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AN EXELON COMPANY

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PECO
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September 25, 2025

Via E-File

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

Subject: PECO GAS TARIFF - PA. P.U.C. No. 6
PURCHASED GAS COSTS – Quarterly Reporting Requirement
PGC No. 41, Report No. 3, Docket No. R-2024-3048767

Dear Secretary Homsher,

This letter presents for filing with the Commission the actual Purchased Gas Cost data as listed below for the three months ended August 31, 2025. The information being supplied is in accordance with the Commission's Order of May 23, 1978 at M-78050055 and the Commission's Order of January 24, 1985 at D-79S00192-Section 1307(f) Utilities.

1. SCHEDULE NO. 1 – Summary of actual monthly gas purchase costs for the three months ended August 31, 2025.
2. SCHEDULE NO. 2 – Reconciliation of Purchased Gas Cost revenues for the three months ended August 31, 2025.
3. SCHEDULE NO. 3 – Comparison between actual and projected fuel costs for the three months ended August 31, 2025.

Sincerely,

Enclosures

cc: A. Kaster, Director, Bureau of Investigation and Enforcement (via e-mail only)
Office of Consumer Advocate (via e-mail only)
Office of Small Business Advocate (via e-mail only)

PECO - Gas Operations
June 1, 2025 through August 31, 2025

Schedule No. 1
Page 1 of 2

Sum of AccrTotal

	Qtrly_Contracts	Jun-25	Jul-25	Aug-25
Pipeline	Eastern Shore	\$126,170	\$126,170	\$126,170
	Transcontinental	\$4,017,894	\$4,033,922	\$4,015,307
	UGI	\$25,151	\$24,887	\$24,887
	Texas Eastern	\$3,663,660	\$3,581,113	\$3,617,401
	Dominion	\$274,059	\$274,786	\$274,825
	Adelphia	\$307,969	\$307,969	\$307,969
Pipeline Total		\$8,414,903	\$8,348,846	\$8,366,560
Supplier	TE/TR 3221	\$2,718,687	\$2,755,387	\$3,146,326
	TE/TR 6607	\$4,138,118	\$4,240,347	\$4,137,355
	TE/TR Nextera11	\$78,000	\$78,000	\$78,000
	TE/TR 513440-1		\$102,101	\$146,535
Supplier Total		\$6,934,805	\$7,175,835	\$7,508,215
Grand Total		\$15,349,708	\$15,524,681	\$15,874,775

Adjustments

Pipeline	Eastern Shore	(\$1)	(\$1)	\$17
	Transcontinental	(\$581)	(\$475)	(\$748)
	UGI	\$911	(\$264)	\$0
	Texas Eastern	(\$0)	(\$1,415)	(\$8,972)
Pipeline Total		\$328	(\$2,155)	(\$9,703)
Supplier	TE/TR 6607	\$98	(\$50)	(\$9,116)
	TE/TR 513440-1			(\$8,243)
Supplier Total		\$98	(\$50)	(\$17,359)
Grand Total		\$426	(\$2,205)	(\$27,062)

Misc Costs

(blank)	Cap Release	\$499,330	\$544,621	\$548,933
	GasChoice	(\$12,261)	(\$34,112)	(\$23,444)
	LNG Storages	(\$415,252)	(\$518,794)	(\$270,325)
	OSS/Swap Ret'd to Custs	(\$208,342)	(\$209,803)	(\$209,803)
	PRO Storages	\$0	(\$88,447)	(\$140,363)
	UG Storages	(\$5,349,656)	(\$6,307,940)	(\$6,799,637)
(blank) Total		(\$5,486,181)	(\$6,614,474)	(\$6,894,639)
Grand Total		(\$5,486,181)	(\$6,614,474)	(\$6,894,639)

Addl Adjustments

Pipeline Refunds				\$42,456
Prepaid Gas	\$302,775	\$312,868	\$313,283	
Additional Adjustments Total	\$302,775	\$312,868	\$312,868	\$355,739

TOTAL GAS COSTS \$10,166,728 \$9,220,870 \$9,308,813

**PECO-GAS OPERATIONS
SUMMARY OF FUELS PURCHASED
THREE MONTHS ENDED AUGUST 2025
COST OF ALL GASES**

	Gross Cost of Gas <u>Excl. TOP</u>	Reg IS Cust. <u>Gas</u>	Cost of TCS <u>Gas</u>	Cost of MV-I <u>Gas</u>	Standby Sales <u>Service</u>	Rate NGS <u>Exclusion</u>	Total <u>Exclusions</u>	Net Fuel <u>Cost</u>
Jun-25	\$10,166,728	\$0	\$8,226	\$66	\$27,315	\$0	\$35,607	\$10,131,121
Jul-25	\$9,220,870	\$0	\$20,385	\$13	\$27,226	\$0	\$47,624	\$9,173,246
Aug-25	<u>\$9,308,813</u>	<u>\$0</u>	<u>\$36,506</u>	<u>\$15</u>	<u>\$18,401</u>	<u>\$0</u>	<u>\$54,922</u>	<u>\$9,253,891</u>
Total	\$28,696,411	\$0	\$65,117	\$94	\$72,942	\$0	\$138,153	\$28,558,258

**PECO - GAS OPERATIONS
STATEMENT OF ACTUAL OVER/(UNDER)
COLLECTIONS FROM THE PURCHASED GAS COSTS - PGC NO. 41
PURCHASED GAS COST (1307 f)
THREE MONTHS ENDED AUGUST 2025**

<u>Month</u>	Net Fuel <u>Cost (a)</u> (1)	Recoverable <u>Fuel Cost (b)</u> (2)	PGC Revenue <u>(Excl. GRT)</u> (3)	Monthly Over/(Under) <u>Recovery</u> (4) = (3)-(2)
Jun-25	\$10,131,121	\$10,127,265	\$10,022,493	(\$104,772)
Jul-25	\$9,173,246	\$9,171,621	\$6,301,902	(\$2,869,719)
Aug-25	<u>\$9,253,891</u>	<u>\$9,253,098</u>	<u>\$6,278,401</u>	<u>(\$2,974,697)</u>
Total	\$28,558,258	\$28,551,984	\$22,602,796	(\$5,949,188)

- (a) Excludes IS, TCS, MV-I, NGS and Stand-by Sales Service Demand Charges.
(b) Excludes Interdepartmental Gas Fuel Cost

**PECO - GAS OPERATIONS
NET GAS FUEL COSTS (a)
COMPARISON BETWEEN ACTUAL AND PROJECTED COSTS
THREE MONTHS ENDED AUGUST 2025**

<u>Month</u>	<u>Actual</u>	<u>Projected</u>	<u>Over/(Under) Projection (b)</u>
Jun-25	\$10,131,121	\$17,595,659	(\$7,464,538)
Jul-25	\$9,173,246	\$17,503,191	(\$8,329,945)
Aug-25	<u>\$9,253,891</u>	<u>\$16,139,796</u>	<u>(\$6,885,905)</u>
Total	\$28,558,258	\$51,238,646	(\$22,680,388)

(a) Total Cost of Fuel less IS, TCS, MV-I, NGS and Stand-by Sales Service Demand Charges.

(b) Actual costs are 44.3% lower than projected costs.