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September 26, 2025

**VIA E-FILING**

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building – 2<sup>nd</sup> Floor  
400 North Street  
Harrisburg, PA 17120

**Re: Columbia Gas of Pennsylvania – Lost and Unaccounted for Gas Report for  
TME August 31, 2025, Docket No. M-2025-3052802**

Dear Mr. Homsher:

Pursuant to the requirements of 52 Pa. Code § 59.111 (c)(2), Columbia Gas of Pennsylvania, Inc. ("Columbia") is providing a calculation of its Lost and Unaccounted for Gas ("LUFG") percentage for the twelve months ended August 31, 2025.

Please note that this report is preliminary as three components of the LUFG calculation are not available with certainty within 30 days of the end of the calculation period. Specifically, exchange gas volumes, supply volumes from local producers, and supply volumes at individual metering points from upstream transmission providers will not be final until after the receipt of actual billing data and adjustments to initial bills that will be made over the course of the next month to two months. At that time Columbia will be in position to verify that its receipt and delivery unit data is accurate. Although not typical, these adjustments can be significant enough to have an impact on the LUFG.

Therefore, the calculation submitted herein represents an initial estimate of Columbia's LUFG for the twelve months ended August 31, 2025. Columbia will submit a final LUFG calculation based on final, confirmed numbers for the twelve months ended August 31 prior to the end of the calendar year. If there are any questions regarding this filing, please contact me.

Sincerely,



Ribeka S. Danhires

Enclosures

c: Emily M. Farah, Esquire  
Candis A. Tunilo, Esquire  
Michael W. Hassell, Esquire

## Distribution System

Specify units for quantity of gas	Dth
<b>A. Gas Received</b>	
From Production Facilities 1/	963,774
From Transmission Facilities	0
From Storage Facilities 2/	0
From Interstate Pipelines directly into the Distribution System 3/	78,797,596
From Other Sources (i.e., propane injections, etc.) 4/	411,337
<b>Total Gas Received by the Distribution System</b>	<b>80,172,707</b>
<b>B. Gas Delivered</b>	
To Customers (i.e., Transportation Residential, Commercial, Industrial, etc.)	79,216,052
To Storage 2/	446
To Transmission System	0
<b>Total Gas Delivered by the Distribution System</b>	<b>79,216,499</b>
<b>C. Adjustments</b>	
Pressure/Temperature Adjustments	0
Located & Repaired Breaks in Mains & Services	2,831
Company use 5/	59,223
Purging/Other Construction activities	0
Heat Content	0
Meter Read Cycle Adjustments	0
Other – Blackhawk shrinkage	670
<b>Total Adjustments</b>	<b>62,724</b>
<b>D. Distribution UFG</b>	
Total	893,484
<b>E. Percent UFG</b>	
Percentage	1.11%

**Note:**

1/ The most recent summer months' quantities may change as prior month chart-read local production is reported.

2/ Reflects company owned storage facility Blackhawk. Facility sold at the end of June 2025.

3/ The most recent months July and August quantities may change as prior month adjustments are reported.

4/ Exchange Station gas.

5/ Includes Municipal gas.