in comparison to the composite rate of 2.76 percent as of December 31, 2023 and 2.74 percent as of December 31, 2022.

The composite annual depreciation accrual rates for transmission plant decreased from December 31, 2022 to December 31, 2023 due to high growth in some of the longer lived asset classes. The composite rate continued to decrease from December 31, 2023 to December 31, 2024 due to longer lives for some of the accounts. The composite annual depreciation rate increased slightly for distribution plant from December 31, 2022 to December 31, 2023 due to high growth causing a lower reserve to plant ratio. The composite rate decreased from December 31, 2023 to December 31, 2024 as a result of longer lives for some accounts. The composite rate for general plant increased from December 31, 2022 to December 31, 2023 due to high growth in the shorter lived asset classes such as Account 391.20, Office Furniture and Equipment – EDP Equipment and Account 392.00, Transportation Equipment. The increased composite rate from December 31, 2023 to December 31, 2024 is the result of continued high growth in many of the short lived accounts.

Table 2 summarizes the calculated annual depreciation accrual rates and book depreciation reserve by account as of December 31, 2024. Tables 3 and 4 present a summary of the plant and reserve activity, respectively, for 2024. A review of any unusual entries is set forth in the section "2024 Plant and Reserve Activity" beginning on page I-5. Table 5 sets forth the net salvage accruals for 2025, as determined by the five-year amortization of the experience during the prior five-year period, 2020-2024.

BASIS OF STUDY

Depreciation and Amortization. For most plant accounts, depreciation accruals and accrued depreciation were calculated using the straight line method, the remaining life basis, the average service life (ASL) procedure for plant installed prior to 1983 and the equal life group (ELG) procedure for 1983 and subsequent vintages. The calculations were based on the attained ages and estimated service life characteristics for each depreciable group of electric property. For certain general plant accounts, the amortization amounts, annual and accrued, were based on the age of the vintage and the selected amortization period.

Survivor curves were used to reflect the expected dispersion of retirements, thus providing a consistent method of estimating service lives and depreciation for mass property. Iowa type curves were used to depict the estimated survivor curves. For life span groups, the estimate of life characteristics is consistent because the calculated lives of the units within a group are obtained by employing a single probable retirement date for the entire group.

Service Life Estimates. The method of estimating service life consisted of compiling the service life history of the plant accounts, subaccounts or depreciable groups, reducing this history to trends through the use of acceptable actuarial techniques, and forecasting the trend of survivors for each depreciable group on the basis of interpretations of past trends and consideration of Company plans for the future. The combination of the historical trend and the estimated future trend yielded a complete pattern of life characteristics from which the average service life was derived.

The Company's service life estimates used in the depreciation calculation incorporated historical data compiled through 2024 from the property records of the Company. Such data included plant additions, retirements, transfers and other activity. Generally, retirement data for the years 1964 through 2024 were used in the actuarial life table computations which were the primary statistical support of the service life estimates.

A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirement were obtained through field trips conducted during the service life study. Discussions with operating and management personnel also provided information regarding plans for the future which was incorporated in the interpretation and extrapolation of the statistical analyses.

2024 PLANT AND RESERVE ACTIVITY

Table 3 and Table 4, shown on pages III-7 through III-9, present summaries by account of the plant and reserve accounting activity for 2024. Table 3 sets forth the original cost as of December 31, 2023, the beginning balance; additions; retirements; transfers or adjustments; the balance at the end of the year, December 31, 2024 and, the retirements expressed as a percent of the beginning plant balance. The high percentage retirements in Account 373.00, Street Lighting and Signal Systems is the result of upgrading many of the lighting fixtures. The high retirement activity in 2024 for Account 391.20, Office Furniture and Equipment – E.D.P Equipment; Account 393.00, Stores Equipment; Account 395.00, Laboratory Equipment; Account 397.00, Communication Equipment; and Account 398.00, Miscellaneous Equipment, is due to high surviving balances for vintages being retired for amortization accounting. The high percentage of retirements for Account 392.00, Transportation Equipment is due to the need to upgrade the vehicle fleet.

Table 4 on page III-9 sets forth the book depreciation reserve balance at the beginning of the year, January 1, 2024; annual accruals; retirements; gross salvage; cost of removal; transfers or adjustments; the balance at the end of the year, December 31, 2024; and, the book reserve as a percent of the plant balance as of December 31, 2024.

AMORTIZATION OF NET SALVAGE

The 2025 amortization amounts are net negative salvage of \$16,074,108, based on the experienced net salvage during the 5-year period 2020 through 2024. The calculation of the amortization amount for each account is set forth in Table 5 shown on page III-10. The tabulation sets forth the cost of removal, gross salvage, net salvage and the amortization amount, which is one-fifth of the total net salvage for the 5-year period.

In 2024, Duquesne experienced noretirements that were incurred under unusual or extraordinary circumstances and thus, submits no such retirements for Commission Staff review.

**PART II. METHODS USED IN THE DETERMINATION
OF ANNUAL AND ACCRUED DEPRECIATION**

PART II. METHODS USED IN THE DETERMINATION OF ANNUAL AND ACCRUED DEPRECIATION

DEPRECIATION

Depreciation, as defined in the Uniform System of Accounts, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of electric plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of public authorities.

Depreciation, as used in accounting, is a method of distributing fixed capital costs over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight line method of depreciation.

The calculation of annual and accrued depreciation based on the straight line method requires the estimation of survivor curves and the selection of group depreciation procedures. These subjects are discussed in the sections which follow.

LIFE ANALYSIS

Average Service Life

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units, or by constructing a survivor curve by plotting the number of units which survive at successive ages. The use of survivor curves, which reflect experienced and expected dispersion of service lives, is a systematic and rational means of estimating average service lives to be used to calculate depreciation for utility property. A discussion of the general concept of survivor curves and the Iowa type survivor curves is presented.

Survivor Curves

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1 the remaining life at age 30 years is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval and is derived by obtaining the

differences between the amount of property surviving at the beginning and at the end of each interval.

Iowa Type Curves. The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numerical subscripts represent the relative heights of the modes of the frequency curves within each family.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the four families, was published in 1935 in the form of the Experiment Station's Bulletin 125¹.

¹ Winfrey, Robley. Statistical Analyses of Industrial Property Retirements. Iowa State College Engineering Experiment Station, Bulletin 125. 1935.

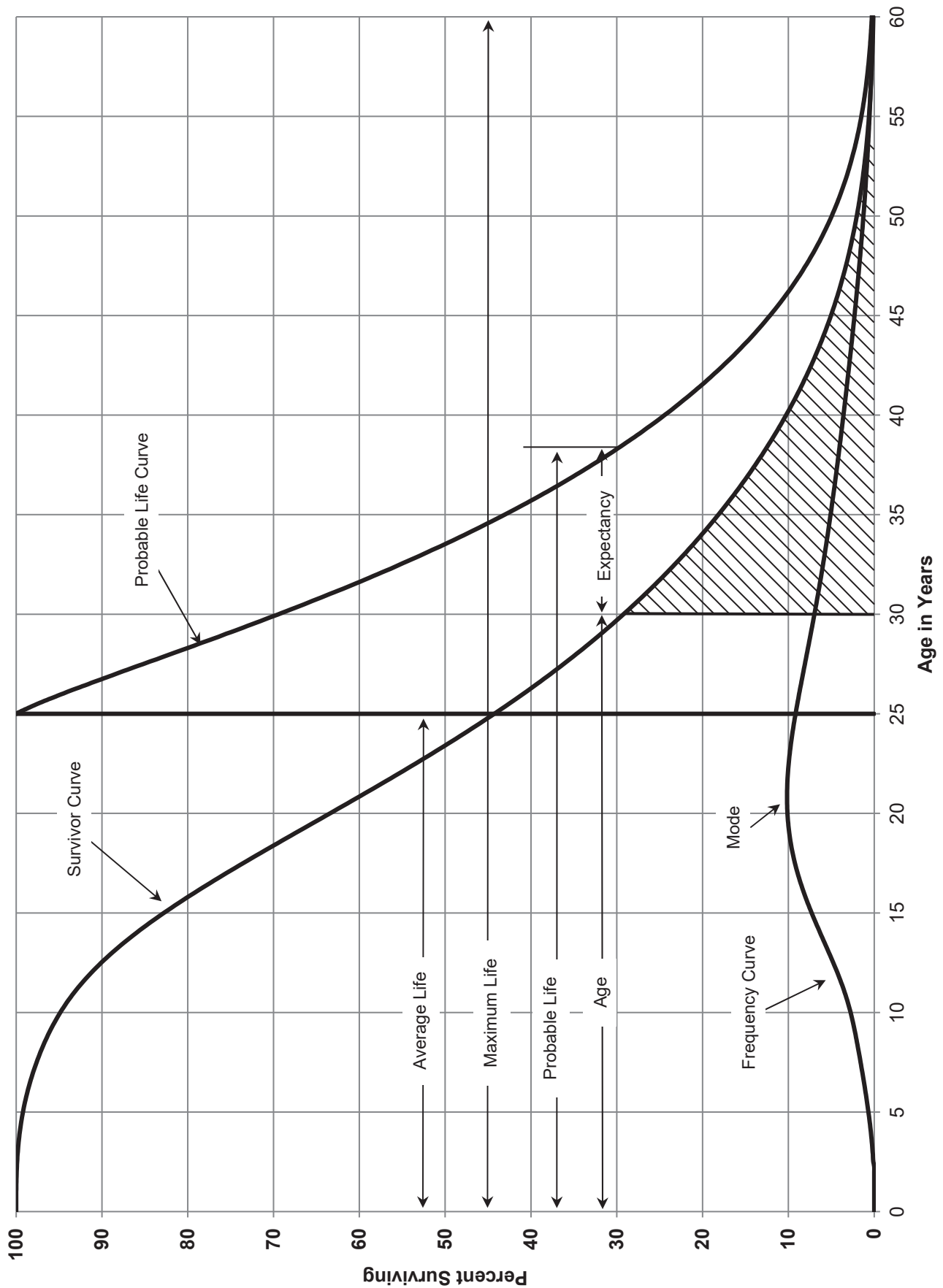


FIGURE 1. TYPICAL SURVIVOR CURVE AND DERIVED CURVES

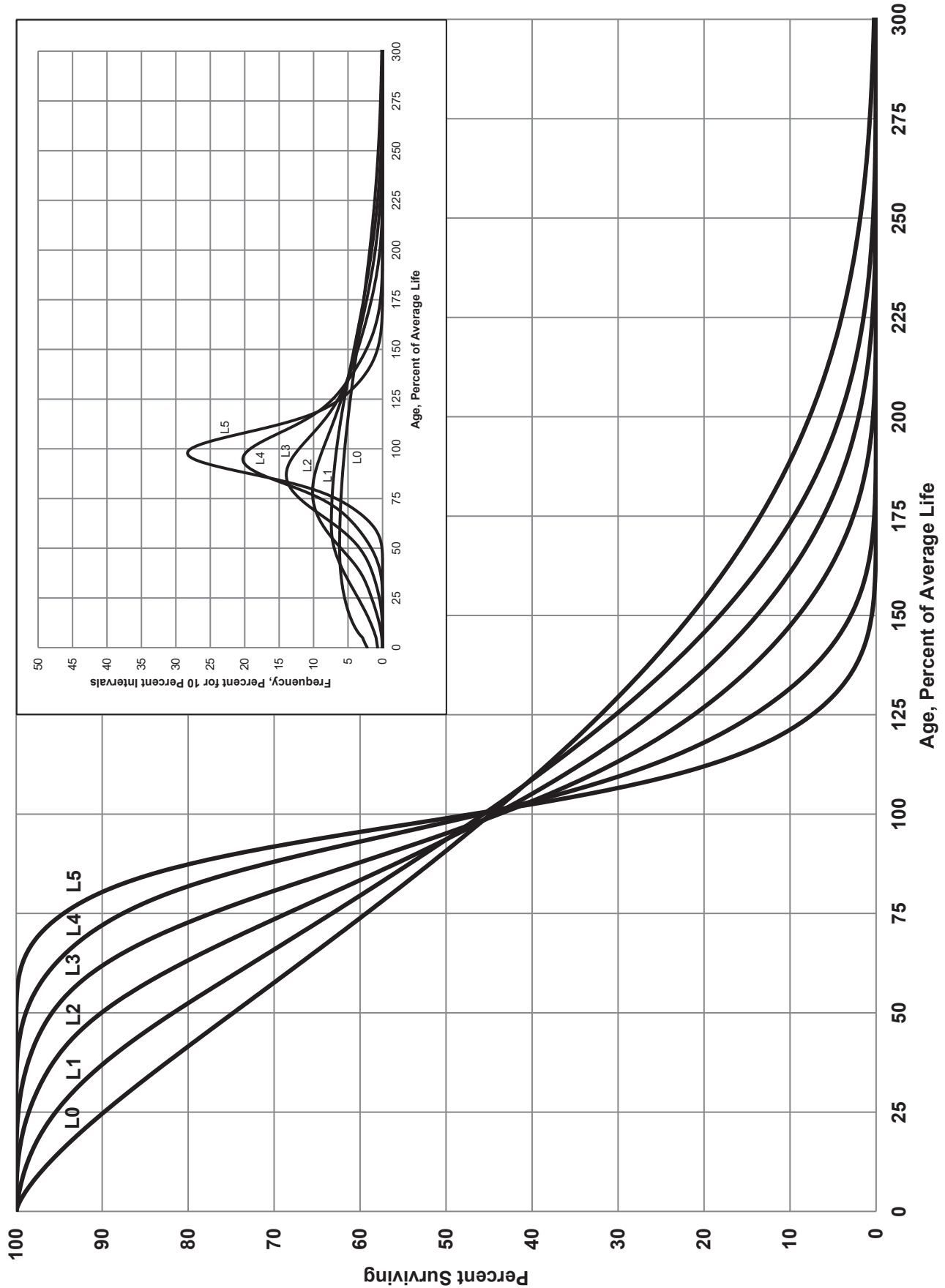


FIGURE 2. LEFT MODAL OR "L" IOWA TYPE SURVIVOR CURVES

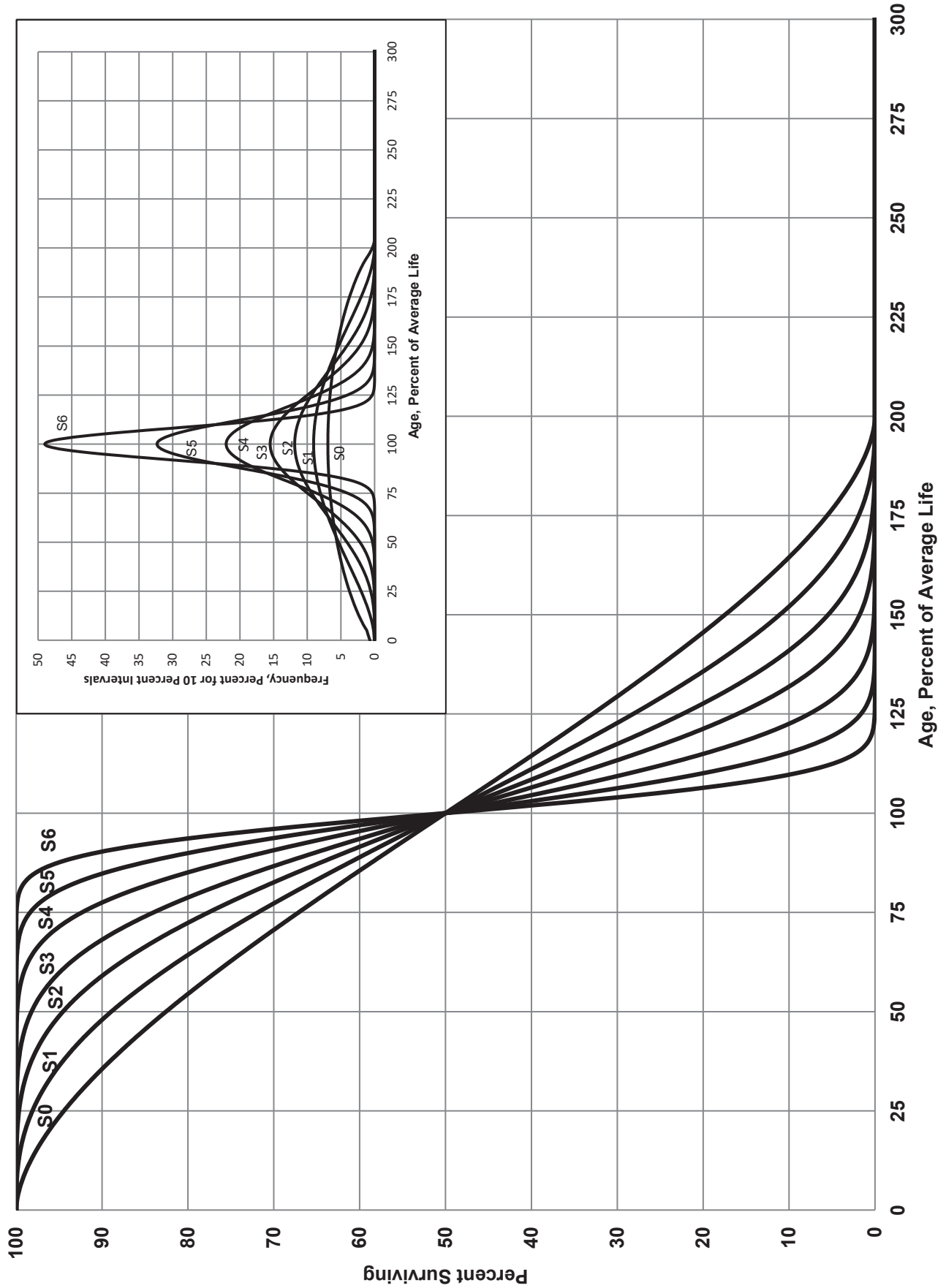


FIGURE 3. SYMMETRICAL OR "S" IOWA TYPE SURVIVOR CURVES

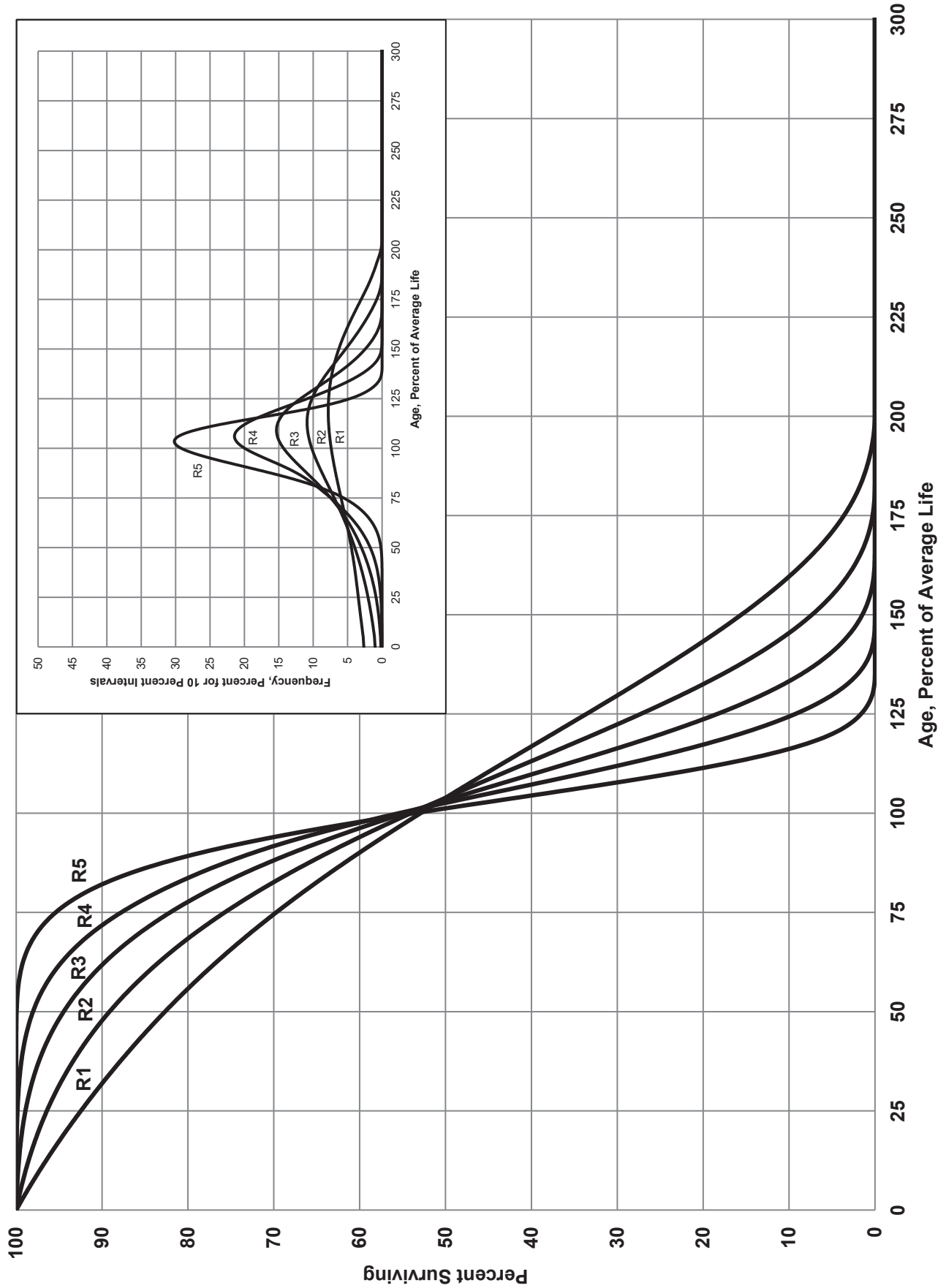


FIGURE 4. RIGHT MODAL OR "R" IOWA TYPE SURVIVOR CURVES

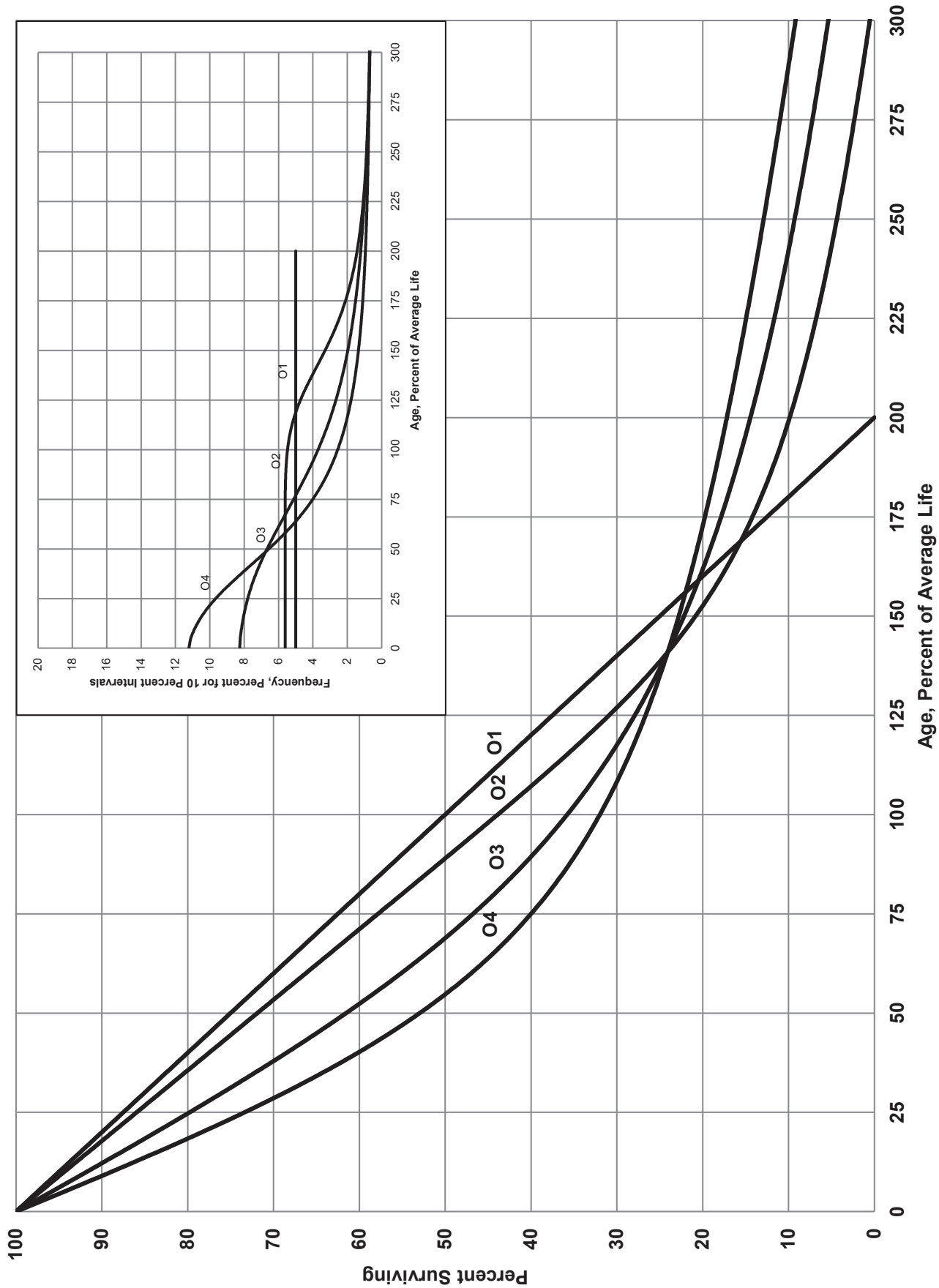


FIGURE 5. ORIGIN MODAL OR "O" IOWA TYPE SURVIVOR CURVES

These type curves have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation²." In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student, submitted a thesis³ presenting his development of the fourth family consisting of the four O type survivor curves.

Survivor curves for groups in which all property is expected to be retired concurrently, such as power plants, are obtained by truncating smooth survivor curves at an age before zero percent surviving is reached. Such groups to which truncated survivor curves are applicable are designated as life span groups. In life span groups of one or more vintages, future retirements of all property included in the group are anticipated to occur at a specific date or over a restricted range of future dates which are represented by an estimated probable retirement date. Survivor curves for life span groups can be developed using both available historical experience and known or forecasted retirement dates. The life span of both the original installation and a subsequent addition is the number of years which elapse between its installation and the final retirement of the group. During the life of the group as a whole, interim retirements normally occur between age zero and the maximum age to produce a survivor pattern which is referred to as an "interim survivor curve".

Retirement Rate Method of Life Analysis

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available or for which aged accounting experience is developed by statistically aging unaged amounts and is the

² Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

³ Couch, Frank V. B., Jr. Classification of Type O Retirement Characteristics of Industrial Property. Unpublished M.S. Thesis (Engineering Valuation). Library, Iowa State College, Ames, Iowa. 1957.

method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text, and is also explained in several publications, including "Statistical Analyses of Industrial Property Retirements,"⁴ "Engineering Valuation and Depreciation"⁵ and "Methods of Estimating Utility Plant Life".⁶

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginnings of the age intervals during the same period. The period of observation is referred to as the experience band, and the band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table based on the age at retirement in years follows. The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

Schedules of Annual Transactions in Plant Records

The property group used to illustrate the retirement rate method is observed for the experience band 2015-2024 for which there were placements during the years 2010-2024. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Schedules 1 and 2 on pages II-13 and II-14. In

⁴ Winfrey, Robley, Supra Note 1.

⁵ Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 2.

⁶ A Report of the Engineering Subcommittee of the Depreciation Accounting Committee, Edison Electric Institute. Publication No. 51-23. Published 1952.

Schedule 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, \$10,000 of the dollars invested in 2010 were retired in 2015. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Schedule 1 immediately above the stair step line drawn on the table beginning with the 2015 retirements of 2010 installations and ending with the 2024 retirements of the 2019 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$

SCHEDULE 1. RETIREMENTS FOR EACH YEAR 2015-2024
SUMMARIZED BY AGE INTERVAL

Placement Band 2010-2024

Experience Band 2015-2024

Year	Retirements, Thousands of Dollars													Total During		Age Interval
	During Year													Age Interval	Age Interval	
Placed	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	(11)	(12)	(13)			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)			
2010	10	11	12	13	14	16	23	24	25	26	26	26	13½-14½			
2011	11	12	13	15	16	18	20	21	22	19	19	44	12½-13½			
2012	11	12	13	14	16	17	19	21	22	18	64	64	11½-12½			
2013	8	9	10	11	11	13	14	15	16	17	83	83	10½-11½			
2014	9	10	11	12	13	14	16	17	19	20	93	93	9½-10½			
2015	4	9	10	11	12	13	14	15	16	20	105	105	8½-9½			
2016		5	11	12	13	14	15	16	18	20	113	113	7½-8½			
2017			6	12	13	15	16	17	19	19	124	124	6½-7½			
2018				6	13	15	16	17	19	19	131	131	5½-6½			
2019					7	14	16	17	19	20	143	143	4½-5½			
2020						8	18	20	22	23	146	146	3½-4½			
2021							9	20	22	25	150	150	2½-3½			
2022								11	23	25	151	151	1½-2½			
2023									11	24	153	153	½-1½			
2024										13	80	80	0-½			
Total	53	68	86	106	128	157	196	231	273	308	1,606	1,606				

SCHEDULE 2. OTHER TRANSACTIONS FOR EACH YEAR 2015-2024
SUMMARIZED BY AGE INTERVAL

Experience Band 2015-2024		Placement Band 2010-2024													
		Acquisitions, Transfers and Sales, Thousands of Dollars													
Year Placed	During Year											Total During Age Interval	Age Interval		
	2015 (2)	2016 (3)	2017 (4)	2018 (5)	2019 (6)	2020 (7)	2021 (8)	2022 (9)	2023 (10)	2024 (11)	(12)			(13)	
2010	-	-	-	-	-	-	60 ^a	-	-	-	-	-	-	-	13½-14½
2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12½-13½
2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11½-12½
2013	-	-	-	-	-	-	-	(5) ^b	-	-	-	-	60	-	10½-11½
2014	-	-	-	-	-	-	-	6 ^a	-	-	-	-	-	-	9½-10½
2015	-	-	-	-	-	-	-	-	-	-	-	-	(5)	-	8½-9½
2016	-	-	-	-	-	-	-	-	-	-	-	-	6	-	7½-8½
2017	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6½-7½
2018	-	-	-	-	-	-	-	-	-	-	(12) ^b	-	-	-	5½-6½
2019	-	-	-	-	-	-	-	-	-	22 ^a	-	-	-	-	4½-5½
2020	-	-	-	-	-	-	-	-	(19) ^b	-	-	-	10	-	3½-4½
2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2½-3½
2022	-	-	-	-	-	-	-	-	-	-	-	(102) ^c	(121)	-	1½-2½
2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	½-1½
2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0-½
Total	-	-	-	-	-	-	60	(30)	22	(102)	(50)	-	-	-	-

^a Transfer Affecting Exposures at Beginning of Year

^b Transfer Affecting Exposures at End of Year

^c Sale with Continued Use

Parentheses Denote Credit Amount.

In Schedule 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements but are used in developing the exposures at the beginning of each age interval.

Schedule of Plant Exposed to Retirement

The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Schedule 3 on page II-16.

The surviving plant at the beginning of each year from 2015 through 2024 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year." The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Schedule 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Schedules 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year.

SCHEDULE 3. PLANT EXPOSED TO RETIREMENT
 JANUARY 1 OF EACH YEAR 2015-2024
 SUMMARIZED BY AGE INTERVAL

Year Placed	Exposures, Thousands of Dollars										Total at		Age Interval
	Annual Survivors at the Beginning of the Year										Beginning of		
	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	Age Interval	Interval	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
2010	255	245	234	222	209	195	239	216	192	167	167	167	13½-14½
2011	279	268	256	243	228	212	194	174	153	131	323	323	12½-13½
2012	307	296	284	271	257	241	224	205	184	162	531	531	11½-12½
2013	338	330	321	311	300	289	276	262	242	226	823	823	10½-11½
2014	376	367	357	346	334	321	307	297	280	261	1,097	1,097	9½-10½
2015	420 ^a	416	407	397	386	374	361	347	332	316	1,503	1,503	8½-9½
2016		460 ^a	455	444	432	419	405	390	374	356	1,952	1,952	7½-8½
2017			510 ^a	504	492	479	464	448	431	412	2,463	2,463	6½-7½
2018				580 ^a	574	561	546	530	501	482	3,057	3,057	5½-6½
2019					660 ^a	653	639	623	628	609	3,789	3,789	4½-5½
2020						750 ^a	742	724	685	663	4,332	4,332	3½-4½
2021							850 ^a	841	821	799	4,955	4,955	2½-3½
2022								960 ^a	949	926	5,719	5,719	1½-2½
2023									1,080 ^a	1,069	6,579	6,579	½-1½
2024										1,220 ^a	7,490	7,490	0-½
Total	1,975	2,382	2,824	3,318	3,872	4,494	5,247	6,017	6,852	7,799	44,780	44,780	

^aAdditions during the year

For example, the exposures for the installation year 2020 are calculated in the following manner:

Exposures at age 0	= amount of addition	= \$750,000
Exposures at age ½	= \$750,000 - \$ 8,000	= \$742,000
Exposures at age 1½	= \$742,000 - \$18,000	= \$724,000
Exposures at age 2½	= \$724,000 - \$20,000 - \$19,000	= \$685,000
Exposures at age 3½	= \$685,000 - \$22,000	= \$663,000

For the entire experience band 2015-2024, the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Schedule 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

Original Life Table

The original life table, illustrated in Schedule 4 on page II-18, is developed from the totals shown on the schedules of retirements and exposures, Schedules 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval.

SCHEDULE 4. ORIGINAL LIFE TABLE
CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 2015-2024

Placement Band 2010-2024

(Exposure and Retirement Amounts are in Thousands of Dollars)

Age at Beginning of Interval	Exposures at Beginning of Age Interval	Retirements During Age Interval	Retirement Ratio	Survivor Ratio	Percent Surviving at Beginning of Age Interval
(1)	(2)	(3)	(4)	(5)	(6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	<u>167</u>	<u>26</u>	0.1557	0.8443	42.24
					35.66
Total	<u>44,780</u>	<u>1,606</u>			

Column 2 from Schedule 3, Column 12, Plant Exposed to Retirement.

Column 3 from Schedule 1, Column 12, Retirements for Each Year.

Column 4 = Column 3 Divided by Column 2.

Column 5 = 1.0000 Minus Column 4.

Column 6 = Column 5 Multiplied by Column 6 as of the Preceding Age Interval.

The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15	
Exposures at age 4½	=	3,789,000	
Retirements from age 4½ to 5½	=	143,000	
Retirement Ratio	=	$143,000 \div 3,789,000$	= 0.0377
Survivor Ratio	=	$1.000 - 0.0377$	= 0.9623
Percent surviving at age 5½	=	$(88.15) \times (0.9623)$	= 84.83

The totals of the exposures and retirements (Columns 2 and 3) are shown for the purpose of checking with the respective totals in Schedules 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

The original survivor curve is plotted from the original life table (Column 6, Schedule 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

Smoothing the Original Survivor Curve

The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

The lowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the lowa curves using visual and mathematical matching in order to determine the better fitting smooth curves.

In Figures 6, 7, and 8, the original curve developed in Schedule 4 is compared with the L, S, and R Iowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0.

In Figure 9, the three fittings, 12-L1, 12-S0, and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 Iowa curve would be selected as the most representative of the plotted survivor characteristics of the group, assuming no contrary relevant factors external to the analysis of historical data.

FIGURE 6. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

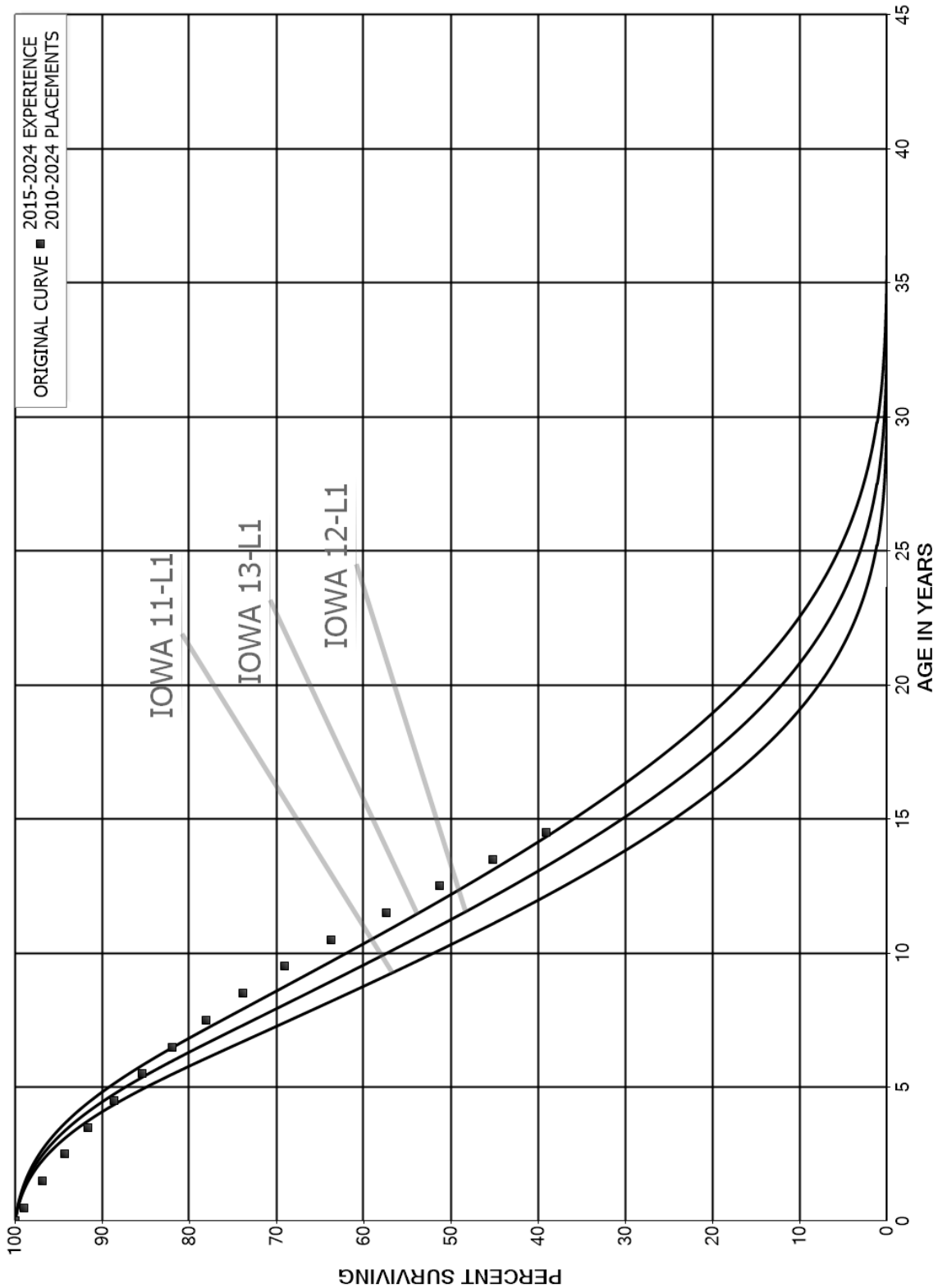


FIGURE 7. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN S0 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

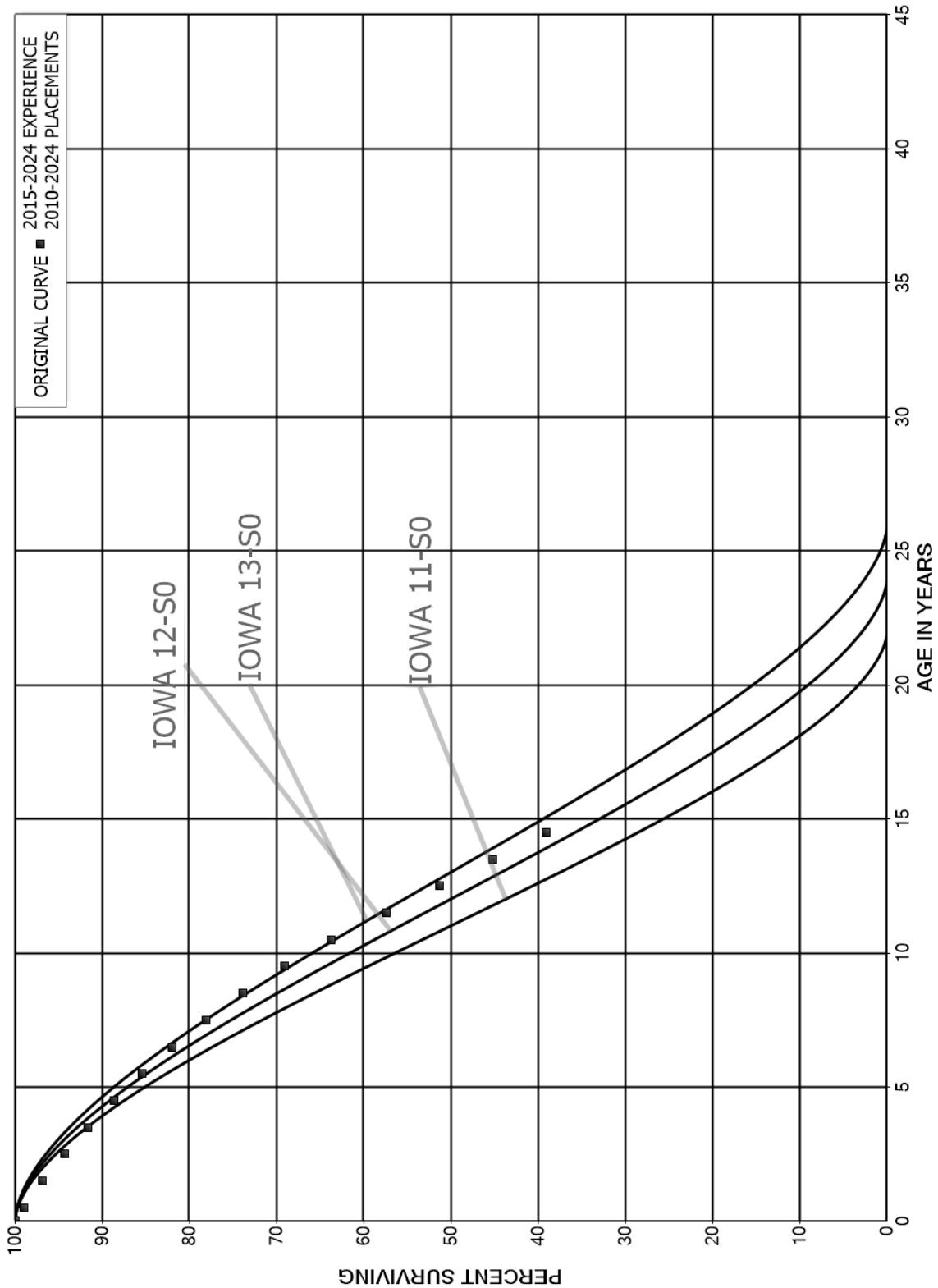


FIGURE 8. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN R1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

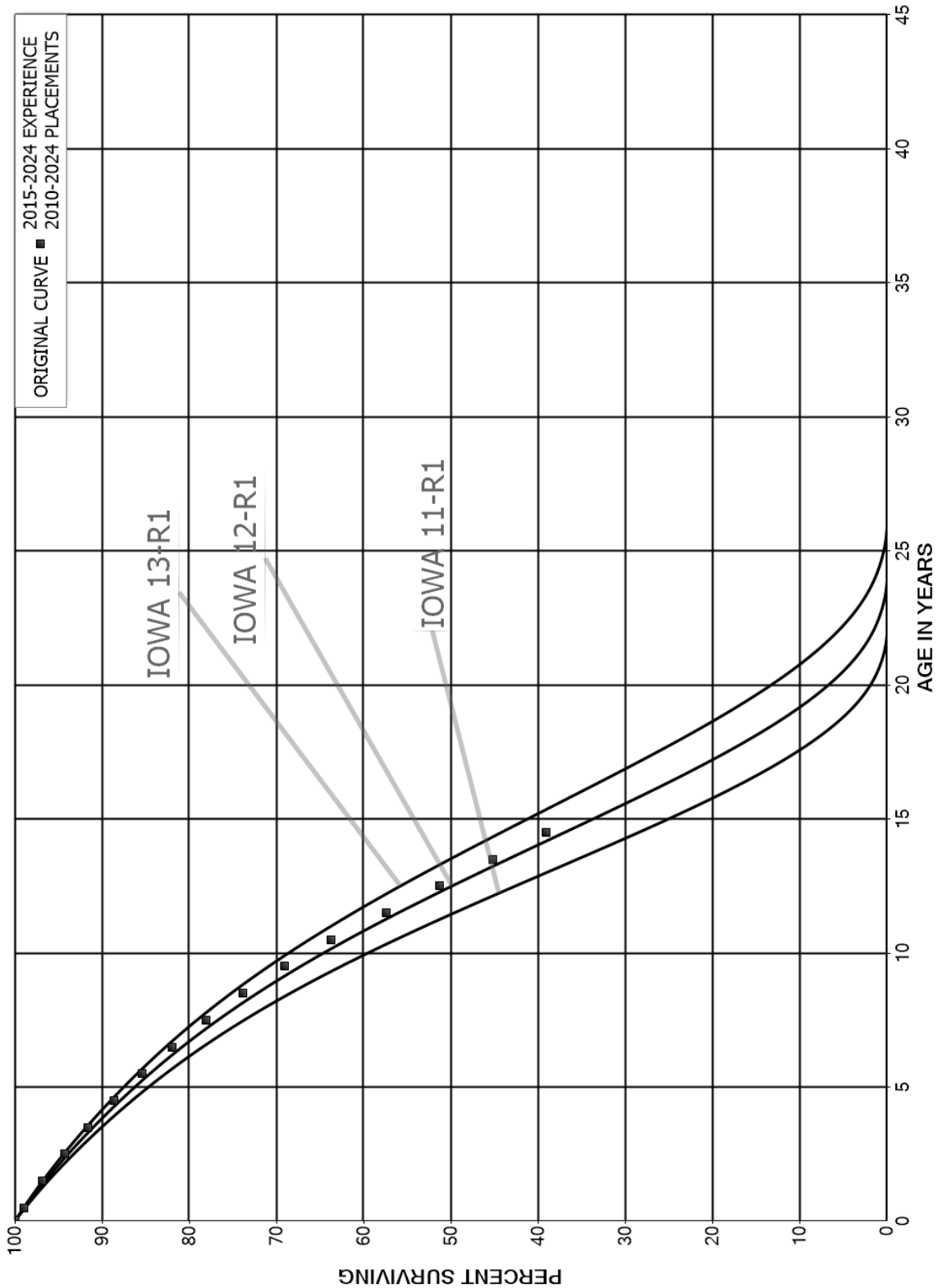
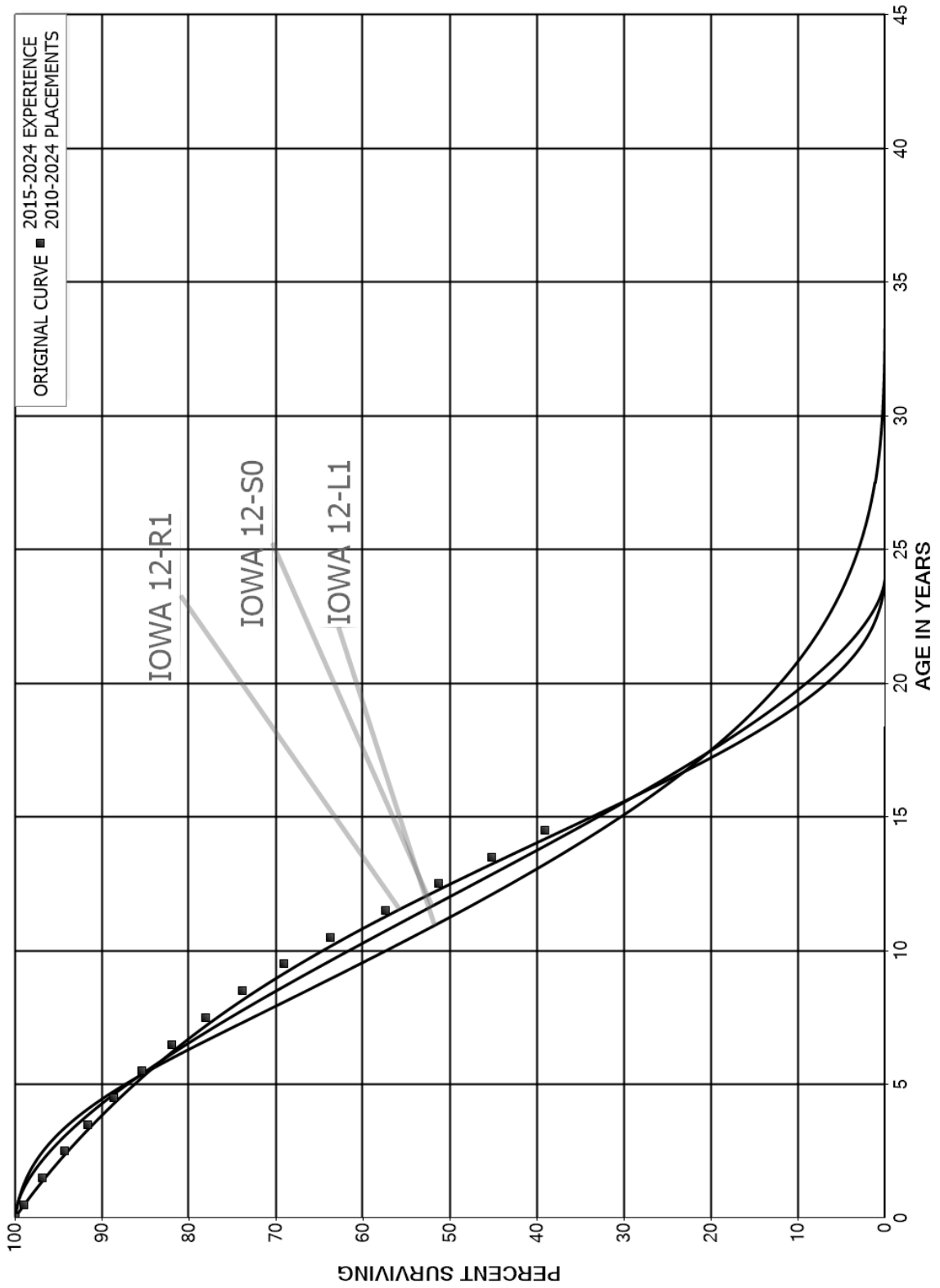


FIGURE 9. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1, S0 AND R1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES



Field Trips

In order to be familiar with the operation of the Company and observe representative portions of the plant, field trips have been conducted periodically. A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirements are obtained during these field trips. This knowledge and information were incorporated in the interpretation and extrapolation of the statistical analyses.

During the extensive period of years our firm has been conducting depreciation studies for the Company, the field trips have resulted in numerous reviews of the Company's operating areas. The following is a list of the locations visited during the most recent trips.

July 9, 2025

- Preble Office
- West End Substation
- Sarah St. Substation
- Carson Substation
- Riazzi Substation

June 29, 2015

- Forbes Substation
- Arsenal Substation
- North Substation
- Preble Avenue Office Building
- Woods Run Complex

May 11, 2010

- Woods Run Complex
- Brunot Island Substation
- Arsenal Substation
- Oakland Substation
- Preble Avenue Office Building

August 18, 2005

Carson Substation
J&L Southside Substation
Oakland Substation
Post Perry Substation
Wilmerding Substation
Woods Run Complex
Preble Avenue Office Building

August 9-10, 1999

Raccoon T & D Headquarters
Raccoon S & S Headquarters
Raccoon Garage
Raccoon Substation Valley Substation
Beaver Valley Substation
Crescent Substation
Findlay Substation
Woodville Substation
Woods Run Guard House
Brunot Island Substations
Manchester Facility
Forbes Substation
Carson Substation
Oakland Substation
Arsenal Substation
Northern District Headquarters

May 6, 1987

Wilmerding Substation
Hershey Road Building
Main Office Building

May 5, 1987

Cheswick Substation Universal Substation
Manchester Substation System Control Center

May 4, 1987

Elrama Power Station
McKeesport Substation
Dravosburg Substation
Duquesne Substation

May 21, 1987

Beaver Valley Power Station
Beaver Valley Transmission Yard
Midland Substation
Banksville Building Arsenal Substation

Kirkwood Street Building
Sammis Power Station Eastlake Power Station

May 20, 1987

Northern Building Highland Substation
Oakland Substation
Mansfield Power Station and Scrubbers
Raccoon Substation
Western Division S&S Building
Western Division Headquarters Building
Preble Building
Brunot Island Substation
Brunot Island Transmission Yard
Brunot Island Power Station

May 19, 1987

South Heights Building
Crescent Substation
Hopewell Substation
Phillips Transmission Yard
Phillips Power Station and Scrubbers
Collier Substation
Fort Martin Power Station

Judgment

The survivor curve estimates were based on judgment which considered a number of factors. The primary factors were the statistical analyses of data; current Company policies and outlook as determined during the field trips and other conversations with management; and the survivor curve estimates from previous studies of this company and other electric companies.

The statistical analyses resulted in good to excellent indications of the survivor patterns experienced for most of the major accounts. The plant accounts or subaccounts for which the statistical analyses were significant factors in the judgments of the survivor curves are as follows:

Transmission Plant

352.00	Structures and Improvements
353.00	Station Equipment
354.00	Towers and Fixtures
355.00	Poles and Fixtures
356.00	Overhead Conductors and Devices
358.00	Underground Conductors and Devices

Distribution Plant

361.00	Structures and Improvements
362.10	Station Equipment - Company Stations
362.20	Station Equipment - Customer High Tension
365.01	Overhead Conductors and Devices
367.00	Underground Conductors and Devices
368.10	Line Transformers - Overhead
368.30	Line Transformers - Conventional Distribution
368.50	Line Transformers - Network
368.70	Line Transformers - Underground Residential Distribution
369.20	Services
370.00	Meters and Smart Meters
370.10	Meters – Communication Equipment

General Plant

390.10	Structures and Improvements
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Account 362.10, Station Equipment - Company Stations, is used to illustrate the manner in which the study was conducted for the groups in the preceding list. Aged retirement and other plant accounting data were compiled for the years 1964 through 2024. These data were coded in the course of the Company's normal recordkeeping according to plant account or property group, type of transaction, year in which the transaction took place, and year in which the electric plant was placed in service. The data were analyzed by the retirement rate method of life analysis. The survivor curve chart for the account is presented on page III-61 and the life tables for the experience bands plotted on the chart follow it.

The rates of retirements of station equipment have been consistent over the course of the experience bands for the period, 1964-2024 and 2000-2024. Discussions with operating and management personnel indicated that the life characteristics of station

equipment will be similar in the future as they have been in the past. Typical service lives for station equipment of other electric companies range from 45 to 55 years. The Iowa 55-R1.5 survivor curve, is at the upper end of the range of others, is estimated to represent the future, inasmuch as it is a reasonable interpretation of the significant portion of the stub survivor curve through age 75 and reflects the outlook of management.

For Account 365.01, Overhead Conductors and Devices, the estimate of survivor characteristics is based on the 1964-2024 and 2000-2024 experience bands. Most recent retirements have been due to deterioration and voltage upgrades. Retirements related to expansion projects, that tend to result in retirements of younger property, have maintained a steady state. Typical service lives for overhead conductors and devices range from 45 to 60 years. The Iowa 55-R1 survivor curve is within the range of other estimates, is a reasonable interpretation of a significant portion of the survivor curve through age 95 and reflects the outlook of management.

The survivor curve estimate for Account 364.11, Poles and Fixtures, is the Iowa 60-R1.5. The estimate is based on the results of experience band analyses for the period 1964-1993 and 1964-2024. The typical range of lives of 40 to 60 years for distribution poles. Given the retirement of poles during the mid-1990s through mid-2000s have been affected by a property record system conversion which priced poles using the first-in first-out convention rather than actual installation years, an estimate between the two periods is most appropriate. Since completion of the conversion process has occurred in recent year, retirements have been priced based on actual installation years and the future life will move toward the indication based on data through 1993 so the 60-R1.5 is the best indicator.

Similar studies were performed for the remaining significant mass plant accounts. The results of the statistical analyses are presented in account sequence in the report,

beginning on page III-11.

The major structures included in Accounts 352.00, 361.00 and 390.10, Structures and Improvements, were separated from the smaller structures for purposes of the study. The major structures group consists of 44 structures or complexes of significant size and of a nature that the life span procedure is appropriate. The life spans assigned to the major structures were typically 55 to 65 years from the date of initial installation or 40 years from a major rehabilitation and varied within this range based on individual circumstances, such as size, condition, type of construction, location, and management's plans. Long-term continued use is planned for most of the major structures.

The Iowa 70-R3, 70-R3 and 60-R2 interim survivor curves were judged appropriate for the major structures based primarily on the 1964-2024 interim retirement experience, our observations of the buildings, consideration of the typical presence of facilities which will be retired during the estimated life spans, and a review of the interim survivor curves derived for similar structures of other electric companies.

Generally, the survivor curve estimates for the remainder of the accounts were based on engineering judgment, considering the nature of the plant and equipment, review of available historical retirement data and a general knowledge of the service lives for similar equipment in other electric companies.

CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

Group Depreciation Procedures. A group procedure for depreciation is appropriate when considering more than a single item of property. Normally, the items within a group do not have identical service lives but have lives that are dispersed over a range of time. There are two primary group procedures; namely, average service life and

equal life group.

In the average service life procedure, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

In the equal life group procedure, the property group is subdivided according to service life. That is, each equal life group includes that portion of the property which experiences the life of that specific group. The relative size of each equal life group is determined from the property's life dispersion curve. This procedure eliminates the need to base depreciation on average lives, inasmuch as each group is equivalent to a unit having a single life. The full costs of short-lived units are accrued during their lives, leaving no deferral of accruals required to be added to the annual costs associated with long-lived units. The calculated depreciation for the property group is the summation of the calculated depreciation based on the service life of each equal life group.

Remaining Life Annual Accruals. For the purpose of calculating remaining life accrual rates as of December 31, 2024, the estimated book depreciation reserve for each plant account is allocated among vintages in proportion to the calculated accrued depreciation for the account. Explanations of remaining life accruals and calculated accrued depreciation for the vintages calculated by the average service life procedure and for the vintages calculated by the equal life group procedure follow. The detailed calculations are set forth in the Results of Study section of the report.

Average Service Life Procedure. In the average service life procedure, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the average remaining life of the vintage. The average remaining life is a directly-weighted average derived from the estimated future survivor curve in accordance with the average service life procedure.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future whole life depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account, based upon the attained age and service life. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$\text{Ratio} = 1 - \frac{\text{Average Remaining Life Expectancy}}{\text{Average Service Life}}$$

Equal Life Group Procedure. In the equal life group procedure, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the composite remaining life for the surviving original cost of that vintage. The composite remaining life is derived by compositing the individual equal life group remaining lives in accordance with the following equation:

$$\text{Composite Remaining Life} = \frac{\sum \left(\frac{\text{Book Cost}}{\text{Life}} \times \text{Remaining Life} \right)}{\sum \frac{\text{Book Cost}}{\text{Life}}}$$

The book costs and lives of the several equal life groups which are summed in the foregoing equation are defined by the estimated future survivor curve. Inasmuch as book cost divided by life equals the whole life annual accrual, the foregoing equation reduces to the following form:

$$\text{Composite Remaining Life} = \frac{\sum \text{Whole Life Future Accruals}}{\sum \text{Whole Life Annual Accruals}}$$

or

$$\text{Composite Remaining Life} = \frac{\sum \text{Book Cost} - \text{Calc. Reserve}}{\sum \text{Whole Life Annual Accrual}}$$

The annual accrual rate for each account is equal to the sum of the remaining life annual accruals for all vintages divided by the account's total original cost. The account's "composite remaining life" is calculated by dividing the sum of the future book accruals for all vintages by the sum of the remaining life annual accruals for all vintages.

The calculated accrued depreciation in the equal life group procedure also represents that portion of depreciable cost which will not be allocated to expense through future accruals. However, the calculation is based at the equal life group level rather than the vintage group level and does not require the use of averages.

The equal life group accrued depreciation ratio is calculated as follows:

$$\text{Ratio} = 1 - \frac{\text{Remaining Life}}{\text{Service Life}}$$

Inasmuch as service life minus remaining life equals age when averages are not employed, the foregoing equation reduces to:

$$\text{Ratio} = 1 - \frac{\text{Age}}{\text{Service Life}}$$

The table below illustrates the procedure for calculating straight line equal life group accrued depreciation using an Iowa 18-S0.5 survivor curve and a December 31, 2024 calculation date.

DETAILED COMPUTATION OF ANNUAL AND ACCRUED FACTORS USING THE EQUAL LIFE GROUP PROCEDURE

INPUT PARAMETERS:

CALCULATION DATE... 12-31-2024
 SURVIVOR CURVE... 18-S0.5

AGE INTERVAL		RETIREMENTS		GROUP	YEAR	SUMMATION	AVERAGE	ANNUAL	ACCRUED
BEG	END	LIFE	DURING	ANNUAL		OF ANNUAL	PERCENT		
(1)	(2)	(3)	(4)	(5)=(4)/(3)	(6)	(7)	(8)	(9)	(10)
0.000	1.000	0.500	0.22707	0.22707000000	2024	7.87559256207	99.916852	0.0788	0.0394
1.000	2.000	1.500	0.57629	0.38419333333	2023	7.45642589540	99.484781	0.0750	0.1125
2.000	3.000	2.500	0.91493	0.36597200000	2022	7.08134322874	98.739173	0.0717	0.1793
3.000	4.000	3.500	1.25386	0.35824571429	2021	6.71923437159	97.654781	0.0688	0.2408
4.000	5.000	4.500	1.59647	0.35477111111	2020	6.36272595889	96.229618	0.0661	0.2975
5.000	6.000	5.500	1.93655	0.35210000000	2019	6.00929040334	94.463106	0.0636	0.3498
6.000	7.000	6.500	2.26969	0.34918307692	2018	5.65864886488	92.359985	0.0613	0.3985
7.000	8.000	7.500	2.59326	0.34576800000	2017	5.31117332642	89.928514	0.0591	0.4433
8.000	9.000	8.500	2.89906	0.34106588235	2016	4.96775638524	87.182353	0.0570	0.4845
9.000	10.000	9.500	3.18932	0.33571789474	2015	4.62936449670	84.138158	0.0550	0.5225
10.000	11.000	10.500	3.45195	0.32875714286	2014	4.29712697790	80.817523	0.0532	0.5586
11.000	12.000	11.500	3.69246	0.32108347826	2013	3.97220666734	77.245318	0.0514	0.5911
12.000	13.000	12.500	3.90102	0.31208160000	2012	3.65562412821	73.448580	0.0498	0.6225
13.000	14.000	13.500	4.08044	0.30225481481	2011	3.34845592080	69.457853	0.0482	0.6507
14.000	15.000	14.500	4.22498	0.29137793103	2010	3.05163954788	65.305143	0.0467	0.6772
15.000	16.000	15.500	4.33578	0.27972774194	2009	2.76608671140	61.024765	0.0453	0.7022
16.000	17.000	16.500	4.40947	0.26724060606	2008	2.49260253740	56.652138	0.0440	0.7260
17.000	18.000	17.500	4.44740	0.25413714286	2007	2.23191366294	52.223700	0.0427	0.7473
18.000	19.000	18.500	4.44739	0.24039945946	2006	1.98464536178	47.776305	0.0415	0.7678
19.000	20.000	19.500	4.40948	0.22612717949	2005	1.75138204230	43.347868	0.0404	0.7878
20.000	21.000	20.500	4.33578	0.21150146341	2004	1.53256772085	38.975236	0.0393	0.8057
21.000	22.000	21.500	4.22498	0.19651069767	2003	1.32856164031	34.694859	0.0383	0.8235
22.000	23.000	22.500	4.08044	0.18135288889	2002	1.13962984703	30.542151	0.0373	0.8393
23.000	24.000	23.500	3.90102	0.16600085106	2001	0.96595297706	26.551422	0.0364	0.8554
24.000	25.000	24.500	3.69246	0.15071265306	2000	0.80759622500	22.754682	0.0355	0.8698
25.000	26.000	25.500	3.45195	0.13537058824	1999	0.66455460435	19.182478	0.0346	0.8823
26.000	27.000	26.500	3.18931	0.12035132075	1998	0.53669364985	15.861848	0.0338	0.8957
27.000	28.000	27.500	2.89907	0.10542072727	1997	0.42380762584	12.817656	0.0331	0.9103
28.000	29.000	28.500	2.59326	0.09099157895	1996	0.32560147273	10.071489	0.0323	0.9206
29.000	30.000	29.500	2.26968	0.07693830508	1995	0.24163653072	7.640020	0.0316	0.9322
30.000	31.000	30.500	1.93656	0.06349377049	1994	0.17142049293	5.536901	0.0310	0.9455
31.000	32.000	31.500	1.59646	0.05068126984	1993	0.11433297277	3.770387	0.0303	0.9545
32.000	33.000	32.500	1.25387	0.03858061538	1992	0.06970203016	2.345224	0.0297	0.9653
33.000	34.000	33.500	0.91492	0.02731104478	1991	0.03675620008	1.260832	0.0292	0.9782
34.000	35.000	34.500	0.57629	0.01670405797	1990	0.01474864870	0.515229	0.0286	0.9867
35.000	36.000	35.500	0.22708	0.00639661972	1989	0.00319830986	0.113540	0.0282	1.0000
TOTAL		100.00000							

In the table, each equal life group is defined by the age interval shown in columns 1 and 2, which identify the ages at which the first and last retirement of each group occur.

The group's designated life, shown in column 3, is the midpoint of the interval. In the calculation, the equal life groups of each vintage are arranged such that the midpoint of each one-year age interval coincides with the calculation date, e.g., December 31 in this case. This enables the calculation of annual accruals which are centered on, or as of, the same date as the calculation of accrued depreciation.

The retirement during each age interval, shown in column 4, is the size of each equal life group. It is derived from the Iowa 18-S0.5 survivor curve and is the difference between the percents surviving (not shown) at the beginning and end of the age interval.

Each equal life group's whole life annual accrual, shown in column 5, equals the group's size (column 4) divided by its life (column 3), except that for the first age interval, the annual accrual is set equal to the group's size.

Columns 6 through 10 show the derivation of the whole life annual factor and accrued factor for each vintage based on the data developed in the first five columns. The year installed is shown in column 6. For all vintages other than the first year (2024), the summation of annual accruals for each year installed, shown in column 7, is calculated by adding one-half of the group annual accrual (column 5) for that vintage's current age interval plus the group annual accruals for all succeeding age intervals. For example, the figure 0.38419333333 for 2023 equals one-half of 7.45642589540 plus all of the succeeding figures in column 5. Only one-half of the annual accrual for the vintage's current age interval group is included in the summation because the equal life group for that interval expires at the midpoint of the current year.

The summation of annual accruals (column 7) for installations during 2024 is calculated on the basis of an in-service date at the midpoint of twelve months, i.e., six months prior to December 31. Inasmuch as the overall calculation is centered on December 31, 2024, the accrual for 2024 installations (during the twelve months)

represents only one-half of one year, one-half of the year prior to December 31 plus one-half year following December 31. For this reason, the first figure in column 7, for vintage 2024, equals the group annual accrual for 2024 plus one-half of the group annual accruals for each of the subsequent years.

The average percent surviving, derived from the Iowa 18-S0.5 survivor curve, is shown in column 8 for each age interval. The annual factor, shown in column 9, is the result of dividing the summation of annual accruals (column 7) by the average percent surviving (column 8).

The accrued depreciation factor, shown in column 10, equals the annual factor multiplied by the age of the group at December 31, 2024.

CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION

Amortization, as defined in the Uniform System of Accounts, is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization periods and service lives used by other utilities, and the service life estimates previously used for the asset under depreciation accounting.

Amortization accounting is appropriate for certain General Plant accounts that represent numerous units of property, but a very small portion of depreciable electric plant in service. The accounts and their amortization periods are as follows:

<u>Account</u>	<u>Amortization Period, Years</u>
391.00, Office Furniture and Equipment	
Office Furniture	20
E.D.P Equipment	5
393.00, Stores Equipment	30
394.00, Tools, Shop and Garage Equipment	25
395.00, Laboratory Equipment	20
397.00, Communication Equipment	15
398.00, Miscellaneous Equipment	20

For the purpose of calculating annual amortization amounts as of December 31, 2024, the book depreciation reserve for each plant account or subaccount is assigned or allocated to vintages. The book reserve assigned to vintages with an age greater than the amortization period is equal to the vintage's original cost. The remaining book reserve is allocated among vintages with an age less than the amortization period in proportion to the calculated accrued amortization. The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period. The annual amortization amount is determined by dividing the future amortizations (original cost less allocated book reserve) by the remaining period of amortization for the vintage.

AMORTIZATION OF NET SALVAGE

Experienced salvage is incorporated in the results of the study, as it was reported on the Company's books and records for the period January 1, 2020 through December 31, 2024. Results of the calculations are shown in Table 5.

Net salvage experienced during the five-year period is presented in this manner to determine the amount of negative net salvage to be amortized for book purposes. In developing the amount to be amortized, the data for the accounts which experienced positive net salvage have been netted with those for accounts which experienced negative net salvage.

In order to be consistent with this manner of recognizing salvage, no adjustments for salvage were made to the annual accruals and accrued depreciation calculated for each function. There were no exclusions from the 2020 through 2024 net salvage accrual.

PART III. RESULTS OF STUDY

PART III. RESULTS OF STUDY

DESCRIPTION OF SUMMARY TABULATIONS

Tables 1 through 5 presented on pages III-4 through III-10 summarize the results of the depreciation study as of December 31, 2024. Table 1 presents a comparison of annual depreciation and book reserve by function as of December 31, 2022, December 31, 2023 and December 31, 2024. Table 2 sets forth, by depreciable group, the estimated survivor curve, original cost, book depreciation reserve as of December 31, 2024, future book accruals, calculated annual accrual amount and rate, and composite remaining life for plant in service. Table 3 presents the 2024 plant activity. Table 4 presents the bringforward of the book reserve to December 31, 2024. Table 5 presents the annual amortization of experienced net salvage based on the period 2020 through 2024.

DESCRIPTION OF DETAILED TABULATIONS

Supporting statistical data for the estimates of average service lives and survivor curves and the annual depreciation calculations are presented in two sections.

The section beginning on III-11 sets forth, for each depreciable group analyzed by the retirement rate method, a chart depicting the original and estimated survivor curves followed by a tabular presentation of the original life table(s) plotted on the chart. The supporting data for the original cost depreciation calculations are presented, in account sequence, in the section beginning on page III-140.

In the first section, the survivor curves estimated for the depreciable groups are shown as dark smooth curves on the charts. Each smooth survivor curve is denoted by a numeral followed by the type curve designation. The numeral used is the average life derived from the entire curve from 100 percent to zero percent surviving. In cases where only a segment of the estimated curve is used in the depreciation calculation, the numeral used for identification purposes is not a designation of the average life of the group. The

titles of the charts indicate the group, the symbol used to plot the points of the original life table, and the experience and placement bands of the life tables which were plotted. The experience band indicates the range of years for which the retirements were used to develop the stub survivor curve. The placements indicate, for the related experience band, the range of years of installations which appear in the experience.

The tables of the calculated annual depreciation related to original cost are presented in the second section and indicate the estimated average survivor curves used in the calculations. The tables set forth, for each installation year, the original cost, calculated accrued depreciation, allocated book reserve, future book accruals, remaining life expectancy and the calculated annual accrual.

DUQUESNE LIGHT COMPANY

TABLE 1. ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS BY FUNCTION RELATED TO UTILITY PLANT AT DECEMBER 31, 2022, DECEMBER 31, 2023 AND DECEMBER 31, 2024

	<u>2022</u>	<u>2023</u>	<u>2024</u>
TRANSMISSION PLANT			
ORIGINAL COST (DEPRECIABLE)	1,088,276,276.39	1,151,847,623.08	1,216,073,264.02
BOOK ACCRUED DEPRECIATION	342,363,382	365,682,107	391,975,530
BOOK RESERVE % OF O.C.	31.46%	31.75%	32.23%
ORIGINAL COST DEPRECIATED	745,912,896	786,165,518	824,097,735
ANNUAL DEPRECIATION EXPENSE	25,432,711	26,300,160	25,685,852
ANNUAL % OF O.C.	2.34%	2.28%	2.11%
DISTRIBUTION PLANT			
ORIGINAL COST (DEPRECIABLE)	3,409,576,510.89	3,685,427,380.67	3,858,851,596.36
BOOK ACCRUED DEPRECIATION	1,073,089,929	1,144,453,833	1,185,177,634
BOOK RESERVE % OF O.C.	31.47%	31.05%	30.71%
ORIGINAL COST DEPRECIATED	2,336,486,582	2,540,973,549	2,673,673,965
ANNUAL DEPRECIATION EXPENSE	92,446,444	100,954,671	98,506,917
ANNUAL % OF O.C.	2.71%	2.74%	2.55%
GENERAL PLANT			
ORIGINAL COST (DEPRECIABLE)	373,449,116.34	398,133,860.39	429,351,133.94
BOOK ACCRUED DEPRECIATION	166,214,095	179,072,291	189,242,199
BOOK RESERVE % OF O.C.	44.51%	44.98%	44.08%
ORIGINAL COST DEPRECIATED	207,235,021	219,061,572	240,108,935
ANNUAL DEPRECIATION EXPENSE	15,643,613	17,193,339	19,651,670
ANNUAL % OF O.C.	4.19%	4.32%	4.58%
TOTAL COMPANY			
ORIGINAL COST (DEPRECIABLE)	4,871,301,903.62	5,235,408,864.14	5,504,275,994.32
BOOK ACCRUED DEPRECIATION	1,581,667,406	1,689,208,231	1,766,395,362
BOOK RESERVE % OF O.C.	32.47%	32.27%	32.09%
ORIGINAL COST DEPRECIATED	3,289,634,499	3,546,200,639	3,737,880,635
ANNUAL DEPRECIATION EXPENSE	133,522,768	144,448,170	143,844,439
ANNUAL % OF O.C.	2.74%	2.76%	2.61%
NON-DEPRECIABLE PLANT			
LAND AND LAND RIGHTS	43,855,864.35	43,895,704.99	43,847,753.72
INTANGIBLE PLANT	404,105,291.55	429,897,523.13	322,182,841.71
REGIONAL TRANSMISSION	0	0	0
LEASEHOLD IMPROVEMENTS	22,146,769.54	22,146,769.54	22,146,769.54
TOTAL PLANT IN SERVICE	5,341,409,829.06	5,731,348,861.80	5,892,453,359.29

DUQUESNE LIGHT COMPANY

TABLE 2. SUMMARY OF ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2024

	DEPRECIABLE GROUP (1)	SURVIVOR CURVE (2)	ORIGINAL COST AS OF DECEMBER 31, 2024 (3)	BOOK DEPRECIATION RESERVE (4)	FUTURE ACCRUALS (5)	CALCULATED ANNUAL ACCRUAL AMOUNT (6)	RATE (7)=(6)/(3)	COMPOSITE REMAINING LIFE (8)=(5)/(6)
	DEPRECIABLE PLANT							
	TRANSMISSION PLANT							
352.00	STRUCTURES AND IMPROVEMENTS							
	MAJOR STRUCTURES	70-R3	26,662,416.55	11,178,422	15,483,996	594,496	2.23	26.0
	OTHER SMALL STRUCTURES	45-R3	12,353,975.42	2,535,194	9,818,781	300,806	2.43	32.6
	TOTAL ACCOUNT 362		39,016,391.97	13,713,616	25,302,777	895,302	2.29	28.3
353.00	STATION EQUIPMENT	41-S0.5	514,695,868.87	195,325,003	319,370,866	13,620,354	2.65	23.4
354.00	TOWERS AND FIXTURES	80-R3	80,167,281.13	34,666,495	45,500,786	1,036,655	1.29	43.9
355.00	POLES AND FIXTURES	55-R3	126,728,745.18	18,970,324	107,758,421	2,605,984	2.06	41.4
356.00	OVERHEAD CONDUCTORS AND DEVICES	70-R3	172,296,658.13	45,397,769	126,898,889	2,519,918	1.46	50.4
357.00	UNDERGROUND CONDUIT	60-S3	101,457,882.36	38,254,049	63,203,834	1,742,734	1.72	36.3
358.00	UNDERGROUND CONDUCTORS AND DEVICES	60-R3	162,179,294.60	43,148,072	119,031,223	2,924,774	1.80	40.7
359.00	ROADS AND TRAILS	60-R4	19,531,141.78	2,500,203	17,030,939	340,131	1.74	50.1
	TOTAL TRANSMISSION PLANT		1,216,073,264.02	391,975,530	824,097,735	25,685,852	2.11	32.1
	DISTRIBUTION PLANT							
361.00	STRUCTURES AND IMPROVEMENTS							
	MAJOR STRUCTURES	70-R3	61,760,606.27	31,485,120	30,275,488	1,259,963	2.04	24.0
	OTHER SMALL STRUCTURES	45-R3	33,721,842.97	16,511,267	17,210,576	716,258	2.12	24.0
	TOTAL ACCOUNT 361		95,482,449.24	47,996,387	47,486,064	1,976,221	2.07	24.0
362.00	STATION EQUIPMENT							
	COMPANY STATIONS	55-R1.5	541,440,548.59	188,675,054	352,765,495	11,127,316	2.06	31.7
	CUSTOMER HIGH TENSION	47-R0.5	41,438,031.00	18,885,076	22,552,955	923,307	2.23	24.4
	PORTABLE SUBSTATIONS	47-R0.5	7,333,030.84	2,310,762	5,022,269	182,612	2.49	27.5
	TOTAL ACCOUNT 362		590,211,610.43	209,870,892	380,340,719	12,233,235	2.07	31.1
364.11	POLES, TOWERS AND FIXTURES	60-R1.5	744,363,845.38	208,342,134	536,021,712	15,151,329	2.04	35.4
365.01	OVERHEAD CONDUCTORS AND DEVICES	55-R1	745,842,859.31	216,421,110	529,421,750	17,098,181	2.29	31.0
366.00	UNDERGROUND CONDUIT	75-R4	195,931,223.82	58,127,006	137,804,218	2,853,664	1.46	48.3
367.00	UNDERGROUND CONDUCTORS AND DEVICES	46-R1.5	620,621,149.67	151,470,446	469,150,704	17,454,641	2.81	26.9
368.00	LINE TRANSFORMERS							
	OVERHEAD	39-S0	310,013,863.90	108,526,485	201,487,379	9,557,298	3.08	21.1
	CONVENTIONAL DISTRIBUTION	48-R0.5	108,603,647.41	26,714,693	81,888,954	3,269,999	3.01	25.0
	NETWORK	30-L0	61,936,417.68	17,579,405	44,357,013	2,904,492	4.69	15.3
	UNDERGROUND RESIDENTIAL DISTRIBUTION	43-R1.5	49,986,496.34	15,970,470	34,016,026	1,345,026	2.69	25.3
	TOTAL ACCOUNT 368		530,540,425.33	168,791,053	361,749,372	17,076,815	3.22	21.2
369.20	SERVICES	65-R1.5	115,276,780.09	44,174,544	71,102,236	1,975,638	1.71	36.0
370.00	METERS AND SMART METERS	18-S0.5	152,168,302.80	57,750,560	94,417,743	9,705,592	6.38	9.7
370.10	METERS - COMMUNICATION EQUIPMENT	10-S4	45,267.70	15,642	29,625	8,702	19.22	3.4
371.00	EV CHARGERS	10-L3	4,033,634.49	601,291	3,432,344	464,689	11.52	7.4
373.00	STREET LIGHTING EQUIPMENT	35-L0	64,334,048.10	21,616,570	42,717,478	2,508,200	3.90	17.0
	TOTAL DISTRIBUTION PLANT		3,858,851,596.36	1,185,177,634	2,673,673,965	98,506,917	2.55	27.1

DUQUESNE LIGHT COMPANY

TABLE 2. SUMMARY OF ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2024

	DEPRECIABLE GROUP (1)	SURVIVOR CURVE (2)	ORIGINAL COST AS OF DECEMBER 31, 2024 (3)	BOOK DEPRECIATION RESERVE (4)	FUTURE ACCRUALS (5)	CALCULATED ANNUAL ACCRUAL AMOUNT (6)	RATE (7)=(6)/(3)	COMPOSITE REMAINING LIFE (8)=(5)/(6)
	GENERAL PLANT							
390.10	STRUCTURES AND IMPROVEMENTS							
	MAJOR STRUCTURES	60-R2	177,169,658.28	63,758,446	113,411,213	5,523,387	3.12	20.5
	OTHER SMALL STRUCTURES	45-R3	10,907,030.79	2,168,843	8,738,188.00	270,994	2.48	32.2
	TOTAL ACCOUNT 390		188,076,689.07	65,927,289	122,149,401	5,794,381	3.08	21.1
391.00	OFFICE FURNITURE AND EQUIPMENT							
	OFFICE FURNITURE	20-SQ	12,495,309.87	3,701,523	8,793,787	572,321	4.58	15.4
	E.D.P. EQUIPMENT	5-SQ	44,188,182.25	21,216,272	22,971,910	7,391,153	16.73	3.1
	TOTAL ACCOUNT 391		56,683,492.12	24,917,795	31,765,697	7,963,474	14.05	4.0
392.00	TRANSPORTATION EQUIPMENT							
	STORES EQUIPMENT	30-SQ	75,334,697.51	43,148,229	32,186,468	**		
	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	1,340,969.09	774,789	566,180	42,841	3.19	13.2
	LABORATORY EQUIPMENT	20-SQ	37,125,872.23	13,277,746	23,848,126	1,517,324	4.09	15.7
	POWER OPERATED EQUIPMENT	20-SQ	1,633,995.43	988,046	645,949	82,476	5.05	7.8
	COMMUNICATION EQUIPMENT	15-SQ	3,654,068.13	2,185,545	1,468,523	**		
	MISCELLANEOUS EQUIPMENT	20-SQ	65,456,051.84	37,988,695	27,467,357	4,247,127	6.49	6.5
			45,298.52	34,064	11,234	4,047	8.93	2.8
	TOTAL GENERAL PLANT		429,351,133.94	189,242,199	240,108,935	19,651,670	4.58	12.2
	AMORTIZATION OF NET SALVAGE							
	TOTAL DEPRECIABLE PLANT		5,504,275,994.32	1,766,395,362	3,737,880,635	16,074,108	2.61	26.0
	INTANGIBLE AND NONDEPRECIABLE PLANT							
301.00	ORGANIZATION		100,275.19					
	FRANCHISES AND CONSENTS		6,830.09					
303.00	MISCELLANEOUS INTANGIBLE PLANT		322,075,736.43	191,631,717				
350.00	LAND AND LAND RIGHTS		14,339,348.12					
360.00	LAND AND LAND RIGHTS		22,940,941.32					
389.00	LAND AND LAND RIGHTS		6,567,464.28					
390.20	STRUCTURES AND IMPROVEMENTS - LEASEHOLDS		22,146,769.54	14,250,942				
	TOTAL INTANGIBLE AND NONDEPRECIABLE PLANT		388,177,364.97	205,882,659				
	TOTAL ELECTRIC PLANT		5,892,453,359.29	1,972,278,022				

* LIFE SPAN PROCEDURE WAS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE.

** ANNUAL ACCRUAL IS CHARGED ON A VEHICLE BY VEHICLE BASIS.

NOTE: FUTURE ADDITIONS AS OF JAN 1, 2025 SHOULD RECEIVE THE FOLLOWING DEPRECIATION RATES:

ACCOUNT	CALCULATED ANNUAL ACCRUAL RATE
COMPUTER HARDWARE - TRANSMISSION	20.00
COMPUTER SOFTWARE - TRANSMISSION	20.00
COMMUNICATION EQUIPMENT - TRANSMISSION	6.67
COMPUTER HARDWARE - DISTRIBUTION	20.00
COMPUTER SOFTWARE - DISTRIBUTION	20.00
COMMUNICATION EQUIPMENT - DISTRIBUTION	6.67
COMPUTER HARDWARE - GENERAL	20.00
COMPUTER SOFTWARE - GENERAL	20.00
COMMUNICATION EQUIPMENT - GENERAL	6.67

DUQUESNE LIGHT COMPANY

TABLE 3. SUMMARY OF PLANT IN SERVICE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2024

	DEPRECIABLE GROUP (1)	BALANCE		RETIREMENTS (4)	ADJUSTMENTS (6)	BALANCE AT END OF YEAR (6)	PERCENT OF ORIGINAL COST RETIRED (7)
		BEGINNING OF YEAR (2)	+ ADDITIONS (3)				
	DEPRECIABLE PLANT						
	TRANSMISSION PLANT						
352	STRUCTURES AND IMPROVEMENTS	34,206,342.68	4,810,049.29			39,016,391.97	-
353	STATION EQUIPMENT	484,013,658.87	30,360,400.41	804,009.65	1,125,819.24	514,695,868.87	0.17
354	TOWERS AND FIXTURES	80,623,323.80			(456,042.67)	80,167,281.13	-
355	POLES AND FIXTURES	105,423,908.11	22,760,935.92	1,456,098.85		126,728,745.18	1.38
356	OVERHEAD CONDUCTORS AND DEVICES	158,808,556.13	13,494,180.06	6,078.06		172,296,658.13	-
357	UNDERGROUND CONDUIT	97,935,949.75	3,521,932.61			101,457,882.36	-
358	UNDERGROUND CONDUCTORS AND DEVICES	162,167,358.86	11,935.74			162,179,294.60	-
359	ROADS AND TRAILS	28,668,524.86			(9,137,383.10)	19,531,141.78	-
	TOTAL TRANSMISSION PLANT	1,151,847,623.08	74,959,434.03	2,266,186.56	(8,467,606.53)	1,216,073,264.02	
	DISTRIBUTION PLANT						
361	STRUCTURES AND IMPROVEMENTS	94,773,878.13	605,114.94	1,955.83	105,412.00	95,482,449.24	-
362.1	STATION EQUIPMENT - COMPANY STATIONS	512,520,818.96	33,967,966.35	3,922,417.48	(1,125,819.24)	541,440,548.59	0.77
362.2	STATION EQUIPMENT - CUSTOMER HIGH TENSION	42,200,601.99		762,570.99		41,438,031.00	1.81
362.3	STATION EQUIPMENT - PORTABLE SUBSTATIONS	7,333,030.84				7,333,030.84	-
364.11	POLES, TOWERS AND FIXTURES	715,008,524.88	37,387,366.61	7,866,634.11	(165,412.00)	744,363,845.38	1.10
365.01	OVERHEAD CONDUCTORS AND DEVICES	730,171,599.89	20,901,822.56	5,344,073.82	113,510.68	745,842,859.31	0.73
366	UNDERGROUND CONDUIT	150,722,225.35	45,422,951.48	213,963.01		195,931,223.82	0.14
367	UNDERGROUND CONDUCTORS AND DEVICES	595,366,054.11	31,575,187.33	6,320,091.77		620,621,149.67	1.06
368	LINE TRANSFORMERS	507,077,699.40	32,818,966.42	9,372,540.73	16,300.24	530,540,425.33	1.85
369.2	SERVICES	113,504,560.09	2,389,592.82	547,561.90	(69,810.92)	115,276,780.09	0.48
370	METERS AND SMART METERS	153,944,768.59		551,612.30	(1,224,853.49)	152,168,302.80	0.36
370.1	METERS - COMMUNICATION EQUIPMENT	45,267.70				45,267.70	-
371	EV CHARGERS	1,793,537.50	2,240,096.99			4,033,634.49	-
373	STREET LIGHTING EQUIPMENT	60,964,813.24	10,289,906.27	6,920,671.41		64,334,048.10	11.35
	TOTAL DISTRIBUTION PLANT	3,685,427,380.67	217,598,971.77	41,824,083.35	(2,350,672.73)	3,859,851,596.36	
	GENERAL PLANT						
390.1	STRUCTURES AND IMPROVEMENTS	170,382,214.51	21,281,350.56		(3,586,876.00)	188,076,689.07	-
391.1	OFFICE FURNITURE AND EQUIPMENT - OFFICE FURNITURE	6,248,191.01	4,169,012.09	51,139.23	2,129,246.00	12,495,309.87	0.82
391.2	OFFICE FURNITURE AND EQUIPMENT - E.D.P. EQUIPMENT	35,728,155.39	13,070,705.22	6,068,308.36	1,457,630.00	44,188,182.25	16.98
392	TRANSPORTATION EQUIPMENT	75,680,573.91	4,607,520.57	4,953,396.97		75,334,697.51	6.55
393	STORES EQUIPMENT	1,323,741.69	120,115.08	102,887.68		1,340,969.09	7.77
394	TOOLS, SHOP AND GARAGE EQUIPMENT	35,717,244.66	1,633,727.57	225,100.00		37,125,872.23	0.63
395	LABORATORY EQUIPMENT	1,773,715.76		139,720.33		1,633,995.43	7.88
396	POWER OPERATED EQUIPMENT	3,539,933.05	114,135.08			3,654,068.13	-
397	COMMUNICATION EQUIPMENT	67,587,577.10	1,970,667.99	4,102,193.25		65,456,051.84	6.07
398	MISCELLANEOUS EQUIPMENT	152,513.31		107,214.79		45,298.52	70.30
	TOTAL GENERAL PLANT	398,133,860.39	46,967,234.16	15,749,960.61	(0.00)	429,351,133.94	
	TOTAL DEPRECIABLE PLANT	5,235,408,864.14	339,525,639.96	59,840,230.52	(10,818,279.26)	5,504,275,994.32	

DUQUESNE LIGHT COMPANY

TABLE 3. SUMMARY OF PLANT IN SERVICE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2024

DEPRECIABLE GROUP (1)	BALANCE AT BEGINNING OF YEAR (2)	+	ADDITIONS (3)	-	RETIREMENTS (4)	+	TRANSFERS AND ADJUSTMENTS (6)	=	BALANCE AT END OF YEAR (6)	PERCENT OF ORIGINAL COST RETIRED (7)
DEPRECIABLE PLANT										
INTANGIBLE PLANT AND NONDEPRECIABLE PLANT										
301 ORGANIZATION	100,275.19								100,275.19	
302 FRANCHISES AND CONSENTS	6,830.09								6,830.09	
303 MISCELLANEOUS INTANGIBLE PLANT	429,790,417.85		34,193,403.33		141,908,084.75				322,075,736.43	
350 LAND AND LAND RIGHTS	14,387,299.39		(47,951.27)						14,339,348.12	
360 LAND AND LAND RIGHTS	22,940,941.32								22,940,941.32	
389 LAND AND LAND RIGHTS	6,567,464.28								6,567,464.28	
390.2 STRUCTURES AND IMPROVEMENTS - LEASEHOLDS	22,146,769.54								22,146,769.54	
TOTAL INTANGIBLE AND NONDEPRECIABLE PLANT	495,939,997.66		34,145,452.06		141,908,084.75		0.00		388,177,364.97	
TOTAL ELECTRIC PLANT	5,731,348,861.80		373,671,092.02		201,748,315.27		(10,818,279.26)		5,892,453,359.29	

DUQUESNE LIGHT COMPANY

TABLE 4. SUMMARY OF BOOK RESERVE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2024

	DEPRECIABLE GROUP (1)	BOOK RESERVE AT BEGINNING OF YEAR +				RETIREMENTS (4)	GROSS SALVAGE (5)	COST OF REMOVAL (6)	MISCELLANEOUS DEBITS AND CREDITS (7)	BOOK RESERVE AT END OF YEAR (8)	BOOK RESERVE AS A PERCENT OF ORIGINAL COST (9)
		BOOK RESERVE AT BEGINNING OF YEAR (2)	ANNUAL ACCRUALS (3)	+	+						
DEPRECIABLE PLANT											
TRANSMISSION PLANT											
352	STRUCTURES AND IMPROVEMENTS	12,909,496	804,120							13,713,616.08	35.15
353	STATION EQUIPMENT	179,980,293	16,613,871	804,010			497,857	32,706		195,325,003.37	37.95
354	TOWERS AND FIXTURES	33,394,280	1,272,205							34,666,484.69	43.24
355	POLES AND FIXTURES	18,433,363	2,523,207	1,456,099			536,147			18,970,324.32	42.37
356	OVERHEAD CONDUCTORS AND DEVICES	42,219,577	3,194,963	6,078			693			45,397,768.82	26.35
357	UNDERGROUND CONDUIT	36,539,735	1,714,314							38,254,049.60	37.70
358	UNDERGROUND CONDUCTORS AND DEVICES	40,187,506	2,980,956							43,168,462.56	26.61
359	ROADS AND TRAILS	2,017,847	482,355							2,500,202.58	12.80
	TOTAL TRANSMISSION PLANT	365,682,107	29,561,601	2,266,187	0	1,034,697	32,706	391,975,529.96			
DISTRIBUTION PLANT											
361	STRUCTURES AND IMPROVEMENTS	45,742,687	2,252,984	1,956			6	2,677		47,996,366.52	50.27
362	STATION EQUIPMENT	201,928,621	13,511,723	4,684,988			1,522,081	(32,706)		209,870,891.72	35.56
364.11	POLES, TOWERS AND FIXTURES	209,211,842	19,676,009	7,866,634			13,603,552	(5,277)		208,342,133.59	42.93
365.01	OVERHEAD CONDUCTORS AND DEVICES	206,352,466	20,962,029	5,344,074			7,194,097	4,618		216,421,109.77	42.37
366	UNDERGROUND CONDUIT	55,761,547	2,580,356	213,953			944			58,127,006.21	29.67
367	UNDERGROUND CONDUCTORS AND DEVICES	145,595,084	18,639,170	6,320,092			6,703,080			151,470,445.76	24.41
368	LINE TRANSFORMERS	161,783,469	17,508,274	9,372,541			2,467,237	615		168,791,053.01	31.81
369.2	SERVICES	43,362,155	3,382,913	547,562			2,020,329	(2,633)		44,174,544.14	38.32
370	METERS AND SMART METERS	47,055,301	11,285,155	551,612			38,284			57,750,559.73	37.95
370.1	METERS - COMMUNICATION EQUIPMENT	15,642	314,271							15,642.50	34.56
371	INSTALLATIONS ON CUSTOMER PREMISES	287,020	1,979,688				800,446			601,290.73	14.91
373	STREET LIGHTING EQUIPMENT	27,357,999	6,920,671							21,616,570.02	33.60
	TOTAL DISTRIBUTION PLANT	1,144,453,833	112,092,572	41,824,083	4,838,074	34,350,056	(32,706)	1,185,177,633.70			
GENERAL PLANT											
390.1	STRUCTURES AND IMPROVEMENTS	60,791,725	5,202,398	51,139				(66,834)		65,927,288.65	35.05
391.1	OFFICE FURNITURE AND EQUIPMENT - OFFICE FURNITURE	3,249,063	463,904	6,066,308				39,674		3,701,522.72	62.52
391.2	OFFICE FURNITURE AND EQUIPMENT - E.D.P. EQUIPMENT	16,601,110	8,696,311	4,837,860				27,160		21,216,272.33	66.10
392	TRANSPORTATION EQUIPMENT	42,840,234	4,637,860	4,953,397			(5,881)	(87,828)		43,148,229.28	57.28
393	STORES EQUIPMENT	826,252	51,424	102,888						774,768.69	57.78
394	TOOLS, SHOP AND GARAGE EQUIPMENT	12,046,898	1,455,948	225,100						13,227,746.41	35.76
395	LABORATORY EQUIPMENT	1,039,372	88,395	139,720						988,046.13	60.47
396	POWER OPERATED EQUIPMENT	2,036,016	149,529							2,185,545.42	59.81
397	COMMUNICATION EQUIPMENT	37,507,723	4,583,165	4,102,193						37,998,694.81	58.04
398	MISCELLANEOUS EQUIPMENT	133,877	7,402	107,215						34,064.39	75.20
	TOTAL GENERAL PLANT	179,072,291	25,496,337	15,749,961	505,478	(5,881)	(87,828)	189,242,198.83			
	TOTAL DEPRECIABLE PLANT	1,689,208,231	167,150,510	59,840,231	5,343,552	35,376,872	(87,828)	1,766,395,362.49			
INTANGIBLE PLANT AND NONDEPRECIABLE PLANT											
301	ORGANIZATION										0.00
302	FRANCHISES AND CONSENTS										0.00
303	MISCELLANEOUS INTANGIBLE PLANT	273,834,632	59,705,170	141,908,085						191,631,717.19	59.50
350	LAND AND LAND RIGHTS										0.00
360	LAND AND LAND RIGHTS										0.00
389	LAND AND LAND RIGHTS										0.00
390.2	STRUCTURES AND IMPROVEMENTS - LEASEHOLDS	13,166,887	1,084,055							14,250,942.14	64.35
	TOTAL INTANGIBLE PLANT AND NONDEPRECIABLE PLANT	287,001,519	60,789,225	141,908,085	0	0	0	0	205,882,659.33		
	TOTAL ELECTRIC PLANT	1,976,209,750	227,939,735	201,748,315	5,343,552	35,376,872	(87,828)	1,972,278,021.82			

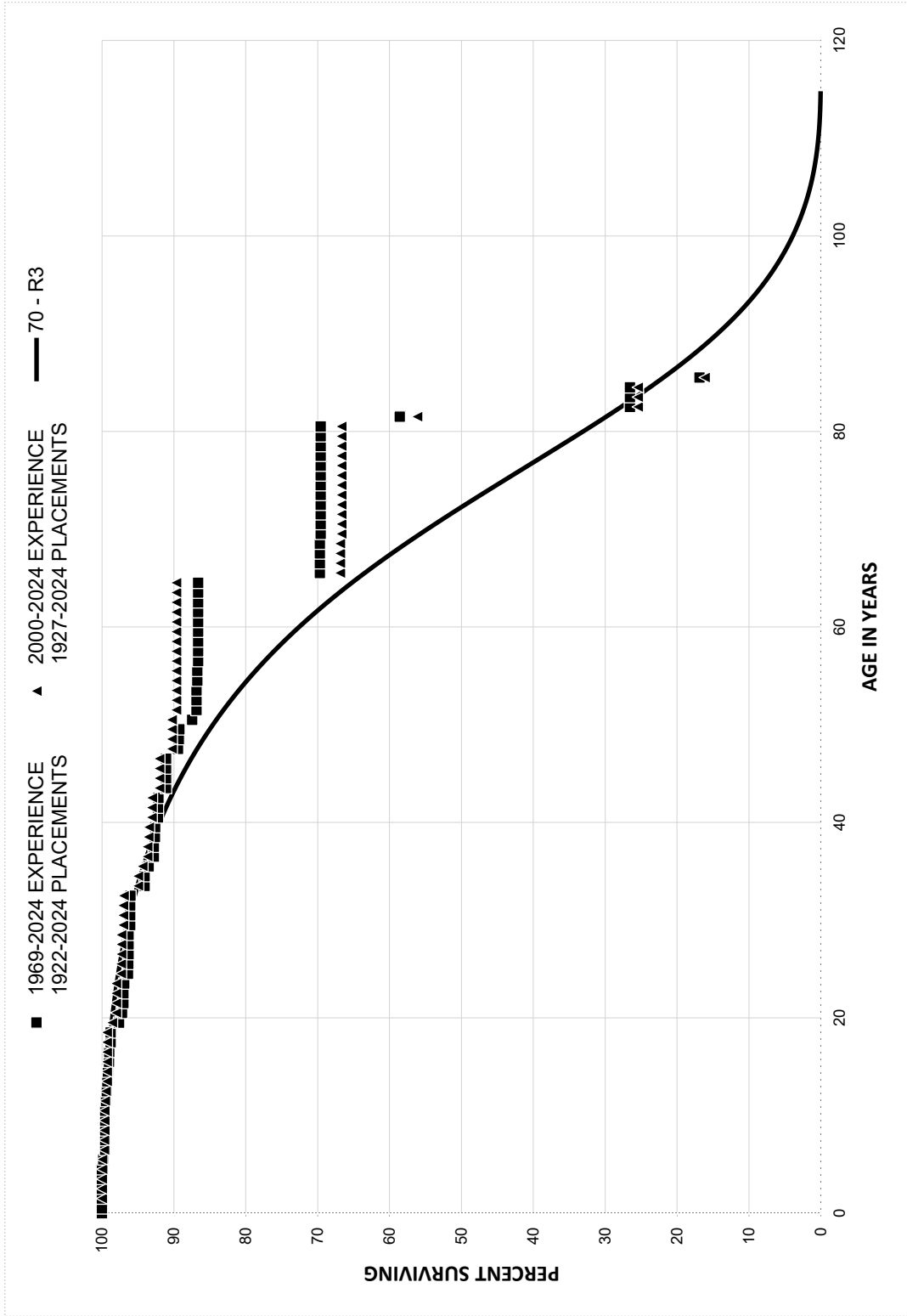
DUQUESNE LIGHT COMPANY

TABLE 5. AMORTIZATION OF EXPERIENCED NET SALVAGE

ACCOUNT (1)	2020		2021		2022		2023		2024		NET SALVAGE (12)	SALVAGE ACCRUAL (13)-(12)5
	COST OF REMOVAL (2)	GROSS SALVAGE (3)	COST OF REMOVAL (4)	GROSS SALVAGE (5)	COST OF REMOVAL (6)	GROSS SALVAGE (7)	COST OF REMOVAL (8)	GROSS SALVAGE (9)	COST OF REMOVAL (10)	GROSS SALVAGE (11)		
350			10,085	57,028							46,943	9,389
352	41,010	992	8,405								(48,423)	(9,685)
353	897,620	8,206	1,112,775		1,760,711		724,056		497,857		(4,984,814)	(996,963)
354	38,063		281,053		691,898		326,351				(1,337,366)	(267,473)
355	4,470		612,042				17,774		536,147		(1,170,433)	(234,087)
356	229,134		1,905,703		615,758		97,739		683		(2,849,027)	(669,805)
357					35,684						(35,684)	(7,137)
358			44,936		44,936						(44,936)	(8,987)
361	32,485		196,964		325,907		1,002		6		(556,365)	(111,273)
362	1,399,570		2,450,289		1,501,263		1,318,089		1,522,081		(5,967,877)	(1,193,575)
364.11	4,245,098	860,073	3,160,972	766,868	4,984,151	1,038,864	7,409,302	747,638	13,603,552	929,746	(29,059,896)	(5,811,979)
365.01	2,379,647	1,336,981	1,618,311	1,616,800	5,017,835	3,009,579	4,912,614	2,406,210	7,194,097	1,640,169	(11,112,766)	(2,222,563)
366	62,810		20,822		54,225		104,162		944		(242,962)	(48,592)
367	1,599,411	874,677	1,404,034	1,045,637	3,404,860	790,815	4,120,362	502,891	6,703,080	259,364	(13,748,362)	(2,749,672)
368	1,618,215	457,751	707,723	780,679	1,073,071	2,213,201	2,642,795	1,773,885	2,467,237	1,338,472	(889,010)	(1,571,277)
369.2	1,004,738		1,340,285		1,266,827		2,222,195		36,284		(7,856,383)	(1,571,277)
370	491		46,090		710				800,446		(67,575)	(17,515)
373	18,579		70,783		101,395		55,821				(1,047,024)	(209,405)
390.1	28,868		4,715								(33,583)	(6,717)
390.2	74,668	273,831		315,291		462,411		218,352	(5,881)	505,478	1,696,676	339,335
392	4,773	17,510			1,968		3,841				16,578	3,316
396	245										(2,213)	(443)
397												
TOTAL	13,669,893	3,830,123	14,953,063	4,582,303	20,883,200	8,440,649	23,952,263	6,270,121	35,378,872	5,343,552	(60,370,543)	(16,074,108)

SERVICE LIFE STATISTICS

**DUQUESNE LIGHT COMPANY
ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS - MAJOR STRUCTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES**



DUQUESNE LIGHT COMPANY
ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS - MAJOR STRUCTURES
ORIGINAL LIFE TABLE

EXPERIENCE BAND 1969-2024
 PLACEMENT BAND 1922-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	39,881,313		0.0000	1.0000	100.00
0.5	35,135,358		0.0000	1.0000	100.00
1.5	35,391,200		0.0000	1.0000	100.00
2.5	35,436,560		0.0000	1.0000	100.00
3.5	34,706,894	808	0.0000	1.0000	100.00
4.5	33,398,550	57,620	0.0017	0.9983	100.00
5.5	32,516,697	79,403	0.0024	0.9976	99.83
6.5	30,626,163	1,047	0.0000	1.0000	99.58
7.5	29,289,601	5,436	0.0002	0.9998	99.58
8.5	20,983,654		0.0000	1.0000	99.56
9.5	20,986,367		0.0000	1.0000	99.56
10.5	20,989,697	26,578	0.0013	0.9987	99.56
11.5	20,900,348	16,920	0.0008	0.9992	99.43
12.5	20,634,282	22,826	0.0011	0.9989	99.35
13.5	18,258,241	10,782	0.0006	0.9994	99.24
14.5	10,198,887	15,312	0.0015	0.9985	99.18
15.5	7,067,714	3,053	0.0004	0.9996	99.04
16.5	7,069,397	14,104	0.0020	0.9980	98.99
17.5	6,994,083		0.0000	1.0000	98.80
18.5	6,890,227	81,647	0.0118	0.9882	98.80
19.5	6,623,384	26,912	0.0041	0.9959	97.62
20.5	6,650,915	13,842	0.0021	0.9979	97.23
21.5	6,595,021		0.0000	1.0000	97.03
22.5	6,588,922	8,665	0.0013	0.9987	97.03
23.5	6,561,347	33,422	0.0051	0.9949	96.90
24.5	6,535,303	3,253	0.0005	0.9995	96.40
25.5	5,651,752	1,991	0.0004	0.9996	96.36
26.5	5,505,349		0.0000	1.0000	96.32
27.5	5,410,386		0.0000	1.0000	96.32
28.5	5,283,099	12,168	0.0023	0.9977	96.32
29.5	5,208,928		0.0000	1.0000	96.10
30.5	5,070,399		0.0000	1.0000	96.10
31.5	5,057,294	3,783	0.0007	0.9993	96.10
32.5	4,808,082	97,253	0.0202	0.9798	96.03
33.5	4,686,605		0.0000	1.0000	94.09
34.5	4,654,274	29,223	0.0063	0.9937	94.09
35.5	4,621,271	34,129	0.0074	0.9926	93.50
36.5	4,587,142		0.0000	1.0000	92.81
37.5	4,575,858	7,843	0.0017	0.9983	92.81
38.5	4,526,065	2,920	0.0006	0.9994	92.65
39.5	4,522,462	17,446	0.0039	0.9961	92.59
40.5	4,459,124	614	0.0001	0.9999	92.23
41.5	4,473,275	2,324	0.0005	0.9995	92.22
42.5	4,489,192	52,670	0.0117	0.9883	92.17
43.5	4,191,869		0.0000	1.0000	91.09
44.5	3,259,542		0.0000	1.0000	91.09
45.5	2,408,884		0.0000	1.0000	91.09
46.5	2,409,832	44,244	0.0184	0.9816	91.09
47.5	2,362,612	2,195	0.0009	0.9991	89.41
48.5	1,653,852	1,601	0.0010	0.9990	89.33

DUQUESNE LIGHT COMPANY
ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS - MAJOR STRUCTURES
ORIGINAL LIFE TABLE

EXPERIENCE BAND 1969-2024
 PLACEMENT BAND 1922-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	905,866	18,241	0.0201	0.9799	89.25
50.5	887,626	6,003	0.0068	0.9932	87.45
51.5	864,984		0.0000	1.0000	86.86
52.5	837,665		0.0000	1.0000	86.86
53.5	837,665	948	0.0011	0.9989	86.86
54.5	188,969		0.0000	1.0000	86.76
55.5	88,753	141	0.0016	0.9984	86.76
56.5	83,691		0.0000	1.0000	86.62
57.5	76,485		0.0000	1.0000	86.62
58.5	76,560		0.0000	1.0000	86.62
59.5	76,560		0.0000	1.0000	86.62
60.5	76,565		0.0000	1.0000	86.62
61.5	76,565		0.0000	1.0000	86.62
62.5	76,565		0.0000	1.0000	86.62
63.5	76,565		0.0000	1.0000	86.62
64.5	76,565	14,964	0.1954	0.8046	86.62
65.5	61,601		0.0000	1.0000	69.69
66.5	52,936		0.0000	1.0000	69.69
67.5	52,681	0	0.0000	1.0000	69.69
68.5	52,681	99	0.0019	0.9981	69.69
69.5	29,696		0.0000	1.0000	69.56
70.5	29,696		0.0000	1.0000	69.56
71.5	21,484		0.0000	1.0000	69.56
72.5	21,697		0.0000	1.0000	69.56
73.5	22,429		0.0000	1.0000	69.56
74.5	20,153		0.0000	1.0000	69.56
75.5	26,590		0.0000	1.0000	69.56
76.5	26,590		0.0000	1.0000	69.56
77.5	26,590		0.0000	1.0000	69.56
78.5	26,590		0.0000	1.0000	69.56
79.5	26,590		0.0000	1.0000	69.56
80.5	26,590	4,205	0.1582	0.8418	69.56
81.5	22,384	12,239	0.5468	0.4532	58.56
82.5	8,677		0.0000	1.0000	26.54
83.5	8,677		0.0000	1.0000	26.54
84.5	8,677	3,165	0.3648	0.6352	26.54
85.5	5,512		0.0000	1.0000	16.86
86.5	5,512		0.0000	1.0000	16.86
87.5	5,512		0.0000	1.0000	16.86
88.5	5,512		0.0000	1.0000	16.86
89.5	5,512		0.0000	1.0000	16.86
90.5	5,512		0.0000	1.0000	16.86
91.5	5,512		0.0000	1.0000	16.86
92.5	5,512		0.0000	1.0000	16.86
93.5	5,512		0.0000	1.0000	16.86
94.5	2,240		0.0000	1.0000	16.86
95.5	2,240		0.0000	1.0000	16.86
96.5	2,240		0.0000	1.0000	16.86
97.5					16.86

DUQUESNE LIGHT COMPANY
ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS - MAJOR STRUCTURES
ORIGINAL LIFE TABLE

EXPERIENCE BAND 2000-2024
 PLACEMENT BAND 1927-2024

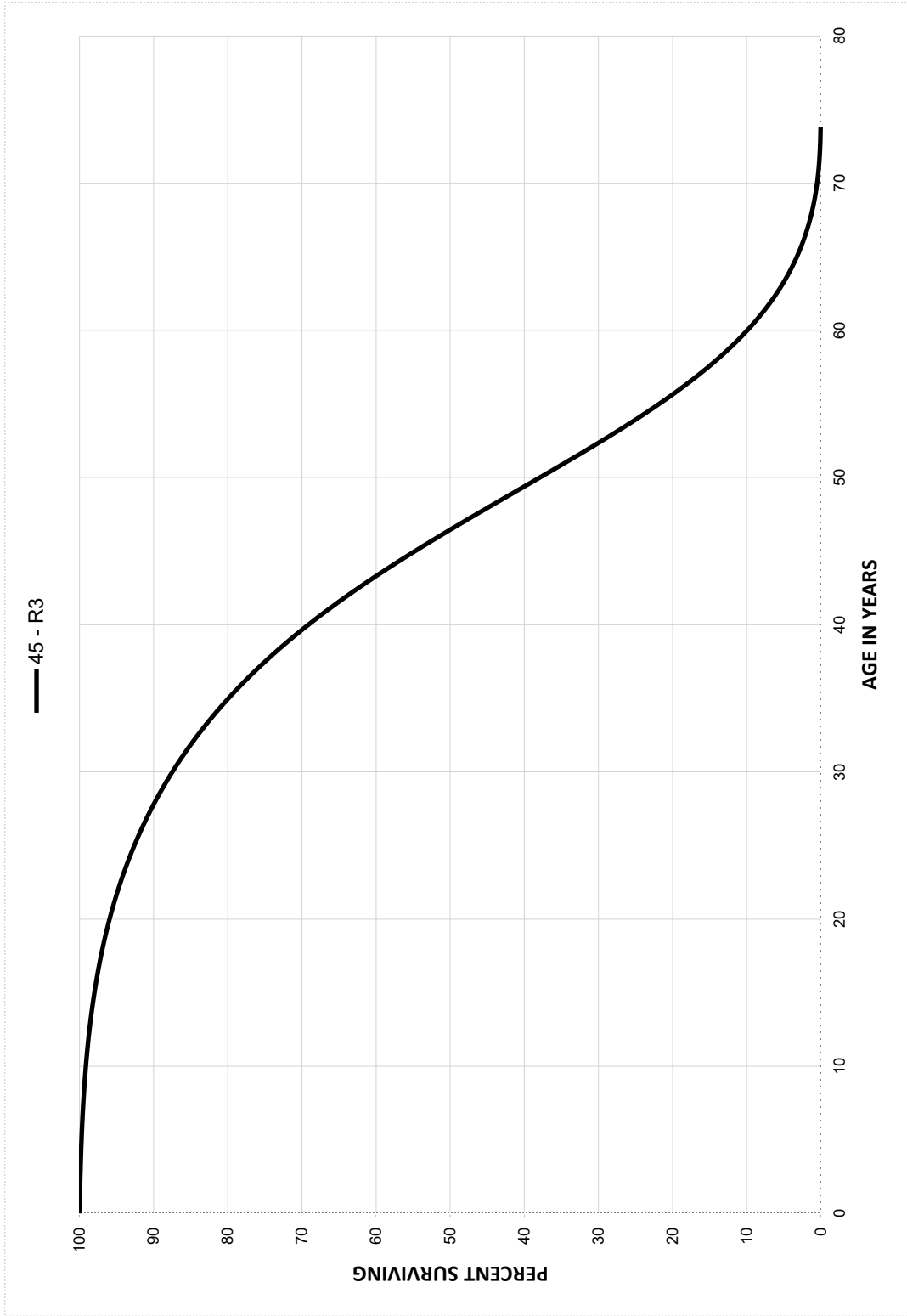
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	33,414,076		0.0000	1.0000	100.00
0.5	28,789,659		0.0000	1.0000	100.00
1.5	29,163,498		0.0000	1.0000	100.00
2.5	29,286,468		0.0000	1.0000	100.00
3.5	28,684,253	808	0.0000	1.0000	100.00
4.5	27,437,911		0.0000	1.0000	100.00
5.5	26,839,159	79,403	0.0030	0.9970	100.00
6.5	24,966,870		0.0000	1.0000	99.70
7.5	24,675,919	5,436	0.0002	0.9998	99.70
8.5	16,419,165		0.0000	1.0000	99.68
9.5	16,421,878		0.0000	1.0000	99.68
10.5	16,414,219	15,688	0.0010	0.9990	99.68
11.5	16,335,517	16,696	0.0010	0.9990	99.58
12.5	16,079,458	22,826	0.0014	0.9986	99.48
13.5	13,721,146		0.0000	1.0000	99.34
14.5	5,673,223		0.0000	1.0000	99.34
15.5	2,607,674		0.0000	1.0000	99.34
16.5	2,615,283		0.0000	1.0000	99.34
17.5	2,554,073		0.0000	1.0000	99.34
18.5	2,730,829	19,847	0.0073	0.9927	99.34
19.5	3,369,146	20,003	0.0059	0.9941	98.62
20.5	4,220,339		0.0000	1.0000	98.03
21.5	4,178,286		0.0000	1.0000	98.03
22.5	4,177,937		0.0000	1.0000	98.03
23.5	4,933,459	33,422	0.0068	0.9932	98.03
24.5	5,661,926		0.0000	1.0000	97.37
25.5	4,781,628	1,991	0.0004	0.9996	97.37
26.5	4,649,627		0.0000	1.0000	97.33
27.5	4,554,665		0.0000	1.0000	97.33
28.5	4,427,214	12,168	0.0027	0.9973	97.33
29.5	5,030,708		0.0000	1.0000	97.06
30.5	5,005,536		0.0000	1.0000	97.06
31.5	4,997,102	3,783	0.0008	0.9992	97.06
32.5	4,754,731	97,253	0.0205	0.9795	96.99
33.5	4,633,255		0.0000	1.0000	95.00
34.5	4,600,923	29,223	0.0064	0.9936	95.00
35.5	4,567,921	34,059	0.0075	0.9925	94.40
36.5	4,533,861		0.0000	1.0000	93.70
37.5	4,522,577	7,843	0.0017	0.9983	93.70
38.5	4,472,784	2,920	0.0007	0.9993	93.53
39.5	4,469,181	17,446	0.0039	0.9961	93.47
40.5	4,395,315	614	0.0001	0.9999	93.11
41.5	4,404,653	2,324	0.0005	0.9995	93.10
42.5	4,402,572	48,330	0.0110	0.9890	93.05
43.5	4,109,589		0.0000	1.0000	92.02
44.5	3,198,990		0.0000	1.0000	92.02
45.5	2,348,332		0.0000	1.0000	92.02
46.5	2,356,129	44,244	0.0188	0.9812	92.02
47.5	2,308,908		0.0000	1.0000	90.30
48.5	1,602,344		0.0000	1.0000	90.30

DUQUESNE LIGHT COMPANY
ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS - MAJOR STRUCTURES
ORIGINAL LIFE TABLE

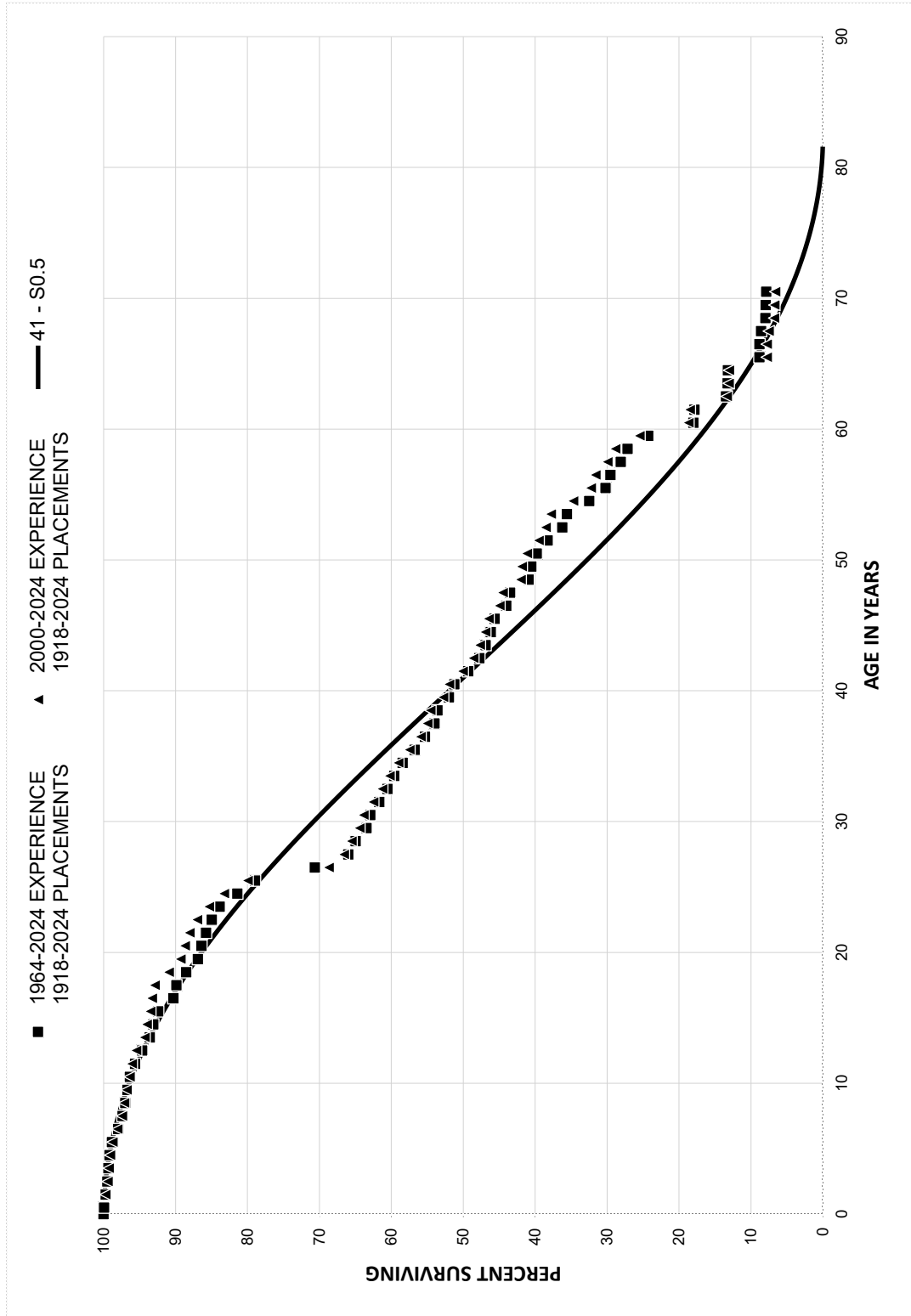
EXPERIENCE BAND 2000-2024
 PLACEMENT BAND 1927-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	855,959		0.0000	1.0000	90.30
50.5	855,959	5,690	0.0066	0.9934	90.30
51.5	833,630		0.0000	1.0000	89.70
52.5	806,312		0.0000	1.0000	89.70
53.5	806,312		0.0000	1.0000	89.70
54.5	169,600		0.0000	1.0000	89.70
55.5	69,384		0.0000	1.0000	89.70
56.5	64,464		0.0000	1.0000	89.70
57.5	58,652		0.0000	1.0000	89.70
58.5	58,727		0.0000	1.0000	89.70
59.5	58,820		0.0000	1.0000	89.70
60.5	58,825		0.0000	1.0000	89.70
61.5	58,825		0.0000	1.0000	89.70
62.5	58,825		0.0000	1.0000	89.70
63.5	58,825		0.0000	1.0000	89.70
64.5	58,825	14,964	0.2544	0.7456	89.70
65.5	43,862		0.0000	1.0000	66.88
66.5	35,197		0.0000	1.0000	66.88
67.5	34,942	0	0.0000	1.0000	66.88
68.5	34,941	99	0.0028	0.9972	66.88
69.5	11,957		0.0000	1.0000	66.69
70.5	11,957		0.0000	1.0000	66.69
71.5	7,737		0.0000	1.0000	66.69
72.5	21,697		0.0000	1.0000	66.69
73.5	22,429		0.0000	1.0000	66.69
74.5	20,153		0.0000	1.0000	66.69
75.5	26,590		0.0000	1.0000	66.69
76.5	26,590		0.0000	1.0000	66.69
77.5	26,590		0.0000	1.0000	66.69
78.5	26,590		0.0000	1.0000	66.69
79.5	26,590		0.0000	1.0000	66.69
80.5	26,590	4,205	0.1582	0.8418	66.69
81.5	22,384	12,239	0.5468	0.4532	56.14
82.5	8,677		0.0000	1.0000	25.45
83.5	8,677		0.0000	1.0000	25.45
84.5	8,677	3,165	0.3648	0.6352	25.45
85.5	5,512		0.0000	1.0000	16.16
86.5	5,512		0.0000	1.0000	16.16
87.5	5,512		0.0000	1.0000	16.16
88.5	5,512		0.0000	1.0000	16.16
89.5	5,512		0.0000	1.0000	16.16
90.5	5,512		0.0000	1.0000	16.16
91.5	5,512		0.0000	1.0000	16.16
92.5	5,512		0.0000	1.0000	16.16
93.5	5,512		0.0000	1.0000	16.16
94.5	2,240		0.0000	1.0000	16.16
95.5	2,240		0.0000	1.0000	16.16
96.5	2,240		0.0000	1.0000	16.16
97.5					16.16

DUQUESNE LIGHT COMPANY
 ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS - OTHER SMALL STRUCTURES
 SMOOTH SURVIVOR CURVE



DUQUESNE LIGHT COMPANY
ACCOUNT 353.00 STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



**DUQUESNE LIGHT COMPANY
ACCOUNT 353.00 STATION EQUIPMENT
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1918-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	532,750,944	336,992	0.0006	0.9994	100.00
0.5	501,588,539	1,060,632	0.0021	0.9979	99.94
1.5	489,994,198	1,218,661	0.0025	0.9975	99.73
2.5	485,756,359	673,449	0.0014	0.9986	99.48
3.5	459,828,390	752,015	0.0016	0.9984	99.34
4.5	435,569,726	1,404,676	0.0032	0.9968	99.18
5.5	426,506,737	3,816,529	0.0089	0.9911	98.86
6.5	413,488,613	2,524,583	0.0061	0.9939	97.97
7.5	401,262,543	1,507,941	0.0038	0.9962	97.37
8.5	367,598,690	1,226,477	0.0033	0.9967	97.01
9.5	344,629,735	1,162,173	0.0034	0.9966	96.68
10.5	323,798,909	2,429,231	0.0075	0.9925	96.36
11.5	307,774,003	3,242,712	0.0105	0.9895	95.64
12.5	263,135,654	2,927,466	0.0111	0.9889	94.63
13.5	237,649,457	1,180,658	0.0050	0.9950	93.58
14.5	195,811,501	1,444,930	0.0074	0.9926	93.11
15.5	168,318,808	3,849,631	0.0229	0.9771	92.42
16.5	161,474,283	778,972	0.0048	0.9952	90.31
17.5	138,506,329	2,102,521	0.0152	0.9848	89.87
18.5	111,570,610	2,024,806	0.0181	0.9819	88.51
19.5	105,029,177	622,740	0.0059	0.9941	86.90
20.5	104,170,429	776,816	0.0075	0.9925	86.39
21.5	103,343,878	938,095	0.0091	0.9909	85.74
22.5	101,620,765	1,289,195	0.0127	0.9873	84.97
23.5	107,319,600	3,187,651	0.0297	0.9703	83.89
24.5	104,079,726	3,116,000	0.0299	0.9701	81.40
25.5	97,344,418	10,277,232	0.1056	0.8944	78.96
26.5	98,324,563	6,453,663	0.0656	0.9344	70.62
27.5	91,354,646	1,408,720	0.0154	0.9846	65.99
28.5	84,313,192	1,951,670	0.0231	0.9769	64.97
29.5	82,050,335	694,152	0.0085	0.9915	63.47
30.5	83,597,247	1,681,142	0.0201	0.9799	62.93
31.5	80,227,982	1,469,063	0.0183	0.9817	61.66
32.5	76,902,068	1,192,380	0.0155	0.9845	60.53
33.5	74,850,254	1,453,397	0.0194	0.9806	59.60
34.5	73,236,179	2,101,207	0.0287	0.9713	58.44
35.5	69,964,310	1,793,302	0.0256	0.9744	56.76
36.5	69,102,173	1,636,955	0.0237	0.9763	55.31
37.5	66,376,753	496,552	0.0075	0.9925	54.00
38.5	66,172,763	1,978,762	0.0299	0.9701	53.59
39.5	63,770,841	940,373	0.0147	0.9853	51.99
40.5	58,742,870	2,189,858	0.0373	0.9627	51.22
41.5	55,677,482	1,769,539	0.0318	0.9682	49.31
42.5	49,815,520	895,068	0.0180	0.9820	47.75
43.5	47,643,252	729,462	0.0153	0.9847	46.89
44.5	44,917,926	500,939	0.0112	0.9888	46.17
45.5	38,232,179	1,387,742	0.0363	0.9637	45.66
46.5	36,206,045	433,478	0.0120	0.9880	44.00
47.5	34,645,182	2,028,666	0.0586	0.9414	43.47
48.5	27,654,265	266,428	0.0096	0.9904	40.93

**DUQUESNE LIGHT COMPANY
ACCOUNT 353.00 STATION EQUIPMENT
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1918-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	23,673,243	431,963	0.0182	0.9818	40.53
50.5	22,542,230	869,066	0.0386	0.9614	39.79
51.5	20,859,091	1,105,808	0.0530	0.9470	38.26
52.5	15,499,475	282,738	0.0182	0.9818	36.23
53.5	15,127,719	1,317,982	0.0871	0.9129	35.57
54.5	6,875,932	475,215	0.0691	0.9309	32.47
55.5	4,947,280	112,606	0.0228	0.9772	30.23
56.5	4,772,727	235,360	0.0493	0.9507	29.54
57.5	3,468,021	116,860	0.0337	0.9663	28.08
58.5	3,186,995	337,055	0.1058	0.8942	27.14
59.5	2,830,898	732,608	0.2588	0.7412	24.27
60.5	2,098,293	17,115	0.0082	0.9918	17.99
61.5	2,059,238	507,347	0.2464	0.7536	17.84
62.5	1,534,335	24,674	0.0161	0.9839	13.44
63.5	1,411,883	4,756	0.0034	0.9966	13.23
64.5	1,380,857	457,357	0.3312	0.6688	13.18
65.5	854,519	1,706	0.0020	0.9980	8.82
66.5	813,525	18,288	0.0225	0.9775	8.80
67.5	876,291	64,739	0.0739	0.9261	8.60
68.5	732,515	3,848	0.0053	0.9947	7.97
69.5	645,369	6,117	0.0095	0.9905	7.92
70.5	624,756	2,321	0.0037	0.9963	7.85
71.5	521,029	795	0.0015	0.9985	7.82
72.5	520,971	1,593	0.0031	0.9969	7.81
73.5	528,440	188	0.0004	0.9996	7.78
74.5	528,353	4,152	0.0079	0.9921	7.78
75.5	550,601	932	0.0017	0.9983	7.72
76.5	545,263	624	0.0011	0.9989	7.71
77.5	576,455	885	0.0015	0.9985	7.70
78.5	600,200	6,146	0.0102	0.9898	7.69
79.5	623,220	7,969	0.0128	0.9872	7.61
80.5	618,901	19,347	0.0313	0.9687	7.51
81.5	581,473	13,586	0.0234	0.9766	7.28
82.5	559,422	37,994	0.0679	0.9321	7.11
83.5	560,359	245,874	0.4388	0.5612	6.62
84.5	327,820	32,722	0.0998	0.9002	3.72
85.5	384,826	5,619	0.0146	0.9854	3.35
86.5	194,471	393	0.0020	0.9980	3.30
87.5	194,501		0.0000	1.0000	3.29
88.5	194,428		0.0000	1.0000	3.29
89.5	194,428		0.0000	1.0000	3.29
90.5	194,428	12,040	0.0619	0.9381	3.29
91.5	182,344	83,511	0.4580	0.5420	3.09
92.5	98,504	6,474	0.0657	0.9343	1.67
93.5	92,030	278	0.0030	0.9970	1.56
94.5	83,115	183	0.0022	0.9978	1.56
95.5	74,645		0.0000	1.0000	1.55
96.5	65,201	238	0.0037	0.9963	1.55
97.5	60,281	238	0.0040	0.9960	1.55
98.5	53,656		0.0000	1.0000	1.54

**DUQUESNE LIGHT COMPANY
ACCOUNT 353.00 STATION EQUIPMENT
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1918-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
99.5	53,393		0.0000	1.0000	1.54
100.5	53,315		0.0000	1.0000	1.54
101.5	53,315		0.0000	1.0000	1.54
102.5	14,311		0.0000	1.0000	1.54
103.5	976		0.0000	1.0000	1.54
104.5					1.54

**DUQUESNE LIGHT COMPANY
ACCOUNT 353.00 STATION EQUIPMENT
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 2000-2024
PLACEMENT BAND 1918-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	430,908,358	126,501	0.0003	0.9997	100.00
0.5	402,238,807	938,145	0.0023	0.9977	99.97
1.5	390,899,873	1,168,307	0.0030	0.9970	99.74
2.5	394,974,703	583,181	0.0015	0.9985	99.44
3.5	374,366,042	691,396	0.0018	0.9982	99.29
4.5	351,903,420	1,196,285	0.0034	0.9966	99.11
5.5	342,596,797	2,324,472	0.0068	0.9932	98.77
6.5	331,518,225	2,193,249	0.0066	0.9934	98.10
7.5	326,467,724	1,045,285	0.0032	0.9968	97.45
8.5	294,063,354	1,042,494	0.0035	0.9965	97.14
9.5	271,273,145	1,123,492	0.0041	0.9959	96.80
10.5	252,853,958	831,175	0.0033	0.9967	96.40
11.5	239,441,923	1,512,189	0.0063	0.9937	96.08
12.5	201,125,469	2,434,098	0.0121	0.9879	95.47
13.5	177,514,377	581,006	0.0033	0.9967	94.32
14.5	137,744,833	720,315	0.0052	0.9948	94.01
15.5	115,293,945	274,489	0.0024	0.9976	93.52
16.5	112,906,598	475,454	0.0042	0.9958	93.29
17.5	90,925,482	1,900,488	0.0209	0.9791	92.90
18.5	67,048,630	1,202,406	0.0179	0.9821	90.96
19.5	62,183,797	429,033	0.0069	0.9931	89.33
20.5	62,983,318	463,945	0.0074	0.9926	88.71
21.5	62,292,631	755,828	0.0121	0.9879	88.06
22.5	61,604,198	1,165,658	0.0189	0.9811	86.99
23.5	74,314,737	1,822,554	0.0245	0.9755	85.34
24.5	77,520,037	3,058,125	0.0394	0.9606	83.25
25.5	72,870,242	10,268,687	0.1409	0.8591	79.97
26.5	74,526,458	2,284,454	0.0307	0.9693	68.70
27.5	71,631,379	1,141,841	0.0159	0.9841	66.59
28.5	65,259,168	1,090,874	0.0167	0.9833	65.53
29.5	72,375,704	634,064	0.0088	0.9912	64.44
30.5	76,316,767	1,632,664	0.0214	0.9786	63.87
31.5	72,994,580	1,457,690	0.0200	0.9800	62.50
32.5	71,355,179	1,181,171	0.0166	0.9834	61.26
33.5	69,370,832	1,402,767	0.0202	0.9798	60.24
34.5	67,804,424	1,778,388	0.0262	0.9738	59.02
35.5	64,617,328	1,750,706	0.0271	0.9729	57.48
36.5	62,799,740	1,052,023	0.0168	0.9832	55.92
37.5	60,522,054	474,696	0.0078	0.9922	54.98
38.5	60,303,566	1,962,122	0.0325	0.9675	54.55
39.5	58,247,698	914,862	0.0157	0.9843	52.78
40.5	53,319,235	1,929,012	0.0362	0.9638	51.95
41.5	50,275,033	1,464,040	0.0291	0.9709	50.07
42.5	44,665,490	837,547	0.0188	0.9812	48.61
43.5	43,457,328	697,411	0.0160	0.9840	47.70
44.5	41,255,390	416,814	0.0101	0.9899	46.93
45.5	34,800,559	1,121,001	0.0322	0.9678	46.46
46.5	33,394,771	336,768	0.0101	0.9899	44.96
47.5	31,981,401	1,802,544	0.0564	0.9436	44.51
48.5	25,500,997	80,556	0.0032	0.9968	42.00

**DUQUESNE LIGHT COMPANY
ACCOUNT 353.00 STATION EQUIPMENT
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 2000-2024
PLACEMENT BAND 1918-2024

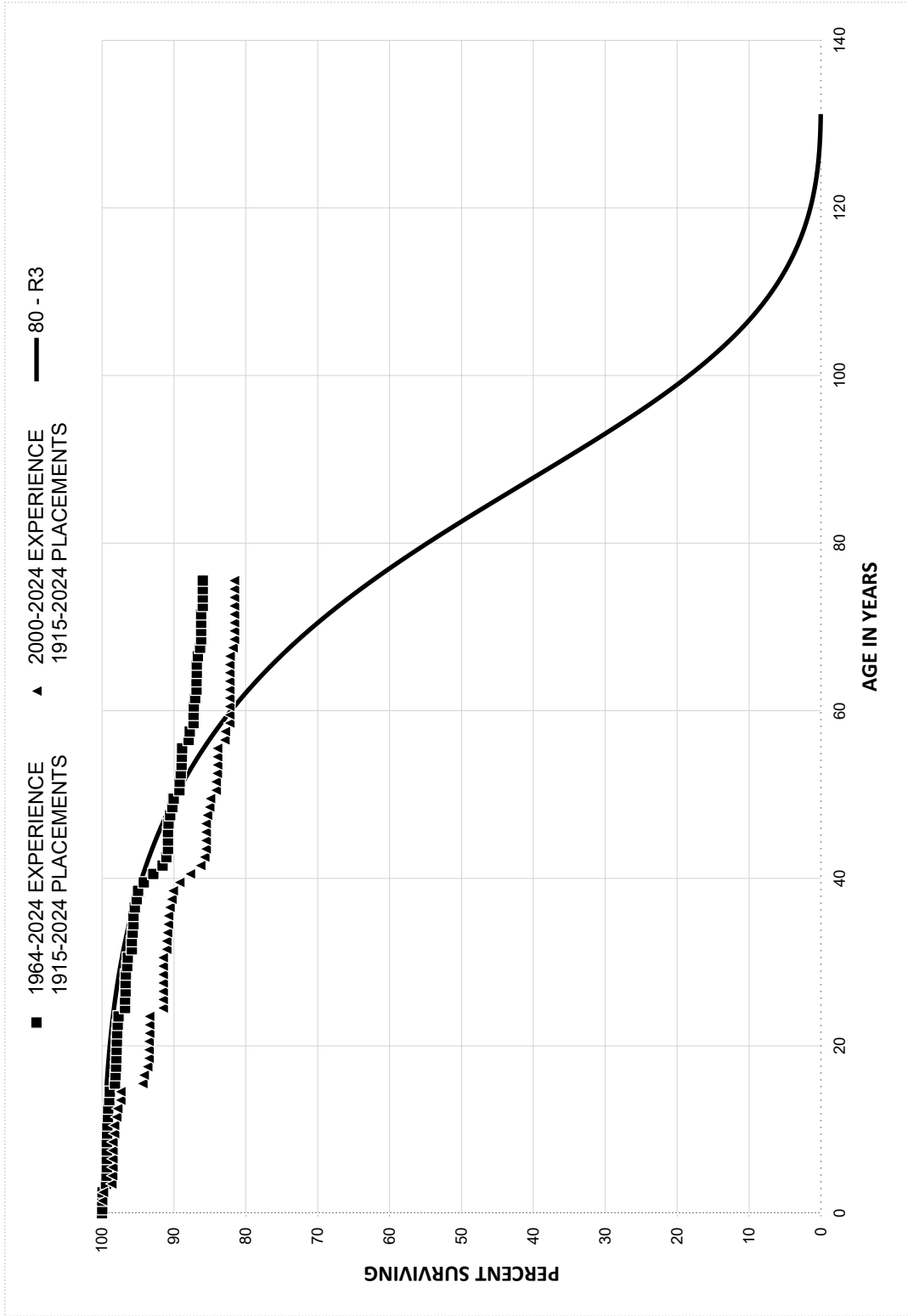
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	21,868,970	385,944	0.0176	0.9824	41.87
50.5	20,812,925	809,039	0.0389	0.9611	41.13
51.5	19,221,536	476,879	0.0248	0.9752	39.53
52.5	14,491,306	280,207	0.0193	0.9807	38.55
53.5	14,122,080	1,161,160	0.0822	0.9178	37.80
54.5	6,424,079	448,657	0.0698	0.9302	34.70
55.5	4,535,254	91,006	0.0201	0.9799	32.27
56.5	4,458,604	233,964	0.0525	0.9475	31.62
57.5	3,165,336	116,860	0.0369	0.9631	29.96
58.5	2,885,111	337,055	0.1168	0.8832	28.86
59.5	2,529,953	676,687	0.2675	0.7325	25.49
60.5	1,857,439	17,115	0.0092	0.9908	18.67
61.5	1,818,384	507,347	0.2790	0.7210	18.50
62.5	1,293,480	24,674	0.0191	0.9809	13.34
63.5	1,172,221	4,756	0.0041	0.9959	13.08
64.5	1,141,195	457,357	0.4008	0.5992	13.03
65.5	615,424	1,706	0.0028	0.9972	7.81
66.5	574,474	18,288	0.0318	0.9682	7.79
67.5	637,241	64,739	0.1016	0.8984	7.54
68.5	493,464	3,842	0.0078	0.9922	6.77
69.5	406,324	5,360	0.0132	0.9868	6.72
70.5	386,467	1,890	0.0049	0.9951	6.63
71.5	288,983	795	0.0028	0.9972	6.60
72.5	515,337	1,593	0.0031	0.9969	6.58
73.5	528,368	188	0.0004	0.9996	6.56
74.5	528,282	4,152	0.0079	0.9921	6.56
75.5	550,601	932	0.0017	0.9983	6.51
76.5	545,263	624	0.0011	0.9989	6.50
77.5	576,455	885	0.0015	0.9985	6.49
78.5	600,200	6,146	0.0102	0.9898	6.48
79.5	623,220	7,969	0.0128	0.9872	6.41
80.5	618,901	19,347	0.0313	0.9687	6.33
81.5	581,473	13,586	0.0234	0.9766	6.13
82.5	559,422	37,994	0.0679	0.9321	5.99
83.5	560,359	245,874	0.4388	0.5612	5.58
84.5	327,820	32,722	0.0998	0.9002	3.13
85.5	384,826	5,619	0.0146	0.9854	2.82
86.5	194,471	393	0.0020	0.9980	2.78
87.5	194,501		0.0000	1.0000	2.77
88.5	194,428		0.0000	1.0000	2.77
89.5	194,428		0.0000	1.0000	2.77
90.5	194,428	12,040	0.0619	0.9381	2.77
91.5	182,344	83,511	0.4580	0.5420	2.60
92.5	98,504	6,474	0.0657	0.9343	1.41
93.5	92,030	278	0.0030	0.9970	1.32
94.5	83,115	183	0.0022	0.9978	1.31
95.5	74,645		0.0000	1.0000	1.31
96.5	65,201	238	0.0037	0.9963	1.31
97.5	60,281	238	0.0040	0.9960	1.31
98.5	53,656		0.0000	1.0000	1.30

**DUQUESNE LIGHT COMPANY
ACCOUNT 353.00 STATION EQUIPMENT
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 2000-2024
PLACEMENT BAND 1918-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
99.5	53,393		0.0000	1.0000	1.30
100.5	53,315		0.0000	1.0000	1.30
101.5	53,315		0.0000	1.0000	1.30
102.5	14,311		0.0000	1.0000	1.30
103.5	976		0.0000	1.0000	1.30
104.5					1.30

DUQUESNE LIGHT COMPANY
 ACCOUNT 354.00 TOWERS AND FIXTURES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



**DUQUESNE LIGHT COMPANY
ACCOUNT 354.00 TOWERS AND FIXTURES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1915-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	79,451,599	4,033	0.0001	0.9999	100.00
0.5	79,444,728		0.0000	1.0000	99.99
1.5	79,025,799	36,532	0.0005	0.9995	99.99
2.5	78,186,364	396,892	0.0051	0.9949	99.95
3.5	77,182,720	56,441	0.0007	0.9993	99.44
4.5	68,862,055	19,186	0.0003	0.9997	99.37
5.5	65,750,527		0.0000	1.0000	99.34
6.5	62,130,549		0.0000	1.0000	99.34
7.5	64,575,409		0.0000	1.0000	99.34
8.5	64,602,403	27,896	0.0004	0.9996	99.34
9.5	66,242,556	21,818	0.0003	0.9997	99.30
10.5	66,275,780	43,648	0.0007	0.9993	99.27
11.5	66,255,884	24,156	0.0004	0.9996	99.20
12.5	64,814,757	105,922	0.0016	0.9984	99.16
13.5	64,548,198	54,146	0.0008	0.9992	99.00
14.5	64,010,631	452,563	0.0071	0.9929	98.92
15.5	61,484,895	57,490	0.0009	0.9991	98.22
16.5	60,852,158	46,480	0.0008	0.9992	98.13
17.5	60,805,678	30,303	0.0005	0.9995	98.05
18.5	60,789,129	15,408	0.0003	0.9997	98.00
19.5	57,516,215	16,293	0.0003	0.9997	97.98
20.5	57,677,041	33,452	0.0006	0.9994	97.95
21.5	57,954,737	45,099	0.0008	0.9992	97.89
22.5	57,918,109	74,596	0.0013	0.9987	97.82
23.5	57,843,512	536,769	0.0093	0.9907	97.69
24.5	56,239,442	902	0.0000	1.0000	96.79
25.5	55,842,280	41,515	0.0007	0.9993	96.78
26.5	55,644,336	656	0.0000	1.0000	96.71
27.5	55,652,502	4,850	0.0001	0.9999	96.71
28.5	56,127,801	117,307	0.0021	0.9979	96.70
29.5	55,607,858	47,874	0.0009	0.9991	96.50
30.5	53,513,264	317,669	0.0059	0.9941	96.42
31.5	53,328,528	1,821	0.0000	1.0000	95.84
32.5	51,526,005	57,589	0.0011	0.9989	95.84
33.5	51,171,173	52,285	0.0010	0.9990	95.73
34.5	51,162,112	10,860	0.0002	0.9998	95.64
35.5	51,266,387	92,407	0.0018	0.9982	95.62
36.5	51,476,766	137,774	0.0027	0.9973	95.44
37.5	51,460,656	99,328	0.0019	0.9981	95.19
38.5	50,688,315	428,244	0.0084	0.9916	95.00
39.5	50,266,159	702,946	0.0140	0.9860	94.20
40.5	49,565,633	701,877	0.0142	0.9858	92.88
41.5	48,882,483	284,874	0.0058	0.9942	91.57
42.5	48,597,609	106,079	0.0022	0.9978	91.04
43.5	45,318,649	2,820	0.0001	0.9999	90.84
44.5	42,565,147	7,879	0.0002	0.9998	90.83
45.5	32,519,846	16,897	0.0005	0.9995	90.81
46.5	32,629,778	92,149	0.0028	0.9972	90.77
47.5	33,078,039	106,025	0.0032	0.9968	90.51
48.5	33,074,142	71,395	0.0022	0.9978	90.22

**DUQUESNE LIGHT COMPANY
ACCOUNT 354.00 TOWERS AND FIXTURES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1915-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	32,934,602	292,334	0.0089	0.9911	90.03
50.5	29,279,413	5,343	0.0002	0.9998	89.23
51.5	27,648,004	55,498	0.0020	0.9980	89.21
52.5	18,327,449	18,282	0.0010	0.9990	89.03
53.5	17,496,886	9,334	0.0005	0.9995	88.94
54.5	15,880,516	2,847	0.0002	0.9998	88.90
55.5	13,684,965	142,988	0.0104	0.9896	88.88
56.5	13,231,290	21,448	0.0016	0.9984	87.95
57.5	12,823,284	78,222	0.0061	0.9939	87.81
58.5	11,876,916		0.0000	1.0000	87.27
59.5	9,736,431	2,086	0.0002	0.9998	87.27
60.5	9,049,733	19,570	0.0022	0.9978	87.25
61.5	8,895,160	21,910	0.0025	0.9975	87.07
62.5	8,743,605		0.0000	1.0000	86.85
63.5	8,701,142	3,075	0.0004	0.9996	86.85
64.5	8,587,807		0.0000	1.0000	86.82
65.5	8,245,229	13,310	0.0016	0.9984	86.82
66.5	8,224,216	30,780	0.0037	0.9963	86.68
67.5	7,520,751	13,636	0.0018	0.9982	86.36
68.5	4,112,570		0.0000	1.0000	86.20
69.5	4,112,718		0.0000	1.0000	86.20
70.5	2,605,024		0.0000	1.0000	86.20
71.5	2,362,930	5,931	0.0025	0.9975	86.20
72.5	2,301,064		0.0000	1.0000	85.98
73.5	2,061,495		0.0000	1.0000	85.98
74.5	2,011,230		0.0000	1.0000	85.98
75.5	1,995,559		0.0000	1.0000	85.98
76.5	1,994,546		0.0000	1.0000	85.98
77.5	1,994,546		0.0000	1.0000	85.98
78.5	1,994,546	2,764	0.0014	0.9986	85.98
79.5	1,984,319		0.0000	1.0000	85.86
80.5	2,013,623	5,690	0.0028	0.9972	85.86
81.5	1,993,072	136,999	0.0687	0.9313	85.62
82.5	1,685,366		0.0000	1.0000	79.74
83.5	1,676,892	35,908	0.0214	0.9786	79.74
84.5	1,668,934	57,366	0.0344	0.9656	78.03
85.5	1,618,227		0.0000	1.0000	75.35
86.5	1,618,227		0.0000	1.0000	75.35
87.5	1,618,227		0.0000	1.0000	75.35
88.5	1,596,813		0.0000	1.0000	75.35
89.5	1,596,813	1,364	0.0009	0.9991	75.35
90.5	1,593,661	18,162	0.0114	0.9886	75.28
91.5	1,573,919		0.0000	1.0000	74.42
92.5	1,573,919		0.0000	1.0000	74.42
93.5	1,571,475		0.0000	1.0000	74.42
94.5	1,511,692	61,864	0.0409	0.9591	74.42
95.5	1,449,828	56,831	0.0392	0.9608	71.38
96.5	1,392,998		0.0000	1.0000	68.58
97.5	1,302,804		0.0000	1.0000	68.58
98.5	1,193,375		0.0000	1.0000	68.58

**DUQUESNE LIGHT COMPANY
ACCOUNT 354.00 TOWERS AND FIXTURES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1915-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
99.5	1,189,667		0.0000	1.0000	68.58
100.5	1,149,438		0.0000	1.0000	68.58
101.5	1,149,438		0.0000	1.0000	68.58
102.5	1,149,438		0.0000	1.0000	68.58
103.5	1,149,438		0.0000	1.0000	68.58
104.5	607,052		0.0000	1.0000	68.58
105.5	575,938	3,155	0.0055	0.9945	68.58
106.5	528,495		0.0000	1.0000	68.20
107.5	496,918		0.0000	1.0000	68.20
108.5	41,796		0.0000	1.0000	68.20
109.5					68.20

**DUQUESNE LIGHT COMPANY
ACCOUNT 354.00 TOWERS AND FIXTURES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 2000-2024
PLACEMENT BAND 1915-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	30,958,269	4,033	0.0001	0.9999	100.00
0.5	31,223,764		0.0000	1.0000	99.99
1.5	31,008,360	36,532	0.0012	0.9988	99.99
2.5	30,227,711	355,729	0.0118	0.9882	99.87
3.5	29,131,052	38,590	0.0013	0.9987	98.69
4.5	21,041,735	7,275	0.0003	0.9997	98.56
5.5	17,957,580		0.0000	1.0000	98.53
6.5	13,604,054		0.0000	1.0000	98.53
7.5	13,437,847		0.0000	1.0000	98.53
8.5	13,957,174	27,896	0.0020	0.9980	98.53
9.5	13,995,681		0.0000	1.0000	98.33
10.5	13,656,352	43,648	0.0032	0.9968	98.33
11.5	13,549,700	24,156	0.0018	0.9982	98.02
12.5	11,779,252	48,814	0.0041	0.9959	97.84
13.5	12,214,761		0.0000	1.0000	97.44
14.5	11,713,520	367,053	0.0313	0.9687	97.44
15.5	9,229,186	18,642	0.0020	0.9980	94.38
16.5	8,635,297	44,939	0.0052	0.9948	94.19
17.5	8,590,358	17,480	0.0020	0.9980	93.70
18.5	14,124,888		0.0000	1.0000	93.51
19.5	14,178,805		0.0000	1.0000	93.51
20.5	26,080,613	23,307	0.0009	0.9991	93.51
21.5	26,179,724		0.0000	1.0000	93.43
22.5	26,173,697		0.0000	1.0000	93.43
23.5	26,183,663	524,784	0.0200	0.9800	93.43
24.5	24,681,223		0.0000	1.0000	91.56
25.5	27,478,747		0.0000	1.0000	91.56
26.5	28,867,024		0.0000	1.0000	91.56
27.5	37,864,590		0.0000	1.0000	91.56
28.5	39,114,813		0.0000	1.0000	91.56
29.5	40,699,267	10,677	0.0003	0.9997	91.56
30.5	41,591,981	212,551	0.0051	0.9949	91.53
31.5	41,954,144		0.0000	1.0000	91.06
32.5	40,502,192	55,293	0.0014	0.9986	91.06
33.5	40,887,790	52,285	0.0013	0.9987	90.94
34.5	42,944,203	10,204	0.0002	0.9998	90.82
35.5	43,694,051	92,407	0.0021	0.9979	90.80
36.5	43,764,437	137,774	0.0031	0.9969	90.61
37.5	43,746,436	93,555	0.0021	0.9979	90.33
38.5	42,962,208	427,861	0.0100	0.9900	90.13
39.5	42,608,304	697,620	0.0164	0.9836	89.23
40.5	42,238,351	701,877	0.0166	0.9834	87.77
41.5	41,553,806	263,443	0.0063	0.9937	86.32
42.5	41,993,815	102,171	0.0024	0.9976	85.77
43.5	41,498,459		0.0000	1.0000	85.56
44.5	38,693,432		0.0000	1.0000	85.56
45.5	30,192,464		0.0000	1.0000	85.56
46.5	30,643,817	65,820	0.0021	0.9979	85.56
47.5	30,683,466	99,794	0.0033	0.9967	85.38
48.5	30,891,903	50,308	0.0016	0.9984	85.10

**DUQUESNE LIGHT COMPANY
ACCOUNT 354.00 TOWERS AND FIXTURES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 2000-2024
PLACEMENT BAND 1915-2024

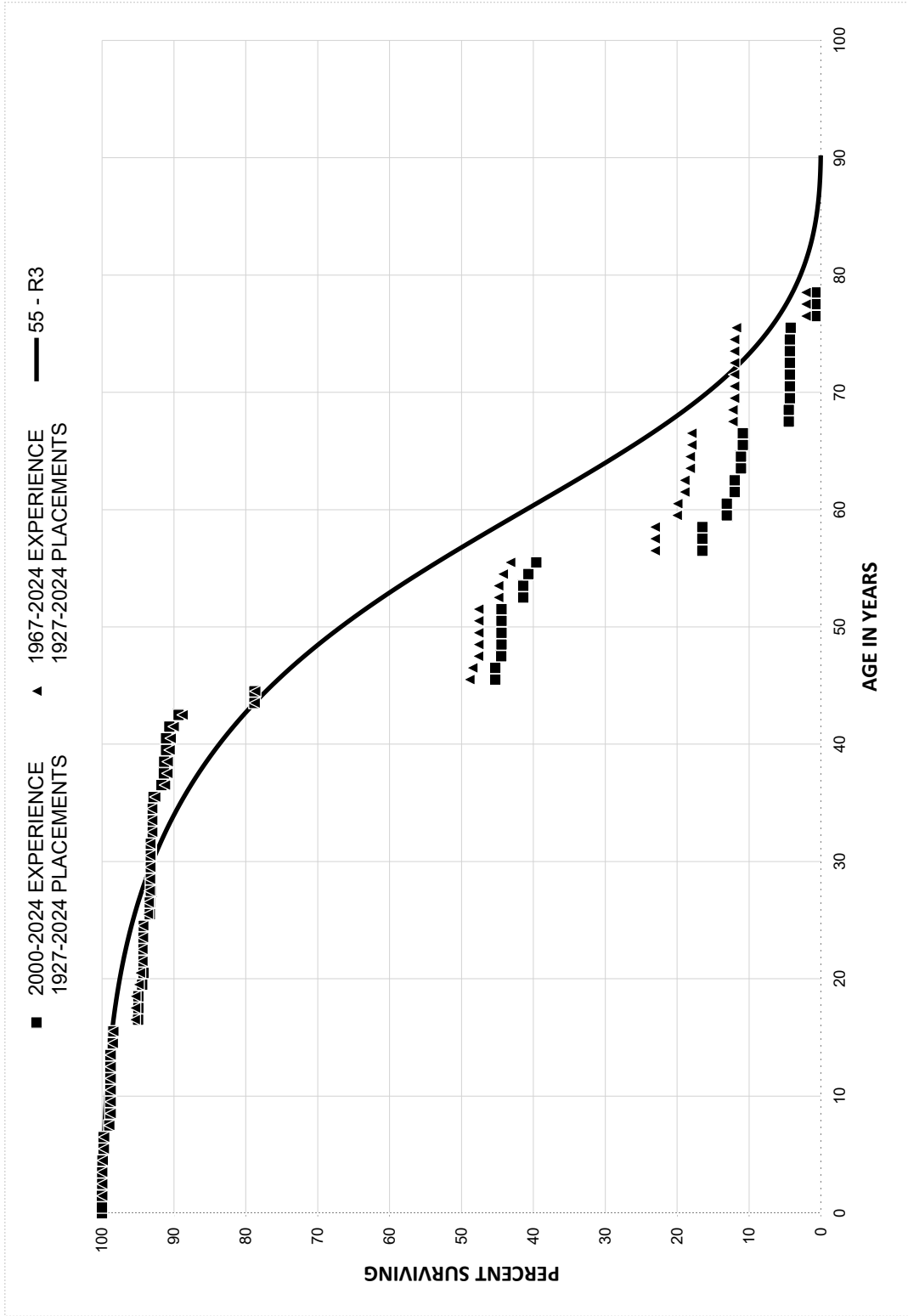
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	30,828,725		0.0094	0.9906	84.96
50.5	27,193,031	290,660	0.0000	1.0000	84.16
51.5	25,569,983	46,443	0.0018	0.9982	84.16
52.5	16,258,482	1,757	0.0001	0.9999	84.01
53.5	15,444,444		0.0000	1.0000	84.00
54.5	13,856,855		0.0000	1.0000	84.00
55.5	11,673,471	142,829	0.0122	0.9878	84.00
56.5	11,220,149	11,620	0.0010	0.9990	82.97
57.5	10,994,002	78,222	0.0071	0.9929	82.88
58.5	10,057,283		0.0000	1.0000	82.29
59.5	7,916,797		0.0000	1.0000	82.29
60.5	7,232,185		0.0000	1.0000	82.29
61.5	7,097,182		0.0000	1.0000	82.29
62.5	6,967,538		0.0000	1.0000	82.29
63.5	6,945,257		0.0000	1.0000	82.29
64.5	6,834,998		0.0000	1.0000	82.29
65.5	6,494,208	4,919	0.0008	0.9992	82.29
66.5	6,483,086	30,780	0.0047	0.9953	82.23
67.5	5,779,622	13,636	0.0024	0.9976	81.84
68.5	2,373,737		0.0000	1.0000	81.65
69.5	2,463,123		0.0000	1.0000	81.65
70.5	955,429		0.0000	1.0000	81.65
71.5	718,410		0.0000	1.0000	81.65
72.5	906,553		0.0000	1.0000	81.65
73.5	779,899		0.0000	1.0000	81.65
74.5	787,609		0.0000	1.0000	81.65
75.5	809,920		0.0000	1.0000	81.65
76.5	808,906		0.0000	1.0000	81.65
77.5	808,906		0.0000	1.0000	81.65
78.5	808,906	2,764	0.0034	0.9966	81.65
79.5	1,301,908		0.0000	1.0000	81.37
80.5	1,360,593	5,690	0.0042	0.9958	81.37
81.5	1,381,300	136,999	0.0992	0.9008	81.03
82.5	1,103,454		0.0000	1.0000	72.99
83.5	1,584,014	35,908	0.0227	0.9773	72.99
84.5	1,668,934	57,366	0.0344	0.9656	71.34
85.5	1,618,227		0.0000	1.0000	68.88
86.5	1,618,227		0.0000	1.0000	68.88
87.5	1,618,227		0.0000	1.0000	68.88
88.5	1,596,813		0.0000	1.0000	68.88
89.5	1,596,813	1,364	0.0009	0.9991	68.88
90.5	1,593,661	18,162	0.0114	0.9886	68.83
91.5	1,573,919		0.0000	1.0000	68.04
92.5	1,573,919		0.0000	1.0000	68.04
93.5	1,571,475		0.0000	1.0000	68.04
94.5	1,511,692	61,864	0.0409	0.9591	68.04
95.5	1,449,828	56,831	0.0392	0.9608	65.26
96.5	1,392,998		0.0000	1.0000	62.70
97.5	1,302,804		0.0000	1.0000	62.70
98.5	1,193,375		0.0000	1.0000	62.70

**DUQUESNE LIGHT COMPANY
ACCOUNT 354.00 TOWERS AND FIXTURES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 2000-2024
PLACEMENT BAND 1915-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
99.5	1,189,667		0.0000	1.0000	62.70
100.5	1,149,438		0.0000	1.0000	62.70
101.5	1,149,438		0.0000	1.0000	62.70
102.5	1,149,438		0.0000	1.0000	62.70
103.5	1,149,438		0.0000	1.0000	62.70
104.5	607,052		0.0000	1.0000	62.70
105.5	575,938	3,155	0.0055	0.9945	62.70
106.5	528,495		0.0000	1.0000	62.36
107.5	496,918		0.0000	1.0000	62.36
108.5	41,796		0.0000	1.0000	62.36
109.5					62.36

DUQUESNE LIGHT COMPANY
 ACCOUNT 355.00 POLES AND FIXTURES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



**DUQUESNE LIGHT COMPANY
ACCOUNT 355.00 POLES AND FIXTURES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 2000-2024
PLACEMENT BAND 1927-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	122,210,132		0.0000	1.0000	100.00
0.5	104,324,697		0.0000	1.0000	100.00
1.5	76,712,529	2,299	0.0000	1.0000	100.00
2.5	57,407,030		0.0000	1.0000	100.00
3.5	53,491,656	34,490	0.0006	0.9994	100.00
4.5	45,837,644	62,139	0.0014	0.9986	99.93
5.5	45,242,278		0.0000	1.0000	99.80
6.5	44,801,536	362,649	0.0081	0.9919	99.80
7.5	45,642,751	66,197	0.0015	0.9985	98.99
8.5	45,377,513		0.0000	1.0000	98.85
9.5	45,173,738		0.0000	1.0000	98.85
10.5	44,514,688		0.0000	1.0000	98.85
11.5	25,820,042		0.0000	1.0000	98.85
12.5	25,255,777		0.0000	1.0000	98.85
13.5	12,201,836	42,024	0.0034	0.9966	98.85
14.5	11,914,638	11,550	0.0010	0.9990	98.51
15.5	9,076,540	317,243	0.0350	0.9650	98.41
16.5	7,998,263	1,485	0.0002	0.9998	94.97
17.5	8,006,571		0.0000	1.0000	94.95
18.5	6,924,236	39,261	0.0057	0.9943	94.95
19.5	5,772,474	10,532	0.0018	0.9982	94.41
20.5	5,654,967	1,053	0.0002	0.9998	94.24
21.5	4,748,769		0.0000	1.0000	94.22
22.5	4,761,785		0.0000	1.0000	94.22
23.5	4,773,768	1,942	0.0004	0.9996	94.22
24.5	4,541,535	39,064	0.0086	0.9914	94.19
25.5	4,756,108		0.0000	1.0000	93.38
26.5	4,865,370	9,561	0.0020	0.9980	93.38
27.5	4,868,264		0.0000	1.0000	93.19
28.5	4,865,704		0.0000	1.0000	93.19
29.5	4,897,405		0.0000	1.0000	93.19
30.5	7,257,321		0.0000	1.0000	93.19
31.5	6,029,217	16,174	0.0027	0.9973	93.19
32.5	5,636,232		0.0000	1.0000	92.94
33.5	5,659,209		0.0000	1.0000	92.94
34.5	5,735,494	6,017	0.0010	0.9990	92.94
35.5	5,717,999	68,217	0.0119	0.9881	92.84
36.5	5,648,125	21,304	0.0038	0.9962	91.74
37.5	5,482,081	2,997	0.0005	0.9995	91.39
38.5	4,633,825	13,188	0.0028	0.9972	91.34
39.5	4,652,913		0.0000	1.0000	91.08
40.5	4,652,913	22,740	0.0049	0.9951	91.08
41.5	4,634,226	64,919	0.0140	0.9860	90.64
42.5	4,558,915	539,308	0.1183	0.8817	89.37
43.5	2,420,004		0.0000	1.0000	78.79
44.5	1,995,183	848,483	0.4253	0.5747	78.79
45.5	1,001,741		0.0000	1.0000	45.29
46.5	1,086,666	19,643	0.0181	0.9819	45.29
47.5	1,057,453	1,288	0.0012	0.9988	44.47
48.5	1,044,342		0.0000	1.0000	44.41

**DUQUESNE LIGHT COMPANY
ACCOUNT 355.00 POLES AND FIXTURES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 2000-2024
PLACEMENT BAND 1927-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	1,080,960		0.0000	1.0000	44.41
50.5	537,045		0.0000	1.0000	44.41
51.5	503,357	34,147	0.0678	0.9322	44.41
52.5	456,454		0.0000	1.0000	41.40
53.5	456,454	7,945	0.0174	0.9826	41.40
54.5	456,958	12,021	0.0263	0.9737	40.68
55.5	236,747	138,298	0.5842	0.4158	39.61
56.5	72,991		0.0000	1.0000	16.47
57.5	74,317		0.0000	1.0000	16.47
58.5	64,492	13,312	0.2064	0.7936	16.47
59.5	50,646		0.0000	1.0000	13.07
60.5	50,646	4,167	0.0823	0.9177	13.07
61.5	46,479		0.0000	1.0000	12.00
62.5	46,479	3,404	0.0732	0.9268	12.00
63.5	43,075		0.0000	1.0000	11.12
64.5	43,075	985	0.0229	0.9771	11.12
65.5	42,091		0.0000	1.0000	10.86
66.5	41,269	24,301	0.5889	0.4111	10.86
67.5	16,967		0.0000	1.0000	4.47
68.5	25,133	941	0.0375	0.9625	4.47
69.5	51,603		0.0000	1.0000	4.30
70.5	51,630		0.0000	1.0000	4.30
71.5	50,586		0.0000	1.0000	4.30
72.5	50,854		0.0000	1.0000	4.30
73.5	50,915		0.0000	1.0000	4.30
74.5	50,865	1,068	0.0210	0.9790	4.30
75.5	49,797	40,885	0.8210	0.1790	4.21
76.5	8,912		0.0000	1.0000	0.75
77.5	8,912		0.0000	1.0000	0.75
78.5	8,912	330	0.0370	0.9630	0.75
79.5	8,583		0.0000	1.0000	0.73
80.5	8,583		0.0000	1.0000	0.73
81.5	8,465		0.0000	1.0000	0.73
82.5	8,465		0.0000	1.0000	0.73
83.5	7,560		0.0000	1.0000	0.73
84.5	7,560		0.0000	1.0000	0.73
85.5	7,560		0.0000	1.0000	0.73
86.5	7,560		0.0000	1.0000	0.73
87.5	7,560		0.0000	1.0000	0.73
88.5	7,560		0.0000	1.0000	0.73
89.5	7,560	7,365	0.9741	0.0259	0.73
90.5	196		0.0000	1.0000	0.02
91.5	196		0.0000	1.0000	0.02
92.5	196		0.0000	1.0000	0.02
93.5					0.02

**DUQUESNE LIGHT COMPANY
ACCOUNT 355.00 POLES AND FIXTURES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1967-2024
PLACEMENT BAND 1927-2024

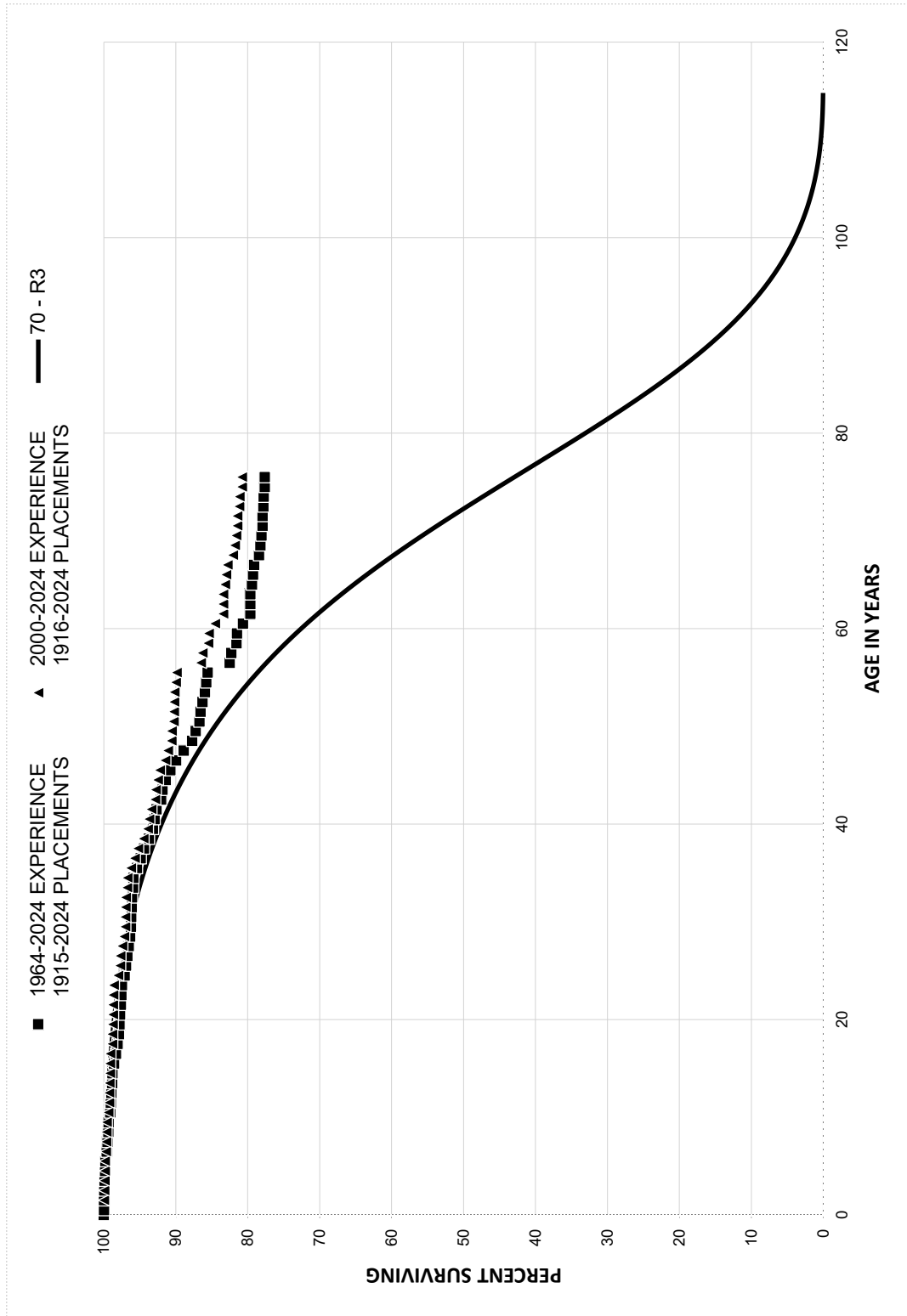
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	127,899,769		0.0000	1.0000	100.00
0.5	109,752,549	6,081	0.0001	0.9999	100.00
1.5	82,212,864	7,036	0.0001	0.9999	99.99
2.5	62,889,068	10,771	0.0002	0.9998	99.99
3.5	58,959,277	47,262	0.0008	0.9992	99.97
4.5	51,236,851	69,457	0.0014	0.9986	99.89
5.5	50,634,964	11,871	0.0002	0.9998	99.75
6.5	48,752,069	367,455	0.0075	0.9925	99.73
7.5	48,291,679	77,258	0.0016	0.9984	98.98
8.5	48,021,035		0.0000	1.0000	98.82
9.5	47,817,260		0.0000	1.0000	98.82
10.5	47,131,621	1,605	0.0000	1.0000	98.82
11.5	28,433,810	2,966	0.0001	0.9999	98.82
12.5	27,727,422		0.0000	1.0000	98.81
13.5	13,956,085	43,882	0.0031	0.9969	98.81
14.5	13,635,040	11,630	0.0009	0.9991	98.50
15.5	10,800,572	324,896	0.0301	0.9699	98.41
16.5	9,784,827	4,427	0.0005	0.9995	95.45
17.5	9,781,207	3,958	0.0004	0.9996	95.41
18.5	8,695,952	40,171	0.0046	0.9954	95.37
19.5	7,125,395	15,416	0.0022	0.9978	94.93
20.5	6,962,553	26,443	0.0038	0.9962	94.72
21.5	6,059,983		0.0000	1.0000	94.36
22.5	6,059,764	3,075	0.0005	0.9995	94.36
23.5	6,082,334	1,942	0.0003	0.9997	94.32
24.5	5,842,763	41,226	0.0071	0.9929	94.29
25.5	5,554,230	6,572	0.0012	0.9988	93.62
26.5	5,576,122	9,659	0.0017	0.9983	93.51
27.5	5,557,493	2,240	0.0004	0.9996	93.35
28.5	5,552,693	494	0.0001	0.9999	93.31
29.5	5,535,957		0.0000	1.0000	93.30
30.5	7,677,043	1,273	0.0002	0.9998	93.30
31.5	6,392,702	17,123	0.0027	0.9973	93.29
32.5	5,998,768	719	0.0001	0.9999	93.04
33.5	5,998,049		0.0000	1.0000	93.03
34.5	5,999,360	26,695	0.0044	0.9956	93.03
35.5	5,993,183	87,582	0.0146	0.9854	92.61
36.5	5,932,131	21,821	0.0037	0.9963	91.26
37.5	5,765,570	4,273	0.0007	0.9993	90.92
38.5	4,915,241	14,194	0.0029	0.9971	90.85
39.5	4,933,910	8,209	0.0017	0.9983	90.59
40.5	4,925,701	22,740	0.0046	0.9954	90.44
41.5	4,902,961	67,173	0.0137	0.9863	90.02
42.5	4,825,395	544,970	0.1129	0.8871	88.79
43.5	2,680,823	1,847	0.0007	0.9993	78.76
44.5	2,254,155	853,570	0.3787	0.6213	78.71
45.5	1,254,306	11,292	0.0090	0.9910	48.90
46.5	1,238,530	19,674	0.0159	0.9841	48.46
47.5	1,209,286	1,288	0.0011	0.9989	47.69
48.5	1,196,175		0.0000	1.0000	47.64

**DUQUESNE LIGHT COMPANY
ACCOUNT 355.00 POLES AND FIXTURES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1967-2024
PLACEMENT BAND 1927-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	1,171,064		0.0000	1.0000	47.64
50.5	627,149		0.0000	1.0000	47.64
51.5	593,461	34,147	0.0575	0.9425	47.64
52.5	546,558		0.0000	1.0000	44.90
53.5	546,558	7,945	0.0145	0.9855	44.90
54.5	517,495	12,021	0.0232	0.9768	44.25
55.5	297,283	138,298	0.4652	0.5348	43.22
56.5	110,434		0.0000	1.0000	23.11
57.5	111,761		0.0000	1.0000	23.11
58.5	100,194	13,312	0.1329	0.8671	23.11
59.5	86,348	319	0.0037	0.9963	20.04
60.5	86,029	4,167	0.0484	0.9516	19.97
61.5	81,861		0.0000	1.0000	19.00
62.5	81,861	3,404	0.0416	0.9584	19.00
63.5	78,458		0.0000	1.0000	18.21
64.5	78,458	985	0.0125	0.9875	18.21
65.5	77,473		0.0000	1.0000	17.98
66.5	76,651	24,301	0.3170	0.6830	17.98
67.5	52,350		0.0000	1.0000	12.28
68.5	52,350	941	0.0180	0.9820	12.28
69.5	51,871		0.0000	1.0000	12.06
70.5	51,898		0.0000	1.0000	12.06
71.5	50,854		0.0000	1.0000	12.06
72.5	50,854		0.0000	1.0000	12.06
73.5	50,915		0.0000	1.0000	12.06
74.5	50,865	1,068	0.0210	0.9790	12.06
75.5	49,797	40,885	0.8210	0.1790	11.81
76.5	8,912		0.0000	1.0000	2.11
77.5	8,912		0.0000	1.0000	2.11
78.5	8,912	330	0.0370	0.9630	2.11
79.5	8,583		0.0000	1.0000	2.04
80.5	8,583		0.0000	1.0000	2.04
81.5	8,465		0.0000	1.0000	2.04
82.5	8,465		0.0000	1.0000	2.04
83.5	7,560		0.0000	1.0000	2.04
84.5	7,560		0.0000	1.0000	2.04
85.5	7,560		0.0000	1.0000	2.04
86.5	7,560		0.0000	1.0000	2.04
87.5	7,560		0.0000	1.0000	2.04
88.5	7,560		0.0000	1.0000	2.04
89.5	7,560	7,365	0.9741	0.0259	2.04
90.5	196		0.0000	1.0000	0.05
91.5	196		0.0000	1.0000	0.05
92.5	196		0.0000	1.0000	0.05
93.5					0.05

DUQUESNE LIGHT COMPANY
 ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



**DUQUESNE LIGHT COMPANY
ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1915-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	171,120,723	10,808	0.0001	0.9999	100.00
0.5	163,776,594	30,874	0.0002	0.9998	99.99
1.5	145,767,722	74,930	0.0005	0.9995	99.97
2.5	136,901,965	47,254	0.0003	0.9997	99.92
3.5	132,621,768	88,587	0.0007	0.9993	99.89
4.5	122,448,389	61,332	0.0005	0.9995	99.82
5.5	115,208,728	213,194	0.0019	0.9981	99.77
6.5	102,366,916	92,080	0.0009	0.9991	99.59
7.5	90,636,450	116,224	0.0013	0.9987	99.50
8.5	86,647,461	46,212	0.0005	0.9995	99.37
9.5	85,213,692	179,792	0.0021	0.9979	99.32
10.5	78,617,012	72,393	0.0009	0.9991	99.11
11.5	70,371,993	49,808	0.0007	0.9993	99.02
12.5	66,122,051	65,230	0.0010	0.9990	98.95
13.5	62,820,644	37,274	0.0006	0.9994	98.85
14.5	60,076,569	129,845	0.0022	0.9978	98.79
15.5	44,696,029	127,272	0.0028	0.9972	98.58
16.5	44,570,338	97,378	0.0022	0.9978	98.30
17.5	42,158,373	76,648	0.0018	0.9982	98.08
18.5	40,654,693	33,317	0.0008	0.9992	97.90
19.5	37,975,448	24,438	0.0006	0.9994	97.82
20.5	37,134,754	54,155	0.0015	0.9985	97.76
21.5	36,498,422	28,619	0.0008	0.9992	97.62
22.5	36,530,811	24,586	0.0007	0.9993	97.54
23.5	36,510,665	139,384	0.0038	0.9962	97.48
24.5	36,437,069	74,743	0.0021	0.9979	97.10
25.5	36,366,215	67,857	0.0019	0.9981	96.90
26.5	36,424,105	65,224	0.0018	0.9982	96.72
27.5	36,411,282	79,559	0.0022	0.9978	96.55
28.5	36,541,313	45,950	0.0013	0.9987	96.34
29.5	36,509,889	9,596	0.0003	0.9997	96.22
30.5	36,569,962	24,445	0.0007	0.9993	96.19
31.5	35,544,885	19,088	0.0005	0.9995	96.13
32.5	32,817,198	47,466	0.0014	0.9986	96.08
33.5	32,823,066	19,671	0.0006	0.9994	95.94
34.5	32,758,993	162,328	0.0050	0.9950	95.88
35.5	32,690,150	188,104	0.0058	0.9942	95.40
36.5	32,624,514	146,042	0.0045	0.9955	94.86
37.5	32,444,221	234,530	0.0072	0.9928	94.43
38.5	31,251,263	189,456	0.0061	0.9939	93.75
39.5	28,461,119	73,051	0.0026	0.9974	93.18
40.5	28,405,905	78,268	0.0028	0.9972	92.94
41.5	28,586,726	196,646	0.0069	0.9931	92.69
42.5	28,334,850	65,377	0.0023	0.9977	92.05
43.5	25,288,131	121,428	0.0048	0.9952	91.84
44.5	23,491,283	165,725	0.0071	0.9929	91.39
45.5	20,628,641	177,875	0.0086	0.9914	90.75
46.5	20,491,689	240,054	0.0117	0.9883	89.97
47.5	20,304,486	270,936	0.0133	0.9867	88.91
48.5	18,803,261	107,740	0.0057	0.9943	87.73

**DUQUESNE LIGHT COMPANY
ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1915-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	18,664,330	109,363	0.0059	0.9941	87.22
50.5	16,125,119	31,911	0.0020	0.9980	86.71
51.5	14,870,201	44,202	0.0030	0.9970	86.54
52.5	10,687,223	39,306	0.0037	0.9963	86.28
53.5	10,537,607	23,050	0.0022	0.9978	85.97
54.5	9,352,791	24,292	0.0026	0.9974	85.78
55.5	7,332,091	262,388	0.0358	0.9642	85.56
56.5	6,234,155	16,475	0.0026	0.9974	82.49
57.5	5,955,031	52,634	0.0088	0.9912	82.28
58.5	5,463,499	4,771	0.0009	0.9991	81.55
59.5	3,614,178	36,385	0.0101	0.9899	81.48
60.5	3,402,332	42,706	0.0126	0.9874	80.66
61.5	3,310,561	45	0.0000	1.0000	79.64
62.5	3,152,716	260	0.0001	0.9999	79.64
63.5	3,139,583	8,562	0.0027	0.9973	79.64
64.5	2,826,688	5,299	0.0019	0.9981	79.42
65.5	2,654,506	5,433	0.0020	0.9980	79.27
66.5	2,642,828	22,561	0.0085	0.9915	79.11
67.5	2,353,102	6,092	0.0026	0.9974	78.43
68.5	1,269,392	2,420	0.0019	0.9981	78.23
69.5	1,267,296	2,277	0.0018	0.9982	78.08
70.5	540,990		0.0000	1.0000	77.94
71.5	359,108	620	0.0017	0.9983	77.94
72.5	334,439	76	0.0002	0.9998	77.81
73.5	299,350	645	0.0022	0.9978	77.79
74.5	255,746		0.0000	1.0000	77.62
75.5	257,043	22,366	0.0870	0.9130	77.62
76.5	227,934	0	0.0000	1.0000	70.87
77.5	227,934	122	0.0005	0.9995	70.87
78.5	227,849		0.0000	1.0000	70.83
79.5	215,921	9,698	0.0449	0.9551	70.83
80.5	206,802	4,895	0.0237	0.9763	67.65
81.5	199,742	44,818	0.2244	0.7756	66.05
82.5	151,630	2,165	0.0143	0.9857	51.23
83.5	141,523	570	0.0040	0.9960	50.50
84.5	145,984	25,642	0.1756	0.8244	50.29
85.5	120,342	0	0.0000	1.0000	41.46
86.5	120,342	956	0.0079	0.9921	41.46
87.5	119,386		0.0000	1.0000	41.13
88.5	119,386	164	0.0014	0.9986	41.13
89.5	119,222		0.0000	1.0000	41.07
90.5	119,222		0.0000	1.0000	41.07
91.5	119,222		0.0000	1.0000	41.07
92.5	119,222	67,848	0.5691	0.4309	41.07
93.5	50,354		0.0000	1.0000	17.70
94.5	50,354	26,529	0.5268	0.4732	17.70
95.5	23,753	4,982	0.2098	0.7902	8.37
96.5	18,771		0.0000	1.0000	6.62
97.5	18,761		0.0000	1.0000	6.62
98.5	18,761		0.0000	1.0000	6.62

**DUQUESNE LIGHT COMPANY
ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1915-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
99.5	18,761		0.0000	1.0000	6.62
100.5	12,233		0.0000	1.0000	6.62
101.5	12,233		0.0000	1.0000	6.62
102.5	11,516	11	0.0010	0.9990	6.62
103.5	11,505		0.0000	1.0000	6.61
104.5	74		0.0000	1.0000	6.61
105.5	74		0.0000	1.0000	6.61
106.5	74		0.0000	1.0000	6.61
107.5	74		0.0000	1.0000	6.61
108.5					6.61

**DUQUESNE LIGHT COMPANY
ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 2000-2024
PLACEMENT BAND 1916-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	138,327,677	3,373	0.0000	1.0000	100.00
0.5	130,937,385	18,993	0.0001	0.9999	100.00
1.5	112,747,461	40,104	0.0004	0.9996	99.98
2.5	103,872,366	28,854	0.0003	0.9997	99.95
3.5	99,286,085	42,307	0.0004	0.9996	99.92
4.5	88,992,132	2,901	0.0000	1.0000	99.88
5.5	81,790,215	144,268	0.0018	0.9982	99.87
6.5	69,862,889	7,537	0.0001	0.9999	99.70
7.5	59,597,759	38,227	0.0006	0.9994	99.69
8.5	55,682,318	17,234	0.0003	0.9997	99.62
9.5	53,597,572	116,423	0.0022	0.9978	99.59
10.5	46,708,926	57,777	0.0012	0.9988	99.38
11.5	38,436,563	4,103	0.0001	0.9999	99.25
12.5	34,275,900	4,210	0.0001	0.9999	99.24
13.5	31,846,738	25,609	0.0008	0.9992	99.23
14.5	31,659,068	3,937	0.0001	0.9999	99.15
15.5	16,413,202	3,616	0.0002	0.9998	99.14
16.5	16,447,179	46,436	0.0028	0.9972	99.12
17.5	14,146,479	872	0.0001	0.9999	98.84
18.5	15,792,044	9,588	0.0006	0.9994	98.83
19.5	15,036,632	3,179	0.0002	0.9998	98.77
20.5	16,770,946	1,332	0.0001	0.9999	98.75
21.5	16,111,147	8,926	0.0006	0.9994	98.74
22.5	16,176,021	13,900	0.0009	0.9991	98.69
23.5	17,400,960	105,978	0.0061	0.9939	98.60
24.5	17,433,762	43,067	0.0025	0.9975	98.00
25.5	19,753,495	6,835	0.0003	0.9997	97.76
26.5	21,086,487	57,955	0.0027	0.9973	97.73
27.5	25,052,732	71,405	0.0029	0.9971	97.46
28.5	25,389,694	35,277	0.0014	0.9986	97.18
29.5	26,743,591	4,036	0.0002	0.9998	97.04
30.5	29,225,657	17,027	0.0006	0.9994	97.03
31.5	29,039,248	10,390	0.0004	0.9996	96.97
32.5	26,626,432	45,671	0.0017	0.9983	96.94
33.5	27,069,610	16,566	0.0006	0.9994	96.77
34.5	28,853,326	143,877	0.0050	0.9950	96.71
35.5	29,055,155	155,672	0.0054	0.9946	96.23
36.5	28,939,202	141,599	0.0049	0.9951	95.71
37.5	28,775,905	227,950	0.0079	0.9921	95.25
38.5	27,609,551	176,895	0.0064	0.9936	94.49
39.5	25,146,971	54,038	0.0021	0.9979	93.89
40.5	25,283,067	78,268	0.0031	0.9969	93.68
41.5	25,191,663	143,813	0.0057	0.9943	93.39
42.5	25,250,756	14,117	0.0006	0.9994	92.86
43.5	23,135,762	79,873	0.0035	0.9965	92.81
44.5	21,337,651	60,011	0.0028	0.9972	92.49
45.5	19,331,942	158,792	0.0082	0.9918	92.23
46.5	19,555,095	80,377	0.0041	0.9959	91.47
47.5	19,451,577	102,564	0.0053	0.9947	91.10
48.5	18,110,939	13,980	0.0008	0.9992	90.62

DUQUESNE LIGHT COMPANY
ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL LIFE TABLE

EXPERIENCE BAND 2000-2024
 PLACEMENT BAND 1916-2024

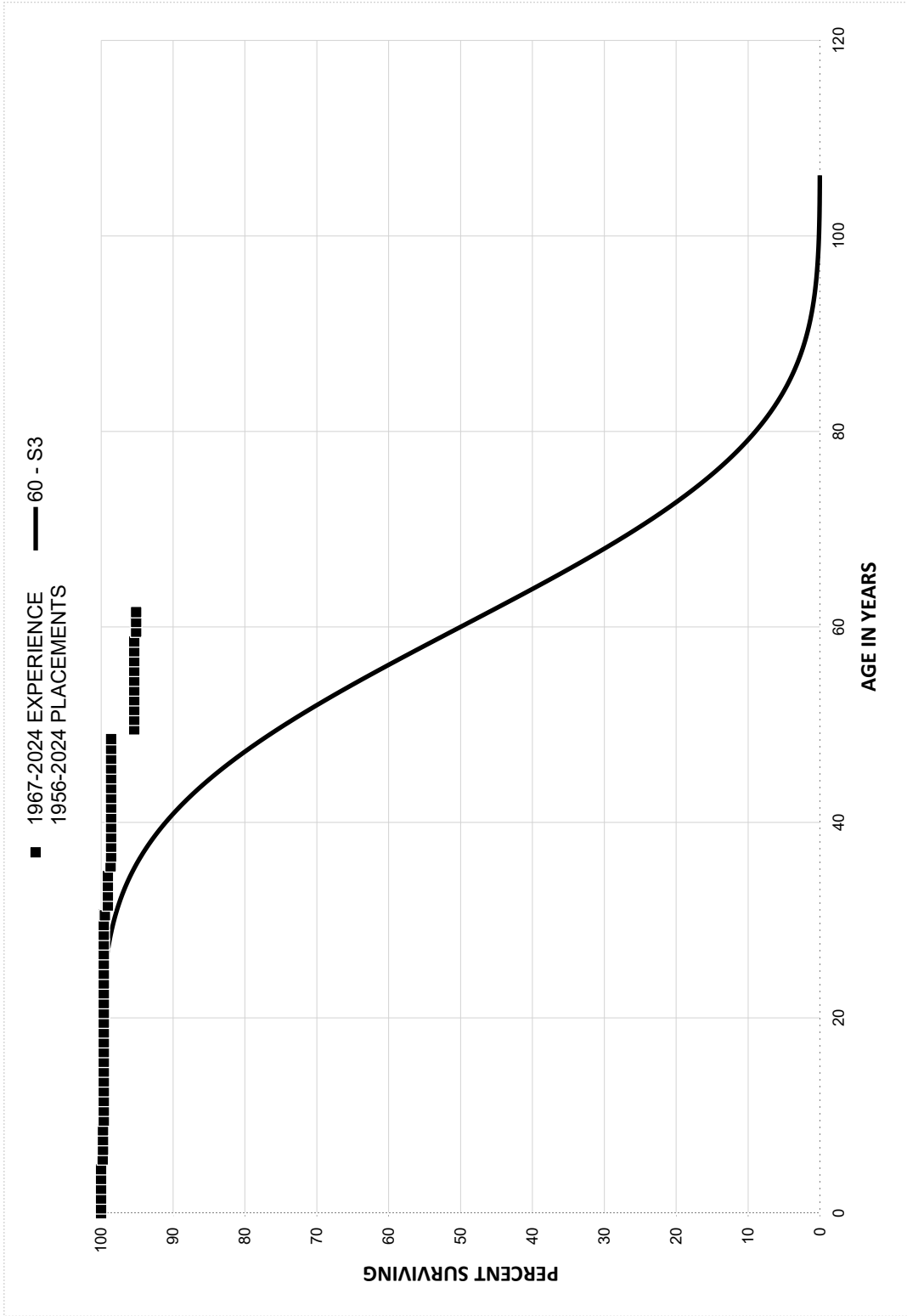
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	18,195,925	48,955	0.0027	0.9973	90.55
50.5	15,717,122	4,916	0.0003	0.9997	90.30
51.5	14,497,733	6,010	0.0004	0.9996	90.27
52.5	10,352,948	6,577	0.0006	0.9994	90.24
53.5	10,236,061	22,774	0.0022	0.9978	90.18
54.5	9,065,654	11,451	0.0013	0.9987	89.98
55.5	7,058,213	262,122	0.0371	0.9629	89.86
56.5	5,988,550	16,475	0.0028	0.9972	86.53
57.5	5,725,545	52,545	0.0092	0.9908	86.29
58.5	5,241,735	4,771	0.0009	0.9991	85.50
59.5	3,392,414	34,805	0.0103	0.9897	85.42
60.5	3,182,147	42,706	0.0134	0.9866	84.54
61.5	3,090,376		0.0000	1.0000	83.41
62.5	2,932,577	260	0.0001	0.9999	83.41
63.5	2,920,033	8,297	0.0028	0.9972	83.40
64.5	2,607,402	5,299	0.0020	0.9980	83.16
65.5	2,435,220	5,433	0.0022	0.9978	83.00
66.5	2,423,542	22,561	0.0093	0.9907	82.81
67.5	2,133,816	6,092	0.0029	0.9971	82.04
68.5	1,051,498	2,420	0.0023	0.9977	81.80
69.5	1,070,614	2,044	0.0019	0.9981	81.62
70.5	355,824		0.0000	1.0000	81.46
71.5	176,144	620	0.0035	0.9965	81.46
72.5	196,559	76	0.0004	0.9996	81.17
73.5	161,797	645	0.0040	0.9960	81.14
74.5	142,538		0.0000	1.0000	80.82
75.5	151,096	22,366	0.1480	0.8520	80.82
76.5	121,988	0	0.0000	1.0000	68.86
77.5	122,668	122	0.0010	0.9990	68.86
78.5	122,582		0.0000	1.0000	68.79
79.5	121,507	9,698	0.0798	0.9202	68.79
80.5	112,388	4,895	0.0436	0.9564	63.30
81.5	105,329	44,818	0.4255	0.5745	60.54
82.5	57,216	2,165	0.0378	0.9622	34.78
83.5	141,523	570	0.0040	0.9960	33.46
84.5	145,984	25,642	0.1756	0.8244	33.33
85.5	120,342	0	0.0000	1.0000	27.47
86.5	120,342	956	0.0079	0.9921	27.47
87.5	119,386		0.0000	1.0000	27.26
88.5	119,386	164	0.0014	0.9986	27.26
89.5	119,222		0.0000	1.0000	27.22
90.5	119,222		0.0000	1.0000	27.22
91.5	119,222		0.0000	1.0000	27.22
92.5	119,222	67,848	0.5691	0.4309	27.22
93.5	50,354		0.0000	1.0000	11.73
94.5	50,354	26,529	0.5268	0.4732	11.73
95.5	23,753	4,982	0.2098	0.7902	5.55
96.5	18,771		0.0000	1.0000	4.39
97.5	18,761		0.0000	1.0000	4.39
98.5	18,761		0.0000	1.0000	4.39

**DUQUESNE LIGHT COMPANY
ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 2000-2024
PLACEMENT BAND 1916-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
99.5	18,761		0.0000	1.0000	4.39
100.5	12,233		0.0000	1.0000	4.39
101.5	12,233		0.0000	1.0000	4.39
102.5	11,516	11	0.0010	0.9990	4.39
103.5	11,505		0.0000	1.0000	4.38
104.5	74		0.0000	1.0000	4.38
105.5	74		0.0000	1.0000	4.38
106.5	74		0.0000	1.0000	4.38
107.5	74		0.0000	1.0000	4.38
108.5					4.38

DUQUESNE LIGHT COMPANY
 ACCOUNT 357.00 UNDERGROUND CONDUIT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



**DUQUESNE LIGHT COMPANY
ACCOUNT 357.00 UNDERGROUND CONDUIT
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1967-2024
PLACEMENT BAND 1956-2024

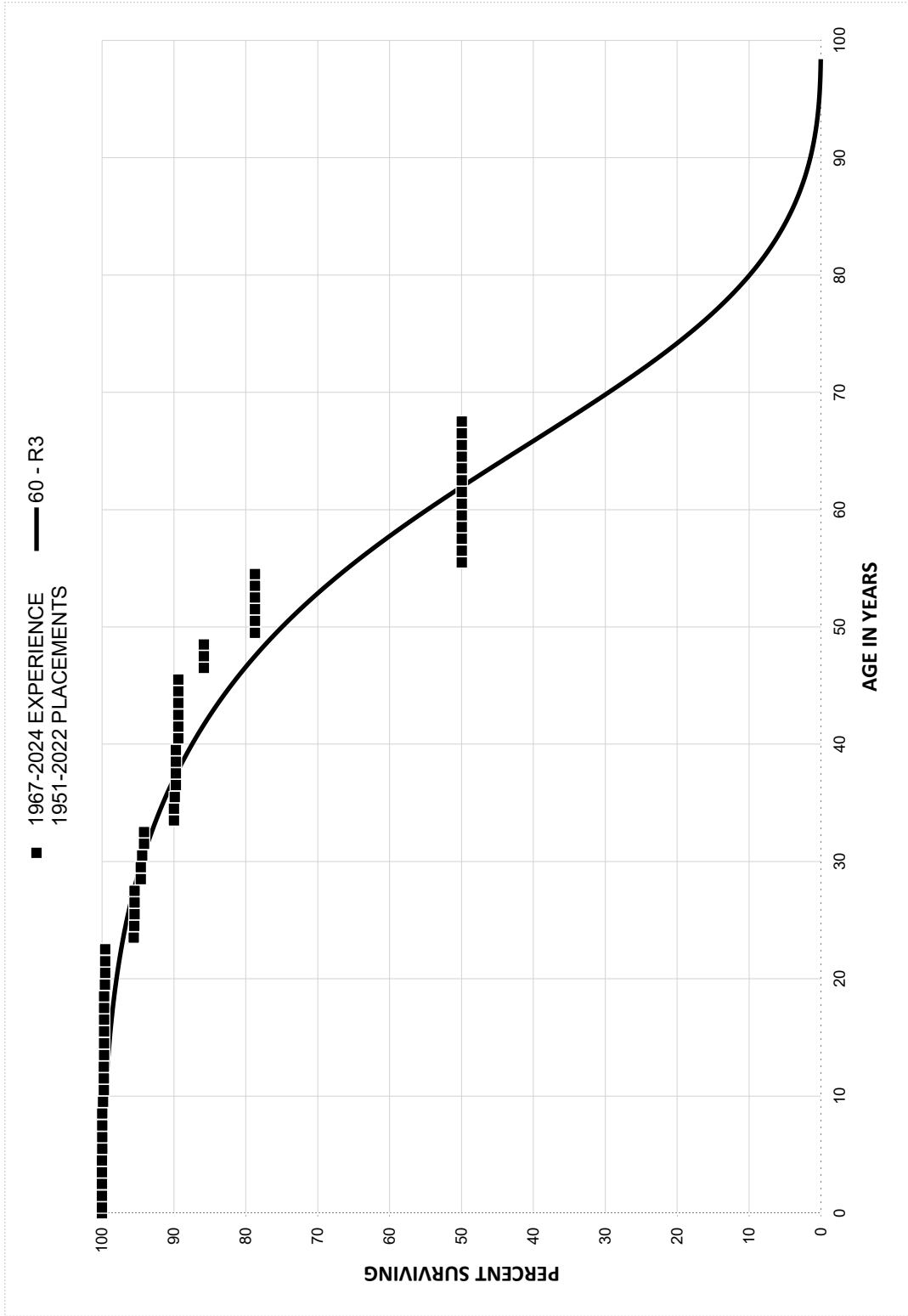
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	94,489,779		0.0000	1.0000	100.00
0.5	92,227,588		0.0000	1.0000	100.00
1.5	89,726,149		0.0000	1.0000	100.00
2.5	75,105,705		0.0000	1.0000	100.00
3.5	75,105,705		0.0000	1.0000	100.00
4.5	75,105,705	145,866	0.0019	0.9981	100.00
5.5	74,835,445	29,632	0.0004	0.9996	99.81
6.5	75,055,532		0.0000	1.0000	99.77
7.5	74,993,276		0.0000	1.0000	99.77
8.5	70,446,290	77,188	0.0011	0.9989	99.77
9.5	68,758,722		0.0000	1.0000	99.66
10.5	68,922,187		0.0000	1.0000	99.66
11.5	68,156,183		0.0000	1.0000	99.66
12.5	62,398,353		0.0000	1.0000	99.66
13.5	61,106,737		0.0000	1.0000	99.66
14.5	61,013,809		0.0000	1.0000	99.66
15.5	61,036,190		0.0000	1.0000	99.66
16.5	61,036,190		0.0000	1.0000	99.66
17.5	36,161,989		0.0000	1.0000	99.66
18.5	35,903,047		0.0000	1.0000	99.66
19.5	35,239,321		0.0000	1.0000	99.66
20.5	35,272,694	1,153	0.0000	1.0000	99.66
21.5	36,189,014		0.0000	1.0000	99.65
22.5	36,189,014	2,691	0.0001	0.9999	99.65
23.5	36,186,323		0.0000	1.0000	99.65
24.5	36,186,323		0.0000	1.0000	99.65
25.5	36,498,750		0.0000	1.0000	99.65
26.5	36,498,750		0.0000	1.0000	99.65
27.5	36,498,750		0.0000	1.0000	99.65
28.5	36,493,354		0.0000	1.0000	99.65
29.5	36,493,354	64,780	0.0018	0.9982	99.65
30.5	36,428,574	141,209	0.0039	0.9961	99.47
31.5	36,287,366		0.0000	1.0000	99.08
32.5	36,355,177		0.0000	1.0000	99.08
33.5	36,375,058		0.0000	1.0000	99.08
34.5	34,881,760	143,949	0.0041	0.9959	99.08
35.5	34,737,811	16,636	0.0005	0.9995	98.67
36.5	34,721,175		0.0000	1.0000	98.63
37.5	34,727,072	1,247	0.0000	1.0000	98.63
38.5	34,084,925		0.0000	1.0000	98.62
39.5	33,655,680		0.0000	1.0000	98.62
40.5	33,668,987		0.0000	1.0000	98.62
41.5	33,652,350		0.0000	1.0000	98.62
42.5	33,834,745		0.0000	1.0000	98.62
43.5	33,834,745		0.0000	1.0000	98.62
44.5	33,180,008		0.0000	1.0000	98.62
45.5	4,539,547	1,064	0.0002	0.9998	98.62
46.5	4,538,483		0.0000	1.0000	98.60
47.5	4,538,483		0.0000	1.0000	98.60
48.5	4,538,483	147,096	0.0324	0.9676	98.60

**DUQUESNE LIGHT COMPANY
ACCOUNT 357.00 UNDERGROUND CONDUIT
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1967-2024
PLACEMENT BAND 1956-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	4,386,858		0.0000	1.0000	95.41
50.5	4,380,961		0.0000	1.0000	95.41
51.5	4,380,961		0.0000	1.0000	95.41
52.5	4,362,469		0.0000	1.0000	95.41
53.5	4,362,469		0.0000	1.0000	95.41
54.5	4,362,469		0.0000	1.0000	95.41
55.5	4,362,469		0.0000	1.0000	95.41
56.5	4,362,469		0.0000	1.0000	95.41
57.5	3,970,548		0.0000	1.0000	95.41
58.5	3,970,548	11,129	0.0028	0.9972	95.41
59.5	3,959,418		0.0000	1.0000	95.14
60.5	3,959,418		0.0000	1.0000	95.14
61.5	3,959,418		0.0000	1.0000	95.14
62.5	3,959,418		0.0000	1.0000	95.14
63.5	3,948,984		0.0000	1.0000	95.14
64.5	3,685,959		0.0000	1.0000	95.14
65.5	3,685,959		0.0000	1.0000	95.14
66.5	91,709		0.0000	1.0000	95.14
67.5	91,709		0.0000	1.0000	95.14
68.5					95.14

DUQUESNE LIGHT COMPANY
 ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY
ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL LIFE TABLE

EXPERIENCE BAND 1967-2024
 PLACEMENT BAND 1951-2022

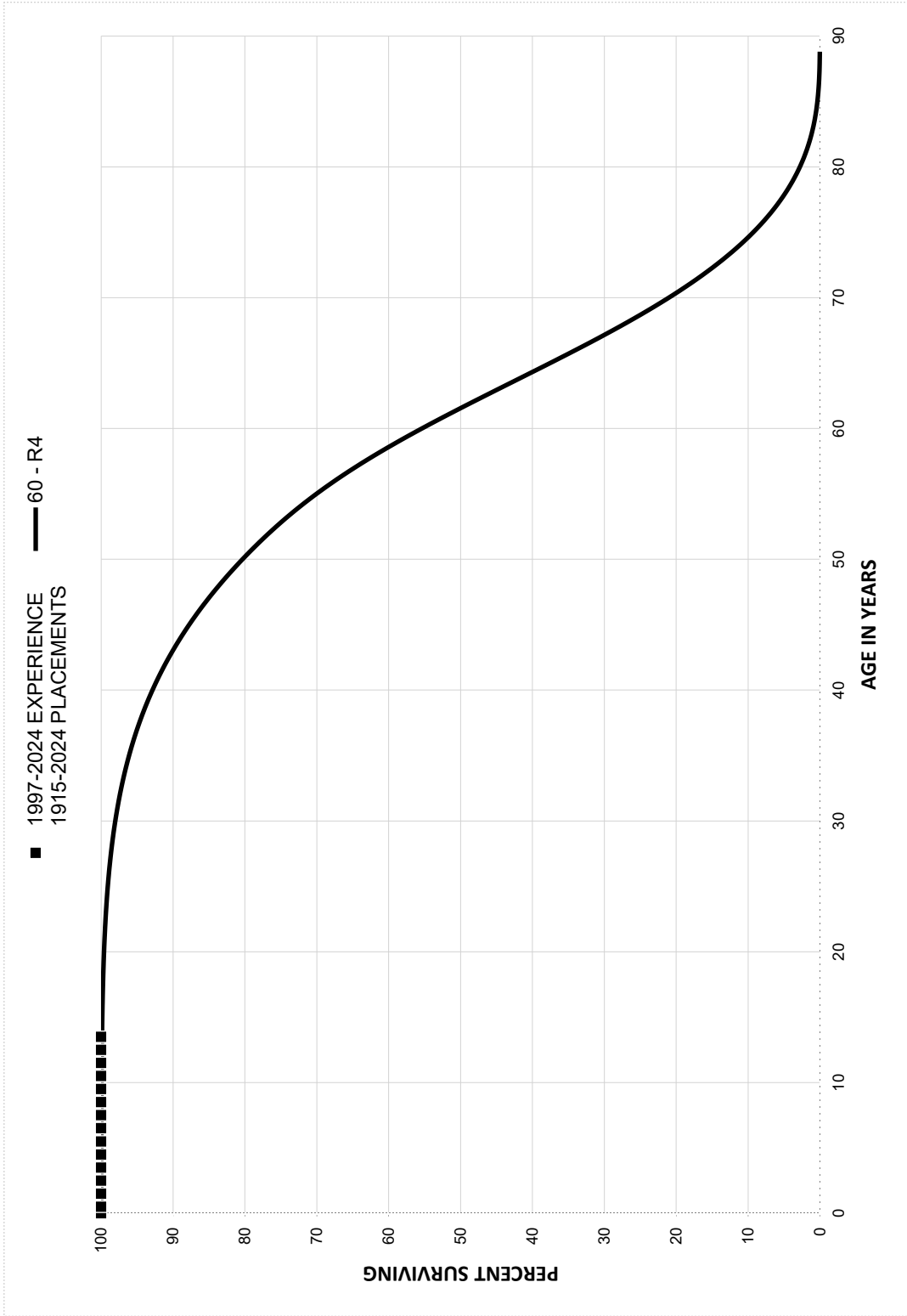
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	168,082,616		0.0000	1.0000	100.00
0.5	167,207,752		0.0000	1.0000	100.00
1.5	162,728,753		0.0000	1.0000	100.00
2.5	160,271,539		0.0000	1.0000	100.00
3.5	148,258,438		0.0000	1.0000	100.00
4.5	148,258,438	7,148	0.0000	1.0000	100.00
5.5	148,285,009		0.0000	1.0000	100.00
6.5	148,271,917		0.0000	1.0000	100.00
7.5	146,648,913	30,667	0.0002	0.9998	100.00
8.5	105,870,789	98,477	0.0009	0.9991	99.97
9.5	105,768,474	148,104	0.0014	0.9986	99.88
10.5	105,672,032		0.0000	1.0000	99.74
11.5	92,962,974		0.0000	1.0000	99.74
12.5	78,961,760	31,542	0.0004	0.9996	99.74
13.5	59,648,029		0.0000	1.0000	99.70
14.5	41,437,489		0.0000	1.0000	99.70
15.5	41,405,268		0.0000	1.0000	99.70
16.5	34,645,764		0.0000	1.0000	99.70
17.5	19,558,250		0.0000	1.0000	99.70
18.5	19,360,791	20,110	0.0010	0.9990	99.70
19.5	19,172,459	3,677	0.0002	0.9998	99.60
20.5	19,148,894	5	0.0000	1.0000	99.58
21.5	19,928,789		0.0000	1.0000	99.58
22.5	19,928,789	800,219	0.0402	0.9598	99.58
23.5	19,128,570	13,955	0.0007	0.9993	95.58
24.5	19,114,447	7,152	0.0004	0.9996	95.51
25.5	19,114,143		0.0000	1.0000	95.47
26.5	19,114,143	1	0.0000	1.0000	95.47
27.5	19,114,142	175,421	0.0092	0.9908	95.47
28.5	18,947,252	7	0.0000	1.0000	94.60
29.5	18,947,246	35,900	0.0019	0.9981	94.60
30.5	18,911,346	53,516	0.0028	0.9972	94.42
31.5	18,857,830		0.0000	1.0000	94.15
32.5	18,858,674	833,633	0.0442	0.9558	94.15
33.5	18,040,975		0.0000	1.0000	89.99
34.5	18,040,975	21,534	0.0012	0.9988	89.99
35.5	18,019,441	27,195	0.0015	0.9985	89.88
36.5	17,992,246		0.0000	1.0000	89.75
37.5	17,992,246		0.0000	1.0000	89.75
38.5	17,838,731		0.0000	1.0000	89.75
39.5	17,838,731	67,517	0.0038	0.9962	89.75
40.5	17,771,213		0.0000	1.0000	89.41
41.5	17,261,583		0.0000	1.0000	89.41
42.5	17,265,850		0.0000	1.0000	89.41
43.5	17,265,850		0.0000	1.0000	89.41
44.5	17,248,930		0.0000	1.0000	89.41
45.5	1,900,226	76,247	0.0401	0.9599	89.41
46.5	1,823,979		0.0000	1.0000	85.82
47.5	1,823,979		0.0000	1.0000	85.82
48.5	1,823,979	150,752	0.0827	0.9173	85.82

**DUQUESNE LIGHT COMPANY
ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1967-2024
PLACEMENT BAND 1951-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	1,537,929		0.0000	1.0000	78.73
50.5	1,537,929		0.0000	1.0000	78.73
51.5	1,537,929		0.0000	1.0000	78.73
52.5	1,520,036		0.0000	1.0000	78.73
53.5	1,520,036		0.0000	1.0000	78.73
54.5	1,520,036	555,459	0.3654	0.6346	78.73
55.5	964,577		0.0000	1.0000	49.96
56.5	947,880		0.0000	1.0000	49.96
57.5	709,183		0.0000	1.0000	49.96
58.5	709,183		0.0000	1.0000	49.96
59.5	709,183		0.0000	1.0000	49.96
60.5	709,183		0.0000	1.0000	49.96
61.5	709,183		0.0000	1.0000	49.96
62.5	709,183		0.0000	1.0000	49.96
63.5	709,183		0.0000	1.0000	49.96
64.5	709,183		0.0000	1.0000	49.96
65.5	707,393		0.0000	1.0000	49.96
66.5	1,472		0.0000	1.0000	49.96
67.5	1,472		0.0000	1.0000	49.96
68.5	1,472		0.0000	1.0000	49.96
69.5	1,472		0.0000	1.0000	49.96
70.5	1,472		0.0000	1.0000	49.96
71.5	1,472		0.0000	1.0000	49.96
72.5	1,472		0.0000	1.0000	49.96
73.5					49.96

**DUQUESNE LIGHT COMPANY
ACCOUNT 359.00 ROADS AND TRAILS
ORIGINAL AND SMOOTH SURVIVOR CURVES**



**DUQUESNE LIGHT COMPANY
ACCOUNT 359.00 ROADS AND TRAILS
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1997-2024
PLACEMENT BAND 1915-2024

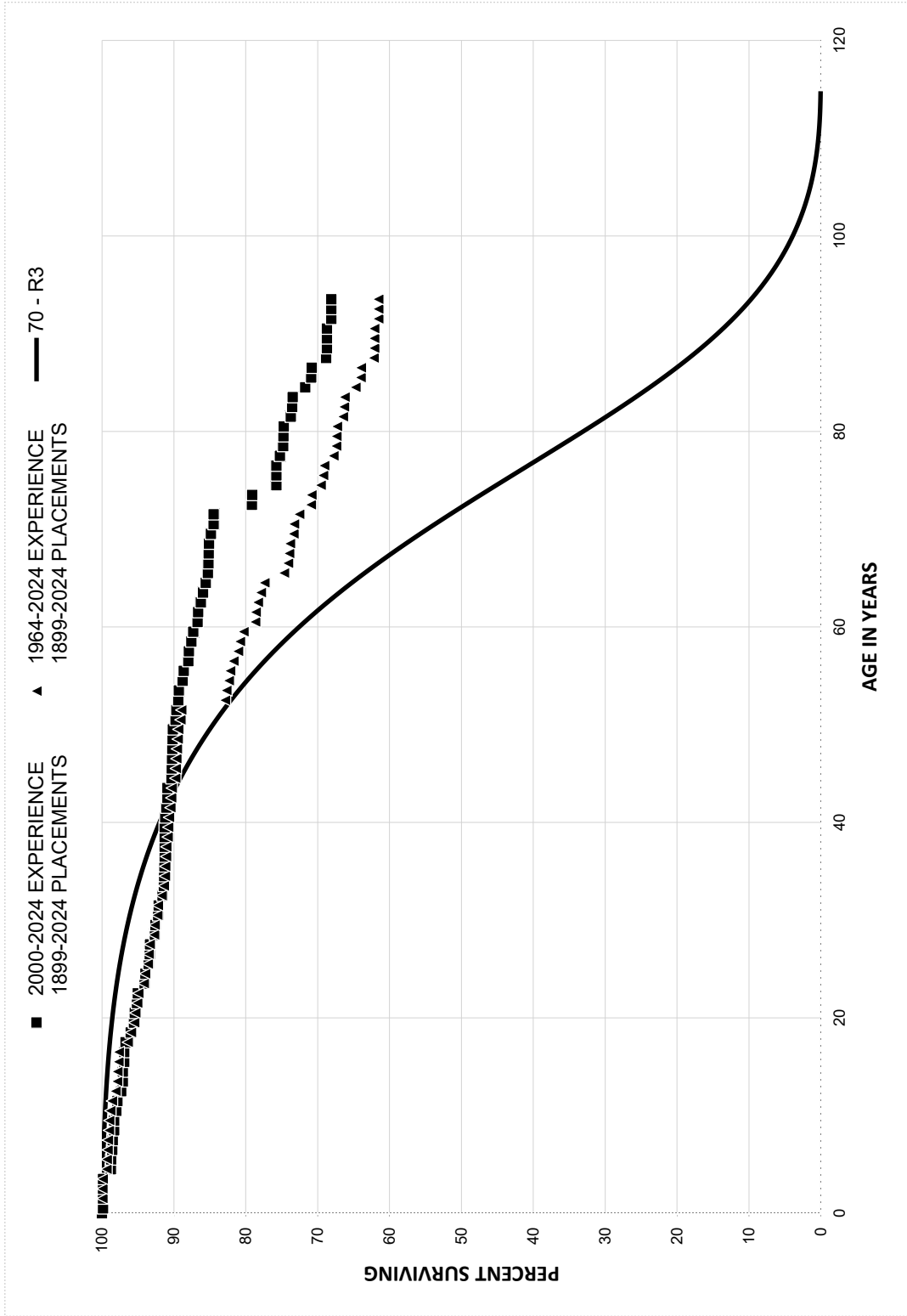
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	19,532,919		0.0000	1.0000	100.00
0.5	17,887,446		0.0000	1.0000	100.00
1.5	10,401,752		0.0000	1.0000	100.00
2.5	10,397,225		0.0000	1.0000	100.00
3.5	10,397,225		0.0000	1.0000	100.00
4.5	10,185,994		0.0000	1.0000	100.00
5.5	10,185,994		0.0000	1.0000	100.00
6.5	9,293,592		0.0000	1.0000	100.00
7.5	9,293,592		0.0000	1.0000	100.00
8.5	9,293,592		0.0000	1.0000	100.00
9.5	9,293,592		0.0000	1.0000	100.00
10.5	9,263,074		0.0000	1.0000	100.00
11.5	2,091,749		0.0000	1.0000	100.00
12.5	2,091,746		0.0000	1.0000	100.00
13.5					100.00
14.5					100.00
15.5					100.00
16.5					100.00
17.5					100.00
18.5					100.00
19.5	7,511	7,511	1.0000	0.0000	100.00
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5	4,133		0.0000	1.0000	0.00
27.5	5,123	989	0.1931	0.8069	0.00
28.5	4,133		0.0000	1.0000	0.00
29.5	4,133		0.0000	1.0000	0.00
30.5	4,354		0.0000	1.0000	0.00
31.5	4,354		0.0000	1.0000	0.00
32.5	4,354		0.0000	1.0000	0.00
33.5	4,354		0.0000	1.0000	0.00
34.5	4,354		0.0000	1.0000	0.00
35.5	4,354		0.0000	1.0000	0.00
36.5	4,354		0.0000	1.0000	0.00
37.5	4,354		0.0000	1.0000	0.00
38.5	4,354	4,354	1.0000	0.0000	0.00
39.5					
40.5					
41.5					
42.5					
43.5					
44.5					
45.5					
46.5					
47.5					
48.5					

**DUQUESNE LIGHT COMPANY
ACCOUNT 359.00 ROADS AND TRAILS
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1997-2024
PLACEMENT BAND 1915-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5					
50.5					
51.5					
52.5					
53.5					
54.5					
55.5	336	336	1.0000	0.0000	0.00
56.5					
57.5					
58.5					
59.5					
60.5					
61.5					
62.5					
63.5					
64.5					
65.5					
66.5	504	504	1.0000	0.0000	0.00
67.5					
68.5					
69.5					
70.5					
71.5					
72.5					
73.5					
74.5					
75.5					
76.5					
77.5					
78.5					
79.5					
80.5	390	390	1.0000	0.0000	0.00
81.5	16	16	1.0000	0.0000	0.00
82.5					

**DUQUESNE LIGHT COMPANY
ACCOUNT 361.10 STRUCTURES AND IMPROVEMENTS - MAJOR STRUCTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES**



DUQUESNE LIGHT COMPANY
ACCOUNT 361.10 STRUCTURES AND IMPROVEMENTS - MAJOR STRUCTURES
ORIGINAL LIFE TABLE

EXPERIENCE BAND 2000-2024
 PLACEMENT BAND 1899-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	38,752,408	48,500	0.0013	0.9987	100.00
0.5	52,229,050		0.0000	1.0000	99.87
1.5	52,005,573		0.0000	1.0000	99.87
2.5	50,702,317	13,173	0.0003	0.9997	99.87
3.5	31,026,898	337,744	0.0109	0.9891	99.85
4.5	32,154,028	11,031	0.0003	0.9997	98.76
5.5	30,854,680	49,964	0.0016	0.9984	98.73
6.5	30,148,502	20,000	0.0007	0.9993	98.57
7.5	28,522,322	58,070	0.0020	0.9980	98.50
8.5	29,112,380	100	0.0000	1.0000	98.30
9.5	29,390,263	85,986	0.0029	0.9971	98.30
10.5	28,405,253	46,837	0.0016	0.9984	98.01
11.5	28,910,119	148,357	0.0051	0.9949	97.85
12.5	24,641,003	66,243	0.0027	0.9973	97.35
13.5	24,579,737		0.0000	1.0000	97.09
14.5	24,647,382	42,395	0.0017	0.9983	97.09
15.5	20,280,529	2,545	0.0001	0.9999	96.92
16.5	19,988,695	34,781	0.0017	0.9983	96.91
17.5	26,530,489	201,905	0.0076	0.9924	96.74
18.5	23,348,160	106,852	0.0046	0.9954	96.00
19.5	22,502,546	31,993	0.0014	0.9986	95.57
20.5	29,212,394	89,014	0.0030	0.9970	95.43
21.5	30,377,446	32,771	0.0011	0.9989	95.14
22.5	29,947,747	306,713	0.0102	0.9898	95.04
23.5	29,213,521	33,587	0.0011	0.9989	94.06
24.5	29,882,734	146,602	0.0049	0.9951	93.95
25.5	29,802,298	36,647	0.0012	0.9988	93.49
26.5	30,328,236	21,352	0.0007	0.9993	93.38
27.5	33,054,974	235,339	0.0071	0.9929	93.31
28.5	31,991,363	33,683	0.0011	0.9989	92.65
29.5	30,896,114	115,966	0.0038	0.9962	92.55
30.5	30,457,315	25,780	0.0008	0.9992	92.20
31.5	31,595,112	180,828	0.0057	0.9943	92.13
32.5	30,802,561	73,878	0.0024	0.9976	91.60
33.5	30,559,175	13,084	0.0004	0.9996	91.38
34.5	29,952,081	1,006	0.0000	1.0000	91.34
35.5	30,007,833	13,820	0.0005	0.9995	91.34
36.5	28,738,448	2,226	0.0001	0.9999	91.29
37.5	28,753,905	2,133	0.0001	0.9999	91.29
38.5	27,417,432	2,603	0.0001	0.9999	91.28
39.5	27,549,751	20,104	0.0007	0.9993	91.27
40.5	28,410,693	50,440	0.0018	0.9982	91.21
41.5	28,306,102	39,167	0.0014	0.9986	91.04
42.5	20,180,917	597	0.0000	1.0000	90.92
43.5	20,107,527	124,193	0.0062	0.9938	90.91
44.5	20,181,194	15,185	0.0008	0.9992	90.35
45.5	12,565,825	4,534	0.0004	0.9996	90.29
46.5	11,347,044	5,244	0.0005	0.9995	90.25
47.5	11,145,940	1,215	0.0001	0.9999	90.21
48.5	11,031,902	5,975	0.0005	0.9995	90.20

DUQUESNE LIGHT COMPANY
ACCOUNT 361.10 STRUCTURES AND IMPROVEMENTS - MAJOR STRUCTURES
ORIGINAL LIFE TABLE

EXPERIENCE BAND 2000-2024
 PLACEMENT BAND 1899-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	9,998,368	41,939	0.0042	0.9958	90.15
50.5	9,747,244	12,221	0.0013	0.9987	89.77
51.5	8,574,128	25,353	0.0030	0.9970	89.66
52.5	5,495,854	5,280	0.0010	0.9990	89.40
53.5	5,266,183	31,413	0.0060	0.9940	89.31
54.5	4,838,068	8,582	0.0018	0.9982	88.78
55.5	4,788,955	33,890	0.0071	0.9929	88.62
56.5	3,536,775	3,771	0.0011	0.9989	87.99
57.5	3,294,313	11,483	0.0035	0.9965	87.90
58.5	3,278,381	10,067	0.0031	0.9969	87.59
59.5	3,115,776	21,638	0.0069	0.9931	87.32
60.5	3,011,521	3,239	0.0011	0.9989	86.72
61.5	2,939,328	12,477	0.0042	0.9958	86.62
62.5	2,882,268	10,583	0.0037	0.9963	86.26
63.5	2,645,765	10,765	0.0041	0.9959	85.94
64.5	2,502,267	9,736	0.0039	0.9961	85.59
65.5	1,513,377	949	0.0006	0.9994	85.26
66.5	1,264,864	807	0.0006	0.9994	85.20
67.5	1,088,174	442	0.0004	0.9996	85.15
68.5	896,163	2,771	0.0031	0.9969	85.11
69.5	657,945	2,916	0.0044	0.9956	84.85
70.5	582,759		0.0000	1.0000	84.48
71.5	868,122	54,919	0.0633	0.9367	84.48
72.5	923,938	390	0.0004	0.9996	79.13
73.5	1,053,662	44,506	0.0422	0.9578	79.10
74.5	1,295,698		0.0000	1.0000	75.76
75.5	1,878,381		0.0000	1.0000	75.76
76.5	1,996,566	12,963	0.0065	0.9935	75.76
77.5	2,250,702	14,576	0.0065	0.9935	75.27
78.5	2,311,821	785	0.0003	0.9997	74.78
79.5	2,293,227	1,504	0.0007	0.9993	74.75
80.5	2,363,607	31,182	0.0132	0.9868	74.70
81.5	2,372,550	5,950	0.0025	0.9975	73.72
82.5	2,350,528	2,430	0.0010	0.9990	73.53
83.5	2,307,560	54,696	0.0237	0.9763	73.46
84.5	2,251,521	25,809	0.0115	0.9885	71.72
85.5	2,233,400	2,066	0.0009	0.9991	70.89
86.5	2,240,160	63,464	0.0283	0.9717	70.83
87.5	2,173,383	3,059	0.0014	0.9986	68.82
88.5	2,170,082	44	0.0000	1.0000	68.72
89.5	2,169,995		0.0000	1.0000	68.72
90.5	2,170,026	19,752	0.0091	0.9909	68.72
91.5	2,149,604	109	0.0001	0.9999	68.10
92.5	2,144,537	109	0.0001	0.9999	68.09
93.5	2,131,444	29,494	0.0138	0.9862	68.09
94.5	2,091,290	14,270	0.0068	0.9932	67.15
95.5	2,057,801	773	0.0004	0.9996	66.69
96.5	1,734,152	485	0.0003	0.9997	66.67
97.5	1,634,985	7,153	0.0044	0.9956	66.65
98.5	1,517,041		0.0000	1.0000	66.36

DUQUESNE LIGHT COMPANY
ACCOUNT 361.10 STRUCTURES AND IMPROVEMENTS - MAJOR STRUCTURES
ORIGINAL LIFE TABLE

EXPERIENCE BAND 2000-2024
 PLACEMENT BAND 1899-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
99.5	1,216,860	900	0.0007	0.9993	66.36
100.5	689,808		0.0000	1.0000	66.31
101.5	570,491		0.0000	1.0000	66.31
102.5	317,577		0.0000	1.0000	66.31
103.5	261,724		0.0000	1.0000	66.31
104.5	233,489		0.0000	1.0000	66.31
105.5	155,122		0.0000	1.0000	66.31
106.5	108,809	647	0.0059	0.9941	66.31
107.5	97,540		0.0000	1.0000	65.91
108.5	97,540	3,678	0.0377	0.9623	65.91
109.5	93,821		0.0000	1.0000	63.43
110.5	72,756		0.0000	1.0000	63.43
111.5	64,384		0.0000	1.0000	63.43
112.5	64,384		0.0000	1.0000	63.43
113.5	64,384		0.0000	1.0000	63.43
114.5	64,384		0.0000	1.0000	63.43
115.5	63,689		0.0000	1.0000	63.43
116.5	63,689		0.0000	1.0000	63.43
117.5	63,689		0.0000	1.0000	63.43
118.5	62,332		0.0000	1.0000	63.43
119.5	62,332		0.0000	1.0000	63.43
120.5	41,605		0.0000	1.0000	63.43
121.5	38,681		0.0000	1.0000	63.43
122.5	34,103		0.0000	1.0000	63.43
123.5	34,103		0.0000	1.0000	63.43
124.5	28,258		0.0000	1.0000	63.43
125.5					63.43

DUQUESNE LIGHT COMPANY
ACCOUNT 361.10 STRUCTURES AND IMPROVEMENTS - MAJOR STRUCTURES
ORIGINAL LIFE TABLE

EXPERIENCE BAND 1964-2024
 PLACEMENT BAND 1899-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	77,082,149	48,721	0.0006	0.9994	100.00
0.5	89,596,845		0.0000	1.0000	99.94
1.5	88,748,455	5,319	0.0001	0.9999	99.94
2.5	87,242,600	25,130	0.0003	0.9997	99.93
3.5	66,432,524	340,340	0.0051	0.9949	99.90
4.5	66,769,761	44,762	0.0007	0.9993	99.39
5.5	65,333,995	57,708	0.0009	0.9991	99.32
6.5	64,822,608	44,643	0.0007	0.9993	99.24
7.5	63,322,632	77,902	0.0012	0.9988	99.17
8.5	63,615,548	37,741	0.0006	0.9994	99.05
9.5	63,204,783	97,794	0.0015	0.9985	98.99
10.5	62,264,947	135,651	0.0022	0.9978	98.83
11.5	61,224,636	310,698	0.0051	0.9949	98.62
12.5	56,755,047	128,969	0.0023	0.9977	98.12
13.5	54,931,334	14,226	0.0003	0.9997	97.89
14.5	54,960,098	79,744	0.0015	0.9985	97.87
15.5	50,545,182	26,788	0.0005	0.9995	97.73
16.5	49,874,469	641,811	0.0129	0.9871	97.68
17.5	47,840,175	229,219	0.0048	0.9952	96.42
18.5	44,360,658	205,366	0.0046	0.9954	95.96
19.5	43,242,349	65,521	0.0015	0.9985	95.51
20.5	42,474,394	123,012	0.0029	0.9971	95.37
21.5	42,199,609	56,618	0.0013	0.9987	95.09
22.5	41,635,450	335,238	0.0081	0.9919	94.96
23.5	40,744,920	77,518	0.0019	0.9981	94.20
24.5	40,341,933	168,498	0.0042	0.9958	94.02
25.5	40,005,580	41,441	0.0010	0.9990	93.63
26.5	39,332,569	74,379	0.0019	0.9981	93.53
27.5	38,921,821	242,093	0.0062	0.9938	93.35
28.5	37,631,060	44,568	0.0012	0.9988	92.77
29.5	36,053,460	137,164	0.0038	0.9962	92.66
30.5	35,526,799	33,778	0.0010	0.9990	92.31
31.5	35,493,894	207,659	0.0059	0.9941	92.22
32.5	34,446,177	108,544	0.0032	0.9968	91.68
33.5	34,180,562	49,780	0.0015	0.9985	91.39
34.5	33,453,653	13,358	0.0004	0.9996	91.26
35.5	33,831,125	49,736	0.0015	0.9985	91.22
36.5	33,420,291	13,682	0.0004	0.9996	91.09
37.5	33,535,323	75,845	0.0023	0.9977	91.05
38.5	32,272,470	19,325	0.0006	0.9994	90.85
39.5	32,841,202	44,248	0.0013	0.9987	90.79
40.5	32,903,936	59,725	0.0018	0.9982	90.67
41.5	33,105,002	46,259	0.0014	0.9986	90.51
42.5	24,844,724	20,574	0.0008	0.9992	90.38
43.5	24,627,074	133,613	0.0054	0.9946	90.30
44.5	24,480,843	22,896	0.0009	0.9991	89.81
45.5	16,791,400	12,146	0.0007	0.9993	89.73
46.5	15,452,695	17,247	0.0011	0.9989	89.67
47.5	15,213,746	18,002	0.0012	0.9988	89.57
48.5	15,068,443	11,347	0.0008	0.9992	89.46

DUQUESNE LIGHT COMPANY
ACCOUNT 361.10 STRUCTURES AND IMPROVEMENTS - MAJOR STRUCTURES
ORIGINAL LIFE TABLE

EXPERIENCE BAND 1964-2024
 PLACEMENT BAND 1899-2024

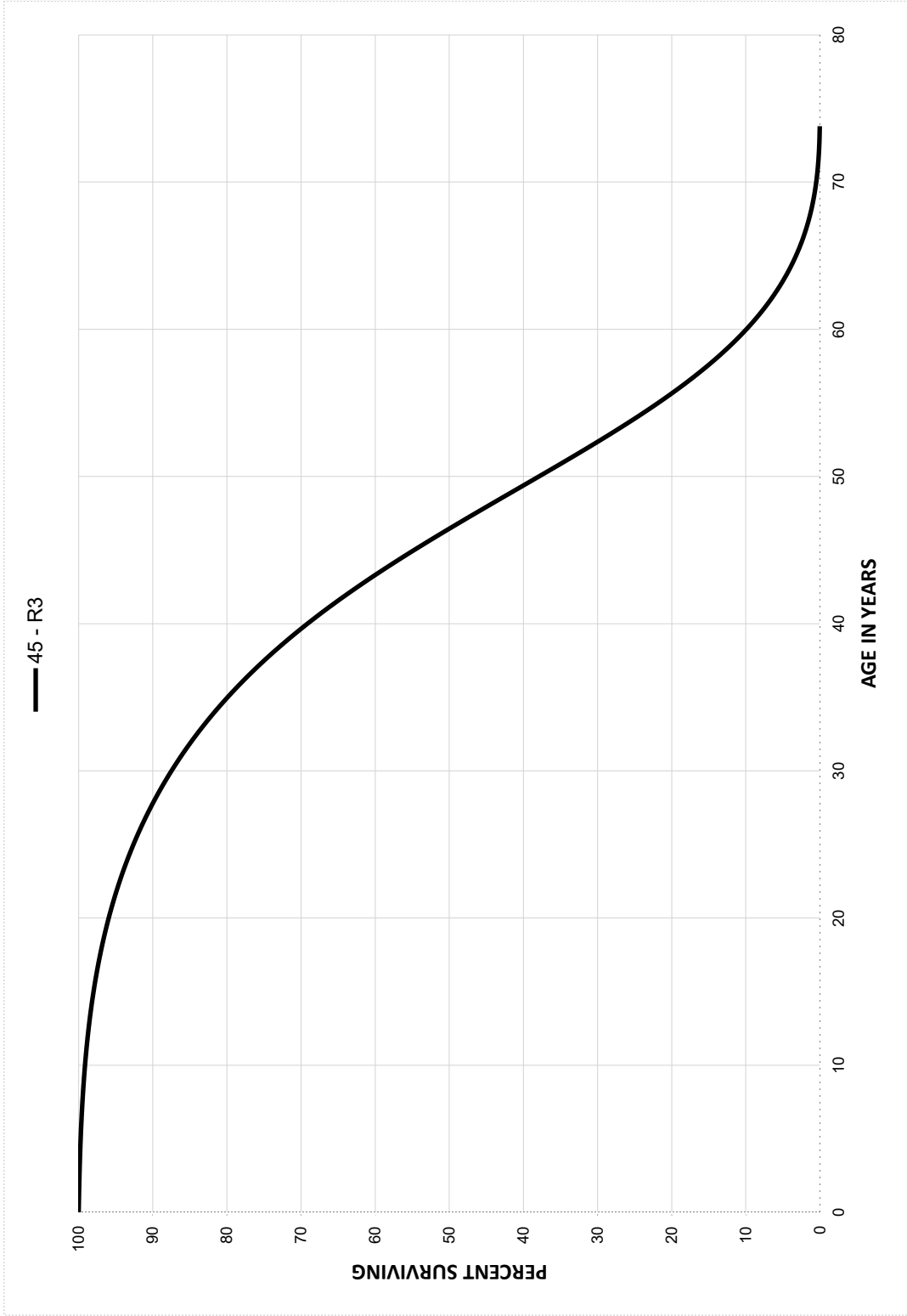
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	14,003,561	50,573	0.0036	0.9964	89.39
50.5	13,720,750	16,102	0.0012	0.9988	89.07
51.5	12,519,645	855,392	0.0683	0.9317	88.97
52.5	8,610,014	18,232	0.0021	0.9979	82.89
53.5	8,406,141	35,365	0.0042	0.9958	82.71
54.5	7,902,560	17,063	0.0022	0.9978	82.36
55.5	7,839,935	43,791	0.0056	0.9944	82.19
56.5	6,570,440	53,063	0.0081	0.9919	81.73
57.5	6,249,577	19,064	0.0031	0.9969	81.07
58.5	6,179,157	38,361	0.0062	0.9938	80.82
59.5	6,008,136	121,765	0.0203	0.9797	80.32
60.5	5,795,204	6,522	0.0011	0.9989	78.69
61.5	5,728,300	20,556	0.0036	0.9964	78.60
62.5	5,658,405	31,238	0.0055	0.9945	78.32
63.5	5,406,864	33,418	0.0062	0.9938	77.89
64.5	5,268,748	186,150	0.0353	0.9647	77.41
65.5	4,102,818	30,990	0.0076	0.9924	74.67
66.5	3,823,596	7,809	0.0020	0.9980	74.11
67.5	3,633,716	5,592	0.0015	0.9985	73.96
68.5	3,422,789	22,228	0.0065	0.9935	73.84
69.5	3,112,377	3,850	0.0012	0.9988	73.36
70.5	2,998,668	28,700	0.0096	0.9904	73.27
71.5	2,848,515	63,492	0.0223	0.9777	72.57
72.5	2,787,944	3,988	0.0014	0.9986	70.95
73.5	2,777,083	49,583	0.0179	0.9821	70.85
74.5	2,687,357	12,796	0.0048	0.9952	69.59
75.5	2,660,436	5,819	0.0022	0.9978	69.25
76.5	2,636,573	49,220	0.0187	0.9813	69.10
77.5	2,593,347	15,493	0.0060	0.9940	67.81
78.5	2,591,595	1,158	0.0004	0.9996	67.41
79.5	2,520,644	2,218	0.0009	0.9991	67.38
80.5	2,515,907	31,182	0.0124	0.9876	67.32
81.5	2,480,880	5,950	0.0024	0.9976	66.48
82.5	2,447,369	2,707	0.0011	0.9989	66.32
83.5	2,404,124	54,841	0.0228	0.9772	66.25
84.5	2,347,901	25,809	0.0110	0.9890	64.74
85.5	2,309,781	2,066	0.0009	0.9991	64.03
86.5	2,308,592	63,464	0.0275	0.9725	63.97
87.5	2,241,816	3,059	0.0014	0.9986	62.21
88.5	2,238,514	460	0.0002	0.9998	62.13
89.5	2,238,012		0.0000	1.0000	62.11
90.5	2,237,383	19,752	0.0088	0.9912	62.11
91.5	2,216,961	109	0.0000	1.0000	61.57
92.5	2,211,894	515	0.0002	0.9998	61.56
93.5	2,197,107	29,494	0.0134	0.9866	61.55
94.5	2,156,953	14,330	0.0066	0.9934	60.72
95.5	2,103,113	1,942	0.0009	0.9991	60.32
96.5	1,775,519	485	0.0003	0.9997	60.26
97.5	1,667,658	7,153	0.0043	0.9957	60.25
98.5	1,549,714		0.0000	1.0000	59.99

DUQUESNE LIGHT COMPANY
ACCOUNT 361.10 STRUCTURES AND IMPROVEMENTS - MAJOR STRUCTURES
ORIGINAL LIFE TABLE

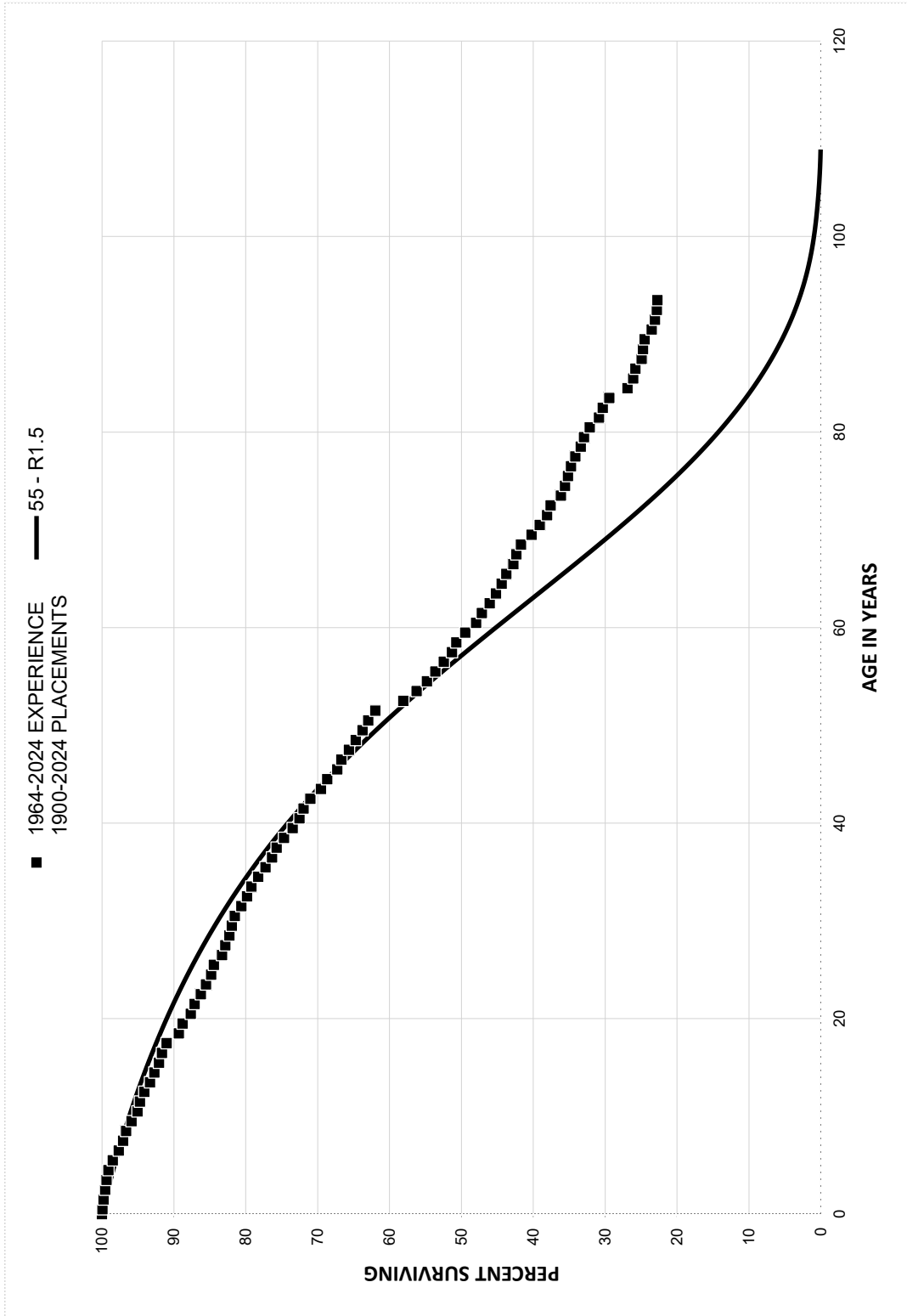
EXPERIENCE BAND 1964-2024
 PLACEMENT BAND 1899-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
99.5	1,243,689	900	0.0007	0.9993	59.99
100.5	689,808		0.0000	1.0000	59.95
101.5	570,491		0.0000	1.0000	59.95
102.5	317,577		0.0000	1.0000	59.95
103.5	261,724		0.0000	1.0000	59.95
104.5	233,489		0.0000	1.0000	59.95
105.5	155,122		0.0000	1.0000	59.95
106.5	108,809	647	0.0059	0.9941	59.95
107.5	97,540		0.0000	1.0000	59.59
108.5	97,540	3,678	0.0377	0.9623	59.59
109.5	93,821		0.0000	1.0000	57.34
110.5	72,756		0.0000	1.0000	57.34
111.5	64,384		0.0000	1.0000	57.34
112.5	64,384		0.0000	1.0000	57.34
113.5	64,384		0.0000	1.0000	57.34
114.5	64,384		0.0000	1.0000	57.34
115.5	63,689		0.0000	1.0000	57.34
116.5	63,689		0.0000	1.0000	57.34
117.5	63,689		0.0000	1.0000	57.34
118.5	62,332		0.0000	1.0000	57.34
119.5	62,332		0.0000	1.0000	57.34
120.5	41,605		0.0000	1.0000	57.34
121.5	38,681		0.0000	1.0000	57.34
122.5	34,103		0.0000	1.0000	57.34
123.5	34,103		0.0000	1.0000	57.34
124.5	28,258		0.0000	1.0000	57.34
125.5					57.34

DUQUESNE LIGHT COMPANY
 ACCOUNT 361.10 STRUCTURES AND IMPROVEMENTS - OTHER SMALL STRUCTURES
 SMOOTH SURVIVOR CURVE



DUQUESNE LIGHT COMPANY
 ACCOUNT 362.10 STATION EQUIPMENT - COMPANY STATIONS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



**DUQUESNE LIGHT COMPANY
ACCOUNT 362.10 STATION EQUIPMENT - COMPANY STATIONS
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1900-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	635,244,787	261,515	0.0004	0.9996	100.00
0.5	610,246,760	1,137,241	0.0019	0.9981	99.96
1.5	591,217,152	1,248,760	0.0021	0.9979	99.77
2.5	577,504,698	1,107,541	0.0019	0.9981	99.56
3.5	550,101,712	1,539,966	0.0028	0.9972	99.37
4.5	534,468,799	3,265,804	0.0061	0.9939	99.09
5.5	511,929,475	4,242,963	0.0083	0.9917	98.49
6.5	497,174,356	3,133,713	0.0063	0.9937	97.67
7.5	482,664,468	2,101,215	0.0044	0.9956	97.06
8.5	478,186,975	3,735,406	0.0078	0.9922	96.63
9.5	470,689,579	3,990,988	0.0085	0.9915	95.88
10.5	457,721,114	1,655,207	0.0036	0.9964	95.06
11.5	450,471,482	2,885,138	0.0064	0.9936	94.72
12.5	407,957,812	3,398,738	0.0083	0.9917	94.11
13.5	384,682,329	2,527,381	0.0066	0.9934	93.33
14.5	366,281,641	2,564,220	0.0070	0.9930	92.72
15.5	339,490,627	1,454,348	0.0043	0.9957	92.07
16.5	323,184,740	2,333,965	0.0072	0.9928	91.67
17.5	313,414,755	5,798,908	0.0185	0.9815	91.01
18.5	265,603,395	1,655,714	0.0062	0.9938	89.33
19.5	251,667,413	3,175,020	0.0126	0.9874	88.77
20.5	239,002,300	1,421,219	0.0059	0.9941	87.65
21.5	231,300,994	2,305,645	0.0100	0.9900	87.13
22.5	221,388,832	1,820,220	0.0082	0.9918	86.26
23.5	209,921,484	1,787,342	0.0085	0.9915	85.55
24.5	201,582,246	887,487	0.0044	0.9956	84.82
25.5	201,790,329	2,728,135	0.0135	0.9865	84.45
26.5	185,629,945	1,061,826	0.0057	0.9943	83.31
27.5	174,488,991	1,134,910	0.0065	0.9935	82.83
28.5	159,825,606	706,686	0.0044	0.9956	82.29
29.5	147,515,364	748,785	0.0051	0.9949	81.93
30.5	144,489,461	1,587,923	0.0110	0.9890	81.51
31.5	140,609,017	1,358,872	0.0097	0.9903	80.62
32.5	131,047,627	1,037,613	0.0079	0.9921	79.84
33.5	121,714,435	1,427,896	0.0117	0.9883	79.21
34.5	116,299,707	1,548,360	0.0133	0.9867	78.28
35.5	113,608,383	1,285,085	0.0113	0.9887	77.23
36.5	110,246,627	972,377	0.0088	0.9912	76.36
37.5	107,758,267	1,432,558	0.0133	0.9867	75.69
38.5	99,365,273	1,611,415	0.0162	0.9838	74.68
39.5	98,224,630	1,260,247	0.0128	0.9872	73.47
40.5	94,957,300	735,288	0.0077	0.9923	72.53
41.5	94,105,602	1,225,156	0.0130	0.9870	71.97
42.5	76,047,633	1,604,935	0.0211	0.9789	71.03
43.5	74,303,199	909,754	0.0122	0.9878	69.53
44.5	71,791,388	1,467,741	0.0204	0.9796	68.68
45.5	66,293,118	551,217	0.0083	0.9917	67.27
46.5	60,993,101	989,854	0.0162	0.9838	66.72
47.5	58,909,865	824,330	0.0140	0.9860	65.63
48.5	56,315,665	842,729	0.0150	0.9850	64.71

**DUQUESNE LIGHT COMPANY
ACCOUNT 362.10 STATION EQUIPMENT - COMPANY STATIONS
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1900-2024

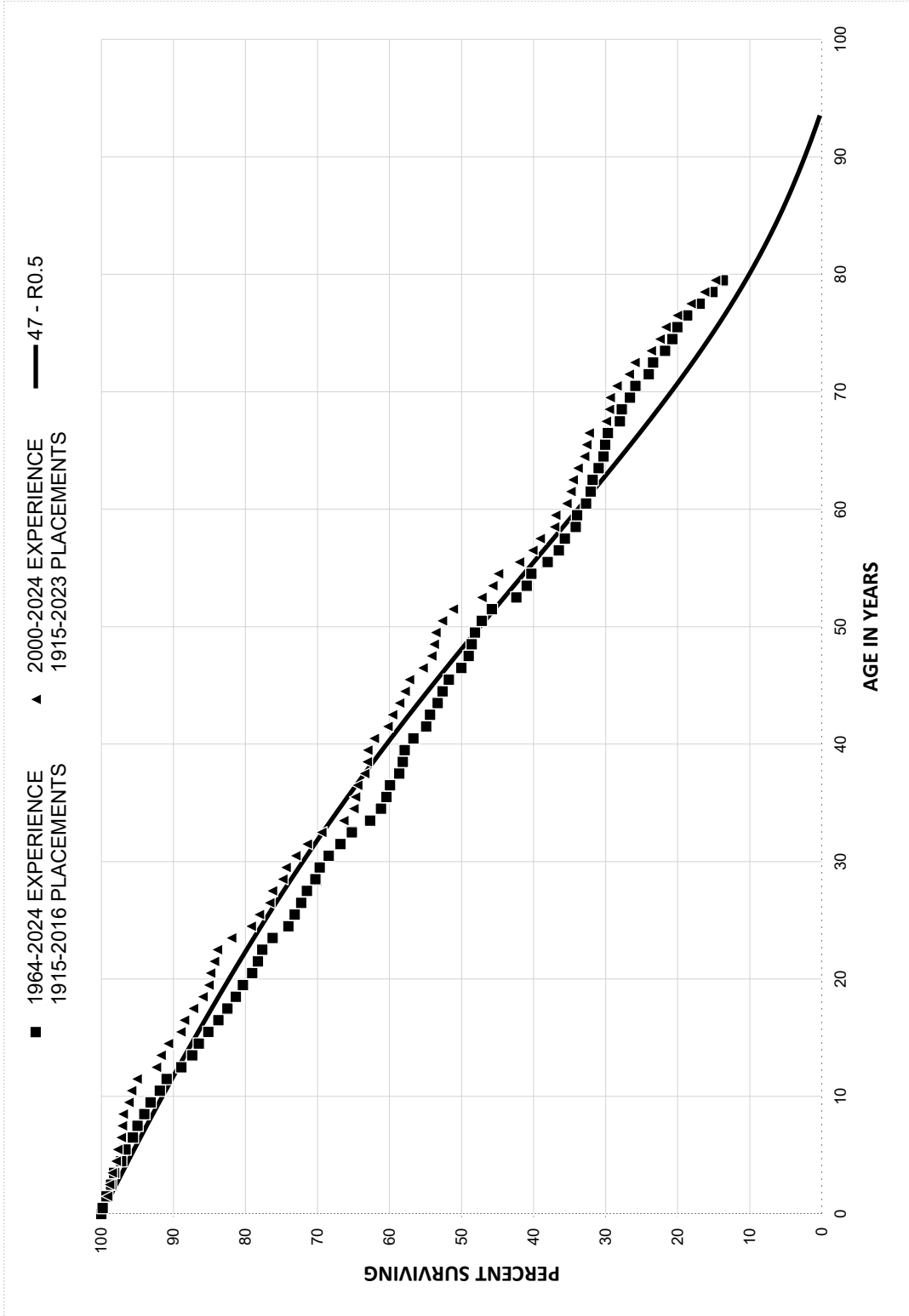
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	50,560,003	610,610	0.0121	0.9879	63.75
50.5	48,280,577	775,071	0.0161	0.9839	62.98
51.5	44,226,598	2,771,502	0.0627	0.9373	61.97
52.5	33,842,772	1,073,013	0.0317	0.9683	58.08
53.5	32,511,294	830,905	0.0256	0.9744	56.24
54.5	29,246,592	637,433	0.0218	0.9782	54.80
55.5	27,965,827	597,061	0.0213	0.9787	53.61
56.5	25,861,013	565,907	0.0219	0.9781	52.46
57.5	24,029,130	278,950	0.0116	0.9884	51.32
58.5	22,946,025	572,367	0.0249	0.9751	50.72
59.5	22,148,113	678,459	0.0306	0.9694	49.46
60.5	20,678,707	338,779	0.0164	0.9836	47.94
61.5	19,958,878	464,169	0.0233	0.9767	47.15
62.5	19,354,304	361,831	0.0187	0.9813	46.06
63.5	17,997,552	322,465	0.0179	0.9821	45.20
64.5	17,350,104	250,543	0.0144	0.9856	44.39
65.5	15,475,979	343,745	0.0222	0.9778	43.75
66.5	14,486,111	144,727	0.0100	0.9900	42.77
67.5	13,123,738	197,815	0.0151	0.9849	42.35
68.5	11,986,868	418,901	0.0349	0.9651	41.71
69.5	9,896,518	284,248	0.0287	0.9713	40.25
70.5	9,465,321	242,701	0.0256	0.9744	39.10
71.5	8,639,175	117,645	0.0136	0.9864	38.09
72.5	8,309,473	316,097	0.0380	0.9620	37.57
73.5	7,705,638	119,388	0.0155	0.9845	36.14
74.5	6,800,991	76,788	0.0113	0.9887	35.58
75.5	6,420,922	81,923	0.0128	0.9872	35.18
76.5	6,271,602	104,454	0.0167	0.9833	34.73
77.5	6,105,128	134,701	0.0221	0.9779	34.16
78.5	5,934,031	82,045	0.0138	0.9862	33.40
79.5	5,759,892	141,957	0.0246	0.9754	32.94
80.5	5,609,964	219,464	0.0391	0.9609	32.13
81.5	5,329,304	93,594	0.0176	0.9824	30.87
82.5	5,006,454	148,828	0.0297	0.9703	30.33
83.5	4,612,333	401,054	0.0870	0.9130	29.43
84.5	4,194,161	122,047	0.0291	0.9709	26.87
85.5	3,978,272	44,908	0.0113	0.9887	26.09
86.5	3,921,593	131,653	0.0336	0.9664	25.79
87.5	3,787,930	31,604	0.0083	0.9917	24.93
88.5	3,748,224	33,965	0.0091	0.9909	24.72
89.5	3,701,854	146,986	0.0397	0.9603	24.49
90.5	3,552,911	71,009	0.0200	0.9800	23.52
91.5	3,481,902	37,587	0.0108	0.9892	23.05
92.5	3,443,669	12,664	0.0037	0.9963	22.80
93.5	3,424,776	59,235	0.0173	0.9827	22.72
94.5	3,030,235	51,533	0.0170	0.9830	22.33
95.5	2,881,213	6,084	0.0021	0.9979	21.95
96.5	2,606,824	8,494	0.0033	0.9967	21.90
97.5	2,245,882	5,761	0.0026	0.9974	21.83
98.5	1,830,268	10,868	0.0059	0.9941	21.77

**DUQUESNE LIGHT COMPANY
ACCOUNT 362.10 STATION EQUIPMENT - COMPANY STATIONS
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1900-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
99.5	1,355,205	8,046	0.0059	0.9941	21.64
100.5	393,859	308	0.0008	0.9992	21.52
101.5	356,259	198	0.0006	0.9994	21.50
102.5	214,659	1	0.0000	1.0000	21.49
103.5	167,038		0.0000	1.0000	21.49
104.5	56,645		0.0000	1.0000	21.49
105.5	48,837	1	0.0000	1.0000	21.49
106.5	10,075		0.0000	1.0000	21.49
107.5	4,588		0.0000	1.0000	21.49
108.5	3,316		0.0000	1.0000	21.49
109.5	3,085		0.0000	1.0000	21.49
110.5	2,295		0.0000	1.0000	21.49
111.5	2,123		0.0000	1.0000	21.49
112.5	2,123		0.0000	1.0000	21.49
113.5	1,764		0.0000	1.0000	21.49
114.5	1,764		0.0000	1.0000	21.49
115.5	1,764		0.0000	1.0000	21.49
116.5	1,764		0.0000	1.0000	21.49
117.5	1,764		0.0000	1.0000	21.49
118.5	1,695		0.0000	1.0000	21.49
119.5	1,695		0.0000	1.0000	21.49
120.5	1,695		0.0000	1.0000	21.49
121.5	1,695		0.0000	1.0000	21.49
122.5	1,695		0.0000	1.0000	21.49
123.5	1,695		0.0000	1.0000	21.49
124.5					21.49

DUQUESNE LIGHT COMPANY
 ACCOUNT 362.20 STATION EQUIPMENT - CUSTOMER HIGH TENSION
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY
ACCOUNT 362.20 STATION EQUIPMENT - CUSTOMER HIGH TENSION
ORIGINAL LIFE TABLE

EXPERIENCE BAND 1964-2024
 PLACEMENT BAND 1915-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	50,610,303	85,275	0.0017	0.9983	100.00
0.5	51,265,144	265,288	0.0052	0.9948	99.83
1.5	51,500,580	334,806	0.0065	0.9935	99.31
2.5	51,677,907	217,204	0.0042	0.9958	98.67
3.5	52,127,606	520,913	0.0100	0.9900	98.25
4.5	51,283,171	336,558	0.0066	0.9934	97.27
5.5	50,042,666	528,918	0.0106	0.9894	96.63
6.5	50,077,732	328,196	0.0066	0.9934	95.61
7.5	50,392,684	505,213	0.0100	0.9900	94.99
8.5	48,797,058	453,278	0.0093	0.9907	94.03
9.5	48,430,087	656,623	0.0136	0.9864	93.16
10.5	48,087,205	494,607	0.0103	0.9897	91.90
11.5	47,502,650	1,063,625	0.0224	0.9776	90.95
12.5	46,278,395	798,129	0.0172	0.9828	88.92
13.5	45,400,537	470,708	0.0104	0.9896	87.38
14.5	44,959,892	679,576	0.0151	0.9849	86.48
15.5	42,032,014	695,285	0.0165	0.9835	85.17
16.5	40,092,306	594,593	0.0148	0.9852	83.76
17.5	39,411,445	563,764	0.0143	0.9857	82.52
18.5	37,203,290	457,956	0.0123	0.9877	81.34
19.5	36,134,016	570,404	0.0158	0.9842	80.34
20.5	35,554,265	357,107	0.0100	0.9900	79.07
21.5	34,721,311	270,248	0.0078	0.9922	78.27
22.5	33,140,981	605,828	0.0183	0.9817	77.66
23.5	31,058,726	894,637	0.0288	0.9712	76.25
24.5	28,990,005	338,112	0.0117	0.9883	74.05
25.5	26,507,416	335,407	0.0127	0.9873	73.19
26.5	26,163,859	286,173	0.0109	0.9891	72.26
27.5	25,903,080	427,224	0.0165	0.9835	71.47
28.5	22,930,434	201,574	0.0088	0.9912	70.29
29.5	21,971,713	389,549	0.0177	0.9823	69.67
30.5	21,357,662	506,884	0.0237	0.9763	68.44
31.5	20,877,641	500,598	0.0240	0.9760	66.81
32.5	19,960,086	775,411	0.0388	0.9612	65.21
33.5	18,717,840	446,734	0.0239	0.9761	62.68
34.5	18,109,747	222,505	0.0123	0.9877	61.18
35.5	17,292,212	143,936	0.0083	0.9917	60.43
36.5	16,055,225	343,260	0.0214	0.9786	59.93
37.5	15,697,020	135,238	0.0086	0.9914	58.65
38.5	14,939,645	67,691	0.0045	0.9955	58.14
39.5	14,148,870	287,363	0.0203	0.9797	57.88
40.5	13,224,352	417,966	0.0316	0.9684	56.70
41.5	12,401,706	124,229	0.0100	0.9900	54.91
42.5	12,028,106	227,256	0.0189	0.9811	54.36
43.5	11,402,085	151,906	0.0133	0.9867	53.33
44.5	10,993,089	176,536	0.0161	0.9839	52.62
45.5	10,686,131	363,092	0.0340	0.9660	51.78
46.5	9,830,911	200,635	0.0204	0.9796	50.02
47.5	8,732,486	72,272	0.0083	0.9917	49.00
48.5	8,064,960	74,925	0.0093	0.9907	48.59

DUQUESNE LIGHT COMPANY
ACCOUNT 362.20 STATION EQUIPMENT - CUSTOMER HIGH TENSION
ORIGINAL LIFE TABLE

EXPERIENCE BAND 1964-2024
 PLACEMENT BAND 1915-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	7,220,758	144,361	0.0200	0.9800	48.14
50.5	6,767,051	195,996	0.0290	0.9710	47.18
51.5	6,257,449	464,803	0.0743	0.9257	45.81
52.5	5,338,372	182,958	0.0343	0.9657	42.41
53.5	5,058,293	78,381	0.0155	0.9845	40.95
54.5	3,879,099	217,877	0.0562	0.9438	40.32
55.5	3,037,854	123,674	0.0407	0.9593	38.06
56.5	2,798,989	64,285	0.0230	0.9770	36.51
57.5	2,674,269	114,463	0.0428	0.9572	35.67
58.5	2,346,613	12,799	0.0055	0.9945	34.14
59.5	2,271,919	83,858	0.0369	0.9631	33.95
60.5	2,090,992	41,313	0.0198	0.9802	32.70
61.5	1,888,499	14,627	0.0077	0.9923	32.06
62.5	1,828,891	47,744	0.0261	0.9739	31.81
63.5	1,611,505	36,231	0.0225	0.9775	30.98
64.5	1,371,381	9,369	0.0068	0.9932	30.28
65.5	1,237,914	15,575	0.0126	0.9874	30.07
66.5	1,138,070	63,905	0.0562	0.9438	29.70
67.5	1,028,811	10,636	0.0103	0.9897	28.03
68.5	802,997	32,522	0.0405	0.9595	27.74
69.5	712,712	20,334	0.0285	0.9715	26.61
70.5	579,065	41,333	0.0714	0.9286	25.86
71.5	511,046	12,442	0.0243	0.9757	24.01
72.5	463,998	33,117	0.0714	0.9286	23.43
73.5	425,792	20,030	0.0470	0.9530	21.75
74.5	407,088	13,589	0.0334	0.9666	20.73
75.5	312,207	21,159	0.0678	0.9322	20.04
76.5	270,657	25,170	0.0930	0.9070	18.68
77.5	244,064	25,688	0.1052	0.8948	16.94
78.5	217,414	20,714	0.0953	0.9047	15.16
79.5	194,784	3,714	0.0191	0.9809	13.72
80.5	191,070	6,408	0.0335	0.9665	13.45
81.5	184,662	2,096	0.0114	0.9886	13.00
82.5	182,583	8,856	0.0485	0.9515	12.85
83.5	173,759	26,655	0.1534	0.8466	12.23
84.5	147,104	10,703	0.0728	0.9272	10.36
85.5	136,401	10,205	0.0748	0.9252	9.60
86.5	126,196	48,843	0.3870	0.6130	8.88
87.5	77,346	25,249	0.3264	0.6736	5.45
88.5	52,097	11,693	0.2245	0.7755	3.67
89.5	40,403	12,828	0.3175	0.6825	2.84
90.5	27,501	8,189	0.2978	0.7022	1.94
91.5	19,301	1,994	0.1033	0.8967	1.36
92.5	17,307	6,170	0.3565	0.6435	1.22
93.5	11,137	19	0.0017	0.9983	0.79
94.5	11,118		0.0000	1.0000	0.79
95.5	11,118		0.0000	1.0000	0.79
96.5	11,118	866	0.0779	0.9221	0.79
97.5	10,252	2,272	0.2216	0.7784	0.72
98.5	7,980		0.0000	1.0000	0.56

**DUQUESNE LIGHT COMPANY
ACCOUNT 362.20 STATION EQUIPMENT - CUSTOMER HIGH TENSION
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1915-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
99.5	7,980	82	0.0103	0.9897	0.56
100.5	7,898	7,898	1.0000	0.0000	0.56
101.5					

DUQUESNE LIGHT COMPANY
ACCOUNT 362.20 STATION EQUIPMENT - CUSTOMER HIGH TENSION
ORIGINAL LIFE TABLE

EXPERIENCE BAND 2000-2024
 PLACEMENT BAND 1915-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	27,187,343	4,718	0.0002	0.9998	100.00
0.5	27,959,207	225,406	0.0081	0.9919	99.98
1.5	23,756,993	61,062	0.0026	0.9974	99.18
2.5	22,391,680	84,524	0.0038	0.9962	98.92
3.5	24,600,278	133,733	0.0054	0.9946	98.55
4.5	22,903,182	52,952	0.0023	0.9977	98.01
5.5	20,850,541	105,609	0.0051	0.9949	97.79
6.5	20,640,332	28,972	0.0014	0.9986	97.29
7.5	19,939,453	22,253	0.0011	0.9989	97.15
8.5	19,106,607	159,025	0.0083	0.9917	97.05
9.5	18,806,685	71,211	0.0038	0.9962	96.24
10.5	19,722,494	155,221	0.0079	0.9921	95.87
11.5	20,087,183	567,711	0.0283	0.9717	95.12
12.5	19,388,420	137,629	0.0071	0.9929	92.43
13.5	19,769,339	222,379	0.0112	0.9888	91.77
14.5	20,505,041	389,181	0.0190	0.9810	90.74
15.5	18,747,095	105,972	0.0057	0.9943	89.02
16.5	18,126,361	257,164	0.0142	0.9858	88.52
17.5	18,096,899	269,517	0.0149	0.9851	87.26
18.5	18,027,957	180,713	0.0100	0.9900	85.96
19.5	19,197,793	44,502	0.0023	0.9977	85.10
20.5	19,197,549	122,761	0.0064	0.9936	84.90
21.5	19,183,182	92,258	0.0048	0.9952	84.36
22.5	18,720,762	441,697	0.0236	0.9764	83.95
23.5	17,473,638	582,127	0.0333	0.9667	81.97
24.5	16,545,349	233,001	0.0141	0.9859	79.24
25.5	14,714,001	274,799	0.0187	0.9813	78.13
26.5	15,156,928	72,298	0.0048	0.9952	76.67
27.5	16,131,279	300,255	0.0186	0.9814	76.30
28.5	13,855,379	84,236	0.0061	0.9939	74.88
29.5	14,721,110	270,975	0.0184	0.9816	74.43
30.5	15,470,394	339,972	0.0220	0.9780	73.06
31.5	15,425,092	427,636	0.0277	0.9723	71.45
32.5	14,699,156	653,311	0.0444	0.9556	69.47
33.5	13,701,690	283,004	0.0207	0.9793	66.38
34.5	13,419,678	46,410	0.0035	0.9965	65.01
35.5	12,940,128	63,458	0.0049	0.9951	64.79
36.5	12,169,601	186,516	0.0153	0.9847	64.47
37.5	12,160,602	61,859	0.0051	0.9949	63.48
38.5	11,656,391	18,967	0.0016	0.9984	63.16
39.5	11,116,209	154,878	0.0139	0.9861	63.05
40.5	10,541,286	322,453	0.0306	0.9694	62.18
41.5	9,977,461	106,685	0.0107	0.9893	60.27
42.5	9,768,186	161,446	0.0165	0.9835	59.63
43.5	9,480,901	123,072	0.0130	0.9870	58.64
44.5	9,187,587	97,043	0.0106	0.9894	57.88
45.5	9,228,065	300,841	0.0326	0.9674	57.27
46.5	8,674,114	187,974	0.0217	0.9783	55.40
47.5	7,638,866	49,695	0.0065	0.9935	54.20
48.5	7,026,446	30,060	0.0043	0.9957	53.85

DUQUESNE LIGHT COMPANY
ACCOUNT 362.20 STATION EQUIPMENT - CUSTOMER HIGH TENSION
ORIGINAL LIFE TABLE

EXPERIENCE BAND 2000-2024
 PLACEMENT BAND 1915-2023

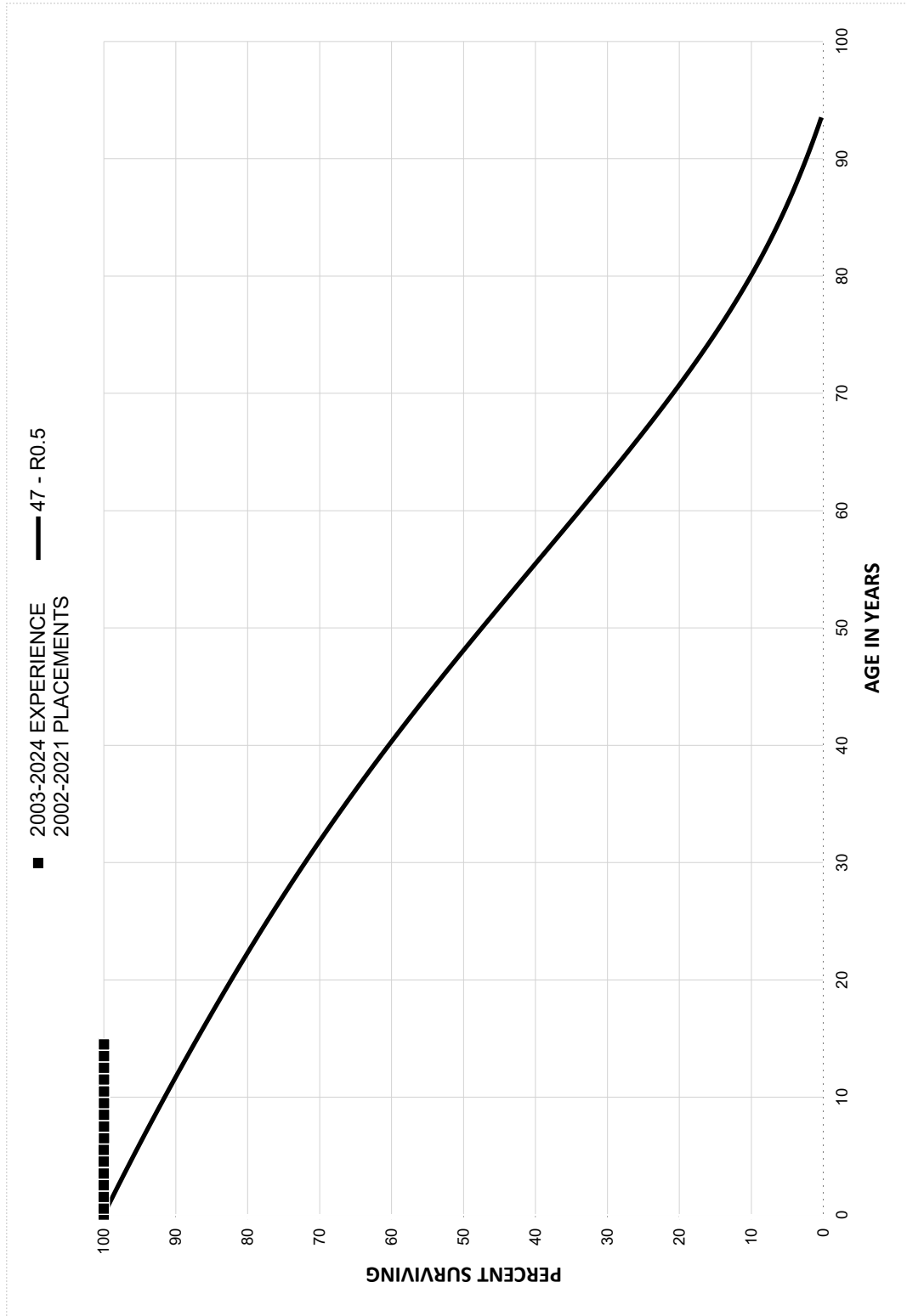
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	6,338,758	109,216	0.0172	0.9828	53.62
50.5	6,000,020	168,959	0.0282	0.9718	52.70
51.5	5,644,282	440,929	0.0781	0.9219	51.21
52.5	4,760,031	152,482	0.0320	0.9680	47.21
53.5	4,511,518	75,777	0.0168	0.9832	45.70
54.5	3,362,471	217,297	0.0646	0.9354	44.93
55.5	2,525,482	112,300	0.0445	0.9555	42.03
56.5	2,335,385	59,500	0.0255	0.9745	40.16
57.5	2,226,454	113,324	0.0509	0.9491	39.14
58.5	1,917,450	7,637	0.0040	0.9960	37.14
59.5	1,848,758	78,542	0.0425	0.9575	37.00
60.5	1,682,036	27,270	0.0162	0.9838	35.42
61.5	1,501,599	12,119	0.0081	0.9919	34.85
62.5	1,471,802	28,917	0.0196	0.9804	34.57
63.5	1,305,002	35,796	0.0274	0.9726	33.89
64.5	1,074,847	9,369	0.0087	0.9913	32.96
65.5	941,722	9,883	0.0105	0.9895	32.67
66.5	848,603	62,473	0.0736	0.9264	32.33
67.5	746,805	10,350	0.0139	0.9861	29.95
68.5	535,576	1,928	0.0036	0.9964	29.54
69.5	543,920	17,448	0.0321	0.9679	29.43
70.5	417,828	25,284	0.0605	0.9395	28.48
71.5	366,801	10,621	0.0290	0.9710	26.76
72.5	379,231	32,956	0.0869	0.9131	25.99
73.5	368,209	19,058	0.0518	0.9482	23.73
74.5	362,445	13,589	0.0375	0.9625	22.50
75.5	292,609	21,159	0.0723	0.9277	21.66
76.5	268,624	25,170	0.0937	0.9063	20.09
77.5	242,032	25,303	0.1045	0.8955	18.21
78.5	215,784	20,201	0.0936	0.9064	16.30
79.5	193,666	3,592	0.0185	0.9815	14.78
80.5	190,075	6,408	0.0337	0.9663	14.50
81.5	183,983	2,096	0.0114	0.9886	14.01
82.5	182,501	8,856	0.0485	0.9515	13.86
83.5	173,677	26,655	0.1535	0.8465	13.18
84.5	147,104	10,703	0.0728	0.9272	11.16
85.5	136,401	10,205	0.0748	0.9252	10.35
86.5	126,196	48,843	0.3870	0.6130	9.57
87.5	77,346	25,249	0.3264	0.6736	5.87
88.5	52,097	11,693	0.2245	0.7755	3.95
89.5	40,403	12,828	0.3175	0.6825	3.07
90.5	27,501	8,189	0.2978	0.7022	2.09
91.5	19,301	1,994	0.1033	0.8967	1.47
92.5	17,307	6,170	0.3565	0.6435	1.32
93.5	11,137	19	0.0017	0.9983	0.85
94.5	11,118		0.0000	1.0000	0.85
95.5	11,118		0.0000	1.0000	0.85
96.5	11,118	866	0.0779	0.9221	0.85
97.5	10,252	2,272	0.2216	0.7784	0.78
98.5	7,980		0.0000	1.0000	0.61

**DUQUESNE LIGHT COMPANY
ACCOUNT 362.20 STATION EQUIPMENT - CUSTOMER HIGH TENSION
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 2000-2024
PLACEMENT BAND 1915-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
99.5	7,980	82	0.0103	0.9897	0.61
100.5	7,898	7,898	1.0000	0.0000	0.60
101.5					

DUQUESNE LIGHT COMPANY
 ACCOUNT 362.30 STATION EQUIPMENT - PORTABLE SUBSTATIONS
 ORIGINAL AND SMOOTH SURVIVOR CURVES

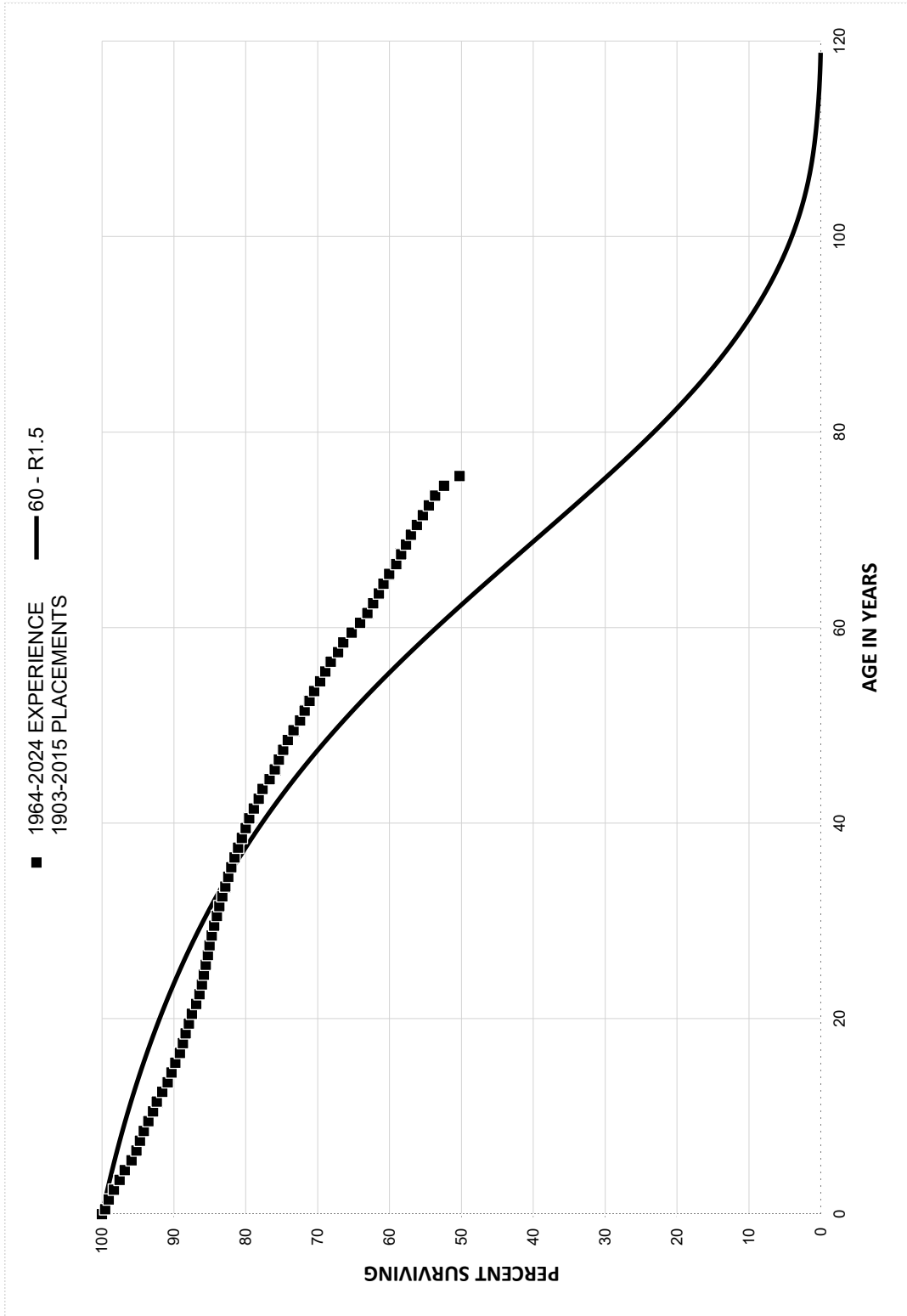


DUQUESNE LIGHT COMPANY
ACCOUNT 362.30 STATION EQUIPMENT - PORTABLE SUBSTATIONS
ORIGINAL LIFE TABLE

EXPERIENCE BAND 2003-2024
 PLACEMENT BAND 2002-2021

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,937,145		0.0000	1.0000	100.00
0.5	4,937,145		0.0000	1.0000	100.00
1.5	4,937,145		0.0000	1.0000	100.00
2.5	4,937,145		0.0000	1.0000	100.00
3.5	4,414,079		0.0000	1.0000	100.00
4.5	4,414,079		0.0000	1.0000	100.00
5.5	4,414,079	1,067	0.0002	0.9998	100.00
6.5	4,413,012		0.0000	1.0000	99.98
7.5	4,413,012		0.0000	1.0000	99.98
8.5	4,413,012		0.0000	1.0000	99.98
9.5	4,400,229		0.0000	1.0000	99.98
10.5	4,400,229		0.0000	1.0000	99.98
11.5	4,317,206		0.0000	1.0000	99.98
12.5	4,317,206		0.0000	1.0000	99.98
13.5	473,644		0.0000	1.0000	99.98
14.5					99.98

DUQUESNE LIGHT COMPANY
 ACCOUNT 364.11 POLES, TOWERS AND FIXTURES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



**DUQUESNE LIGHT COMPANY
ACCOUNT 364.11 POLES, TOWERS AND FIXTURES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1903-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	358,203,845	1,627,140	0.0045	0.9955	100.00
0.5	357,401,259	1,729,701	0.0048	0.9952	99.55
1.5	356,581,076	2,502,786	0.0070	0.9930	99.06
2.5	357,838,704	2,968,573	0.0083	0.9917	98.37
3.5	359,436,407	2,667,642	0.0074	0.9926	97.55
4.5	361,502,895	3,419,213	0.0095	0.9905	96.83
5.5	362,292,104	2,582,138	0.0071	0.9929	95.91
6.5	361,833,755	1,963,103	0.0054	0.9946	95.23
7.5	366,212,712	2,028,268	0.0055	0.9945	94.71
8.5	368,652,187	2,516,407	0.0068	0.9932	94.19
9.5	357,136,676	2,437,215	0.0068	0.9932	93.55
10.5	343,533,984	1,991,852	0.0058	0.9942	92.91
11.5	320,708,475	2,602,601	0.0081	0.9919	92.37
12.5	302,193,640	2,496,051	0.0083	0.9917	91.62
13.5	281,011,056	1,607,131	0.0057	0.9943	90.86
14.5	270,263,307	1,636,348	0.0061	0.9939	90.34
15.5	263,511,669	1,880,237	0.0071	0.9929	89.80
16.5	257,183,087	1,178,617	0.0046	0.9954	89.15
17.5	253,350,623	1,055,936	0.0042	0.9958	88.75
18.5	244,461,869	1,234,205	0.0050	0.9950	88.38
19.5	238,357,578	1,213,957	0.0051	0.9949	87.93
20.5	232,286,267	1,595,514	0.0069	0.9931	87.48
21.5	226,896,997	1,155,086	0.0051	0.9949	86.88
22.5	224,457,258	855,070	0.0038	0.9962	86.44
23.5	222,015,438	740,767	0.0033	0.9967	86.11
24.5	221,870,338	673,039	0.0030	0.9970	85.82
25.5	222,113,674	746,328	0.0034	0.9966	85.56
26.5	220,410,760	627,261	0.0028	0.9972	85.27
27.5	206,373,951	748,830	0.0036	0.9964	85.03
28.5	197,324,288	760,306	0.0039	0.9961	84.72
29.5	188,275,533	817,274	0.0043	0.9957	84.40
30.5	178,884,484	774,064	0.0043	0.9957	84.03
31.5	170,452,923	847,558	0.0050	0.9950	83.67
32.5	159,501,740	739,607	0.0046	0.9954	83.25
33.5	149,678,124	779,351	0.0052	0.9948	82.86
34.5	141,221,106	710,657	0.0050	0.9950	82.43
35.5	133,624,401	761,703	0.0057	0.9943	82.02
36.5	125,747,640	719,739	0.0057	0.9943	81.55
37.5	118,763,806	788,324	0.0066	0.9934	81.08
38.5	111,034,809	728,618	0.0066	0.9934	80.55
39.5	102,977,073	636,411	0.0062	0.9938	80.02
40.5	96,951,014	786,895	0.0081	0.9919	79.52
41.5	90,197,108	757,959	0.0084	0.9916	78.88
42.5	83,750,612	587,062	0.0070	0.9930	78.21
43.5	78,855,827	987,552	0.0125	0.9875	77.67
44.5	72,046,821	690,212	0.0096	0.9904	76.69
45.5	66,662,617	489,054	0.0073	0.9927	75.96
46.5	62,346,279	497,949	0.0080	0.9920	75.40
47.5	56,848,764	484,804	0.0085	0.9915	74.80
48.5	50,840,443	550,843	0.0108	0.9892	74.16

**DUQUESNE LIGHT COMPANY
ACCOUNT 364.11 POLES, TOWERS AND FIXTURES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1903-2015

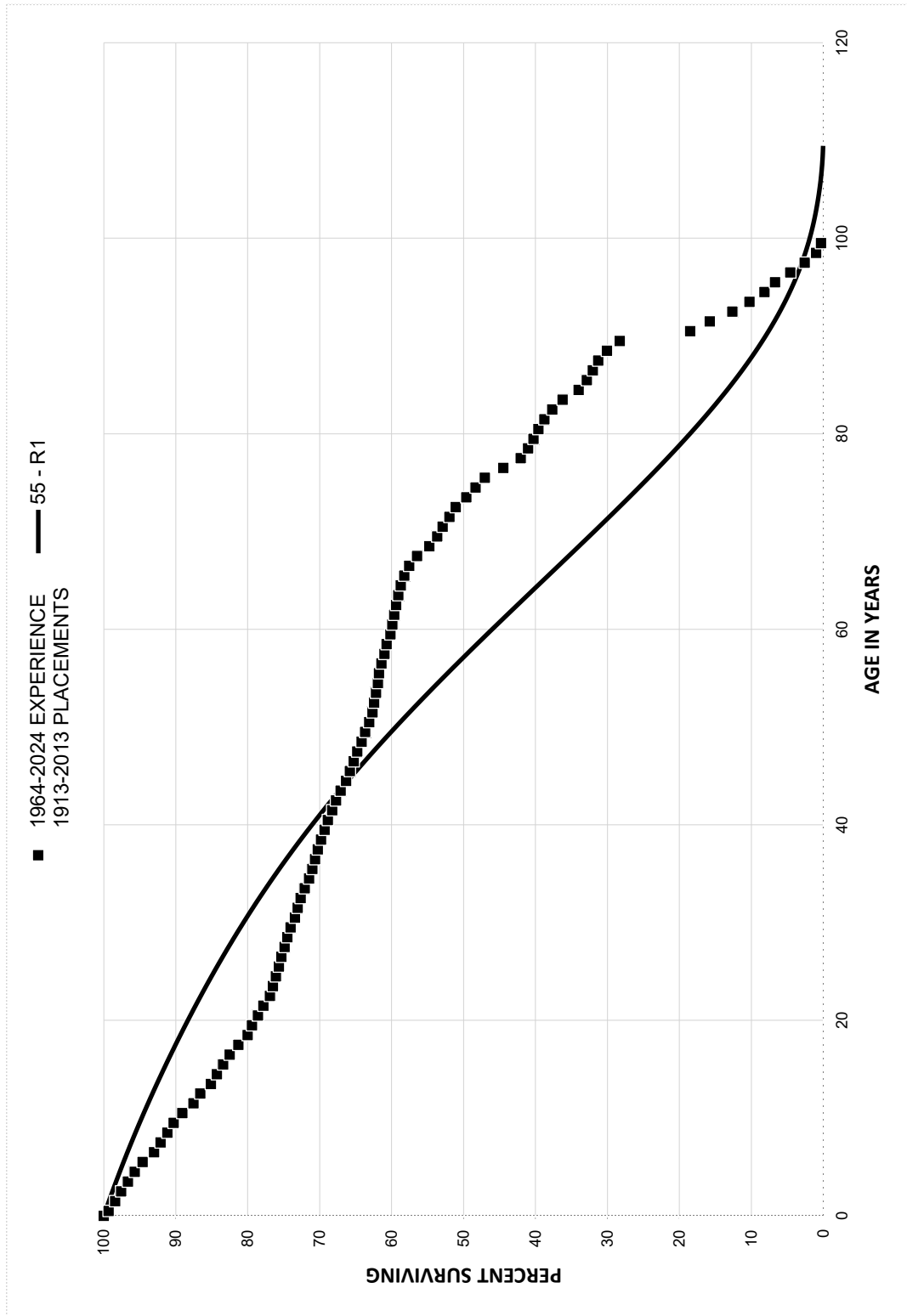
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	45,279,752	549,527	0.0121	0.9879	73.36
50.5	39,834,829	360,604	0.0091	0.9909	72.47
51.5	36,422,235	348,971	0.0096	0.9904	71.81
52.5	33,631,405	303,637	0.0090	0.9910	71.12
53.5	31,692,917	380,225	0.0120	0.9880	70.48
54.5	28,094,825	277,223	0.0099	0.9901	69.64
55.5	26,595,279	293,268	0.0110	0.9890	68.95
56.5	24,927,693	374,379	0.0150	0.9850	68.19
57.5	22,431,889	241,694	0.0108	0.9892	67.16
58.5	20,984,688	374,635	0.0179	0.9821	66.44
59.5	19,413,472	347,096	0.0179	0.9821	65.25
60.5	18,060,571	283,292	0.0157	0.9843	64.09
61.5	16,846,753	211,031	0.0125	0.9875	63.08
62.5	15,577,845	201,268	0.0129	0.9871	62.29
63.5	14,505,045	154,755	0.0107	0.9893	61.49
64.5	13,038,108	169,386	0.0130	0.9870	60.83
65.5	11,415,310	182,621	0.0160	0.9840	60.04
66.5	10,171,160	121,711	0.0120	0.9880	59.08
67.5	8,940,647	100,373	0.0112	0.9888	58.37
68.5	7,946,454	97,232	0.0122	0.9878	57.72
69.5	6,998,782	99,608	0.0142	0.9858	57.01
70.5	5,875,013	88,466	0.0151	0.9849	56.20
71.5	4,989,123	73,530	0.0147	0.9853	55.35
72.5	4,313,680	70,027	0.0162	0.9838	54.54
73.5	3,745,831	86,028	0.0230	0.9770	53.65
74.5	3,304,842	137,294	0.0415	0.9585	52.42
75.5	2,880,221	128,228	0.0445	0.9555	50.24
76.5	2,514,737	56,289	0.0224	0.9776	48.01
77.5	2,456,430	53,103	0.0216	0.9784	46.93
78.5	2,403,882	43,519	0.0181	0.9819	45.92
79.5	2,348,286	42,999	0.0183	0.9817	45.09
80.5	2,300,575	51,456	0.0224	0.9776	44.26
81.5	2,255,365	65,058	0.0288	0.9712	43.27
82.5	2,104,172	69,029	0.0328	0.9672	42.02
83.5	1,942,645	60,322	0.0311	0.9689	40.64
84.5	1,851,746	66,119	0.0357	0.9643	39.38
85.5	1,743,467	66,222	0.0380	0.9620	37.98
86.5	1,651,674	60,087	0.0364	0.9636	36.53
87.5	1,513,624	51,817	0.0342	0.9658	35.20
88.5	1,409,130	38,753	0.0275	0.9725	34.00
89.5	1,362,224	48,630	0.0357	0.9643	33.06
90.5	1,261,747	53,753	0.0426	0.9574	31.88
91.5	1,170,777	54,095	0.0462	0.9538	30.53
92.5	1,074,193	56,482	0.0526	0.9474	29.11
93.5	906,836	41,553	0.0458	0.9542	27.58
94.5	745,089	50,333	0.0676	0.9324	26.32
95.5	618,018	42,369	0.0686	0.9314	24.54
96.5	484,073	51,031	0.1054	0.8946	22.86
97.5	298,958	19,521	0.0653	0.9347	20.45
98.5	256,968	5,151	0.0200	0.9800	19.11

**DUQUESNE LIGHT COMPANY
ACCOUNT 364.11 POLES, TOWERS AND FIXTURES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1903-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
99.5	145,577		0.0000	1.0000	18.73
100.5	113,673		0.0000	1.0000	18.73
101.5	111,773		0.0000	1.0000	18.73
102.5	100,382		0.0000	1.0000	18.73
103.5	99,138		0.0000	1.0000	18.73
104.5	40,531	3,034	0.0749	0.9251	18.73
105.5	37,418		0.0000	1.0000	17.33
106.5	33,616		0.0000	1.0000	17.33
107.5	18,459		0.0000	1.0000	17.33
108.5	11,189		0.0000	1.0000	17.33
109.5	11,179		0.0000	1.0000	17.33
110.5	1,819		0.0000	1.0000	17.33
111.5	1,819		0.0000	1.0000	17.33
112.5					17.33

DUQUESNE LIGHT COMPANY
 ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



**DUQUESNE LIGHT COMPANY
ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1913-2013

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	341,493,345	2,269,859	0.0066	0.9934	100.00
0.5	340,715,483	3,097,966	0.0091	0.9909	99.34
1.5	337,767,060	2,889,591	0.0086	0.9914	98.43
2.5	337,397,688	3,306,907	0.0098	0.9902	97.59
3.5	337,010,099	3,295,295	0.0098	0.9902	96.63
4.5	337,238,116	3,852,312	0.0114	0.9886	95.69
5.5	337,171,854	5,671,155	0.0168	0.9832	94.60
6.5	331,272,358	3,118,624	0.0094	0.9906	93.00
7.5	336,982,206	3,491,894	0.0104	0.9896	92.13
8.5	337,194,643	3,285,486	0.0097	0.9903	91.17
9.5	338,033,520	4,543,009	0.0134	0.9866	90.29
10.5	337,020,671	5,782,609	0.0172	0.9828	89.07
11.5	325,961,622	3,542,127	0.0109	0.9891	87.54
12.5	302,253,709	5,167,884	0.0171	0.9829	86.59
13.5	299,182,793	2,896,507	0.0097	0.9903	85.11
14.5	243,460,296	2,488,323	0.0102	0.9898	84.29
15.5	228,539,523	2,543,945	0.0111	0.9889	83.43
16.5	216,364,877	3,161,543	0.0146	0.9854	82.50
17.5	218,838,387	3,465,796	0.0158	0.9842	81.29
18.5	213,118,550	1,629,232	0.0076	0.9924	80.01
19.5	200,066,533	2,030,709	0.0102	0.9898	79.39
20.5	193,291,350	1,869,624	0.0097	0.9903	78.59
21.5	190,652,075	2,213,847	0.0116	0.9884	77.83
22.5	178,541,068	1,026,059	0.0057	0.9943	76.92
23.5	159,011,491	861,078	0.0054	0.9946	76.48
24.5	156,334,018	796,224	0.0051	0.9949	76.07
25.5	149,190,534	732,261	0.0049	0.9951	75.68
26.5	147,534,882	844,965	0.0057	0.9943	75.31
27.5	141,800,443	727,266	0.0051	0.9949	74.88
28.5	135,315,741	848,632	0.0063	0.9937	74.49
29.5	132,573,999	1,045,132	0.0079	0.9921	74.03
30.5	128,476,170	657,275	0.0051	0.9949	73.44
31.5	124,233,863	695,548	0.0056	0.9944	73.07
32.5	117,604,370	968,905	0.0082	0.9918	72.66
33.5	111,282,208	934,846	0.0084	0.9916	72.06
34.5	106,601,031	642,898	0.0060	0.9940	71.45
35.5	102,592,127	556,134	0.0054	0.9946	71.02
36.5	99,454,728	526,037	0.0053	0.9947	70.64
37.5	96,153,664	647,955	0.0067	0.9933	70.26
38.5	91,846,887	646,330	0.0070	0.9930	69.79
39.5	87,511,248	567,781	0.0065	0.9935	69.30
40.5	83,754,731	743,599	0.0089	0.9911	68.85
41.5	79,423,356	617,378	0.0078	0.9922	68.24
42.5	75,090,253	710,246	0.0095	0.9905	67.71
43.5	70,814,375	797,531	0.0113	0.9887	67.07
44.5	64,539,815	506,585	0.0078	0.9922	66.31
45.5	60,063,192	488,855	0.0081	0.9919	65.79
46.5	55,606,654	421,279	0.0076	0.9924	65.26
47.5	49,854,523	456,293	0.0092	0.9908	64.76
48.5	43,753,974	323,725	0.0074	0.9926	64.17

**DUQUESNE LIGHT COMPANY
ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1913-2013

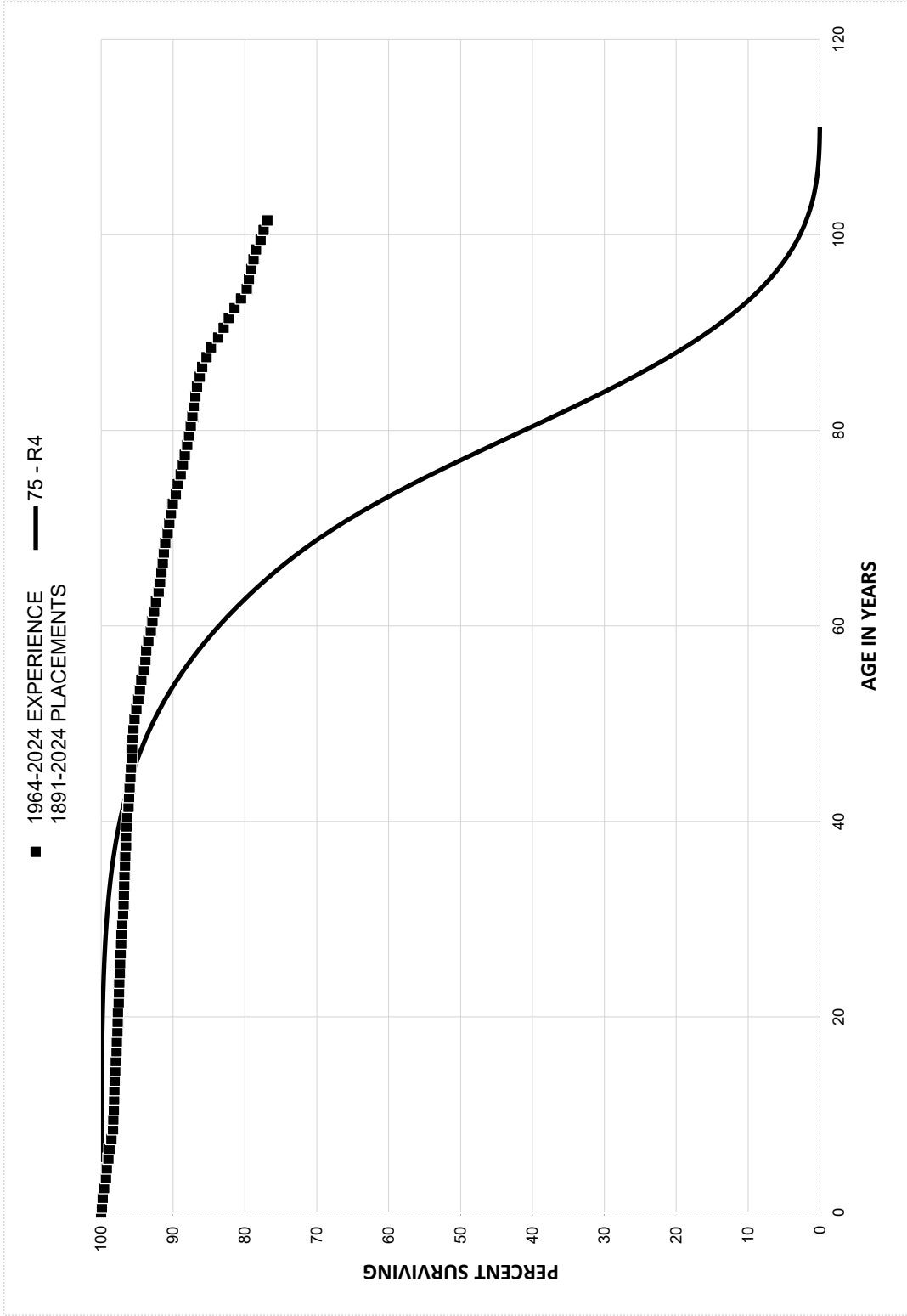
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	37,463,178	350,891	0.0094	0.9906	63.69
50.5	31,609,473	216,162	0.0068	0.9932	63.10
51.5	28,270,264	108,809	0.0038	0.9962	62.67
52.5	25,710,193	113,045	0.0044	0.9956	62.43
53.5	24,045,009	90,019	0.0037	0.9963	62.15
54.5	20,271,052	60,297	0.0030	0.9970	61.92
55.5	18,941,852	103,955	0.0055	0.9945	61.73
56.5	17,615,022	114,836	0.0065	0.9935	61.40
57.5	16,485,840	78,241	0.0047	0.9953	61.00
58.5	15,305,918	141,848	0.0093	0.9907	60.71
59.5	13,984,623	57,172	0.0041	0.9959	60.14
60.5	12,921,157	56,845	0.0044	0.9956	59.90
61.5	12,026,800	51,172	0.0043	0.9957	59.63
62.5	11,007,062	61,164	0.0056	0.9944	59.38
63.5	10,242,896	55,146	0.0054	0.9946	59.05
64.5	9,031,779	77,314	0.0086	0.9914	58.73
65.5	7,792,370	89,177	0.0114	0.9886	58.23
66.5	6,884,917	132,189	0.0192	0.9808	57.56
67.5	5,937,286	179,385	0.0302	0.9698	56.46
68.5	4,916,190	96,942	0.0197	0.9803	54.75
69.5	4,127,052	58,957	0.0143	0.9857	53.67
70.5	3,424,295	61,294	0.0179	0.9821	52.91
71.5	2,618,330	44,630	0.0170	0.9830	51.96
72.5	1,979,266	56,647	0.0286	0.9714	51.07
73.5	1,498,356	39,242	0.0262	0.9738	49.61
74.5	1,039,730	26,992	0.0260	0.9740	48.31
75.5	659,624	36,290	0.0550	0.9450	47.06
76.5	457,243	24,985	0.0546	0.9454	44.47
77.5	337,930	8,147	0.0241	0.9759	42.04
78.5	280,507	5,268	0.0188	0.9812	41.03
79.5	238,940	3,970	0.0166	0.9834	40.25
80.5	225,971	4,697	0.0208	0.9792	39.59
81.5	199,157	5,671	0.0285	0.9715	38.76
82.5	146,155	5,537	0.0379	0.9621	37.66
83.5	82,261	5,057	0.0615	0.9385	36.23
84.5	64,595	2,179	0.0337	0.9663	34.01
85.5	62,415	1,551	0.0248	0.9752	32.86
86.5	53,911	1,319	0.0245	0.9755	32.04
87.5	35,640	1,352	0.0379	0.9621	31.26
88.5	18,054	1,083	0.0600	0.9400	30.07
89.5	2,179	754	0.3463	0.6537	28.27
90.5	1,425	209	0.1468	0.8532	18.48
91.5	1,215	242	0.1991	0.8009	15.77
92.5	973	184	0.1895	0.8105	12.63
93.5	789	159	0.2009	0.7991	10.23
94.5	630	116	0.1835	0.8165	8.18
95.5	515	161	0.3124	0.6876	6.68
96.5	354	156	0.4416	0.5584	4.59
97.5	198	121	0.6146	0.3854	2.56
98.5	76	52	0.6855	0.3145	0.99

**DUQUESNE LIGHT COMPANY
ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1913-2013

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
99.5 100.5	24	24	1.0000	0.0000	0.31

DUQUESNE LIGHT COMPANY
 ACCOUNT 366.00 UNDERGROUND CONDUIT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



**DUQUESNE LIGHT COMPANY
ACCOUNT 366.00 UNDERGROUND CONDUIT
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1891-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	185,761,894	185,715	0.0010	0.9990	100.00
0.5	183,246,094	174,660	0.0010	0.9990	99.90
1.5	136,936,095	282,192	0.0021	0.9979	99.80
2.5	135,658,781	344,593	0.0025	0.9975	99.60
3.5	134,890,543	160,950	0.0012	0.9988	99.35
4.5	133,129,787	311,261	0.0023	0.9977	99.23
5.5	132,569,241	227,199	0.0017	0.9983	99.00
6.5	131,668,706	304,694	0.0023	0.9977	98.83
7.5	125,872,417	316,345	0.0025	0.9975	98.60
8.5	122,658,950	46,499	0.0004	0.9996	98.35
9.5	114,416,099	90,558	0.0008	0.9992	98.31
10.5	101,671,729	30,674	0.0003	0.9997	98.23
11.5	100,953,266	30,288	0.0003	0.9997	98.20
12.5	97,367,474	41,904	0.0004	0.9996	98.18
13.5	97,553,110	96,216	0.0010	0.9990	98.13
14.5	94,888,319	70,527	0.0007	0.9993	98.04
15.5	89,411,400	87,682	0.0010	0.9990	97.96
16.5	87,312,181	55,210	0.0006	0.9994	97.87
17.5	84,505,468	45,422	0.0005	0.9995	97.81
18.5	81,084,502	29,885	0.0004	0.9996	97.75
19.5	78,990,605	36,671	0.0005	0.9995	97.72
20.5	78,681,914	76,016	0.0010	0.9990	97.67
21.5	75,827,298	54,577	0.0007	0.9993	97.58
22.5	73,794,966	25,626	0.0003	0.9997	97.51
23.5	73,579,478	52,092	0.0007	0.9993	97.47
24.5	72,978,220	18,157	0.0002	0.9998	97.40
25.5	71,407,676	55,958	0.0008	0.9992	97.38
26.5	71,058,554	73,867	0.0010	0.9990	97.30
27.5	70,321,669	18,685	0.0003	0.9997	97.20
28.5	69,507,101	69,345	0.0010	0.9990	97.18
29.5	67,688,223	75,809	0.0011	0.9989	97.08
30.5	66,727,359	62,713	0.0009	0.9991	96.97
31.5	62,630,424	17,071	0.0003	0.9997	96.88
32.5	61,201,346	39,564	0.0006	0.9994	96.85
33.5	60,360,699	26,372	0.0004	0.9996	96.79
34.5	58,380,699	31,325	0.0005	0.9995	96.75
35.5	55,568,266	30,207	0.0005	0.9995	96.70
36.5	54,986,291	52,292	0.0010	0.9990	96.64
37.5	54,290,839	13,854	0.0003	0.9997	96.55
38.5	49,904,093	41,746	0.0008	0.9992	96.53
39.5	48,513,448	28,041	0.0006	0.9994	96.45
40.5	45,848,866	94,457	0.0021	0.9979	96.39
41.5	43,147,781	28,185	0.0007	0.9993	96.19
42.5	39,908,024	28,219	0.0007	0.9993	96.13
43.5	38,994,246	49,140	0.0013	0.9987	96.06
44.5	36,117,855	36,491	0.0010	0.9990	95.94
45.5	34,330,939	29,466	0.0009	0.9991	95.84
46.5	32,094,232	24,644	0.0008	0.9992	95.76
47.5	31,148,098	24,349	0.0008	0.9992	95.69
48.5	29,743,420	29,353	0.0010	0.9990	95.61

**DUQUESNE LIGHT COMPANY
ACCOUNT 366.00 UNDERGROUND CONDUIT
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1891-2024

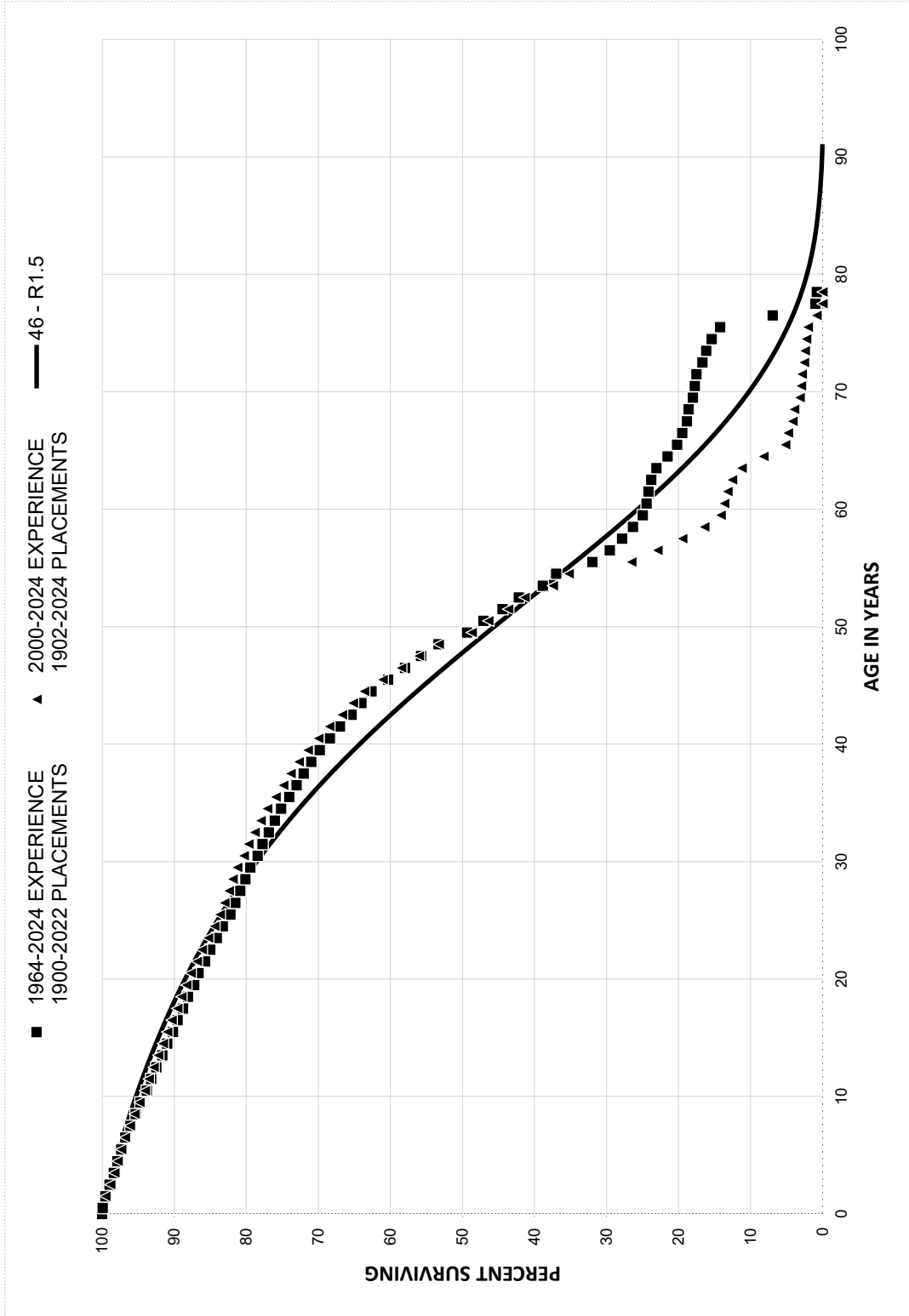
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	27,983,010	43,190	0.0015	0.9985	95.52
50.5	25,229,449	72,631	0.0029	0.9971	95.37
51.5	22,873,596	60,243	0.0026	0.9974	95.10
52.5	21,312,705	54,126	0.0025	0.9975	94.85
53.5	18,065,751	34,404	0.0019	0.9981	94.61
54.5	16,577,834	68,364	0.0041	0.9959	94.43
55.5	15,296,724	27,342	0.0018	0.9982	94.04
56.5	15,050,156	23,398	0.0016	0.9984	93.87
57.5	14,051,122	44,816	0.0032	0.9968	93.72
58.5	13,777,648	47,575	0.0035	0.9965	93.42
59.5	12,850,283	32,439	0.0025	0.9975	93.10
60.5	12,746,237	29,980	0.0024	0.9976	92.87
61.5	12,860,684	39,006	0.0030	0.9970	92.65
62.5	12,334,181	46,863	0.0038	0.9962	92.37
63.5	11,606,792	25,433	0.0022	0.9978	92.01
64.5	11,335,868	24,923	0.0022	0.9978	91.81
65.5	11,075,782	21,651	0.0020	0.9980	91.61
66.5	10,597,685	16,105	0.0015	0.9985	91.43
67.5	10,436,915	24,261	0.0023	0.9977	91.29
68.5	10,103,938	35,428	0.0035	0.9965	91.08
69.5	9,683,716	23,717	0.0024	0.9976	90.76
70.5	9,185,642	26,302	0.0029	0.9971	90.54
71.5	8,821,016	23,580	0.0027	0.9973	90.28
72.5	8,655,544	42,263	0.0049	0.9951	90.04
73.5	8,562,551	23,186	0.0027	0.9973	89.60
74.5	8,329,389	37,445	0.0045	0.9955	89.36
75.5	8,156,596	29,679	0.0036	0.9964	88.95
76.5	8,056,647	25,420	0.0032	0.9968	88.63
77.5	8,027,295	30,528	0.0038	0.9962	88.35
78.5	8,007,300	21,457	0.0027	0.9973	88.02
79.5	7,907,804	21,103	0.0027	0.9973	87.78
80.5	7,881,109	19,893	0.0025	0.9975	87.55
81.5	7,803,058	17,950	0.0023	0.9977	87.32
82.5	7,718,729	19,964	0.0026	0.9974	87.12
83.5	7,493,000	20,965	0.0028	0.9972	86.90
84.5	7,453,758	29,802	0.0040	0.9960	86.66
85.5	7,359,130	29,860	0.0041	0.9959	86.31
86.5	7,320,161	52,285	0.0071	0.9929	85.96
87.5	7,210,300	52,045	0.0072	0.9928	85.34
88.5	7,132,719	84,345	0.0118	0.9882	84.73
89.5	6,951,697	63,768	0.0092	0.9908	83.73
90.5	6,824,325	60,151	0.0088	0.9912	82.96
91.5	6,678,699	63,177	0.0095	0.9905	82.23
92.5	6,529,389	73,510	0.0113	0.9887	81.45
93.5	6,140,043	60,326	0.0098	0.9902	80.53
94.5	5,750,806	20,557	0.0036	0.9964	79.74
95.5	5,154,284	22,150	0.0043	0.9957	79.46
96.5	4,735,010	18,847	0.0040	0.9960	79.11
97.5	3,833,745	16,768	0.0044	0.9956	78.80
98.5	3,308,987	26,052	0.0079	0.9921	78.46

**DUQUESNE LIGHT COMPANY
ACCOUNT 366.00 UNDERGROUND CONDUIT
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1891-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
99.5	2,779,417	15,936	0.0057	0.9943	77.84
100.5	2,251,977	15,195	0.0067	0.9933	77.39
101.5	1,731,358	15,156	0.0088	0.9912	76.87
102.5	1,393,103	60,267	0.0433	0.9567	76.20
103.5	1,273,909	9,777	0.0077	0.9923	72.90
104.5	1,236,079	13,548	0.0110	0.9890	72.34
105.5	1,187,382	13,369	0.0113	0.9887	71.55
106.5	1,173,334	8,438	0.0072	0.9928	70.74
107.5	1,099,458	7,099	0.0065	0.9935	70.23
108.5	1,036,038	27,296	0.0263	0.9737	69.78
109.5	967,404	7,314	0.0076	0.9924	67.94
110.5	909,545	44,861	0.0493	0.9507	67.43
111.5	640,073	14,832	0.0232	0.9768	64.10
112.5	614,920	107,924	0.1755	0.8245	62.62
113.5	496,102	162,442	0.3274	0.6726	51.63
114.5	322,083	84,976	0.2638	0.7362	34.72
115.5	237,104	2,752	0.0116	0.9884	25.56
116.5	230,224	31,080	0.1350	0.8650	25.26
117.5	177,468	2,693	0.0152	0.9848	21.85
118.5	173,369	15,004	0.0865	0.9135	21.52
119.5	153,706	26,298	0.1711	0.8289	19.66
120.5	124,629		0.0000	1.0000	16.30
121.5	105,672		0.0000	1.0000	16.30
122.5	50,811		0.0000	1.0000	16.30
123.5	40,508		0.0000	1.0000	16.30
124.5	39,165		0.0000	1.0000	16.30
125.5	17,601		0.0000	1.0000	16.30
126.5	15,340		0.0000	1.0000	16.30
127.5	10,730		0.0000	1.0000	16.30
128.5	2,282		0.0000	1.0000	16.30
129.5	2,282		0.0000	1.0000	16.30
130.5	2,282		0.0000	1.0000	16.30
131.5	2,282		0.0000	1.0000	16.30
132.5	2,282		0.0000	1.0000	16.30
133.5					16.30

**DUQUESNE LIGHT COMPANY
ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES**



**DUQUESNE LIGHT COMPANY
ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1900-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	561,682,300	238,393	0.0004	0.9996	100.00
0.5	563,908,366	2,208,242	0.0039	0.9961	99.96
1.5	562,013,428	3,211,351	0.0057	0.9943	99.57
2.5	526,479,577	3,154,321	0.0060	0.9940	99.00
3.5	482,169,348	2,402,120	0.0050	0.9950	98.40
4.5	468,843,180	2,614,058	0.0056	0.9944	97.91
5.5	440,663,550	2,578,611	0.0059	0.9941	97.37
6.5	410,759,062	2,979,166	0.0073	0.9927	96.80
7.5	382,647,472	2,860,994	0.0075	0.9925	96.10
8.5	362,917,933	2,665,175	0.0073	0.9927	95.38
9.5	332,816,424	3,079,716	0.0093	0.9907	94.68
10.5	310,185,540	1,954,091	0.0063	0.9937	93.80
11.5	288,781,751	2,253,885	0.0078	0.9922	93.21
12.5	269,339,476	2,380,627	0.0088	0.9912	92.48
13.5	252,418,786	1,848,725	0.0073	0.9927	91.67
14.5	227,901,726	1,994,202	0.0088	0.9912	90.99
15.5	208,345,879	1,470,386	0.0071	0.9929	90.20
16.5	199,006,064	1,758,301	0.0088	0.9912	89.56
17.5	188,503,502	1,389,216	0.0074	0.9926	88.77
18.5	176,369,592	1,744,138	0.0099	0.9901	88.12
19.5	161,348,509	1,163,199	0.0072	0.9928	87.24
20.5	149,404,874	1,531,469	0.0103	0.9897	86.62
21.5	142,523,736	1,203,155	0.0084	0.9916	85.73
22.5	137,676,525	1,457,396	0.0106	0.9894	85.00
23.5	131,771,635	1,323,457	0.0100	0.9900	84.10
24.5	121,454,513	1,519,969	0.0125	0.9875	83.26
25.5	112,664,323	946,224	0.0084	0.9916	82.22
26.5	111,717,504	923,209	0.0083	0.9917	81.53
27.5	107,635,870	965,046	0.0090	0.9910	80.85
28.5	102,902,218	860,744	0.0084	0.9916	80.13
29.5	99,547,375	1,290,269	0.0130	0.9870	79.46
30.5	94,757,171	822,735	0.0087	0.9913	78.43
31.5	89,811,076	993,983	0.0111	0.9889	77.75
32.5	84,825,228	911,313	0.0107	0.9893	76.89
33.5	79,449,768	941,194	0.0118	0.9882	76.06
34.5	74,458,464	1,109,840	0.0149	0.9851	75.16
35.5	70,754,394	975,821	0.0138	0.9862	74.04
36.5	67,524,543	898,416	0.0133	0.9867	73.02
37.5	64,549,649	975,368	0.0151	0.9849	72.05
38.5	60,994,967	1,003,084	0.0164	0.9836	70.96
39.5	57,169,290	1,121,861	0.0196	0.9804	69.79
40.5	51,730,311	1,062,173	0.0205	0.9795	68.42
41.5	48,669,080	1,176,205	0.0242	0.9758	67.02
42.5	44,608,601	934,122	0.0209	0.9791	65.40
43.5	42,267,110	939,401	0.0222	0.9778	64.03
44.5	38,236,826	1,410,083	0.0369	0.9631	62.60
45.5	33,574,154	1,289,015	0.0384	0.9616	60.30
46.5	29,788,514	1,147,627	0.0385	0.9615	57.98
47.5	26,133,175	1,145,392	0.0438	0.9562	55.75
48.5	22,277,173	1,653,200	0.0742	0.9258	53.30

DUQUESNE LIGHT COMPANY
ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL LIFE TABLE

EXPERIENCE BAND 1964-2024
 PLACEMENT BAND 1900-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	18,058,636	827,887	0.0458	0.9542	49.35
50.5	15,528,874	873,778	0.0563	0.9437	47.09
51.5	13,276,494	678,982	0.0511	0.9489	44.44
52.5	11,053,307	873,787	0.0791	0.9209	42.16
53.5	7,998,477	376,995	0.0471	0.9529	38.83
54.5	6,302,785	859,643	0.1364	0.8636	37.00
55.5	4,842,849	366,198	0.0756	0.9244	31.95
56.5	4,175,460	243,103	0.0582	0.9418	29.54
57.5	3,645,636	196,055	0.0538	0.9462	27.82
58.5	3,221,069	168,669	0.0524	0.9476	26.32
59.5	2,971,525	60,006	0.0202	0.9798	24.94
60.5	2,903,541	32,028	0.0110	0.9890	24.44
61.5	2,868,732	45,241	0.0158	0.9842	24.17
62.5	2,823,114	84,573	0.0300	0.9700	23.79
63.5	2,741,907	187,042	0.0682	0.9318	23.08
64.5	2,555,404	156,559	0.0613	0.9387	21.50
65.5	2,398,326	82,997	0.0346	0.9654	20.18
66.5	2,309,986	78,088	0.0338	0.9662	19.49
67.5	2,219,301	24,354	0.0110	0.9890	18.83
68.5	2,197,137	71,453	0.0325	0.9675	18.62
69.5	2,126,516	32,875	0.0155	0.9845	18.02
70.5	2,093,944	27,555	0.0132	0.9868	17.74
71.5	2,059,809	96,207	0.0467	0.9533	17.50
72.5	1,982,050	62,666	0.0316	0.9684	16.69
73.5	1,932,310	92,952	0.0481	0.9519	16.16
74.5	1,847,511	137,562	0.0745	0.9255	15.38
75.5	1,721,626	885,660	0.5144	0.4856	14.24
76.5	847,914	726,294	0.8566	0.1434	6.91
77.5	121,622	23,752	0.1953	0.8047	0.99
78.5	97,870	3,582	0.0366	0.9634	0.80
79.5	94,164	390	0.0041	0.9959	0.77
80.5	91,856	1,207	0.0131	0.9869	0.77
81.5	90,163	1,890	0.0210	0.9790	0.76
82.5	88,100	25,657	0.2912	0.7088	0.74
83.5	62,443	2,707	0.0433	0.9567	0.52
84.5	59,736	3,855	0.0645	0.9355	0.50
85.5	55,882	22,808	0.4081	0.5919	0.47
86.5	33,074	513	0.0155	0.9845	0.28
87.5	32,561	3,800	0.1167	0.8833	0.27
88.5	28,792	4,850	0.1685	0.8315	0.24
89.5	23,941	19,902	0.8313	0.1687	0.20
90.5	4,040		0.0000	1.0000	0.03
91.5	3,934	747	0.1898	0.8102	0.03
92.5	3,188	1,094	0.3433	0.6567	0.03
93.5	2,093		0.0000	1.0000	0.02
94.5	2,093		0.0000	1.0000	0.02
95.5	2,093		0.0000	1.0000	0.02
96.5	2,093		0.0000	1.0000	0.02
97.5	2,093		0.0000	1.0000	0.02
98.5	2,093		0.0000	1.0000	0.02

**DUQUESNE LIGHT COMPANY
ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1900-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
99.5	2,093		0.0000	1.0000	0.02
100.5	1,927		0.0000	1.0000	0.02
101.5	1,890		0.0000	1.0000	0.02
102.5	1,890	181	0.0955	0.9045	0.02
103.5	1,710		0.0000	1.0000	0.02
104.5	1,710	661	0.3865	0.6135	0.02
105.5	1,049		0.0000	1.0000	0.01
106.5	1,049		0.0000	1.0000	0.01
107.5	1,049		0.0000	1.0000	0.01
108.5	1,049		0.0000	1.0000	0.01
109.5	770		0.0000	1.0000	0.01
110.5	770		0.0000	1.0000	0.01
111.5	770		0.0000	1.0000	0.01
112.5	770		0.0000	1.0000	0.01
113.5	770		0.0000	1.0000	0.01
114.5	644		0.0000	1.0000	0.01
115.5	644		0.0000	1.0000	0.01
116.5	644		0.0000	1.0000	0.01
117.5	298		0.0000	1.0000	0.01
118.5	298		0.0000	1.0000	0.01
119.5	298		0.0000	1.0000	0.01
120.5	298		0.0000	1.0000	0.01
121.5	298		0.0000	1.0000	0.01
122.5					0.01

DUQUESNE LIGHT COMPANY
ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL LIFE TABLE

EXPERIENCE BAND 2000-2024
 PLACEMENT BAND 1902-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	556,826,171	194,058	0.0003	0.9997	100.00
0.5	527,646,836	2,189,085	0.0041	0.9959	99.97
1.5	442,335,309	2,948,392	0.0067	0.9933	99.55
2.5	408,980,004	2,433,163	0.0059	0.9941	98.89
3.5	368,869,565	1,687,743	0.0046	0.9954	98.30
4.5	359,140,570	1,755,645	0.0049	0.9951	97.85
5.5	336,085,319	1,829,750	0.0054	0.9946	97.37
6.5	311,641,378	2,157,851	0.0069	0.9931	96.84
7.5	288,909,332	1,976,158	0.0068	0.9932	96.17
8.5	274,590,392	1,895,174	0.0069	0.9931	95.51
9.5	249,873,892	2,022,600	0.0081	0.9919	94.85
10.5	231,296,589	1,304,230	0.0056	0.9944	94.09
11.5	213,198,880	1,578,451	0.0074	0.9926	93.55
12.5	197,068,645	1,358,048	0.0069	0.9931	92.86
13.5	184,550,754	1,246,763	0.0068	0.9932	92.22
14.5	164,547,265	1,145,290	0.0070	0.9930	91.60
15.5	151,108,780	989,492	0.0065	0.9935	90.96
16.5	144,683,051	1,239,376	0.0086	0.9914	90.37
17.5	138,323,249	895,187	0.0065	0.9935	89.59
18.5	128,570,595	990,810	0.0077	0.9923	89.01
19.5	118,231,793	782,500	0.0066	0.9934	88.33
20.5	110,715,993	1,122,212	0.0101	0.9899	87.74
21.5	107,461,704	856,748	0.0080	0.9920	86.85
22.5	106,214,884	1,037,041	0.0098	0.9902	86.16
23.5	104,375,721	1,070,173	0.0103	0.9897	85.32
24.5	97,904,601	862,255	0.0088	0.9912	84.44
25.5	92,239,679	740,293	0.0080	0.9920	83.70
26.5	93,398,363	650,744	0.0070	0.9930	83.03
27.5	91,871,931	612,424	0.0067	0.9933	82.45
28.5	90,686,274	698,327	0.0077	0.9923	81.90
29.5	89,430,536	1,016,071	0.0114	0.9886	81.27
30.5	85,992,321	675,473	0.0079	0.9921	80.35
31.5	81,655,485	894,356	0.0110	0.9890	79.71
32.5	77,475,269	811,349	0.0105	0.9895	78.84
33.5	72,336,003	857,911	0.0119	0.9881	78.02
34.5	67,743,883	1,013,960	0.0150	0.9850	77.09
35.5	63,864,051	895,368	0.0140	0.9860	75.94
36.5	60,482,352	823,201	0.0136	0.9864	74.87
37.5	57,444,897	892,143	0.0155	0.9845	73.85
38.5	54,170,014	915,727	0.0169	0.9831	72.71
39.5	50,203,812	1,037,322	0.0207	0.9793	71.48
40.5	45,008,009	976,629	0.0217	0.9783	70.00
41.5	42,213,988	1,104,045	0.0262	0.9738	68.48
42.5	38,342,452	857,575	0.0224	0.9776	66.69
43.5	36,305,699	873,443	0.0241	0.9759	65.20
44.5	32,648,276	1,320,485	0.0404	0.9596	63.63
45.5	28,350,550	1,196,737	0.0422	0.9578	61.06
46.5	24,944,981	1,045,251	0.0419	0.9581	58.48
47.5	21,512,778	1,055,845	0.0491	0.9509	56.03
48.5	17,884,460	1,534,159	0.0858	0.9142	53.28

DUQUESNE LIGHT COMPANY
ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL LIFE TABLE

EXPERIENCE BAND 2000-2024
 PLACEMENT BAND 1902-2024

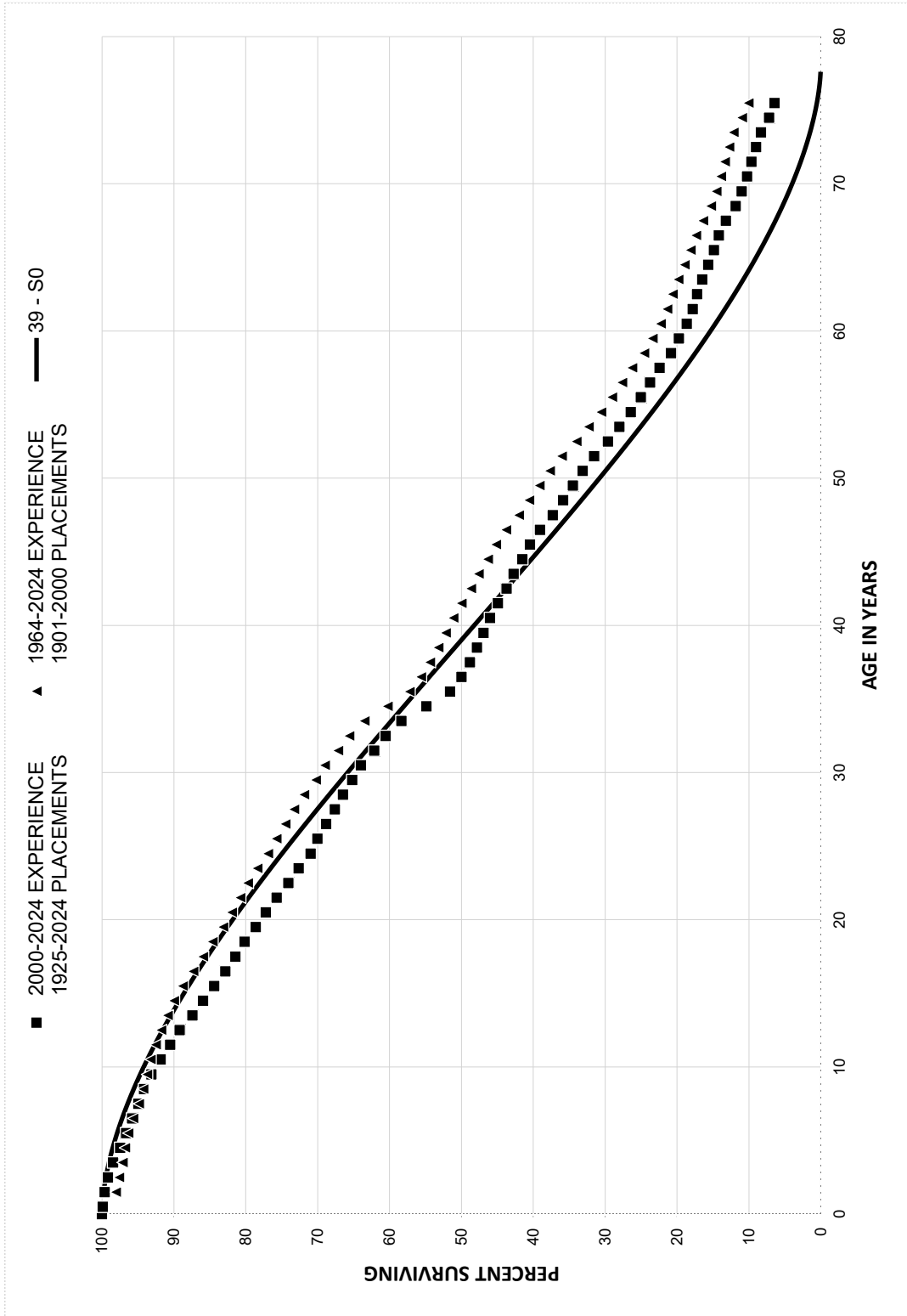
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	13,831,641	660,663	0.0478	0.9522	48.71
50.5	11,519,314	680,579	0.0591	0.9409	46.38
51.5	9,519,881	494,706	0.0520	0.9480	43.64
52.5	7,486,378	714,081	0.0954	0.9046	41.37
53.5	4,577,268	268,242	0.0586	0.9414	37.43
54.5	3,012,372	742,264	0.2464	0.7536	35.23
55.5	1,688,474	230,795	0.1367	0.8633	26.55
56.5	1,271,018	190,777	0.1501	0.8499	22.92
57.5	862,147	136,098	0.1579	0.8421	19.48
58.5	588,481	80,665	0.1371	0.8629	16.41
59.5	436,704	15,850	0.0363	0.9637	14.16
60.5	439,782	13,867	0.0315	0.9685	13.64
61.5	431,228	21,517	0.0499	0.9501	13.21
62.5	472,164	49,843	0.1056	0.8944	12.55
63.5	449,495	121,689	0.2707	0.7293	11.23
64.5	346,236	127,857	0.3693	0.6307	8.19
65.5	252,675	18,486	0.0732	0.9268	5.17
66.5	238,539	30,811	0.1292	0.8708	4.79
67.5	236,333	14,165	0.0599	0.9401	4.17
68.5	335,599	63,798	0.1901	0.8099	3.92
69.5	382,545	23,926	0.0625	0.9375	3.17
70.5	498,148	18,302	0.0367	0.9633	2.98
71.5	821,886	79,689	0.0970	0.9030	2.87
72.5	1,009,189	47,117	0.0467	0.9533	2.59
73.5	1,127,714	87,124	0.0773	0.9227	2.47
74.5	1,269,526	137,422	0.1082	0.8918	2.28
75.5	1,491,701	885,091	0.5933	0.4067	2.03
76.5	728,059	723,297	0.9935	0.0065	0.83
77.5	4,764	94	0.0198	0.9802	0.01
78.5	4,670		0.0000	1.0000	0.01
79.5	4,546		0.0000	1.0000	0.01
80.5	2,628	255	0.0972	0.9028	0.01
81.5	1,888	292	0.1546	0.8454	0.00
82.5	1,422		0.0000	1.0000	0.00
83.5	1,422	462	0.3245	0.6755	0.00
84.5	5,371	111	0.0206	0.9794	0.00
85.5	5,261		0.0000	1.0000	0.00
86.5	5,261		0.0000	1.0000	0.00
87.5	5,261	535	0.1017	0.8983	0.00
88.5	4,726	6	0.0013	0.9987	0.00
89.5	20,722	19,827	0.9568	0.0432	0.00
90.5	894		0.0000	1.0000	0.00
91.5	789		0.0000	1.0000	0.00
92.5	1,134		0.0000	1.0000	0.00
93.5	1,134		0.0000	1.0000	0.00
94.5	1,134		0.0000	1.0000	0.00
95.5	1,134		0.0000	1.0000	0.00
96.5	1,134		0.0000	1.0000	0.00
97.5	2,093		0.0000	1.0000	0.00
98.5	2,093		0.0000	1.0000	0.00

**DUQUESNE LIGHT COMPANY
ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 2000-2024
PLACEMENT BAND 1902-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
99.5	2,093		0.0000	1.0000	0.00
100.5	1,927		0.0000	1.0000	0.00
101.5	1,890		0.0000	1.0000	0.00
102.5	1,890	181	0.0955	0.9045	0.00
103.5	1,710		0.0000	1.0000	0.00
104.5	1,710	661	0.3865	0.6135	0.00
105.5	1,049		0.0000	1.0000	0.00
106.5	1,049		0.0000	1.0000	0.00
107.5	1,049		0.0000	1.0000	0.00
108.5	1,049		0.0000	1.0000	0.00
109.5	770		0.0000	1.0000	0.00
110.5	770		0.0000	1.0000	0.00
111.5	770		0.0000	1.0000	0.00
112.5	770		0.0000	1.0000	0.00
113.5	770		0.0000	1.0000	0.00
114.5	644		0.0000	1.0000	0.00
115.5	644		0.0000	1.0000	0.00
116.5	644		0.0000	1.0000	0.00
117.5	298		0.0000	1.0000	0.00
118.5	298		0.0000	1.0000	0.00
119.5	298		0.0000	1.0000	0.00
120.5	298		0.0000	1.0000	0.00
121.5	298		0.0000	1.0000	0.00
122.5					0.00

DUQUESNE LIGHT COMPANY
 ACCOUNT 368.10 LINE TRANSFORMERS - OVERHEAD
 ORIGINAL AND SMOOTH SURVIVOR CURVES



**DUQUESNE LIGHT COMPANY
ACCOUNT 368.10 LINE TRANSFORMERS - OVERHEAD
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1901-2000

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	287,265,432	292,237	0.0010	0.9990	100.00
0.5	273,865,450	688,326	0.0025	0.9975	99.90
1.5	260,529,056	1,246,950	0.0048	0.9952	99.65
2.5	244,229,386	1,728,525	0.0071	0.9929	99.17
3.5	228,060,955	2,248,082	0.0099	0.9901	98.47
4.5	213,804,545	1,865,063	0.0087	0.9913	97.50
5.5	203,384,729	1,773,343	0.0087	0.9913	96.65
6.5	191,786,650	1,690,964	0.0088	0.9912	95.80
7.5	184,118,155	1,531,178	0.0083	0.9917	94.96
8.5	178,667,208	1,957,445	0.0110	0.9890	94.17
9.5	171,532,160	2,363,358	0.0138	0.9862	93.14
10.5	165,329,263	2,367,651	0.0143	0.9857	91.86
11.5	157,128,313	2,344,251	0.0149	0.9851	90.54
12.5	142,900,048	2,854,204	0.0200	0.9800	89.19
13.5	135,524,712	2,259,756	0.0167	0.9833	87.41
14.5	125,426,893	2,242,344	0.0179	0.9821	85.95
15.5	119,874,050	2,228,049	0.0186	0.9814	84.41
16.5	113,536,831	1,887,962	0.0166	0.9834	82.84
17.5	107,251,254	1,690,040	0.0158	0.9842	81.47
18.5	100,072,019	1,970,637	0.0197	0.9803	80.18
19.5	79,650,222	1,409,553	0.0177	0.9823	78.60
20.5	69,844,679	1,374,595	0.0197	0.9803	77.21
21.5	68,701,054	1,457,544	0.0212	0.9788	75.69
22.5	65,947,050	1,303,753	0.0198	0.9802	74.09
23.5	64,652,249	1,452,862	0.0225	0.9775	72.62
24.5	64,202,098	859,690	0.0134	0.9866	70.99
25.5	61,471,059	1,073,651	0.0175	0.9825	70.04
26.5	62,337,811	1,086,359	0.0174	0.9826	68.82
27.5	62,222,012	1,063,588	0.0171	0.9829	67.62
28.5	61,285,605	1,155,707	0.0189	0.9811	66.46
29.5	59,931,931	1,144,847	0.0191	0.9809	65.21
30.5	58,497,460	1,691,267	0.0289	0.9711	63.96
31.5	55,274,639	1,407,806	0.0255	0.9745	62.11
32.5	52,620,617	1,911,955	0.0363	0.9637	60.53
33.5	48,333,352	2,857,905	0.0591	0.9409	58.33
34.5	42,267,391	2,535,906	0.0600	0.9400	54.88
35.5	36,130,311	1,129,269	0.0313	0.9687	51.59
36.5	33,056,480	770,367	0.0233	0.9767	49.98
37.5	30,558,318	603,760	0.0198	0.9802	48.81
38.5	28,387,051	538,534	0.0190	0.9810	47.85
39.5	26,031,017	519,172	0.0199	0.9801	46.94
40.5	23,732,996	549,682	0.0232	0.9768	46.00
41.5	21,839,545	595,461	0.0273	0.9727	44.94
42.5	21,016,422	478,339	0.0228	0.9772	43.71
43.5	19,402,792	540,192	0.0278	0.9722	42.72
44.5	18,568,641	479,952	0.0258	0.9742	41.53
45.5	17,410,028	593,458	0.0341	0.9659	40.46
46.5	15,725,817	727,360	0.0463	0.9537	39.08
47.5	13,901,019	524,729	0.0377	0.9623	37.27
48.5	12,805,349	488,677	0.0382	0.9618	35.86

**DUQUESNE LIGHT COMPANY
ACCOUNT 368.10 LINE TRANSFORMERS - OVERHEAD
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1901-2000

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	11,887,019	466,480	0.0392	0.9608	34.49
50.5	11,179,424	539,172	0.0482	0.9518	33.14
51.5	10,354,854	630,526	0.0609	0.9391	31.54
52.5	8,915,618	479,242	0.0538	0.9462	29.62
53.5	8,436,064	484,900	0.0575	0.9425	28.03
54.5	6,707,523	352,759	0.0526	0.9474	26.42
55.5	6,193,729	315,853	0.0510	0.9490	25.03
56.5	5,868,335	325,344	0.0554	0.9446	23.75
57.5	5,479,153	394,191	0.0719	0.9281	22.44
58.5	5,028,114	264,909	0.0527	0.9473	20.82
59.5	4,727,196	255,094	0.0540	0.9460	19.72
60.5	4,266,331	190,206	0.0446	0.9554	18.66
61.5	3,746,524	132,905	0.0355	0.9645	17.83
62.5	3,118,913	127,464	0.0409	0.9591	17.20
63.5	2,712,041	134,984	0.0498	0.9502	16.49
64.5	2,402,833	123,169	0.0513	0.9487	15.67
65.5	2,110,465	98,658	0.0467	0.9533	14.87
66.5	1,754,071	121,648	0.0694	0.9306	14.17
67.5	1,056,753	107,083	0.1013	0.8987	13.19
68.5	930,820	66,422	0.0714	0.9286	11.85
69.5	672,605	45,383	0.0675	0.9325	11.01
70.5	672,761	40,260	0.0598	0.9402	10.27
71.5	669,312	45,227	0.0676	0.9324	9.65
72.5	458,824	34,782	0.0758	0.9242	9.00
73.5	364,669	49,226	0.1350	0.8650	8.32
74.5	371,388	40,178	0.1082	0.8918	7.19
75.5	333,116	37,632	0.1130	0.8870	6.42
76.5	295,484	43,945	0.1487	0.8513	5.69
77.5	251,539	46,702	0.1857	0.8143	4.84
78.5	204,837	57,564	0.2810	0.7190	3.95
79.5	147,273	40,646	0.2760	0.7240	2.84
80.5	106,626	18,689	0.1753	0.8247	2.05
81.5	87,938	23,229	0.2642	0.7358	1.69
82.5	64,709	12,615	0.1949	0.8051	1.25
83.5	52,094	13,785	0.2646	0.7354	1.00
84.5	38,309	9,459	0.2469	0.7531	0.74
85.5	28,851	15,332	0.5314	0.4686	0.56
86.5	13,518	10,779	0.7974	0.2026	0.26
87.5	2,739		0.0000	1.0000	0.05
88.5	2,739		0.0000	1.0000	0.05
89.5	2,739		0.0000	1.0000	0.05
90.5	2,739		0.0000	1.0000	0.05
91.5	2,739		0.0000	1.0000	0.05
92.5	2,739	1,224	0.4468	0.5532	0.05
93.5	1,515	793	0.5230	0.4770	0.03
94.5	723	361	0.5000	0.5000	0.01
95.5	361		0.0000	1.0000	0.01
96.5	361		0.0000	1.0000	0.01
97.5	361		0.0000	1.0000	0.01
98.5	361	361	1.0000	0.0000	0.01

**DUQUESNE LIGHT COMPANY
ACCOUNT 368.10 LINE TRANSFORMERS - OVERHEAD
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1901-2000

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	76,410,971	962,643	0.0126	0.9874	100.00
0.5	74,698,130	491,166	0.0066	0.9934	98.74
1.5	76,732,313	354,541	0.0046	0.9954	98.09
2.5	79,115,156	412,401	0.0052	0.9948	97.64
3.5	81,855,893	268,503	0.0033	0.9967	97.13
4.5	83,787,865	388,533	0.0046	0.9954	96.81
5.5	86,074,596	631,374	0.0073	0.9927	96.36
6.5	87,581,772	722,165	0.0082	0.9918	95.65
7.5	89,134,498	551,534	0.0062	0.9938	94.87
8.5	90,502,979	510,860	0.0056	0.9944	94.28
9.5	92,375,972	505,948	0.0055	0.9945	93.75
10.5	94,048,113	707,158	0.0075	0.9925	93.23
11.5	95,225,292	779,461	0.0082	0.9918	92.53
12.5	95,565,815	947,136	0.0099	0.9901	91.77
13.5	95,890,095	915,551	0.0095	0.9905	90.87
14.5	96,187,027	1,280,759	0.0133	0.9867	90.00
15.5	96,386,909	1,625,224	0.0169	0.9831	88.80
16.5	96,072,342	1,478,998	0.0154	0.9846	87.30
17.5	95,677,164	1,501,408	0.0157	0.9843	85.96
18.5	94,938,490	1,642,227	0.0173	0.9827	84.61
19.5	94,187,933	1,382,052	0.0147	0.9853	83.15
20.5	94,059,584	1,334,903	0.0142	0.9858	81.93
21.5	93,719,573	1,226,445	0.0131	0.9869	80.76
22.5	93,377,872	1,526,451	0.0163	0.9837	79.71
23.5	92,534,144	1,750,156	0.0189	0.9811	78.40
24.5	90,040,226	1,397,045	0.0155	0.9845	76.92
25.5	84,246,805	1,373,551	0.0163	0.9837	75.73
26.5	82,889,622	1,357,539	0.0164	0.9836	74.49
27.5	80,829,994	1,541,890	0.0191	0.9809	73.27
28.5	78,450,953	1,753,980	0.0224	0.9776	71.87
29.5	74,799,856	1,357,958	0.0182	0.9818	70.27
30.5	71,887,917	1,914,674	0.0266	0.9734	68.99
31.5	68,290,073	1,572,090	0.0230	0.9770	67.15
32.5	64,879,016	2,096,533	0.0323	0.9677	65.61
33.5	59,850,638	3,029,869	0.0506	0.9494	63.49
34.5	53,176,421	2,702,215	0.0508	0.9492	60.27
35.5	46,488,036	1,295,293	0.0279	0.9721	57.21
36.5	42,828,225	950,085	0.0222	0.9778	55.62
37.5	39,527,505	844,941	0.0214	0.9786	54.38
38.5	36,609,474	715,594	0.0195	0.9805	53.22
39.5	33,624,905	680,640	0.0202	0.9798	52.18
40.5	30,832,653	695,261	0.0225	0.9775	51.12
41.5	28,378,675	730,656	0.0257	0.9743	49.97
42.5	26,888,166	601,962	0.0224	0.9776	48.68
43.5	24,946,005	673,504	0.0270	0.9730	47.59
44.5	23,302,859	562,586	0.0241	0.9759	46.31
45.5	21,463,658	663,428	0.0309	0.9691	45.19
46.5	19,199,187	778,431	0.0405	0.9595	43.79
47.5	16,810,491	585,513	0.0348	0.9652	42.02
48.5	15,353,732	540,298	0.0352	0.9648	40.56

**DUQUESNE LIGHT COMPANY
ACCOUNT 368.10 LINE TRANSFORMERS - OVERHEAD
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1901-2000

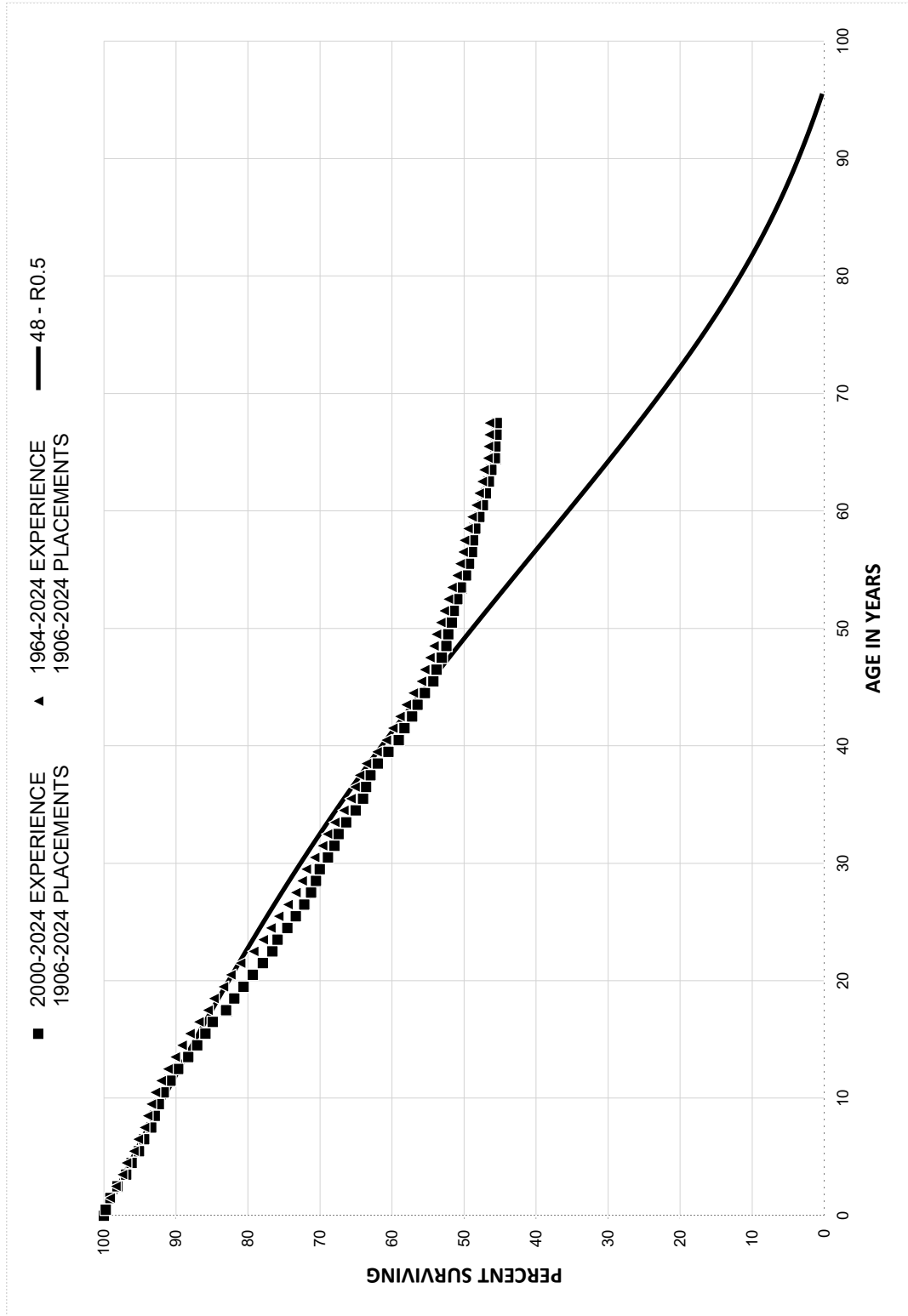
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	14,253,847	519,053	0.0364	0.9636	39.13
50.5	13,260,793	587,346	0.0443	0.9557	37.70
51.5	12,160,405	682,061	0.0561	0.9439	36.03
52.5	10,524,109	532,929	0.0506	0.9494	34.01
53.5	9,951,325	531,785	0.0534	0.9466	32.29
54.5	8,163,034	404,855	0.0496	0.9504	30.56
55.5	7,589,540	363,648	0.0479	0.9521	29.05
56.5	7,197,015	364,333	0.0506	0.9494	27.66
57.5	6,740,318	428,925	0.0636	0.9364	26.26
58.5	6,189,038	294,278	0.0475	0.9525	24.59
59.5	5,800,665	281,669	0.0486	0.9514	23.42
60.5	5,299,791	218,479	0.0412	0.9588	22.28
61.5	4,706,680	163,223	0.0347	0.9653	21.36
62.5	4,023,518	153,864	0.0382	0.9618	20.62
63.5	3,582,943	159,753	0.0446	0.9554	19.83
64.5	3,250,014	144,114	0.0443	0.9557	18.95
65.5	2,936,414	124,111	0.0423	0.9577	18.11
66.5	2,557,784	141,078	0.0552	0.9448	17.34
67.5	1,854,665	124,148	0.0669	0.9331	16.39
68.5	1,717,924	86,752	0.0505	0.9495	15.29
69.5	1,420,234	62,596	0.0441	0.9559	14.52
70.5	1,369,791	53,276	0.0389	0.9611	13.88
71.5	1,336,762	58,909	0.0441	0.9559	13.34
72.5	1,050,662	49,283	0.0469	0.9531	12.75
73.5	922,699	90,510	0.0981	0.9019	12.15
74.5	852,907	71,146	0.0834	0.9166	10.96
75.5	800,362	121,054	0.1512	0.8488	10.05
76.5	691,926	135,429	0.1957	0.8043	8.53
77.5	577,036	124,709	0.2161	0.7839	6.86
78.5	457,852	88,719	0.1938	0.8062	5.38
79.5	374,697	54,228	0.1447	0.8553	4.33
80.5	326,431	43,661	0.1338	0.8662	3.71
81.5	287,910	44,251	0.1537	0.8463	3.21
82.5	247,194	31,351	0.1268	0.8732	2.72
83.5	217,549	19,750	0.0908	0.9092	2.37
84.5	200,382	29,139	0.1454	0.8546	2.16
85.5	172,784	53,907	0.3120	0.6880	1.84
86.5	119,150	25,631	0.2151	0.7849	1.27
87.5	93,627	28,063	0.2997	0.7003	1.00
88.5	66,668	32,098	0.4815	0.5185	0.70
89.5	34,569	10,703	0.3096	0.6904	0.36
90.5	23,879	4,342	0.1818	0.8182	0.25
91.5	20,051	3,470	0.1731	0.8269	0.20
92.5	16,581	2,090	0.1261	0.8739	0.17
93.5	15,048	2,309	0.1534	0.8466	0.15
94.5	12,739	5,031	0.3950	0.6050	0.12
95.5	7,708	4,021	0.5216	0.4784	0.08
96.5	3,687	1,772	0.4805	0.5195	0.04
97.5	1,915	1,196	0.6245	0.3755	0.02
98.5	735	361	0.4916	0.5084	0.01

**DUQUESNE LIGHT COMPANY
ACCOUNT 368.10 LINE TRANSFORMERS - OVERHEAD
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1901-2000

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
99.5	374		0.0000	1.0000	0.00
100.5	374		0.0000	1.0000	0.00
101.5	374		0.0000	1.0000	0.00
102.5	374		0.0000	1.0000	0.00
103.5	374	57	0.1515	0.8485	0.00
104.5	317		0.0000	1.0000	0.00
105.5	317	16	0.0506	0.9494	0.00
106.5	301	301	1.0000	0.0000	0.00
107.5					

**DUQUESNE LIGHT COMPANY
ACCOUNT 368.30 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION
ORIGINAL AND SMOOTH SURVIVOR CURVES**



DUQUESNE LIGHT COMPANY
ACCOUNT 368.30 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION
ORIGINAL LIFE TABLE

EXPERIENCE BAND 2000-2024
 PLACEMENT BAND 1906-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	97,440,581	233,220	0.0024	0.9976	100.00
0.5	88,857,505	574,144	0.0065	0.9935	99.76
1.5	83,075,760	843,440	0.0102	0.9898	99.12
2.5	75,385,842	908,108	0.0120	0.9880	98.11
3.5	65,760,594	530,567	0.0081	0.9919	96.93
4.5	60,767,691	629,024	0.0104	0.9896	96.15
5.5	56,569,189	423,909	0.0075	0.9925	95.15
6.5	51,707,116	543,241	0.0105	0.9895	94.44
7.5	48,531,525	268,312	0.0055	0.9945	93.45
8.5	45,053,667	267,646	0.0059	0.9941	92.93
9.5	42,345,356	314,091	0.0074	0.9926	92.38
10.5	38,754,996	404,185	0.0104	0.9896	91.69
11.5	34,230,125	399,918	0.0117	0.9883	90.74
12.5	31,146,503	475,145	0.0153	0.9847	89.68
13.5	28,290,665	409,705	0.0145	0.9855	88.31
14.5	25,403,963	326,203	0.0128	0.9872	87.03
15.5	22,572,457	264,293	0.0117	0.9883	85.91
16.5	20,232,563	446,789	0.0221	0.9779	84.90
17.5	18,121,432	246,362	0.0136	0.9864	83.03
18.5	16,202,452	256,829	0.0159	0.9841	81.90
19.5	16,269,190	258,846	0.0159	0.9841	80.60
20.5	16,591,369	292,629	0.0176	0.9824	79.32
21.5	16,000,021	272,782	0.0170	0.9830	77.92
22.5	14,741,107	137,777	0.0093	0.9907	76.59
23.5	13,861,767	246,509	0.0178	0.9822	75.88
24.5	13,600,224	216,347	0.0159	0.9841	74.53
25.5	13,692,590	217,267	0.0159	0.9841	73.34
26.5	14,270,592	187,371	0.0131	0.9869	72.18
27.5	14,377,640	133,699	0.0093	0.9907	71.23
28.5	14,463,967	109,697	0.0076	0.9924	70.57
29.5	15,027,776	244,137	0.0162	0.9838	70.03
30.5	15,032,490	193,761	0.0129	0.9871	68.90
31.5	15,600,317	131,880	0.0085	0.9915	68.01
32.5	15,544,520	246,837	0.0159	0.9841	67.43
33.5	14,664,168	289,028	0.0197	0.9803	66.36
34.5	13,593,192	217,059	0.0160	0.9840	65.05
35.5	12,777,600	80,128	0.0063	0.9937	64.02
36.5	12,466,773	121,185	0.0097	0.9903	63.61
37.5	11,662,458	190,679	0.0163	0.9837	63.00
38.5	11,064,658	264,234	0.0239	0.9761	61.97
39.5	10,544,463	250,029	0.0237	0.9763	60.49
40.5	10,083,733	136,159	0.0135	0.9865	59.05
41.5	9,770,654	173,894	0.0178	0.9822	58.25
42.5	9,428,222	127,968	0.0136	0.9864	57.22
43.5	9,173,934	164,636	0.0179	0.9821	56.44
44.5	8,679,022	185,074	0.0213	0.9787	55.43
45.5	8,334,980	64,800	0.0078	0.9922	54.25
46.5	7,764,597	106,157	0.0137	0.9863	53.82
47.5	7,431,779	91,304	0.0123	0.9877	53.09
48.5	7,252,464	33,932	0.0047	0.9953	52.44

DUQUESNE LIGHT COMPANY
ACCOUNT 368.30 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION
ORIGINAL LIFE TABLE

EXPERIENCE BAND 2000-2024
 PLACEMENT BAND 1906-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	6,666,509	64,857	0.0097	0.9903	52.19
50.5	5,876,897	30,436	0.0052	0.9948	51.68
51.5	5,375,430	49,185	0.0091	0.9909	51.42
52.5	4,954,134	47,210	0.0095	0.9905	50.94
53.5	4,698,968	66,611	0.0142	0.9858	50.46
54.5	4,200,699	36,919	0.0088	0.9912	49.74
55.5	3,960,998	32,865	0.0083	0.9917	49.31
56.5	3,424,216	10,405	0.0030	0.9970	48.90
57.5	3,072,000	19,986	0.0065	0.9935	48.75
58.5	2,902,331	34,018	0.0117	0.9883	48.43
59.5	2,762,587	27,187	0.0098	0.9902	47.86
60.5	2,642,732	24,812	0.0094	0.9906	47.39
61.5	2,460,643	21,404	0.0087	0.9913	46.95
62.5	2,297,549	16,771	0.0073	0.9927	46.54
63.5	2,090,227	22,278	0.0107	0.9893	46.20
64.5	1,791,079	3,214	0.0018	0.9982	45.71
65.5	1,550,962	4,078	0.0026	0.9974	45.63
66.5	1,352,224	1,465	0.0011	0.9989	45.51
67.5	1,255,522	3,050	0.0024	0.9976	45.46
68.5	1,035,734	1,325	0.0013	0.9987	45.35
69.5	897,528	9,191	0.0102	0.9898	45.29
70.5	768,029	1,211	0.0016	0.9984	44.82
71.5	713,684	1,258	0.0018	0.9982	44.75
72.5	681,692	4,114	0.0060	0.9940	44.67
73.5	586,114	470	0.0008	0.9992	44.41
74.5	547,784	1,574	0.0029	0.9971	44.37
75.5	516,167	743	0.0014	0.9986	44.24
76.5	446,459	353	0.0008	0.9992	44.18
77.5	438,590	466	0.0011	0.9989	44.14
78.5	431,898		0.0000	1.0000	44.10
79.5	420,203	446	0.0011	0.9989	44.10
80.5	412,643	1,863	0.0045	0.9955	44.05
81.5	408,100		0.0000	1.0000	43.85
82.5	392,811	852	0.0022	0.9978	43.85
83.5	339,335	587	0.0017	0.9983	43.76
84.5	329,262	407	0.0012	0.9988	43.68
85.5	326,023	841	0.0026	0.9974	43.63
86.5	317,957	8,292	0.0261	0.9739	43.51
87.5	274,325	8,105	0.0295	0.9705	42.38
88.5	253,998	6,123	0.0241	0.9759	41.13
89.5	243,734	2,443	0.0100	0.9900	40.14
90.5	241,186	752	0.0031	0.9969	39.73
91.5	231,075	516	0.0022	0.9978	39.61
92.5	221,329	1,200	0.0054	0.9946	39.52
93.5	196,142		0.0000	1.0000	39.31
94.5	140,518	652	0.0046	0.9954	39.31
95.5	85,880	615	0.0072	0.9928	39.12
96.5	54,073		0.0000	1.0000	38.84
97.5	30,621		0.0000	1.0000	38.84
98.5	18,970		0.0000	1.0000	38.84

DUQUESNE LIGHT COMPANY
ACCOUNT 368.30 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION
ORIGINAL LIFE TABLE

EXPERIENCE BAND 2000-2024
 PLACEMENT BAND 1906-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
99.5	14,161		0.0000	1.0000	38.84
100.5	10,086		0.0000	1.0000	38.84
101.5	9,175		0.0000	1.0000	38.84
102.5	8,665		0.0000	1.0000	38.84
103.5	7,920		0.0000	1.0000	38.84
104.5	7,351		0.0000	1.0000	38.84
105.5	7,075		0.0000	1.0000	38.84
106.5	1,270		0.0000	1.0000	38.84
107.5	1,223		0.0000	1.0000	38.84
108.5	578		0.0000	1.0000	38.84
109.5	578		0.0000	1.0000	38.84
110.5	578		0.0000	1.0000	38.84
111.5	373		0.0000	1.0000	38.84
112.5	313		0.0000	1.0000	38.84
113.5	313		0.0000	1.0000	38.84
114.5	313		0.0000	1.0000	38.84
115.5	313		0.0000	1.0000	38.84
116.5	297		0.0000	1.0000	38.84
117.5	297		0.0000	1.0000	38.84
118.5					38.84

DUQUESNE LIGHT COMPANY
ACCOUNT 368.30 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION
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EXPERIENCE BAND 1964-2024
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AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	143,158,371	239,018	0.0017	0.9983	100.00
0.5	133,950,799	853,141	0.0064	0.9936	99.83
1.5	128,145,033	1,057,706	0.0083	0.9917	99.20
2.5	120,691,621	1,077,164	0.0089	0.9911	98.38
3.5	111,781,616	678,720	0.0061	0.9939	97.50
4.5	106,947,415	1,108,351	0.0104	0.9896	96.91
5.5	102,544,149	644,137	0.0063	0.9937	95.90
6.5	97,475,245	884,920	0.0091	0.9909	95.30
7.5	92,984,435	450,007	0.0048	0.9952	94.44
8.5	87,896,193	462,067	0.0053	0.9947	93.98
9.5	83,441,477	524,753	0.0063	0.9937	93.49
10.5	76,734,701	653,031	0.0085	0.9915	92.90
11.5	71,194,469	721,475	0.0101	0.9899	92.11
12.5	64,312,145	711,054	0.0111	0.9889	91.17
13.5	58,259,096	627,736	0.0108	0.9892	90.17
14.5	54,279,493	657,173	0.0121	0.9879	89.19
15.5	49,510,246	704,263	0.0142	0.9858	88.11
16.5	45,742,796	659,277	0.0144	0.9856	86.86
17.5	42,839,964	417,003	0.0097	0.9903	85.61
18.5	38,291,187	589,684	0.0154	0.9846	84.78
19.5	36,958,170	465,228	0.0126	0.9874	83.47
20.5	36,314,599	585,839	0.0161	0.9839	82.42
21.5	34,130,157	779,012	0.0228	0.9772	81.09
22.5	30,857,144	509,434	0.0165	0.9835	79.24
23.5	29,170,058	398,607	0.0137	0.9863	77.93
24.5	27,728,204	397,966	0.0144	0.9856	76.87
25.5	26,413,973	439,395	0.0166	0.9834	75.76
26.5	25,746,160	387,152	0.0150	0.9850	74.50
27.5	24,847,323	289,658	0.0117	0.9883	73.38
28.5	24,316,570	188,285	0.0077	0.9923	72.53
29.5	24,034,784	389,430	0.0162	0.9838	71.96
30.5	23,474,585	362,510	0.0154	0.9846	70.80
31.5	22,986,525	226,832	0.0099	0.9901	69.71
32.5	22,336,340	332,539	0.0149	0.9851	69.02
33.5	21,107,008	386,861	0.0183	0.9817	67.99
34.5	19,557,210	286,539	0.0147	0.9853	66.74
35.5	18,455,472	160,925	0.0087	0.9913	65.77
36.5	17,611,042	177,432	0.0101	0.9899	65.19
37.5	16,386,737	233,866	0.0143	0.9857	64.54
38.5	15,314,421	357,387	0.0233	0.9767	63.61
39.5	14,099,493	293,216	0.0208	0.9792	62.13
40.5	13,352,359	196,927	0.0147	0.9853	60.84
41.5	12,604,688	210,888	0.0167	0.9833	59.94
42.5	11,894,395	174,981	0.0147	0.9853	58.94
43.5	11,200,752	184,811	0.0165	0.9835	58.07
44.5	10,407,298	205,972	0.0198	0.9802	57.11
45.5	9,799,537	82,866	0.0085	0.9915	55.98
46.5	9,083,596	115,249	0.0127	0.9873	55.51
47.5	8,684,012	94,232	0.0109	0.9891	54.80
48.5	8,393,187	50,169	0.0060	0.9940	54.21

DUQUESNE LIGHT COMPANY
ACCOUNT 368.30 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION
ORIGINAL LIFE TABLE

EXPERIENCE BAND 1964-2024
 PLACEMENT BAND 1906-2024

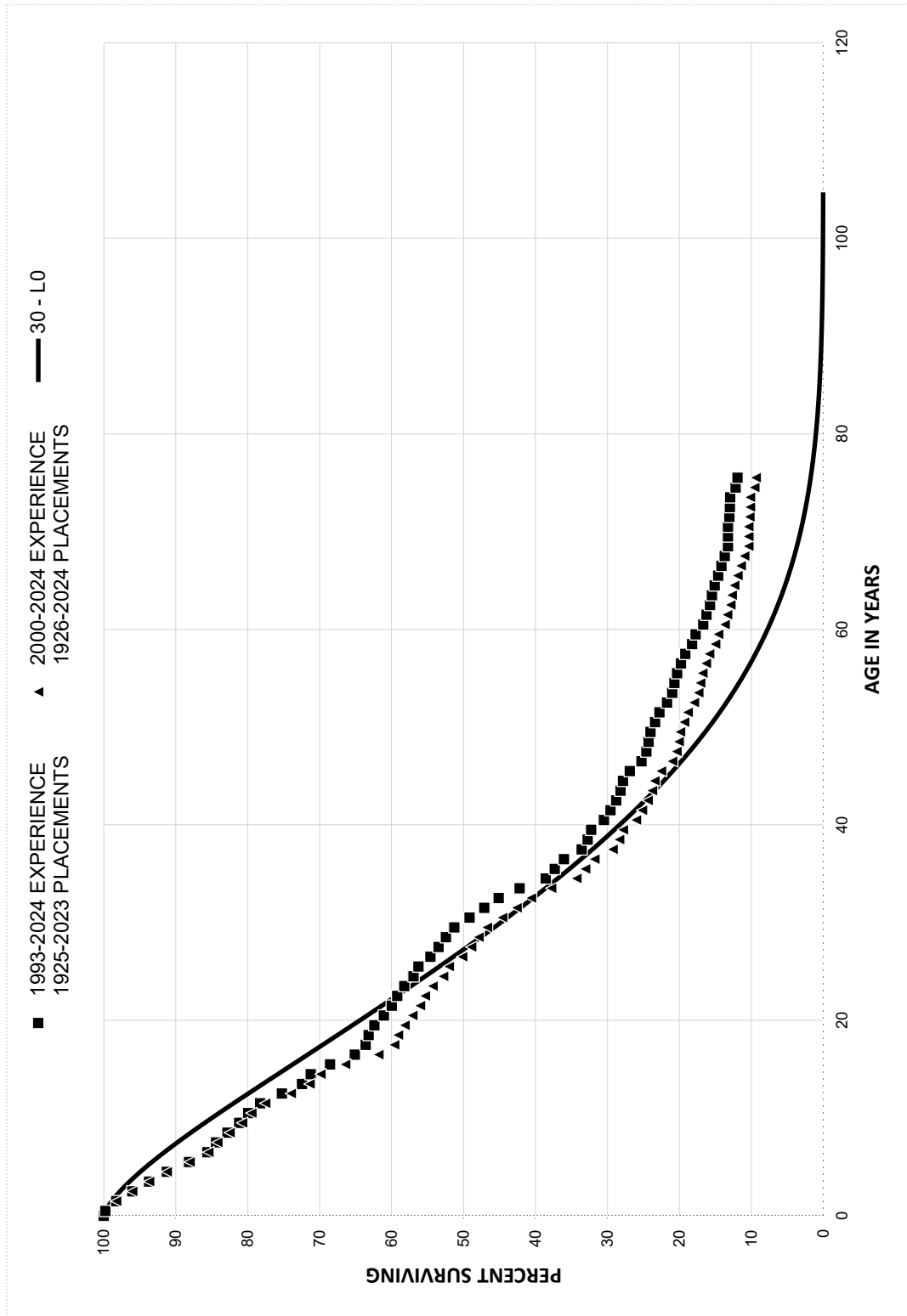
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	7,748,334	86,752	0.0112	0.9888	53.89
50.5	6,888,894	65,677	0.0095	0.9905	53.28
51.5	6,279,351	66,027	0.0105	0.9895	52.77
52.5	5,823,921	55,538	0.0095	0.9905	52.22
53.5	5,527,298	75,059	0.0136	0.9864	51.72
54.5	4,993,324	42,364	0.0085	0.9915	51.02
55.5	4,737,372	37,956	0.0080	0.9920	50.59
56.5	4,180,289	16,916	0.0040	0.9960	50.18
57.5	3,793,433	37,564	0.0099	0.9901	49.98
58.5	3,539,049	38,335	0.0108	0.9892	49.48
59.5	3,381,903	39,407	0.0117	0.9883	48.95
60.5	3,246,526	29,794	0.0092	0.9908	48.38
61.5	3,048,101	25,420	0.0083	0.9917	47.93
62.5	2,837,843	16,888	0.0060	0.9940	47.53
63.5	2,555,491	26,731	0.0105	0.9895	47.25
64.5	2,208,754	4,319	0.0020	0.9980	46.76
65.5	1,875,389	4,604	0.0025	0.9975	46.66
66.5	1,634,689	1,966	0.0012	0.9988	46.55
67.5	1,503,376	3,251	0.0022	0.9978	46.49
68.5	1,257,501	3,348	0.0027	0.9973	46.39
69.5	1,059,862	10,434	0.0098	0.9902	46.27
70.5	874,872	1,417	0.0016	0.9984	45.81
71.5	789,385	1,258	0.0016	0.9984	45.74
72.5	730,740	4,114	0.0056	0.9944	45.67
73.5	624,052	837	0.0013	0.9987	45.41
74.5	574,187	1,574	0.0027	0.9973	45.35
75.5	532,754	743	0.0014	0.9986	45.23
76.5	459,548	353	0.0008	0.9992	45.16
77.5	450,463	469	0.0010	0.9990	45.13
78.5	442,676		0.0000	1.0000	45.08
79.5	429,265	499	0.0012	0.9988	45.08
80.5	421,390	3,279	0.0078	0.9922	45.03
81.5	409,645		0.0000	1.0000	44.68
82.5	393,990	852	0.0022	0.9978	44.68
83.5	339,901	587	0.0017	0.9983	44.58
84.5	329,829	407	0.0012	0.9988	44.50
85.5	326,589	841	0.0026	0.9974	44.45
86.5	318,329	8,292	0.0260	0.9740	44.33
87.5	274,637	8,105	0.0295	0.9705	43.18
88.5	254,311	6,123	0.0241	0.9759	41.91
89.5	244,046	2,443	0.0100	0.9900	40.90
90.5	241,498	752	0.0031	0.9969	40.49
91.5	231,372	516	0.0022	0.9978	40.36
92.5	221,626	1,200	0.0054	0.9946	40.27
93.5	196,142		0.0000	1.0000	40.05
94.5	140,518	652	0.0046	0.9954	40.05
95.5	85,880	615	0.0072	0.9928	39.87
96.5	54,073		0.0000	1.0000	39.58
97.5	30,621		0.0000	1.0000	39.58
98.5	18,970		0.0000	1.0000	39.58

DUQUESNE LIGHT COMPANY
ACCOUNT 368.30 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION
ORIGINAL LIFE TABLE

EXPERIENCE BAND 1964-2024
 PLACEMENT BAND 1906-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
99.5	14,161		0.0000	1.0000	39.58
100.5	10,086		0.0000	1.0000	39.58
101.5	9,175		0.0000	1.0000	39.58
102.5	8,665		0.0000	1.0000	39.58
103.5	7,920		0.0000	1.0000	39.58
104.5	7,351		0.0000	1.0000	39.58
105.5	7,075		0.0000	1.0000	39.58
106.5	1,270		0.0000	1.0000	39.58
107.5	1,223		0.0000	1.0000	39.58
108.5	578		0.0000	1.0000	39.58
109.5	578		0.0000	1.0000	39.58
110.5	578		0.0000	1.0000	39.58
111.5	373		0.0000	1.0000	39.58
112.5	313		0.0000	1.0000	39.58
113.5	313		0.0000	1.0000	39.58
114.5	313		0.0000	1.0000	39.58
115.5	313		0.0000	1.0000	39.58
116.5	297		0.0000	1.0000	39.58
117.5	297		0.0000	1.0000	39.58
118.5					39.58

DUQUESNE LIGHT COMPANY
 ACCOUNT 368.50 LINE TRANSFORMERS - NETWORK
 ORIGINAL AND SMOOTH SURVIVOR CURVES



**DUQUESNE LIGHT COMPANY
ACCOUNT 368.50 LINE TRANSFORMERS - NETWORK
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1993-2024
PLACEMENT BAND 1925-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	70,057,085	153,902	0.0022	0.9978	100.00
0.5	70,165,466	1,070,335	0.0153	0.9847	99.78
1.5	66,984,982	1,517,306	0.0227	0.9773	98.26
2.5	62,840,361	1,523,312	0.0242	0.9758	96.03
3.5	58,824,553	1,538,941	0.0262	0.9738	93.70
4.5	54,303,349	1,844,732	0.0340	0.9660	91.25
5.5	49,418,586	1,433,355	0.0290	0.9710	88.15
6.5	42,813,557	605,336	0.0141	0.9859	85.60
7.5	39,520,245	741,239	0.0188	0.9812	84.39
8.5	35,984,316	705,725	0.0196	0.9804	82.80
9.5	33,010,966	498,981	0.0151	0.9849	81.18
10.5	30,616,114	639,246	0.0209	0.9791	79.95
11.5	27,466,063	1,062,457	0.0387	0.9613	78.28
12.5	24,630,327	920,885	0.0374	0.9626	75.25
13.5	22,980,951	382,495	0.0166	0.9834	72.44
14.5	22,060,022	832,660	0.0377	0.9623	71.24
15.5	21,245,164	1,069,401	0.0503	0.9497	68.55
16.5	15,969,922	367,906	0.0230	0.9770	65.10
17.5	15,612,217	104,440	0.0067	0.9933	63.60
18.5	14,962,274	185,804	0.0124	0.9876	63.17
19.5	14,753,443	313,092	0.0212	0.9788	62.39
20.5	14,653,433	259,036	0.0177	0.9823	61.06
21.5	13,202,382	168,459	0.0128	0.9872	59.98
22.5	14,015,552	230,455	0.0164	0.9836	59.22
23.5	12,714,008	280,699	0.0221	0.9779	58.24
24.5	12,218,549	150,487	0.0123	0.9877	56.96
25.5	12,109,751	358,184	0.0296	0.9704	56.26
26.5	12,014,465	248,871	0.0207	0.9793	54.59
27.5	12,156,424	229,952	0.0189	0.9811	53.46
28.5	12,074,637	268,266	0.0222	0.9778	52.45
29.5	11,868,515	491,057	0.0414	0.9586	51.29
30.5	11,519,806	480,184	0.0417	0.9583	49.16
31.5	11,220,558	475,609	0.0424	0.9576	47.11
32.5	10,902,330	708,395	0.0650	0.9350	45.12
33.5	9,966,778	852,659	0.0856	0.9144	42.19
34.5	9,366,450	302,049	0.0322	0.9678	38.58
35.5	8,941,904	308,696	0.0345	0.9655	37.33
36.5	8,495,779	577,005	0.0679	0.9321	36.04
37.5	7,538,322	193,656	0.0257	0.9743	33.60
38.5	7,182,206	108,425	0.0151	0.9849	32.73
39.5	7,250,813	396,673	0.0547	0.9453	32.24
40.5	6,817,702	200,431	0.0294	0.9706	30.47
41.5	6,446,641	175,621	0.0272	0.9728	29.58
42.5	5,536,677	115,969	0.0209	0.9791	28.77
43.5	5,155,108	63,645	0.0123	0.9877	28.17
44.5	5,062,991	170,364	0.0336	0.9664	27.82
45.5	4,893,481	295,159	0.0603	0.9397	26.89
46.5	4,602,486	121,942	0.0265	0.9735	25.26
47.5	4,391,595	58,445	0.0133	0.9867	24.60
48.5	4,272,446	43,579	0.0102	0.9898	24.27

**DUQUESNE LIGHT COMPANY
ACCOUNT 368.50 LINE TRANSFORMERS - NETWORK
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1993-2024
PLACEMENT BAND 1925-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	3,919,319	109,267	0.0279	0.9721	24.02
50.5	3,607,739	88,346	0.0245	0.9755	23.35
51.5	3,394,978	157,384	0.0464	0.9536	22.78
52.5	2,949,018	100,364	0.0340	0.9660	21.72
53.5	2,685,680	40,193	0.0150	0.9850	20.98
54.5	2,601,214	44,138	0.0170	0.9830	20.67
55.5	2,471,318	67,777	0.0274	0.9726	20.32
56.5	2,175,038	62,870	0.0289	0.9711	19.76
57.5	1,822,475	90,778	0.0498	0.9502	19.19
58.5	1,662,859	46,998	0.0283	0.9717	18.23
59.5	1,577,178	93,312	0.0592	0.9408	17.72
60.5	1,431,298	36,971	0.0258	0.9742	16.67
61.5	1,301,724	41,219	0.0317	0.9683	16.24
62.5	1,228,068	19,251	0.0157	0.9843	15.73
63.5	1,210,859	30,580	0.0253	0.9747	15.48
64.5	947,952	30,138	0.0318	0.9682	15.09
65.5	965,645	29,599	0.0307	0.9693	14.61
66.5	899,458	29,154	0.0324	0.9676	14.16
67.5	828,043	28,378	0.0343	0.9657	13.70
68.5	716,091	834	0.0012	0.9988	13.23
69.5	646,304		0.0000	1.0000	13.22
70.5	600,666	8,537	0.0142	0.9858	13.22
71.5	536,085	3,066	0.0057	0.9943	13.03
72.5	471,858	345	0.0007	0.9993	12.95
73.5	454,919	27,240	0.0599	0.9401	12.95
74.5	399,175	7,926	0.0199	0.9801	12.17
75.5	335,109	8,015	0.0239	0.9761	11.93
76.5	304,432	9,001	0.0296	0.9704	11.64
77.5	289,903	2,645	0.0091	0.9909	11.30
78.5	283,213	7,658	0.0270	0.9730	11.20
79.5	274,721	5,291	0.0193	0.9807	10.89
80.5	262,827		0.0000	1.0000	10.68
81.5	261,425	10,369	0.0397	0.9603	10.68
82.5	246,964	2,572	0.0104	0.9896	10.26
83.5	222,291	2,662	0.0120	0.9880	10.15
84.5	212,605		0.0000	1.0000	10.03
85.5	209,397	2,572	0.0123	0.9877	10.03
86.5	201,749		0.0000	1.0000	9.91
87.5	191,222	2,220	0.0116	0.9884	9.91
88.5	182,335	16,362	0.0897	0.9103	9.79
89.5	163,203	2,662	0.0163	0.9837	8.91
90.5	160,541	5,589	0.0348	0.9652	8.77
91.5	153,542	2,662	0.0173	0.9827	8.46
92.5	148,873	2,869	0.0193	0.9807	8.32
93.5	127,949		0.0000	1.0000	8.16
94.5	107,048		0.0000	1.0000	8.16
95.5	35,846		0.0000	1.0000	8.16
96.5	13,579		0.0000	1.0000	8.16
97.5	449		0.0000	1.0000	8.16
98.5					8.16

**DUQUESNE LIGHT COMPANY
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ORIGINAL LIFE TABLE**

EXPERIENCE BAND 2000-2024
PLACEMENT BAND 1926-2024

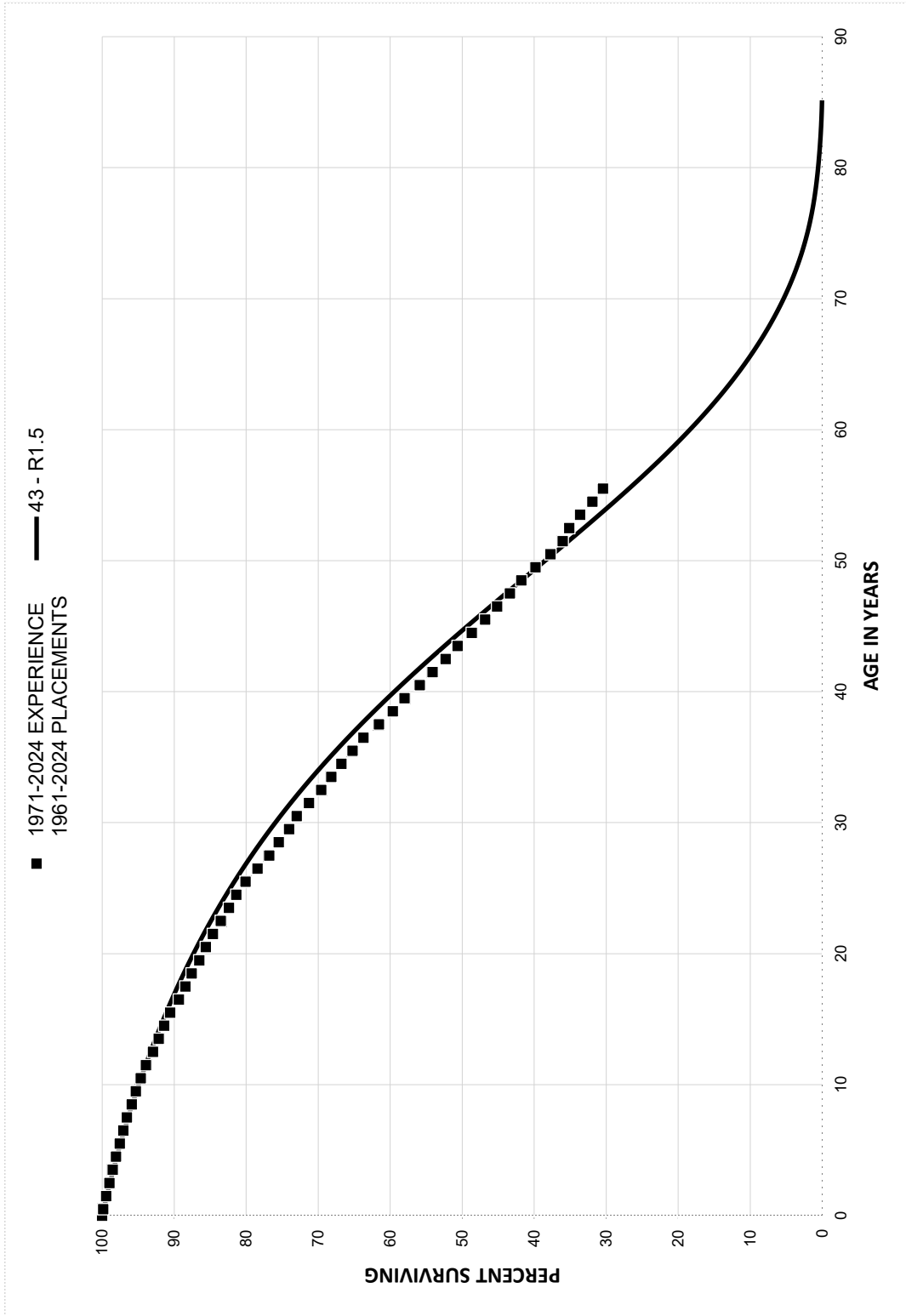
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	71,621,482	153,902	0.0021	0.9979	100.00
0.5	70,058,651	1,070,335	0.0153	0.9847	99.79
1.5	66,852,767	1,517,306	0.0227	0.9773	98.26
2.5	62,717,477	1,523,312	0.0243	0.9757	96.03
3.5	58,342,875	1,538,941	0.0264	0.9736	93.70
4.5	53,516,038	1,844,732	0.0345	0.9655	91.23
5.5	48,263,367	1,433,355	0.0297	0.9703	88.08
6.5	41,263,453	605,336	0.0147	0.9853	85.47
7.5	37,033,615	741,239	0.0200	0.9800	84.21
8.5	33,476,344	705,725	0.0211	0.9789	82.53
9.5	30,730,511	498,981	0.0162	0.9838	80.79
10.5	26,351,577	639,246	0.0243	0.9757	79.48
11.5	23,298,384	1,062,457	0.0456	0.9544	77.55
12.5	21,326,973	751,047	0.0352	0.9648	74.01
13.5	18,075,557	382,495	0.0212	0.9788	71.40
14.5	16,818,889	832,660	0.0495	0.9505	69.89
15.5	15,364,194	1,069,401	0.0696	0.9304	66.43
16.5	10,463,219	367,906	0.0352	0.9648	61.81
17.5	11,323,936	104,440	0.0092	0.9908	59.64
18.5	12,203,389	185,804	0.0152	0.9848	59.09
19.5	12,046,236	222,553	0.0185	0.9815	58.19
20.5	13,262,435	246,757	0.0186	0.9814	57.11
21.5	11,804,390	148,040	0.0125	0.9875	56.05
22.5	11,483,910	220,574	0.0192	0.9808	55.35
23.5	10,237,765	276,865	0.0270	0.9730	54.28
24.5	10,013,302	149,209	0.0149	0.9851	52.81
25.5	9,989,782	358,184	0.0359	0.9641	52.03
26.5	10,009,305	248,871	0.0249	0.9751	50.16
27.5	11,020,379	228,195	0.0207	0.9793	48.92
28.5	10,972,554	268,266	0.0244	0.9756	47.90
29.5	10,831,756	486,329	0.0449	0.9551	46.73
30.5	10,464,115	475,506	0.0454	0.9546	44.63
31.5	10,255,486	475,609	0.0464	0.9536	42.60
32.5	10,157,742	708,395	0.0697	0.9303	40.63
33.5	9,218,050	852,659	0.0925	0.9075	37.80
34.5	8,190,442	293,854	0.0359	0.9641	34.30
35.5	7,718,904	299,259	0.0388	0.9612	33.07
36.5	7,181,002	571,672	0.0796	0.9204	31.79
37.5	6,203,185	191,667	0.0309	0.9691	29.26
38.5	5,785,041	108,425	0.0187	0.9813	28.35
39.5	6,126,398	396,666	0.0647	0.9353	27.82
40.5	5,915,493	191,735	0.0324	0.9676	26.02
41.5	5,640,018	175,621	0.0311	0.9689	25.18
42.5	4,689,141	114,943	0.0245	0.9755	24.39
43.5	4,340,461	63,645	0.0147	0.9853	23.79
44.5	4,396,484	170,364	0.0388	0.9612	23.45
45.5	4,285,895	295,159	0.0689	0.9311	22.54
46.5	4,155,786	121,274	0.0292	0.9708	20.98
47.5	4,158,023	58,445	0.0141	0.9859	20.37
48.5	4,083,494	40,022	0.0098	0.9902	20.09

**DUQUESNE LIGHT COMPANY
ACCOUNT 368.50 LINE TRANSFORMERS - NETWORK
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 2000-2024
PLACEMENT BAND 1926-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	3,781,578	109,267	0.0289	0.9711	19.89
50.5	3,552,424	88,346	0.0249	0.9751	19.31
51.5	3,375,227	157,384	0.0466	0.9534	18.83
52.5	2,928,693	100,364	0.0343	0.9657	17.96
53.5	2,645,124	40,193	0.0152	0.9848	17.34
54.5	2,552,080	44,138	0.0173	0.9827	17.08
55.5	2,425,028	67,777	0.0279	0.9721	16.78
56.5	2,125,243	62,870	0.0296	0.9704	16.31
57.5	1,766,547	90,778	0.0514	0.9486	15.83
58.5	1,617,801	46,998	0.0291	0.9709	15.02
59.5	1,541,197	93,312	0.0605	0.9395	14.58
60.5	1,398,463	36,971	0.0264	0.9736	13.70
61.5	1,272,330	41,219	0.0324	0.9676	13.34
62.5	1,208,681	19,251	0.0159	0.9841	12.90
63.5	1,144,345	30,580	0.0267	0.9733	12.70
64.5	843,395	30,138	0.0357	0.9643	12.36
65.5	764,205	29,599	0.0387	0.9613	11.92
66.5	667,705	29,154	0.0437	0.9563	11.46
67.5	573,380	28,378	0.0495	0.9505	10.96
68.5	520,700	244	0.0005	0.9995	10.41
69.5	491,359		0.0000	1.0000	10.41
70.5	542,605	8,537	0.0157	0.9843	10.41
71.5	509,766	3,066	0.0060	0.9940	10.24
72.5	470,447	293	0.0006	0.9994	10.18
73.5	454,617	27,240	0.0599	0.9401	10.18
74.5	398,872	7,926	0.0199	0.9801	9.57
75.5	334,790	8,015	0.0239	0.9761	9.38
76.5	304,113	9,001	0.0296	0.9704	9.15
77.5	289,584	2,645	0.0091	0.9909	8.88
78.5	282,894	7,658	0.0271	0.9729	8.80
79.5	274,402	5,291	0.0193	0.9807	8.56
80.5	262,827		0.0000	1.0000	8.40
81.5	261,425	10,369	0.0397	0.9603	8.40
82.5	246,964	2,572	0.0104	0.9896	8.06
83.5	222,291	2,662	0.0120	0.9880	7.98
84.5	212,605		0.0000	1.0000	7.88
85.5	209,397	2,572	0.0123	0.9877	7.88
86.5	201,749		0.0000	1.0000	7.79
87.5	191,222	2,220	0.0116	0.9884	7.79
88.5	182,335	16,362	0.0897	0.9103	7.70
89.5	163,203	2,662	0.0163	0.9837	7.01
90.5	160,541	5,589	0.0348	0.9652	6.89
91.5	153,542	2,662	0.0173	0.9827	6.65
92.5	148,873	2,869	0.0193	0.9807	6.54
93.5	127,949		0.0000	1.0000	6.41
94.5	107,048		0.0000	1.0000	6.41
95.5	35,846		0.0000	1.0000	6.41
96.5	13,579		0.0000	1.0000	6.41
97.5	449		0.0000	1.0000	6.41
98.5					6.41

**DUQUESNE LIGHT COMPANY
ACCOUNT 368.70 LINE TRANSFORMERS - UNDERGROUND RESIDENTIAL DISTRIBUTION
ORIGINAL AND SMOOTH SURVIVOR CURVES**



DUQUESNE LIGHT COMPANY
ACCOUNT 368.70 LINE TRANSFORMERS - UNDERGROUND RESIDENTIAL DISTRIBUTION
ORIGINAL LIFE TABLE

EXPERIENCE BAND 1971-2024
 PLACEMENT BAND 1961-2024

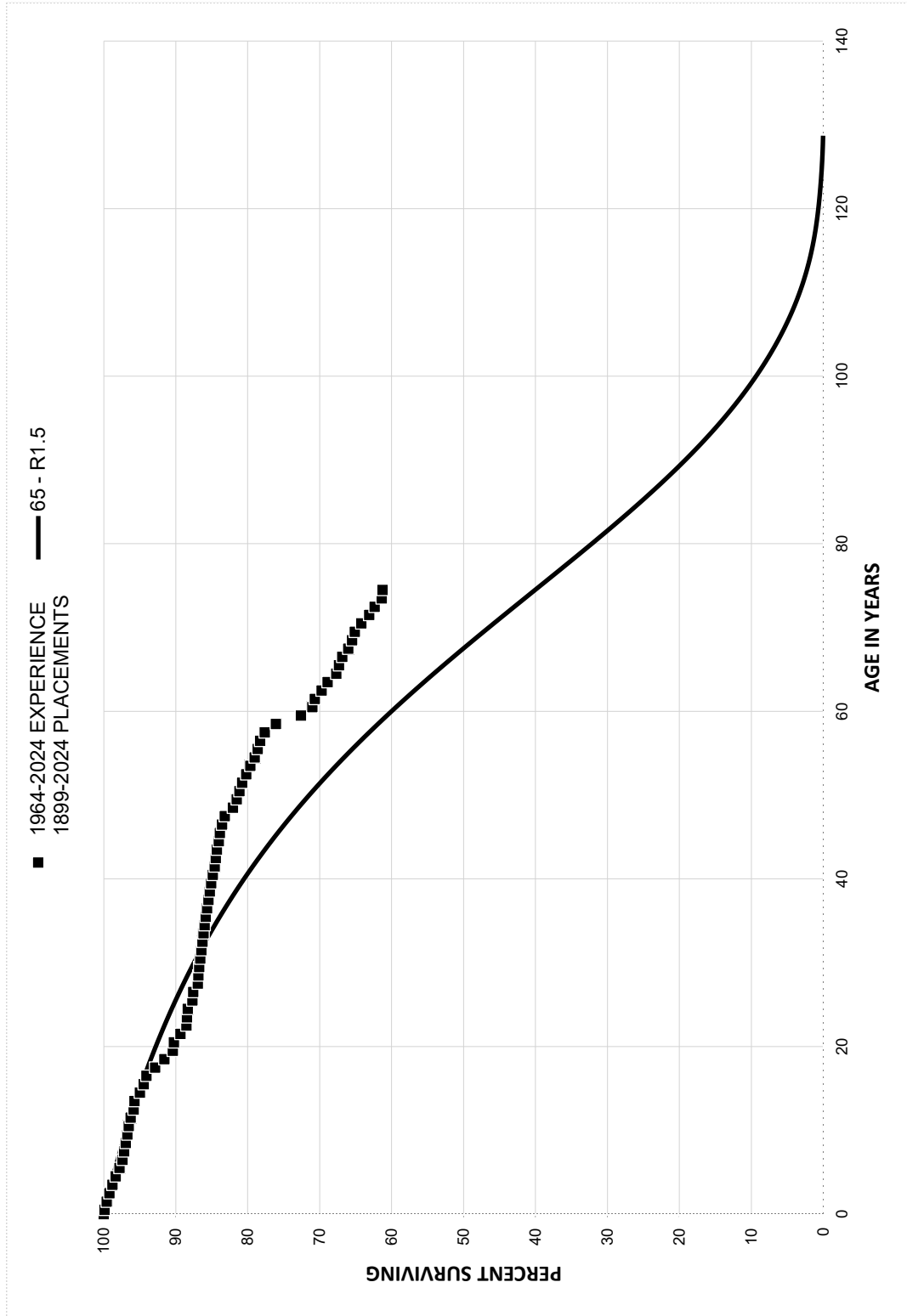
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	56,565,202	84,307	0.0015	0.9985	100.00
0.5	54,372,724	211,148	0.0039	0.9961	99.85
1.5	52,279,161	245,183	0.0047	0.9953	99.46
2.5	48,971,685	228,016	0.0047	0.9953	99.00
3.5	45,251,629	212,179	0.0047	0.9953	98.54
4.5	42,526,852	217,176	0.0051	0.9949	98.07
5.5	40,133,073	207,472	0.0052	0.9948	97.57
6.5	38,297,212	189,310	0.0049	0.9951	97.07
7.5	36,737,763	257,394	0.0070	0.9930	96.59
8.5	33,742,834	210,392	0.0062	0.9938	95.91
9.5	32,395,765	226,235	0.0070	0.9930	95.31
10.5	29,572,038	230,259	0.0078	0.9922	94.65
11.5	26,211,391	267,343	0.0102	0.9898	93.91
12.5	23,786,077	204,329	0.0086	0.9914	92.95
13.5	22,069,731	181,239	0.0082	0.9918	92.16
14.5	19,767,229	179,072	0.0091	0.9909	91.40
15.5	18,497,266	251,707	0.0136	0.9864	90.57
16.5	16,890,439	168,397	0.0100	0.9900	89.34
17.5	15,387,128	153,481	0.0100	0.9900	88.45
18.5	13,842,907	164,947	0.0119	0.9881	87.56
19.5	13,667,223	141,762	0.0104	0.9896	86.52
20.5	13,597,052	157,828	0.0116	0.9884	85.62
21.5	12,941,821	166,478	0.0129	0.9871	84.63
22.5	11,779,525	163,369	0.0139	0.9861	83.54
23.5	11,374,687	137,892	0.0121	0.9879	82.38
24.5	11,162,601	179,543	0.0161	0.9839	81.38
25.5	10,727,600	218,617	0.0204	0.9796	80.08
26.5	10,551,186	221,367	0.0210	0.9790	78.44
27.5	10,234,284	175,868	0.0172	0.9828	76.80
28.5	9,847,655	188,837	0.0192	0.9808	75.48
29.5	9,365,350	133,001	0.0142	0.9858	74.03
30.5	8,971,041	208,754	0.0233	0.9767	72.98
31.5	8,428,963	199,316	0.0236	0.9764	71.28
32.5	8,030,093	164,906	0.0205	0.9795	69.60
33.5	7,263,812	146,062	0.0201	0.9799	68.17
34.5	6,690,827	156,612	0.0234	0.9766	66.80
35.5	5,536,263	128,773	0.0233	0.9767	65.23
36.5	5,031,706	170,104	0.0338	0.9662	63.71
37.5	4,494,042	142,022	0.0316	0.9684	61.56
38.5	4,002,371	108,452	0.0271	0.9729	59.62
39.5	3,506,385	127,427	0.0363	0.9637	58.00
40.5	3,169,129	100,874	0.0318	0.9682	55.89
41.5	2,795,251	93,578	0.0335	0.9665	54.11
42.5	2,695,572	86,718	0.0322	0.9678	52.30
43.5	2,607,982	100,963	0.0387	0.9613	50.62
44.5	2,270,350	86,379	0.0380	0.9620	48.66
45.5	1,897,056	66,955	0.0353	0.9647	46.81
46.5	1,619,047	63,334	0.0391	0.9609	45.16
47.5	1,409,829	52,405	0.0372	0.9628	43.39
48.5	1,204,092	55,982	0.0465	0.9535	41.78

DUQUESNE LIGHT COMPANY
ACCOUNT 368.70 LINE TRANSFORMERS - UNDERGROUND RESIDENTIAL DISTRIBUTION
ORIGINAL LIFE TABLE

EXPERIENCE BAND 1971-2024
 PLACEMENT BAND 1961-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	1,145,986	60,249	0.0526	0.9474	39.83
50.5	743,541	33,551	0.0451	0.9549	37.74
51.5	483,634	12,343	0.0255	0.9745	36.04
52.5	394,759	16,899	0.0428	0.9572	35.12
53.5	275,497	13,920	0.0505	0.9495	33.61
54.5	181,400	8,393	0.0463	0.9537	31.92
55.5	112,978	1,859	0.0165	0.9835	30.44
56.5	92,563	1,882	0.0203	0.9797	29.94
57.5	59,076		0.0000	1.0000	29.33
58.5	22,312		0.0000	1.0000	29.33
59.5	11,547		0.0000	1.0000	29.33
60.5	9,827		0.0000	1.0000	29.33
61.5	9,827		0.0000	1.0000	29.33
62.5	9,412		0.0000	1.0000	29.33
63.5					29.33

**DUQUESNE LIGHT COMPANY
ACCOUNT 369.20 SERVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES**



**DUQUESNE LIGHT COMPANY
ACCOUNT 369.20 SERVICES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1899-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	78,512,596	88,381	0.0011	0.9989	100.00
0.5	74,946,668	207,298	0.0028	0.9972	99.89
1.5	70,742,989	274,739	0.0039	0.9961	99.61
2.5	67,494,237	284,206	0.0042	0.9958	99.22
3.5	65,175,984	296,154	0.0045	0.9955	98.81
4.5	64,376,538	359,121	0.0056	0.9944	98.36
5.5	63,878,087	250,462	0.0039	0.9961	97.81
6.5	62,186,890	149,678	0.0024	0.9976	97.43
7.5	64,915,186	170,751	0.0026	0.9974	97.19
8.5	64,977,245	127,542	0.0020	0.9980	96.94
9.5	64,750,969	131,562	0.0020	0.9980	96.74
10.5	64,195,996	193,632	0.0030	0.9970	96.55
11.5	64,160,272	259,341	0.0040	0.9960	96.26
12.5	61,237,097	81,367	0.0013	0.9987	95.87
13.5	60,145,218	474,080	0.0079	0.9921	95.74
14.5	57,285,806	307,199	0.0054	0.9946	94.99
15.5	55,605,756	243,936	0.0044	0.9956	94.48
16.5	53,227,657	675,875	0.0127	0.9873	94.06
17.5	51,369,485	707,526	0.0138	0.9862	92.87
18.5	49,243,811	629,990	0.0128	0.9872	91.59
19.5	47,897,398	77,744	0.0016	0.9984	90.42
20.5	47,331,849	485,792	0.0103	0.9897	90.27
21.5	46,752,342	426,800	0.0091	0.9909	89.34
22.5	46,467,611	44,092	0.0009	0.9991	88.53
23.5	46,931,756	63,771	0.0014	0.9986	88.44
24.5	47,159,427	341,683	0.0072	0.9928	88.32
25.5	46,792,023	47,998	0.0010	0.9990	87.68
26.5	47,161,133	349,254	0.0074	0.9926	87.59
27.5	44,953,081	41,489	0.0009	0.9991	86.95
28.5	44,389,322	65,844	0.0015	0.9985	86.87
29.5	43,166,452	74,936	0.0017	0.9983	86.74
30.5	41,678,235	70,268	0.0017	0.9983	86.59
31.5	40,445,156	72,397	0.0018	0.9982	86.44
32.5	39,297,197	63,534	0.0016	0.9984	86.29
33.5	37,479,735	74,967	0.0020	0.9980	86.15
34.5	36,550,936	65,793	0.0018	0.9982	85.97
35.5	35,581,817	68,597	0.0019	0.9981	85.82
36.5	34,548,708	82,508	0.0024	0.9976	85.65
37.5	33,891,025	66,271	0.0020	0.9980	85.45
38.5	33,421,170	85,431	0.0026	0.9974	85.28
39.5	32,457,675	80,758	0.0025	0.9975	85.06
40.5	31,273,100	90,364	0.0029	0.9971	84.85
41.5	29,886,724	58,055	0.0019	0.9981	84.61
42.5	28,780,247	52,154	0.0018	0.9982	84.44
43.5	27,665,451	84,418	0.0031	0.9969	84.29
44.5	26,164,005	54,729	0.0021	0.9979	84.03
45.5	25,013,306	89,724	0.0036	0.9964	83.86
46.5	23,955,136	107,794	0.0045	0.9955	83.56
47.5	22,912,361	313,112	0.0137	0.9863	83.18
48.5	21,524,342	136,779	0.0064	0.9936	82.04

**DUQUESNE LIGHT COMPANY
ACCOUNT 369.20 SERVICES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1899-2024

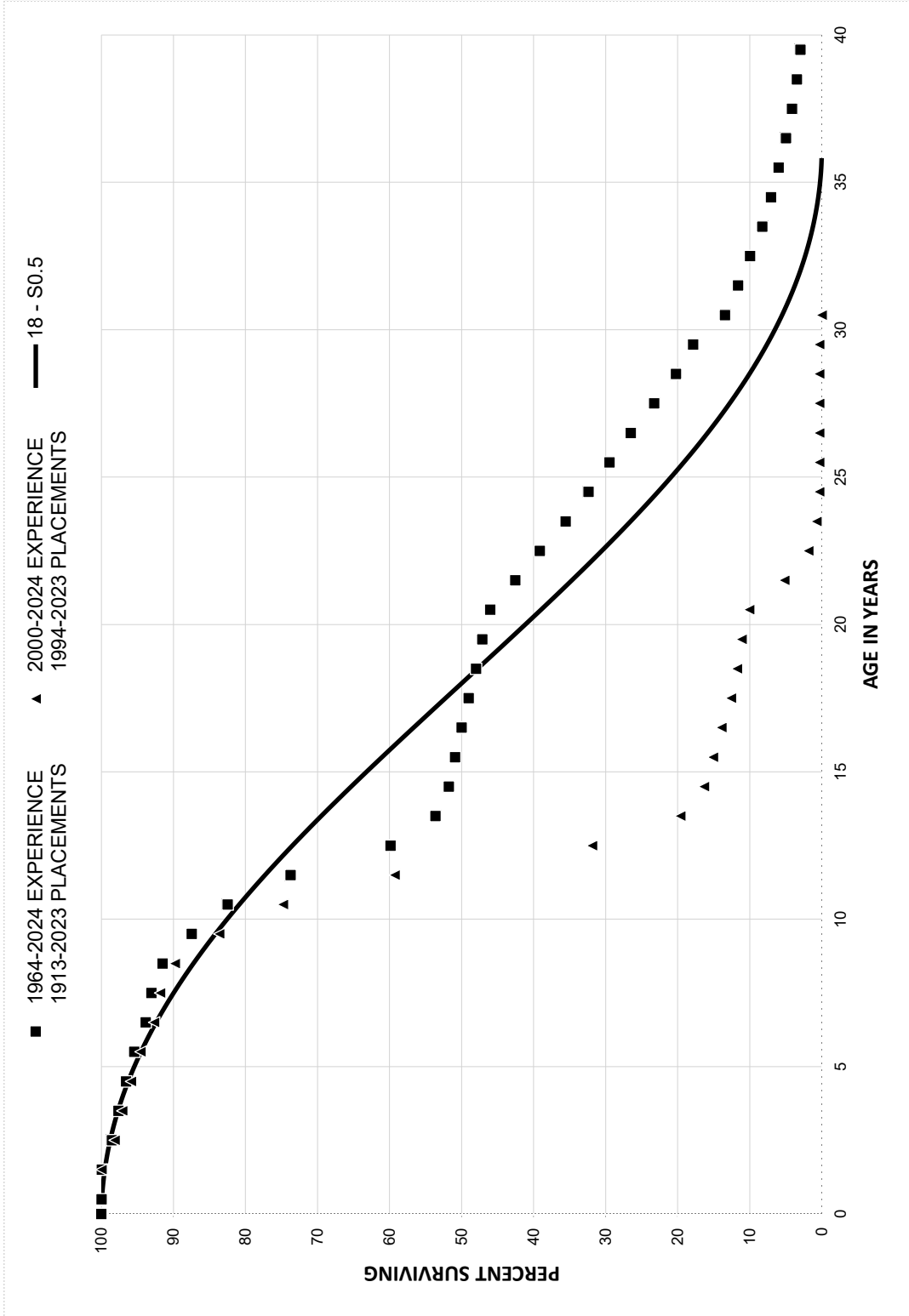
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	20,195,225	96,715	0.0048	0.9952	81.52
50.5	19,106,242	85,414	0.0045	0.9955	81.13
51.5	17,833,146	122,220	0.0069	0.9931	80.77
52.5	16,548,947	117,127	0.0071	0.9929	80.21
53.5	15,394,869	121,786	0.0079	0.9921	79.65
54.5	13,251,168	67,326	0.0051	0.9949	79.02
55.5	12,240,038	55,602	0.0045	0.9955	78.62
56.5	11,611,529	94,763	0.0082	0.9918	78.26
57.5	10,754,175	213,403	0.0198	0.9802	77.62
58.5	9,782,228	445,572	0.0455	0.9545	76.08
59.5	9,067,781	197,476	0.0218	0.9782	72.61
60.5	8,243,000	41,555	0.0050	0.9950	71.03
61.5	7,519,540	101,910	0.0136	0.9864	70.67
62.5	6,725,128	80,445	0.0120	0.9880	69.72
63.5	6,119,748	104,800	0.0171	0.9829	68.88
64.5	5,369,933	31,761	0.0059	0.9941	67.70
65.5	4,733,389	30,757	0.0065	0.9935	67.30
66.5	4,005,640	49,857	0.0124	0.9876	66.87
67.5	3,186,671	25,910	0.0081	0.9919	66.03
68.5	2,482,014	15,005	0.0060	0.9940	65.50
69.5	1,973,612	26,631	0.0135	0.9865	65.10
70.5	1,607,842	28,219	0.0176	0.9824	64.22
71.5	1,367,302	16,398	0.0120	0.9880	63.09
72.5	1,193,333	18,434	0.0154	0.9846	62.34
73.5	1,217,840	2,596	0.0021	0.9979	61.38
74.5	1,188,416	6,554	0.0055	0.9945	61.24
75.5	1,158,384	17,034	0.0147	0.9853	60.91
76.5	1,025,290	10,857	0.0106	0.9894	60.01
77.5	995,581	3,894	0.0039	0.9961	59.38
78.5	992,825	9,438	0.0095	0.9905	59.14
79.5	986,055	47,752	0.0484	0.9516	58.58
80.5	968,457	34,724	0.0359	0.9641	55.74
81.5	966,514	10,703	0.0111	0.9889	53.75
82.5	954,469	8,787	0.0092	0.9908	53.15
83.5	929,815	20,728	0.0223	0.9777	52.66
84.5	911,736	20,467	0.0224	0.9776	51.49
85.5	875,991	13,981	0.0160	0.9840	50.33
86.5	863,354	16,264	0.0188	0.9812	49.53
87.5	834,878	9,996	0.0120	0.9880	48.59
88.5	817,913	19,540	0.0239	0.9761	48.01
89.5	798,032	8,111	0.0102	0.9898	46.87
90.5	758,353	9,567	0.0126	0.9874	46.39
91.5	734,945	6,382	0.0087	0.9913	45.80
92.5	710,810	7,277	0.0102	0.9898	45.41
93.5	663,676	4,585	0.0069	0.9931	44.94
94.5	620,880	5,306	0.0085	0.9915	44.63
95.5	594,099	4,695	0.0079	0.9921	44.25
96.5	547,921	3,460	0.0063	0.9937	43.90
97.5	487,162	2,907	0.0060	0.9940	43.62
98.5	444,015	1,607	0.0036	0.9964	43.36

**DUQUESNE LIGHT COMPANY
ACCOUNT 369.20 SERVICES
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1899-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
99.5	385,463	914	0.0024	0.9976	43.21
100.5	344,094	579	0.0017	0.9983	43.10
101.5	318,285	320	0.0010	0.9990	43.03
102.5	242,062	539	0.0022	0.9978	42.99
103.5	159,768	106	0.0007	0.9993	42.89
104.5	151,481	55	0.0004	0.9996	42.86
105.5	147,550	58	0.0004	0.9996	42.85
106.5	145,738	40	0.0003	0.9997	42.83
107.5	144,394	8	0.0001	0.9999	42.82
108.5	140,705	18	0.0001	0.9999	42.82
109.5	125,007	9	0.0001	0.9999	42.81
110.5	109,979	7	0.0001	0.9999	42.81
111.5	87,344	1	0.0000	1.0000	42.81
112.5	82,992	1	0.0000	1.0000	42.81
113.5	73,850	2	0.0000	1.0000	42.80
114.5	63,182		0.0000	1.0000	42.80
115.5	63,182		0.0000	1.0000	42.80
116.5	61,544		0.0000	1.0000	42.80
117.5	59,259		0.0000	1.0000	42.80
118.5	58,880		0.0000	1.0000	42.80
119.5	38,335		0.0000	1.0000	42.80
120.5	34,134		0.0000	1.0000	42.80
121.5	34,134		0.0000	1.0000	42.80
122.5	34,134		0.0000	1.0000	42.80
123.5	34,134		0.0000	1.0000	42.80
124.5	34,036		0.0000	1.0000	42.80
125.5					42.80

DUQUESNE LIGHT COMPANY
 ACCOUNT 370.00 METERS AND SMART METERS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



**DUQUESNE LIGHT COMPANY
ACCOUNT 370.00 METERS AND SMART METERS
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1913-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	162,026,224	9,739	0.0001	0.9999	100.00
0.5	163,617,658	65,293	0.0004	0.9996	99.99
1.5	176,938,508	2,480,882	0.0140	0.9860	99.95
2.5	207,066,023	1,941,832	0.0094	0.9906	98.55
3.5	249,436,767	2,662,936	0.0107	0.9893	97.63
4.5	241,385,738	2,848,467	0.0118	0.9882	96.59
5.5	233,076,323	3,906,629	0.0168	0.9832	95.45
6.5	200,546,591	1,650,928	0.0082	0.9918	93.85
7.5	165,991,436	2,793,058	0.0168	0.9832	93.07
8.5	134,918,960	5,950,763	0.0441	0.9559	91.51
9.5	112,723,590	6,438,716	0.0571	0.9429	87.47
10.5	105,874,877	11,200,648	0.1058	0.8942	82.48
11.5	93,409,832	17,615,349	0.1886	0.8114	73.75
12.5	76,227,630	7,933,255	0.1041	0.8959	59.84
13.5	69,310,823	2,397,295	0.0346	0.9654	53.61
14.5	67,725,159	1,150,288	0.0170	0.9830	51.76
15.5	67,677,680	1,176,699	0.0174	0.9826	50.88
16.5	66,884,067	1,348,415	0.0202	0.9798	50.00
17.5	65,863,352	1,326,194	0.0201	0.9799	48.99
18.5	64,940,730	1,199,765	0.0185	0.9815	48.00
19.5	63,977,660	1,506,823	0.0236	0.9764	47.12
20.5	62,724,593	4,727,079	0.0754	0.9246	46.01
21.5	58,373,048	4,651,409	0.0797	0.9203	42.54
22.5	54,152,889	4,987,789	0.0921	0.9079	39.15
23.5	49,467,984	4,418,021	0.0893	0.9107	35.54
24.5	45,282,550	4,048,864	0.0894	0.9106	32.37
25.5	41,485,843	4,163,791	0.1004	0.8996	29.47
26.5	37,538,697	4,628,408	0.1233	0.8767	26.52
27.5	33,115,573	4,272,631	0.1290	0.8710	23.25
28.5	28,954,100	3,421,334	0.1182	0.8818	20.25
29.5	25,619,596	6,373,046	0.2488	0.7512	17.85
30.5	19,315,744	2,605,911	0.1349	0.8651	13.41
31.5	16,839,240	2,399,354	0.1425	0.8575	11.60
32.5	14,522,477	2,491,254	0.1715	0.8285	9.95
33.5	12,118,085	1,772,846	0.1463	0.8537	8.24
34.5	10,433,233	1,573,762	0.1508	0.8492	7.04
35.5	8,921,837	1,527,696	0.1712	0.8288	5.98
36.5	7,478,129	1,269,608	0.1698	0.8302	4.95
37.5	6,253,707	1,036,620	0.1658	0.8342	4.11
38.5	5,275,775	744,152	0.1411	0.8589	3.43
39.5	4,583,183	722,133	0.1576	0.8424	2.95
40.5	3,903,760	715,080	0.1832	0.8168	2.48
41.5	3,222,209	540,989	0.1679	0.8321	2.03
42.5	2,710,310	561,168	0.2070	0.7930	1.69
43.5	2,176,678	357,721	0.1643	0.8357	1.34
44.5	1,843,525	367,688	0.1994	0.8006	1.12
45.5	1,487,718	292,181	0.1964	0.8036	0.89
46.5	1,210,724	311,746	0.2575	0.7425	0.72
47.5	905,364	268,965	0.2971	0.7029	0.53
48.5	639,007	158,149	0.2475	0.7525	0.38

**DUQUESNE LIGHT COMPANY
ACCOUNT 370.00 METERS AND SMART METERS
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1913-2023

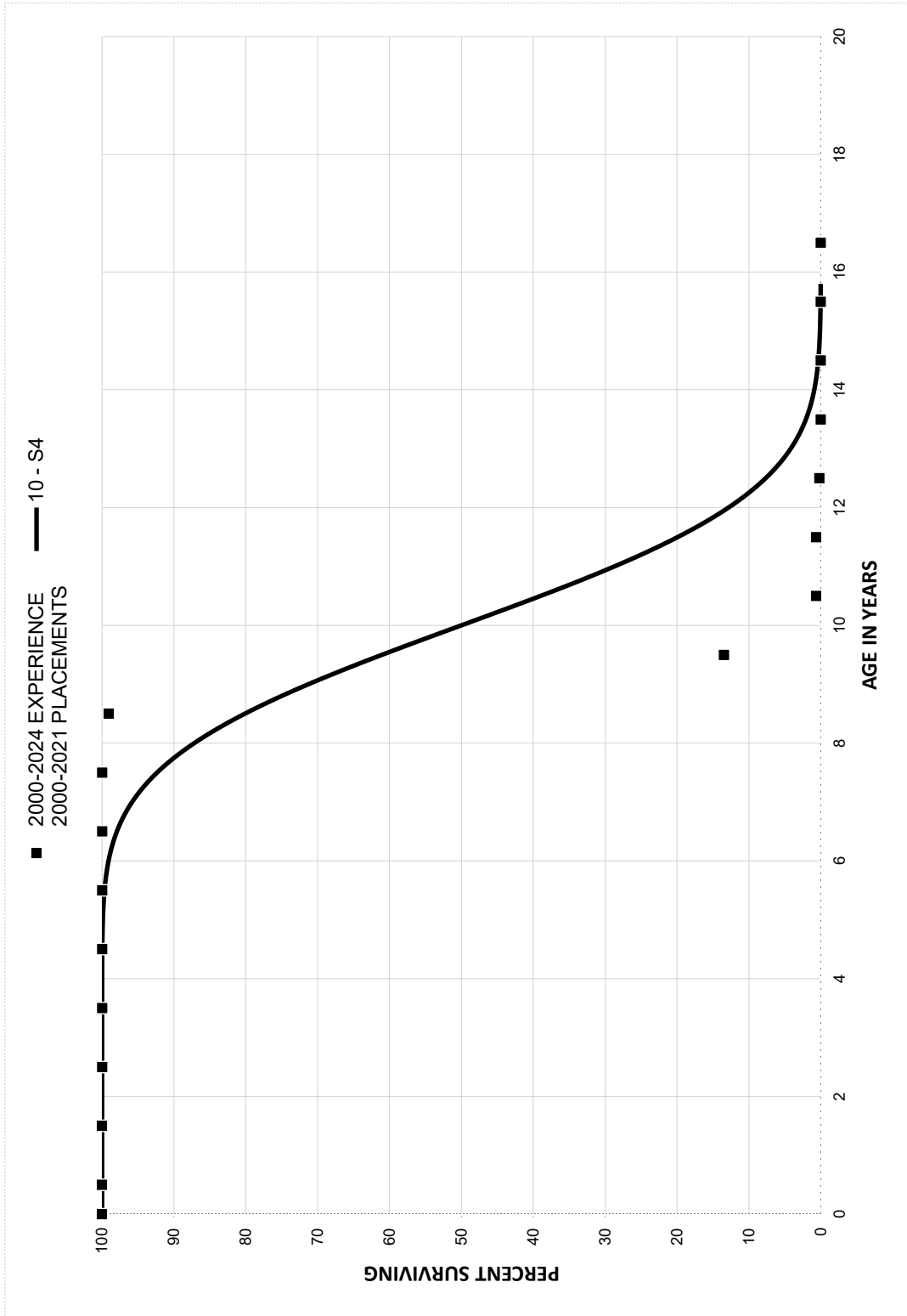
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	481,722	128,292	0.2663	0.7337	0.28
50.5	354,949	47,663	0.1343	0.8657	0.21
51.5	308,297	31,757	0.1030	0.8970	0.18
52.5	278,370	41,026	0.1474	0.8526	0.16
53.5	239,849	31,526	0.1314	0.8686	0.14
54.5	208,637	22,404	0.1074	0.8926	0.12
55.5	193,308	28,789	0.1489	0.8511	0.11
56.5	167,451	27,682	0.1653	0.8347	0.09
57.5	140,043	42,143	0.3009	0.6991	0.08
58.5	101,198	9,339	0.0923	0.9077	0.05
59.5	92,873	13,068	0.1407	0.8593	0.05
60.5	80,462	15,291	0.1900	0.8100	0.04
61.5	65,590	21,176	0.3228	0.6772	0.03
62.5	45,018	1,955	0.0434	0.9566	0.02
63.5	43,261	6,438	0.1488	0.8512	0.02
64.5	37,027	2,798	0.0756	0.9244	0.02
65.5	34,334	4,897	0.1426	0.8574	0.02
66.5	29,492	3,623	0.1229	0.8771	0.01
67.5	25,951	1,408	0.0543	0.9457	0.01
68.5	24,597	976	0.0397	0.9603	0.01
69.5	23,795	691	0.0290	0.9710	0.01
70.5	23,266	635	0.0273	0.9727	0.01
71.5	22,744	2,237	0.0983	0.9017	0.01
72.5	20,597	2,989	0.1451	0.8549	0.01
73.5	18,061	1,561	0.0864	0.9136	0.01
74.5	16,583	1,541	0.0929	0.9071	0.01
75.5	15,141	8,953	0.5913	0.4087	0.01
76.5	6,244	1,633	0.2615	0.7385	0.00
77.5	4,662	1,963	0.4210	0.5790	0.00
78.5	2,720	1,111	0.4084	0.5916	0.00
79.5	1,619	960	0.5928	0.4072	0.00
80.5	659	405	0.6138	0.3862	0.00
81.5	255	197	0.7726	0.2274	0.00
82.5	58		0.0000	1.0000	0.00
83.5	61		0.0000	1.0000	0.00
84.5	61	12	0.1901	0.8099	0.00
85.5	49	49	1.0000	0.0000	0.00
86.5					

**DUQUESNE LIGHT COMPANY
ACCOUNT 370.00 METERS AND SMART METERS
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 2000-2024
PLACEMENT BAND 1994-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	112,181,175	54	0.0000	1.0000	100.00
0.5	112,826,000	6,063	0.0001	0.9999	100.00
1.5	125,426,754	2,305,456	0.0184	0.9816	99.99
2.5	155,286,352	1,651,877	0.0106	0.9894	98.16
3.5	197,163,910	2,453,422	0.0124	0.9876	97.11
4.5	189,567,399	2,630,750	0.0139	0.9861	95.90
5.5	183,451,767	3,641,504	0.0198	0.9802	94.57
6.5	149,546,458	1,361,109	0.0091	0.9909	92.70
7.5	113,618,048	2,517,364	0.0222	0.9778	91.85
8.5	81,338,145	5,592,867	0.0688	0.9312	89.82
9.5	57,952,724	6,123,575	0.1057	0.8943	83.64
10.5	50,121,312	10,395,097	0.2074	0.7926	74.80
11.5	37,341,168	17,275,122	0.4626	0.5374	59.29
12.5	19,412,866	7,455,107	0.3840	0.6160	31.86
13.5	11,941,559	2,000,535	0.1675	0.8325	19.62
14.5	9,929,917	749,879	0.0755	0.9245	16.34
15.5	9,143,253	720,820	0.0788	0.9212	15.10
16.5	8,322,546	797,973	0.0959	0.9041	13.91
17.5	7,500,934	490,658	0.0654	0.9346	12.58
18.5	6,980,534	381,813	0.0547	0.9453	11.76
19.5	6,571,455	614,433	0.0935	0.9065	11.11
20.5	5,942,808	2,894,083	0.4870	0.5130	10.07
21.5	3,048,725	1,956,756	0.6418	0.3582	5.17
22.5	1,091,968	661,262	0.6056	0.3944	1.85
23.5	430,706	219,055	0.5086	0.4914	0.73
24.5	211,651		0.0000	1.0000	0.36
25.5	211,651		0.0000	1.0000	0.36
26.5	211,651		0.0000	1.0000	0.36
27.5	211,651		0.0000	1.0000	0.36
28.5	211,651		0.0000	1.0000	0.36
29.5	211,651	211,651	1.0000	0.0000	0.36
30.5					

DUQUESNE LIGHT COMPANY
 ACCOUNT 370.10 METERS - COMMUNICATION EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES

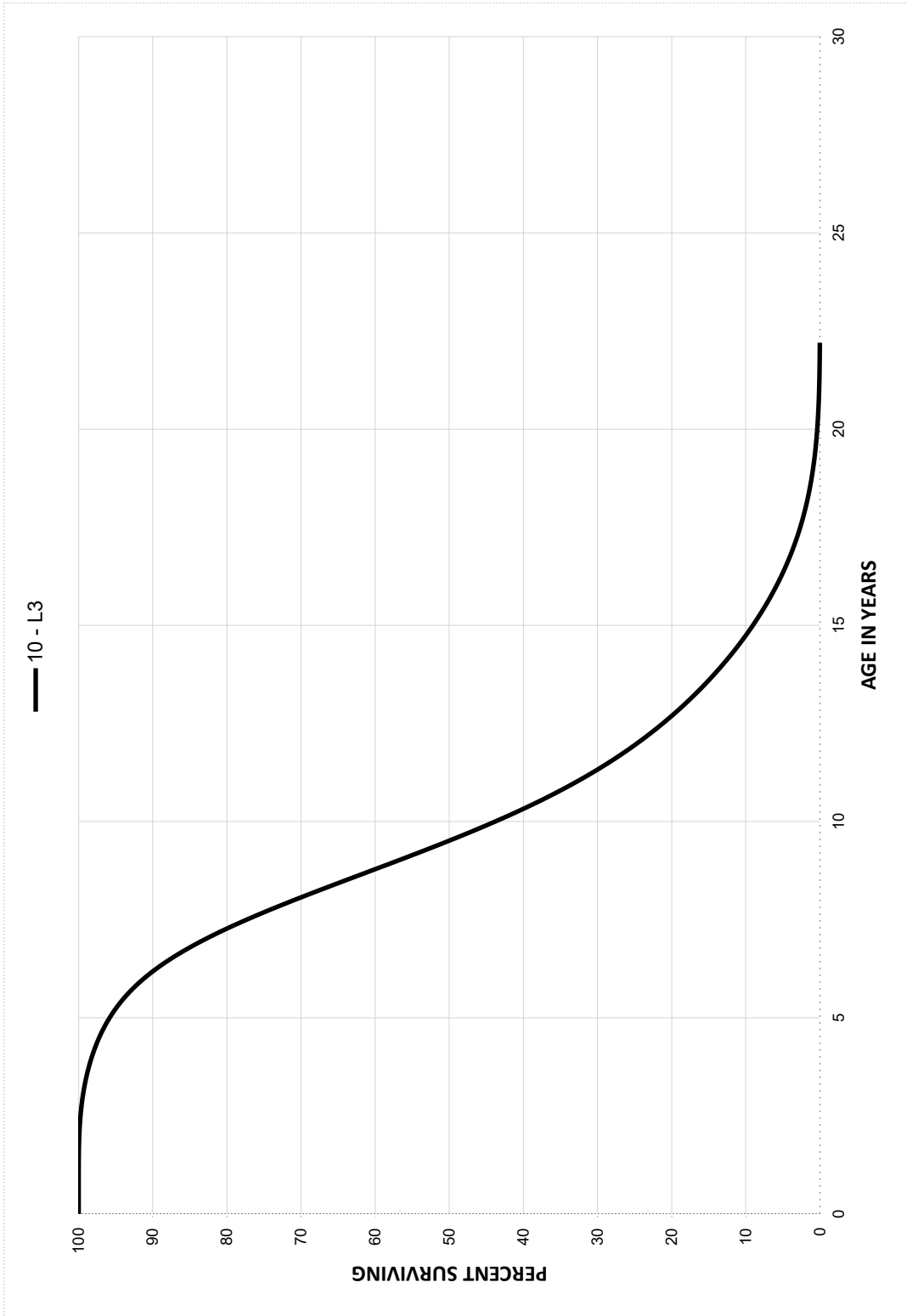


**DUQUESNE LIGHT COMPANY
ACCOUNT 370.10 METERS - COMMUNICATION EQUIPMENT
ORIGINAL LIFE TABLE**

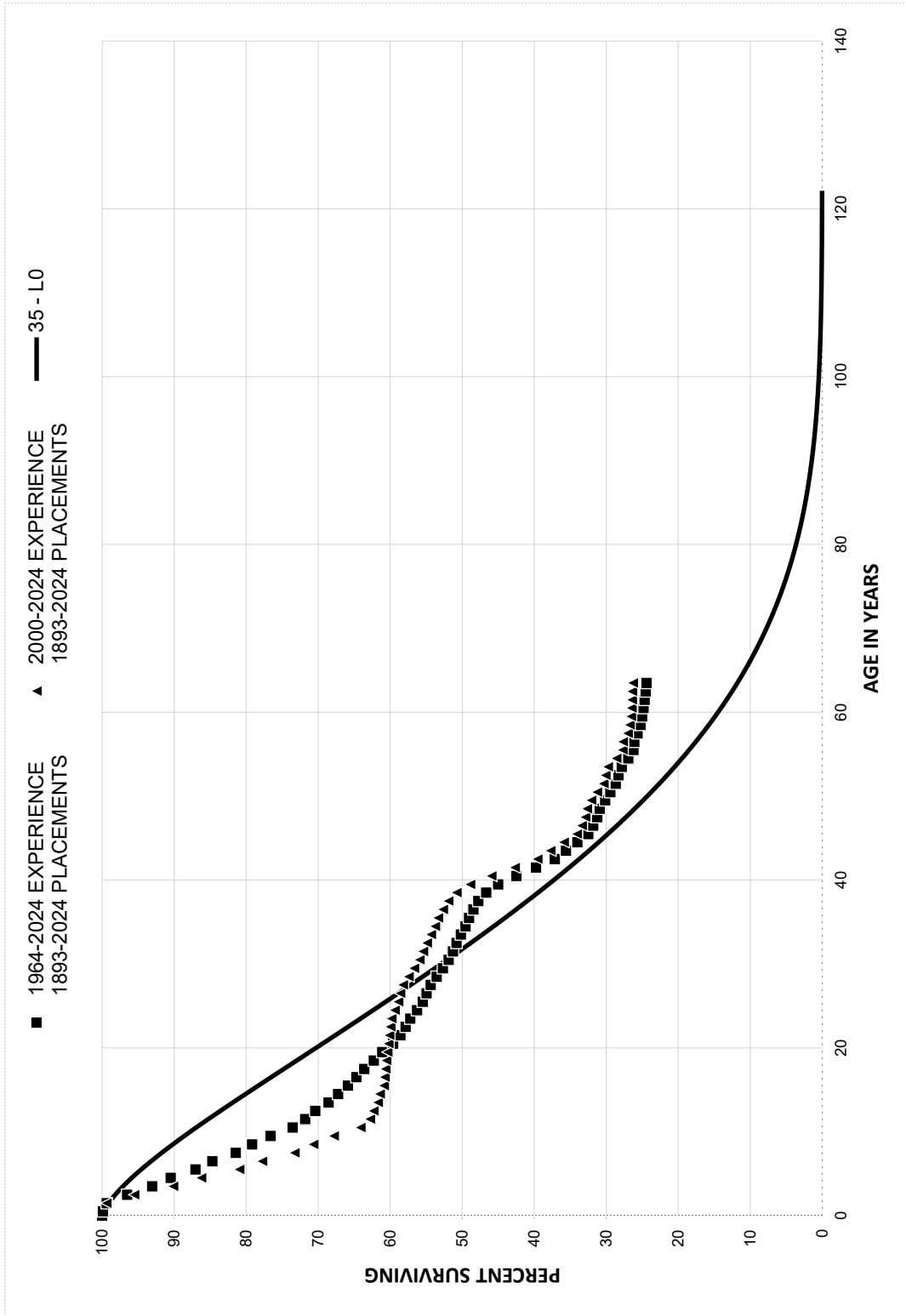
EXPERIENCE BAND 2000-2024
PLACEMENT BAND 2000-2021

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	19,917,365		0.0000	1.0000	100.00
0.5	19,917,365		0.0000	1.0000	100.00
1.5	19,917,365	2,491	0.0001	0.9999	100.00
2.5	19,914,874	1,252	0.0001	0.9999	99.99
3.5	19,881,481		0.0000	1.0000	99.98
4.5	19,881,481		0.0000	1.0000	99.98
5.5	19,881,481		0.0000	1.0000	99.98
6.5	19,881,481		0.0000	1.0000	99.98
7.5	19,881,481	184,546	0.0093	0.9907	99.98
8.5	19,696,935	17,023,103	0.8643	0.1357	99.05
9.5	2,673,832	2,543,087	0.9511	0.0489	13.45
10.5	117,618	31	0.0003	0.9997	0.66
11.5	117,587	84,132	0.7155	0.2845	0.66
12.5	33,456	33,456	1.0000	0.0000	0.19
13.5	0		0.0000	1.0000	0.00
14.5	0		0.0000	1.0000	0.00
15.5	0		0.0000	1.0000	0.00
16.5					0.00

**DUQUESNE LIGHT COMPANY
ACCOUNT 371.00 EV CHARGERS
SMOOTH SURVIVOR CURVE**



DUQUESNE LIGHT COMPANY
 ACCOUNT 373.00 STREET LIGHTING EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



**DUQUESNE LIGHT COMPANY
ACCOUNT 373.00 STREET LIGHTING EQUIPMENT
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1893-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	88,183,717	77,149	0.0009	0.9991	100.00
0.5	78,982,712	436,823	0.0055	0.9945	99.91
1.5	66,886,602	1,896,610	0.0284	0.9716	99.36
2.5	61,681,623	2,222,519	0.0360	0.9640	96.54
3.5	56,674,313	1,563,011	0.0276	0.9724	93.06
4.5	54,298,480	2,081,436	0.0383	0.9617	90.50
5.5	51,177,853	1,369,431	0.0268	0.9732	87.03
6.5	49,156,914	1,892,010	0.0385	0.9615	84.70
7.5	46,512,203	1,288,123	0.0277	0.9723	81.44
8.5	44,561,301	1,452,073	0.0326	0.9674	79.18
9.5	42,833,310	1,713,039	0.0400	0.9600	76.60
10.5	40,846,464	959,552	0.0235	0.9765	73.54
11.5	39,788,539	768,789	0.0193	0.9807	71.81
12.5	39,260,330	1,032,260	0.0263	0.9737	70.43
13.5	36,303,648	711,851	0.0196	0.9804	68.57
14.5	34,305,539	697,465	0.0203	0.9797	67.23
15.5	33,386,338	584,250	0.0175	0.9825	65.86
16.5	32,987,969	557,926	0.0169	0.9831	64.71
17.5	30,804,345	639,030	0.0207	0.9793	63.61
18.5	30,112,896	571,950	0.0190	0.9810	62.30
19.5	27,812,676	690,816	0.0248	0.9752	61.11
20.5	26,947,843	455,666	0.0169	0.9831	59.59
21.5	26,621,844	338,891	0.0127	0.9873	58.59
22.5	26,142,876	278,338	0.0106	0.9894	57.84
23.5	25,928,816	433,945	0.0167	0.9833	57.22
24.5	25,037,134	349,696	0.0140	0.9860	56.27
25.5	22,413,986	219,296	0.0098	0.9902	55.48
26.5	22,287,320	224,469	0.0101	0.9899	54.94
27.5	22,136,305	342,972	0.0155	0.9845	54.39
28.5	21,120,518	343,377	0.0163	0.9837	53.54
29.5	20,222,286	297,600	0.0147	0.9853	52.67
30.5	19,173,796	224,448	0.0117	0.9883	51.90
31.5	18,334,502	178,061	0.0097	0.9903	51.29
32.5	17,975,610	216,116	0.0120	0.9880	50.79
33.5	17,438,458	227,339	0.0130	0.9870	50.18
34.5	16,912,753	167,566	0.0099	0.9901	49.53
35.5	16,716,217	209,014	0.0125	0.9875	49.04
36.5	16,269,008	225,577	0.0139	0.9861	48.42
37.5	15,733,154	354,708	0.0225	0.9775	47.75
38.5	14,840,192	531,229	0.0358	0.9642	46.67
39.5	13,566,253	760,135	0.0560	0.9440	45.00
40.5	11,506,692	746,477	0.0649	0.9351	42.48
41.5	9,556,022	624,644	0.0654	0.9346	39.73
42.5	7,866,714	326,201	0.0415	0.9585	37.13
43.5	6,988,546	314,606	0.0450	0.9550	35.59
44.5	6,137,188	272,227	0.0444	0.9556	33.99
45.5	5,391,633	109,477	0.0203	0.9797	32.48
46.5	5,071,827	92,421	0.0182	0.9818	31.82
47.5	4,833,169	55,243	0.0114	0.9886	31.24
48.5	4,523,435	107,377	0.0237	0.9763	30.88

**DUQUESNE LIGHT COMPANY
ACCOUNT 373.00 STREET LIGHTING EQUIPMENT
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1893-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	4,242,531	101,912	0.0240	0.9760	30.15
50.5	3,981,005	105,147	0.0264	0.9736	29.43
51.5	3,564,717	43,511	0.0122	0.9878	28.65
52.5	3,326,813	52,784	0.0159	0.9841	28.30
53.5	3,096,569	104,624	0.0338	0.9662	27.85
54.5	2,659,900	70,594	0.0265	0.9735	26.91
55.5	2,445,136	9,310	0.0038	0.9962	26.20
56.5	2,338,405	42,501	0.0182	0.9818	26.10
57.5	2,145,270	33,716	0.0157	0.9843	25.62
58.5	1,952,014	17,705	0.0091	0.9909	25.22
59.5	1,770,169	13,740	0.0078	0.9922	24.99
60.5	1,696,544	9,732	0.0057	0.9943	24.80
61.5	1,627,095	9,123	0.0056	0.9944	24.65
62.5	1,484,792	6,912	0.0047	0.9953	24.52
63.5	1,398,755	8,242	0.0059	0.9941	24.40
64.5	1,286,034	11,346	0.0088	0.9912	24.26
65.5	1,156,484	7,230	0.0063	0.9937	24.04
66.5	1,081,789	5,851	0.0054	0.9946	23.89
67.5	1,036,917	14,784	0.0143	0.9857	23.76
68.5	968,750	5,240	0.0054	0.9946	23.43
69.5	893,392	7,733	0.0087	0.9913	23.30
70.5	855,773	6,041	0.0071	0.9929	23.10
71.5	820,848	13,200	0.0161	0.9839	22.93
72.5	786,091	13,180	0.0168	0.9832	22.56
73.5	747,267	2,220	0.0030	0.9970	22.19
74.5	728,448	13,455	0.0185	0.9815	22.12
75.5	710,951	10,944	0.0154	0.9846	21.71
76.5	692,356	3,672	0.0053	0.9947	21.38
77.5	686,166	7,531	0.0110	0.9890	21.26
78.5	674,784	6,400	0.0095	0.9905	21.03
79.5	665,020	5,291	0.0080	0.9920	20.83
80.5	658,696	3,110	0.0047	0.9953	20.67
81.5	645,410	1,984	0.0031	0.9969	20.57
82.5	633,505	1,441	0.0023	0.9977	20.51
83.5	594,202	1,313	0.0022	0.9978	20.46
84.5	581,798	2,190	0.0038	0.9962	20.41
85.5	556,655	4,284	0.0077	0.9923	20.34
86.5	551,975	3,413	0.0062	0.9938	20.18
87.5	514,784	1,592	0.0031	0.9969	20.05
88.5	508,664	1,530	0.0030	0.9970	19.99
89.5	479,729	1,664	0.0035	0.9965	19.93
90.5	436,039	1,116	0.0026	0.9974	19.86
91.5	405,676	1,441	0.0036	0.9964	19.81
92.5	392,766	1,027	0.0026	0.9974	19.74
93.5	337,348	818	0.0024	0.9976	19.69
94.5	318,918	2,912	0.0091	0.9909	19.64
95.5	300,609	1,026	0.0034	0.9966	19.46
96.5	213,857	773	0.0036	0.9964	19.40
97.5	167,188	1,097	0.0066	0.9934	19.33
98.5	123,339	326	0.0026	0.9974	19.20

**DUQUESNE LIGHT COMPANY
ACCOUNT 373.00 STREET LIGHTING EQUIPMENT
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 1964-2024
PLACEMENT BAND 1893-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
99.5	108,402	281	0.0026	0.9974	19.15
100.5	84,453	263	0.0031	0.9969	19.10
101.5	74,573	442	0.0059	0.9941	19.04
102.5	66,959	188	0.0028	0.9972	18.93
103.5	59,805	189	0.0032	0.9968	18.87
104.5	53,529	82	0.0015	0.9985	18.82
105.5	53,250	236	0.0044	0.9956	18.79
106.5	52,634	230	0.0044	0.9956	18.70
107.5	50,887	74	0.0014	0.9986	18.62
108.5	50,675	183	0.0036	0.9964	18.59
109.5	49,960	405	0.0081	0.9919	18.53
110.5	48,795	160	0.0033	0.9967	18.38
111.5	39,150	175	0.0045	0.9955	18.32
112.5	38,976	261	0.0067	0.9933	18.23
113.5	36,920	330	0.0089	0.9911	18.11
114.5	32,805	340	0.0104	0.9896	17.95
115.5	32,465	529	0.0163	0.9837	17.76
116.5	31,911	448	0.0140	0.9860	17.48
117.5	29,066	636	0.0219	0.9781	17.23
118.5	28,387	540	0.0190	0.9810	16.85
119.5	26,852	828	0.0308	0.9692	16.53
120.5	22,819	1,225	0.0537	0.9463	16.02
121.5	17,429	951	0.0545	0.9455	15.16
122.5	8,616	246	0.0286	0.9714	14.33
123.5	3,044	8	0.0025	0.9975	13.92
124.5	2,871		0.0000	1.0000	13.89
125.5	122		0.0000	1.0000	13.89
126.5	21		0.0000	1.0000	13.89
127.5	21		0.0000	1.0000	13.89
128.5	21		0.0000	1.0000	13.89
129.5	21		0.0000	1.0000	13.89
130.5	21		0.0000	1.0000	13.89
131.5					13.89

**DUQUESNE LIGHT COMPANY
ACCOUNT 373.00 STREET LIGHTING EQUIPMENT
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 2000-2024
PLACEMENT BAND 1893-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	57,588,367	35,782	0.0006	0.9994	100.00
0.5	50,604,689	264,090	0.0052	0.9948	99.94
1.5	37,875,458	1,468,501	0.0388	0.9612	99.42
2.5	33,334,811	1,886,766	0.0566	0.9434	95.56
3.5	29,514,606	1,278,899	0.0433	0.9567	90.15
4.5	27,864,169	1,712,452	0.0615	0.9385	86.25
5.5	25,850,664	1,008,804	0.0390	0.9610	80.95
6.5	24,766,437	1,439,648	0.0581	0.9419	77.79
7.5	22,755,370	801,026	0.0352	0.9648	73.27
8.5	21,548,703	869,563	0.0404	0.9596	70.69
9.5	20,605,236	1,127,747	0.0547	0.9453	67.83
10.5	19,320,542	396,577	0.0205	0.9795	64.12
11.5	19,104,353	152,912	0.0080	0.9920	62.81
12.5	19,531,295	185,486	0.0095	0.9905	62.30
13.5	17,988,611	76,639	0.0043	0.9957	61.71
14.5	17,674,442	157,938	0.0089	0.9911	61.45
15.5	19,175,854	45,026	0.0023	0.9977	60.90
16.5	21,218,475	37,254	0.0018	0.9982	60.76
17.5	21,179,308	36,210	0.0017	0.9983	60.65
18.5	21,865,692	58,539	0.0027	0.9973	60.55
19.5	20,863,810	50,550	0.0024	0.9976	60.38
20.5	21,323,502	38,756	0.0018	0.9982	60.24
21.5	21,645,289	49,555	0.0023	0.9977	60.13
22.5	21,497,207	58,659	0.0027	0.9973	59.99
23.5	21,739,729	170,874	0.0079	0.9921	59.83
24.5	21,251,871	165,716	0.0078	0.9922	59.36
25.5	19,012,634	93,691	0.0049	0.9951	58.89
26.5	19,332,418	126,693	0.0066	0.9934	58.60
27.5	19,430,808	260,121	0.0134	0.9866	58.22
28.5	18,550,396	243,803	0.0131	0.9869	57.44
29.5	18,091,036	239,589	0.0132	0.9868	56.68
30.5	17,239,869	159,477	0.0093	0.9907	55.93
31.5	16,477,637	147,995	0.0090	0.9910	55.42
32.5	16,207,031	168,132	0.0104	0.9896	54.92
33.5	15,807,365	167,271	0.0106	0.9894	54.35
34.5	15,442,448	123,231	0.0080	0.9920	53.77
35.5	15,149,026	192,207	0.0127	0.9873	53.34
36.5	14,677,010	205,571	0.0140	0.9860	52.67
37.5	14,183,228	314,357	0.0222	0.9778	51.93
38.5	13,331,042	491,849	0.0369	0.9631	50.78
39.5	12,087,517	734,852	0.0608	0.9392	48.91
40.5	10,136,381	718,236	0.0709	0.9291	45.93
41.5	8,210,240	601,432	0.0733	0.9267	42.68
42.5	6,571,867	302,313	0.0460	0.9540	39.55
43.5	5,756,416	280,592	0.0487	0.9513	37.73
44.5	5,010,108	252,136	0.0503	0.9497	35.89
45.5	4,317,573	89,755	0.0208	0.9792	34.09
46.5	4,042,700	58,868	0.0146	0.9854	33.38
47.5	3,861,734	26,268	0.0068	0.9932	32.89
48.5	3,607,744	64,810	0.0180	0.9820	32.67

**DUQUESNE LIGHT COMPANY
ACCOUNT 373.00 STREET LIGHTING EQUIPMENT
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 2000-2024
PLACEMENT BAND 1893-2024

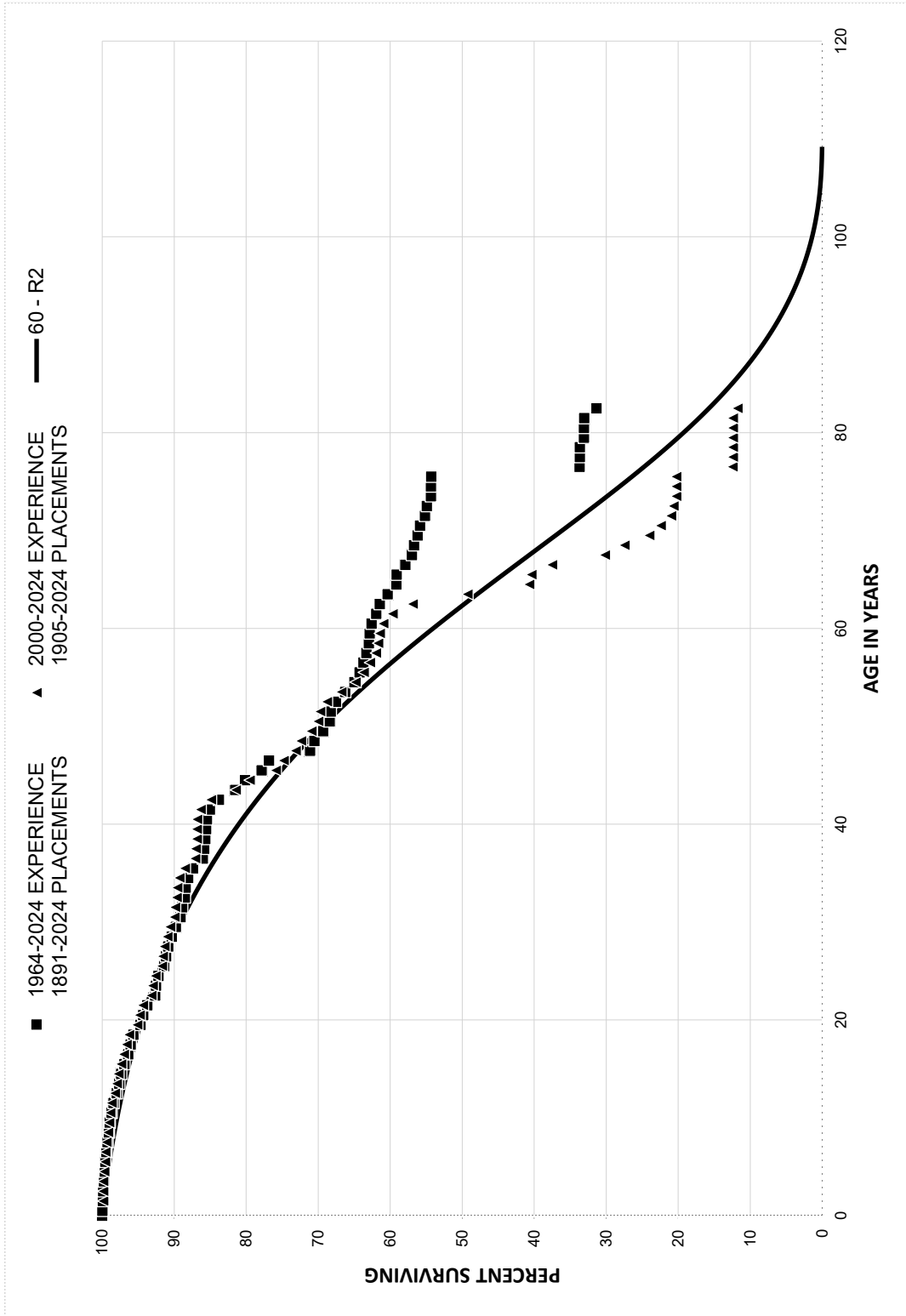
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	3,385,316	87,203	0.0258	0.9742	32.08
50.5	3,114,731	89,536	0.0287	0.9713	31.26
51.5	2,723,403	23,462	0.0086	0.9914	30.36
52.5	2,505,916	27,931	0.0111	0.9889	30.10
53.5	2,300,111	91,379	0.0397	0.9603	29.76
54.5	1,880,872	56,789	0.0302	0.9698	28.58
55.5	1,681,617	2,705	0.0016	0.9984	27.71
56.5	1,586,830	38,503	0.0243	0.9757	27.67
57.5	1,407,286	13,642	0.0097	0.9903	27.00
58.5	1,268,250	9,752	0.0077	0.9923	26.74
59.5	1,100,485	1,810	0.0016	0.9984	26.53
60.5	1,050,496	1,721	0.0016	0.9984	26.49
61.5	971,389	1,975	0.0020	0.9980	26.44
62.5	862,541	3,235	0.0038	0.9962	26.39
63.5	786,690	1,453	0.0018	0.9982	26.29
64.5	703,504	746	0.0011	0.9989	26.24
65.5	626,348	784	0.0013	0.9987	26.22
66.5	589,076	2,091	0.0035	0.9965	26.18
67.5	560,058	1,346	0.0024	0.9976	26.09
68.5	560,209	2,622	0.0047	0.9953	26.03
69.5	507,090	2,220	0.0044	0.9956	25.90
70.5	490,474	2,918	0.0059	0.9941	25.79
71.5	543,109	2,303	0.0042	0.9958	25.64
72.5	564,094	1,743	0.0031	0.9969	25.53
73.5	579,285	1,048	0.0018	0.9982	25.45
74.5	576,532	2,053	0.0036	0.9964	25.40
75.5	593,880	1,968	0.0033	0.9967	25.31
76.5	594,555	1,475	0.0025	0.9975	25.23
77.5	597,732	5,620	0.0094	0.9906	25.17
78.5	595,146	957	0.0016	0.9984	24.93
79.5	606,860	2,529	0.0042	0.9958	24.89
80.5	603,503	2,228	0.0037	0.9963	24.79
81.5	591,462	1,721	0.0029	0.9971	24.70
82.5	581,426	1,306	0.0022	0.9978	24.62
83.5	543,841	1,277	0.0023	0.9977	24.57
84.5	532,021	1,898	0.0036	0.9964	24.51
85.5	507,949	4,284	0.0084	0.9916	24.42
86.5	513,657	3,317	0.0065	0.9935	24.22
87.5	476,562	1,553	0.0033	0.9967	24.06
88.5	472,342	1,530	0.0032	0.9968	23.98
89.5	447,468	1,664	0.0037	0.9963	23.90
90.5	403,778	1,095	0.0027	0.9973	23.82
91.5	373,462	1,441	0.0039	0.9961	23.75
92.5	363,358	1,027	0.0028	0.9972	23.66
93.5	307,989	818	0.0027	0.9973	23.59
94.5	290,726	2,841	0.0098	0.9902	23.53
95.5	276,254	1,026	0.0037	0.9963	23.30
96.5	194,399	644	0.0033	0.9967	23.21
97.5	157,149	1,097	0.0070	0.9930	23.14
98.5	119,800	326	0.0027	0.9973	22.97

**DUQUESNE LIGHT COMPANY
ACCOUNT 373.00 STREET LIGHTING EQUIPMENT
ORIGINAL LIFE TABLE**

EXPERIENCE BAND 2000-2024
PLACEMENT BAND 1893-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
99.5	105,087	281	0.0027	0.9973	22.91
100.5	84,331	263	0.0031	0.9969	22.85
101.5	74,552	442	0.0059	0.9941	22.78
102.5	66,938	188	0.0028	0.9972	22.64
103.5	59,784	189	0.0032	0.9968	22.58
104.5	53,509	82	0.0015	0.9985	22.51
105.5	53,230	236	0.0044	0.9956	22.48
106.5	52,634	230	0.0044	0.9956	22.38
107.5	50,887	74	0.0014	0.9986	22.28
108.5	50,675	183	0.0036	0.9964	22.25
109.5	49,960	405	0.0081	0.9919	22.17
110.5	48,795	160	0.0033	0.9967	21.99
111.5	39,150	175	0.0045	0.9955	21.91
112.5	38,976	261	0.0067	0.9933	21.82
113.5	36,920	330	0.0089	0.9911	21.67
114.5	32,805	340	0.0104	0.9896	21.48
115.5	32,465	529	0.0163	0.9837	21.25
116.5	31,911	448	0.0140	0.9860	20.91
117.5	29,066	636	0.0219	0.9781	20.61
118.5	28,387	540	0.0190	0.9810	20.16
119.5	26,852	828	0.0308	0.9692	19.78
120.5	22,819	1,225	0.0537	0.9463	19.17
121.5	17,429	951	0.0545	0.9455	18.14
122.5	8,616	246	0.0286	0.9714	17.15
123.5	3,044	8	0.0025	0.9975	16.66
124.5	2,871		0.0000	1.0000	16.62
125.5	122		0.0000	1.0000	16.62
126.5	21		0.0000	1.0000	16.62
127.5	21		0.0000	1.0000	16.62
128.5	21		0.0000	1.0000	16.62
129.5	21		0.0000	1.0000	16.62
130.5	21		0.0000	1.0000	16.62
131.5					16.62

DUQUESNE LIGHT COMPANY
 ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS - MAJOR STRUCTURES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY
ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS - MAJOR STRUCTURES
ORIGINAL LIFE TABLE

EXPERIENCE BAND 1964-2024
 PLACEMENT BAND 1891-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	208,459,374	16,236	0.0001	0.9999	100.00
0.5	187,478,800	178,964	0.0010	0.9990	99.99
1.5	171,236,180	80,353	0.0005	0.9995	99.90
2.5	167,913,318	151,441	0.0009	0.9991	99.85
3.5	159,787,091	174,112	0.0011	0.9989	99.76
4.5	158,138,978	162,645	0.0010	0.9990	99.65
5.5	148,350,479	192,720	0.0013	0.9987	99.55
6.5	133,980,392	210,751	0.0016	0.9984	99.42
7.5	125,908,232	235,505	0.0019	0.9981	99.26
8.5	123,697,620	165,034	0.0013	0.9987	99.08
9.5	122,143,015	314,161	0.0026	0.9974	98.95
10.5	109,355,974	279,036	0.0026	0.9974	98.69
11.5	104,417,850	483,450	0.0046	0.9954	98.44
12.5	99,298,269	369,393	0.0037	0.9963	97.98
13.5	92,358,975	250,975	0.0027	0.9973	97.62
14.5	90,627,674	407,252	0.0045	0.9955	97.35
15.5	87,238,335	486,391	0.0056	0.9944	96.92
16.5	82,146,613	295,395	0.0036	0.9964	96.38
17.5	80,445,440	294,362	0.0037	0.9963	96.03
18.5	55,971,213	573,934	0.0103	0.9897	95.68
19.5	52,859,792	219,235	0.0041	0.9959	94.70
20.5	50,745,569	299,336	0.0059	0.9941	94.30
21.5	49,591,770	574,992	0.0116	0.9884	93.75
22.5	45,741,162	72,286	0.0016	0.9984	92.66
23.5	36,539,174	133,708	0.0037	0.9963	92.51
24.5	34,379,717	285,118	0.0083	0.9917	92.18
25.5	33,668,500	109,386	0.0032	0.9968	91.41
26.5	31,802,570	101,260	0.0032	0.9968	91.11
27.5	31,038,455	161,412	0.0052	0.9948	90.82
28.5	29,798,968	196,678	0.0066	0.9934	90.35
29.5	28,129,041	198,013	0.0070	0.9930	89.76
30.5	27,340,231	69,278	0.0025	0.9975	89.12
31.5	26,538,189	112,358	0.0042	0.9958	88.90
32.5	25,917,425	37,514	0.0014	0.9986	88.52
33.5	25,080,426	89,939	0.0036	0.9964	88.39
34.5	22,539,863	180,497	0.0080	0.9920	88.08
35.5	21,785,909	332,594	0.0153	0.9847	87.37
36.5	21,764,756	46,121	0.0021	0.9979	86.04
37.5	21,580,043	41,084	0.0019	0.9981	85.85
38.5	20,303,475	26,550	0.0013	0.9987	85.69
39.5	19,376,316	29,173	0.0015	0.9985	85.58
40.5	18,704,853	90,949	0.0049	0.9951	85.45
41.5	17,809,763	262,266	0.0147	0.9853	85.03
42.5	7,218,333	195,295	0.0271	0.9729	83.78
43.5	6,985,842	115,567	0.0165	0.9835	81.52
44.5	6,188,704	179,653	0.0290	0.9710	80.17
45.5	5,971,479	75,868	0.0127	0.9873	77.84
46.5	5,425,928	403,820	0.0744	0.9256	76.85
47.5	4,945,323	42,614	0.0086	0.9914	71.13
48.5	4,843,611	82,940	0.0171	0.9829	70.52

DUQUESNE LIGHT COMPANY
ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS - MAJOR STRUCTURES
ORIGINAL LIFE TABLE

EXPERIENCE BAND 1964-2024
 PLACEMENT BAND 1891-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	4,729,778	61,029	0.0129	0.9871	69.31
50.5	4,610,979	11,374	0.0025	0.9975	68.42
51.5	4,595,473	47,690	0.0104	0.9896	68.25
52.5	4,533,248	86,763	0.0191	0.9809	67.54
53.5	4,430,352	84,873	0.0192	0.9808	66.25
54.5	3,954,007	44,629	0.0113	0.9887	64.98
55.5	3,897,618	31,275	0.0080	0.9920	64.24
56.5	3,303,250	22,144	0.0067	0.9933	63.73
57.5	3,265,027	16,708	0.0051	0.9949	63.30
58.5	3,220,174	7,391	0.0023	0.9977	62.98
59.5	3,176,642	12,822	0.0040	0.9960	62.83
60.5	2,549,714	26,620	0.0104	0.9896	62.58
61.5	1,748,516	13,017	0.0074	0.9926	61.93
62.5	1,731,342	30,878	0.0178	0.9822	61.47
63.5	1,700,464	34,175	0.0201	0.9799	60.37
64.5	1,665,891	1,573	0.0009	0.9991	59.16
65.5	1,664,318	33,699	0.0202	0.9798	59.10
66.5	1,617,724	25,415	0.0157	0.9843	57.90
67.5	1,589,239	9,188	0.0058	0.9942	56.99
68.5	1,577,556	13,454	0.0085	0.9915	56.66
69.5	1,564,041	9,006	0.0058	0.9942	56.18
70.5	1,554,460	18,776	0.0121	0.9879	55.86
71.5	1,535,684	7,486	0.0049	0.9951	55.18
72.5	1,543,114	15,812	0.0102	0.9898	54.91
73.5	1,524,967	215	0.0001	0.9999	54.35
74.5	1,523,242	1,000	0.0007	0.9993	54.34
75.5	1,517,477	575,610	0.3793	0.6207	54.31
76.5	918,953	1,078	0.0012	0.9988	33.71
77.5	917,875		0.0000	1.0000	33.67
78.5	917,875	15,507	0.0169	0.9831	33.67
79.5	902,368	404	0.0004	0.9996	33.10
80.5	901,964	904	0.0010	0.9990	33.08
81.5	901,060	46,145	0.0512	0.9488	33.05
82.5	854,735	48,165	0.0564	0.9436	31.36
83.5	806,569	18,427	0.0228	0.9772	29.59
84.5	788,083	426,785	0.5415	0.4585	28.92
85.5	216,220	164,447	0.7606	0.2394	13.26
86.5	51,773	20,907	0.4038	0.5962	3.17
87.5	30,866		0.0000	1.0000	1.89
88.5	30,866		0.0000	1.0000	1.89
89.5	30,445		0.0000	1.0000	1.89
90.5	30,445		0.0000	1.0000	1.89
91.5	30,445		0.0000	1.0000	1.89
92.5	30,445		0.0000	1.0000	1.89
93.5	13,482		0.0000	1.0000	1.89
94.5	13,482		0.0000	1.0000	1.89
95.5	13,482		0.0000	1.0000	1.89
96.5	13,482		0.0000	1.0000	1.89
97.5	13,482		0.0000	1.0000	1.89
98.5	13,467		0.0000	1.0000	1.89

DUQUESNE LIGHT COMPANY
ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS - MAJOR STRUCTURES
ORIGINAL LIFE TABLE

EXPERIENCE BAND 1964-2024
 PLACEMENT BAND 1891-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
99.5	12,729		0.0000	1.0000	1.89
100.5	12,729		0.0000	1.0000	1.89
101.5	12,729		0.0000	1.0000	1.89
102.5	12,729		0.0000	1.0000	1.89
103.5	12,729		0.0000	1.0000	1.89
104.5	12,729		0.0000	1.0000	1.89
105.5	12,729		0.0000	1.0000	1.89
106.5	12,729		0.0000	1.0000	1.89
107.5	12,729	3,848	0.3023	0.6977	1.89
108.5	8,881		0.0000	1.0000	1.32
109.5	8,881		0.0000	1.0000	1.32
110.5	8,881		0.0000	1.0000	1.32
111.5	8,881		0.0000	1.0000	1.32
112.5	8,881		0.0000	1.0000	1.32
113.5	8,881		0.0000	1.0000	1.32
114.5	8,881		0.0000	1.0000	1.32
115.5	8,881		0.0000	1.0000	1.32
116.5	8,881		0.0000	1.0000	1.32
117.5	8,881		0.0000	1.0000	1.32
118.5	8,881		0.0000	1.0000	1.32
119.5					1.32

DUQUESNE LIGHT COMPANY
ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS - MAJOR STRUCTURES
ORIGINAL LIFE TABLE

EXPERIENCE BAND 2000-2024
 PLACEMENT BAND 1905-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
0.0	175,594,760	16,205	0.0001	0.9999	100.00
0.5	153,809,702	168,573	0.0011	0.9989	99.99
1.5	138,042,968	35,695	0.0003	0.9997	99.88
2.5	134,665,632	2,000	0.0000	1.0000	99.86
3.5	127,401,067	171,024	0.0013	0.9987	99.85
4.5	126,263,948	161,390	0.0013	0.9987	99.72
5.5	116,515,016	35,568	0.0003	0.9997	99.59
6.5	103,101,054	172,029	0.0017	0.9983	99.56
7.5	95,350,225	220,493	0.0023	0.9977	99.40
8.5	94,107,054	118,856	0.0013	0.9987	99.17
9.5	94,233,805	162,126	0.0017	0.9983	99.04
10.5	82,543,392	136,752	0.0017	0.9983	98.87
11.5	78,307,355	385,135	0.0049	0.9951	98.71
12.5	73,646,416	176,191	0.0024	0.9976	98.22
13.5	68,558,375	171,463	0.0025	0.9975	97.99
14.5	67,908,247	248,190	0.0037	0.9963	97.74
15.5	65,691,314	262,487	0.0040	0.9960	97.38
16.5	62,488,605	242,370	0.0039	0.9961	96.99
17.5	71,542,129	250,205	0.0035	0.9965	96.62
18.5	47,462,699	556,156	0.0117	0.9883	96.28
19.5	45,202,955	168,767	0.0037	0.9963	95.15
20.5	43,243,191	200,966	0.0046	0.9954	94.80
21.5	42,311,964	537,869	0.0127	0.9873	94.36
22.5	38,773,469	66,360	0.0017	0.9983	93.16
23.5	29,674,943	126,843	0.0043	0.9957	93.00
24.5	27,696,074	266,488	0.0096	0.9904	92.60
25.5	27,167,974	35,766	0.0013	0.9987	91.71
26.5	25,568,224	62,177	0.0024	0.9976	91.59
27.5	25,263,627	118,479	0.0047	0.9953	91.37
28.5	24,942,663	100,835	0.0040	0.9960	90.94
29.5	23,804,848	163,024	0.0068	0.9932	90.57
30.5	23,193,974	18,080	0.0008	0.9992	89.95
31.5	23,119,271	60,698	0.0026	0.9974	89.88
32.5	22,717,875	16,910	0.0007	0.9993	89.64
33.5	22,024,101	76,524	0.0035	0.9965	89.58
34.5	19,268,947	158,983	0.0083	0.9917	89.27
35.5	19,234,583	309,806	0.0161	0.9839	88.53
36.5	19,462,701	22,070	0.0011	0.9989	87.10
37.5	18,685,215	29,568	0.0016	0.9984	87.00
38.5	17,398,080	2,084	0.0001	0.9999	86.87
39.5	16,528,900	9,364	0.0006	0.9994	86.86
40.5	15,962,700	87,599	0.0055	0.9945	86.81
41.5	15,330,164	256,549	0.0167	0.9833	86.33
42.5	4,790,203	194,172	0.0405	0.9595	84.89
43.5	4,590,681	108,399	0.0236	0.9764	81.44
44.5	3,823,363	174,453	0.0456	0.9544	79.52
45.5	3,624,163	52,993	0.0146	0.9854	75.89
46.5	3,200,805	70,891	0.0221	0.9779	74.78
47.5	3,068,150	31,938	0.0104	0.9896	73.13
48.5	2,992,246	59,139	0.0198	0.9802	72.37

DUQUESNE LIGHT COMPANY
ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS - MAJOR STRUCTURES
ORIGINAL LIFE TABLE

EXPERIENCE BAND 2000-2024
 PLACEMENT BAND 1905-2024

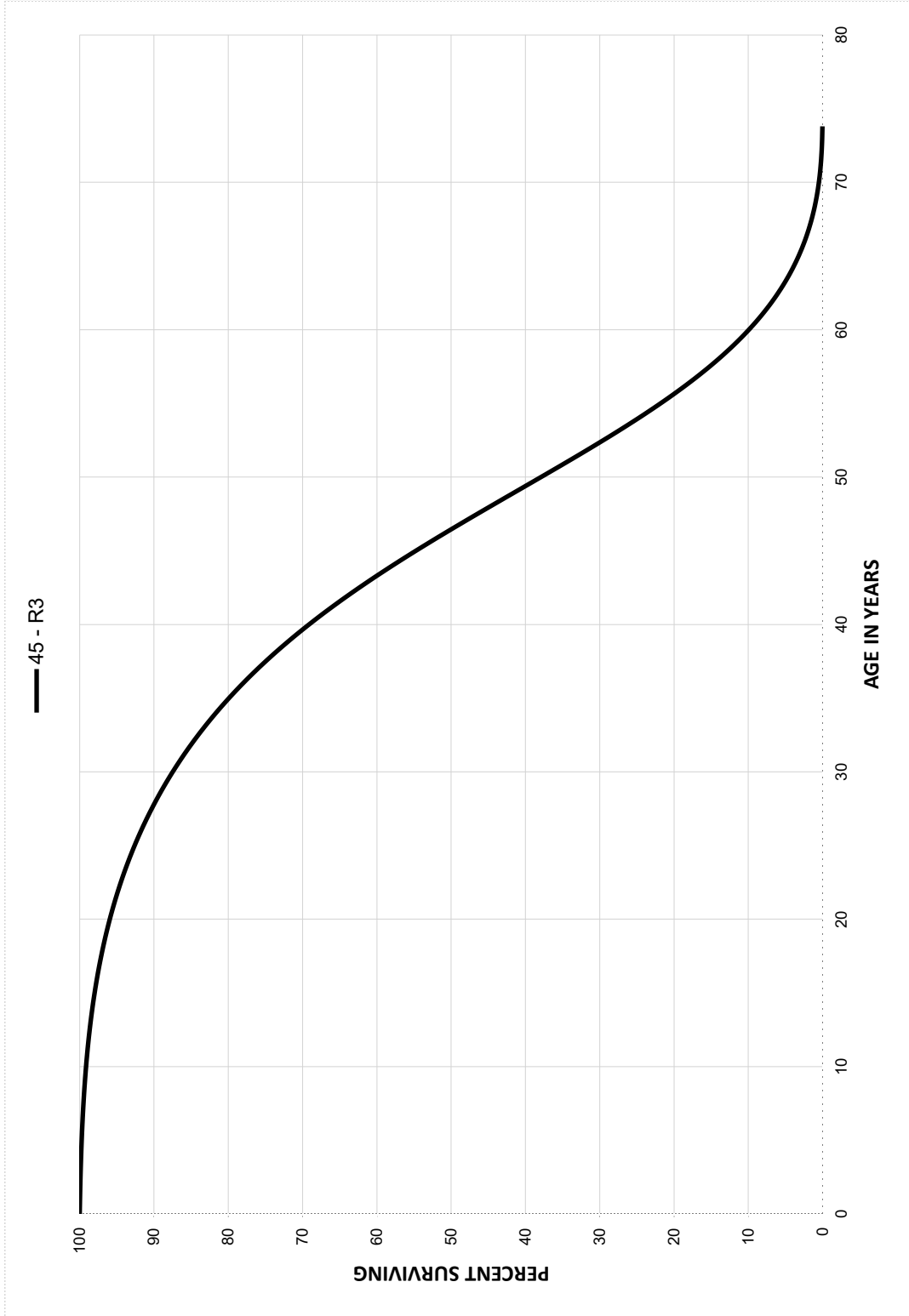
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
49.5	2,917,977	38,578	0.0132	0.9868	70.94
50.5	2,842,538	11,210	0.0039	0.9961	70.00
51.5	2,891,480	38,475	0.0133	0.9867	69.72
52.5	2,839,550	83,733	0.0295	0.9705	68.79
53.5	2,753,160	81,104	0.0295	0.9705	66.77
54.5	2,309,499	39,817	0.0172	0.9828	64.80
55.5	2,269,244	31,229	0.0138	0.9862	63.68
56.5	1,689,469	22,048	0.0131	0.9869	62.81
57.5	1,666,487	8,537	0.0051	0.9949	61.99
58.5	1,647,197	6,203	0.0038	0.9962	61.67
59.5	1,644,944	12,682	0.0077	0.9923	61.44
60.5	1,026,865	21,810	0.0212	0.9788	60.96
61.5	231,689	10,917	0.0471	0.9529	59.67
62.5	216,624	28,869	0.1333	0.8667	56.86
63.5	187,756	32,797	0.1747	0.8253	49.28
64.5	154,983	1,100	0.0071	0.9929	40.67
65.5	153,883	10,982	0.0714	0.9286	40.38
66.5	130,006	25,415	0.1955	0.8045	37.50
67.5	101,772	9,188	0.0903	0.9097	30.17
68.5	107,052	13,454	0.1257	0.8743	27.45
69.5	137,570	9,006	0.0655	0.9345	24.00
70.5	290,323	18,776	0.0647	0.9353	22.43
71.5	289,974	4,337	0.0150	0.9850	20.98
72.5	857,342	15,812	0.0184	0.9816	20.66
73.5	1,475,086	215	0.0001	0.9999	20.28
74.5	1,495,006	1,000	0.0007	0.9993	20.28
75.5	1,489,241	575,610	0.3865	0.6135	20.26
76.5	890,717	1,078	0.0012	0.9988	12.43
77.5	889,639		0.0000	1.0000	12.42
78.5	889,639		0.0000	1.0000	12.42
79.5	889,639	404	0.0005	0.9995	12.42
80.5	889,235	904	0.0010	0.9990	12.41
81.5	888,330	46,145	0.0519	0.9481	12.40
82.5	842,005	48,165	0.0572	0.9428	11.75
83.5	793,840	18,427	0.0232	0.9768	11.08
84.5	775,354	426,785	0.5504	0.4496	10.82
85.5	203,491	164,447	0.8081	0.1919	4.87
86.5	39,044	20,907	0.5355	0.4645	0.93
87.5	18,137		0.0000	1.0000	0.43
88.5	18,137		0.0000	1.0000	0.43
89.5	17,715		0.0000	1.0000	0.43
90.5	17,715		0.0000	1.0000	0.43
91.5	17,715		0.0000	1.0000	0.43
92.5	17,715		0.0000	1.0000	0.43
93.5	752		0.0000	1.0000	0.43
94.5	9,634		0.0000	1.0000	0.43
95.5	9,634		0.0000	1.0000	0.43
96.5	9,634		0.0000	1.0000	0.43
97.5	9,634		0.0000	1.0000	0.43
98.5	9,618		0.0000	1.0000	0.43

DUQUESNE LIGHT COMPANY
ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS - MAJOR STRUCTURES
ORIGINAL LIFE TABLE

EXPERIENCE BAND 2000-2024
 PLACEMENT BAND 1905-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETIREMENT RATIO	SURVIVOR RATIO	PCT SURV BEGIN OF INTERVAL
99.5	8,881		0.0000	1.0000	0.43
100.5	8,881		0.0000	1.0000	0.43
101.5	8,881		0.0000	1.0000	0.43
102.5	8,881		0.0000	1.0000	0.43
103.5	8,881		0.0000	1.0000	0.43
104.5	8,881		0.0000	1.0000	0.43
105.5	8,881		0.0000	1.0000	0.43
106.5	8,881		0.0000	1.0000	0.43
107.5	8,881		0.0000	1.0000	0.43
108.5	8,881		0.0000	1.0000	0.43
109.5	8,881		0.0000	1.0000	0.43
110.5	8,881		0.0000	1.0000	0.43
111.5	8,881		0.0000	1.0000	0.43
112.5	8,881		0.0000	1.0000	0.43
113.5	8,881		0.0000	1.0000	0.43
114.5	8,881		0.0000	1.0000	0.43
115.5	8,881		0.0000	1.0000	0.43
116.5	8,881		0.0000	1.0000	0.43
117.5	8,881		0.0000	1.0000	0.43
118.5	8,881		0.0000	1.0000	0.43
119.5					0.43

**DUQUESNE LIGHT COMPANY
ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS - OTHER SMALL STRUCTURES
SMOOTH SURVIVOR CURVE**



DETAILED DEPRECIATION CALCULATIONS

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BEAVER VALLEY SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
1958	8,664.84	7,518	8,578	87	8.68	10
1976	618,449.23	508,155	579,791	38,658	9.83	3,933
1977	3,391.44	2,776	3,167	224	9.87	23
1980	842,768.52	681,336	777,386	65,382	9.97	6,558
1981	23,966.12	19,291	22,011	1,956	10.00	196
1984	919.13	737	841	78	10.01	8
1992	183,176.20	139,306	158,944	24,232	10.24	2,366
1993	18,245.19	13,793	15,737	2,508	10.17	247
1994	53,193.66	39,911	45,537	7,656	10.15	754
1997	2,962.57	2,159	2,463	499	10.23	49
1999	126,209.56	89,785	102,442	23,767	10.34	2,299
2007	61,363.76	38,549	43,983	17,380	10.36	1,678
2009	25,475.49	15,242	17,391	8,085	10.41	777
2011	81,766.96	46,141	52,646	29,121	10.42	2,795
2012	37,008.33	20,170	23,013	13,995	10.44	1,341
2018	49,844.94	19,116	21,811	28,034	10.45	2,683
	2,137,405.94	1,643,985	1,875,743	261,663		25,717

COLLIER SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2046

1970	603,940.93	447,049	507,149	96,792	16.93	5,717
1975	13,393.38	9,562	10,847	2,546	17.97	142
1981	100,494.08	68,391	77,585	22,909	18.94	1,210
1987	9,782.46	6,456	7,324	2,459	19.32	127
1994	70,918.91	42,828	48,586	22,333	20.01	1,116
1996	13,664.54	8,022	9,100	4,564	20.04	228
2005	152,200.48	73,909	83,845	68,355	20.66	3,309
2009	95,333.01	40,783	46,266	49,067	20.73	2,367
2011	16,151.99	6,345	7,198	8,954	20.87	429
2012	83,311.37	31,142	35,329	47,983	20.94	2,291
2014	23,661.53	7,901	8,963	14,698	20.95	702
2016	4,465,138.36	1,286,853	1,459,854	3,005,284	21.00	143,109
2017	289,752.78	76,060	86,285	203,467	21.07	9,657
2018	1,153.24	272	309	845	21.05	40
2019	606.63	125	142	465	21.10	22

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COLLIER SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2046						
2020	26,125.49	4,598	5,216	20,909	21.07	992
2021	89,154.83	12,669	14,372	74,783	21.13	3,539
2022	5,180.97	549	623	4,558	21.08	216
	6,059,964.98	2,123,514	2,408,994	3,650,971		175,213
CRESCENT SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
1975	692,787.29	571,369	651,240	41,547	9.79	4,244
1979	15,951.88	12,951	14,761	1,190	9.94	120
1981	73,835.77	59,432	67,740	6,096	10.00	610
1986	32,983.89	26,160	29,817	3,167	10.04	315
1991	20,828.44	15,980	18,214	2,615	10.17	257
1994	64,957.66	48,738	55,551	9,407	10.15	927
1998	124,838.24	89,983	102,562	22,277	10.26	2,171
2000	19,852.32	13,960	15,911	3,941	10.34	381
2006	10,833.62	6,935	7,904	2,929	10.40	282
2009	160,842.96	96,232	109,684	51,159	10.41	4,914
2011	77,708.40	43,851	49,981	27,727	10.42	2,661
2012	19,166.61	10,446	11,906	7,260	10.44	695
2017	390,615.34	163,473	186,325	204,291	10.42	19,606
2018	71,919.22	27,581	31,437	40,483	10.45	3,874
	1,777,121.64	1,187,091	1,353,034	424,088		41,057
BRUNOT ISLAND SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2049						
1979	722,403.75	483,418	545,306	177,097	20.60	8,597
1996	81,414.46	45,478	51,300	30,114	22.52	1,337
2009	1,062,512.36	423,305	477,498	585,015	23.41	24,990
2010	3,142,395.19	1,198,510	1,351,946	1,790,449	23.52	76,125

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BRUNOT ISLAND SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2049						
2011	1,473,978.86	537,265	606,047	867,932	23.54	36,871
2016	532,491.39	140,311	158,274	374,217	23.76	15,750
2018	92,748.86	19,830	22,369	70,380	23.90	2,945
	7,107,944.87	2,848,117	3,212,740	3,895,205		166,615
FORBES SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2066						
2011	673,863.54	180,124	197,438	476,426	37.01	12,873
2017	94,142.16	15,458	16,944	77,198	38.16	2,023
2018	82,680.02	11,989	13,141	69,539	38.34	1,814
	850,685.72	207,571	227,523	623,163		16,710
LOGANS FERRY SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2065						
2010	4,684,748.00	1,337,964	1,471,959	3,212,789	36.26	88,604
2018	67,887.59	10,020	11,023	56,864	37.55	1,514
	4,752,635.59	1,347,984	1,482,982	3,269,654		90,118
TECUMSEH SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2071						
2016	1,319,737.74	224,355	244,654	1,075,084	41.50	25,906
2018	249,161.01	33,537	36,571	212,590	41.81	5,085
	1,568,898.75	257,892	281,225	1,287,674		30,991

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
POTTER SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2071						
2016	719,743.11	122,356	133,525	586,218	41.50	14,126
2017	482,585.21	73,449	80,154	402,432	41.76	9,637
2018	89,879.70	12,098	13,202	76,677	41.81	1,834
	1,292,208.02	207,903	226,881	1,065,327		25,597
CARSON SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2075						
2020	1,100,176.50	100,556	108,380	991,797	44.76	22,158
2021	2,395.25	173	186	2,209	45.04	49
2022	12,979.29	681	734	12,245	45.12	271
	1,115,551.04	101,410	109,300	1,006,251		22,478
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1927	2,240.19	2,240	2,240			
1930	3,271.66	3,272	3,272			
1942	1,468.63	1,469	1,469			
1950	2,276.02	2,256	2,276			
1953	8,212.61	8,016	8,213			
1955	22,885.50	22,092	22,886			
1957	255.22	243	253	2	2.07	1
1967	7,205.83	6,461	6,724	482	4.65	104
1968	4,920.31	4,382	4,560	360	4.92	73
1969	106,419.00	94,098	97,922	8,497	5.21	1,631
1970	43,807.39	38,453	40,016	3,792	5.50	689
1972	27,318.37	23,603	24,562	2,756	6.12	450
1973	16,639.27	14,251	14,830	1,809	6.46	280
1975	40,204.26	33,789	35,162	5,042	7.18	702
1976	88,115.52	73,312	76,291	11,824	7.56	1,564
1979	113,460.39	91,146	94,850	18,611	8.85	2,103
1980	89,558.20	71,010	73,896	15,663	9.32	1,681
1981	46,369.76	36,261	37,734	8,635	9.81	880
1983	1,036.35	834	868	168	10.05	17
1984	55,501.15	44,057	45,847	9,654	10.52	918

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1985	682.98	534	556	127	11.01	12
1986	8,965.88	6,904	7,185	1,781	11.50	155
1987	1,502.11	1,138	1,184	318	12.00	26
1989	3,778.93	2,764	2,876	903	13.04	69
1990	32,331.68	23,091	24,029	8,302	13.81	601
1991	31,077.56	21,761	22,645	8,432	14.34	588
1992	62,502.28	42,864	44,606	17,896	14.89	1,202
1993	5,367.29	3,601	3,747	1,620	15.45	105
1995	62,002.11	39,508	41,113	20,889	16.80	1,243
1996	32,372.43	20,113	20,930	11,442	17.37	659
1997	92,841.41	55,909	58,181	34,661	18.16	1,909
1998	20,969.12	12,280	12,779	8,190	18.75	437
2002	6,098.37	3,115	3,242	2,857	21.55	133
2003	85,573.34	42,136	43,848	41,725	22.17	1,882
2005	54,856.95	24,817	25,825	29,031	23.60	1,230
2006	93,022.16	40,093	41,722	51,300	24.42	2,101
2009	1,804,367.08	662,924	689,862	1,114,505	26.69	41,757
2010	223,551.09	77,483	80,632	142,920	27.34	5,228
2011	53,345.07	17,284	17,986	35,359	28.17	1,255
2012	68,898.48	20,752	21,595	47,303	29.00	1,631
2013	66,792.96	18,662	19,420	47,373	29.65	1,598
2016	1,193,056.67	249,468	259,605	933,451	32.15	29,034
2017	137,139.82	25,508	26,545	110,595	32.82	3,370
2018	1,355,856.01	219,378	228,293	1,127,563	33.66	33,499
2019	823,626.33	113,249	117,851	705,775	34.50	20,457
2020	201,080.34	22,803	23,730	177,351	35.18	5,041
2021	393,752.30	34,886	36,304	357,449	36.02	9,924
2022	3,386.03	216	225	3,161	36.71	86
2024	4,754,013.01	62,278	64,809	4,689,204	37.67	124,481
	12,353,975.42	2,436,764	2,535,194	9,818,781		300,806
	39,016,391.97	12,362,231	13,713,616	25,302,777		895,302
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						28.3 2.29

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 41-S0.5						
1920	976.49	976	976			
1921	13,335.00	13,335	13,335			
1922	39,003.26	39,003	39,003			
1924	78.04	78	78			
1925	263.12	263	263			
1926	6,386.76	6,387	6,387			
1927	4,681.20	4,681	4,681			
1928	9,443.85	9,444	9,444			
1929	8,287.48	8,287	8,287			
1930	8,636.47	8,636	8,636			
1932	329.14	329	329			
1933	44.16	44	44			
1936	73.16	73	73			
1938	184,736.39	184,736	184,736			
1939	1,638.54	1,639	1,639			
1941	72.20	72	72			
1942	8,464.30	8,464	8,464			
1943	18,480.52	18,386	18,481			
1944	6,927.35	6,834	6,927			
1945	16.54	16	17			
1946	521.11	505	521			
1947	467.39	449	467			
1948	36,115.94	34,416	36,116			
1949	7,170.60	6,772	7,171			
1950	194.59	182	195			
1951	4,127.31	3,830	4,127			
1952	2,048.42	1,884	2,048			
1953	102,282.02	93,252	102,282			
1954	16,788.45	15,167	16,660	128	3.96	32
1955	83,871.56	75,096	82,489	1,383	4.29	322
1956	81,649.15	72,429	79,560	2,089	4.63	451
1957	104,061.19	91,472	100,478	3,583	4.96	722
1958	41,922.48	36,503	40,097	1,825	5.30	344
1959	69,472.78	59,933	65,834	3,639	5.63	646
1960	28,640.97	24,471	26,880	1,761	5.97	295
1961	99,023.33	83,784	92,033	6,990	6.31	1,108
1962	20,615.92	17,272	18,972	1,644	6.65	247
1963	23,008.13	19,080	20,958	2,050	7.00	293
1964	16,184.94	13,288	14,596	1,589	7.34	216
1965	20,643.69	16,772	18,423	2,221	7.69	289
1966	165,232.89	132,831	145,909	19,324	8.04	2,403
1967	1,114,196.47	886,198	973,447	140,749	8.39	16,776

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 41-S0.5						
1968	72,751.28	57,243	62,879	9,872	8.74	1,130
1969	1,595,643.63	1,241,491	1,363,720	231,924	9.10	25,486
1970	6,934,414.79	5,334,437	5,859,629	1,074,786	9.46	113,614
1971	97,578.60	74,183	81,487	16,092	9.83	1,637
1972	4,284,452.53	3,218,566	3,535,444	749,009	10.20	73,432
1973	834,629.60	619,462	680,450	154,180	10.57	14,587
1974	990,643.62	726,310	797,817	192,827	10.94	17,626
1975	3,959,798.40	2,866,498	3,148,713	811,085	11.32	71,651
1976	5,300,817.54	3,788,123	4,161,075	1,139,743	11.70	97,414
1977	1,185,760.41	836,103	918,420	267,340	12.09	22,112
1978	760,801.01	529,221	581,324	179,477	12.48	14,381
1979	6,236,982.78	4,277,635	4,698,781	1,538,202	12.88	119,426
1980	2,524,492.02	1,706,809	1,874,850	649,642	13.28	48,919
1981	1,478,742.33	984,990	1,081,965	396,777	13.69	28,983
1982	4,245,862.53	2,785,710	3,059,972	1,185,891	14.10	84,106
1983	1,186,060.91	905,676	994,843	191,218	12.85	14,881
1984	4,123,228.37	3,106,028	3,411,826	711,402	13.26	53,650
1985	759,854.60	564,268	619,822	140,033	13.69	10,229
1986	1,850,029.64	1,360,512	1,494,459	355,571	13.85	25,673
1987	1,511,005.40	1,093,666	1,201,341	309,664	14.31	21,640
1988	926,661.93	662,934	728,202	198,460	14.52	13,668
1989	2,039,020.24	1,433,227	1,574,333	464,687	15.01	30,958
1990	394,180.46	273,325	300,235	93,945	15.25	6,160
1991	939,192.16	641,844	705,035	234,157	15.52	15,087
1992	2,250,495.90	1,514,134	1,663,205	587,291	15.81	37,147
1993	1,873,867.33	1,233,754	1,355,221	518,646	16.34	31,741
1994	126,185.07	81,591	89,624	36,561	16.67	2,193
1995	626,126.54	397,089	436,184	189,943	17.01	11,167
1996	6,423,139.20	3,990,696	4,383,592	2,039,547	17.37	117,418
1997	7,467,098.57	4,538,503	4,985,332	2,481,767	17.75	139,818
1998	593,301.20	353,726	388,551	204,750	17.95	11,407
1999	2,226,843.63	1,294,687	1,422,153	804,691	18.36	43,828
2000	1,469,277.13	831,611	913,486	555,791	18.79	29,579
2001	1,002,691.96	553,687	608,199	394,493	19.06	20,697
2002	1,696,153.02	908,290	997,714	698,439	19.52	35,781
2003	1,411,959.33	734,642	806,970	604,989	19.82	30,524
2004	727,981.02	367,121	403,265	324,716	20.15	16,115
2005	5,824,975.55	2,839,676	3,119,251	2,705,725	20.50	131,987
2006	26,105,612.47	12,217,427	13,420,270	12,685,342	21.03	603,202
2007	22,388,419.93	10,108,372	11,103,572	11,284,848	21.26	530,802
2008	3,153,266.91	1,363,157	1,497,364	1,655,903	21.67	76,415
2009	27,117,602.16	11,180,587	12,281,350	14,836,252	22.09	671,628

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 41-S0.5						
2010	41,141,742.28	16,106,992	17,692,774	23,448,968	22.54	1,040,327
2011	25,141,450.92	9,332,507	10,251,321	14,890,130	22.87	651,077
2012	43,665,775.88	15,230,623	16,730,124	26,935,652	23.34	1,154,055
2013	14,396,669.87	4,701,952	5,164,873	9,231,797	23.71	389,363
2014	21,332,956.80	6,472,419	7,109,648	14,223,309	24.10	590,179
2015	22,935,965.16	6,406,015	7,036,707	15,899,258	24.51	648,685
2016	31,699,986.01	8,058,136	8,851,484	22,848,502	24.94	916,139
2017	12,237,422.65	2,799,922	3,075,583	9,161,840	25.29	362,271
2018	9,762,198.44	1,967,083	2,160,748	7,601,450	25.76	295,087
2019	10,409,646.10	1,809,196	1,987,317	8,422,329	26.15	322,078
2020	24,602,587.82	3,564,915	3,915,892	20,686,696	26.56	778,867
2021	27,791,821.35	3,190,501	3,504,615	24,287,206	26.99	899,859
2022	16,991,722.87	1,423,906	1,564,094	15,427,629	27.35	564,081
2023	12,536,062.19	644,354	707,792	11,828,270	27.66	427,631
2024	30,982,145.53	545,286	598,971	30,383,174	27.91	1,088,612
	514,695,868.87	177,848,087	195,325,003	319,370,866		13,620,354
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						23.4 2.65

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354.00 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 80-R3						
1915	41,796.49	38,474	38,874	2,922	6.36	459
1916	455,121.83	417,460	421,795	33,327	6.62	5,034
1917	31,576.45	28,861	29,161	2,415	6.88	351
1918	44,288.30	40,336	40,755	3,533	7.14	495
1919	31,113.97	28,236	28,529	2,585	7.40	349
1920	542,386.70	490,453	495,546	46,841	7.66	6,115
1924	40,228.25	35,833	36,205	4,023	8.74	460
1925	3,708.45	3,290	3,324	384	9.02	43
1926	109,428.50	96,707	97,711	11,718	9.30	1,260
1927	90,194.01	79,371	80,195	9,999	9.60	1,042
1930	59,783.11	51,929	52,468	7,315	10.51	696
1931	2,443.61	2,113	2,135	309	10.83	29
1933	1,580.96	1,354	1,368	213	11.50	19
1934	1,788.15	1,524	1,540	248	11.84	21
1936	21,413.31	18,049	18,236	3,177	12.57	253
1941	10,191.10	8,335	8,422	1,769	14.57	121
1942	173,737.31	141,162	142,628	31,109	15.00	2,074
1943	194.50	157	159	36	15.45	2
1944	9,854.43	7,895	7,977	1,877	15.91	118
1945	7,463.15	5,935	5,997	1,466	16.38	89
1948	3,260.30	2,532	2,558	702	17.86	39
1949	18,769.93	14,458	14,608	4,162	18.38	226
1950	56,383.99	43,063	43,510	12,874	18.90	681
1951	252,595.83	191,215	193,201	59,395	19.44	3,055
1952	56,205.68	42,154	42,592	13,614	20.00	681
1953	242,093.61	179,876	181,744	60,350	20.56	2,935
1954	1,512,799.48	1,113,042	1,124,600	388,199	21.14	18,363
1956	3,394,544.44	2,447,467	2,472,882	921,662	22.32	41,293
1957	672,764.82	479,937	484,921	187,844	22.93	8,192
1959	342,578.29	239,079	241,562	101,016	24.17	4,179
1960	111,489.89	76,915	77,714	33,776	24.81	1,361
1961	42,463.76	28,950	29,251	13,213	25.46	519
1962	129,643.90	87,315	88,222	41,422	26.12	1,586
1963	135,003.17	89,811	90,744	44,259	26.78	1,653
1964	684,611.81	449,619	454,288	230,324	27.46	8,388
1965	2,141,028.74	1,387,644	1,402,054	738,975	28.15	26,251
1966	872,961.56	558,259	564,056	308,906	28.84	10,711
1967	386,557.36	243,821	246,353	140,204	29.54	4,746
1968	311,222.01	193,543	195,553	115,669	30.25	3,824
1969	2,193,342.98	1,344,256	1,358,215	835,128	30.97	26,966
1970	1,607,035.13	970,247	980,322	626,713	31.70	19,770
1971	812,281.22	482,999	488,015	324,266	32.43	9,999

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354.00 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 80-R3						
1972	9,265,299.21	5,423,721	5,480,042	3,785,257	33.17	114,117
1973	1,627,015.86	937,161	946,893	680,123	33.92	20,051
1974	3,363,963.95	1,905,686	1,925,475	1,438,489	34.68	41,479
1975	84,817.27	47,243	47,734	37,083	35.44	1,046
1976	10,497.75	5,746	5,806	4,692	36.21	130
1979	10,117,522.78	5,239,663	5,294,072	4,823,451	38.57	125,057
1980	2,973,217.87	1,510,395	1,526,079	1,447,139	39.36	36,767
1981	3,754,465.46	1,869,273	1,888,684	1,865,781	40.17	46,447
1984	3,219.84	1,669	1,686	1,534	37.62	41
1986	737,547.29	366,266	370,069	367,478	39.02	9,418
1987	10,140.94	4,906	4,957	5,184	40.02	130
1990	1,269.96	570	576	694	42.42	16
1991	413,688.30	181,526	183,411	230,277	42.84	5,375
1992	891,161.61	379,457	383,397	507,765	43.83	11,585
1994	15,461.62	6,225	6,290	9,172	45.26	203
1995	458,722.20	180,003	181,872	276,850	45.68	6,061
1997	95,657.04	35,250	35,616	60,041	47.13	1,274
1998	326,610.17	115,979	117,183	209,427	48.13	4,351
1999	401,035.92	137,034	138,457	262,579	49.13	5,345
2000	1,067,832.74	353,239	356,907	710,926	49.57	14,342
2002	6,027.00	1,844	1,863	4,164	51.03	82
2003	502,346.17	146,886	148,411	353,935	52.03	6,803
2004	37.47	10	10	27	53.03	1
2005	3,565,247.51	952,634	962,527	2,602,721	53.49	48,658
2006	42,888.83	10,868	10,981	31,908	54.50	585
2008	575,409.82	131,021	132,382	443,028	55.96	7,917
2009	2,120,337.21	453,540	458,250	1,662,087	56.96	29,180
2010	538,553.22	108,572	109,699	428,854	57.44	7,466
2011	216,424.99	40,601	41,023	175,402	58.45	3,001
2012	1,755,920.80	307,286	310,477	1,445,444	58.93	24,528
2013	63,002.81	10,143	10,248	52,755	59.93	880
2014	341,492.93	50,199	50,720	290,773	60.93	4,772
2016	30,451.79	3,648	3,686	26,766	62.43	429
2017	999,923.71	106,492	107,598	892,326	62.92	14,182
2018	4,353,525.43	401,830	406,003	3,947,522	63.92	61,757
2019	1,158,113.08	91,028	91,973	1,066,140	64.43	16,547
2020	8,589,472.02	553,162	558,906	8,030,566	65.43	122,735
2021	740,929.45	37,343	37,731	703,198	65.94	10,664

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354.00 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 80-R3						
2022	843,218.56	30,525	30,842	812,377	66.47	12,222
2023	315,868.74	6,918	6,990	308,879	66.99	4,611
2024	131,011.33	969	979	130,033	66.62	1,952
	80,167,281.13	34,310,207	34,666,495	45,500,786		1,036,655
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						43.9 1.29

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
1931	195.53	196	196			
1941	904.49	867	858	46	2.27	20
1943	118.07	112	111	7	2.78	3
1950	50.15	46	46	4	4.58	1
1953	1,044.18	942	933	111	5.36	21
1954	1,418.28	1,273	1,261	157	5.62	28
1958	821.87	721	714	108	6.75	16
1965	638.47	532	527	111	9.16	12
1966	11,567.02	9,556	9,462	2,105	9.56	220
1968	48,551.31	39,362	38,976	9,575	10.41	920
1969	209,576.79	168,196	166,545	43,032	10.86	3,962
1970	21,118.65	16,768	16,603	4,516	11.33	399
1972	12,755.45	9,896	9,799	2,956	12.33	240
1973	33,688.05	25,817	25,564	8,124	12.85	632
1974	547,441.36	414,167	410,101	137,340	13.39	10,257
1975	25,110.75	18,746	18,562	6,549	13.94	470
1976	11,823.49	8,704	8,619	3,204	14.51	221
1977	13,940.21	10,113	10,014	3,926	15.10	260
1978	4,583.18	3,274	3,242	1,341	15.71	85
1979	146,278.67	102,873	101,863	44,416	16.32	2,722
1980	424,820.94	293,823	290,938	133,883	16.96	7,894
1981	1,599,602.22	1,087,442	1,076,766	522,836	17.61	29,690
1982	10,564.59	7,055	6,986	3,579	18.27	196
1985	1,807.38	1,235	1,223	584	18.30	32
1986	846,055.70	566,773	561,208	284,848	18.97	15,016
1987	144,740.31	94,979	94,047	50,693	19.65	2,580
1988	1,657.21	1,065	1,055	602	20.32	30
1989	16,091.99	10,112	10,013	6,079	20.99	290
1992	1,330,919.14	782,847	775,161	555,758	22.75	24,429
1993	1,291,042.91	740,155	732,888	558,155	23.45	23,802
1995	19,948.26	10,828	10,722	9,226	24.85	371
1996	3,645.82	1,922	1,903	1,743	25.56	68
1997	13,560.21	6,936	6,868	6,692	26.26	255
1999	281,663.86	135,030	133,704	147,960	27.69	5,343
2000	258,852.47	119,849	118,672	140,180	28.41	4,934
2002	219.00	94	93	126	29.85	4
2003	911,867.15	376,419	372,723	539,144	30.58	17,631
2004	169,362.65	67,000	66,342	103,021	31.32	3,289
2005	1,530,385.34	578,945	573,261	957,124	32.05	29,863
2006	1,082,826.09	390,684	386,848	695,978	32.78	21,232
2007	280.64	96	95	186	33.78	6
2008	761,034.04	246,118	243,702	517,332	34.52	14,986

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
2009	2,828,156.73	863,719	855,239	1,972,918	35.26	55,953
2010	320,304.00	91,959	91,056	229,248	36.01	6,366
2011	13,871,388.85	3,725,855	3,689,275	10,182,114	36.75	277,064
2012	704,839.38	176,210	174,480	530,359	37.50	14,143
2013	18,697,627.66	4,322,892	4,280,451	14,417,177	38.25	376,920
2014	685,736.80	144,690	143,269	542,468	39.25	13,821
2015	203,774.55	39,104	38,720	165,055	40.00	4,126
2016	233,162.14	40,244	39,849	193,313	40.76	4,743
2017	217,070.82	33,212	32,886	184,185	41.52	4,436
2018	1,872,365.76	249,399	246,950	1,625,416	42.28	38,444
2019	533,347.46	60,428	59,835	473,512	43.04	11,002
2020	7,677,690.48	715,561	708,536	6,969,154	43.81	159,077
2021	3,901,926.59	284,060	281,271	3,620,656	44.58	81,217
2022	19,316,760.35	1,008,335	998,435	18,318,325	45.35	403,932
2023	27,757,719.42	877,144	868,533	26,889,186	45.90	585,821
2024	16,114,300.30	174,034	172,325	15,941,975	46.01	346,489
	126,728,745.18	19,158,414	18,970,324	107,758,421		2,605,984
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						41.4 2.06

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
1916	74.17	72	74			
1920	11,430.81	10,885	11,431			
1922	716.42	677	716			
1924	6,528.22	6,122	6,528			
1927	10.26	10	10			
1929	71.73	66	72			
1931	1,019.81	930	1,020			
1941	7,941.24	6,927	7,941			
1942	3,294.32	2,859	3,294			
1943	2,164.61	1,868	2,165			
1945	11,927.55	10,181	11,867	61	10.25	6
1948	7,129.52	5,974	6,963	167	11.35	15
1950	42,976.34	35,517	41,399	1,577	12.15	130
1951	37,559.50	30,820	35,924	1,636	12.56	130
1952	24,166.08	19,682	22,941	1,225	12.99	94
1953	182,483.30	147,472	171,894	10,589	13.43	788
1954	725,160.04	581,267	677,526	47,634	13.89	3,429
1956	1,077,618.00	849,163	989,786	87,832	14.84	5,919
1957	267,164.70	208,618	243,166	23,999	15.34	1,564
1958	6,245.20	4,831	5,631	614	15.85	39
1959	166,883.13	127,856	149,029	17,854	16.37	1,091
1960	304,365.13	230,840	269,068	35,297	16.91	2,087
1961	12,872.89	9,662	11,262	1,611	17.46	92
1962	157,799.79	117,155	136,556	21,244	18.03	1,178
1963	49,065.12	36,028	41,994	7,071	18.60	380
1964	175,462.10	127,361	148,452	27,010	19.19	1,408
1965	1,844,956.49	1,323,369	1,542,522	302,434	19.79	15,282
1966	439,756.98	311,537	363,128	76,629	20.41	3,754
1967	264,142.25	184,786	215,387	48,755	21.03	2,318
1968	835,569.61	576,902	672,438	163,132	21.67	7,528
1969	1,997,202.62	1,360,375	1,585,657	411,546	22.32	18,438
1970	1,161,766.14	780,370	909,601	252,165	22.98	10,973
1971	110,310.16	73,041	85,137	25,173	23.65	1,064
1972	4,139,230.17	2,700,558	3,147,777	991,453	24.33	40,750
1973	1,223,006.33	785,867	916,009	306,997	25.02	12,270
1974	2,436,523.71	1,541,272	1,796,510	640,014	25.72	24,884
1975	34,356.36	21,384	24,925	9,431	26.43	357
1976	1,299,080.43	795,414	927,137	371,943	27.14	13,705
1977	74,280.85	44,707	52,111	22,170	27.87	795
1978	901.01	533	621	280	28.61	10
1979	2,698,128.75	1,566,830	1,826,301	871,828	29.35	29,705
1980	1,783,140.19	1,016,140	1,184,415	598,725	30.11	19,885

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
1981	3,182,739.82	1,779,152	2,073,784	1,108,956	30.87	35,923
1982	55,547.58	30,440	35,481	20,067	31.64	634
1983	24,189.70	14,255	16,616	7,574	28.92	262
1984	15,667.22	9,010	10,502	5,165	29.92	173
1985	2,610,437.65	1,474,375	1,718,535	891,903	30.43	29,310
1986	991,004.41	549,413	640,397	350,607	30.94	11,332
1987	171,243.62	92,472	107,786	63,458	31.94	1,987
1988	21,782.75	11,527	13,436	8,347	32.47	257
1989	3,318.86	1,720	2,005	1,314	32.99	40
1990	88,507.78	44,581	51,964	36,544	33.99	1,075
1991	3,540.49	1,743	2,032	1,508	34.53	44
1992	2,787,046.31	1,340,569	1,562,570	1,224,476	35.07	34,915
1993	1,121,484.71	522,836	609,419	512,066	36.07	14,196
1994	2,492.35	1,133	1,321	1,171	36.62	32
1995	17,443.54	7,668	8,938	8,506	37.61	226
1996	7,634.70	3,264	3,805	3,830	38.17	100
1997	18,788.93	7,801	9,093	9,696	38.73	250
2002	5,163.64	1,777	2,071	3,093	42.86	72
2003	797,070.96	263,910	307,614	489,457	43.44	11,267
2004	947,461.72	301,103	350,966	596,496	44.01	13,554
2005	2,813,040.05	850,101	990,880	1,822,160	45.02	40,474
2006	1,468,128.85	423,702	493,868	974,261	45.60	21,365
2007	2,316,580.94	632,427	737,158	1,579,423	46.60	33,893
2009	15,401,821.99	3,748,803	4,369,614	11,032,208	48.19	228,931
2010	2,759,342.79	632,165	736,853	2,022,490	48.79	41,453
2011	3,406,464.70	726,599	846,926	2,559,539	49.79	51,407
2012	4,331,358.37	861,074	1,003,670	3,327,688	50.39	66,039
2013	8,236,946.95	1,505,714	1,755,064	6,481,883	51.40	126,107
2014	6,795,660.88	1,141,671	1,330,734	5,464,927	52.00	105,095
2015	2,151,766.25	327,068	381,231	1,770,535	53.00	33,406
2016	4,057,470.02	555,062	646,982	3,410,488	53.61	63,617
2017	12,918,315.65	1,560,533	1,818,961	11,099,355	54.61	203,248
2018	12,931,422.38	1,361,679	1,587,176	11,344,246	55.23	205,400
2019	6,828,456.37	611,830	713,151	6,115,305	55.85	109,495
2020	10,217,540.59	749,967	874,163	9,343,378	56.85	164,351
2021	4,582,166.02	263,016	306,572	4,275,594	57.48	74,384

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
2022	8,825,841.34	363,625	423,842	8,401,999	58.11	144,588
2023	18,250,930.90	456,273	531,834	17,719,097	58.38	303,513
2024	7,506,354.32	63,804	74,370	7,431,984	58.32	127,435
	172,296,658.13	38,949,790	45,397,769	126,898,889		2,519,918
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						50.4 1.46

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 357.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-S3						
1956	91,709.41	77,969	79,132	12,577	8.99	1,399
1958	3,594,249.57	3,019,170	3,064,223	530,027	9.60	55,211
1960	263,024.66	218,092	221,346	41,679	10.25	4,066
1961	10,434.81	8,593	8,721	1,714	10.59	162
1967	391,921.15	307,983	312,579	79,342	12.85	6,174
1972	18,492.13	13,838	14,044	4,448	15.10	295
1974	5,897.53	4,314	4,378	1,520	16.11	94
1975	4,528.32	3,272	3,321	1,207	16.64	73
1979	28,640,461.01	19,604,396	19,896,936	8,743,525	18.93	461,887
1980	659,680.65	444,737	451,373	208,308	19.55	10,655
1983	16,636.13	11,392	11,562	5,074	19.10	266
1985	432,054.70	284,983	289,236	142,819	20.38	7,008
1986	640,900.19	414,534	420,720	220,180	21.02	10,475
1990	1,493,297.60	886,123	899,346	593,952	23.64	25,125
1996	13,656.62	6,850	6,952	6,705	28.32	237
2003	528,003.76	202,067	205,082	322,922	34.68	9,311
2005	663,726.32	230,379	233,817	429,909	36.68	11,721
2006	258,941.50	85,269	86,541	172,400	37.68	4,575
2007	24,875,884.97	7,748,838	7,864,468	17,011,417	38.68	439,799
2009	151.78	42	43	109	40.37	3
2010	109,559.76	28,442	28,866	80,694	41.36	1,951
2011	1,291,616.16	312,054	316,711	974,905	42.37	23,009
2012	5,757,829.90	1,288,602	1,307,831	4,449,999	43.36	102,629
2013	766,004.08	157,644	159,996	606,008	44.37	13,658
2015	1,610,380.03	273,765	277,850	1,332,530	46.37	28,737
2016	8,399,786.68	1,278,448	1,297,525	7,102,262	47.36	149,963
2017	62,256.13	8,355	8,480	53,776	48.37	1,112
2019	100,580.89	9,897	10,045	90,536	50.37	1,797
2022	14,810,873.68	663,527	673,428	14,137,446	53.36	264,945
2023	2,501,438.54	67,039	68,039	2,433,400	54.37	44,756
2024	3,443,903.70	30,995	31,458	3,412,446	55.36	61,641
	101,457,882.36	37,691,609	38,254,049	63,203,834		1,742,734

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 36.3 1.72

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
1951	1,472.20	1,298	1,339	133	7.09	19
1958	705,920.83	595,564	614,396	91,525	9.38	9,757
1959	1,790.10	1,499	1,546	244	9.76	25
1967	238,697.15	185,666	191,537	47,160	13.33	3,538
1968	16,696.81	12,843	13,249	3,448	13.85	249
1972	17,893.08	13,101	13,515	4,378	16.07	272
1975	135,372.41	95,008	98,012	37,360	17.89	2,088
1979	15,348,704.29	10,102,057	10,421,490	4,927,214	20.51	240,235
1980	16,920.12	10,944	11,290	5,630	21.19	266
1982	59,636.07	37,173	38,348	21,288	22.60	942
1983	509,630.19	338,394	349,094	160,536	21.00	7,645
1986	153,515.09	96,346	99,393	54,122	22.85	2,369
2000	167.63	72	74	94	32.64	3
2004	62,917.24	22,959	23,685	39,232	35.68	1,100
2005	168,221.02	58,709	60,565	107,656	36.37	2,960
2006	200,476.26	66,759	68,870	131,606	37.06	3,551
2007	15,114,671.61	4,761,122	4,911,672	10,203,000	38.06	268,077
2008	6,759,504.11	2,018,388	2,082,211	4,677,293	38.75	120,704
2009	59,830.99	16,878	17,412	42,419	39.45	1,075
2010	18,218,306.69	4,835,139	4,988,029	13,230,278	40.14	329,603
2011	19,282,188.42	4,762,701	4,913,301	14,368,887	41.15	349,183
2012	14,001,214.58	3,220,279	3,322,106	10,679,109	41.85	255,176
2013	12,709,057.60	2,704,487	2,790,005	9,919,053	42.55	233,115
2015	3,837.56	678	699	3,139	44.26	71
2016	42,236,831.60	6,715,656	6,928,010	35,308,822	44.97	785,164
2017	1,624,794.71	229,096	236,340	1,388,455	45.69	30,389
2021	11,979,666.18	800,242	825,546	11,154,120	48.86	228,287
2022	2,551,360.06	122,465	126,338	2,425,023	49.58	48,911
	162,179,294.60	41,825,523	43,148,072	119,031,223		2,924,774

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 40.7 1.80

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 359.00 ROADS AND TRAILS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R4						
2011	2,091,746.25	496,999	543,280	1,548,466	43.32	35,745
2012	2.55	1	1	2	44.32	
2013	7,171,325.17	1,451,476	1,586,641	5,584,684	45.32	123,228
2014	30,518.01	5,640	6,165	24,353	46.32	526
2018	892,401.86	102,626	112,183	780,219	50.00	15,604
2020	209,453.17	16,672	18,225	191,228	52.00	3,677
2022	4,527.36	200	219	4,308	54.00	80
2023	7,485,694.09	199,119	217,660	7,268,034	54.99	132,170
2024	1,645,473.32	14,480	15,829	1,629,645	56.00	29,101
	19,531,141.78	2,287,213	2,500,203	17,030,939		340,131
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 50.1						1.74

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
AMBRIDGE SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2069						
1956	47.46	37	38	10	14.84	1
2019	1,079,652.70	128,911	131,370	948,282	40.58	23,368
	1,079,700.16	128,948	131,408	948,292		23,369
DRAVOSBURG SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2038						
1922	57,206.67	54,068	57,207			
1927	394.38	366	392	2	5.07	
1928	33,930.56	31,366	33,592	338	5.29	64
1929	3,137.09	2,890	3,095	42	5.51	8
1931	260.46	238	255	6	5.92	1
1941	78.27	70	75	3	7.68	
1945	1,254.84	1,104	1,182	72	8.35	9
1948	127.30	111	119	8	8.85	1
1949	385.84	335	359	27	9.02	3
1953	853.71	732	784	70	9.67	7
1955	2,123.34	1,809	1,937	186	9.99	19
1956	59,146.45	50,225	53,790	5,357	10.15	528
1957	72,215.05	61,112	65,449	6,766	10.30	657
1962	989.74	823	881	108	10.99	10
1964	21,353.04	17,620	18,871	2,482	11.24	221
1966	13,324.36	10,911	11,685	1,639	11.47	143
1967	89,263.20	72,806	77,973	11,290	11.58	975
1970	20,297.02	16,356	17,517	2,780	11.87	234
1973	651.38	518	555	97	12.12	8
1974	147.54	117	125	22	12.20	2
1975	3,381.04	2,665	2,854	527	12.27	43
1976	3,414.43	2,679	2,869	545	12.34	44
1977	4,868.30	3,801	4,071	798	12.40	64
1978	47,683.89	37,048	39,677	8,006	12.46	643
1979	90,582.00	70,007	74,976	15,606	12.52	1,246
1980	13,828.46	10,632	11,387	2,442	12.57	194
1981	127,041.02	97,136	104,030	23,011	12.62	1,823
1983	258,851.69	198,746	212,852	46,000	12.55	3,665
1988	7,768.16	5,756	6,165	1,604	12.76	126
1996	98,510.88	67,657	72,459	26,052	13.00	2,004

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DRAVOSBURG SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2038						
1998	53,947.30	36,166	38,733	15,214	13.03	1,168
1999	99,784.67	65,898	70,575	29,210	13.11	2,228
2004	80,982.49	49,302	52,801	28,181	13.17	2,140
2011	61,132.96	30,787	32,972	28,161	13.31	2,116
2013	31,893.29	14,779	15,828	16,065	13.32	1,206
2014	84,246.70	37,069	39,700	44,547	13.37	3,332
2019	26,892.78	7,826	8,381	18,511	13.40	1,381
2021	118,252.15	24,502	26,241	92,011	13.39	6,872
	1,590,202.45	1,086,033	1,162,415	427,787		33,185

NORTH SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2029

1918	6,479.65	6,252	6,480			
1920	1,139.38	1,096	1,139			
1924	21,829.47	20,881	21,829			
1925	130.20	124	130			
1926	6,879.41	6,567	6,879			
1927	7,591.79	7,241	7,592			
1928	1,550.59	1,478	1,551			
1929	41.37	39	41			
1936	124.43	118	124			
1941	385.02	364	385			
1945	91.20	86	91			
1947	185.32	174	185			
1948	3,776.50	3,554	3,777			
1950	3,345.31	3,143	3,345			
1951	363.99	342	364			
1954	239.48	224	239			
1956	3,964.21	3,707	3,964			
1958	5,227.70	4,880	5,228			
1960	1,588.13	1,480	1,588			
1964	4,364.80	4,050	4,361	4	4.27	1
1965	26,341.57	24,414	26,288	54	4.29	13
1969	991.16	914	984	7	4.33	2
1970	26,477.66	24,393	26,265	213	4.34	49
1972	649,046.00	596,259	642,015	7,031	4.36	1,613

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NORTH SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2029						
1975	10,827.98	9,903	10,663	165	4.38	38
1978	10,129.72	9,216	9,923	206	4.40	47
1982	19,253.95	17,379	18,713	541	4.42	122
1987	992.73	886	954	39	4.52	9
1989	8,142.94	7,227	7,782	361	4.50	80
1992	11,155.20	9,826	10,580	575	4.40	131
1995	1,769.50	1,535	1,653	117	4.51	26
1998	3,928.52	3,363	3,621	307	4.46	69
1999	113,103.99	96,331	103,723	9,381	4.44	2,113
2000	2,114.00	1,787	1,924	190	4.49	42
2002	92,388.44	77,126	83,045	9,344	4.45	2,100
2006	48,955.91	39,400	42,424	6,532	4.49	1,455
2007	3,382.83	2,693	2,900	483	4.48	108
2009	113,808.87	88,202	94,971	18,838	4.50	4,186
2011	77,040.51	57,827	62,265	14,776	4.49	3,291
2014	133,046.28	93,186	100,337	32,709	4.49	7,285
2019	56,760.10	31,252	33,650	23,110	4.49	5,147
2021	184,571.37	80,805	87,006	97,565	4.49	21,729
2022	26,844.88	9,597	10,333	16,511	4.49	3,677
	1,690,372.06	1,349,321	1,451,311	239,061		53,333

VALLEY SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2030

1925	5,580.60	5,301	5,581			
1926	5,585.75	5,299	5,586			
1927	8,368.56	7,929	8,369			
1928	194,910.32	184,481	194,910			
1939	4,857.87	4,554	4,858			
1941	390.66	366	391			
1945	7,822.11	7,297	7,822			
1948	1,280.08	1,191	1,280			
1951	1,451.21	1,346	1,451			
1955	13,175.67	12,172	13,135	40	4.93	8
1959	1,046.38	962	1,038	8	5.04	2
1962	4,795.76	4,395	4,743	53	5.11	10
1964	7,377.68	6,742	7,276	102	5.16	20

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VALLEY SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2030						
1968	2,731.98	2,483	2,680	52	5.23	10
1970	3,738.69	3,387	3,655	84	5.26	16
1973	6,413.14	5,779	6,236	177	5.30	33
1975	847,423.37	760,808	821,026	26,397	5.32	4,962
1976	40,937.27	36,681	39,584	1,353	5.33	254
1977	1,455.67	1,302	1,405	51	5.34	10
1979	11,730.51	10,442	11,268	462	5.36	86
1981	2,663.43	2,360	2,547	117	5.37	22
1988	15,907.68	13,878	14,976	931	5.34	174
1990	20,549.10	17,796	19,205	1,345	5.34	252
1995	97,828.82	82,538	89,071	8,758	5.47	1,601
1996	75,615.66	63,578	68,610	7,005	5.40	1,297
1999	12,089.25	9,957	10,745	1,344	5.46	246
2000	141,263.00	115,596	124,745	16,518	5.44	3,036
2018	14,164.13	7,678	8,286	5,878	5.49	1,071
2019	4,199.09	2,102	2,268	1,931	5.49	352
	1,555,353.44	1,378,400	1,482,748	72,605		13,462

WOODVILLE SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2040

1920	24,315.05	23,155	24,315			
1924	1,614.45	1,514	1,612	2	4.36	
1925	1,528.60	1,428	1,521	8	4.62	2
1926	83.36	78	83			
1927	50.34	47	50			
1928	548.07	506	539	9	5.36	2
1930	1,912.18	1,753	1,867	45	5.83	8
1933	308.08	280	298	10	6.49	2
1942	539.72	476	507	33	8.29	4
1943	1,567.28	1,376	1,465	102	8.49	12
1951	245.06	209	223	22	10.09	2
1954	1,188.09	1,002	1,067	121	10.69	11
1956	52,571.01	43,990	46,848	5,723	11.07	517
1957	5,882.97	4,902	5,221	662	11.26	59
1961	31,163.44	25,535	27,194	3,969	11.98	331
1966	4,238.80	3,397	3,618	621	12.77	49

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WOODVILLE SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2040						
1967	4,490.52	3,582	3,815	676	12.91	52
1968	7,240.74	5,750	6,124	1,117	13.04	86
1970	33,996.04	26,740	28,477	5,519	13.29	415
1971	30,306.93	23,721	25,262	5,045	13.41	376
1974	1,800.27	1,388	1,478	322	13.73	23
1978	3,004.77	2,266	2,413	592	14.08	42
1982	4,055.37	2,984	3,178	877	14.37	61
1983	1,364.18	1,013	1,079	285	14.37	20
1987	5,763.19	4,149	4,419	1,345	14.58	92
1988	25,956.73	18,569	19,776	6,181	14.52	426
1991	107,821.95	75,130	80,012	27,810	14.58	1,907
1995	477,943.24	318,645	339,349	138,594	14.75	9,396
1996	191,762.77	126,257	134,461	57,302	14.79	3,874
1999	31,380.47	19,763	21,047	10,333	14.99	689
2003	19,787.14	11,615	12,370	7,417	15.13	490
2005	101,833.56	57,393	61,122	40,711	15.10	2,696
2009	104,155.00	52,630	56,050	48,105	15.17	3,171
2011	79,727.09	37,456	39,890	39,837	15.24	2,614
2019	231.84	61	65	167	15.33	11
	1,360,378.30	898,760	956,813	403,565		27,440

FORBES SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2049

1959	815,963.20	641,249	683,847	132,117	14.77	8,945
1961	8,602.26	6,664	7,107	1,496	15.47	97
1965	730.45	549	585	145	16.82	9
1971	704.81	505	539	166	18.66	9
1980	8,226.77	5,453	5,815	2,412	20.81	116
1983	11,976.63	8,003	8,535	3,442	20.61	167
1987	125.58	80	85	40	21.32	2
1991	6,804.79	4,126	4,400	2,405	21.75	111
1996	85,821.08	47,940	51,125	34,696	22.52	1,541
2002	14,775.32	7,314	7,800	6,975	22.95	304
2007	7,305.61	3,133	3,341	3,964	23.31	170
2009	80,399.00	32,031	34,159	46,240	23.41	1,975

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FORBES SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2049						
2011	303,940.12	110,786	118,145	185,795	23.54	7,893
2012	986,343.55	341,472	364,156	622,188	23.60	26,364
2014	25,583.65	7,844	8,365	17,219	23.75	725
	2,357,302.82	1,217,149	1,298,003	1,059,300		48,428
RANKIN SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2041						
1986	1,408,528.92	1,008,648	1,066,053	342,476	15.26	22,443
1989	17,214.00	11,978	12,660	4,554	15.52	293
1991	12,284.82	8,395	8,873	3,412	15.52	220
2007	25,140.89	13,111	13,857	11,284	16.06	703
	1,463,168.63	1,042,132	1,101,443	361,726		23,659
BRUNOT ISLAND SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2032						
1965	89,653.99	79,466	85,507	4,147	6.88	603
1972	790,707.59	690,351	742,833	47,874	7.09	6,752
1978	1,221.01	1,049	1,129	92	7.21	13
1981	48,253.57	41,073	44,195	4,058	7.26	559
1982	864.40	733	789	76	7.27	10
1985	2,495.52	2,109	2,269	226	7.23	31
2001	87,673.91	66,544	71,603	16,071	7.46	2,154
2002	19,477.95	14,638	15,751	3,727	7.44	501
2011	40,757.40	26,248	28,243	12,514	7.46	1,677
2012	47,323.93	29,634	31,887	15,437	7.46	2,069
2017	50,441.02	25,271	27,192	23,249	7.47	3,112
2020	13,195.26	4,959	5,336	7,859	7.48	1,051
	1,192,065.55	982,075	1,056,735	135,331		18,532

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OAKLAND SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2037						
1967	122,589.59	101,190	108,634	13,956	10.87	1,284
1968	1,102,592.83	906,772	973,474	129,119	10.96	11,781
1969	137.16	112	120	17	11.04	2
1972	3,893.50	3,153	3,385	509	11.27	45
1975	26,487.78	21,188	22,747	3,741	11.46	326
1977	3,773.13	2,992	3,212	561	11.57	48
1979	1,852.83	1,455	1,562	291	11.67	25
1980	11,795.74	9,217	9,895	1,901	11.72	162
1990	21,532.25	15,973	17,148	4,384	12.01	365
2005	80,473.80	49,427	53,063	27,411	12.25	2,238
2009	121,348.63	67,518	72,485	48,864	12.36	3,953
2012	1,215,217.52	610,647	655,566	559,651	12.38	45,206
2013	145,906.66	70,298	75,469	70,438	12.37	5,694
2015	369,559.38	160,463	172,267	197,293	12.38	15,936
2024	24,526.90	952	1,022	23,505	12.37	1,900
	3,251,687.70	2,021,357	2,170,048	1,081,640		88,965

RACCOON SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2032

1972	1,016,123.08	887,157	954,483	61,640	7.09	8,694
1977	3,136.98	2,704	2,909	228	7.19	32
1983	23,306.08	19,829	21,334	1,972	7.28	271
1988	54,050.97	44,981	48,395	5,656	7.36	768
1995	31,030.02	24,805	26,687	4,343	7.40	587
1999	38,882.18	30,141	32,428	6,454	7.39	873
	1,166,529.31	1,009,617	1,086,237	80,292		11,225

LOGANS FERRY SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2033

1973	1,071,930.01	918,408	987,818	84,112	8.00	10,514
1975	52,907.59	45,076	48,483	4,425	8.05	550
1977	28,334.05	23,991	25,804	2,530	8.10	312
1983	724.81	605	651	74	8.25	9

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LOGANS FERRY SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2033						
1985	4,117.06	3,415	3,673	444	8.12	55
1994	17,063.20	13,427	14,442	2,621	8.26	317
1996	34,699.66	26,802	28,828	5,872	8.40	699
1998	44,776.55	34,057	36,631	8,146	8.34	977
1999	39,500.85	29,713	31,959	7,542	8.40	898
2004	92,299.66	65,468	70,416	21,884	8.40	2,605
2012	46,684.39	27,833	29,937	16,748	8.47	1,977
2014	62,849.69	34,844	37,477	25,372	8.44	3,006
2024	47,502.00	2,651	2,851	44,651	8.45	5,284
	1,543,389.52	1,226,290	1,318,969	224,421		27,203

PLUM SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2033						
1978	1,145,253.71	966,594	1,039,918	105,336	8.12	12,972
1986	4,963.21	4,089	4,399	564	8.23	69
1989	9,580.86	7,755	8,343	1,238	8.36	148
1994	41,701.84	32,815	35,304	6,398	8.26	775
2011	106,685.39	65,676	70,658	36,027	8.43	4,274
2012	93,896.74	55,981	60,228	33,669	8.47	3,975
	1,402,081.75	1,132,910	1,218,850	183,232		22,213

ARSENAL SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2037						
1982	7,792,540.97	6,025,894	6,481,696	1,310,845	11.80	111,089
1990	26,188.00	19,426	20,895	5,293	12.01	441
1996	259,365.34	181,841	195,596	63,770	12.15	5,249
1999	102,517.43	69,281	74,521	27,996	12.23	2,289
2007	177,484.85	104,042	111,912	65,573	12.35	5,310
2009	135,868.40	75,597	81,315	54,553	12.36	4,414
2011	58,120.31	30,362	32,659	25,462	12.34	2,063
2012	95,003.44	47,739	51,350	43,653	12.38	3,526
2013	58,454.67	28,163	30,293	28,161	12.37	2,277
2014	20,969.81	9,621	10,349	10,621	12.38	858

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ARSENAL SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2037						
2019	140,608.99	43,153	46,417	94,192	12.42	7,584
2020	43,835.87	11,660	12,542	31,294	12.42	2,520
2021	351,592.62	77,280	83,126	268,467	12.42	21,616
2022	647,923.67	108,722	116,946	530,978	12.40	42,821
2023	178,484.02	19,241	20,696	157,788	12.41	12,715
2024	254,558.15	9,877	10,624	243,934	12.37	19,720
	10,343,516.54	6,861,899	7,380,937	2,962,580		244,492

CARSON SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2039

1971	100,584.52	79,688	85,736	14,848	12.70	1,169
1979	7,205,842.15	5,483,718	5,899,937	1,305,905	13.35	97,821
1981	24,406.12	18,361	19,755	4,652	13.47	345
1988	6,265.15	4,551	4,896	1,369	13.75	100
1991	21,864.90	15,454	16,627	5,238	13.90	377
1994	29,370.58	20,154	21,684	7,687	13.95	551
1999	28,644.53	18,481	19,884	8,761	14.02	625
2005	11,591.54	6,714	7,224	4,368	14.17	308
2006	25,851.02	14,634	15,745	10,106	14.18	713
2007	299,734.75	165,214	177,754	121,981	14.25	8,560
2009	80,493.48	41,921	45,103	35,391	14.26	2,482
2012	17,060.05	7,953	8,557	8,503	14.31	594
2013	49,964.19	22,234	23,922	26,043	14.34	1,816
2014	25,980.51	10,995	11,830	14,151	14.31	989
2021	498,295.03	97,666	105,079	393,216	14.36	27,383
	8,425,948.52	6,007,738	6,463,731	1,962,218		143,833

FINDLAY SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2043

1988	1,043,738.02	712,456	753,880	289,858	16.97	17,081
1994	4,125.73	2,630	2,783	1,343	17.35	77
1996	28,836.01	17,832	18,869	9,967	17.59	567
1998	70,229.32	42,250	44,707	25,523	17.55	1,454

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FINDLAY SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2043						
1999	34,002.00	20,116	21,286	12,716	17.60	722
2000	146,862.00	85,268	90,226	56,636	17.70	3,200
2002	52,323.92	29,197	30,895	21,429	17.82	1,203
2003	164,725.35	89,957	95,187	69,538	17.87	3,891
2004	230,726.27	123,439	130,616	100,110	17.82	5,618
2005	148,293.39	77,202	81,691	66,603	17.96	3,708
2006	326,024.44	165,262	174,871	151,154	18.00	8,397
2009	121,005.30	55,892	59,142	61,864	18.06	3,425
2010	12,084.50	5,380	5,693	6,392	18.07	354
2012	22,423.04	9,167	9,700	12,723	18.08	704
2019	97,992.10	22,695	24,015	73,978	18.25	4,054
2020	153,405.53	30,374	32,140	121,266	18.23	6,652
	2,656,796.92	1,489,117	1,575,698	1,081,099		61,107

WILSON SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2067						
2012	638,406.46	158,006	161,634	476,773	38.01	12,543
2014	316,768.07	68,168	69,733	247,035	38.28	6,453
	955,174.53	226,174	231,367	723,808		18,996

PANTHER HOLLOW SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2076						
2021	19,496,538.62	1,384,254	1,391,090	18,105,449	45.76	395,661
2023	230,399.45	7,281	7,317	223,082	45.90	4,860
	19,726,938.07	1,391,535	1,398,407	18,328,531		400,521

OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1899	28,257.88	28,258	28,258			
1900	5,845.15	5,845	5,845			

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1902	4,578.31	4,578	4,578			
1903	2,923.42	2,923	2,923			
1904	20,727.21	20,727	20,727			
1906	1,356.83	1,357	1,357			
1909	694.82	695	695			
1913	8,372.35	8,372	8,372			
1914	21,064.91	21,065	21,065			
1915	41.18	41	41			
1917	10,622.81	10,623	10,623			
1918	39,833.40	39,833	39,833			
1919	78,367.01	78,367	78,367			
1920	2,780.38	2,780	2,780			
1921	55,853.31	55,853	55,853			
1922	195,706.74	195,707	195,707			
1923	120,747.22	120,747	120,747			
1924	529,536.52	529,537	529,537			
1925	298,786.19	298,786	298,786			
1926	98,706.12	98,706	98,706			
1927	91,117.72	91,118	91,118			
1928	95,793.60	95,794	95,794			
1929	36,332.19	36,332	36,332			
1930	8,816.47	8,816	8,816			
1931	14,011.96	14,012	14,012			
1932	4,958.48	4,958	4,958			
1933	396.66	397	397			
1934	628.61	629	629			
1935	42.39	42	42			
1936	118.07	118	118			
1937	3,735.81	3,736	3,736			
1938	188.95	189	189			
1939	7,456.01	7,456	7,456			
1940	1,381.98	1,382	1,382			
1941	40,349.67	40,350	40,350			
1942	29,365.48	29,365	29,365			
1943	6,241.76	6,242	6,242			
1944	5,298.74	5,299	5,299			
1945	63,801.36	63,801	63,801			
1946	171.70	172	172			
1947	1,204.02	1,204	1,204			
1948	44,700.87	44,701	44,701			
1949	24,413.68	24,267	24,414			

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1950	42,837.97	42,467	42,838			
1951	10,656.75	10,510	10,654	3	0.62	3
1952	16,383.54	16,074	16,294	89	0.85	89
1953	122,606.83	119,664	121,303	1,304	1.08	1,207
1954	111,351.19	108,085	109,565	1,786	1.32	1,353
1955	273,389.46	263,911	267,525	5,864	1.56	3,759
1956	89,935.67	86,318	87,500	2,436	1.81	1,346
1957	104,008.12	99,224	100,583	3,425	2.07	1,655
1958	243,050.84	230,519	233,676	9,375	2.32	4,041
1959	162,772.15	153,476	155,578	7,194	2.57	2,799
1960	131,199.25	122,948	124,632	6,567	2.83	2,320
1961	186,635.57	173,819	176,199	10,436	3.09	3,377
1962	43,563.78	40,321	40,873	2,691	3.35	803
1963	69,757.09	64,177	65,056	4,701	3.60	1,306
1964	61,348.82	56,086	56,854	4,495	3.86	1,165
1965	39,650.19	36,020	36,513	3,137	4.12	761
1966	35,413.10	31,966	32,404	3,009	4.38	687
1967	53,140.60	47,650	48,303	4,838	4.65	1,040
1968	113,406.24	101,008	102,391	11,015	4.92	2,239
1969	42,664.21	37,725	38,242	4,423	5.21	849
1970	384,623.99	337,615	342,239	42,385	5.50	7,706
1971	97,703.04	85,110	86,276	11,427	5.80	1,970
1972	598,231.12	516,872	523,951	74,280	6.12	12,137
1973	151,900.04	130,093	131,875	20,025	6.46	3,100
1974	242,417.84	205,733	208,551	33,867	6.81	4,973
1975	145,591.57	122,361	124,037	21,555	7.18	3,002
1976	84,931.81	70,663	71,631	13,301	7.56	1,759
1977	186,972.09	153,857	155,964	31,008	7.97	3,891
1978	141,673.37	115,227	116,805	24,868	8.40	2,960
1979	419,060.32	336,644	341,254	77,806	8.85	8,792
1980	79,399.27	62,955	63,817	15,582	9.32	1,672
1981	64,894.85	50,748	51,443	13,452	9.81	1,371
1982	477,916.13	368,316	373,360	104,556	10.32	10,131
1983	78,565.55	63,253	64,119	14,446	10.05	1,437
1984	67,738.26	53,771	54,507	13,231	10.52	1,258
1985	53,663.31	41,970	42,545	11,119	11.01	1,010
1986	144,687.08	111,409	112,935	31,752	11.50	2,761
1987	41,965.46	31,789	32,224	9,741	12.00	812
1988	184,918.26	137,690	139,576	45,343	12.52	3,622
1989	23,299.32	17,039	17,272	6,027	13.04	462
1990	678,968.42	484,919	491,560	187,408	13.81	13,570

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1991	60,969.69	42,691	43,276	17,694	14.34	1,234
1992	923,266.03	633,176	641,847	281,419	14.89	18,900
1993	8,336.75	5,594	5,671	2,666	15.45	173
1994	323,252.78	210,987	213,877	109,376	16.23	6,739
1995	939,535.13	598,672	606,871	332,664	16.80	19,801
1996	437,661.18	271,919	275,643	162,018	17.37	9,327
1997	402,510.32	242,392	245,712	156,799	18.16	8,634
1998	478,668.30	280,308	284,147	194,521	18.75	10,374
1999	517,935.58	293,203	297,218	220,717	19.55	11,290
2000	54,323.89	29,813	30,221	24,103	20.14	1,197
2001	510,896.82	271,337	275,053	235,844	20.75	11,366
2002	505,554.87	258,237	261,774	243,781	21.55	11,312
2003	401,146.74	197,525	200,230	200,917	22.17	9,063
2004	338,020.64	159,377	161,560	176,461	22.98	7,679
2005	609,772.88	275,861	279,639	330,134	23.60	13,989
2006	3,348,574.43	1,443,236	1,463,001	1,885,573	24.42	77,214
2007	904,314.58	371,854	376,947	527,368	25.06	21,044
2008	649,940.93	253,087	256,553	393,388	25.87	15,206
2009	3,634,634.67	1,335,365	1,353,653	2,280,982	26.69	85,462
2010	80,253.70	27,816	28,197	52,057	27.34	1,904
2011	1,047,172.66	339,284	343,931	703,242	28.17	24,964
2012	1,140,776.88	343,602	348,308	792,469	29.00	27,327
2013	652,802.13	182,393	184,891	467,911	29.65	15,781
2014	340,655.06	87,276	88,471	252,184	30.48	8,274
2015	188,750.82	43,941	44,543	144,208	31.31	4,606
2016	553,944.50	115,830	117,416	436,528	32.15	13,578
2017	1,611,040.81	299,654	303,758	1,307,283	32.82	39,832
2018	686,472.78	111,071	112,592	573,881	33.66	17,049
2019	288,623.06	39,686	40,230	248,394	34.50	7,200
2020	174,204.51	19,755	20,026	154,179	35.18	4,383
2021	341,529.44	30,260	30,674	310,855	36.02	8,630
2022	1,449,450.16	92,475	93,741	1,355,709	36.71	36,930
2023	1,521,462.84	58,728	59,532	1,461,931	37.41	39,079
2024	287,167.00	3,762	3,814	283,353	37.67	7,522
	33,721,842.97	16,315,349	16,511,267	17,210,576		716,258
	95,482,449.24	45,764,804	47,996,387	47,486,064		1,976,221

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 24.0 2.07

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.10 STATION EQUIPMENT - COMPANY STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1.5						
1900	1,695.10	1,695	1,695			
1906	68.73	69	69			
1911	359.58	360	360			
1913	171.18	171	171			
1914	790.13	790	790			
1915	231.67	230	232			
1916	1,271.97	1,256	1,272			
1917	5,487.12	5,386	5,487			
1918	38,760.55	37,816	38,761			
1919	7,808.66	7,572	7,809			
1920	110,393.16	106,358	110,393			
1921	47,620.42	45,586	47,620			
1922	141,401.57	134,511	141,402			
1923	37,292.53	35,252	37,293			
1924	953,300.02	895,930	953,300			
1925	464,194.77	433,897	461,945	2,250	3.59	627
1926	409,853.75	381,164	405,803	4,051	3.85	1,052
1927	352,447.23	326,239	347,328	5,119	4.09	1,252
1928	268,305.09	247,230	263,211	5,094	4.32	1,179
1929	97,489.77	89,424	95,204	2,286	4.55	502
1930	335,308.82	306,227	326,022	9,287	4.77	1,947
1931	6,228.97	5,663	6,029	200	5.00	40
1932	645.96	585	623	23	5.23	4
1934	1,957.40	1,755	1,868	89	5.70	16
1935	12,406.43	11,067	11,782	624	5.94	105
1936	8,111.15	7,197	7,662	449	6.20	72
1937	1,943.55	1,716	1,827	117	6.45	18
1938	11,813.91	10,373	11,044	770	6.71	115
1939	2,489.76	2,174	2,315	175	6.98	25
1940	3,846.87	3,340	3,556	291	7.25	40
1941	206,720.40	178,418	189,951	16,769	7.53	2,227
1942	231,542.49	198,663	211,505	20,037	7.81	2,566
1943	61,520.58	52,472	55,864	5,657	8.09	699
1944	11,141.94	9,444	10,054	1,088	8.38	130
1945	69,215.89	58,305	62,074	7,142	8.67	824
1946	26,564.73	22,237	23,674	2,891	8.96	323
1947	35,031.66	29,134	31,017	4,015	9.26	434
1948	99,596.97	82,285	87,604	11,993	9.56	1,254
1949	325,672.94	267,231	284,505	41,168	9.87	4,171
1950	829,569.52	676,024	719,723	109,847	10.18	10,790
1951	314,326.05	254,318	270,757	43,569	10.50	4,149
1952	237,825.97	191,038	203,387	34,439	10.82	3,183

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.10 STATION EQUIPMENT - COMPANY STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1.5						
1953	597,215.01	476,142	506,921	90,294	11.15	8,098
1954	177,104.40	140,106	149,163	27,941	11.49	2,432
1955	1,678,662.20	1,317,599	1,402,771	275,891	11.83	23,321
1956	939,548.88	731,655	778,950	160,599	12.17	13,196
1957	1,033,658.63	798,171	849,766	183,893	12.53	14,676
1958	644,501.24	493,456	525,354	119,147	12.89	9,243
1959	1,624,439.24	1,232,803	1,312,493	311,946	13.26	23,525
1960	325,080.04	244,460	260,262	64,818	13.64	4,752
1961	1,091,185.97	812,835	865,378	225,808	14.03	16,095
1962	150,815.15	111,274	118,467	32,348	14.42	2,243
1963	342,722.94	250,311	266,491	76,232	14.83	5,140
1964	779,657.34	563,622	600,055	179,602	15.24	11,785
1965	244,467.04	174,860	186,163	58,304	15.66	3,723
1966	835,699.78	591,065	629,272	206,428	16.10	12,822
1967	1,227,066.54	858,051	913,517	313,550	16.54	18,957
1968	1,502,294.64	1,038,221	1,105,333	396,962	16.99	23,364
1969	617,386.17	421,508	448,755	168,631	17.45	9,664
1970	2,435,664.87	1,642,077	1,748,223	687,442	17.92	38,362
1971	255,455.45	169,993	180,982	74,473	18.40	4,047
1972	7,628,104.49	5,009,605	5,333,433	2,294,671	18.88	121,540
1973	3,285,811.98	2,128,023	2,265,582	1,020,230	19.38	52,643
1974	1,471,918.29	939,614	1,000,352	471,566	19.89	23,709
1975	4,726,805.83	2,972,735	3,164,897	1,561,909	20.41	76,527
1976	1,471,290.70	911,391	970,305	500,986	20.93	23,936
1977	1,118,407.12	681,826	725,900	392,507	21.47	18,282
1978	4,739,038.21	2,841,717	3,025,410	1,713,628	22.02	77,821
1979	4,184,741.88	2,467,491	2,626,993	1,557,749	22.57	69,019
1980	1,290,895.79	748,010	796,362	494,534	23.13	21,381
1981	511,436.51	291,053	309,867	201,570	23.70	8,505
1982	17,170,909.93	9,587,549	10,207,302	6,963,608	24.29	286,686
1983	979,086.72	641,987	683,486	295,601	21.79	13,566
1984	2,223,028.11	1,440,522	1,533,639	689,389	22.00	31,336
1985	905,109.06	575,649	612,860	292,249	22.61	12,926
1986	5,996,187.99	3,739,822	3,981,570	2,014,618	23.23	86,725
1987	2,619,620.46	1,611,067	1,715,209	904,411	23.48	38,518
1988	4,939,110.20	2,974,332	3,166,597	1,772,513	24.11	73,518
1989	1,569,922.16	930,650	990,809	579,113	24.38	23,754
1990	4,246,717.41	2,461,397	2,620,505	1,626,212	25.02	64,996
1991	3,942,539.12	2,245,276	2,390,414	1,552,125	25.32	61,300
1992	8,452,858.48	4,698,099	5,001,791	3,451,067	25.98	132,836
1993	2,392,633.84	1,303,985	1,388,277	1,004,357	26.30	38,188
1994	636,334.57	337,703	359,533	276,802	26.97	10,263

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.10 STATION EQUIPMENT - COMPANY STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1.5						
1995	11,363,996.50	5,900,187	6,281,584	5,082,412	27.32	186,033
1996	13,590,000.77	6,854,796	7,297,900	6,292,101	28.00	224,718
1997	9,527,087.19	4,689,232	4,992,351	4,534,736	28.37	159,843
1998	1,869,287.02	896,510	954,462	914,825	28.75	31,820
1999	2,811,814.09	1,304,963	1,389,318	1,422,496	29.45	48,302
2000	6,813,114.93	3,071,352	3,269,889	3,543,226	29.85	118,701
2001	2,205,602.41	964,069	1,026,388	1,179,214	30.26	38,969
2002	5,215,864.01	2,206,310	2,348,929	2,866,935	30.69	93,416
2003	6,899,091.35	2,818,279	3,000,457	3,898,634	31.13	125,237
2004	9,633,162.79	3,791,613	4,036,708	5,596,455	31.58	177,215
2005	11,573,171.07	4,378,131	4,661,140	6,912,031	32.05	215,664
2006	43,243,918.60	15,680,245	16,693,839	26,550,080	32.52	816,423
2007	7,493,137.62	2,596,372	2,764,205	4,728,933	33.01	143,258
2008	15,072,144.68	4,973,808	5,295,322	9,776,823	33.50	291,845
2009	23,791,900.28	7,484,932	7,968,769	15,823,131	33.76	468,695
2010	16,782,322.78	4,987,706	5,310,119	11,472,204	34.28	334,662
2011	21,048,295.25	5,910,361	6,292,415	14,755,880	34.58	426,717
2012	38,903,835.29	10,262,832	10,926,236	27,977,599	34.89	801,880
2013	6,140,329.05	1,511,135	1,608,817	4,531,512	35.23	128,627
2014	10,187,253.15	2,320,656	2,470,667	7,716,586	35.59	216,819
2015	4,475,124.50	939,776	1,000,524	3,474,600	35.75	97,192
2016	5,954,013.12	1,138,407	1,211,995	4,742,018	35.95	131,906
2017	13,789,513.66	2,369,038	2,522,176	11,267,338	36.17	311,511
2018	13,667,312.67	2,078,798	2,213,175	11,454,138	36.24	316,063
2019	20,770,772.35	2,741,742	2,918,972	17,851,800	36.17	493,553
2020	18,187,067.06	2,022,402	2,153,133	16,033,934	35.98	445,635
2021	25,805,254.09	2,301,829	2,450,623	23,354,631	35.72	653,825
2022	14,643,381.00	978,178	1,041,409	13,601,972	34.95	389,184
2023	18,662,000.49	795,001	846,391	17,815,609	33.71	528,496
2024	32,543,221.48	530,455	564,744	31,978,478	30.17	1,059,943
	541,440,548.59	177,227,429	188,675,054	352,765,495		11,127,316
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						31.7 2.06

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.20 STATION EQUIPMENT - CUSTOMER HIGH TENSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 47-R0.5						
1948	9,816.00	8,189	9,188	628	7.79	81
1949	59,395.12	49,045	55,026	4,369	8.19	533
1951	8,076.63	6,534	7,331	746	8.98	83
1952	34,655.77	27,740	31,123	3,533	9.38	377
1953	26,944.27	21,343	23,946	2,998	9.77	307
1954	114,326.31	89,588	100,513	13,813	10.17	1,358
1955	58,522.50	45,361	50,893	7,630	10.57	722
1956	215,500.26	165,202	185,348	30,152	10.97	2,749
1957	45,405.74	34,422	38,620	6,786	11.37	597
1958	83,545.02	62,623	70,260	13,285	11.77	1,129
1959	124,604.15	92,339	103,599	21,005	12.17	1,726
1960	205,131.65	150,226	168,545	36,587	12.58	2,908
1961	171,173.60	123,865	138,970	32,204	12.99	2,479
1962	45,407.19	32,461	36,419	8,988	13.40	671
1963	160,807.74	113,524	127,368	33,440	13.82	2,420
1964	94,945.55	66,179	74,249	20,697	14.24	1,453
1965	62,790.64	43,206	48,475	14,316	14.66	977
1966	213,779.28	145,143	162,843	50,936	15.09	3,375
1967	62,758.34	42,035	47,161	15,597	15.52	1,005
1968	114,800.80	75,842	85,091	29,710	15.95	1,863
1969	547,654.82	356,677	400,172	147,483	16.39	8,998
1970	1,100,866.90	706,657	792,831	308,036	16.83	18,303
1971	97,838.58	61,867	69,411	28,428	17.28	1,645
1972	436,334.33	271,736	304,873	131,461	17.73	7,415
1973	316,495.10	194,072	217,738	98,757	18.18	5,432
1974	317,593.84	191,636	215,005	102,589	18.64	5,504
1975	754,748.21	447,868	502,484	252,264	19.11	13,201
1976	598,079.62	348,920	391,469	206,611	19.58	10,552
1977	908,063.29	520,683	584,178	323,885	20.05	16,154
1978	507,273.91	285,692	320,531	186,743	20.53	9,096
1979	136,406.22	75,401	84,596	51,810	21.02	2,465
1980	272,979.97	148,048	166,102	106,878	21.51	4,969
1981	382,271.87	203,334	228,130	154,142	22.00	7,006
1982	190,991.50	99,560	111,701	79,290	22.50	3,524
1983	423,677.48	286,575	321,522	102,155	19.85	5,146
1984	670,063.50	445,056	499,329	170,734	20.48	8,337
1985	818,584.33	536,746	602,200	216,384	20.74	10,433
1986	728,370.06	471,110	528,560	199,810	21.02	9,506
1987	102,455.64	65,315	73,280	29,176	21.32	1,368
1988	741,593.22	465,572	522,346	219,247	21.64	10,132
1989	558,364.73	342,948	384,769	173,596	22.30	7,785
1990	220,028.60	132,853	149,054	70,975	22.64	3,135

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.20 STATION EQUIPMENT - CUSTOMER HIGH TENSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 47-R0.5						
1991	136,963.29	81,219	91,123	45,840	22.99	1,994
1992	185,984.84	108,206	121,401	64,584	23.36	2,765
1993	47,970.01	27,501	30,855	17,115	23.45	730
1994	319,088.30	179,072	200,909	118,179	23.85	4,955
1995	797,726.48	437,713	491,090	306,636	24.26	12,640
1996	2,599,618.09	1,392,875	1,562,730	1,036,888	24.69	41,996
1997	61,147.48	32,115	36,031	25,116	24.86	1,010
1998	100,621.57	51,458	57,733	42,889	25.32	1,694
1999	578,101.08	288,935	324,169	253,932	25.52	9,950
2000	207,199.85	101,031	113,351	93,849	25.75	3,645
2001	1,499,289.41	708,264	794,634	704,655	26.25	26,844
2002	1,406,102.36	645,401	724,105	681,997	26.52	25,716
2003	415,209.74	184,768	207,300	207,910	26.81	7,755
2004	119,315.08	51,616	57,910	61,405	26.89	2,284
2005	780,305.46	325,621	365,329	414,976	27.23	15,240
2006	1,706,659.76	688,296	772,231	934,429	27.37	34,141
2007	129,872.02	50,234	56,360	73,512	27.75	2,649
2008	1,394,093.70	517,488	580,593	813,501	27.95	29,106
2009	2,551,169.13	909,492	1,020,400	1,530,769	27.98	54,709
2010	167,970.05	56,992	63,942	104,028	28.24	3,684
2011	399,509.10	128,882	144,599	254,910	28.34	8,995
2012	243,555.97	74,577	83,671	159,885	28.32	5,646
2013	323,079.73	93,241	104,611	218,469	28.34	7,709
2014	222,474.85	60,024	67,344	155,131	28.41	5,460
2015	257,613.17	64,609	72,488	185,125	28.38	6,523
2016	1,429,859.78	330,584	370,897	1,058,963	28.26	37,472
2017	881,237.27	185,765	208,418	672,819	28.09	23,952
2018	274,534.18	52,107	58,461	216,073	27.75	7,786
2019	1,414,568.96	236,516	265,358	1,149,211	27.39	41,957
2020	1,500,440.53	215,463	241,738	1,258,703	26.85	46,879
2021	1,001,685.33	118,499	132,949	868,736	26.09	33,298
2022	1,424,781.47	129,940	145,786	1,278,995	24.90	51,365
2023	4,117,160.68	250,735	281,311	3,835,850	23.13	165,839
	41,438,031.00	16,832,432	18,885,076	22,552,955		923,307

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 24.4 2.23

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.30 STATION EQUIPMENT - PORTABLE SUBSTATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 47-R0.5						
2001	2,396,953.29	1,132,321	997,909	1,399,044	26.25	53,297
2010	473,644.39	160,708	141,631	332,013	28.24	11,757
2011	3,843,562.05	1,239,933	1,092,747	2,750,815	28.34	97,065
2013	83,022.68	23,960	21,116	61,907	28.34	2,184
2015	12,783.07	3,206	2,825	9,958	28.38	351
2021	523,065.36	61,879	54,534	468,531	26.09	17,958
	7,333,030.84	2,622,007	2,310,762	5,022,269		182,612
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						27.5 2.49

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R1.5						
1912	1,819.38	1,738	1,801	18	2.70	7
1914	9,359.44	8,835	9,153	206	3.36	61
1915	10.52	10	10	1	3.65	
1916	7,269.69	6,794	7,039	231	3.93	59
1917	15,156.83	14,098	14,606	551	4.19	132
1918	3,802.22	3,522	3,649	153	4.43	35
1919	78.73	73	76	3	4.66	1
1920	58,606.96	53,830	55,768	2,839	4.89	581
1921	1,243.55	1,138	1,179	65	5.11	13
1922	11,391.59	10,378	10,752	640	5.34	120
1923	1,899.73	1,723	1,785	115	5.57	21
1924	31,903.96	28,825	29,863	2,041	5.79	353
1925	106,240.00	95,563	99,004	7,236	6.03	1,200
1926	22,468.76	20,121	20,846	1,623	6.27	259
1927	134,083.94	119,513	123,817	10,267	6.52	1,575
1928	91,576.75	81,244	84,170	7,407	6.77	1,094
1929	76,737.91	67,747	70,187	6,551	7.03	932
1930	120,193.06	105,590	109,392	10,801	7.29	1,482
1931	110,875.44	96,924	100,414	10,461	7.55	1,386
1932	42,489.63	36,952	38,283	4,207	7.82	538
1933	37,217.49	32,193	33,352	3,865	8.10	477
1934	51,846.82	44,605	46,211	5,636	8.38	673
1935	2,841.40	2,431	2,519	322	8.66	37
1936	52,776.37	44,913	46,530	6,246	8.94	699
1937	77,962.88	65,970	68,346	9,617	9.23	1,042
1938	26,040.98	21,909	22,698	3,343	9.52	351
1939	42,160.05	35,260	36,530	5,630	9.82	573
1940	30,944.21	25,725	26,651	4,293	10.12	424
1941	93,572.48	77,322	80,106	13,466	10.42	1,292
1942	86,324.57	70,887	73,440	12,885	10.73	1,201
1943	10,163.61	8,294	8,593	1,571	11.04	142
1944	6,544.94	5,307	5,498	1,047	11.35	92
1945	12,082.60	9,733	10,083	2,000	11.67	171
1946	21.53	17	18	4	12.00	
1947	8,035.01	6,384	6,614	1,421	12.33	115
1948	239,553.47	188,967	195,772	43,781	12.67	3,455
1949	297,079.90	232,664	241,043	56,037	13.01	4,307
1950	367,727.22	285,845	296,139	71,588	13.36	5,358
1951	530,593.09	409,262	424,000	106,593	13.72	7,769
1952	629,330.56	481,646	498,991	130,340	14.08	9,257
1953	822,245.93	624,224	646,703	175,543	14.45	12,148
1954	1,063,007.68	800,264	829,082	233,926	14.83	15,774

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R1.5						
1955	864,935.21	645,674	668,925	196,010	15.21	12,887
1956	903,761.39	668,630	692,708	211,053	15.61	13,520
1957	1,164,392.64	853,698	884,441	279,952	16.01	17,486
1958	1,157,855.48	840,985	871,270	286,585	16.42	17,453
1959	1,520,306.43	1,093,602	1,132,984	387,322	16.84	23,000
1960	1,389,002.75	989,428	1,025,058	363,945	17.26	21,086
1961	943,245.23	664,988	688,935	254,310	17.70	14,368
1962	1,099,895.57	767,364	794,998	304,898	18.14	16,808
1963	968,496.99	668,428	692,499	275,998	18.59	14,847
1964	1,045,994.35	713,891	739,599	306,395	19.05	16,084
1965	1,252,839.44	845,253	875,692	377,147	19.52	19,321
1966	1,239,358.03	826,243	855,997	383,361	20.00	19,168
1967	2,167,209.82	1,427,108	1,478,500	688,710	20.49	33,612
1968	1,393,838.74	906,232	938,866	454,973	20.99	21,676
1969	1,250,324.48	802,496	831,395	418,929	21.49	19,494
1970	3,242,122.18	2,053,333	2,127,276	1,114,846	22.00	50,675
1971	1,703,523.23	1,064,140	1,102,461	601,062	22.52	26,690
1972	2,507,466.81	1,543,772	1,599,365	908,102	23.06	39,380
1973	3,085,843.57	1,872,582	1,940,016	1,145,828	23.59	48,573
1974	4,924,041.64	2,942,952	3,048,931	1,875,111	24.14	77,677
1975	5,073,650.12	2,984,981	3,092,474	1,981,176	24.70	80,210
1976	5,592,845.73	3,238,258	3,354,872	2,237,974	25.26	88,598
1977	5,131,391.86	2,922,328	3,027,565	2,103,827	25.83	81,449
1978	4,051,165.56	2,267,964	2,349,636	1,701,530	26.41	64,427
1979	4,931,801.37	2,712,491	2,810,171	2,121,630	27.00	78,579
1980	6,148,597.86	3,320,243	3,439,809	2,708,789	27.60	98,145
1981	4,726,392.66	2,504,988	2,595,196	2,131,197	28.20	75,574
1982	6,206,529.51	3,226,340	3,342,524	2,864,006	28.81	99,410
1983	6,679,648.14	4,158,081	4,307,818	2,371,830	25.17	94,232
1984	6,160,473.57	3,767,746	3,903,427	2,257,047	25.72	87,755
1985	8,113,438.25	4,871,308	5,046,730	3,066,708	26.29	116,649
1986	7,845,940.73	4,621,259	4,787,676	3,058,265	26.86	113,859
1987	7,392,565.24	4,269,206	4,422,945	2,969,620	27.44	108,222
1988	8,603,260.67	4,898,697	5,075,105	3,528,156	27.60	127,832
1989	8,411,239.42	4,688,425	4,857,261	3,553,978	28.19	126,072
1990	8,893,902.38	4,848,066	5,022,651	3,871,251	28.79	134,465
1991	10,107,484.77	5,383,246	5,577,103	4,530,382	29.40	154,095
1992	11,243,378.83	5,882,536	6,094,373	5,149,006	29.61	173,894
1993	8,447,863.86	4,310,945	4,466,187	3,981,677	30.23	131,713
1994	9,460,836.76	4,703,928	4,873,322	4,587,515	30.85	148,704
1995	9,117,838.46	4,438,564	4,598,402	4,519,436	31.10	145,319
1996	9,275,163.14	4,388,080	4,546,100	4,729,063	31.74	148,994

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R1.5						
1997	14,380,312.62	6,643,704	6,882,952	7,497,361	32.02	234,146
1998	2,019,783.12	904,459	937,030	1,082,753	32.67	33,142
1999	46,327.32	20,199	20,926	25,401	32.98	770
2000	1,341,511.91	565,313	585,671	755,841	33.64	22,469
2001	2,480,790.09	1,014,395	1,050,925	1,429,865	33.97	42,092
2002	2,653,940.15	1,045,122	1,082,758	1,571,182	34.64	45,357
2003	5,447,114.42	2,073,172	2,147,829	3,299,285	34.99	94,292
2004	7,406,072.21	2,718,029	2,815,908	4,590,164	35.36	129,812
2005	7,362,252.63	2,598,875	2,692,464	4,669,789	35.75	130,623
2006	10,980,453.49	3,717,982	3,851,871	7,128,582	36.14	197,249
2007	5,483,995.62	1,775,718	1,839,664	3,644,332	36.55	99,708
2008	6,881,803.73	2,123,725	2,200,203	4,681,601	36.97	126,632
2009	7,903,337.19	2,315,678	2,399,068	5,504,269	37.41	147,134
2010	12,297,388.50	3,406,377	3,529,045	8,768,344	37.85	231,660
2011	21,279,407.31	5,573,077	5,773,770	15,505,637	38.05	407,507
2012	19,189,024.31	4,701,311	4,870,611	14,318,413	38.52	371,714
2013	24,478,247.97	5,600,623	5,802,308	18,675,940	38.75	481,960
2014	14,720,179.19	3,122,150	3,234,582	11,485,597	39.00	294,502
2015	13,637,539.24	2,656,593	2,752,260	10,885,279	39.28	277,120
2016	14,499,891.98	2,575,181	2,667,916	11,831,976	39.35	300,686
2017	25,069,024.95	4,006,030	4,150,292	20,918,733	39.45	530,259
2018	50,364,508.69	7,101,396	7,357,126	43,007,383	39.59	1,086,319
2019	50,503,681.39	6,191,751	6,414,723	44,088,958	39.35	1,120,431
2020	53,710,822.87	5,532,215	5,731,436	47,979,387	39.17	1,224,901
2021	39,787,498.38	3,302,362	3,421,284	36,366,214	38.69	939,938
2022	39,439,429.05	2,437,357	2,525,129	36,914,300	37.98	971,940
2023	48,895,885.90	1,926,498	1,995,873	46,900,013	36.52	1,284,228
2024	41,328,477.40	624,060	646,534	40,681,944	32.61	1,247,530
	744,363,845.38	201,100,271	208,342,134	536,021,712		15,151,329
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						35.4 2.04

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1						
1935	13,891.80	12,215	13,222	670	6.64	101
1936	16,233.16	14,179	15,348	885	6.96	127
1937	16,952.16	14,708	15,921	1,031	7.28	142
1938	6,953.75	5,993	6,487	467	7.60	61
1940	12,610.14	10,716	11,600	1,010	8.26	122
1941	58,356.53	49,242	53,303	5,054	8.59	588
1942	47,332.30	39,647	42,917	4,415	8.93	494
1943	22,135.55	18,401	19,919	2,217	9.28	239
1944	8,999.64	7,424	8,036	964	9.63	100
1945	36,310.98	29,722	32,173	4,138	9.98	415
1946	50,183.88	40,749	44,110	6,074	10.34	587
1947	94,738.20	76,307	82,601	12,137	10.70	1,134
1948	167,413.11	133,748	144,779	22,634	11.06	2,046
1949	353,630.66	280,075	303,175	50,456	11.44	4,410
1950	421,311.97	330,844	358,131	63,181	11.81	5,350
1951	434,612.13	338,285	366,186	68,426	12.19	5,613
1952	617,747.98	476,450	515,747	102,001	12.58	8,108
1953	766,030.87	585,385	633,666	132,365	12.97	10,205
1954	674,352.38	510,424	552,523	121,829	13.37	9,112
1955	711,123.39	533,087	577,055	134,068	13.77	9,736
1956	878,991.98	652,528	706,347	172,645	14.17	12,184
1957	931,829.06	684,810	741,292	190,537	14.58	13,068
1958	880,024.48	640,015	692,802	187,222	15.00	12,481
1959	1,197,063.74	861,455	932,506	264,558	15.42	17,157
1960	1,206,553.08	858,849	929,685	276,868	15.85	17,468
1961	744,777.40	524,323	567,568	177,209	16.28	10,885
1962	985,322.92	685,785	742,347	242,976	16.72	14,532
1963	850,787.97	585,189	633,454	217,334	17.17	12,658
1964	1,008,135.36	685,169	741,680	266,455	17.62	15,122
1965	1,206,004.35	809,772	876,560	329,444	18.07	18,232
1966	1,128,588.11	748,355	810,078	318,510	18.53	17,189
1967	1,040,052.40	680,766	736,914	303,138	19.00	15,955
1968	1,223,560.80	790,200	855,374	368,187	19.48	18,901
1969	1,303,308.54	830,325	898,809	404,500	19.96	20,266
1970	3,706,982.08	2,329,319	2,521,437	1,185,545	20.44	58,001
1971	1,634,155.69	1,012,278	1,095,769	538,387	20.93	25,723
1972	2,541,704.22	1,551,355	1,679,308	862,396	21.43	40,242
1973	3,168,321.33	1,904,446	2,061,521	1,106,800	21.94	50,447
1974	5,539,027.25	3,278,107	3,548,479	1,990,548	22.45	88,666
1975	6,026,433.47	3,509,554	3,799,015	2,227,418	22.97	96,971
1976	5,733,594.54	3,284,834	3,555,761	2,177,834	23.49	92,713
1977	5,450,857.24	3,070,304	3,323,537	2,127,320	24.02	88,565

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 55-R1						
1978	4,246,510.54	2,350,231	2,544,073	1,702,438	24.56	69,318
1979	4,378,546.30	2,380,353	2,576,680	1,801,866	25.10	71,787
1980	5,979,058.88	3,190,665	3,453,825	2,525,234	25.65	98,450
1981	4,029,074.75	2,109,785	2,283,796	1,745,279	26.20	66,614
1982	4,385,730.33	2,251,064	2,436,727	1,949,003	26.77	72,805
1983	4,391,018.14	2,806,300	3,037,758	1,353,260	23.44	57,733
1984	3,906,386.59	2,452,430	2,654,701	1,251,686	24.01	52,132
1985	4,454,717.70	2,744,997	2,971,399	1,483,319	24.60	60,298
1986	4,551,243.21	2,768,521	2,996,863	1,554,380	24.79	62,702
1987	3,758,026.61	2,240,535	2,425,330	1,332,697	25.40	52,468
1988	3,517,587.44	2,066,934	2,237,411	1,280,176	25.61	49,987
1989	4,717,960.39	2,713,299	2,937,086	1,780,874	26.23	67,895
1990	5,060,440.27	2,863,197	3,099,348	1,961,092	26.48	74,059
1991	6,293,341.21	3,478,959	3,765,897	2,527,444	27.10	93,264
1992	7,049,148.42	3,826,278	4,141,862	2,907,286	27.38	106,183
1993	4,663,367.54	2,482,777	2,687,551	1,975,817	27.67	71,406
1994	4,225,775.97	2,191,065	2,371,780	1,853,996	28.32	65,466
1995	3,184,583.74	1,615,858	1,749,131	1,435,453	28.64	50,121
1996	6,924,404.66	3,433,812	3,717,026	3,207,379	28.97	110,714
1997	6,045,744.46	2,926,140	3,167,482	2,878,262	29.32	98,167
1998	2,248,812.44	1,060,765	1,148,255	1,100,557	29.68	37,081
1999	7,896,453.07	3,603,941	3,901,187	3,995,266	30.37	131,553
2000	4,914,176.32	2,178,946	2,358,661	2,555,515	30.75	83,106
2001	20,128,922.40	8,703,746	9,421,613	10,707,309	30.85	347,076
2002	12,553,246.04	5,253,533	5,686,834	6,866,412	31.26	219,655
2003	3,706,374.03	1,498,116	1,621,678	2,084,696	31.69	65,784
2004	9,445,341.56	3,678,961	3,982,394	5,462,948	32.13	170,026
2005	16,320,640.88	6,143,089	6,649,759	9,670,882	32.31	299,315
2006	9,545,820.15	3,444,132	3,728,197	5,817,623	32.78	177,475
2007	3,695,524.33	1,280,499	1,386,112	2,309,412	33.01	69,961
2008	10,372,023.95	3,439,363	3,723,035	6,648,989	33.25	199,970
2009	14,854,204.29	4,696,899	5,084,290	9,769,914	33.52	291,465
2010	54,568,649.46	16,381,509	17,732,622	36,836,027	33.81	1,089,501
2011	925,253.59	263,512	285,246	640,008	33.90	18,879
2012	23,917,502.14	6,397,932	6,925,620	16,991,882	34.23	496,403
2013	9,181,633.30	2,301,835	2,491,686	6,689,947	34.37	194,645
2014	12,524,400.10	2,933,215	3,175,141	9,349,259	34.34	272,256
2015	13,300,735.81	2,880,939	3,118,553	10,182,183	34.36	296,338
2016	12,601,457.34	2,495,089	2,700,879	9,900,578	34.42	287,640
2017	29,872,771.83	5,353,201	5,794,722	24,078,050	34.34	701,166
2018	46,861,417.24	7,493,141	8,111,160	38,750,257	34.15	1,134,707
2019	40,973,038.74	5,723,934	6,196,032	34,777,007	33.87	1,026,779

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1						
2020	46,358,239.09	5,488,816	5,941,522	40,416,717	33.52	1,205,749
2021	42,990,624.93	4,135,698	4,476,802	38,513,823	32.87	1,171,701
2022	48,036,220.70	3,497,037	3,785,466	44,250,755	31.86	1,388,913
2023	47,253,097.38	2,239,797	2,424,531	44,828,566	30.15	1,486,851
2024	52,116,614.46	985,004	1,066,245	51,050,370	25.96	1,966,501
	745,842,859.31	199,931,188	216,421,110	529,421,750		17,098,181
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					31.0	2.29

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
1891	2,281.69	2,282	2,282			
1896	8,447.94	8,448	8,448			
1897	4,610.73	4,611	4,611			
1898	2,260.74	2,261	2,261			
1899	21,564.35	21,564	21,564			
1900	1,342.94	1,343	1,343			
1901	10,302.84	10,303	10,303			
1902	54,861.09	54,861	54,861			
1903	18,956.25	18,956	18,956			
1904	2,779.32	2,779	2,779			
1905	4,658.35	4,658	4,658			
1906	1,406.35	1,406	1,406			
1907	21,675.95	21,676	21,676			
1908	4,128.20	4,128	4,128			
1909	3.37	3	3			
1910	11,576.45	11,558	11,136	440	0.12	440
1911	10,893.49	10,851	10,455	438	0.29	438
1912	10,321.82	10,253	9,878	444	0.50	444
1913	224,610.25	222,784	214,645	9,965	0.61	9,965
1914	50,545.06	49,993	48,167	2,378	0.82	2,378
1915	41,453.02	40,878	39,385	2,068	1.04	1,988
1916	56,320.86	55,412	53,388	2,933	1.21	2,424
1917	65,439.18	64,200	61,855	3,584	1.42	2,524
1918	678.26	663	639	39	1.65	24
1919	35,149.26	34,282	33,030	2,119	1.85	1,145
1920	29,892.78	29,068	28,006	1,887	2.07	912
1921	59,947.51	58,101	55,979	3,969	2.31	1,718
1922	323,225.12	312,323	300,913	22,312	2.53	8,819
1923	508,061.73	489,299	471,424	36,638	2.77	13,227
1924	511,760.72	491,152	473,210	38,551	3.02	12,765
1925	508,911.32	486,789	469,006	39,905	3.26	12,241
1926	520,339.58	495,988	477,869	42,471	3.51	12,100
1927	889,425.18	844,714	813,856	75,569	3.77	20,045
1928	397,984.43	376,652	362,892	35,092	4.02	8,729
1929	578,545.22	545,528	525,599	52,946	4.28	12,371
1930	329,321.68	309,388	298,086	31,236	4.54	6,880
1931	318,532.08	298,146	287,254	31,278	4.80	6,516
1932	86,608.46	80,754	77,804	8,804	5.07	1,736
1933	85,499.81	79,412	76,511	8,989	5.34	1,683
1934	64,616.54	59,783	57,599	7,018	5.61	1,251
1935	97,551.54	89,891	86,607	10,945	5.89	1,858
1936	26,250.95	24,091	23,211	3,040	6.17	493

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
1937	72,896.41	66,618	64,184	8,712	6.46	1,349
1938	12,448.94	11,329	10,915	1,534	6.75	227
1939	67,667.95	61,307	59,067	8,601	7.05	1,220
1940	21,697.63	19,568	18,853	2,845	7.36	387
1941	210,218.05	188,692	181,799	28,419	7.68	3,700
1942	66,502.17	59,400	57,230	9,272	8.01	1,158
1943	60,383.97	53,661	51,701	8,683	8.35	1,040
1944	7,627.87	6,742	6,496	1,132	8.71	130
1945	81,803.46	71,900	69,273	12,530	9.08	1,380
1946	8,987.46	7,853	7,566	1,421	9.47	150
1947	34,128.58	29,633	28,550	5,579	9.88	565
1948	100,639.43	86,819	83,647	16,992	10.30	1,650
1949	164,987.84	141,340	136,177	28,811	10.75	2,680
1950	240,288.80	204,373	196,907	43,382	11.21	3,870
1951	101,995.41	86,084	82,939	19,056	11.70	1,629
1952	167,161.76	139,948	134,836	32,326	12.21	2,648
1953	371,037.38	308,009	296,757	74,280	12.74	5,830
1954	493,007.63	405,647	390,828	102,180	13.29	7,688
1955	402,695.42	328,277	316,285	86,410	13.86	6,234
1956	313,954.69	253,424	244,166	69,789	14.46	4,826
1957	190,957.23	152,588	147,014	43,943	15.07	2,916
1958	481,092.85	380,386	366,490	114,603	15.70	7,300
1959	242,967.30	190,032	183,090	59,877	16.34	3,664
1960	308,603.60	238,652	229,934	78,670	17.00	4,628
1961	689,253.89	526,866	507,619	181,635	17.67	10,279
1962	593,522.02	448,305	431,928	161,594	18.35	8,806
1963	114,838.79	85,701	82,570	32,269	19.03	1,696
1964	213,040.91	156,996	151,261	61,780	19.73	3,131
1965	908,694.07	661,048	636,899	271,795	20.44	13,297
1966	291,129.50	209,031	201,395	89,734	21.15	4,243
1967	992,334.27	702,841	677,165	315,169	21.88	14,404
1968	273,767.63	191,235	184,249	89,519	22.61	3,959
1969	1,228,480.49	845,846	814,946	413,534	23.36	17,703
1970	1,455,070.47	987,309	951,241	503,829	24.11	20,897
1971	3,220,438.54	2,152,122	2,073,503	1,146,936	24.88	46,099
1972	1,529,313.17	1,006,288	969,527	559,786	25.65	21,824
1973	2,306,134.01	1,493,153	1,438,606	867,528	26.44	32,811
1974	3,051,616.55	1,943,666	1,872,662	1,178,955	27.23	43,296
1975	1,804,653.58	1,129,948	1,088,670	715,984	28.04	25,534
1976	1,455,441.41	895,577	862,861	592,580	28.85	20,540
1977	1,011,437.29	611,181	588,854	422,583	29.68	14,238
1978	2,343,351.21	1,390,076	1,339,295	1,004,056	30.51	32,909

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 75-R4						
1979	1,774,151.61	1,032,556	994,836	779,316	31.35	24,859
1980	2,887,071.58	1,647,161	1,586,988	1,300,084	32.21	40,363
1981	938,090.34	524,458	505,299	432,791	33.07	13,087
1982	3,316,282.06	1,815,565	1,749,240	1,567,042	33.94	46,171
1983	3,000,905.36	1,693,711	1,631,838	1,369,067	32.03	42,743
1984	3,274,312.94	1,803,492	1,737,608	1,536,705	33.03	46,525
1985	2,019,881.06	1,093,160	1,053,226	966,655	33.49	28,864
1986	4,988,459.95	2,630,914	2,534,804	2,453,656	34.50	71,120
1987	1,253,544.81	644,071	620,542	633,003	35.49	17,836
1988	1,635,451.71	823,777	793,683	841,769	35.96	23,408
1989	3,310,310.58	1,621,721	1,562,478	1,747,833	36.96	47,290
1990	2,626,955.48	1,250,694	1,205,005	1,421,950	37.96	37,459
1991	1,288,637.97	595,737	573,974	714,664	38.96	18,344
1992	1,789,991.02	808,718	779,175	1,010,816	39.44	25,629
1993	4,188,834.25	1,833,872	1,766,878	2,421,956	40.45	59,875
1994	1,060,059.85	449,465	433,046	627,014	41.44	15,131
1995	2,031,811.98	833,043	802,611	1,229,201	42.45	28,956
1996	969,992.69	384,311	370,272	599,721	43.44	13,806
1997	833,534.11	320,911	309,188	524,346	43.93	11,936
1998	538,278.67	199,701	192,406	345,873	44.93	7,698
1999	1,671,204.80	596,620	574,825	1,096,380	45.93	23,871
2000	695,565.07	238,579	229,863	465,702	46.93	9,923
2001	270,421.34	88,969	85,719	184,702	47.93	3,854
2002	2,331,495.36	734,421	707,592	1,623,903	48.93	33,188
2003	2,973,836.07	895,125	862,425	2,111,411	49.93	42,287
2004	491,583.66	142,068	136,878	354,706	50.43	7,034
2005	2,115,514.93	581,767	560,514	1,555,001	51.42	30,241
2006	3,641,054.96	949,587	914,897	2,726,158	52.43	51,996
2007	2,929,964.88	723,115	696,699	2,233,266	53.42	41,806
2008	2,216,390.05	515,532	496,699	1,719,691	54.43	31,595
2009	5,624,888.26	1,229,601	1,184,682	4,440,206	55.42	80,119
2010	3,017,427.03	616,762	594,231	2,423,196	56.43	42,942
2011	70,694.48	13,460	12,968	57,726	57.42	1,005
2012	3,912,661.42	689,411	664,226	3,248,435	58.43	55,595
2013	874,056.48	141,772	136,593	737,463	59.42	12,411
2014	12,982,477.64	1,921,407	1,851,215	11,131,263	60.43	184,201
2015	8,808,584.89	1,180,350	1,137,230	7,671,355	61.42	124,900
2016	3,397,148.22	406,978	392,111	3,005,037	62.43	48,135
2017	6,026,527.13	641,825	618,378	5,408,149	62.92	85,953
2018	875,680.73	80,825	77,872	797,809	63.92	12,481
2019	691,084.85	53,974	52,002	639,083	64.92	9,844
2020	1,929,234.14	123,278	118,775	1,810,459	65.92	27,464

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
2021	735,132.95	36,536	35,201	699,932	66.92	10,459
2022	1,410,495.97	50,073	48,244	1,362,252	67.92	20,057
2023	46,383,980.82	987,979	951,888	45,432,093	68.92	659,200
2024	2,418,547.63	17,172	16,544	2,402,003	69.92	34,354
	195,931,223.82	60,324,927	58,127,006	137,804,218		2,853,664
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						48.3 1.46

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-R1.5						
1902	298.03	298	298			
1907	345.77	346	346			
1910	126.40	126	126			
1915	278.72	279	279			
1923	36.83	37	37			
1924	165.75	166	166			
1926	0.44					
1933	105.67	105	94	12	0.35	12
1942	173.57	162	145	29	3.19	9
1943	484.87	449	402	83	3.43	24
1944	1,917.78	1,765	1,581	337	3.66	92
1945	123.85	113	101	23	3.89	6
1948	542.66	489	438	105	4.57	23
1949	151.60	136	122	30	4.81	6
1951	534.73	473	424	111	5.31	21
1952	184.93	163	146	39	5.57	7
1953	13,999.26	12,222	10,951	3,048	5.84	522
1954	5,547.89	4,811	4,311	1,237	6.11	202
1955	5,136.29	4,423	3,963	1,173	6.39	184
1956	5.34	5	5			
1957	13,113.94	11,130	9,973	3,141	6.96	451
1958	7,197.72	6,063	5,433	1,765	7.25	243
1959	1,466.65	1,226	1,099	368	7.54	49
1960	614.52	510	457	158	7.84	20
1962	914.82	747	669	246	8.46	29
1963	6,266.81	5,072	4,545	1,722	8.77	196
1964	8,498.58	6,817	6,108	2,391	9.10	263
1965	85,672.31	68,109	61,027	24,645	9.43	2,613
1966	231,139.32	182,098	163,163	67,976	9.76	6,965
1967	290,021.86	226,281	202,751	87,271	10.11	8,632
1968	311,879.58	240,961	215,905	95,975	10.46	9,175
1969	600,022.21	458,759	411,055	188,967	10.83	17,448
1970	1,318,406.13	997,401	893,687	424,719	11.20	37,921
1971	2,206,934.63	1,651,361	1,479,645	727,290	11.58	62,806
1972	1,553,828.27	1,149,491	1,029,962	523,866	11.97	43,765
1973	1,384,188.18	1,011,662	906,465	477,723	12.38	38,588
1974	1,773,569.28	1,280,446	1,147,299	626,270	12.79	48,966
1975	2,646,966.29	1,886,837	1,690,635	956,331	13.21	72,394
1976	2,742,972.08	1,929,023	1,728,434	1,014,538	13.65	74,325
1977	2,623,891.42	1,819,616	1,630,404	993,487	14.10	70,460
1978	2,542,388.44	1,738,231	1,557,482	984,906	14.55	67,691
1979	3,270,116.43	2,202,358	1,973,347	1,296,769	15.02	86,336

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-R1.5						
1980	3,103,221.53	2,057,560	1,843,606	1,259,616	15.50	81,266
1981	1,426,265.66	930,168	833,445	592,821	16.00	37,051
1982	2,989,510.93	1,917,173	1,717,817	1,271,694	16.50	77,072
1983	2,033,851.34	1,494,067	1,338,707	695,144	14.99	46,374
1984	4,535,707.46	3,288,388	2,946,447	1,589,260	15.36	103,467
1985	3,583,776.01	2,548,065	2,283,106	1,300,670	16.06	80,988
1986	3,046,687.61	2,134,814	1,912,826	1,133,862	16.45	68,928
1987	2,479,625.53	1,710,942	1,533,031	946,595	16.85	56,178
1988	2,849,024.63	1,934,203	1,733,076	1,115,949	17.26	64,655
1989	3,376,699.92	2,253,610	2,019,269	1,357,431	17.69	76,734
1990	4,374,154.89	2,867,259	2,569,108	1,805,047	18.13	99,561
1991	4,776,444.99	3,072,209	2,752,747	2,023,698	18.58	108,918
1992	4,236,088.78	2,670,854	2,393,127	1,842,962	19.05	96,743
1993	4,262,026.14	2,631,375	2,357,753	1,904,273	19.52	97,555
1994	3,638,246.93	2,197,137	1,968,669	1,669,578	20.01	83,437
1995	2,735,543.21	1,613,970	1,446,142	1,289,401	20.50	62,898
1996	3,939,932.97	2,268,219	2,032,359	1,907,574	21.00	90,837
1997	3,315,229.86	1,859,844	1,666,449	1,648,781	21.52	76,616
1998	234,368.39	127,942	114,638	119,730	22.04	5,432
1999	7,479,201.05	3,966,968	3,554,465	3,924,736	22.58	173,815
2000	9,230,756.41	4,772,301	4,276,055	4,954,701	22.89	216,457
2001	4,653,782.85	2,329,684	2,087,433	2,566,350	23.45	109,439
2002	4,016,610.76	1,943,236	1,741,170	2,275,441	24.01	94,771
2003	5,699,399.60	2,671,309	2,393,534	3,305,866	24.37	135,653
2004	11,149,521.89	5,028,434	4,505,555	6,643,967	24.95	266,291
2005	13,428,478.35	5,838,702	5,231,567	8,196,911	25.35	323,350
2006	13,211,681.47	5,498,702	4,926,922	8,284,759	25.95	319,259
2007	8,170,018.42	3,259,837	2,920,864	5,249,154	26.36	199,133
2008	8,379,650.75	3,194,323	2,862,163	5,517,488	26.79	205,953
2009	17,852,854.94	6,475,230	5,801,906	12,050,949	27.24	442,399
2010	21,602,941.05	7,422,771	6,650,918	14,952,023	27.70	539,784
2011	15,127,291.93	4,922,421	4,410,565	10,716,727	27.99	382,877
2012	17,551,444.62	5,353,191	4,796,542	12,754,903	28.48	447,855
2013	20,248,857.25	5,774,974	5,174,466	15,074,391	28.82	523,053
2014	20,658,503.72	5,466,240	4,897,836	15,760,668	29.18	540,119
2015	28,244,734.77	6,869,119	6,154,837	22,089,898	29.56	747,290
2016	18,064,005.43	4,006,596	3,589,972	14,474,033	29.82	485,380
2017	26,026,972.52	5,210,600	4,668,778	21,358,195	29.96	712,890
2018	27,191,179.68	4,823,715	4,322,123	22,869,057	30.13	759,013
2019	25,997,745.64	4,003,653	3,587,335	22,410,411	30.21	741,821
2020	18,631,290.79	2,414,615	2,163,532	16,467,759	30.22	544,929
2021	35,389,145.06	3,691,088	3,307,272	32,081,873	30.06	1,067,261

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES
CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-R1.5						
2022	34,336,343.08	2,678,235	2,399,740	31,936,603	29.55	1,080,765
2023	84,293,190.42	4,197,801	3,761,295	80,531,895	28.62	2,813,833
2024	39,398,910.59	756,459	677,799	38,721,112	25.54	1,516,097
	620,621,149.67	169,048,770	151,470,446	469,150,704		17,454,641
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						26.9 2.81

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.10 LINE TRANSFORMERS - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 39-S0						
1950	46,079.54	44,555	42,463	3,617	1.29	2,804
1951	141,898.52	135,895	129,514	12,385	1.65	7,506
1952	248,581.18	235,707	224,640	23,941	2.02	11,852
1955	230,713.75	212,139	202,178	28,536	3.14	9,088
1956	29,726.48	27,043	25,773	3,953	3.52	1,123
1957	578,140.62	520,477	496,039	82,102	3.89	21,106
1958	260,540.16	232,014	221,120	39,420	4.27	9,232
1959	177,569.34	156,398	149,055	28,514	4.65	6,132
1960	181,783.78	158,339	150,904	30,880	5.03	6,139
1961	293,984.12	253,129	241,244	52,740	5.42	9,731
1962	524,516.72	446,511	425,546	98,971	5.80	17,064
1963	376,337.74	316,605	301,739	74,599	6.19	12,052
1964	225,602.88	187,539	178,733	46,870	6.58	7,123
1965	102,152.04	83,895	79,956	22,196	6.97	3,185
1966	127,599.35	103,519	98,658	28,941	7.36	3,932
1967	100,337.13	80,373	76,599	23,738	7.76	3,059
1968	39,951.88	31,603	30,119	9,833	8.15	1,207
1969	174,419.73	136,182	129,788	44,632	8.55	5,220
1970	1,275,382.08	982,695	936,554	338,828	8.95	37,858
1971	72,812.40	55,337	52,739	20,073	9.36	2,145
1972	983,052.70	737,034	702,428	280,625	9.76	28,753
1973	545,797.96	403,470	384,526	161,272	10.17	15,858
1974	496,026.46	361,464	344,492	151,534	10.58	14,323
1975	598,559.71	429,892	409,707	188,853	10.99	17,184
1976	942,598.09	666,832	635,522	307,076	11.41	26,913
1977	1,689,219.35	1,176,828	1,121,572	567,647	11.83	47,984
1978	1,706,497.71	1,170,487	1,115,528	590,970	12.25	48,242
1979	1,414,478.31	954,957	910,118	504,360	12.67	39,807
1980	1,047,449.43	695,611	662,950	384,499	13.10	29,351
1981	1,586,114.73	1,035,860	987,223	598,892	13.53	44,264
1982	1,057,675.59	679,081	647,196	410,480	13.96	29,404
1983	2,130,106.20	1,626,549	1,550,177	579,929	12.85	45,131
1984	2,496,407.11	1,880,543	1,792,245	704,162	13.26	53,104
1985	2,625,113.34	1,949,409	1,857,877	767,236	13.69	56,044
1986	2,406,803.40	1,769,963	1,686,857	719,946	13.85	51,982
1987	2,710,390.00	1,961,780	1,869,667	840,723	14.31	58,751
1988	2,701,102.93	1,932,369	1,841,637	859,466	14.52	59,192
1989	4,218,344.93	2,965,075	2,825,854	1,392,491	15.01	92,771
1990	3,933,996.21	2,727,833	2,599,752	1,334,244	15.25	87,491
1991	3,234,956.62	2,210,769	2,106,966	1,127,991	15.52	72,680
1992	2,066,122.59	1,390,087	1,324,817	741,306	15.81	46,888
1993	1,922,897.71	1,266,036	1,206,591	716,307	16.34	43,838

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.10 LINE TRANSFORMERS - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 39-S0						
1994	1,807,662.38	1,168,834	1,113,953	693,709	16.67	41,614
1995	2,149,522.91	1,369,676	1,305,365	844,158	16.80	50,248
1996	1,154,061.74	720,365	686,541	467,521	17.16	27,245
1997	1,061,938.24	648,313	617,872	444,066	17.55	25,303
1998	320,754.99	192,100	183,080	137,675	17.75	7,756
1999	5,018,680.26	2,930,909	2,793,292	2,225,388	18.17	122,476
2000	1,515,518.21	865,058	824,440	691,078	18.42	37,518
2001	2,249,583.07	1,253,018	1,194,184	1,055,399	18.69	56,469
2002	4,015,989.73	2,168,634	2,066,809	1,949,181	19.17	101,679
2003	2,374,951.74	1,251,125	1,192,380	1,182,572	19.31	61,241
2004	10,876,293.04	5,551,260	5,290,609	5,585,684	19.66	284,114
2005	20,188,391.55	9,960,952	9,493,250	10,695,142	20.02	534,223
2006	7,864,657.01	3,753,801	3,577,547	4,287,110	20.26	211,605
2007	5,980,675.93	2,752,307	2,623,077	3,357,599	20.52	163,626
2008	6,876,047.92	3,040,588	2,897,822	3,978,226	20.81	191,169
2009	6,921,563.38	2,929,206	2,791,669	4,129,894	21.13	195,452
2010	11,286,501.64	4,549,589	4,335,970	6,950,532	21.47	323,732
2011	7,577,630.77	2,905,264	2,768,852	4,808,779	21.71	221,501
2012	15,758,980.17	5,712,630	5,444,402	10,314,578	21.98	469,271
2013	9,762,297.58	3,334,801	3,178,220	6,584,078	22.17	296,981
2014	9,549,434.21	3,048,179	2,905,056	6,644,378	22.39	296,756
2015	9,914,423.76	2,928,721	2,791,207	7,123,217	22.66	314,352
2016	8,200,056.44	2,216,475	2,112,404	6,087,652	22.95	265,257
2017	9,810,265.74	2,405,477	2,292,531	7,517,735	23.08	325,725
2018	11,810,524.01	2,572,332	2,451,552	9,358,972	23.35	400,813
2019	11,053,268.93	2,097,910	1,999,406	9,053,863	23.48	385,599
2020	15,552,792.62	2,485,336	2,368,641	13,184,152	23.67	556,998
2021	15,252,798.11	1,953,883	1,862,141	13,390,657	23.82	562,160
2022	16,640,125.94	1,577,484	1,503,416	15,136,710	23.88	633,866
2023	13,619,363.18	804,904	767,111	12,852,252	23.88	538,202
2024	16,127,268.18	332,222	316,623	15,810,645	23.71	666,834

310,013,863.90 113,873,237 108,526,485 201,487,379 9,557,298

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 21.1 3.08

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.30 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R0.5						
1906	297.26	297	297			
1908	15.82	16	16			
1912	60.01	60	60			
1913	205.02	205	205			
1916	644.84	645	645			
1917	47.48	47	47			
1918	5,804.74	5,805	5,805			
1919	276.11	276	276			
1920	568.56	569	569			
1921	744.92	745	745			
1922	509.91	510	510			
1923	911.23	911	911			
1924	4,075.57	4,076	4,076			
1925	4,808.68	4,809	4,809			
1926	11,650.82	11,651	11,651			
1927	23,452.47	23,452	23,452			
1928	31,191.42	31,191	31,191			
1929	53,986.48	53,694	47,120	6,866	0.26	6,866
1930	55,624.21	54,755	48,051	7,573	0.75	7,573
1931	24,284.06	23,662	20,765	3,519	1.23	2,861
1932	9,231.22	8,902	7,812	1,419	1.71	830
1933	9,373.65	8,946	7,851	1,523	2.19	695
1934	105.14	99	87	18	2.66	7
1935	4,140.90	3,872	3,398	743	3.12	238
1936	12,222.18	11,311	9,926	2,296	3.58	641
1937	35,409.70	32,437	28,466	6,944	4.03	1,723
1938	7,418.98	6,727	5,903	1,516	4.48	338
1939	2,832.60	2,543	2,232	601	4.91	122
1940	9,518.11	8,459	7,423	2,095	5.34	392
1941	53,236.74	46,837	41,102	12,135	5.77	2,103
1942	15,675.53	13,657	11,985	3,691	6.18	597
1943	8,479.82	7,316	6,420	2,060	6.59	313
1944	7,747.21	6,617	5,807	1,940	7.00	277
1945	14,116.77	11,937	10,475	3,642	7.41	491
1946	7,364.16	6,166	5,411	1,953	7.81	250
1947	8,884.80	7,365	6,463	2,422	8.21	295
1948	72,846.24	59,794	52,473	20,373	8.60	2,369
1949	40,986.52	33,302	29,225	11,762	9.00	1,307
1950	49,492.11	39,800	34,927	14,565	9.40	1,549
1951	103,237.63	82,181	72,119	31,119	9.79	3,179
1952	58,175.37	45,825	40,214	17,961	10.19	1,763
1953	85,046.68	66,284	58,168	26,879	10.59	2,538

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.30 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R0.5						
1954	175,270.72	135,178	118,627	56,644	10.98	5,159
1955	194,493.70	148,383	130,216	64,278	11.38	5,648
1956	243,408.22	183,671	161,183	82,225	11.78	6,980
1957	104,565.71	78,010	68,459	36,107	12.19	2,962
1958	204,357.87	150,757	132,299	72,059	12.59	5,724
1959	237,192.38	172,954	151,778	85,414	13.00	6,570
1960	282,316.27	203,443	178,534	103,782	13.41	7,739
1961	206,641.87	147,146	129,130	77,512	13.82	5,609
1962	183,136.90	128,806	113,036	70,101	14.24	4,923
1963	167,202.36	116,135	101,916	65,286	14.66	4,453
1964	96,201.01	65,978	57,900	38,301	15.08	2,540
1965	117,321.57	79,413	69,690	47,632	15.51	3,071
1966	203,958.90	136,228	119,549	84,410	15.94	5,295
1967	359,464.17	236,797	207,805	151,659	16.38	9,259
1968	515,653.66	334,958	293,947	221,707	16.82	13,181
1969	222,003.47	142,175	124,768	97,235	17.26	5,634
1970	450,912.72	284,544	249,706	201,207	17.71	11,361
1971	245,479.29	152,607	133,922	111,557	18.16	6,143
1972	391,298.81	239,588	210,254	181,045	18.61	9,728
1973	584,633.80	352,365	309,223	275,411	19.07	14,442
1974	821,665.15	487,182	427,534	394,131	19.54	20,170
1975	673,853.74	392,938	344,828	329,026	20.01	16,443
1976	208,560.73	119,530	104,895	103,666	20.49	5,059
1977	376,025.87	211,827	185,892	190,134	20.96	9,071
1978	636,643.67	352,140	309,025	327,619	21.45	15,274
1979	431,274.29	234,147	205,479	225,795	21.94	10,291
1980	573,671.42	305,601	268,185	305,486	22.43	13,620
1981	354,276.00	185,035	162,380	191,896	22.93	8,369
1982	314,173.39	160,753	141,071	173,102	23.44	7,385
1983	382,714.20	255,730	224,420	158,294	20.61	7,680
1984	485,590.47	318,596	279,588	206,002	21.23	9,703
1985	673,436.94	436,252	382,839	290,598	21.48	13,529
1986	675,161.49	431,496	378,665	296,496	21.74	13,638
1987	925,264.51	582,917	511,547	413,718	22.02	18,788
1988	510,869.67	315,104	276,524	234,346	22.67	10,337
1989	720,653.73	437,437	383,879	336,775	22.98	14,655
1990	969,112.22	578,366	507,553	461,559	23.31	19,801
1991	932,863.20	546,844	479,891	452,972	23.65	19,153
1992	429,082.10	246,808	216,590	212,492	24.00	8,854
1993	1,198.99	676	593	606	24.37	25
1994	67,949.24	37,508	32,916	35,033	24.75	1,415
1995	44,448.16	24,126	21,172	23,276	24.85	937

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.30 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R0.5						
1996	119,728.78	63,468	55,697	64,032	25.26	2,535
1997	220,253.25	113,871	99,929	120,324	25.69	4,684
1998	95,951.75	48,571	42,624	53,328	25.85	2,063
1999	848,056.71	417,414	366,308	481,749	26.31	18,310
2000	948,419.02	455,431	399,670	548,749	26.52	20,692
2001	1,034,791.33	483,868	424,625	610,166	26.75	22,810
2002	1,500,409.94	678,485	595,414	904,996	27.25	33,211
2003	1,272,470.22	558,105	489,773	782,697	27.52	28,441
2005	389,845.19	160,382	140,746	249,099	27.90	8,928
2006	2,306,666.84	913,209	801,400	1,505,267	28.23	53,322
2007	2,177,558.39	830,739	729,027	1,448,531	28.37	51,059
2008	2,716,669.97	995,116	873,278	1,843,392	28.55	64,567
2009	3,084,307.96	1,080,433	948,150	2,136,158	28.75	74,301
2010	3,372,086.90	1,129,649	991,340	2,380,747	28.79	82,694
2011	3,228,821.47	1,028,703	902,753	2,326,068	28.87	80,570
2012	3,783,212.34	1,139,504	999,988	2,783,224	29.00	95,973
2013	5,002,096.50	1,420,595	1,246,663	3,755,434	28.99	129,542
2014	4,163,967.85	1,105,950	970,542	3,193,426	29.03	110,004
2015	3,527,836.38	871,376	764,689	2,763,147	28.96	95,413
2016	4,324,461.66	985,112	864,499	3,459,963	28.81	120,096
2017	3,611,801.03	750,532	658,640	2,953,161	28.60	103,257
2018	4,426,875.59	826,055	724,916	3,701,960	28.34	130,627
2019	3,831,423.73	629,886	552,766	3,278,658	27.95	117,304
2020	4,560,864.20	644,450	565,546	3,995,318	27.35	146,081
2021	8,766,296.06	1,022,150	897,003	7,869,293	26.53	296,619
2022	7,083,884.76	636,133	558,248	6,525,637	25.35	257,422
2023	5,388,410.52	322,227	282,775	5,105,636	23.56	216,708
2024	9,587,774.82	240,653	211,188	9,376,587	19.42	482,831
	108,603,647.41	30,429,969	26,714,693	81,888,954		3,269,999

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 25.0 3.01

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.50 LINE TRANSFORMERS - NETWORK

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0						
1926	448.75	388	288	161	4.03	40
1927	13,130.36	11,310	8,397	4,733	4.16	1,138
1928	22,267.34	19,083	14,167	8,100	4.29	1,888
1929	71,201.49	60,687	45,054	26,147	4.43	5,902
1930	20,901.06	17,724	13,158	7,743	4.56	1,698
1931	18,055.16	15,226	11,304	6,751	4.70	1,436
1932	2,006.90	1,684	1,250	757	4.83	157
1933	1,410.61	1,177	874	537	4.97	108
1935	2,770.36	2,286	1,697	1,073	5.25	204
1936	6,667.57	5,470	4,061	2,607	5.39	484
1937	10,526.25	8,586	6,374	4,152	5.53	751
1938	5,076.71	4,117	3,056	2,021	5.67	356
1939	3,207.28	2,585	1,919	1,288	5.82	221
1940	7,024.59	5,627	4,178	2,847	5.97	477
1941	22,100.99	17,600	13,066	9,035	6.11	1,479
1942	4,092.34	3,238	2,404	1,688	6.26	270
1943	1,402.05	1,102	818	584	6.41	91
1944	6,284.62	4,908	3,644	2,641	6.57	402
1945	170.62	132	98	73	6.72	11
1946	4,044.21	3,118	2,315	1,729	6.87	252
1947	5,528.60	4,233	3,143	2,386	7.03	339
1948	22,661.86	17,230	12,792	9,870	7.19	1,373
1949	55,416.86	41,840	31,062	24,355	7.35	3,314
1950	28,561.07	21,411	15,896	12,665	7.51	1,686
1951	17,904.59	13,321	9,890	8,015	7.68	1,044
1952	62,825.88	46,408	34,454	28,372	7.84	3,619
1953	56,045.14	41,081	30,499	25,546	8.01	3,189
1954	45,637.63	33,194	24,643	20,995	8.18	2,567
1955	72,459.72	52,292	38,822	33,638	8.35	4,029
1956	82,921.32	59,372	44,078	38,843	8.52	4,559
1957	67,239.51	47,740	35,442	31,798	8.70	3,655
1958	68,330.52	48,127	35,730	32,601	8.87	3,675
1959	49,192.70	34,353	25,504	23,689	9.05	2,618
1960	273,086.85	189,066	140,363	132,724	9.23	14,380
1961	58,965.67	40,450	30,030	28,936	9.42	3,072
1962	34,692.02	23,591	17,514	17,178	9.60	1,789
1963	94,194.81	63,456	47,110	47,085	9.79	4,809
1964	53,190.66	35,496	26,352	26,839	9.98	2,689
1965	42,662.04	28,200	20,936	21,726	10.17	2,136
1966	82,399.77	53,917	40,028	42,372	10.37	4,086
1967	301,027.53	194,967	144,744	156,284	10.57	14,786
1968	232,367.19	148,947	110,579	121,788	10.77	11,308

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.50 LINE TRANSFORMERS - NETWORK

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0						
1969	77,890.12	49,408	36,681	41,209	10.97	3,757
1970	52,554.69	32,969	24,476	28,079	11.18	2,512
1971	159,295.73	98,870	73,402	85,894	11.38	7,548
1972	287,859.10	176,650	131,146	156,713	11.59	13,521
1973	84,568.62	51,276	38,068	46,501	11.81	3,937
1974	160,087.68	95,945	71,230	88,858	12.02	7,393
1975	241,229.45	142,808	106,021	135,208	12.24	11,046
1976	51,565.14	30,131	22,369	29,196	12.47	2,341
1977	11,280.34	6,509	4,832	6,448	12.69	508
1978	9,796.68	5,578	4,141	5,656	12.92	438
1980	30,990.79	17,159	12,739	18,252	13.39	1,363
1981	444,931.82	242,786	180,245	264,687	13.63	19,419
1982	953,129.65	512,469	380,459	572,671	13.87	41,288
1983	350,415.73	271,923	201,877	148,539	11.98	12,399
1984	46,395.53	35,511	26,364	20,032	12.41	1,614
1986	364,161.79	274,796	204,010	160,152	12.52	12,792
1987	541,619.61	404,157	300,048	241,572	12.75	18,947
1988	408,570.70	301,239	223,641	184,930	13.00	14,225
1989	350,414.18	256,258	190,247	160,167	13.04	12,283
1990	232,011.75	167,280	124,189	107,823	13.35	8,077
1991	391,894.66	279,656	207,618	184,277	13.45	13,701
1992	3,866.45	2,727	2,025	1,841	13.59	135
1993	1,839.29	1,281	951	888	13.75	65
1994	32,092.22	22,022	16,349	15,743	13.95	1,129
1995	12,035.47	8,131	6,036	5,999	14.17	423
1996	15,332.45	10,225	7,591	7,741	14.24	544
1997	10,841.11	7,125	5,290	5,551	14.34	387
1998	1,506.93	974	723	784	14.48	54
1999	103,656.42	65,822	48,867	54,789	14.66	3,737
2000	353,627.99	220,063	163,376	190,252	14.87	12,794
2001	1,273,559.93	778,145	577,698	695,862	14.96	46,515
2002	296,860.59	177,671	131,904	164,957	15.09	10,932
2003	1,709,852.02	999,921	742,346	967,506	15.26	63,401
2004	30,707.36	17,500	12,992	17,715	15.47	1,145
2005	31,120.22	17,297	12,841	18,279	15.59	1,172
2006	866,597.13	469,696	348,704	517,893	15.63	33,135
2007	381,486.37	200,967	149,199	232,287	15.72	14,777
2008	4,233,731.71	2,158,356	1,602,373	2,631,359	15.86	165,912
2009	1,481,647.41	730,304	542,181	939,466	15.95	58,901
2010	914,976.09	435,163	323,067	591,909	15.99	37,017
2011	2,996,045.65	1,367,096	1,014,938	1,981,108	16.09	123,127
2012	1,849,296.65	806,663	598,870	1,250,427	16.15	77,426

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.50 LINE TRANSFORMERS - NETWORK

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0						
2013	2,891,384.61	1,200,503	891,259	2,000,126	16.20	123,465
2014	4,285,039.16	1,682,735	1,249,270	3,035,769	16.24	186,932
2015	2,292,773.41	847,409	629,120	1,663,653	16.21	102,631
2016	3,224,922.64	1,110,018	824,083	2,400,840	16.19	148,292
2017	3,649,590.86	1,155,096	857,549	2,792,042	16.20	172,348
2018	4,903,419.26	1,408,752	1,045,864	3,857,555	16.12	239,302
2019	3,416,185.79	873,860	648,758	2,767,428	16.00	172,964
2020	3,612,501.44	798,363	592,708	3,019,793	15.87	190,283
2021	3,272,255.02	598,823	444,569	2,827,686	15.62	181,030
2022	2,630,395.73	369,571	274,372	2,356,024	15.29	154,089
2023	2,137,055.97	197,037	146,281	1,990,775	14.76	134,876
2024	1,739,449.37	61,577	45,715	1,693,734	13.62	124,356
	61,936,417.68	23,679,011	17,579,405	44,357,013		2,904,492
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						15.3 4.69

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.70 LINE TRANSFORMERS - UNDERGROUND RESIDENTIAL DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 43-R1.5						
1961	9,412.35	8,014	8,339	1,073	6.39	168
1962	414.71	350	364	51	6.68	8
1964	1,720.41	1,430	1,488	232	7.27	32
1965	10,764.71	8,870	9,230	1,535	7.57	203
1966	36,763.70	30,026	31,245	5,519	7.88	700
1967	31,605.14	25,578	26,617	4,988	8.20	608
1968	18,556.24	14,880	15,484	3,072	8.52	361
1969	60,028.64	47,674	49,610	10,419	8.85	1,177
1970	80,176.69	63,041	65,601	14,576	9.19	1,586
1971	102,362.48	79,652	82,887	19,475	9.54	2,041
1972	76,532.60	58,930	61,323	15,210	9.89	1,538
1973	226,355.65	172,347	179,346	47,010	10.26	4,582
1974	342,195.57	257,523	267,981	74,215	10.64	6,975
1975	2,124.29	1,580	1,644	480	11.02	44
1976	153,331.85	112,610	117,183	36,149	11.42	3,165
1977	145,883.70	105,748	110,042	35,842	11.83	3,030
1978	211,054.30	150,929	157,058	53,996	12.25	4,408
1979	286,914.48	202,240	210,453	76,461	12.69	6,025
1980	256,435.27	178,133	185,367	71,068	13.13	5,413
1981	2,290.90	1,567	1,631	660	13.59	49
1982	6,100.12	4,106	4,273	1,827	14.06	130
1983	274,725.48	208,627	217,099	57,626	13.15	4,382
1984	216,581.62	163,151	169,776	46,806	13.26	3,530
1985	420,542.99	312,295	324,977	95,566	13.69	6,981
1986	358,351.58	262,134	272,779	85,573	14.13	6,056
1987	369,386.90	265,959	276,759	92,628	14.58	6,353
1988	377,819.18	267,534	278,398	99,421	15.05	6,606
1989	998,219.93	694,561	722,766	275,454	15.52	17,748
1990	429,282.33	293,243	305,151	124,131	16.01	7,753
1991	604,431.19	404,969	421,414	183,017	16.50	11,092
1992	201,539.06	132,310	137,683	63,856	17.00	3,756
1993	340,729.15	220,043	228,979	111,750	17.28	6,467
1994	269,131.11	169,929	176,830	92,301	17.81	5,183
1995	304,043.64	187,473	195,086	108,958	18.34	5,941
1996	218,114.47	131,174	136,501	81,613	18.89	4,320
1997	120,723.86	71,046	73,931	46,793	19.23	2,433
1999	215,749.26	120,474	125,366	90,383	20.16	4,483
2000	91,008.10	49,272	51,273	39,735	20.75	1,915
2001	255,587.97	134,542	140,006	115,582	21.14	5,467
2002	1,017,517.31	517,408	538,419	479,098	21.75	22,027
2003	533,438.04	262,665	273,332	260,106	22.17	11,732
2006	1,353,364.69	593,315	617,409	735,956	23.70	31,053

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.70 LINE TRANSFORMERS - UNDERGROUND RESIDENTIAL DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 43-R1.5						
2007	1,355,478.28	569,301	592,420	763,058	24.17	31,570
2008	1,375,553.66	553,798	576,287	799,267	24.48	32,650
2009	1,128,461.15	431,975	449,517	678,944	24.99	27,169
2010	2,135,053.68	773,957	805,386	1,329,668	25.50	52,144
2011	1,536,858.11	526,989	548,389	988,469	25.87	38,209
2012	2,183,603.41	704,212	732,809	1,450,794	26.26	55,247
2013	3,196,160.52	963,003	1,002,109	2,194,052	26.67	82,267
2014	2,625,902.41	733,415	763,198	1,862,704	27.09	68,760
2015	1,174,645.73	302,354	314,632	860,014	27.40	31,387
2016	2,750,574.98	645,285	671,489	2,079,086	27.73	74,976
2017	1,390,932.82	294,182	306,128	1,084,805	27.96	38,798
2018	1,628,388.36	305,811	318,230	1,310,158	28.10	46,625
2019	2,185,066.38	355,729	370,175	1,814,891	28.28	64,176
2020	2,539,798.21	348,460	362,611	2,177,187	28.29	76,960
2021	3,670,427.15	405,949	422,434	3,247,993	28.15	115,382
2022	3,402,722.28	281,745	293,186	3,109,536	27.71	112,217
2023	2,096,329.41	111,105	115,617	1,980,712	26.83	73,825
2024	2,579,228.14	52,616	54,753	2,524,475	24.01	105,143
	49,986,496.34	15,347,238	15,970,470	34,016,026		1,345,026
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						25.3 2.69

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 369.20 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R1.5						
1899	34,036.01	33,141	34,036			
1900	97.98	95	98			
1904	4,200.68	3,982	4,118	83	3.38	25
1905	20,545.50	19,376	20,036	510	3.70	138
1906	379.10	356	368	11	3.99	3
1907	2,285.09	2,135	2,208	77	4.27	18
1908	1,637.84	1,524	1,576	62	4.53	14
1910	10,665.58	9,843	10,178	488	5.01	97
1911	9,140.81	8,405	8,691	450	5.23	86
1912	4,350.09	3,985	4,121	229	5.46	42
1913	22,629.24	20,652	21,355	1,274	5.68	224
1914	15,018.83	13,653	14,118	901	5.91	152
1915	15,680.44	14,202	14,686	994	6.13	162
1916	3,680.72	3,320	3,433	248	6.37	39
1917	1,303.99	1,172	1,212	92	6.60	14
1918	1,754.17	1,569	1,622	132	6.85	19
1919	3,875.48	3,453	3,571	304	7.09	43
1920	8,180.25	7,257	7,504	676	7.34	92
1921	81,755.70	72,197	74,656	7,100	7.60	934
1922	75,902.73	66,725	68,998	6,905	7.86	878
1923	25,824.37	22,594	23,364	2,460	8.13	303
1924	40,454.74	35,227	36,427	4,028	8.40	480
1925	56,945.56	49,350	51,031	5,915	8.67	682
1926	40,240.25	34,706	35,888	4,352	8.94	487
1927	57,298.12	49,162	50,836	6,462	9.23	700
1928	41,556.09	35,476	36,684	4,872	9.51	512
1929	44,128.30	37,482	38,759	5,369	9.79	548
1930	38,309.50	32,368	33,470	4,840	10.08	480
1931	39,892.34	33,522	34,664	5,228	10.38	504
1932	17,782.28	14,863	15,369	2,413	10.67	226
1933	13,840.62	11,505	11,897	1,944	10.97	177
1934	34,512.67	28,523	29,494	5,019	11.28	445
1935	13,963.25	11,476	11,867	2,096	11.58	181
1936	7,426.32	6,068	6,275	1,151	11.89	97
1937	14,719.40	11,954	12,361	2,358	12.21	193
1938	606.80	490	507	100	12.53	8
1939	15,557.11	12,482	12,907	2,650	12.85	206
1940	4,650.04	3,707	3,833	817	13.18	62
1941	22,072.49	17,485	18,081	3,991	13.51	295
1942	4,272.05	3,362	3,477	795	13.85	57
1943	1,643.63	1,285	1,329	315	14.20	22
1944	2,887.24	2,241	2,317	570	14.55	39

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 369.20 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R1.5						
1945	9,755.51	7,518	7,774	1,982	14.91	133
1946	3,366.15	2,575	2,663	703	15.27	46
1947	20,421.60	15,508	16,036	4,386	15.64	280
1948	119,654.38	90,164	93,235	26,419	16.02	1,649
1949	33,434.45	24,999	25,850	7,584	16.40	462
1950	40,794.02	30,257	31,288	9,506	16.79	566
1951	27,787.99	20,439	21,135	6,653	17.19	387
1952	218,949.37	159,664	165,102	53,847	17.60	3,059
1953	237,213.08	171,486	177,327	59,886	18.01	3,325
1954	386,141.73	276,655	286,078	100,064	18.43	5,429
1955	549,751.37	390,241	403,532	146,219	18.86	7,753
1956	738,179.99	519,000	536,677	201,503	19.30	10,441
1957	830,242.69	577,973	597,659	232,584	19.75	11,776
1958	746,383.90	514,430	531,951	214,433	20.20	10,615
1959	637,812.06	435,083	449,902	187,910	20.66	9,095
1960	697,968.02	471,073	487,118	210,850	21.13	9,979
1961	565,237.36	377,319	390,170	175,067	21.61	8,101
1962	715,358.01	472,244	488,329	227,029	22.09	10,277
1963	703,738.85	459,161	474,800	228,939	22.59	10,135
1964	665,556.54	429,131	443,747	221,810	23.09	9,606
1965	299,371.43	190,676	197,170	102,201	23.60	4,331
1966	796,870.89	501,168	518,238	278,633	24.12	11,552
1967	795,691.74	494,061	510,889	284,803	24.64	11,559
1968	580,357.27	355,538	367,648	212,709	25.18	8,448
1969	972,640.40	587,776	607,795	364,845	25.72	14,185
1970	2,025,833.90	1,207,093	1,248,206	777,628	26.27	29,601
1971	1,111,740.54	652,847	675,083	436,658	26.83	16,275
1972	1,216,402.75	703,835	727,807	488,596	27.39	17,838
1973	1,205,814.23	687,133	710,537	495,277	27.96	17,714
1974	1,028,243.83	576,763	596,407	431,837	28.54	15,131
1975	1,236,788.28	682,522	705,769	531,019	29.13	18,229
1976	1,108,709.13	601,774	622,270	486,439	29.72	16,367
1977	1,034,284.04	551,832	570,627	463,657	30.32	15,292
1978	1,088,502.64	570,539	589,971	498,532	30.93	16,118
1979	1,269,584.58	653,354	675,607	593,978	31.55	18,827
1980	1,599,610.00	807,931	835,449	764,161	32.17	23,754
1981	1,332,004.97	659,849	682,323	649,682	32.80	19,807
1982	1,341,323.48	651,467	673,656	667,667	33.43	19,972
1983	1,601,195.10	943,584	975,722	625,473	28.92	21,628
1984	1,508,201.84	873,551	903,304	604,898	29.43	20,554
1985	1,489,680.17	847,330	876,190	613,490	29.94	20,491
1986	1,230,661.81	686,955	710,352	520,310	30.47	17,076

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 369.20 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R1.5						
1987	1,473,552.59	806,770	834,248	639,305	30.99	20,629
1988	1,752,023.38	940,136	972,157	779,866	31.52	24,742
1989	1,804,036.33	947,841	980,124	823,912	32.07	25,691
1990	1,656,609.39	851,497	880,499	776,110	32.62	23,792
1991	2,370,248.49	1,191,050	1,231,617	1,138,631	33.17	34,327
1992	1,917,723.99	941,219	973,277	944,447	33.72	28,009
1993	1,924,357.16	927,540	959,132	965,225	33.86	28,506
1994	2,174,444.49	1,021,337	1,056,123	1,118,321	34.44	32,472
1995	1,231,760.87	563,161	582,342	649,419	35.02	18,544
1996	1,378,810.98	613,019	633,898	744,913	35.60	20,925
1997	2,726,225.44	1,184,545	1,224,890	1,501,335	35.79	41,948
1998	176,502.72	74,378	76,911	99,592	36.39	2,737
1999	937,564.56	382,526	395,555	542,010	37.00	14,649
2000	1,551,512.30	615,795	636,769	914,743	37.23	24,570
2001	592,637.22	226,980	234,711	357,926	37.85	9,456
2002	1,108,674.58	411,540	425,557	683,118	38.11	17,925
2003	1,325,940.50	473,228	489,346	836,594	38.74	21,595
2004	1,571,142.83	541,102	559,532	1,011,611	39.02	25,925
2005	1,921,860.49	633,445	655,020	1,266,840	39.67	31,934
2006	2,618,404.88	828,463	856,680	1,761,725	39.98	44,065
2007	2,314,753.34	700,907	724,780	1,589,973	40.30	39,453
2008	3,270,746.45	944,592	976,765	2,293,981	40.64	56,446
2009	2,769,603.01	759,979	785,864	1,983,739	40.99	48,396
2010	3,949,937.81	1,025,404	1,060,329	2,889,609	41.36	69,865
2011	2,393,485.94	584,968	604,892	1,788,594	41.75	42,841
2012	3,956,035.26	909,888	940,878	3,015,157	41.85	72,047
2013	1,429,897.79	305,855	316,272	1,113,626	42.26	26,352
2014	2,128,181.30	422,231	436,612	1,691,569	42.41	39,886
2015	1,709,876.11	311,881	322,504	1,387,372	42.58	32,583
2016	1,355,018.51	224,662	232,314	1,122,705	42.78	26,244
2017	1,071,475.61	159,864	165,309	906,167	42.75	21,197
2018	2,509,226.62	331,218	342,499	2,166,728	42.76	50,672
2019	2,277,344.37	260,528	269,401	2,007,943	42.58	47,157
2020	2,363,528.76	227,608	235,360	2,128,169	42.23	50,395
2021	4,010,084.11	310,381	320,953	3,689,131	41.75	88,362
2022	3,328,348.41	191,380	197,898	3,130,450	40.98	76,390
2023	4,047,922.78	148,964	154,038	3,893,885	39.31	99,056
2024	3,500,317.23	49,004	50,673	3,449,644	35.09	98,308
	115,276,780.09	42,719,754	44,174,544	71,102,236		1,975,638

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 36.0 1.71

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 370.00 METERS AND SMART METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 18-S0.5						
2004	14,213.87	11,451	10,655	3,559	4.95	719
2005	27,266.39	21,480	19,987	7,279	5.25	1,386
2006	29,741.71	22,836	21,249	8,493	5.60	1,517
2007	23,638.96	17,663	16,435	7,204	5.92	1,217
2008	99,887.28	72,518	67,478	32,409	6.23	5,202
2009	36,785.30	25,831	24,036	12,749	6.57	1,940
2010	12,639.42	8,559	7,964	4,675	6.91	677
2011	14,537.65	9,460	8,802	5,736	7.25	791
2012	441,528.78	274,852	255,749	185,780	7.58	24,509
2013	2,385,047.01	1,409,801	1,311,814	1,073,233	7.96	134,828
2014	1,726,215.20	964,264	897,244	828,971	8.30	99,876
2015	17,774,175.57	9,287,007	8,641,523	9,132,653	8.68	1,052,149
2016	29,762,538.94	14,419,950	13,417,706	16,344,833	9.04	1,808,057
2017	34,567,301.93	15,320,228	14,255,411	20,311,891	9.42	2,156,252
2018	30,263,804.72	12,057,100	11,219,083	19,044,722	9.81	1,941,358
2019	8,629,303.75	3,018,530	2,808,730	5,820,574	10.22	569,528
2020	7,014,302.75	2,086,054	1,941,065	5,073,238	10.63	477,257
2021	6,705,662.10	1,614,723	1,502,493	5,203,169	11.03	471,729
2023	12,639,711.47	1,421,968	1,323,136	11,316,576	11.83	956,600
	152,168,302.80	62,064,275	57,750,560	94,417,743		9,705,592
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						9.7 6.38

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
ACCOUNT 370.10 METERS - COMMUNICATION EQUIPMENT
CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 10-S4						
2008	0.21					
2014	13,126.40	11,881	7,904	5,222	1.10	4,747
2021	32,141.09	11,632	7,738	24,403	6.17	3,955
	45,267.70	23,513	15,642	29,625		8,702
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						3.4 19.22

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 371.00 EV CHARGERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 10-L3						
2020	756,031.69	367,431	329,599	426,433	4.76	89,587
2023	1,038,631.64	176,152	158,014	880,618	7.34	119,975
2024	2,238,971.16	126,726	113,678	2,125,293	8.33	255,137
	4,033,634.49	670,309	601,291	3,432,344		464,699
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						7.4 11.52

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373.00 STREET LIGHTING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-L0						
1893	20.68	19	20	1	2.66	
1898	101.11	92	97	4	3.25	1
1899	2,749.38	2,484	2,623	126	3.38	37
1900	165.07	149	157	8	3.50	2
1901	5,326.34	4,775	5,042	284	3.62	78
1902	7,861.66	7,019	7,411	451	3.75	120
1903	4,165.38	3,705	3,912	253	3.87	65
1904	3,204.61	2,839	2,998	207	3.99	52
1905	994.65	878	927	68	4.12	17
1906	41.90	37	39	3	4.24	1
1907	2,397.07	2,098	2,215	182	4.37	42
1908	24.50	21	22	2	4.50	
1910	3,785.39	3,271	3,454	331	4.76	70
1911	1,794.91	1,544	1,630	165	4.89	34
1913	9,484.88	8,089	8,541	944	5.15	183
1914	759.49	645	681	78	5.29	15
1915	531.93	450	475	57	5.42	11
1916	138.35	116	122	16	5.56	3
1917	1,516.28	1,270	1,341	175	5.69	31
1918	380.45	317	335	45	5.83	8
1919	197.42	164	173	24	5.97	4
1920	6,086.85	5,024	5,305	782	6.11	128
1921	6,965.84	5,722	6,042	924	6.25	148
1922	7,172.50	5,863	6,191	982	6.39	154
1923	9,738.21	7,919	8,362	1,376	6.54	210
1924	23,679.78	19,160	20,231	3,449	6.68	516
1925	14,964.73	12,045	12,718	2,247	6.83	329
1926	43,256.24	34,642	36,578	6,678	6.97	958
1927	46,162.39	36,772	38,827	7,335	7.12	1,030
1928	85,930.81	68,082	71,887	14,044	7.27	1,932
1929	15,460.93	12,183	12,864	2,597	7.42	350
1930	17,614.43	13,805	14,577	3,037	7.57	401
1931	54,543.21	42,513	44,889	9,654	7.72	1,251
1932	11,471.17	8,889	9,386	2,085	7.88	265
1933	29,246.91	22,537	23,797	5,450	8.03	679
1934	42,243.40	32,358	34,166	8,077	8.19	986
1935	27,503.85	20,942	22,112	5,392	8.35	646
1936	4,528.00	3,427	3,619	909	8.51	107
1937	34,334.34	25,829	27,272	7,062	8.67	815
1938	437.56	327	345	93	8.83	11
1939	22,982.27	17,073	18,027	4,955	9.00	551
1940	11,174.66	8,250	8,711	2,464	9.16	269

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373.00 STREET LIGHTING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-L0						
1941	37,947.10	27,832	29,387	8,560	9.33	917
1942	9,940.86	7,243	7,648	2,293	9.50	241
1943	10,186.46	7,372	7,784	2,402	9.67	248
1944	1,816.94	1,306	1,379	438	9.84	45
1945	3,502.05	2,499	2,639	863	10.02	86
1946	4,234.31	3,002	3,170	1,064	10.19	104
1947	3,066.47	2,158	2,279	787	10.37	76
1948	8,902.13	6,219	6,567	2,335	10.55	221
1949	4,837.42	3,354	3,541	1,296	10.73	121
1950	18,871.24	12,989	13,715	5,156	10.91	473
1951	28,036.15	19,145	20,215	7,821	11.10	705
1952	26,064.43	17,664	18,651	7,413	11.28	657
1953	29,711.76	19,975	21,091	8,621	11.47	752
1954	30,952.73	20,641	21,795	9,158	11.66	785
1955	73,048.63	48,317	51,017	22,032	11.85	1,859
1956	54,027.51	35,426	37,406	16,622	12.05	1,379
1957	40,680.31	26,442	27,920	12,760	12.25	1,042
1958	69,721.57	44,921	47,431	22,291	12.45	1,790
1959	120,493.56	76,944	81,244	39,250	12.65	3,103
1960	115,973.10	73,395	77,497	38,476	12.85	2,994
1961	83,159.38	52,153	55,068	28,091	13.05	2,153
1962	145,678.44	90,487	95,544	50,134	13.26	3,781
1963	79,054.48	48,630	51,348	27,706	13.47	2,057
1964	71,752.53	43,687	46,129	25,624	13.69	1,872
1965	171,165.69	103,189	108,956	62,210	13.90	4,476
1966	163,403.38	97,482	102,930	60,473	14.12	4,283
1967	151,590.25	89,482	94,483	57,107	14.34	3,982
1968	103,172.33	60,253	63,620	39,552	14.56	2,716
1969	144,807.09	83,616	88,289	56,518	14.79	3,821
1970	332,200.88	189,640	200,238	131,963	15.02	8,786
1971	182,964.13	103,245	109,015	73,949	15.25	4,849
1972	198,671.67	110,801	116,993	81,679	15.48	5,276
1973	311,749.84	171,731	181,328	130,422	15.72	8,297
1974	190,472.63	103,617	109,408	81,065	15.96	5,079
1975	178,185.34	95,710	101,059	77,126	16.20	4,761
1976	257,989.88	136,735	144,377	113,613	16.45	6,907
1977	152,227.77	79,594	84,042	68,186	16.70	4,083
1978	218,789.29	112,832	119,138	99,651	16.95	5,879
1979	478,073.09	243,000	256,580	221,493	17.21	12,870
1980	542,055.05	271,645	286,826	255,229	17.46	14,618
1981	576,398.76	284,412	300,307	276,092	17.73	15,572
1982	1,083,775.15	526,715	556,151	527,624	17.99	29,329

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373.00 STREET LIGHTING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-L0						
1983	1,288,871.93	941,392	994,003	294,869	15.32	19,247
1984	1,347,237.11	976,747	1,031,334	315,903	15.36	20,567
1985	869,864.65	621,953	656,712	213,153	15.75	13,534
1986	636,782.77	451,097	476,307	160,476	15.85	10,125
1987	440,606.66	308,953	326,219	114,388	15.98	7,158
1988	370,512.42	256,950	271,310	99,202	16.13	6,150
1989	255,723.17	175,222	185,014	70,709	16.31	4,335
1990	388,426.32	262,654	277,333	111,093	16.52	6,725
1991	431,462.97	289,080	305,236	126,227	16.50	7,650
1992	353,174.06	233,024	246,047	107,127	16.76	6,392
1993	717,976.66	468,121	494,282	223,695	16.81	13,307
1994	886,300.42	567,675	599,400	286,900	17.12	16,758
1995	703,785.67	444,300	469,130	234,656	17.23	13,619
1996	724,204.60	449,948	475,094	249,111	17.37	14,341
1997	597.83	365	385	213	17.55	12
1998	3,044.39	1,832	1,934	1,110	17.55	63
1999	2,312,399.15	1,362,003	1,438,120	874,279	17.79	49,144
2000	556,584.80	321,817	339,802	216,783	17.87	12,131
2002	288,219.89	159,530	168,446	119,774	18.15	6,599
2004	280,532.18	147,784	156,043	124,489	18.41	6,762
2005	1,817,401.50	931,963	984,047	833,354	18.52	44,998
2006	235,617.01	117,691	124,268	111,349	18.54	6,006
2007	1,787,402.97	866,533	914,960	872,443	18.60	46,906
2008	1,661.46	779	823	838	18.71	45
2009	442,484.90	200,269	211,461	231,024	18.75	12,321
2010	1,570,015.36	682,957	721,125	848,890	18.83	45,082
2011	2,256,177.31	941,277	993,882	1,262,295	18.86	66,930
2012	18,116.51	7,201	7,603	10,514	18.95	555
2013	347,738.23	131,584	138,938	208,800	18.89	11,053
2014	531,507.13	189,748	200,352	331,155	18.91	17,512
2015	641,154.55	214,402	226,384	414,771	18.91	21,934
2016	1,003,340.63	312,139	329,583	673,758	18.82	35,800
2017	1,087,211.18	309,855	327,172	760,039	18.82	40,385
2018	1,015,055.48	261,884	276,520	738,535	18.69	39,515
2019	1,429,344.82	327,034	345,311	1,084,034	18.54	58,470
2020	1,321,387.52	260,445	275,000	1,046,388	18.33	57,086
2021	3,214,753.92	522,076	551,253	2,663,501	18.05	147,562

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373.00 STREET LIGHTING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-L0						
2022	3,669,540.78	455,023	480,453	3,189,088	17.66	180,583
2023	12,443,133.41	1,005,405	1,061,593	11,381,540	17.05	667,539
2024	9,574,204.47	294,885	311,365	9,262,839	15.76	587,744
	64,334,048.10	20,472,441	21,616,570	42,717,478		2,508,200
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						17.0 3.90

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MANCHESTER FACILITY FULLY ACCRUED						
1986	72,753.01	72,753	72,753			
1989	42,805.51	42,806	42,806			
1990	56,762.89	56,763	56,763			
1991	6,822.59	6,823	6,823			
1993	14,855.36	14,855	14,855			
1994	38,204.69	38,205	38,205			
1995	34,201.35	34,201	34,201			
1996	15,914.81	15,915	15,915			
1997	7,985.20	7,985	7,985			
1998	44,526.07	44,526	44,526			
1999	18,639.11	18,639	18,639			
2002	2,790.44	2,790	2,790			
2003	15,761.05	15,761	15,761			
2004	97,964.29	97,964	97,964			
2005	41,986.42	41,986	41,986			
2006	38,137.34	38,137	38,137			
2009	4,031.78	4,032	4,032			
	554,141.91	554,141	554,142			
MANCHESTER FACILITY - SEYMORE BUILDING INTERIM SURVIVOR CURVE.. IOWA 60-R2 PROBABLE RETIREMENT YEAR.. 6-2059						
2009	717,757.40	253,655	244,410	473,348	28.36	16,691
2010	197.41	66	64	134	28.60	5
2011	217,902.26	69,729	67,187	150,715	28.69	5,253
2012	317,861.63	96,153	92,648	225,213	28.82	7,814
2013	541,535.83	153,796	148,190	393,345	28.99	13,568
2014	75,910.78	20,162	19,427	56,484	29.03	1,946
2015	567,409.68	139,583	134,495	432,914	29.11	14,872
2016	1,067,874.35	240,485	231,720	836,155	29.24	28,596
2017	292,389.80	59,648	57,474	234,916	29.26	8,029
2018	69,065.79	12,529	12,072	56,993	29.34	1,943
2019	24,306.24	3,836	3,696	20,610	29.34	702
2020	980,865.82	130,651	125,889	854,977	29.28	29,200
2021	872,229.37	93,416	90,011	782,218	29.18	26,807

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MANCHESTER FACILITY - SEYMORE BUILDING						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2059						
2022	582,762.18	46,330	44,641	538,121	28.95	18,588
2023	42,525.82	2,126	2,049	40,477	28.53	1,419
2024	4,597,143.16	82,749	79,733	4,517,410	27.20	166,081
	10,967,737.52	1,404,914	1,353,707	9,614,031		341,514

MCKEESPORT HEADQUARTERS AND SERVICE CENTER
INTERIM SURVIVOR CURVE.. IOWA 60-R2
PROBABLE RETIREMENT YEAR.. 6-2069

2005	789.49	299	277	512	32.05	16
2011	345.06	99	92	253	33.45	8
2012	56,658.10	15,298	14,196	42,462	33.80	1,256
2013	28,659.46	7,251	6,728	21,931	33.95	646
2014	8,745,657.64	2,056,979	1,908,753	6,836,904	34.14	200,261
2017	76,466.78	13,649	12,665	63,801	34.52	1,848
2018	310,349.16	49,035	45,502	264,848	34.65	7,644
2020	2,021.52	232	215	1,806	34.71	52
2022	196,584.75	13,368	12,405	184,180	34.26	5,376
2023	99,656.21	4,245	3,939	95,717	33.71	2,839
2024	583,747.89	8,990	8,342	575,406	31.86	18,060
	10,100,936.06	2,169,445	2,013,115	8,087,821		238,006

EASTERN DIVISION HEADQUARTERS
INTERIM SURVIVOR CURVE.. IOWA 60-R2
PROBABLE RETIREMENT YEAR.. 6-2043

1963	763,741.19	599,040	627,171	136,571	12.57	10,865
1966	35,005.31	27,013	28,282	6,724	13.16	511
1967	6,712.00	5,152	5,394	1,318	13.34	99
1968	2,398.79	1,831	1,917	482	13.53	36
1969	398.78	303	317	82	13.71	6
1970	14,532.88	10,963	11,478	3,055	13.89	220
1971	1,712.80	1,285	1,345	367	14.06	26
1973	309.59	229	240	70	14.39	5
1974	50,454.49	37,151	38,896	11,559	14.55	794
1975	6,520.93	4,770	4,994	1,527	14.71	104
1979	4,975.42	3,542	3,708	1,267	15.28	83

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EASTERN DIVISION HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2043						
1980	3,063.80	2,166	2,268	796	15.41	52
1981	13,876.60	9,736	10,193	3,683	15.54	237
1982	1,203.92	838	877	327	15.66	21
1983	45,119.79	32,955	34,503	10,617	15.32	693
1984	187,708.72	136,089	142,480	45,229	15.36	2,945
1986	528,650.17	376,505	394,186	134,465	15.56	8,642
1987	7,969.56	5,619	5,883	2,087	15.69	133
1988	159,195.66	110,991	116,203	42,993	15.85	2,712
1989	42,559.22	29,311	30,687	11,872	16.05	740
1990	231,419.07	158,082	165,505	65,914	16.01	4,117
1991	459,655.52	311,049	325,656	134,000	16.00	8,375
1992	109,592.22	73,010	76,439	33,154	16.28	2,036
1994	47,651.72	30,955	32,409	15,243	16.45	927
1995	172,803.05	111,130	116,349	56,454	16.37	3,449
1996	114,662.00	72,547	75,954	38,708	16.55	2,339
1997	34,103.73	21,288	22,288	11,816	16.56	714
1998	5,020.01	3,086	3,231	1,789	16.60	108
1999	61,540.30	37,195	38,942	22,599	16.69	1,354
2000	86,444.69	51,253	53,660	32,785	16.82	1,949
2003	11,430.20	6,389	6,689	4,741	16.96	280
2004	791,163.92	433,083	453,420	337,744	16.95	19,926
2005	369,432.29	196,686	205,922	163,510	17.13	9,545
2007	884,365.38	447,312	468,318	416,048	17.10	24,330
2009	142,524.99	67,386	70,550	71,975	17.29	4,163
2010	117,515.54	53,681	56,202	61,314	17.24	3,556
2011	680,437.10	298,576	312,597	367,840	17.27	21,299
2012	1,226,891.07	513,822	537,951	688,940	17.35	39,708
2013	47,033.39	18,715	19,594	27,440	17.40	1,577
2014	698,058.93	263,168	275,526	422,533	17.35	24,353
2017	290,289.00	87,319	91,419	198,870	17.44	11,403
2018	3,773,188.27	1,025,175	1,073,317	2,699,871	17.42	154,987
2019	2,304,388.76	552,592	578,541	1,725,847	17.44	98,959
2020	128,792.26	26,428	27,669	101,123	17.43	5,802
2021	1,335,009.12	223,748	234,255	1,100,754	17.38	63,335
2022	335,566.68	42,349	44,338	291,229	17.30	16,834
2023	31,683.54	2,547	2,667	29,017	17.16	1,691
2024	1,607,293.97	46,612	48,801	1,558,493	16.71	93,267
	17,974,066.34	6,570,672	6,879,228	11,094,838		649,307

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NORTHERN DIVISION HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2039						
1963	4,207.27	3,413	3,627	581	10.83	54
1964	636,606.00	514,365	546,544	90,062	10.97	8,210
1967	2,701.54	2,156	2,291	411	11.35	36
1970	215,286.77	169,640	180,253	35,034	11.70	2,994
1972	13,721.57	10,714	11,384	2,337	11.92	196
1975	6,768.37	5,208	5,534	1,235	12.23	101
1977	22,451.12	17,097	18,167	4,285	12.42	345
1978	10,948.61	8,294	8,813	2,136	12.50	171
1979	35,017.57	26,378	28,028	6,989	12.59	555
1982	46,647.04	34,517	36,676	9,971	12.83	777
1983	73,273.43	56,259	59,779	13,495	12.55	1,075
1984	133,055.69	101,309	107,647	25,409	12.69	2,002
1986	479,597.04	360,081	382,608	96,989	12.78	7,589
1988	16,004.75	11,800	12,538	3,467	13.00	267
1989	3,321.57	2,429	2,581	741	13.04	57
1990	59,472.81	43,088	45,784	13,689	13.12	1,043
1991	44,799.19	32,117	34,126	10,673	13.23	807
1993	67,328.74	47,292	50,251	17,078	13.35	1,279
1994	47,686.25	33,161	35,236	12,451	13.36	932
1995	8,477.09	5,827	6,192	2,286	13.42	170
1996	32,193.92	21,930	23,302	8,892	13.34	667
1998	48,649.81	32,230	34,246	14,404	13.50	1,067
1999	18,342.22	11,974	12,723	5,619	13.56	414
2000	110,538.40	71,231	75,687	34,851	13.52	2,578
2001	4,012.92	2,546	2,705	1,308	13.54	97
2002	53,485.02	33,332	35,417	18,068	13.60	1,329
2003	71,739.29	43,962	46,712	25,027	13.59	1,842
2004	277,883.08	166,897	177,338	100,545	13.63	7,377
2005	111,532.14	65,469	69,565	41,967	13.72	3,059
2006	571,766.37	327,908	348,422	223,345	13.76	16,231
2008	136,831.05	74,505	79,166	57,665	13.80	4,179
2009	1,088,002.87	575,118	611,097	476,906	13.82	34,508
2010	443,786.94	227,130	241,339	202,448	13.83	14,638
2011	973,293.11	480,904	510,989	462,304	13.82	33,452
2012	606,590.34	287,403	305,383	301,207	13.88	21,701
2013	416,262.05	188,608	200,407	215,855	13.88	15,552
2014	158,380.42	68,183	72,449	85,932	13.89	6,187
2017	175,358.18	61,410	65,252	110,106	13.91	7,916
2018	502,314.07	159,987	169,996	332,318	13.91	23,891
2019	1,447,067.24	409,809	435,447	1,011,621	13.92	72,674

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NORTHERN DIVISION HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2039						
2020	79,717.80	19,483	20,702	59,016	13.92	4,240
2021	1,249,944.46	251,489	267,222	982,722	13.89	70,750
2022	320,526.99	49,041	52,109	268,418	13.84	19,394
2023	363,877.29	35,733	37,968	325,909	13.77	23,668
2024	1,792,736.24	64,180	68,195	1,724,541	13.47	128,028
	12,982,204.64	5,215,607	5,541,894	7,440,311		544,099
WESTERN DISTRICT HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2038						
1968	557,788.70	448,540	478,932	78,857	10.88	7,248
1969	188.85	151	161	28	10.99	3
1976	14,704.21	11,421	12,195	2,509	11.63	216
1977	11,934.29	9,224	9,849	2,085	11.71	178
1978	255.94	197	210	46	11.79	4
1983	1,450.41	1,126	1,202	248	11.98	21
1984	215,204.85	166,482	177,762	37,443	11.85	3,160
1985	27,238.65	20,873	22,287	4,951	12.05	411
1992	123,857.87	89,772	95,855	28,003	12.34	2,269
1993	145,724.42	104,659	111,750	33,974	12.36	2,749
1994	5,242.13	3,725	3,977	1,265	12.42	102
1995	93,754.40	65,825	70,285	23,469	12.52	1,875
1996	3,656.21	2,543	2,715	941	12.48	75
1997	22,292.39	15,266	16,300	5,992	12.66	473
1998	22,292.39	15,123	16,148	6,145	12.56	489
1999	72,480.54	48,424	51,705	20,775	12.67	1,640
2000	426,623.07	281,145	300,194	126,429	12.68	9,971
2006	172,736.47	101,949	108,857	63,880	12.85	4,971
2011	458,794.05	234,123	249,986	208,808	12.96	16,112
2017	84,808.26	30,972	33,071	51,738	13.03	3,971
2018	1,387,300.30	461,694	492,977	894,324	13.03	68,636
2023	239,453.88	24,951	26,642	212,812	12.89	16,510
	4,087,782.28	2,138,185	2,283,061	1,804,721		141,084

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODS RUN #1 SS&S CENTRAL DISTRICT INTERIM SURVIVOR CURVE.. IOWA 60-R2 PROBABLE RETIREMENT YEAR.. 6-2036						
1980	19,288.25	15,180	16,213	3,076	10.38	296
1983	2,331.70	1,868	1,995	337	10.31	33
1988	9,342.33	7,229	7,721	1,622	10.67	152
1989	5,588.57	4,305	4,598	991	10.58	94
1992	9,149.42	6,869	7,336	1,813	10.79	168
1995	108,248.42	79,195	84,582	23,667	10.82	2,187
1996	19,712.60	14,270	15,241	4,472	10.87	411
2000	21,920.47	15,145	16,175	5,745	10.96	524
2001	608,086.00	414,411	442,598	165,488	10.98	15,072
2002	110,216.69	74,154	79,198	31,019	10.94	2,835
2003	393.51	261	279	115	10.97	10
2004	53,270.31	34,615	36,969	16,301	11.05	1,475
2005	29,421.83	18,759	20,035	9,387	11.08	847
2010	128,643.52	72,748	77,696	50,947	11.14	4,573
2011	265,847.78	145,711	155,622	110,226	11.13	9,904
2012	204,961.73	108,384	115,756	89,206	11.14	8,008
2014	61,180.72	29,679	31,698	29,483	11.15	2,644
2016	168,370.19	72,702	77,647	90,723	11.19	8,108
2017	422,802.46	169,628	181,166	241,637	11.19	21,594
2019	9,775.80	3,226	3,445	6,330	11.17	567
2021	475,612.69	113,529	121,251	354,362	11.16	31,753
2022	32,466.44	5,948	6,353	26,114	11.14	2,344
2023	11,643.46	1,388	1,482	10,161	11.08	917
2024	302,678.38	13,257	14,159	288,520	10.90	26,470
	3,080,953.27	1,422,461	1,519,214	1,561,739		140,986

WOODS RUN #2 SOC
INTERIM SURVIVOR CURVE.. IOWA 60-R2
PROBABLE RETIREMENT YEAR.. 6-2048

1978	364,705.29	247,252	253,182	111,523	17.89	6,234
1980	76,422.92	50,869	52,089	24,334	18.32	1,328
1981	11,189.13	7,378	7,555	3,634	18.52	196
1983	28,599.00	19,939	20,417	8,182	18.02	454
1985	24,290.54	16,600	16,998	7,292	18.30	398
1987	10,641.73	7,103	7,273	3,368	18.68	180
1989	1,571.49	1,021	1,045	526	19.15	27
1990	108,454.19	69,595	71,264	37,190	19.26	1,931

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODS RUN #2 SOC						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2048						
1991	24,869.57	15,747	16,125	8,745	19.41	451
1992	28,594.86	17,843	18,271	10,324	19.58	527
1994	5,927.49	3,598	3,684	2,243	19.75	114
1996	62,222.38	36,531	37,407	24,815	20.04	1,238
1997	355,041.93	205,037	209,955	145,087	20.12	7,211
1998	664,728.08	376,967	386,008	278,720	20.23	13,778
2000	82,102.31	44,655	45,726	36,376	20.55	1,770
2001	1,812,941.45	967,023	990,216	822,725	20.56	40,016
2002	1,177,675.54	614,747	629,491	548,184	20.60	26,611
2003	478,690.44	243,941	249,792	228,899	20.69	11,063
2004	57,959.12	28,754	29,444	28,515	20.82	1,370
2005	9,296.15	4,477	4,584	4,712	20.99	224
2006	138,063.48	64,614	66,164	71,900	21.03	3,419
2007	65,303.96	29,596	30,306	34,998	21.11	1,658
2008	25,678.51	11,270	11,540	14,138	21.09	670
2009	380.29	160	164	216	21.26	10
2010	16,712.84	6,785	6,948	9,765	21.21	460
2011	367,093.22	142,212	145,623	221,470	21.34	10,378
2012	847,957.18	312,727	320,228	527,730	21.40	24,660
2013	435,240.27	152,160	155,809	279,431	21.39	13,064
2014	969,501.60	318,578	326,219	643,283	21.45	29,990
2015	147,042.13	45,113	46,195	100,847	21.46	4,699
2017	2,546,958.50	657,115	672,875	1,874,083	21.57	86,884
2018	6,575,671.19	1,521,610	1,558,105	5,017,566	21.59	232,402
2019	2,157,049.41	438,960	449,488	1,707,561	21.53	79,311
2021	831,996.96	116,812	119,614	712,383	21.44	33,227
2022	170,893.50	17,910	18,340	152,554	21.37	7,139
2023	28,947.87	1,919	1,965	26,983	21.12	1,278
2024	4,261,467.93	101,849	104,292	4,157,176	20.42	203,584
	24,971,882.45	6,918,467	7,084,402	17,887,480		847,954

WOODS RUN #3 OFFICE BUILDING
INTERIM SURVIVOR CURVE.. IOWA 60-R2
PROBABLE RETIREMENT YEAR.. 6-2045

1980	10,643.90	7,333	7,567	3,077	16.65	185
1983	28,554.29	20,502	21,157	7,397	16.30	454
1984	46,864.99	33,218	34,279	12,586	16.64	756

DUQUESNE LIGHT COMPANY
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODS RUN #3 OFFICE BUILDING						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2045						
1986	84,544.03	58,910	60,792	23,752	16.75	1,418
1987	584,429.17	403,256	416,142	168,287	16.85	9,987
1988	46,209.32	31,372	32,374	13,835	17.26	802
1989	106,558.83	71,874	74,171	32,388	17.13	1,891
1990	2,040,384.18	1,358,488	1,401,898	638,486	17.32	36,864
1991	175,326.20	115,119	118,798	56,529	17.52	3,227
1992	84,302.22	54,796	56,547	27,755	17.50	1,586
1993	137,702.35	88,047	90,860	46,842	17.76	2,638
1994	73,806.25	46,601	48,090	25,716	17.81	1,444
1995	70,875.93	44,113	45,523	25,353	17.90	1,416
1996	454,209.21	278,339	287,233	166,976	18.01	9,271
1997	71,092.98	42,812	44,180	26,913	18.16	1,482
1998	54,785.65	32,521	33,560	21,225	18.14	1,170
1999	18,672.95	10,905	11,253	7,419	18.17	408
2000	648,980.10	372,060	383,949	265,031	18.24	14,530
2001	5,178,656.63	2,908,334	3,001,268	2,177,389	18.34	118,724
2002	506,218.24	277,914	286,795	219,424	18.48	11,874
2003	14,587.38	7,841	8,092	6,496	18.50	351
2004	293,940.73	154,260	159,189	134,751	18.56	7,260
2005	1,281,401.68	654,668	675,588	605,814	18.67	32,449
2006	21,584.04	10,740	11,083	10,501	18.68	562
2009	144,817.12	65,313	67,400	77,417	18.87	4,103
2010	16,168.14	7,011	7,235	8,933	18.94	472
2011	598,331.44	248,786	256,736	341,596	18.97	18,007
2012	158,368.55	62,951	64,963	93,406	18.95	4,929
2013	267,842.54	101,030	104,258	163,584	18.99	8,614
2014	768,012.69	272,568	281,278	486,735	19.09	25,497
2015	78,728.29	26,177	27,013	51,715	19.07	2,712
2017	1,832,738.23	516,832	533,347	1,299,391	19.10	68,031
2018	130,670.74	33,125	34,183	96,487	19.14	5,041
2019	349,048.48	77,943	80,434	268,615	19.13	14,042
2020	11,953.25	2,281	2,354	9,599	19.08	503
2021	70,463.00	10,922	11,271	59,192	19.07	3,104
2022	10,816.37	1,260	1,300	9,516	18.96	502
2023	9,017,627.56	667,304	688,627	8,329,000	18.78	443,504
2024	156,088.23	4,168	4,301	151,787	18.23	8,326
	25,646,005.88	9,181,694	9,475,090	16,170,916		868,136

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODS RUN #4 COMMUNICATIONS HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2045						
1980	10,712.51	7,380	7,625	3,087	16.65	185
1983	3,657.61	2,626	2,713	944	16.30	58
1986	35,933.38	25,038	25,871	10,063	16.75	601
1988	9,286.46	6,305	6,515	2,772	17.26	161
1994	20,620.18	13,020	13,453	7,167	17.81	402
1996	744.81	456	471	274	18.01	15
1997	54,555.88	32,854	33,947	20,609	18.16	1,135
2000	23,528.39	13,489	13,938	9,591	18.24	526
2001	795,962.89	447,013	461,882	334,081	18.34	18,216
2002	76,989.54	42,267	43,673	33,317	18.48	1,803
2003	442.71	238	246	197	18.50	11
2004	2,379.61	1,249	1,291	1,089	18.56	59
2011	9,864.93	4,102	4,238	5,626	18.97	297
2016	9,718.51	2,990	3,089	6,629	19.12	347
2019	274,266.89	61,244	63,281	210,986	19.13	11,029
2020	24,240.30	4,625	4,779	19,461	19.08	1,020
2021	366,561.84	56,817	58,707	307,855	19.07	16,143
2022	38,369.99	4,470	4,619	33,751	18.96	1,780
2023	24,751.67	1,832	1,893	22,859	18.78	1,217
2024	566,896.52	15,136	15,639	551,257	18.23	30,239
	2,349,484.62	743,151	767,871	1,581,614		85,244

WOODS RUN GUARD HOUSE
INTERIM SURVIVOR CURVE.. IOWA 60-R2
PROBABLE RETIREMENT YEAR.. 6-2045

1978	1,456.15	1,019	1,071	385	16.32	24
1980	527,586.95	363,455	382,065	145,522	16.65	8,740
1985	814,275.66	572,517	601,832	212,444	16.68	12,736
1986	14,436.99	10,060	10,575	3,862	16.75	231
1987	3,846.01	2,654	2,790	1,056	16.85	63
1988	8,030.81	5,452	5,731	2,300	17.26	133
1990	60,792.87	40,476	42,549	18,244	17.32	1,053
1991	852.26	560	589	264	17.52	15
1996	24,149.01	14,799	15,557	8,592	18.01	477
1998	15,769.11	9,361	9,840	5,929	18.14	327
2000	6,001.12	3,440	3,616	2,385	18.24	131
2001	15,255.18	8,567	9,006	6,250	18.34	341

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODS RUN GUARD HOUSE						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2045						
2009	605,416.08	273,043	287,024	318,392	18.87	16,873
2021	13,868.70	2,150	2,260	11,609	19.07	609
2024	13,773.08	368	387	13,386	18.23	734
	2,125,509.98	1,307,921	1,374,891	750,619		42,487
RACCOON T & D HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2037						
1982	6,317,725.62	4,836,788	5,261,014	1,056,712	11.28	93,680
1987	9,723.43	7,475	8,131	1,593	11.28	141
1988	44,445.57	33,903	36,877	7,569	11.35	667
1989	146,031.48	110,429	120,115	25,917	11.45	2,263
1990	46,056.95	34,478	37,502	8,555	11.59	738
1991	11,020.00	8,196	8,915	2,105	11.55	182
2000	44,538.57	30,010	32,642	11,896	11.86	1,003
2001	4,012.94	2,669	2,903	1,110	11.84	94
2002	5,351.86	3,504	3,811	1,541	11.86	130
2003	44,811.29	28,805	31,331	13,480	11.95	1,128
2004	91,719.17	57,911	62,990	28,729	11.97	2,400
2005	21,456.35	13,305	14,472	6,984	11.95	584
2009	73,876.90	41,563	45,208	28,668	12.05	2,379
2011	183,925.81	97,076	105,590	78,335	12.08	6,485
2012	36,959.20	18,805	20,454	16,505	12.07	1,367
2013	524,331.25	255,664	278,088	246,243	12.08	20,384
2014	291,447.41	135,581	147,473	143,975	12.07	11,928
2015	5,559.62	2,445	2,659	2,900	12.10	240
2018	56,915.29	19,903	21,649	35,267	12.09	2,917
2019	1,505,125.32	470,201	511,441	993,684	12.11	82,055
2022	487,862.26	83,815	91,166	396,696	12.06	32,894
2023	118,406.11	13,167	14,322	104,084	11.99	8,681
2024	161,761.66	6,600	7,179	154,583	11.77	13,134
	10,233,064.06	6,312,293	6,865,933	3,367,131		285,474

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RACCOON S & S HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2037						
1982	2,384,494.57	1,825,545	1,990,541	393,954	11.28	34,925
1988	11,180.00	8,528	9,299	1,881	11.35	166
1991	12,027.76	8,945	9,753	2,274	11.55	197
1996	35,462.54	25,164	27,438	8,024	11.66	688
2000	44.99	30	33	12	11.86	1
2002	5,351.86	3,504	3,821	1,531	11.86	129
2003	2,719.34	1,748	1,906	813	11.95	68
2011	69,719.58	36,798	40,124	29,596	12.08	2,450
2012	23,737.40	12,078	13,170	10,568	12.07	876
2013	88,027.35	42,922	46,801	41,226	12.08	3,413
2014	101,544.73	47,239	51,509	50,036	12.07	4,145
2017	110,769.71	42,369	46,198	64,571	12.11	5,332
2021	318,104.14	71,478	77,938	240,166	12.08	19,881
2024	167,935.67	6,852	7,471	160,464	11.77	13,633
	3,331,119.64	2,133,200	2,326,002	1,005,118		85,904

RACCOON GARAGE
INTERIM SURVIVOR CURVE.. IOWA 60-R2
PROBABLE RETIREMENT YEAR.. 6-2037

1982	1,518,371.46	1,162,450	1,260,575	257,797	11.28	22,854
1987	2,732.66	2,101	2,278	454	11.28	40
1988	5,314.81	4,054	4,396	919	11.35	81
1991	60,628.56	45,089	48,895	11,734	11.55	1,016
1996	10,477.93	7,435	8,063	2,415	11.66	207
1998	32,432.02	22,430	24,323	8,109	11.82	686
2004	1,773.48	1,120	1,215	559	11.97	47
2007	83,517.03	49,542	53,724	29,793	12.00	2,483
2011	44,221.68	23,340	25,310	18,912	12.08	1,566
2018	59,727.99	20,887	22,650	37,078	12.09	3,067
2019	161,303.91	50,391	54,645	106,659	12.11	8,808
2020	102,665.79	27,863	30,215	72,451	12.08	5,998
2021	609,052.59	136,854	148,406	460,646	12.08	38,133
2022	76,542.01	13,150	14,260	62,282	12.06	5,164
2023	608,437.19	67,658	73,369	535,068	11.99	44,626
2024	373,975.00	15,258	16,546	357,429	11.77	30,368
	3,751,174.11	1,649,622	1,788,870	1,962,304		165,144

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PREBLE AVE SERVICE CENTER						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2061						
2006	13,087,807.69	5,109,480	4,953,894	8,133,914	28.89	281,548
2009	43,868.25	15,095	14,635	29,233	29.55	989
2010	96,421.61	31,597	30,635	65,787	29.75	2,211
2011	889,736.97	277,420	268,972	620,765	29.79	20,838
2012	1,024,739.40	301,068	291,900	732,839	30.05	24,387
2013	355,475.72	98,111	95,123	260,352	30.17	8,629
2014	466,079.68	119,876	116,226	349,854	30.32	11,539
2015	9,985.04	2,380	2,308	7,678	30.34	253
2016	27,421.61	5,989	5,807	21,615	30.41	711
2017	501,314.78	98,859	95,849	405,466	30.52	13,285
2018	102,290.68	17,952	17,405	84,885	30.54	2,779
2019	462,254.18	70,679	68,527	393,727	30.47	12,922
2020	140,826.88	18,124	17,572	123,255	30.47	4,045
2021	264,071.18	27,252	26,422	237,649	30.40	7,817
2022	193,447.17	14,799	14,348	179,099	30.18	5,934
2023	42,257.92	2,028	1,966	40,292	29.75	1,354
2024	1,354,362.95	23,566	22,848	1,331,515	28.32	47,017
	19,062,361.71	6,234,275	6,044,438	13,017,924		446,258

WOODS RUN TRAINING CENTER
INTERIM SURVIVOR CURVE.. IOWA 60-R2
PROBABLE RETIREMENT YEAR.. 6-2056

2006	9,427,600.47	3,889,828	3,862,962	5,564,638	26.34	211,262
2008	4,263,403.25	1,632,031	1,620,759	2,642,644	26.60	99,348
2010	878,117.71	308,132	306,004	572,114	26.82	21,332
2011	792,458.08	264,206	262,381	530,077	26.99	19,640
2012	29,801.59	9,423	9,358	20,444	27.03	756
2013	44,427.00	13,230	13,139	31,288	27.11	1,154
2014	28,855.98	8,028	7,973	20,883	27.24	767
2015	347,160.16	89,706	89,086	258,074	27.26	9,467
2017	84,726.10	18,233	18,107	66,619	27.34	2,437
2018	33,083.41	6,345	6,301	26,782	27.40	977
2019	159,419.47	26,655	26,471	132,949	27.39	4,854
2020	407,729.36	57,612	57,214	350,515	27.35	12,816
2021	398,835.69	45,388	45,075	353,761	27.27	12,973

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WOODS RUN TRAINING CENTER						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2056						
2022	12,559.20	1,061	1,054	11,506	27.09	425
2023	604,937.77	32,122	31,900	573,038	26.75	21,422
2024	117,918.84	2,264	2,248	115,670	25.54	4,529
	17,631,034.08	6,404,264	6,360,032	11,271,002		424,159

WOODS RUN #5 TRANSPORTATION HEADQUARTERS
INTERIM SURVIVOR CURVE.. IOWA 60-R2
PROBABLE RETIREMENT YEAR.. 6-2061

2011	157,195.44	49,014	46,841	110,355	29.79	3,704
2012	13,010.91	3,823	3,653	9,357	30.05	311
2013	1,009,137.65	278,522	266,172	742,966	30.17	24,626
2014	169,891.52	43,696	41,758	128,133	30.32	4,226
2019	553,115.88	84,571	80,821	472,295	30.47	15,500
2020	98,707.11	12,704	12,141	86,566	30.47	2,841
2021	163,503.10	16,874	16,126	147,377	30.40	4,848
2022	237,558.32	18,173	17,367	220,191	30.18	7,296
2023	6,631.89	318	304	6,328	29.75	213
2024	1,651,893.04	28,743	27,468	1,624,425	28.32	57,360
	4,060,644.86	536,438	512,651	3,547,994		120,925

INDEPENDENT ALTERNATE OPERATIONS CENTER
INTERIM SURVIVOR CURVE.. IOWA 60-R2
PROBABLE RETIREMENT YEAR.. 6-2068

2013	4,142,612.11	1,057,609	989,987	3,152,625	33.55	93,968
2015	116,942.76	25,552	23,918	93,025	33.98	2,738
	4,259,554.87	1,083,161	1,013,905	3,245,650		96,706

OTHER SMALL STRUCTURES
SURVIVOR CURVE.. IOWA 45-R3

1905	8,881.12	8,881	8,881			
1925	737.36	737	737			
1926	15.05	15	15			

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OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1931	16,963.00	16,963	16,963			
1935	421.35	421	421			
1940	19.26	19	19			
1942	180.69	181	181			
1948	22,914.33	22,914	22,914			
1949	4,128.17	4,103	4,024	104	0.27	104
1950	1,448.04	1,435	1,407	41	0.39	41
1952	451.75	443	435	17	0.85	17
1958	4,032.50	3,825	3,752	281	2.32	121
1965	539.23	490	481	59	4.12	14
1967	6,665.75	5,977	5,862	803	4.65	173
1969	11,087.35	9,804	9,616	1,471	5.21	282
1970	11,759.50	10,322	10,124	1,635	5.50	297
1971	2,145.58	1,869	1,833	312	5.80	54
1976	6,822.07	5,676	5,567	1,255	7.56	166
1977	22,254.33	18,313	17,962	4,292	7.97	539
1984	794.00	630	618	176	10.52	17
1986	8,506.94	6,550	6,424	2,083	11.50	181
1990	3,364.81	2,403	2,357	1,008	13.81	73
1993	1,317.79	884	867	451	15.45	29
1995	63,828.64	40,672	39,892	23,936	16.80	1,425
1996	253,546.74	157,529	154,509	99,038	17.37	5,702
1998	445,768.99	261,042	256,038	189,731	18.75	10,119
1999	107,064.90	60,609	59,447	47,618	19.55	2,436
2000	50,481.45	27,704	27,173	23,309	20.14	1,157
2001	540,429.50	287,022	281,520	258,910	20.75	12,478
2002	1,135.42	580	569	567	21.55	26
2003	38,314.25	18,866	18,504	19,810	22.17	894
2004	22,471.78	10,595	10,392	12,080	22.98	526
2005	8,898.54	4,026	3,949	4,950	23.60	210
2006	414,602.49	178,694	175,268	239,334	24.42	9,801
2007	40,724.00	16,746	16,425	24,299	25.06	970
2009	149,026.72	54,752	53,702	95,324	26.69	3,572
2011	755,652.56	244,831	240,137	515,515	28.17	18,300
2012	55,610.94	16,750	16,429	39,182	29.00	1,351
2013	141,977.07	39,668	38,908	103,070	29.65	3,476
2014	43,499.43	11,145	10,931	32,568	30.48	1,069
2015	605,872.50	141,047	138,343	467,529	31.31	14,932
2016	207,767.07	43,444	42,611	165,156	32.15	5,137
2017	704,279.90	130,996	128,485	575,795	32.82	17,544
2018	807,875.53	130,714	128,208	679,667	33.66	20,192

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
2019	417,111.36	57,353	56,253	360,858	34.50	10,460
2020	43,835.87	4,971	4,876	38,960	35.18	1,107
2021	568,245.09	50,347	49,382	518,863	36.02	14,405
2022	439,199.94	28,021	27,484	411,716	36.71	11,215
2023	741,678.15	28,629	28,080	713,598	37.41	19,075
2024	3,102,681.99	40,645	39,866	3,062,816	37.67	81,307
	10,907,030.79	2,210,253	2,168,843	8,738,188		270,994
	188,076,689.07	64,190,164	65,927,289	122,149,401		5,794,381
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						21.1 3.08

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 391.10 OFFICE FURNITURE AND EQUIPMENT - OFFICE FURNITURE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
1998	22,500.54	22,501	22,501			
2000	506,467.71	506,468	506,468			
2002	5,904.89	5,905	5,905			
2005	244,565.11	238,451	244,199	366	0.50	366
2006	584,112.45	540,304	553,327	30,785	1.50	20,523
2007	0.08					
2009	5,884.00	4,560	4,670	1,214	4.50	270
2011	131,314.49	88,637	90,774	40,540	6.50	6,237
2012	200,674.00	125,421	128,444	72,230	7.50	9,631
2013	347,322.84	199,711	204,525	142,798	8.50	16,800
2014	583,739.30	306,463	313,850	269,889	9.50	28,409
2015	1,539,521.11	731,273	748,900	790,621	10.50	75,297
2016	26,077.70	11,083	11,350	14,728	11.50	1,281
2017	418,912.23	157,092	160,878	258,034	12.50	20,643
2018	552,975.63	179,717	184,049	368,927	13.50	27,328
2019	466,288.94	128,229	131,320	334,969	14.50	23,101
2020	471,576.52	106,105	108,663	362,914	15.50	23,414
2022	89,214.24	11,152	11,421	77,793	17.50	4,445
2023	2,129,246.00	159,693	163,542	1,965,704	18.50	106,254
2024	4,169,012.09	104,225	106,737	4,062,275	19.50	208,322
	12,495,309.87	3,626,990	3,701,523	8,793,787		572,321
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						15.4 4.58

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 391.20 OFFICE FURNITURE AND EQUIPMENT - E.D.P. EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
2017	85,211.84	85,212	85,212			
2020	5,152,330.46	4,637,097	4,981,126	171,204	0.50	171,204
2021	11,628,914.59	8,140,240	8,744,170	2,884,745	1.50	1,923,163
2022	6,497,836.39	3,248,918	3,489,957	3,007,879	2.50	1,203,152
2023	7,814,833.01	2,344,450	2,518,386	5,296,447	3.50	1,513,271
2024	13,009,055.96	1,300,906	1,397,421	11,611,635	4.50	2,580,363
	44,188,182.25	19,756,823	21,216,272	22,971,910		7,391,153
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						3.1 16.73

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 393.00 STORES EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 30-SQUARE						
2000	130,828.73	106,844	109,422	21,407	5.50	3,892
2001	8,530.94	6,683	6,844	1,687	6.50	260
2003	61,839.75	44,319	45,388	16,452	8.50	1,936
2006	944,989.56	582,747	596,810	348,180	11.50	30,277
2014	22,400.00	7,840	8,029	14,371	19.50	737
2021	52,265.03	6,098	6,245	46,020	26.50	1,737
2024	120,115.08	2,002	2,051	118,064	29.50	4,002
	1,340,969.09	756,533	774,789	566,180		42,841

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 13.2 3.19

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 394.00 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
1999	67,134.02	67,134	67,134			
2000	195,075.03	191,174	186,946	8,129	0.50	8,129
2001	192,242.02	180,707	176,710	15,532	1.50	10,355
2002	583,922.00	525,530	513,907	70,015	2.50	28,006
2003	298,630.88	256,823	251,143	47,488	3.50	13,568
2004	321,887.03	263,947	258,109	63,778	4.50	14,173
2005	414,543.82	323,344	316,193	98,351	5.50	17,882
2006	2,711,903.67	2,006,809	1,962,425	749,479	6.50	115,304
2007	764,289.56	535,003	523,171	241,119	7.50	32,149
2008	268,216.94	177,023	173,108	95,109	8.50	11,189
2009	1,706,958.42	1,058,314	1,034,908	672,050	9.50	70,742
2010	1,011,921.05	586,914	573,933	437,988	10.50	41,713
2011	1,218,704.71	658,101	643,546	575,159	11.50	50,014
2012	2,377,461.89	1,188,731	1,162,440	1,215,022	12.50	97,202
2013	1,677,887.50	771,828	754,758	923,130	13.50	68,380
2014	1,169,820.44	491,325	480,459	689,361	14.50	47,542
2015	1,372,966.46	521,727	510,188	862,778	15.50	55,663
2016	2,929,954.18	996,184	974,152	1,955,802	16.50	118,533
2017	1,388,523.37	416,557	407,344	981,179	17.50	56,067
2018	1,592,694.53	414,101	404,943	1,187,752	18.50	64,203
2019	2,743,049.06	603,471	590,124	2,152,925	19.50	110,406
2020	3,115,793.97	560,843	548,439	2,567,355	20.50	125,237
2021	2,531,101.03	354,354	346,517	2,184,584	21.50	101,609
2022	2,402,693.20	240,269	234,955	2,167,738	22.50	96,344
2023	2,623,639.49	157,418	153,937	2,469,702	23.50	105,094
2024	1,444,857.96	28,897	28,257	1,416,601	24.50	57,820
	37,125,872.23	13,576,528	13,277,746	23,848,126		1,517,324

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 15.7 4.09

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 395.00 LABORATORY EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
2006	57,955.19	53,609	53,367	4,588	1.50	3,059
2008	845.29	697	694	151	3.50	43
2009	31,479.93	24,397	24,287	7,193	4.50	1,598
2010	516,042.61	374,131	372,442	143,601	5.50	26,109
2011	42,334.35	28,576	28,447	13,887	6.50	2,136
2012	428,035.95	267,522	266,315	161,721	7.50	21,563
2013	67,929.97	39,060	38,884	29,046	8.50	3,417
2015	242,718.47	115,291	114,770	127,948	10.50	12,186
2017	181,601.91	68,101	67,794	113,808	12.50	9,105
2018	65,051.76	21,142	21,046	44,006	13.50	3,260
	1,633,995.43	992,526	988,046	645,949		82,476

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 7.8 5.05

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 397.00 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
2005	2,036.50	2,036	2,036			
2006	688.69	689	689			
2007	8,230.26	8,230	8,230			
2008	0.02					
2010	557,313.02	538,738	543,929	13,384	0.50	13,384
2011	4,340,229.69	3,906,207	3,943,845	396,385	1.50	264,257
2012	4,819,734.12	4,016,429	4,055,129	764,605	2.50	305,842
2013	8,143,219.35	6,243,162	6,303,318	1,839,901	3.50	525,686
2014	2,275,528.91	1,592,870	1,608,218	667,311	4.50	148,291
2015	13,005,614.18	8,236,846	8,316,212	4,689,402	5.50	852,619
2016	11,888,517.73	6,736,866	6,801,779	5,086,739	6.50	782,575
2017	1,458,922.84	729,461	736,490	722,433	7.50	96,324
2018	3,264,861.41	1,414,762	1,428,394	1,836,467	8.50	216,055
2019	7,057,364.87	2,587,724	2,612,657	4,444,708	9.50	467,864
2020	1,871,050.83	561,315	566,724	1,304,327	10.50	124,222
2021	3,053,897.65	712,566	719,432	2,334,466	11.50	202,997
2022	531,531.74	88,590	89,444	442,088	12.50	35,367
2023	2,157,854.36	215,785	217,864	1,939,990	13.50	143,703
2024	1,019,455.67	33,978	34,305	985,151	14.50	67,941
	65,456,051.84	37,626,254	37,988,695	27,467,357		4,247,127

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 6.5 6.49

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 398.00 MISCELLANEOUS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
2002	0.21					
2006	34,325.33	31,751	29,151	5,174	1.50	3,449
2007	351.23	307	282	69	2.50	28
2015	10,621.75	5,045	4,631	5,990	10.50	570
	45,298.52	37,103	34,064	11,234		4,047
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						2.8 8.93