

**Kimberly A. Klock**  
Assistant General Counsel

**PPL**  
645 Hamilton Street, Suite 700  
Allentown, PA 18101  
Tel. 610.774.5696 Fax 610.774.4102  
KKlock@pplweb.com



**E-File**

September 23, 2025

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 401 to Tariff Electric PA PUC  
No. 201 for the Distribution System Improvement Charge  
Docket No.**

---

Dear Secretary Homsher:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 401 to PPL Electric’s Tariff – Electric PA PUC No. 201 for the Distribution System Improvement Charge (“DSIC”). This Calculation of the DSIC for the period October 1, 2025 through December 31, 2025 is being filed pursuant to the procedures set forth in PPL Electric’s Tariff – Electric PA PUC No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on September 23, 2025, which is the date it was submitted electronically via the Commission’s E-filing system.

If you have any questions regarding the enclosed filing, please call me or Kately Arnold, PPL Electric’s Manager – Regulatory Strategy & Rates, at (610) 774-5401.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with a long horizontal flourish at the end.

Kimberly A. Klock

Enclosures

cc via email: Darryl Lawrence, Esq.  
Allison Kaster, Esq.

NazAarah Sabree  
Lori Burger

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**For the Application Period  
October 1, 2025 through December 31, 2025**

**Docket No.**

September 23, 2025

**PPL ELECTRIC UTILITIES CORPORATION**  
**SCHEDULE A - COMPUTATION OF CUMULATIVE PROPOSED DSIC**  
**APPLICATION PERIOD: OCTOBER 1, 2025 THROUGH DECEMBER 31, 2025**

Line No.		Total
	Distribution System Improvement Charge	
1	Applicable Plant (Schedule B, Line 2, Column M)	\$ 1,053,317,855
	Less:	
2	Accumulated Depreciation (Schedule B, Line 3, Column M)	94,355,499
3	Retirements (Schedule B, Line 4, Column P)	(3,885,330)
4	Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	955,077,027
5	Accumulated Deferred Income Taxes	(57,250,963)
6	DSI = Distribution System Improvement Projects net of accumulated depreciation, retirements and ADIT (Line 4 + Line 5)	897,826,064
7	Pre-tax return rate applicable to DSIC-eligible property (Schedule C, Line 4)	2.44% 21,906,956
8	State Tax Flow-Through	(598,378)
9	Dep = Depreciation Expense (Schedule B, Line 6, Column M through O)	5,346,808
10	E=Experienced Net Over/(Under) Collections	-
11	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/o GRT) (Line 7 + Line 8 + Line 9 - Line 10)	<u>26,655,385</u>
12	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/ GRT) (Line 11 x Note 1)	<u>28,326,651</u>
13	PQR = Projected Quarterly Distribution Revenue	<u>283,523,802</u>
14	DSIC = Distribution System Improvement Rider	
	Rate % of Billed Revenues (w/ GRT) (Line 12 / Line 13) (A) (B)	7.50%

**Note 1:**

$$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax}) \quad 1.062699$$

(A) Line 14 Calculation provides a DSIC rate of 9.99%.

(B) Per Commission Order dated February 28, 2025 at P-2024-3048732, the DSIC rate is capped at 7.50% until the effective date of rates established in the Company's next base rate case or the end of the Company's 2023-2027 LTIP, whichever occurs first

**PPL ELECTRIC UTILITIES CORPORATION**  
**SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH**  
**APPLICATION PERIOD: OCTOBER 1, 2025 THROUGH DECEMBER 31, 2025**

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(G)	
Line No.	2024 Balance	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Total	
1	Incremental Plant Additions	950,385,324	12,172,977	7,857,273	14,193,942	12,856,416	12,833,465	15,252,044	15,975,707	11,790,708	\$ 1,053,317,855
2	Cumulative Plant (Sum of Line 1)	950,385,324	962,558,301	970,415,573	984,609,515	997,465,931	1,010,299,396	1,025,551,440	1,041,527,147	1,053,317,855	1,053,317,855
	Less:										
3	Accumulated Depreciation	82,972,401	83,770,244	85,159,323	86,724,122	88,203,124	89,536,293	91,122,868	92,802,843	94,355,499	94,355,499
4	Retirements	(1,558,663)	(681,668)	(281,926)	(124,333)	(233,074)	(478,064)	(172,016)	(105,585)	(250,001)	(3,885,330)
5	Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + sum(Line 4))	865,854,259	878,106,388	884,974,324	897,761,060	909,029,734	920,285,039	934,256,557	948,618,719	958,712,356	955,077,027
6	Dep = Depreciation Expense		1,479,511	1,671,005	1,689,132	1,712,075	1,811,234	1,758,591	1,785,560	1,802,657	
7	Projected Distribution Revenues		\$ 117,012,334	\$ 107,911,872	\$ 99,023,216	\$ 83,802,993	\$ 84,736,618	\$ 84,970,226	\$ 93,799,782	\$ 96,908,259	

**PPL ELECTRIC UTILITIES CORPORATION**  
**SCHEDULE C - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN**  
**APPLICATION PERIOD: OCTOBER 1, 2025 THROUGH DECEMBER 31, 2025**

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost (2)	(D) Rate of Return	(E) Tax Multiplier (1)	(F) Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	45.41%	4.87%	2.21%	-	2.21%
2	Common Equity	54.59%	10.05%	5.49%	1.375744794	7.55%
3	Total	<u>100.00%</u>		<u>7.70%</u>		<u>9.76%</u>
4	9.76% Annual PTRR / 4 quarters = 2.44% Quarterly PTRR					

**(1)** The tax multiplier is calculated as follows:  $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$  where the Pa. tax rate is 7.99% and Fed. tax rate is 21%.

$$1/[(1-7.99\%)*(1-21\%)] = 1.375744794$$

**(2)** Line 2, Column C, from the PUC's Quarterly Financial Report page 18, line 7, dated March 31, 2025 at Docket No. M-2025-3055266

**PPL Electric Utilities  
Distribution System Improvement Charge  
Rate Base and Depreciation Expense**

<b>From Date:</b>	<b>6/1/2025</b>
<b>To Date:</b>	<b>6/30/2025</b>
Gross Plant Total:	1,022,021,696.71
Gross Reserve Total:	91,122,868.04
Rate Base:	<b>930,898,828.67</b>
Total Depreciation Expense MTD	<b>1,758,590.65</b>
Total Depreciation Expense YTD	<b>N/A</b>

Utility Group	Plant Activity						Reserve Activity							
	Beginning Plant	Additions	Retirements	Transfers	Adjustments	Ending Plant	Beginning Reserve	Depreciation Expense	Retirements	Cost of Removal	Salvage	Transfers	Adjustment	End Reserve
360.2 - Land	1,176,110.23	-	-	-	-	1,176,110.23	(587.27)	-	-	-	-	-	-	(587.27)
360.4 - Land Rights	593,600.92	0.01	-	-	-	593,600.93	61,505.16	777.83	-	-	-	-	-	62,282.99
361.0 - Structures and Improvements	9,169,137.94	2,952.25	-	-	-	9,172,090.19	799,027.73	12,640.24	-	-	-	-	-	811,667.97
362.0 - Station Equipment	198,739,942.33	2,658,694.06	-	-	-	201,398,636.39	16,153,098.82	362,261.34	-	-	-	-	-	16,515,360.16
363.15 - Computer Hardware SCADA	36,613.96	-	-	-	-	36,613.96	4,693.93	62.93	-	-	-	-	-	4,756.86
363.33 - Communication Equipment SE	643.89	27,026.68	-	-	-	27,670.57	104.31	27.68	-	-	-	-	-	131.99
363.35 - Communication Equipment OH	69,886.35	71.22	-	-	-	69,957.57	4,744.00	115.49	-	-	-	-	-	4,859.49
363.35 - Communication Equipment UG	948,496.33	-	-	-	-	948,496.33	27,988.66	1,755.85	-	-	-	-	-	29,744.51
364.2 - Towers and Fixtures	2,514,956.99	186,704.67	-	-	-	2,701,661.66	235,754.69	4,012.06	-	-	-	-	-	239,766.75
364.4 - Poles and Fixtures	207,388,898.04	6,395,725.38	(21,129.99)	-	-	213,763,493.43	18,069,057.15	353,705.78	(21,129.99)	-	-	-	-	18,401,632.94
364.8 - Clearing Land and Rights	539,780.69	(255,782.08)	-	-	-	283,998.61	45,050.56	450.51	-	-	-	-	-	45,501.07
365.0 - Overhead Conductors, Device	301,915,417.62	3,385,434.68	(150,118.47)	-	-	305,150,733.83	25,980,405.60	490,974.41	(150,118.47)	-	-	-	-	26,321,261.54
366.0 - Underground Conduit	50,607,713.03	122,077.56	-	-	-	50,729,790.59	3,116,017.41	73,895.53	-	-	-	-	-	3,189,912.94
367.0 - Undergrnd Conductors, Device	143,357,285.53	2,022,281.84	(767.09)	-	-	145,378,800.28	12,450,503.39	251,613.56	(767.09)	-	-	-	-	12,701,349.86
368.2 - Overhead Type Transformers	28,899,411.06	(12,759.44)	-	-	-	28,886,651.62	5,888,673.87	70,816.24	-	-	-	-	-	5,959,490.11
368.4 - Submersible or Padmt Type	7,967,660.74	-	-	-	-	7,967,660.74	870,835.77	13,832.74	-	-	-	-	-	884,668.51
368.6 - Non-Network Housing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
369.0 - Services	24,371,873.50	29,543.90	-	-	-	24,401,417.40	2,835,419.74	38,948.96	-	-	-	-	-	2,874,368.70
371.4 - Area Lighting Fixtures	674,147.34	44,910.98	-	-	-	719,058.32	110,121.74	2,692.86	-	-	-	-	-	112,814.60
373.2 - Street Lighting & Sig Sys	27,899,653.96	645,162.60	-	-	-	28,544,816.56	2,842,961.68	78,832.68	-	-	-	-	-	2,921,794.36
391.6 - Comp Equip	-	-	-	-	-	-	-	-	-	-	-	-	-	-
397.1 - Computer Equipment	70,437.50	-	-	-	-	70,437.50	40,916.00	1,173.96	-	-	-	-	-	42,089.96
<b>Total</b>	<b>1,006,941,667.95</b>	<b>15,252,044.31</b>	<b>(172,015.55)</b>	-	-	<b>1,022,021,696.71</b>	<b>89,536,292.94</b>	<b>1,758,590.65</b>	<b>(172,015.55)</b>	-	-	-	-	<b>91,122,868.04</b>

**PPL Electric Utilities**  
**Distribution System Improvement Charge**  
**Rate Base and Depreciation Expense**

<b>From Date:</b>	<b>7/1/2025</b>
<b>To Date:</b>	<b>7/31/2025</b>
Gross Plant Total:	1,037,891,818.57
Gross Reserve Total:	92,802,843.18
<b>Rate Base:</b>	<b>945,088,975.39</b>
Total Depreciation Expense MTD	<b>1,785,560.49</b>
Total Depreciation Expense YTD	<b>N/A</b>

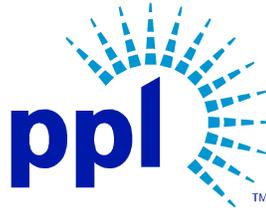
Utility Group	Plant Activity						Reserve Activity							
	Beginning Plant	Additions	Retirements	Transfers	Adjustments	Ending Plant	Beginning Reserve	Depreciation Expense	Retirements	Cost of Removal	Salvage	Transfers	Adjustments	End Reserve
	360.2 - Land	1,176,110.23	-	-	-	-	1,176,110.23	(587.27)	-	-	-	-	-	-
360.4 - Land Rights	593,600.93	-	-	-	-	593,600.93	62,282.99	776.69	-	-	-	-	-	63,059.68
361.0 - Structures and Improvements	9,172,090.19	23,077.93	-	-	-	9,195,168.12	811,667.97	12,640.81	-	-	-	-	-	824,308.78
362.0 - Station Equipment	201,398,636.39	1,456,188.23	-	-	-	202,854,824.62	16,515,360.16	365,600.35	-	-	-	-	-	16,880,960.51
363.15 - Computer Hardware SCADA	36,613.96	-	-	-	-	36,613.96	4,756.86	62.80	-	-	-	-	-	4,819.66
363.33 - Communication Equipment SE	27,670.57	46,159.66	-	-	-	73,830.23	131.99	99.70	-	-	-	-	-	231.69
363.35 - Communication Equipment OH	69,957.57	222.35	-	-	-	70,179.92	4,859.49	115.55	-	-	-	-	-	4,975.04
363.35 - Communication Equipment UG	948,496.33	-	-	-	-	948,496.33	29,744.51	1,752.50	-	-	-	-	-	31,497.01
364.2 - Towers and Fixtures	2,701,661.66	12,682.36	-	-	-	2,714,344.02	239,766.75	4,173.86	-	-	-	-	-	243,940.61
364.4 - Poles and Fixtures	213,763,493.43	5,021,733.08	(12,954.98)	-	-	218,772,271.53	18,401,632.94	363,544.37	(12,954.98)	-	-	-	-	18,752,222.33
364.8 - Clearing Land and Rights	283,998.61	23,313.04	-	-	-	307,311.65	45,501.07	493.61	-	-	-	45,501.07	-	45,994.68
365.0 - Overhead Conductors, Device	305,150,733.83	4,777,515.19	(92,278.99)	-	-	309,835,970.03	26,321,261.54	497,324.07	(92,278.99)	-	-	-	-	26,726,306.62
366.0 - Underground Conduit	50,729,790.59	688,298.91	-	-	-	51,418,089.50	3,189,912.94	74,410.35	-	-	-	-	-	3,264,323.29
367.0 - Undergrmd Conductors, Device	145,378,800.28	2,330,641.60	(351.38)	-	-	147,709,090.50	12,701,349.86	255,284.89	(351.38)	-	-	-	-	12,956,283.37
368.2 - Overhead Type Transformers	28,886,651.62	0.17	-	-	-	28,886,651.79	5,959,490.11	70,800.61	-	-	-	-	-	6,030,290.72
368.4 - Submersible or Padmt Type	7,967,660.74	-	-	-	-	7,967,660.74	884,668.51	13,832.74	-	-	-	-	-	898,501.25
368.6 - Non-Network Housing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
369.0 - Services	24,401,417.40	583,037.38	-	-	-	24,984,454.78	2,874,368.70	39,432.14	-	-	-	-	-	2,913,800.84
371.4 - Area Lighting Fixtures	719,058.32	127,984.65	-	-	-	847,042.97	112,814.60	3,077.43	-	-	-	-	-	115,892.03
373.2 - Street Lighting & Sig Sys	28,544,816.56	884,852.66	-	-	-	29,429,669.22	2,921,794.36	80,964.06	-	-	-	-	-	3,002,758.42
391.6 - Comp Equip	-	-	-	-	-	-	-	-	-	-	-	-	-	-
397.1 - Computer Equipment	70,437.50	-	-	-	-	70,437.50	42,089.96	1,173.96	-	-	-	-	-	43,263.92
<b>Total</b>	<b>1,022,021,696.71</b>	<b>15,975,707.21</b>	<b>(105,585.35)</b>	<b>-</b>	<b>-</b>	<b>1,037,891,818.57</b>	<b>91,122,868.04</b>	<b>1,785,560.49</b>	<b>(105,585.35)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>92,802,843.18</b>

**PPL Electric Utilities  
Distribution System Improvement Charge  
Rate Base and Depreciation Expense**

<b>From Date:</b>	<b>8/1/2025</b>
<b>To Date:</b>	<b>8/31/2025</b>
Gross Plant Total:	1,049,432,525.16
Gross Reserve Total:	94,355,498.52
<b>Rate Base:</b>	<b>955,077,026.64</b>
Total Depreciation Expense MTD	<b>1,808,778.80</b>
Total Depreciation Expense YTD	<b>N/A</b>

Utility Group	Plant Activity						Reserve Activity							
	Beginning Plant	Additions	Retirements	Transfers	Adjustments	Ending Plant	Beginning Reserve	Depreciation Expense	Retirements	Cost of Removal	Salvage	Transfers	Adjustments	End Reserve
360.2 - Land	1,176,110.23	-	-	-	-	1,176,110.23	(587.27)	-	-	-	-	-	-	(587.27)
360.4 - Land Rights	593,600.93	-	-	-	-	593,600.93	63,059.68	775.56	-	-	-	-	-	63,835.24
361.0 - Structures and Improvements	9,195,168.12	54,146.77	-	-	-	9,249,314.89	824,308.78	12,680.02	-	-	-	-	-	836,988.80
362.0 - Station Equipment	202,854,824.62	442,743.20	-	-	-	203,297,567.82	16,880,960.51	366,750.39	-	-	-	-	-	17,247,710.90
363.15 - Computer Hardware SCADA	36,613.96	-	-	-	-	36,613.96	4,819.66	62.68	-	-	-	-	-	4,882.34
363.33 - Communication Equipment SE	73,830.23	57,362.03	-	-	-	131,192.26	231.69	201.46	-	-	-	-	-	433.15
363.35 - Communication Equipment OH	70,179.92	5.76	-	-	-	70,185.68	4,975.04	115.54	-	-	-	-	-	5,090.58
363.35 - Communication Equipment UG	948,496.33	-	-	-	-	948,496.33	31,497.01	1,749.16	-	-	-	-	-	33,246.17
364.2 - Towers and Fixtures	2,714,344.02	12,317.87	-	-	-	2,726,661.89	243,940.61	4,187.94	-	-	-	-	-	248,128.55
364.4 - Poles and Fixtures	218,772,271.53	4,014,549.24	(31,907.96)	-	-	222,754,912.81	18,752,222.33	371,177.46	(31,907.96)	-	-	-	-	19,091,491.83
364.8 - Clearing Land and Rights	307,311.65	10.21	-	-	-	307,321.86	45,994.68	492.70	-	-	-	-	-	46,487.38
365.0 - Overhead Conductors, Device	309,835,970.03	3,317,647.27	(214,247.61)	-	-	312,939,369.69	26,726,306.62	503,602.56	(214,247.61)	-	-	-	-	27,015,661.57
366.0 - Underground Conduit	51,418,089.50	872,072.96	-	(14,339.45)	-	52,275,823.01	3,264,323.29	75,500.72	-	-	(6,122.20)	-	-	3,333,701.81
367.0 - Undergrnd Conductors, Device	147,709,090.50	1,971,528.23	(3,845.69)	-	-	149,676,773.04	12,956,283.37	258,900.81	(3,845.69)	-	-	-	-	13,211,338.49
368.2 - Overhead Type Transformers	28,886,651.79	1,423.19	-	-	-	28,888,074.98	6,030,290.72	70,802.35	-	-	-	-	-	6,101,093.07
368.4 - Submersible or Padmt Type	7,967,660.74	-	-	-	-	7,967,660.74	898,501.25	13,832.74	-	-	-	-	-	912,333.99
368.6 - Non-Network Housing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
369.0 - Services	24,984,454.78	459,164.98	-	-	-	25,443,619.76	2,913,800.84	40,302.70	-	-	-	-	-	2,954,103.54
371.4 - Area Lighting Fixtures	847,042.97	122,551.01	-	-	-	969,593.98	115,892.03	3,638.47	-	-	-	-	-	119,530.50
373.2 - Street Lighting & Sig Sys	29,429,669.22	479,524.58	-	-	-	29,909,193.80	3,002,758.42	82,831.58	-	-	-	-	-	3,085,590.00
391.6 - Comp Equip	-	-	-	-	-	-	-	-	-	-	-	-	-	-
397.1 - Computer Equipment	70,437.50	-	-	-	-	70,437.50	43,263.92	1,173.96	-	-	-	-	-	44,437.88
<b>Total</b>	<b>1,037,891,818.57</b>	<b>11,805,047.30</b>	<b>(250,001.26)</b>	<b>(14,339.45)</b>	<b>-</b>	<b>1,049,432,525.16</b>	<b>92,802,843.18</b>	<b>1,808,778.80</b>	<b>(250,001.26)</b>	<b>-</b>	<b>-</b>	<b>(6,122.20)</b>	<b>-</b>	<b>94,355,498.52</b>





## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: September 19, 2025

EFFECTIVE: October 1, 2025

**CHRISTINE M. MARTIN, PRESIDENT**

827 Hausman Road  
Allentown, PA 18104

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge  
(DSIC)

Page No. 19Z.16

The DSIC charge of 7.50% will remain 7.50% for  
the period October 1, 2025 through December 31,  
2025.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Three-Hundred-Seventy-Seventh
	3A	One-Hundred-Seventy-First
	3B	Two-Hundred-Twenty Second
	3C	Fortieth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fifth
	4B	Fourth
 <b>RULES FOR ELECTRIC SERVICE</b>		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fifth
	9B	Original
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Fourteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
12 - Distributed Energy Resource Interconnection Service	14C.1	Second
	14C.2	Original
	14C.3	Original
 <b>RIDERS, SURCHARGE, OPTION, AND CHARGES</b>		
Rider Matrix -----	14D	Sixteenth
State Tax Adjustment Charge -----	16	Forty-Second
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Twenty-Fifth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Smart Meter Rider – Phase 2 -----	19Z.14A 19Z.14B 19Z.14C	Original Tenth Fortieth
Competitive Enhancement Rider -----	19Z.15	Fourteenth
Distribution System Improvement Charge -----	19Z.16 19Z.17 19Z.18 19Z.19 19Z.19A	Fifty-Third Fifth Fourth Sixth Second
Storm Damage Expense Rider -----	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fifth Sixth Sixth Fifth Fifteenth
Tax Cuts and Jobs Act Temporary Surcharge -----	19Z.26	Seventh
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20 20A 20B	One-Hundred-Thirty First Twenty-Second Twenty- First
RTS(R) - Residential Service - Thermal Storage - 21A -----	21	One-Hundred Thirty Second Twenty-First
GS-1 - Small General Service - Sec. Voltage -----	24 24A 24B	Twenty-Eighth One-Hundred-Twenty-Sixth Twenty-Third
GS-3 - Large General Service - Sec. Voltage -----	25 25A 25B	Twenty-Seventh One-Hundred Twenty Second Twenty-Fourth
LP-4- Large General Service - 12 KV -----	27 27A	Twenty-Fifth Seventeenth
LP-5- Large General Service - 69 KV or Higher -----	28 28A	Twenty-Fifth Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Six Eighteenth
IS-1(R) - Interruptible Service - Greenhouses- Page Intentionally Left Blank ----- Page Intentionally Left Blank- -----	30 30.1	Twenty-Second Nineteenth

(Continued)

## DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of 7.50% will apply consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC and the Commission Order dated February 28, 2025, at Docket No. P- 2024-3048732, increasing the cap on the DSIC to 7.5% of billed distribution revenues until the effective date of rates established in the Company's next base rate case or until the end of the Company's 2023-2027 LTIP, whichever occurs first. This charge will be effective during the period October 1, **(C)** 2025 through December 31, 2025.

### GENERAL DESCRIPTION

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

(Continued)