



375 North Shore Drive
Pittsburgh, PA 15212

Carol Scanlon
Manager, Rates

PNG Companies LLC
Phone: 412-208-6931
Email: Carol.Scanlon@peoples-gas.com

September 17, 2025

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: Peoples Natural Gas Company LLC
Docket No. M-2025-3054675, Docket No. R-2023-3044549
Notice of Termination of Tax Cut and Jobs Act (TCJA)

Dear Secretary Homsher:

Enclosed for filing on behalf of Peoples Natural Gas Company LLC (“Peoples”) is Supplement No. 15 to Tariff Gas – Pa. P.U.C. No. 48 to be effective September 27, 2025. Supplement No. 15 will accomplish the following:

- 1.) Terminate Rider TCJA - Tax Cut and Jobs Act - for former Peoples Gas Division customers effective September 27, 2025. In compliance with Paragraph 58 of the Settlement in Peoples base rate case proceeding at Docket No. R-2023-3044549, Rider TCJA will be changed to 0.00% effective on 10 day’s notice. Any remaining over/under collection amount will be refunded or recouped in the Company’s next 1307(f) gas cost proceeding.

The schedule below depicts the actual balance as of August 2025, along with the projected amount to be refunded as of September 28, 2025. As per Settlement Paragraph 58 of the base rate proceeding at Docket No. R-2023-3044549, the actual remaining balance will be reflected in the Company’s 2026-1307(f) gas cost proceeding.

	Rider TCJA		Prior Year		Total
	Actual Amount	Refunded	Over/(Under)	Prior Regulatory	
			Refunded	Asset/(Liability)	Regulatory Asset/(Liability)
Regulatory Liability, Beginning Balance				\$ (245,414)	\$ (245,414)
January	\$	(49,053) ^{1/}	(49,053)	\$ (294,468)	\$ (294,468)
February	\$	36,710	36,710	\$ (257,758)	\$ (257,758)
March	\$	26,468	26,468	\$ (231,290)	\$ (231,290)
April	\$	17,697	17,697	\$ (213,593)	\$ (213,593)
May	\$	48,004	48,004	\$ (165,589)	\$ (165,589)
June	\$	34,675	34,675	\$ (130,914)	\$ (130,914)
July	\$	29,682	29,682	\$ (101,233)	\$ (101,233)
August	\$	29,040	29,040	\$ (72,192)	\$ (72,192)
September	\$	46,342 ^{2/}	46,342	\$ (25,850)	\$ (25,850)
Total	\$	219,564	\$ 219,564		

^{1/} January 2025 had a prior month unbilled reversal (December 2024) of \$77.3K which offset the refund to customers of (\$33.6K).

^{2/} September result is a projection

Respectfully Submitted,



Carol Scanlon

Enclosure

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA E-MAIL:

Darryl A. Lawrence, Esquire
Consumer Advocate
Harrison W. Breitman, Esquire
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
DLawrence@paoca.org
hbreitman@paoca.org

Carrie B. Wright, Prosecutor
PA Public Utility Commission
Commonwealth Keystone Building
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265
carwright@pa.gov

Steven C. Gray, Esquire
Office of Small Business Advocate
555 Walnut Street
Forum Building, 1st Floor
Harrisburg, PA 17101
sgray@pa.gov

Scott J. Rubin, Esquire
Public Utility Consulting
333 Oak Lane
Bloomsburg, PA 17815
SCOTT.J.RUBIN@GMAIL.COM
Counsel for Intervenor UWUA Local 612

Melvin L. Vatz, Esquire
247 Fort Pitt Boulevard, 4th Floor
Pittsburgh, PA 15222
mvatz@vatzlaw.com
*Counsel for Intervenor Laborers' District
Council of Western Pennsylvania*

Tanya C. Leshko, Esquire
Buchanan, Ingersoll & Rooney, PC
Alan M. Seltzer, Esquire
Buchanan, Ingersoll & Rooney PC
409 North Second Street, Suite 500
Harrisburg, PA 17101-1357
tanya.leshko@bipc.com
alan.seltzer@bipc.com
Counsel for Intervenor Equitrans, L.P.

Todd M. Pappasergi, Esquire
General Counsel & VP Government Affairs
Pennsylvania Independent Oil & Gas
Association
100 Allegheny Drive, Suite 104
Warrendale, PA 15086
Todd@pioga.org
Counsel for Intervenor PIOGA

Linda R. Evers, Esquire
Stevens & Lee, P.C.
111 North Sixth Street
Reading, PA 19601
lre@stevenslee.com
*Counsel for Intervenor Duquesne
Light Company*

Michael A. Gruin, Esquire
Stevens & Lee, P.C.
17 North Second Street, 16th floor
Harrisburg, PA 17101
mag@stevenslee.com
*Counsel for Intervenor Duquesne
Light Company*

Tishekia E. Williams, Esquire
Duquesne Light Company
411 Seventh Avenue
Pittsburgh, PA 15219
twilliams@duqlight.com
*Counsel for Intervenor Duquesne Light
Company*

Daniel Clearfield, Esquire
Deanne M. O'Dell, Esquire
Kristine Marsilio, Esquire
Eckert Seamans Cherin & Mellott, LLC
213 Market Street, 8th floor
Harrisburg, PA 17101
dclearfield@eckertseamans.com
dodell@eckertseamans.com
Counsel for Intervenor Direct Energy

Patrick M. Cicero, Esquire
Pennsylvania Utility Law Project
118 Locust Street
Harrisburg, PA 17101
pcicero@pautilitylawproject.org
*Counsel for Intervenor Coalition for
Affordable Utility Service and Energy
Efficiency in Pennsylvania*

Todd S. Stewart, Esquire
Hawke McKeon & Sniscak, LLP
501 Corporate Circle, Suite 302
Harrisburg, PA 17110
tsstewart@hmslegal.com
*Counsel for Intervenor Natural Gas Supplier
Parties and The Retail Energy Supply
Association*

Date: September 17, 2025



Meagan Moore
Counsel for Peoples Natural Gas Company LLC

PEOPLES NATURAL GAS COMPANY LLC

**RATES AND RULES
GOVERNING THE
FURNISHING OF
NATURAL GAS SERVICE
TO RETAIL
GAS CUSTOMERS**

ISSUED: September 17, 2025

EFFECTIVE: September 27, 2025

**BY: Michael Huwar
President
375 North Shore Drive
Pittsburgh, PA 15212**

NOTICE

TCJA Surcharge Rate Update

This tariff makes changes to existing rates.
(See page 2)

LIST OF CHANGES

	<u>Current</u>	<u>Proposed</u>	<u>Increase/ (Decrease)</u>
<u>Rider TCJA – TCJA Temporary Surcharge</u>	(1.3123%)	0.0000%	1.3123%

	Rider Purchased Gas Costs				Base Rate Charges (5)	Rider STAS (6)	Rider MFC (7)	Rider Supplier Choice (8)	Rider USR (9)	Rider GPC (10)	Rider DSIC Charge (11)	Rider TRS (12)	Former Peoples Gas Customers RIDER TCJA 3/ (13)	Former Peoples Natural Gas Customers Total Rate (14=SUM 1 to 12)	Former Peoples Gas Customers Total Rate (15=SUM 1 to 13)
	Capacity (1)	AVC Capacity (2)	GCA (3)	Commodity (4)											
Residential Sales						0.07%					0.42%	-0.6146%	0.0000%		
Customer Charge					\$ 16.80			\$ 0.0080			\$ 0.0706	\$ (0.1033)	\$ -	\$ 16.7753	\$ 16.7753
Capacity	\$ 1.2445	\$ 0.7440					\$ 0.0274							\$ 2.0159	\$ 2.0159
Price to Compare - PTC			\$ (0.0362)	\$ 2.8829			\$ 0.0626			\$ 0.0865				\$ 2.9958	\$ 2.9958
Delivery Charge					\$ 5.3537				\$ 0.8567		\$ 0.0268	\$ (0.0329)	\$ -	\$ 6.2043	\$ 6.2043
State Tax Surcharge						\$ 0.0037								\$ 0.0037	\$ 0.0037
Total per MCF							\$ 0.0900							\$ 11.2197	\$ 11.2197
Small General Service (SGS)															
Customer Charge															
0 to 499 MCF/Yr					\$ 22.00		\$ 0.0080			\$ 0.0924	\$ (0.1352)	\$ -	\$ 21.9652	\$ 21.9652	
500 to 999 MCF/Yr					\$ 44.00		\$ 0.0080			\$ 0.1848	\$ (0.2704)	\$ -	\$ 43.9224	\$ 43.9224	
1/ Capacity	\$ 0.4199	\$ 0.6773												\$ 1.0972	\$ 1.0972
Price to Compare - PTC	\$ 0.8246		\$ (0.0362)	\$ 2.8829			\$ 0.0136			\$ 0.0865				\$ 3.7714	\$ 3.7714
Delivery Charge					\$ 3.9844					\$ 0.0172	\$ (0.0245)	\$ -	\$ 3.9771	\$ 3.9771	
State Tax Surcharge						\$ 0.0028								\$ 0.0028	\$ 0.0028
Total per MCF	\$ 1.2445													\$ 8.8485	\$ 8.8485
Medium General Service (MGS)															
Customer Charge															
1,000 to 2,499 MCF/Yr					\$ 101.00					\$ 0.4242	\$ (0.6207)	\$ -	\$ 100.8035	\$ 100.8035	
2,500 to 24,999 MCF/Yr					\$ 145.00					\$ 0.6090	\$ (0.8912)	\$ -	\$ 144.7178	\$ 144.7178	
1/ Capacity	\$ 0.4199	\$ 0.4267												\$ 0.8466	\$ 0.8466
Price to Compare - PTC	\$ 0.8246		\$ (0.0362)	\$ 2.8829			\$ 0.0136			\$ 0.0865				\$ 3.7714	\$ 3.7714
Delivery Charge					\$ 3.6941					\$ 0.0159	\$ (0.0227)	\$ -	\$ 3.6873	\$ 3.6873	
State Tax Surcharge						\$ 0.0026								\$ 0.0026	\$ 0.0026
Total per MCF	\$ 1.2445													\$ 8.3079	\$ 8.3079
Large General Service (LGS)															
Customer Charge															
25,000 to 49,999 MCF/Yr					\$ 940.00					\$ 3.9480	\$ (5.7772)	\$ -	\$ 938.1708	\$ 938.1708	
50,000 to 99,999 MCF/Yr					\$ 1,465.00					\$ 6.1530	\$ (9.0039)	\$ -	\$ 1,462.1491	\$ 1,462.1491	
100,000 to 199,999 MCF/Yr					\$ 2,130.00					\$ 8.9460	\$ (13.0910)	\$ -	\$ 2,125.8550	\$ 2,125.8550	
Over 200,000 MCF/Yr					\$ 5,630.00					\$ 23.6460	\$ (34.6020)	\$ -	\$ 5,619.0440	\$ 5,619.0440	
1/ Capacity	\$ 0.1048	\$ 0.1329												\$ 0.2377	\$ 0.2377
Price to Compare - PTC	\$ 1.1397		\$ (0.0362)	\$ 2.8829			\$ 0.0136			\$ 0.0865				\$ 4.0865	\$ 4.0865
Delivery Charge															
25,000 - 49,999 MCF/Yr					\$ 2.6360	\$ 0.0018				\$ 0.0115	\$ (0.0162)	\$ -	\$ 2.6331	\$ 2.6331	
50,000 - 99,999 MCF/Yr					\$ 2.5519	\$ 0.0018				\$ 0.0111	\$ (0.0157)	\$ -	\$ 2.5491	\$ 2.5491	
100,000 - 199,999 MCF/Yr					\$ 2.4335	\$ 0.0017				\$ 0.0106	\$ (0.0150)	\$ -	\$ 2.4309	\$ 2.4309	
200,000 to 749,999 MCF/Yr					\$ 2.1937	\$ 0.0015				\$ 0.0096	\$ (0.0135)	\$ -	\$ 2.1914	\$ 2.1914	
750,000 to 1,999,999 MCF/Yr					\$ 1.9097	\$ 0.0013				\$ 0.0084	\$ (0.0117)	\$ -	\$ 1.9077	\$ 1.9077	
Over 2,000,000 MCF/Yr					\$ 1.4431	\$ 0.0010				\$ 0.0065	\$ (0.0089)	\$ -	\$ 1.4417	\$ 1.4417	
2/ Total per MCF	\$ 1.2445													\$ 6.9573	\$ 6.9573
Mainline Service (MLS)															
Customer Charge															
Over 500,000 MCF/Yr					\$ 5,630.00						\$ (34.6020)	\$ -	\$ 5,595.3980	\$ 5,595.3980	
1/ Capacity	\$ 0.1048	\$ 0.1329												\$ 0.2377	\$ 0.2377
Price to Compare - PTC	\$ 1.1397		\$ (0.0362)	\$ 2.8829			\$ 0.0136			\$ 0.0865				\$ 4.0865	\$ 4.0865
Delivery Charge															
PNG transmission line					\$ 0.7430	\$ 0.0005					\$ (0.0046)	\$ -	\$ 0.7390	\$ 0.7390	
Interstate pipeline					\$ 0.4422	\$ 0.0003					\$ (0.0027)	\$ -	\$ 0.4398	\$ 0.4398	
Total per MCF														\$ 5.0632	\$ 5.0632

1/ The Price-to-Compare format as shown is applicable to a Non-Priority One customer; the Price-to-Compare Charge for a Priority One customer would not include the Capacity Charge. See the Residential - Sales section above as an example of Priority One.

2/ The Total per MCF displayed for Retail LGS is representative of the 25,000 - 49,999 MCF/Yr delivery charge tier only.

3/ The Rider TJCA Temporary Surcharge applies to former Peoples Gas Division customers.

4/ In addition to the above listed rates the Weather Normalization Adjustment applies during October through May billing months.

5/ The above rates are for non-transitional customers. For transitional customer rates, refer to the corresponding rate schedule found in the Company's retail tariff.

	Base Rate Charges	Rider STAS	Rider MFC	Rider USR	Rider Purchased Gas Costs		Balancing Charge	Rider Supplier Choice	Rider DSIC Charge	Rider TRS	Former Peoples Gas Customers RIDER TCJA 3/	Former Peoples Natural Gas Total Rate	Former Peoples Gas Customers Total Rate
	(1)	(2)	(3)	(4)	Capacity	AVC Capacity	(7)	(8)	(9)	(10)	(11)	(12=SUM 1 to 10)	(13=SUM 1 to 11)
Rate GS-T Residential													
Customer Charge	\$ 16.8000	0.07%						\$ 0.0080	\$ 0.0706	\$ (0.1033)	\$ -	\$ 16.7753	\$ 16.7753
Capacity			\$ 0.0274		\$ 1.2445	\$ 0.7440						\$ 2.0159	\$ 2.0159
Delivery Charge	\$ 5.3537			\$ 0.8567				\$ 0.0262	\$ (0.0329)	\$ -	\$ -	\$ 6.2037	\$ 6.2037
State Tax Surcharge		\$ 0.0037										\$ 0.0037	\$ 0.0037
Total per MCF												\$ 8.2233	\$ 8.2233
Rate GS-Transportation SGS													
Customer Charge													
0 to 499 MCF/Yr	\$ 22.0000							\$ 0.0080	\$ 0.0924	\$ (0.1352)	\$ -	\$ 21.9652	\$ 21.9652
500 to 999 MCF/Yr	\$ 44.0000							\$ 0.0080	\$ 0.1848	\$ (0.2704)	\$ -	\$ 43.9224	\$ 43.9224
1/ Capacity/BB&A					\$ 0.6773	\$ 0.4199						\$ 1.0972	\$ 1.0972
Delivery Charge	\$ 3.9844							\$ 0.0167	\$ (0.0245)	\$ -	\$ -	\$ 3.9766	\$ 3.9766
State Tax Surcharge		\$ 0.0028										\$ 0.0028	\$ 0.0028
Total per MCF												\$ 5.0766	\$ 5.0766
Rate GS-Transportation MGS													
Customer Charge													
1,000 to 2,499 MCF/Yr	\$ 101.0000							\$ 0.4242	\$ (0.6207)	\$ -	\$ -	\$ 100.8035	\$ 100.8035
2,500 to 24,999 MCF/Yr	\$ 145.0000							\$ 0.6090	\$ (0.8912)	\$ -	\$ -	\$ 144.7178	\$ 144.7178
1/ Capacity/BB&A					\$ 0.4267	\$ 0.4199						\$ 0.8466	\$ 0.8466
Delivery Charge	\$ 3.6941							\$ 0.0155	\$ (0.0227)	\$ -	\$ -	\$ 3.6869	\$ 3.6869
State Tax Surcharge		\$ 0.0026										\$ 0.0026	\$ 0.0026
Total per MCF												\$ 4.5361	\$ 4.5361
Rate GS-Transportation LGS													
Customer Charge													
25,000 to 49,999 MCF/Yr	\$ 940.0000							\$ 3.9480	\$ (5.7772)	\$ -	\$ -	\$ 938.1708	\$ 938.1708
50,000 to 99,999 MCF/Yr	\$ 1,465.0000							\$ 6.1530	\$ (9.0039)	\$ -	\$ -	\$ 1,462.1491	\$ 1,462.1491
100,000 to 199,999 MCF/Yr	\$ 2,130.0000							\$ 8.9460	\$ (13.0910)	\$ -	\$ -	\$ 2,125.8550	\$ 2,125.8550
Over 200,000 MCF/Yr	\$ 5,630.0000							\$ 23.6460	\$ (34.6020)	\$ -	\$ -	\$ 5,619.0440	\$ 5,619.0440
1/ Capacity/BB&A					\$ 0.1329	\$ 0.1048						\$ 0.2377	\$ 0.2377
Delivery Charge													
25,000 - 49,999 MCF/Yr	\$ 2.6360	\$ 0.0018						\$ 0.0111	\$ (0.0162)	\$ -	\$ -	\$ 2.6327	\$ 2.6327
50,000 - 99,999 MCF/Yr	\$ 2.5519	\$ 0.0018						\$ 0.0107	\$ (0.0157)	\$ -	\$ -	\$ 2.5487	\$ 2.5487
100,000 - 199,999 MCF/Yr	\$ 2.4335	\$ 0.0017						\$ 0.0102	\$ (0.0150)	\$ -	\$ -	\$ 2.4305	\$ 2.4305
200,000 to 749,999 MCF/Yr	\$ 2.1937	\$ 0.0015						\$ 0.0092	\$ (0.0135)	\$ -	\$ -	\$ 2.1910	\$ 2.1910
750,000 to 1,999,999 MCF/Yr	\$ 1.9097	\$ 0.0013						\$ 0.0080	\$ (0.0117)	\$ -	\$ -	\$ 1.9073	\$ 1.9073
Over 2,000,000 MCF/Yr	\$ 1.4431	\$ 0.0010						\$ 0.0061	\$ (0.0089)	\$ -	\$ -	\$ 1.4413	\$ 1.4413
2/ Total per MCF												\$ 2.8704	\$ 2.8704
Mainline Service (MLS)													
Customer Charge													
Over 500,000 MCF/Yr	\$ 5,630.0000								\$ (34.6020)	\$ -	\$ -	\$ 5,595.3980	\$ 5,595.3980
1/ Capacity/BB&A					\$ 0.1329	\$ 0.1048						\$ 0.2377	\$ 0.2377
Delivery Charge													
PNG transmission line	\$ 0.7430	\$ 0.0005							\$ (0.0046)	\$ -	\$ -	\$ 0.7390	\$ 0.7390
Interstate pipeline	\$ 0.4422	\$ 0.0003							\$ (0.0027)	\$ -	\$ -	\$ 0.4398	\$ 0.4398
Total per MCF												\$ 0.9767	\$ 0.9767

1/ The Capacity Charge applies to Priority 1 ratepayers when electing transport service. All other Ratepayers are billed the Balancing Charge.
 2/ The Total per MCF displayed for Transport LGS is representative of the 25,000 - 49,999 MCF/Yr delivery charge tier only.
 3/ The Rider TJCA Temporary Surcharge applies to former Peoples Gas Division customers.
 4/ In addition to the above listed rates the Weather Normalization Adjustment applies during October through May billing months.
 5/ The above rates are for non-transitional customers. For transitional customer rates, refer to the corresponding rate schedule found in the Company's retail tariff.

Rider TCJA - TCJA TEMPORARY SURCHARGE FOR FORMER PG DIVISION CUSTOMERS

To implement the effects of the Tax Cuts and Jobs Act (TCJA), on March 15, 2018 the Pennsylvania Public Utility Commission (Commission) issued a Temporary Rates Order at Docket No. M-2018-2641242 directing the utility to file its current base rates and riders as temporary rates, pursuant to Section 1310(d) of the Public Utility Code. 66 Pa. C.S. § 1310(d). Subsequently, on May 17, 2018 and June 14, 2018, the Commission entered Orders superseding the March 15, 2018 Temporary Rates Order directing the utility to establish temporary rates and required utilities to implement negative surcharges as a credit for intrastate service to all customer bills to reflect reduced taxes under the TCJA. This negative surcharge was distributed equally among the utility's various customer classes, exclusive of STAS and automatic adjustment clause revenues.

This negative surcharge was reconciled at the end of each calendar year and remained in place until the utility filed and the Commission approved new base rates for the utility pursuant to Section 1308(d) that include the effects of the TCJA tax rate changes. The effects of the TCJA for Peoples Natural Gas Division were fully reflected in the Company's rate case at Docket No. R-2018-3006818. The effects of the TCJA for Peoples Gas Division customers were reflected in the Company's base rate case at Docket No. R-2023-3044549, except for the remaining over/under collection as of the effective date of new rates.

Rider TCJA will remain in effect for former PG Division customers until the remaining TCJA over/under collection is refunded or recovered from customers.

Interest on over or under collections shall be computed monthly at the residential mortgage lending rate specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, et seq.) from the month that the over or under collection occurs to the mid-point of the recovery period.

Upon determination that the negative surcharge, if left unchanged, would result in a material over or under collection, the Company may file with the Commission, on at least 10 days' notice, for an interim revision of the TCJA Temporary Surcharge.

The TCJA Temporary Surcharge will be filed with the Commission by December 1 of each year to become effective the following January 1.

RATE CHART

	Surcharge per meter per month	Surcharge per MCF	(I)
Residential	\$0.0000	\$0.0000	
SGS with annual consumption less than 500 Mcf	\$0.0000	\$0.0000	
SGS with annual consumption equal to or greater than 500 Mcf but less than 1,000 Mcf	\$0.0000	\$0.0000	
MGS with annual consumption equal to or greater than 1,000 Mcf but less than 2,500 Mcf	\$0.0000	\$0.0000	
MGS with annual consumption equal to or greater than 2,500 Mcf but less than 25,000 Mcf	\$0.0000	\$0.0000	
LGS with annual consumption equal to or greater than 25,000 Mcf but less than 50,000 Mcf	\$0.0000	\$0.0000	
LGS with annual consumption equal to or greater than 50,000 Mcf but less than 100,000 Mcf	\$0.0000	\$0.0000	
LGS with annual consumption equal to or greater than 100,000 Mcf but less than 200,000 Mcf	\$0.0000	\$0.0000	
LGS with annual consumption equal to or greater than 200,000 Mcf but less than 750,000 Mcf	\$0.0000	\$0.0000	
LGS with annual consumption equal to or greater than 750,000 Mcf but less than 2,000,000 Mcf	\$0.0000	\$0.0000	
LGS with annual consumption greater than 2,000,000 Mcf	\$0.0000	\$0.0000	

(I)- Indicates all increased

ISSUED: September 17, 2025

EFFECTIVE: September 27, 2025

VERIFICATION

I, Carol Scanlon, hereby state that I am Manager of Rates and Regulation of PNG Companies LLC; that I am authorized to and make this verification for it; that the facts above set forth are true and correct (or are true and correct to the best of my knowledge, information and belief) and that Peoples Natural Gas posted Supplement No. 15 to Tariff Gas-PA PUC No. 48 on its Web Page in accordance with the Commission's Secretarial Letter of March 30, 1998. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

Date: September 17, 2025



Carol Scanlon