



# VALLEY ENERGY

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800-998-4427 • 570-888-9664 • [valley-energy.com](http://valley-energy.com)

September 24, 2025

**VIA ELECTRONIC FILING**

Honorable Matthew Homsher,  
Secretary Pennsylvania Public Utility  
Commission Commonwealth  
Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

**RE: Valley Energy, Inc. 2025 Annual UFG Report, Docket No. M-2025-3052802**

Dear Secretary, Homsher:

Enclosed please find Valley Energy's Annual Unaccounted for Gas ("UFG") Report for the 12-month period ending August 31, 2025, pursuant to 52 Pa. Code § 59.111(c)(2), which was adopted in the Pennsylvania Public Utility Commission's (the "Commission's") Final Rulemaking Order (Establishing a Uniform Definition and Metrics for Unaccounted-for-Gas) on April 4, 2013, at Docket No. L2012-2294746. If you have any questions, please contact me at:

Edward E. Rogers, President and CEO  
Telephone: 570-888-9664, Ext. 5222  
Email: [erogers@ctenterprises.org](mailto:erogers@ctenterprises.org)

Sincerely,

Edward E. Rogers  
President & CEO

EER/km

# Distribution System

Specify units for quantity of gas: Mcf

## A. Gas Received

From Production Facilities	0
From Transmission Facilities	0
From Storage Facilities	0
From Interstate Pipelines directly into the Distribution System	3793499
From Other Sources (i.e. Propane injections, etc)	0
Total Gas Received by the Distribution System	3793499

## B. Gas Delivered

To Customers (i.e., Transportation, Residential, Commercial, Industrial, etc.)	3796249
To Storage	0
To Transmission System	0
Other	0
Total Gas Delivered by the Distribution System	3796249

## C. Adjustment Example

Pressure/Temperature Adjustments	0
Located & Repaired Breaks in Mains & Services	1552
Company use	0
Purging/Other Construction Activities	0
Heat Content	0
Meter Read Cycle Adjustments	0
Other	0
Total Adjustments	1552

## D. Distribution UFG

Total	-4302
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## E. Percent UFG

Percentage	-0.11%
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# Transmission System Losses

Specify units for quantity of gas: MCF

## A. Gas Received

From Interstate Pipelines	0
From Storage Facilities	0
From Distribution System	0
From Production/Gathering System	0
From Other	0

Total Gas Received by the Transmission System 0

## B. Gas Delivered

To Distribution System	0
To Customers/sold	0
To Interstate Pipeline	0
To Storage	0
Other	0

Total Gas Delivered by the Transmission System 0

## C. Adjustment Example

Pressure/Temperature Adjustments	0
Located & Repaired Breaks in Mains & Services	0
Company use	0
Purging/Other Construction Activities	0
Heat Content	0
Meter Read Cycle Adjustments	0
Other	0

Total Adjustments 0

## D. Transmission System UFG

Total 0

## E. Percent UFG

Percentage #DIV/0!

# Storage System Losses

Specify units for quantity of gas: Mcf

## A. Gas Received

From Production Facilities	0
From Transmission Facilities	0
From Distribution Facilities	0
From Interstate Pipelines directly into the Distribution System	0
Other	0
Total Gas Received by the Storage System	0

## B. Gas Delivered

To Transmission System	0
To Distribution System	0
To other facilities	0
Other	0
Total Gas Delivered by the Storage System	0

## C. Adjustment Example

Company Use	0
Storage Migration (+/-)	0
Heat Content	0
Located & Repaired Breaks	0
Other	0
Total Adjustments	0

## D. Storage System UFG

Total	0
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## E. Percent UFG

Percentage	#DIV/0!
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# Production/Gathering System Losses

Specify units for quantity of gas: Mcf

## A. Gas Received

From Production Wells	0
From other Gathering Systems	0
Other	0
Total Gas Received by the Production/Gathering System	0

## B. Gas Delivered

To Distribution System	0
To Customers/Sold	0
To Transmission System	0
Other	0
Total Gas Delivered by the Production/Gathering System	0

## C. Adjustment Example

Pressure/Temperature Adjustments	0
Located & Repaired Breaks in Mains and Services	0
Company Use	0
Purging/Other Construction Activities	0
Heat Content	0
Meter Read Cycle Adjustments	0
Other	0
Total Adjustments	0

## D. Production/Gathering Facility UFG

Total	0
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## E. Percent UFG

Percentage	#DIV/0!
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