

Ribeka S. Danhires
Manager
Rates & Regulatory Service



121 Champion Way, Ste. 100
Canonsburg, PA 15317
Cell: 724.420.6377
rdanhires@nisource.com

September 26, 2025

VIA E-FILING

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building – 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Quarterly Purchased Gas Cost Filing of Columbia Gas of Pennsylvania, Inc. Supplement No. 402 to
Tariff Gas Pa. P.U.C. No. 9.
Docket No. R-2025-3053663**

Dear Mr. Homsher:

Enclosed for filing on behalf of Columbia Gas of Pennsylvania, Inc. ("Columbia") is Supplement No. 402 to Tariff Gas Pa. P.U.C. No. 9 ("Supplement No. 402"). Supplement No. 402 issued September 26, 2025, to be effective October 1, 2025, changes Columbia's rates for the cost of purchased gas supplies. This filing is made in compliance with the Commission's regulations that permit gas utilities to update their gas cost recovery rate on a quarterly basis.

Customers served under Columbia's residential, small general service, and large general service sales schedules will experience a decrease of \$0.14742/therm in their gas supply and pass-through charges, effective October 1, 2025. The gas cost changes are reflected in the attached tariff rate schedules and Purchased Gas Cost Rider.

Copies of the enclosed filing have been served on the parties designated on this letter.

Please direct any inquiries regarding this filing to me at 724-420-6377.

Sincerely,

A handwritten signature in blue ink that reads "Ribeka S. Danhires".

Ribeka S. Danhires

Enclosure

c: Emily M. Farah, Esquire
Candis A. Tunilo, Esquire
Michael W. Hassell, Esquire
Todd Stewart, Esquire, Counsel for NGS Parties
Bureau of Investigation and Enforcement
Office of Consumer Advocate
Office of Small Business Advocate

COLUMBIA GAS OF PENNSYLVANIA, INC.

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

RATES AND RULES

FOR

FURNISHING GAS SERVICE

IN

THE TERRITORY AS DESCRIBED HEREIN

ISSUED: September 26, 2025

EFFECTIVE: October 1, 2025

ISSUED BY: MARK KEMPIC, PRESIDENT
121 CHAMPION WAY, SUITE 100
CANONSBURG, PENNSYLVANIA 15317

NOTICE

This Tariff Supplement Makes Changes to the Existing Tariff - See List of Changes Made by This Tariff Supplement on Page Nos. 2 and 2a.

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
Cover	Tariff Cover Page	Supplement No., Issued and Effective Date.
2-2a	List of Changes	List of Changes.
16	Rate Summary	The "Gas Supply Charge" decreased. The "Gas Cost Adjustment" decreased. The "Pass-through Charge" decreased. The "Total Effective Rate" for RSS and RDS decreased.
17	Rate Summary	The "Gas Supply Charge" decreased. The "Gas Cost Adjustment" decreased. The "Pass-through Charge" decreased. The "Total Effective Rate" for SGSS, SCD and SGDS decreased.
18	Rate Summary	The "Gas Supply Charge" decreased. The "Gas Cost Adjustment" decreased. The "Pass-through Charge" decreased. The "Total Effective Rate" for LGSS decreased.
19	Rate Summary	The "Gas Supply Charge" decreased. The "Gas Cost Adjustment" decreased. The "Pass-through Charge" decreased. The "Total Effective Rate" for MLSS decreased.
20	Rate Summary	The "Penalty Credit/Pipeline Refund Passback – Non-Residential" decreased. The "Residential Price-to-Compare" decreased. The "Commercial Price-to-Compare" decreased. The "Standby Service" decreased.
21	Rider Summary	The "Merchant Function Charge – Rider MFC" decreased.
21a	Gas Supply Charge Summary	The "PGCC" decreased. The "Rider MFC" decreased. The "Total Gas Supply Charge" decreased.

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
21b	Pass-through Charge Summary	<p>The "PGDC" decreased.</p> <p>The "PGDC "E" Factor decreased.</p> <p>The "Capacity Assignment Factor" increased.</p> <p>The "Pipeline Refund/Penalty Credits" for SGSS, LGSS, MLSS, SCD and SGDS decreased.</p> <p>The "Total Pass-through Charge" decreased.</p>
21c	Price-to-Compare Summary	<p>The "PGCC" decreased.</p> <p>The "Gas Cost Adjustment" decreased.</p> <p>The "Capacity Assignment Factor" decreased.</p> <p>The "Rider MFC" decreased.</p> <p>The "Total Price-to-Compare" decreased.</p>
151	Rider PGC	<p>The Purchased Gas Commodity Cost, made up of the Commodity Cost and the Commodity "E" Factor has decreased.</p> <p>The Commodity Cost decreased.</p> <p>The Commodity "E" Factor decreased.</p> <p>The Demand Cost decreased.</p> <p>The Demand "E" Factor decreased.</p> <p>The Purchased Gas Demand Cost billed to Rate SGDS decreased.</p> <p>The Purchased Gas Demand Cost billed to Rate RDS and Rate SCD decreased.</p> <p>The Capacity Assignment Factor credited to Rate RDS and Rate SCD increased.</p>
154	Rider PGC	<p>The Purchased Gas Demand Cost billed to Rate RDS and Rate SCD decreased.</p> <p>The Capacity Assignment Factor credited to Rate RDS and Rate SCD decreased</p>

Columbia Gas of Pennsylvania, Inc.

Canceling Two Hundred-twentieth and Two Hundred Twenty-second Revised Page No. 16

Rate Summary								
Rate per thm								
Residential Rate Schedules	Distribution Charge	Gas Supply Charge	Gas Cost Adjustment	Pass-Through Charge	State Tax Adjustment Surcharge	Distribution System Improvement Charge (DSIC)	Rider EE-Energy Efficiency Rider	Total Effective Rate
		1/		2/	3/	4/	5/	
<u>Rate RSS - Residential Sales Service</u>								
Customer Charge	\$ 17.25				0.00	0.05	-	17.30
Usage Charge	\$ 1.04450	0.31922	(0.02445)	0.42071	0.00000	0.00313	0.00621	1.76932
<u>Rate RDS - Residential Distribution Service</u>								
Customer Charge	\$ 17.25				0.00	0.05	-	17.30
Usage Charge:								
Customers Electing CHOICE	\$ 1.04450	-	-	0.38379	0.00000	0.00313	0.00621	1.43763
<p>1/ Please see Page No. 21a for rate components. 2/ Please see Page No. 21b for rate components. 3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge. 4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge. 5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.</p>								

Issued: September 26, 2025

Mark Kempic - President

Effective: October 1, 2025

Columbia Gas of Pennsylvania, Inc.

Rate Summary

Rate per thm

Commercial / Industrial Rate Schedules <= 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge <small>1/</small>	Gas Cost Adjustment	Pass-through Charge <small>2/</small>	State Tax Adjustment Surcharge <small>3/</small>	Distribution System Improvement Charge (DSIC) <small>4/</small>	Total Effective Rate
<u>Rate SGSS - Small General Sales Service</u>							
Customer Charge:							
Annual Throughput <= 6,440 thm	\$ 33.00				0.00	0.10	33.10
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 63.00				0.00	0.19	63.19
Usage Charge							
Annual Throughput <= 6,440 thm	\$ 0.80554	0.31542	(0.02445)	0.26541	0.00000	0.00242	1.36434
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 0.68522	0.31542	(0.02445)	0.26541	0.00000	0.00206	1.24366
<u>Rate SCD - Small Commercial Distribution</u>							
Customer Charge:							
Annual Throughput <= 6,440 thm	\$ 33.00				0.00	0.10	33.10
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 63.00				0.00	0.19	63.19
Usage Charge: Customers Electing CHOICE							
Annual Throughput <=6,440 thm	\$ 0.80554	-	-	0.22849	0.00000	0.00242	1.03645
Annual Throughput >6,440 and <=64,400 thm	\$ 0.68522	-	-	0.22849	0.00000	0.00206	0.91577
<u>Rate SGDS - Small General Distribution Service</u>							
Customer Charge:							
Annual Throughput <= 6,440 thm	\$ 33.00				0.00	0.10	33.10
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 63.00				0.00	0.19	63.19
Usage Charge - Priority One							
Annual Throughput <= 6,440 thm	\$ 0.79622	-	-	0.26541	0.00000	0.00239	1.06402 5/
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 0.67592	-	-	0.26541	0.00000	0.00203	0.94336 5/
Usage Charge - Non-Priority One							
Annual Throughput <= 6,440 thm	\$ 0.79622	-	-	0.00010	0.00000	0.00239	0.79871 5/
Annual Throughput > 6,440 and <= 64,400 thm	\$ 0.67592	-	-	0.00010	0.00000	0.00203	0.67805 5/

1/ Please see Page No. 21a for rate components.
 2/ Please see Page No. 21b for rate components.
 3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.
 4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.
 5/ Plus Rider EBS Option 1 or 2 - See Page 21.

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Mark Kempic - President

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Columbia Gas of Pennsylvania, Inc.

Canceling One Hundred Seventy-first and One Hundred Seventy-second Revised Page No. 18

Rate Summary							
Rate per thm							
Commercial / Industrial Rate Schedules > 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
<u>Rate LGSS - Large General Sales Service</u>							
Customer Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 304.32				0.00	0.91	305.23
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,380.38				0.00	4.14	1,384.52
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 3,502.84				0.00	10.51	3,513.35
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 5,448.36				0.00	16.35	5,464.71
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 10,506.98				0.00	31.52	10,538.50
Annual Throughput > 7,500,000 thm	\$ 15,565.61				0.00	46.70	15,612.31
Usage Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.52045	0.31397	(0.02445)	0.26531	0.00000	0.00156	1.07684
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.48659	0.31397	(0.02445)	0.26531	0.00000	0.00146	1.04288
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.27481	0.31397	(0.02445)	0.26531	0.00000	0.00082	0.83046
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.24375	0.31397	(0.02445)	0.26531	0.00000	0.00073	0.79931
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.21874	0.31397	(0.02445)	0.26531	0.00000	0.00066	0.77423
Annual Throughput > 7,500,000 thm	\$ 0.13017	0.31397	(0.02445)	0.26531	0.00000	0.00039	0.68539
<u>Rate SDS - Small Distribution Service</u>							
Customer Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 304.32				0.00	0.91	305.23
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,380.38				0.00	4.14	1,384.52
Usage Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.52045	-	-	-	0.00000	0.00156	0.52201 5/
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.48659	-	-	-	0.00000	0.00146	0.48805 5/
<u>Rate LDS - Large Distribution Service</u>							
Customer Charge:							
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 3,502.84				0.00	10.51	3,513.35
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 5,448.36				0.00	16.35	5,464.71
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 10,506.98				0.00	31.52	10,538.50
Annual Throughput > 7,500,000 thm	\$ 15,565.61				0.00	46.70	15,612.31
Usage Charge:							
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.27481	-	-	-	0.00000	0.00082	0.27563 5/
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.24375	-	-	-	0.00000	0.00073	0.24448 5/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.21874	-	-	-	0.00000	0.00066	0.21940 5/
Annual Throughput > 7,500,000 thm	\$ 0.13017	-	-	-	0.00000	0.00039	0.13056 5/
1/ Please see Page No. 21a for rate components.							
2/ Please see Page No. 21b for rate components.							
3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.							
4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.							
5/ Plus Rider EBS Option 1 or 2 - See Page 21.							

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Mark Kempic - President

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Columbia Gas of Pennsylvania, Inc.

Canceling Ninety-ninth and One Hundredth Revised Page No. 19

Rate Summary							
Rate per thm							
Main Line Service Rate Schedules Commercial / Industrial	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
Rate MLSS - Main Line Sales Service							
Customer Charge:							
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	1.41	470.75
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	3.45	1,152.45
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	6.15	2,056.15
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	12.29	4,108.29
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	21.97	7,343.97
Usage Charge:							
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	0.31397	(0.02445)	0.26531	0.00000	0.00003	0.56423
MLS Class II:							
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04481	0.31397	(0.02445)	0.26531	0.00000	0.00013	0.59977
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03876	0.31397	(0.02445)	0.26531	0.00000	0.00012	0.59371
Annual Throughput > 7,500,000 thm	\$ 0.03355	0.31397	(0.02445)	0.26531	0.00000	0.00010	0.58848
Rate MLDS - Main Line Distribution Service							
Customer Charge:							
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	1.41	470.75
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	3.45	1,152.45
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	6.15	2,056.15
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	12.29	4,108.29
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	21.97	7,343.97
Usage Charge:							
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	-	-	-	0.00000	0.00003	0.00940 5/
MLS Class II:							
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04481	-	-	-	0.00000	0.00013	0.04494 5/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03876	-	-	-	0.00000	0.00012	0.03888 5/
Annual Throughput > 7,500,000 thm	\$ 0.03355	-	-	-	0.00000	0.00010	0.03365 5/
1/ Please see Page No. 21a for rate components.							
2/ Please see Page No. 21b for rate components.							
3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.							
4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.							
5/ Plus Rider EBS Option 1 or 2 - See Page 21.							

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Columbia Gas of Pennsylvania, Inc.

Canceling One Hundred Fifty-second and One Hundred Fifty-third Revised Page No. 20

Other Rates Summary

Rate per thm

Description	Rate \$/ thm	Applicable Rate Schedules
Penalty Credit/Pipeline Refund Passback - Residential	(0.00001) 1/	RSS/RDS/CAP
Penalty Credit/Pipeline Refund Passback - Non-Residential	\$ (0.00019) 2/	SGSS/SGDS-P1/SCD/LGSS/MLSS
Price to Compare for Residential Gas Supply	\$ 0.33169 3/	RSS
Price to Compare for Commercial Gas Supply	\$ 0.32789 3/	SGSS (< = 64,400 thms)
State Tax Adjustment Surcharge Percentage	0.000%	Customer and Distribution Charges on all rates
Rate SS - Standby Service	\$ 1.41649	Per therm based on a customer's Maximum Daily Firm Requirement. See Pages 134 - 136 herein for detail.

1/ Penalty Credit and Pipeline Refund passback rate of (\$0.00001) effective April 2025-March 2026

2/ Penalty Credit and Pipeline Refund passback rate of (\$0.00017) effective April 2025-March 2026 and Penalty Credit and Pipeline Refund passback rate of (\$0.00002) effective October 2025-September 2026

3/ Please see Page No. 21c for rate components.

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Columbia Gas of Pennsylvania, Inc.

Canceling Two Hundred Thirty-eighth and Two Hundred Fortieth Revised Page No. 21

Rider Summary

Riders	Rate	Applicable Rate Schedules
Customer Choice - Rider CC	\$ 0.00010 /thm	RSS/RDS/SGSS/SGDS/SCD/DGDS
Universal Service Plan - Rider USP	\$ 0.15512 /thm	RSS/RDS
Distribution System Improvement Charge - Rider DSIC	0.30%	This percentage is applied to the Distribution Charge and the Customer Charge. See Pages 177-180a for Rider DSIC details.
Elective Balancing Service - Rider EBS:		
Option 1 - Small Customer	\$ 0.01430 /thm	SGDS/SDS
Option 1 - Large Customer	\$ 0.00745 /thm	LDS/MLDS
Option 2 - Small Customer	\$ 0.00697 /thm	SGDS/SDS
Option 2 - Large Customer	\$ 0.00226 /thm	LDS/MLDS
Gas Procurement Charge - Rider GPC	\$ 0.00113 /thm	RSS/SGSS/LGSS/MLSS
Merchant Function Charge - Rider MFC	\$ 0.00525 /thm	RSS
Merchant Function Charge - Rider MFC	\$ 0.00145 /thm	SGSS
Purchased Gas Cost - Rider PGC	Pg. 21a & 21b	Rate Schedules specified on Page 21a & 21b
Energy Efficiency Rider - Rider EE	\$ 0.00621 /thm	RSS/RDS
State Tax Adjustment Surcharge Percentage	0.000%	Customer and Distribution Charges on all rates

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Columbia Gas of Pennsylvania, Inc.

Canceling Seventy-second and Seventy-third Revised Page No. 21a

Gas Supply Charge Summary				
Rate per thm				
Rate Schedule	PGCC	Rider GPC	Rider MFC	Total Gas Supply Charge
Rate CAP - Customer Assistance Plan	\$ 0.31284	0.00113	0.00525	0.31922
Rate RSS - Residential Sales Service	\$ 0.31284	0.00113	0.00525	0.31922
Rate SGSS - Small General Sales Service	\$ 0.31284	0.00113	0.00145	0.31542
Rate LGSS - Large General Sales Service	\$ 0.31284	0.00113	-	0.31397
Rate MLSS - Main Line Sales Service	\$ 0.31284	0.00113	-	0.31397

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Mark Kempic - President

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Columbia Gas of Pennsylvania, Inc.

Canceling One Hundred Twentieth and One Hundred Twenty-second Revised Page No. 21b

Pass-through Charge Summary							
Rate per thm							
Rate Schedule	PGDC	PGDC "E" Factor	Capacity Assignment Factor	Pipeline Refund/ Penalty Credits	Rider CC	Rider USP	Total Pass-through Charge
Rate CAP - Customer Assistance Plan	\$ 0.24321	0.02229	-	(0.00001)	-	-	0.26549
Rate RSS - Residential Sales Service	\$ 0.24321	0.02229	-	(0.00001)	0.00010	0.15512	0.42071
Rate SGSS - Small General Sales Service	\$ 0.24321	0.02229	-	(0.00019)	0.00010	-	0.26541
Rate LGSS - Large General Sales Service	\$ 0.24321	0.02229	-	(0.00019)	-	-	0.26531
Rate MLSS - Main Line Sales Service	\$ 0.24321	0.02229	-	(0.00019)	-	-	0.26531
Rate RDS - Residential Distribution Service	\$ 0.24321	0.02229	(0.03692)	(0.00001)	0.00010	0.15512	0.38379
Rate SCD - Small Commercial Distribution (Choice)	\$ 0.24321	0.02229	(0.03692)	(0.00019)	0.00010	-	0.22849
Rate SGDS - Small General Distribution Service							
Priority One (P1)	\$ 0.24321	0.02229	-	(0.00019)	0.00010	-	0.26541
Non-Priority One (NP1)	-	-	-	-	0.00010	-	0.00010
Rate SDS - Small Distribution Service	\$ -	-	-	-	-	-	-
Rate LDS - Large Distribution Service	\$ -	-	-	-	-	-	-
Rate MLDS - Main Line Distribution Service	\$ -	-	-	-	-	-	-

Issued: September 26, 2025

Mark Kempic - President

Effective: October 1, 2025

Columbia Gas of Pennsylvania, Inc.

Canceling Seventy-second and Seventy-third Revised Page No. 21c

Price-to-Compare (PTC) Summary							
Rate per thm							
<u>Customer Class</u>	<u>PGCC</u>	<u>Gas Cost Adjustment</u>	<u>Capacity Assignment Factor</u>	<u>Rider GPC</u>	<u>Rider MFC</u>	<u>Total Price-to-Compare</u>	
Residential	\$ 0.31284	(0.02445)	0.03692	0.00113	0.00525	0.33169	
Commercial < = 64,400 thm/year	\$ 0.31284	(0.02445)	0.03692	0.00113	0.00145	0.32789	

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Mark Kempic - President

Effective: October 1, 2025

RIDER PGC - PURCHASED GAS COST

PROVISIONS FOR RECOVERY OF PURCHASED GAS COSTS

RIDER PGC APPLICABLE TO SALES SERVICE CUSTOMERS

Rates for each thm of gas supplied to sales customers subject to this Rider under the Rate RSS, Rate SGSS, Rate LGSS, and Rate MLSS rate schedules shall include \$0.55389 per thm for recovery of purchased gas costs. This rate includes the commodity cost component (CC) of \$0.31284 per thm, the commodity "E" Factor component (CE) of (\$0.02445) per thm, the demand cost component (DC) of \$0.24321 per thm, and the demand "E" Factor component of \$0.02229 per thm. (D)

RIDER PGC APPLICABLE TO SGDS PRIORITY ONE CUSTOMERS

Rates for each thm of gas distributed under the Rate SGDS rate schedules for Priority-One Service customers shall include \$0.26550 per thm for recovery of Purchased Gas Demand Costs (PGDC). This rate includes the DC of \$0.24321 per thm and the demand "E" Factor component of \$0.02229 per thm. (D)

RIDER PGC CHARGED TO CHOICE DISTRIBUTION SERVICE CUSTOMERS

Rates for each thm of gas distributed under Rate RDS and Rate SCD shall include \$0.22858 per thm for recovery of Purchased Gas Demand Costs. This rate includes the DC of \$0.24321 per thm, the Capacity Assignment Factor (CAF) of (\$0.03692) per thm and the DC "E" Factor component of \$0.02229 per thm. The CAF represents costs not assignable to Choice Distribution Service customers. (D)(I)

Such rates shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's Regulations, to reflect changes in the level of purchased gas costs, as calculated in the manner set forth below.

PRESENTATION ON CUSTOMER BILLS

For sales service customers served under Rate RSS, Rate SGSS, Rate LGSS and Rate MLSS, the Pass-through Charge includes the PGDC of \$0.24321 per thm plus the demand "E" Factor of \$0.02229 per thm. The two factors total \$0.26550 per thm. The Gas Supply Charge includes the PGCC of \$0.31284 per thm. The Gas Cost Adjustment is the commodity "E" Factor of (\$0.02445) per thm. (D)

For General Distribution Service customers served under Priority-One Rate SGDS, the Pass-through Charge includes the PGDC of \$0.24321 per thm and the demand "E" Factor component of \$0.02229 per thm, totaling \$0.26550 per thm. (D)

For Choice Distribution Service customers served under Rate RDS or Rate SCD, the Pass-through Charge includes the PGDC of \$0.24321 per thm, the CAF of (\$0.03692) per thm and the demand "E" Factor component of \$0.02229 per thm, all of which total \$0.22858 per thm. (D)(I)

QUARTERLY UPDATES

The Company's rates for recovery of purchased gas costs are also subject to quarterly adjustments under procedures set forth in the Commission's regulations at 52.Pa. Code § 53.64 (i) (5). Such updates shall reflect, in addition to the provisions of the regulation, adjustments to the projected commodity cost of purchased gas based upon more current versions of the same sources of data and using the same methods to project the commodity cost of purchased gas approved by the Commission in the Company's most recent annual proceeding for recovery of purchased gas costs under section 1307(f) of the Public Utility Code.

(D) Indicates Decrease (I) Indicates Increase

RIDER PGC - PURCHASED GAS COST (Continued)

COMPUTATION OF PURCHASED GAS DEMAND COSTS PER THM – Continued

Supplier Refunds and Pipeline Penalty Credits that are not included in "CE" will be included in the calculation of "DE". Supplier Refunds and Pipeline Penalty Credits will include interest added at the annual rate of six percent (6%) calculated from the month received to the effective month such refund is refunded. The period over which such refunds will be made shall be established by the Commission.

"S" - projected thms of gas to be billed to customers under the distribution charges of the Rate RSS, Rate SGSS, Rate LGSS, and Rate MLSS rate schedules plus the projected thm of gas to be distributed to customers under Rate RDS, Rate SCD and SGDS Priority One Distribution rate schedules of this Tariff during the period when rates will be in effect.

The portion of Supplier Refunds and Penalty Credits that would otherwise be credited to residential customers shall be credited to the Hardship Fund (mentioned in the USP Rider section of this tariff) when the balance of the Hardship Fund falls below \$750,000. The non-residential portion of Supplier Refunds and Penalty Credits will be credited to applicable non-residential customers through the PGC. When the Hardship Fund balance is \$750,000 or more, and Pipeline Supplier Refunds and Pipeline Penalty Credits received by the Company will be included in the calculation of the PGDC as specified above.

PROVISION OF PURCHASED GAS DEMAND COST CREDIT DUE TO CUSTOMERS ELECTING CHOICE DISTRIBUTION SERVICE – CAPACITY ASSIGNMENT FACTOR (CAF)

The Purchased Gas Demand Cost (PGDC) rate included in the Pass-through Charge billed to Choice Distribution Service customers served under Rate RDS or Rate SCD shall be \$0.20629 per thm. Such rate shall be equal to the PGDC component of \$0.24321 per thm as calculated above, less the CAF of \$0.03692 per thm. The CAF shall be equal to the projected annual cost of assigned Firm Capacity less estimated annual storage commodity costs (storage injection, withdrawal, shrinkage and commodity transportation cost) with the net divided by the estimated, normalized annual usage of customers electing Choice Distribution Service. The CAF of \$0.03692 per thm representing costs not assignable to CHOICE customers shall be included in the Price-to-Compare. (D)

DETERMINATION OF OVER/UNDERCOLLECTION OF GAS COSTS

Commodity E-factor

In computing the experienced over/under collection of purchased gas commodity costs for a period defined by the Commission, the following procedure shall be used:

- (a) All experienced purchased gas commodity costs actually incurred by the Company to service customers pursuant to all rate schedules of this Tariff.

Experienced purchased gas commodity costs shall include, but not be limited to, the following:

- (1) payments to suppliers to accept assignment of capacity on interstate pipelines other than Columbia Gas Transmission, LLC to the extent permitted under the Rules Applicable to Distribution Service;
- (2) costs paid for employing futures, options and other risk management tools, including but not limited to, supplier related costs associated with the fixed price contracts or financial contracts utilized by the Company to lessen the impact of price volatility for PGC customers; and
- (3) the index price of gas purchased from distribution customers under the provisions of the Deliveries in Excess of Consumption section of Paragraph 3 of the Rules Applicable to Distribution Service.

(D) Indicates Decrease (I) Indicates Increase

COLUMBIA GAS OF PENNSYLVANIA, INC.
COMPUTATION OF CHANGE IN RATE PURSUANT TO SECTION 1307(f)
APPLICATION PERIOD: OCTOBER, 2025 THROUGH SEPTEMBER, 2026

Line No.	Description	Amount
		(1)
1	<u>Purchased Gas Commodity Cost</u>	\$
2	Commodity Cost of Gas (Exhibit 1-B, Schedule 1)	119,530,215
3	Projected tariff sales for the twelve billing periods of	
4	October, 2025 through September, 2026	<u>382,080,895</u> Therms
5	PGCC (Line 2/Line 4)	0.31284
6	<u>Commodity (Over)/Under Collection</u>	
7	Commodity E-Factor	
8	(Exhibit No. 1-E)	(9,340,418)
9	Projected sales for the twelve billing periods of	
10	October, 2025 through September, 2026	<u>382,080,895</u> Therms
11	Commodity E-Factor (Line 8/ Line 10)	(0.02445)
12	<u>Purchased Gas Demand Cost</u>	
13	Demand cost of gas (Exhibit 1-B, Schedule 1)	115,796,374
14	Less: Purchased Gas Demand recovered under Rate SS	
15	(Exhibit 1-A, Schedule 2, Sheet 2)	970,069
16	Less: Purchased Gas Demand Cost allocated to Rates LTS, STS,	
17	SGS-TS and MLS (Exh 1-A, Sch 2, Page 3)	<u>0</u>
18	Subtotal (Line 13 - Line 15 - Line 17)	114,826,305
19	Projected sales for the twelve billing periods of	
20	October, 2025 through September, 2026	<u>460,135,336</u> Therms
21	PGDC Rate prior to Capacity Release Credit (Line 18 / Line 20)	0.24955
22	Off System Sales and Capacity Release Credit	(0.00634)
23	PGDC Rate	<u>0.24321</u>
24	<u>Demand (Over)/Under Collection</u>	
25	Demand E- Factor	
26	(Exhibit No. 1-E)	10,257,900
27	Projected sales for the twelve billing periods of	
28	October, 2025 through September, 2026	<u>460,135,336</u> Therms
29	Demand E-Factor (Line 26 / Line 28)	0.02229
30	<u>Total Purchased Gas Cost</u>	
31	PGCC Rate (Line 5)	0.31284
32	PGDC Rate (Line 23)	<u>0.24321</u>
33	PGC Rate	0.55605
34	Currently effective PGC	<u>0.66742</u>
35	Increase (Decrease) in PGC	(0.11137)
36	<u>Net (Over) Under Collection</u>	
37	Commodity E-Factor (Line 11)	(0.02445)
38	Demand E-Factor (Line 29)	<u>0.02229</u>
39	E-Factor	(0.00216)
40	Currently effective E-Factor	<u>0.03389</u>
41	Increase (Decrease) in E-Factor	(0.03605)
42	PGC Rate	0.55605
43	E-Factor	<u>(0.00216)</u>
44	Total Rate	0.55389
45	Currently effective Rate	<u>0.70131</u>
46	Increase (Decrease) in Rate	(0.14742)

1_ / Includes 78,054,441 Therm Transportation Quantities for the Company's Choice Program

COLUMBIA GAS OF PENNSYLVANIA, INC.
PURCHASED GAS COST RECOVERED UNDER RATES SS
AND COMPUTATION OF DAILY PURCHASED GAS DEMAND
APPLICATION PERIOD: OCTOBER, 2025 THROUGH SEPTEMBER, 2026

Line No.	Description	Detail (1)	Total (2)
1	Total estimated demand charges for the period		
2	October, 2025 through September, 2026	115,796,374	
3	Estimated Demand Quantity (Therms) 1_ /	81,748,680	
4	Daily purchased gas demand rate (Line 2 / line 3)	<u>\$1.41649</u> per Therm	
5	Daily purchased gas demand (Therms)	684,840 Therms	
6	Daily purchased gas demand rate per Therm	<u>\$1.41649</u>	
7	Total rate SS Daily Demand Cost to be		
8	Recovered (Line 5 x Line 6)		<u><u>\$970,069</u></u>

1_ / Monthly Demand Billing Determinants x 12

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED SALES QUANTITIES AND REVENUES FOR THE PERIOD
SALES AT PGCC AND PGDC RATES
OCTOBER, 2025 THROUGH SEPTEMBER, 2026

Line No.	Month	Sales Subject To PGCC (1) Therms	PGCC Rate 1_ / (2) \$/Therm	PGCC Revenue (3=1x2) \$	Sales Subject To PGDC (4) Therms	PGDC Rate 1_ / (5) \$/Therm	PGDC Revenue (6=4x5) \$	Purchased Gas Cost Revenue (7=3+6) \$
1	October - 2025	9,616,946	0.31284	3,008,565	11,849,244	0.24955	2,956,979	5,965,544
2	November	24,592,850	0.31284	7,693,627	29,854,006	0.24955	7,450,067	15,143,694
3	December	54,844,771	0.31284	17,157,638	66,150,479	0.24955	16,507,852	33,665,490
4	January - 2026	73,645,306	0.31284	23,039,198	88,239,915	0.24955	22,020,271	45,059,469
5	February	74,417,709	0.31284	23,280,836	89,127,503	0.24955	22,241,768	45,522,604
6	March	61,164,119	0.31284	19,134,583	73,174,492	0.24955	18,260,694	37,395,277
7	April	38,247,113	0.31284	11,965,227	45,793,851	0.24955	11,427,856	23,393,083
8	May	19,303,396	0.31284	6,038,874	23,440,417	0.24955	5,849,556	11,888,430
9	June	9,485,894	0.31284	2,967,567	11,624,959	0.24955	2,901,009	5,868,576
10	July	5,770,070	0.31284	1,805,109	7,185,035	0.24955	1,793,025	3,598,134
11	August	5,275,821	0.31284	1,650,488	6,596,961	0.24955	1,646,272	3,296,760
12	September	<u>5,716,900</u>	0.31284	<u>1,788,475</u>	<u>7,098,474</u>	0.24955	<u>1,771,424</u>	<u>3,559,899</u>
13	Total	382,080,895		119,530,187	460,135,336		114,826,773	234,356,960

1_ / Excludes refunds and experienced over/undercollections

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED SALES QUANTITIES AND REVENUES FOR THE PERIOD
SALES AT STANDBY RATE
OCTOBER, 2025 THROUGH SEPTEMBER, 2026

Line No.	Month	Daily Purchased Gas Demand Quantity (1) Therms	Daily Gas Demand Rate (2) \$/Therm	Daily Purchased Gas Demand Revenue (3=1x2) \$
1	October - 2025	57,070	1.41649	80,839
2	November	57,070	1.41649	80,839
3	December	57,070	1.41649	80,839
4	January - 2026	57,070	1.41649	80,839
5	February	57,070	1.41649	80,839
6	March	57,070	1.41649	80,839
7	April	57,070	1.41649	80,839
8	May	57,070	1.41649	80,839
9	June	57,070	1.41649	80,839
10	July	57,070	1.41649	80,839
11	August	57,070	1.41649	80,839
12	September	<u>57,070</u>	1.41649	<u>80,839</u>
13	Total	684,840		970,069

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED SALES QUANTITIES AND REVENUES FOR THE PERIOD
SALES AT BANKING AND BALANCING RATES
OCTOBER, 2025 THROUGH SEPTEMBER, 2026

Line No.	Month	Lg. Quantity GDS	Rate	Revenue	Sm. Quantity GDS	Rate	Revenue	Total Trans. Revenue
		(1) Deliveries Therms	(2) \$/Therm	(3=1x2) \$	(4) Deliveries Therms	(5) \$/Therm	(6=4x5) \$	(7=3+6) \$
1	October - 2025	0	0.00226	0	0	0.00697	0	0
2	November	0	0.00226	0	0	0.00697	0	0
3	December	0	0.00226	0	0	0.00697	0	0
4	January - 2026	0	0.00226	0	0	0.00697	0	0
5	February	0	0.00226	0	0	0.00697	0	0
6	March	0	0.00226	0	0	0.00697	0	0
7	April	0	0.00226	0	0	0.00697	0	0
8	May	0	0.00226	0	0	0.00697	0	0
9	June	0	0.00226	0	0	0.00697	0	0
10	July	0	0.00226	0	0	0.00697	0	0
11	August	0	0.00226	0	0	0.00697	0	0
12	September	<u>0</u>	0.00226	<u>0</u>	<u>0</u>	0.00697	<u>0</u>	<u>0</u>
13	Total	0		0	0		0	0

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED TOTAL OVER/UNDERCOLLECTION
FOR THE 2025 1307(f) PERIOD
OCTOBER, 2025 THROUGH SEPTEMBER, 2026

Line No.	Month	Commodity Recoveries PGCC Revenue	Total Commodity Cost of Gas 1_ /	Commodity Over/ (Under) collection	Demand Recoveries PGDC Revenue	Total Demand Cost of Gas 1_ /	Demand Over/ (Under) collection	Total Over/ (Under) collection
		(1)	(2)	(3=1-2)	(4)	(5)	(6=4-5)	(7=3+6)
		\$	\$	\$	\$	\$	\$	\$
1	October - 2025	3,008,565	4,440,637	(1,432,072)	3,037,818	10,818,495	(7,780,677)	(9,212,749)
2	November	7,693,627	12,090,380	(4,396,753)	7,530,906	11,058,935	(3,528,029)	(7,924,782)
3	December	17,157,638	21,764,532	(4,606,894)	16,588,691	11,158,445	5,430,246	823,352
4	January - 2026	23,039,198	27,325,679	(4,286,481)	22,101,110	11,158,445	10,942,665	6,656,184
5	February	23,280,836	22,762,060	518,776	22,322,607	11,158,445	11,164,162	11,682,938
6	March	19,134,583	15,874,785	3,259,798	18,341,533	11,158,445	7,183,088	10,442,886
7	April	11,965,227	7,979,780	3,985,447	11,508,695	8,294,194	3,214,501	7,199,948
8	May	6,038,874	3,322,254	2,716,620	5,930,395	8,198,194	(2,267,799)	448,821
9	June	2,967,567	1,128,074	1,839,493	2,981,848	8,198,194	(5,216,346)	(3,376,853)
10	July	1,805,109	976,338	828,771	1,873,864	8,198,194	(6,324,330)	(5,495,559)
11	August	1,650,488	670,163	980,325	1,727,111	8,198,194	(6,471,083)	(5,490,758)
12	September	<u>1,788,475</u>	<u>1,195,533</u>	<u>592,942</u>	<u>1,852,263</u>	<u>8,198,194</u>	<u>(6,345,931)</u>	<u>(5,752,989)</u>
13	Total	119,530,187	119,530,215	(28)	115,796,842	115,796,374	468	440

1_ / Refer to Exhibit 1-B, Schedule No. 1.

Columbia Gas of Pennsylvania, Inc.
Capacity Assignment Factor
Assignment of FT Only

Purchased Gas Demand Charge (PGDC) Paid By the CHOICE Customer
Rates Based on Projected Costs For 12 Months Ending September, 2026

\$115,796,374		1. Projected Demand Costs Oct. 2025 through Sept. 2026 (Exh. 1-B, Sch. 1)
(970,069)		1a. Less Purchased Gas Demand Costs Recovered Under Rate SS (Exhibit 1-A, Schedule 1, Sheet 2)
0		1b. Less Purchased Gas Demand Allocated to Rates LTS, STS, SGS-TS, and MLS
10,257,900		1c. Experienced Demand Net Under/(Over) Collection (Exhibit No. 1-E)
<u>\$125,084,205</u>		2. Total Adjusted Demand Costs per 1307(f) Filing (1) + (1a) + (1b) + (1c)
\$156.55 per Dth		3. Unit FT Demand Charge Per Dth of TCO/EGTS capacity the marketer would pay TCO and EGTS. (Exhibit 1-A, Schedule 3, Sheet 2)
46,014 MMDth		4. Projected Sales & Choice Requirements for 12 billing periods of October, 2025 through September, 2026
46,570 MMDth		5. Projected Sales & Choice Requirements 12 months ended September 2026, including Unaccounted For @ 1.2%
21,755 MMDth		6. Annual Injections and Withdrawals, Normal Weather
1 Dth		7a. Quantity Delivered to the Customer
<u>1.2%</u>		7b. Unaccounted-for & Co. Use Factor from Volume Balancing System
1.0121 Dth		7c. Quantity Delivered to the City Gate. (7a)/(1-7b)
\$2.7184 per Dth		8. Unit Demand Charge: (2) / (4)
(\$0.0634) per Dth		9. OSS and Capacity Release Credit
0.0028 Dth		10. Average Daily FT Delivery: (7c) / 365 days
\$0.4383 per Dth		11. Annual Demand Charge for the Assigned FT Capacity payable to the pipeline(s): (3) X (10)
\$2.2801 per Dth		12. Annual Demand Charge for other capacity that CPA retains (8) - (11)
0.4728 Dth		13. Quantity Injected and Withdrawn to Deliver 1 Dth to the Customer: (6) / (4)
\$0.0114		14a. Injection Charge @ \$0.0242/Dth
\$0.0087		14b. FSS Shrinkage @ 0.543% for gas at \$3.3708/Dth
\$0.0114		14c. Withdrawal Charge @ \$0.0242/Dth
\$0.0085		14d. SST Commodity Charge @ \$0.0179/Dth
<u>\$0.0291</u>		14e. SST retention @ 1.827% for gas at \$3.3708/Dth
<u>\$0.0691</u> per Dth		14f. Total Annual Variable Storage Costs
\$0.4383 per Dth		15. Credit to Purchased Gas Demand Charge for the CHOICE Customer:
(\$0.0691) per Dth		15a. For Demand Cost Paid to Pipelines: = (11)
<u>\$0.3692</u> per Dth		15b. Less Storage Costs: = (14f)
<u>\$0.03692</u> per Therm		15c. Net Credit: (15a) + (15b)
<u>\$2.2858</u> per Dth		15d. Per Therm: (15c)/10 - Capacity Assignment Factor
<u>\$0.22858</u> per Therm		16. Purchased Gas Demand Charge Paid By the CHOICE Customer: (8)+(9) - (15c)
<u>\$0.22858</u> per Therm		17. Per Therm: (16)/10

Columbia Gas of Pennsylvania, Inc. (CPA)
CPA Capacity Assignment (PCA): Assignment of FT Capacity Only
CPA Capacity on TCO and EGTS. Cost of the Capacity Allocated to Marketers.

	<u>TCO</u> <u>FT</u> <u>Capacity</u>	<u>EGTS</u> <u>FT</u> <u>Capacity</u>	<u>Total:</u> <u>TCO</u> <u>and EGTS</u>
1. <u>CPA FT Capacity on TCO and EGTS</u>			
2. CPA Contract: Dth/d	134,496	5,000	1/
3. <u>Projected Demand Costs</u>			
4. Annual Demand Cost 2/	\$21,480,157	\$357,732	
4a. Monthly Billing Determinants	134,496	5,000	
4b. Annual Demand Charge (4/ 4a)	\$159.71	\$71.55	
4c. Monthly Demand Charge (4b / number of months)	\$13.309	\$5.963	
<u>Allocation Capacity and Costs.</u>			
5. Retained Volume:	1.0000	1.0000	
6. Number of Months	12	12	
7. Capacity Allocation	0.9642 3/	0.0358 4/	
8. Unit Annual Cost of City Gate Capacity: (4c) x (5) x (6) x (7) \$/Dth	\$153.99	\$2.56	<u><u>\$156.55</u></u>

Notes:

1/ Non-storage EGTS FT capacity

2/ Projected demand costs for the period 12 months ended September, 2026.

3/ $134,496 / (134,496 + 5,000) = 0.9642$

4/ $5,000 / (134,496 + 5,000) = 0.0358$

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
For the Period October 2025 Through September 2026

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
1	Total Quantity													
2	DTH	1,729,000	4,400,000	6,930,000	8,609,000	7,300,000	5,622,000	2,577,000	1,037,000	348,000	313,000	281,000	433,000	39,579,000
3	Total Demand Costs	10,818,495	11,058,935	11,158,445	11,158,445	11,158,445	11,158,445	8,294,194	8,198,194	8,198,194	8,198,194	8,198,194	8,198,194	115,796,374
4	Total Commodity Costs	<u>4,440,637</u>	<u>12,090,380</u>	<u>21,764,532</u>	<u>27,325,679</u>	<u>22,762,060</u>	<u>15,874,785</u>	<u>7,979,780</u>	<u>3,322,254</u>	<u>1,128,074</u>	<u>976,338</u>	<u>670,163</u>	<u>1,195,533</u>	<u>119,530,215</u>
5	Total Estimated Gas Costs (Line 5 = Line 3 + Line 4)	<u>15,259,132</u>	<u>23,149,315</u>	<u>32,922,977</u>	<u>38,484,124</u>	<u>33,920,505</u>	<u>27,033,230</u>	<u>16,273,974</u>	<u>11,520,448</u>	<u>9,326,268</u>	<u>9,174,532</u>	<u>8,868,357</u>	<u>9,393,727</u>	<u>235,326,589</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
Demand Costs

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Columbia Gas Transmission	9,877,644	9,947,051	9,947,051	9,947,051	9,947,051	9,947,051	7,353,343	7,353,343	7,353,343	7,353,343	7,353,343	7,353,343	103,732,957
2	Texas Eastern Transmission	306,005	306,005	405,515	405,515	405,515	405,515	306,005	306,005	306,005	306,005	306,005	306,005	4,070,100
3	Eastern Gas Transmission and Storage	255,145	296,880	296,880	296,880	296,880	296,880	255,145	255,145	255,145	255,145	255,145	255,145	3,270,415
4	Tennessee Gas	110,018	110,018	110,018	110,018	110,018	110,018	110,018	110,018	110,018	110,018	110,018	110,018	1,320,216
5	National Fuel Gas	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	935,076
6	Equitrans	216,760	346,058	346,058	346,058	346,058	346,058	216,760	120,760	120,760	120,760	120,760	120,760	2,767,610
7	Less Elective Balancing Svc. Credit	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000
8	Total Demand Cost	<u>10,818,495</u>	<u>11,058,935</u>	<u>11,158,445</u>	<u>11,158,445</u>	<u>11,158,445</u>	<u>11,158,445</u>	<u>8,294,194</u>	<u>8,198,194</u>	<u>8,198,194</u>	<u>8,198,194</u>	<u>8,198,194</u>	<u>8,198,194</u>	<u>115,796,374</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
Commodity Costs

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Term	186,993	1,725,996	4,577,900	5,168,180	4,465,666	2,149,554	248,829	74,847	78,515	86,901	87,803	73,699	18,924,883
2	Spot	7,287,572	3,137,669	10,510,624	11,593,383	9,041,217	4,510,881	13,559,890	12,460,974	10,680,643	11,157,453	10,118,140	8,394,582	112,453,028
3	Local	47,689	55,656	74,252	83,301	72,850	69,392	61,349	62,154	60,715	68,405	66,165	58,321	780,249
4	Storage	(3,129,857)	6,668,139	6,457,216	10,540,215	9,099,167	8,810,998	(5,879,068)	(9,307,401)	(9,629,099)	(10,271,741)	(9,354,445)	(7,094,789)	(13,090,665)
5	Financial Hedges	48,240	502,920	144,540	(59,400)	83,160	333,960	(11,220)	31,680	(62,700)	(64,680)	(247,500)	(236,280)	462,720
6	Total Commodity Cost	<u>4,440,637</u>	<u>12,090,380</u>	<u>21,764,532</u>	<u>27,325,679</u>	<u>22,762,060</u>	<u>15,874,785</u>	<u>7,979,780</u>	<u>3,322,254</u>	<u>1,128,074</u>	<u>976,338</u>	<u>670,163</u>	<u>1,195,533</u>	<u>119,530,215</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
Commodity Quantities

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
1	<u>Term</u> Total-DTH	90,000	667,000	1,254,000	1,254,000	1,131,000	687,000	88,000	28,000	28,000	29,000	29,000	28,000	5,313,000
2	<u>Spot</u> Total-DTH	3,003,000	934,000	2,889,000	2,838,000	2,287,000	1,227,000	4,408,000	4,112,000	3,326,000	3,248,000	2,946,000	2,625,000	33,843,000
3	<u>Local</u> Total-DTH	22,000	21,000	22,000	22,000	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	258,000
4	<u>Storage</u> Total-DTH	<u>(1,386,000)</u>	<u>2,778,000</u>	<u>2,765,000</u>	<u>4,495,000</u>	<u>3,862,000</u>	<u>3,686,000</u>	<u>(1,940,000)</u>	<u>(3,125,000)</u>	<u>(3,027,000)</u>	<u>(2,986,000)</u>	<u>(2,716,000)</u>	<u>(2,241,000)</u>	<u>165,000</u>
5	<u>Total - All Sources</u> Total-DTH	<u>1,729,000</u>	<u>4,400,000</u>	<u>6,930,000</u>	<u>8,609,000</u>	<u>7,300,000</u>	<u>5,622,000</u>	<u>2,577,000</u>	<u>1,037,000</u>	<u>348,000</u>	<u>313,000</u>	<u>281,000</u>	<u>433,000</u>	<u>39,579,000</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Columbia Gas Transmission Corporation

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>Columbia Gas Transmission</u>													
	<u>FTS</u>													
1	Billing Determinant-Dth	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	
2	Less Capacity Release (1)	5,215	0	0	0	0	0	0	0	0	0	0	0	
3	Net Billing Determinant - Dth	129,716	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	
4	Demand Rate	13.3090	13.3090	13.3090	13.3090	13.3090	13.3090	13.3090	13.3090	13.3090	13.3090	13.3090	13.3090	
5	Demand Cost	1,726,390	1,795,797	1,795,797	1,795,797	1,795,797	1,795,797	1,795,797	1,795,797	1,795,797	1,795,797	1,795,797	1,795,797	21,480,157
	<u>FSS-Reservation</u>													
6	Billing Determinant-Dth	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	
7	Demand Rate	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	
8	Demand Cost	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	18,130,032
	<u>FSS-Capacity</u>													
9	Total-DTH	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	
10	Demand Rate	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	
11	Demand Cost	1,453,003	1,453,003	1,453,003	1,453,003	1,453,003	1,453,003	1,453,003	1,453,003	1,453,003	1,453,003	1,453,003	1,453,003	17,436,036
	<u>SST</u>													
12	Billing Determinant-Dth	395,714	395,714	395,714	395,714	395,714	395,714	197,857	197,857	197,857	197,857	197,857	197,857	
13	Demand Rate	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090	
14	Demand Cost	5,187,415	5,187,415	5,187,415	5,187,415	5,187,415	5,187,415	2,593,707	2,593,707	2,593,707	2,593,707	2,593,707	2,593,707	46,686,732
15	Total TCO Demand Cost	9,877,644	9,947,051	9,947,051	9,947,051	9,947,051	9,947,051	7,353,343	7,353,343	7,353,343	7,353,343	7,353,343	7,353,343	103,732,957

(1) Columbia has included in the application period a projection for the release of 5,215 Dth of capacity to be released at the applicable maximum rate to a large industrial customer on Columbia's system and not subject to recall.

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Texas Eastern Transmission Corporation

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
<u>FT1-TCO Delmont</u>														
1	Billing Determinant-Dth	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082
2	Demand Rate	8.8990	8.8990	8.8990	8.8990	8.8990	8.8990	8.8990	8.8990	8.8990	8.8990	8.8990	8.8990	8.8990
3	Demand Cost	27,427	27,427	27,427	27,427	27,427	27,427	27,427	27,427	27,427	27,427	27,427	27,427	329,124
<u>FT1-Uniontown</u>														
4	Billing Determinant-Dth	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753
5	Demand Rate	8.8990	8.8990	8.8990	8.8990	8.8990	8.8990	8.8990	8.8990	8.8990	8.8990	8.8990	8.8990	8.8990
6	Demand Cost	104,590	104,590	104,590	104,590	104,590	104,590	104,590	104,590	104,590	104,590	104,590	104,590	1,255,080
<u>CDS - Eagle/Rockwood</u>														
7	Billing Determinant-Dth	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342
8	Demand Rate	24.5625	24.5625	24.5625	24.5625	24.5625	24.5625	24.5625	24.5625	24.5625	24.5625	24.5625	24.5625	24.5625
9	Demand Cost	57,525	57,525	57,525	57,525	57,525	57,525	57,525	57,525	57,525	57,525	57,525	57,525	690,300
<u>CDS - Rockwood</u>														
10	Billing Determinant-Dth	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000
11	Demand Rate	20.8653	20.8653	20.8653	20.8653	20.8653	20.8653	20.8653	20.8653	20.8653	20.8653	20.8653	20.8653	20.8653
12	Demand Cost	104,327	104,327	104,327	104,327	104,327	104,327	104,327	104,327	104,327	104,327	104,327	104,327	1,251,924
<u>CDS - Chambersburg</u>														
13	Billing Determinant-Dth	158	158	158	158	158	158	158	158	158	158	158	158	158
14	Demand Rate	24.5746	24.5746	24.5746	24.5746	24.5746	24.5746	24.5746	24.5746	24.5746	24.5746	24.5746	24.5746	24.5746
15	Demand Cost	3,883	3,883	3,883	3,883	3,883	3,883	3,883	3,883	3,883	3,883	3,883	3,883	46,596
<u>FT1-TCO @ Eagle Zone 3 Zone 3</u>														
16	Billing Determinant-Dth	0	0	10,000	10,000	10,000	10,000	0	0	0	0	0	0	0
17	Demand Rate	0.0000	0.0000	9.9510	9.9510	9.9510	9.9510	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
18	Demand Cost	0	0	99,510	99,510	99,510	99,510	0	0	0	0	0	0	398,040
<u>FT1-MX</u>														
19	Billing Determinant-Dth	100	100	100	100	100	100	100	100	100	100	100	100	100
20	Demand Rate	1.7090	1.7090	1.7090	1.7090	1.7090	1.7090	1.7090	1.7090	1.7090	1.7090	1.7090	1.7090	1.7090
21	Demand Cost	171	171	171	171	171	171	171	171	171	171	171	171	2,052
<u>FT1-M2</u>														
22	Billing Determinant-Dth	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
23	Demand Rate	6.7350	6.7350	6.7350	6.7350	6.7350	6.7350	6.7350	6.7350	6.7350	6.7350	6.7350	6.7350	6.7350
24	Demand Cost	8,082	8,082	8,082	8,082	8,082	8,082	8,082	8,082	8,082	8,082	8,082	8,082	96,984
25	Total TETCO Demand Cost	306,005	306,005	405,515	405,515	405,515	405,515	306,005	306,005	306,005	306,005	306,005	306,005	4,070,100

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Eastern Gas Transmission and Storage

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
<u>Eastern Gas Transmission and Storage</u>														
<u>GSS - Reservation</u>														
1	Billing Determinant-Dth	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	
2	Demand Rate	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	2.6782	
3	Demand Cost	64,277	64,277	64,277	64,277	64,277	64,277	64,277	64,277	64,277	64,277	64,277	64,277	771,324
<u>GSS - Capacity</u>														
4	Billing Determinant-Dth	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	
5	Demand Rate	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	
6	Demand Cost	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	579,312
<u>FTNN</u>														
7	Billing Determinant-Dth	0	6,000	6,000	6,000	6,000	6,000	0	0	0	0	0	0	
8	Total-DTH	0.0000	5.9622	5.9622	5.9622	5.9622	5.9622	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
9	Demand Cost	0	35,773	35,773	35,773	35,773	35,773	0	0	0	0	0	0	178,865
<u>FT</u>														
10	Billing Determinant-Dth	23,916	24,916	24,916	24,916	24,916	24,916	23,916	23,916	23,916	23,916	23,916	23,916	
11	Total-DTH	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	5.9622	
12	Demand Cost	142,592	148,554	148,554	148,554	148,554	148,554	142,592	142,592	142,592	142,592	142,592	142,592	1,740,914
13	Total DTI Demand Cost	255,145	296,880	296,880	296,880	296,880	296,880	255,145	255,145	255,145	255,145	255,145	255,145	3,270,415

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Tennessee Gas Pipeline Company

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>Tennessee Gas FT-A (Direct) New Castle - 219 Line</u>													
1	Billing Determinant-Dth	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	
2	Demand Rate	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	
3	Demand Cost	76,890	76,890	76,890	76,890	76,890	76,890	76,890	76,890	76,890	76,890	76,890	76,890	922,680
	<u>Tennessee Gas FT-A (Direct) Pitt Terminal - 219 Line</u>													
4	Billing Determinant-Dth	7,600	7,600	7,600	7,600	7,600	7,600	7,600	7,600	7,600	7,600	7,600	7,600	
5	Demand Rate	4.3590	4.3590	4.3590	4.3590	4.3590	4.3590	4.3590	4.3590	4.3590	4.3590	4.3590	4.3590	
6	Demand Cost	33,128	33,128	33,128	33,128	33,128	33,128	33,128	33,128	33,128	33,128	33,128	33,128	397,536
7	Total Tennessee Gas Demand Cost	<u>110,018</u>	<u>1,320,216</u>											

COLUMBIA GAS OF PENNSYLVANIA, INC.
Summary of Total Estimated Purchased Gas Demand Costs
National Fuel Gas Supply

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>National - FT</u>													
1	Billing Determinant-Dth	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	
2	Demand Rate	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	
3	Demand Cost	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	316,860
	<u>National - EFT</u>													
4	Billing Determinant-Dth	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	
5	Demand Rate	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	
6	Demand Cost	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	335,352
	<u>National - ESS Reservation</u>													
7	Billing Determinant-Dth	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	
8	Demand Rate	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	
9	Demand Cost	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	94,044
	<u>National - ESS Capacity</u>													
10	Billing Determinant-Dth	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	
11	Demand Rate	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	
12	Demand Cost	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	188,820
13	Total National Fuel Demand Cost	<u>77,923</u>	<u>935,076</u>											

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Equitrans

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>Equitrans</u>													
	<u>FTS</u>													
1	Billing Determinant-Dth	27,095	26,746	26,746	26,746	26,746	26,746	27,095	15,095	15,095	15,095	15,095	15,095	
2	Demand Rate	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	
3	Demand Cost	216,760	213,968	213,968	213,968	213,968	213,968	216,760	120,760	120,760	120,760	120,760	120,760	2,107,160
	<u>FTS</u>													
4	Billing Determinant-Dth	0	18,870	18,870	18,870	18,870	18,870	0	0	0	0	0	0	
5	Demand Rate	0.0000	7.0000	7.0000	7.0000	7.0000	7.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
6	Demand Cost	0	132,090	132,090	132,090	132,090	132,090	0	0	0	0	0	0	660,450
7	Total Equitrans Demand Cost	216,760	346,058	346,058	346,058	346,058	346,058	216,760	120,760	120,760	120,760	120,760	120,760	2,767,610

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Term Contracts

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
	<u>TERM</u>													
	<u>COLUMBIA TRANSMISSION</u>													
1	Quantity - DTH	0	0	335,000	335,000	302,000	0	0	0	0	0	0	0	972,000
2	Rate-\$/DTH	0.0000	0.0000	3.4558	3.8748	3.7282	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
3	Cost-\$	0	0	1,157,693	1,298,058	1,125,916	0	0	0	0	0	0	0	3,581,667
	<u>TEXAS EASTERN</u>													
4	Quantity - DTH	90,000	667,000	687,000	687,000	620,000	687,000	88,000	28,000	28,000	29,000	29,000	28,000	3,668,000
5	Rate-\$/DTH	2.0777	2.5877	3.4035	3.8961	3.7212	3.1289	2.8276	2.6731	2.8041	2.9966	3.0277	2.6321	
6	Cost-\$	186,993	1,725,996	2,338,205	2,676,621	2,307,144	2,149,554	248,829	74,847	78,515	86,901	87,803	73,699	12,035,107
	<u>TENNESSEE GAS PIPELINE</u>													
7	Quantity - DTH	0	0	232,000	232,000	209,000	0	0	0	0	0	0	0	673,000
8	Rate-\$/DTH	0.0000	0.0000	4.6638	5.1444	4.9407	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
9	Cost-\$	0	0	1,082,002	1,193,501	1,032,606	0	0	0	0	0	0	0	3,308,109
10	Total - DTH	90,000	667,000	1,254,000	1,254,000	1,131,000	687,000	88,000	28,000	28,000	29,000	29,000	28,000	5,313,000
11	Total Term Commodity													
12	Cost-\$	186,993	1,725,996	4,577,900	5,168,180	4,465,666	2,149,554	248,829	74,847	78,515	86,901	87,803	73,699	18,924,883

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Spot and Local Purchases

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
	<u>SPOT</u>													
	<u>Base</u>													
1	Quantity - DTH	1,584,000	516,000	2,626,000	2,652,000	2,280,000	273,000	3,219,000	3,215,000	2,677,000	2,717,000	1,130,000	1,134,000	24,023,000
2	Rate-\$/DTH	<u>2.6807</u>	<u>3.5572</u>	<u>3.6591</u>	<u>4.0998</u>	<u>3.9540</u>	<u>3.9456</u>	<u>3.1459</u>	<u>3.0894</u>	<u>3.3065</u>	<u>3.5239</u>	<u>4.0358</u>	<u>3.7719</u>	
3	Cost-\$	<u>4,246,229</u>	<u>1,835,515</u>	<u>9,608,797</u>	<u>10,872,670</u>	<u>9,015,120</u>	<u>1,077,149</u>	<u>10,126,652</u>	<u>9,932,421</u>	<u>8,851,501</u>	<u>9,574,436</u>	<u>4,560,454</u>	<u>4,277,335</u>	83,978,279
	<u>Swing</u>													
4	Quantity - DTH	1,419,000	418,000	263,000	186,000	7,000	954,000	1,189,000	897,000	649,000	531,000	1,816,000	1,491,000	9,820,000
5	Rate-\$/DTH	<u>2.1433</u>	<u>3.1152</u>	<u>3.4290</u>	<u>3.8748</u>	<u>3.7282</u>	<u>3.5993</u>	<u>2.8875</u>	<u>2.8189</u>	<u>2.8184</u>	<u>2.9812</u>	<u>3.0604</u>	<u>2.7614</u>	
6	Cost-\$	<u>3,041,343</u>	<u>1,302,154</u>	<u>901,827</u>	<u>720,713</u>	<u>26,097</u>	<u>3,433,732</u>	<u>3,433,238</u>	<u>2,528,553</u>	<u>1,829,142</u>	<u>1,583,017</u>	<u>5,557,686</u>	<u>4,117,247</u>	28,474,749
7	Total - DTH	3,003,000	934,000	2,889,000	2,838,000	2,287,000	1,227,000	4,408,000	4,112,000	3,326,000	3,248,000	2,946,000	2,625,000	33,843,000
8	Total Spot													
9	Commodity Cost - \$	<u>7,287,572</u>	<u>3,137,669</u>	<u>10,510,624</u>	<u>11,593,383</u>	<u>9,041,217</u>	<u>4,510,881</u>	<u>13,559,890</u>	<u>12,460,974</u>	<u>10,680,643</u>	<u>11,157,453</u>	<u>10,118,140</u>	<u>8,394,582</u>	<u>112,453,028</u>
	<u>Local Direct</u>													
10	Quantity - DTH	22,000	21,000	22,000	22,000	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	258,000
11	Rate-\$/DTH	<u>2.1677</u>	<u>2.6503</u>	<u>3.3751</u>	<u>3.7864</u>	<u>3.6425</u>	<u>3.1542</u>	<u>2.9214</u>	<u>2.8252</u>	<u>2.8912</u>	<u>3.1093</u>	<u>3.0075</u>	<u>2.7772</u>	
12	Cost-\$	<u>47,689</u>	<u>55,656</u>	<u>74,252</u>	<u>83,301</u>	<u>72,850</u>	<u>69,392</u>	<u>61,349</u>	<u>62,154</u>	<u>60,715</u>	<u>68,405</u>	<u>66,165</u>	<u>58,321</u>	780,249
13	Total - DTH	22,000	21,000	22,000	22,000	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	258,000
14	Total Local													
15	Commodity Cost - \$	<u>47,689</u>	<u>55,656</u>	<u>74,252</u>	<u>83,301</u>	<u>72,850</u>	<u>69,392</u>	<u>61,349</u>	<u>62,154</u>	<u>60,715</u>	<u>68,405</u>	<u>66,165</u>	<u>58,321</u>	780,249

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Storage

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
<u>EASTERN - GSS</u>														
1	Injections - DTH	(72,000)	0	0	0	0	0	(302,000)	(226,000)	(226,000)	(228,000)	(226,000)	(226,000)	(1,506,000)
2	Injection Rate - \$/Dth	2.4148	3.0329	3.6405	4.0945	3.9499	3.4762	3.0706	3.0269	3.2059	3.4291	3.4275	3.1887	
3	Withdrawals - DTH	0	0	433,000	550,000	471,000	184,000	0	0	0	0	0	0	1,638,000
4	Withdrawl Rate - \$/Dth	2.4264	2.4264	2.4264	2.4264	2.4264	2.4263	2.5956	2.7293	2.8421	2.9538	3.0247	3.0430	
5	Cost-\$	(173,866)	0	1,050,631	1,334,520	1,142,834	446,439	(927,321)	(684,079)	(724,533)	(781,835)	(774,615)	(720,646)	(812,471)
6	Injection Rate \$/Dth	0.0402	0.0402	0.0402	0.0402	0.0402	0.0402	0.0402	0.0402	0.0402	0.0402	0.0402	0.0402	
7	Withdrawl Rate \$/Dth	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	
8	Cost - \$	2,894	0	11,171	14,190	12,152	4,747	12,140	9,085	9,085	9,166	9,085	9,085	102,800
<u>EQUITRANS - SS</u>														
9	Injections - DTH	(230,000)	0	0	0	0	0	(292,000)	(270,000)	(272,000)	(272,000)	(272,000)	(270,000)	(1,878,000)
10	Injection Rate - \$/Dth	2.4148	3.0329	3.6405	4.0945	3.9499	3.4762	3.0706	3.0269	3.2059	3.4291	3.4275	3.1887	
11	Withdrawals - DTH	0	497,000	341,000	86,000	536,000	440,000	0	0	0	0	0	0	1,900,000
12	Withdrawl Rate - \$/Dth	2.4264	2.4264	2.4264	2.4264	2.4264	2.4263	2.5956	2.7293	2.8421	2.9538	3.0247	3.0430	
13	Cost-\$	(555,404)	1,205,921	827,402	208,670	1,300,550	1,067,572	(896,615)	(817,263)	(872,005)	(932,715)	(932,280)	(860,949)	(1,257,116)
14	Inject/With. Rate \$/DTH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
15	Cost - \$	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>TCO - FSS</u>														
16	Injections - DTH	(1,317,000)	0	0	0	0	0	(1,416,000)	(2,963,000)	(2,961,000)	(2,937,000)	(2,676,000)	(2,162,000)	(16,432,000)
17	Injection Rate - \$/Dth	2.4148	3.0329	3.6405	4.0945	3.9499	3.4762	3.0706	3.0269	3.2059	3.4291	3.4275	3.1887	
18	Withdrawals - DTH	0	2,428,000	2,513,000	4,638,000	3,484,000	3,367,000	0	0	0	0	0	0	16,430,000
19	Withdrawl Rate - \$/Dth	2.4264	2.4264	2.4264	2.4264	2.4264	2.4263	2.5956	2.7293	2.8421	2.9538	3.0247	3.0430	
20	Cost-\$	(3,180,292)	5,891,299	6,097,543	11,253,643	8,453,578	8,169,352	(4,347,970)	(8,968,705)	(9,492,670)	(10,071,267)	(9,171,990)	(6,893,969)	(12,261,448)
21	Inject/With. Rate \$/DTH	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	
22	Cost - \$	31,871	58,758	60,815	112,240	84,313	81,481	34,267	71,705	71,656	71,075	64,759	52,320	795,260
<u>NATIONAL FUEL - ESS</u>														
23	Injections - DTH	(2,000)	0	0	0	0	0	(21,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(98,000)
24	Injection Rate - \$/Dth	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3.0706	3.0269	3.2059	3.4291	3.4275	3.1887	
25	Withdrawals - DTH	0	27,000	14,000	29,000	12,000	29,000	0	0	0	0	0	0	111,000
26	Withdrawl Rate - \$/Dth	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.5956	2.7293	2.8421	2.9538	3.0247	3.0430	
27	Cost-\$	0	0	0	0	0	0	(64,483)	(45,404)	(48,089)	(51,437)	(51,413)	(47,831)	(308,657)
28	Inject/With. Rate \$/DTH	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	
29	Cost - \$	79	1,069	554	1,148	475	1,148	832	594	594	594	594	594	8,275
30	Quantity - DTH	(1,621,000)	2,952,000	3,301,000	5,303,000	4,503,000	4,020,000	(2,031,000)	(3,474,000)	(3,474,000)	(3,452,000)	(3,189,000)	(2,673,000)	165,000
31	Total Purchase Cost	(3,909,562)	7,097,220	7,975,576	12,796,833	10,896,962	9,683,363	(6,236,389)	(10,515,451)	(11,137,297)	(11,837,254)	(10,930,298)	(8,523,395)	(14,639,692)
32	Total Inject/With. Cost	34,844	59,827	72,540	127,578	96,940	87,376	47,239	81,384	81,335	80,835	74,438	61,999	906,335

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Storage Transportation Charges

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
<u>TCO - SST</u>														
1	Injections - DTH	(1,317,000)	0	0	0	0	0	(1,416,000)	(2,963,000)	(2,961,000)	(2,937,000)	(2,676,000)	(2,162,000)	(16,432,000)
2	Withdrawals - DTH	0	2,428,000	2,513,000	4,638,000	3,484,000	3,367,000	0	0	0	0	0	0	16,430,000
3	Trans. Chrg. \$/Dth	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	
4	Cost-\$	23,574	43,461	44,983	83,020	62,364	60,269	25,346	53,038	53,002	52,572	47,900	38,700	588,229
<u>EASTERN - GSS</u>														
5	Injections - DTH	(72,000)	0	0	0	0	0	(302,000)	(226,000)	(226,000)	(228,000)	(226,000)	(226,000)	(1,506,000)
6	Withdrawals - DTH	0	0	433,000	550,000	471,000	184,000	0	0	0	0	0	0	1,638,000
7	Trans. Chrg. \$/Dth	0.0179	0.0135	0.0135	0.0135	0.0135	0.0135	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	
8	Cost-\$	1,289	0	5,846	7,425	6,359	2,484	5,406	4,045	4,045	4,081	4,045	4,045	49,070
<u>EQUITRANS - SS</u>														
9	Injections - DTH	(230,000)	0	0	0	0	0	(292,000)	(270,000)	(272,000)	(272,000)	(272,000)	(270,000)	(1,878,000)
10	Withdrawals - DTH	0	497,000	341,000	86,000	536,000	440,000	0	0	0	0	0	0	1,900,000
11	Trans. Chrg. \$/Dth	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
12	Cost-\$	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>NATIONAL FUEL</u>														
13	Injections - DTH	(2,000)	0	0	0	0	0	(21,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(98,000)
14	Withdrawals - DTH	0	27,000	14,000	29,000	12,000	29,000	0	0	0	0	0	0	111,000
15	Trans. Chrg. \$/Dth	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	
16	Cost-\$	52	697	361	748	310	748	542	387	387	387	387	387	5,393
17	Total Storage - DTH	(1,621,000)	2,952,000	3,301,000	5,303,000	4,503,000	4,020,000	(2,031,000)	(3,474,000)	(3,474,000)	(3,452,000)	(3,189,000)	(2,673,000)	165,000
18	Total EUB - DTH	235,000	(174,000)	(536,000)	(808,000)	(641,000)	(334,000)	91,000	349,000	447,000	466,000	473,000	432,000	0
19	Total DTH	(1,386,000)	2,778,000	2,765,000	4,495,000	3,862,000	3,686,000	(1,940,000)	(3,125,000)	(3,027,000)	(2,986,000)	(2,716,000)	(2,241,000)	165,000
20	Total Purchase Cost	(3,909,562)	7,097,220	7,975,576	12,796,833	10,896,962	9,683,363	(6,236,389)	(10,515,451)	(11,137,297)	(11,837,254)	(10,930,298)	(8,523,395)	(14,639,692)
21	Total Choice Bank Cost	719,946	(533,066)	(1,642,090)	(2,475,389)	(1,963,768)	(1,023,242)	278,788	1,069,196	1,369,429	1,427,638	1,449,083	1,323,475	0
22	Total Inject/With. Cost	34,844	59,827	72,540	127,578	96,940	87,376	47,239	81,384	81,335	80,835	74,438	61,999	906,335
23	Total Transp. Charge	24,915	44,158	51,190	91,193	69,033	63,501	31,294	57,470	57,434	57,040	52,332	43,132	642,692
24	Total Storage Cost	(3,129,857)	6,668,139	6,457,216	10,540,215	9,099,167	8,810,998	(5,879,068)	(9,307,401)	(9,629,099)	(10,271,741)	(9,354,445)	(7,094,789)	(13,090,665)

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF EXPERIENCED NET OVER (UNDER) COLLECTION
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

<u>Line No.</u>	<u>Description</u>	<u>Total Demand</u> \$	<u>Total Commodity</u> \$	<u>Total Amount</u> \$
1	Remaining Balance - Over (Under) Collection from 2024 - 1307(f)			
2	(See Schedule 2a and 2b)	(242,512)	(505,109)	(747,621)
3	Unified Credit for Off-system Sales and Capacity Release for the period			
4	October, 2024 through September, 2025 (See Schedule 3 herein)	1,065,074	0	1,065,074
5	Over (Under) Collection for the period October, 2024 through			
6	September 2025 (See Schedule 4 herein)	7,838,717	(7,828,949)	9,768
7	Interest on Over (Under) Collection for the period October, 2024 through			
8	September, 2025 (See Schedule 4 herein)	<u>1,596,621</u>	<u>(1,006,360)</u>	<u>590,261</u>
9	TOTAL EXPERIENCED NET OVER (UNDER) COLLECTION	<u><u>10,257,900</u></u>	<u><u>(9,340,418)</u></u>	<u><u>917,482</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
RECONCILIATION OF COMMODITY COST OF GAS
FROM 2024 - 1307(f)
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Month	<u>COMMODITY</u>		Amount Recovered \$	Net Commodity Over (Under) Collection \$
		Sales Subject to Commodity E-Factor Therm	Rate \$/ Therm		
1	True-up of Net Commodity Costs Included in 2024 1307(f):				(2,915,877)
2	Beginning Balance Adjustment				(63,757) 2_/
3	October, 2024	4,277,350	0.00486	20,788	
4		4,539,797	(0.00237)	(10,759)	
5	November	19,097,846	0.00486	92,816	
6		(32,828)	(0.00237)	78	
7	December	52,308,480	0.00486	254,219	
8	January, 2025 1_/	42,133,700	0.00753	317,267	
9		37,308,274	0.00486	181,318	
10	February	79,301,805	0.00753	597,143	
11		40,520	0.00486	197	
12	March	59,088,149	0.00753	444,934	
13	April	32,528,026	0.00753	244,936	
14	May	15,981,861	0.00753	120,343	
15	June	10,407,281	0.00753	78,367	
16	July	6,173,075	0.00753	46,483	
17	August	5,517,958	0.00753	41,550	
18	September	5,955,561	0.00753	44,845	
19	Amount Collected/(Passed Back) during 2024 1307(f) Period				<u>2,474,525</u>
20	Remaining Balance to be Collected in the 2025 1307(f)				<u>(505,109)</u>

1_/ Rate in effect January 1, 2025.

2_/ Represents a commodity interest adjustment for the period of February 2024 to September 2024 decreasing the interest rate from 8.50% to the prime rate as of January 31, 2025 of 7.50%. Please refer to Exh. 1-E, Schedule 2a, Sheet 2 for a detailed calculation for this adjustment.

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF COMMODITY OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
FEBRUARY, 2024 THROUGH SEPTEMBER, 2024

Line No.	Month	Total Commodity Purchase Gas Cost Recovery (1)	Total Cost of Fuel (2)	Total Over (Under) Collection (3 = 1 - 2)	Number of Months (4)	Rate (5)	Over (Under) Collection Interest (6=3x4x5)	Rate (7)	Over (Under) Collection Interest (8=3x4x7)	Interest Difference (9=8-6)
1	February, 2024	13,627,201	13,136,148	491,053	14 / 12	8.50%	48,696	7.50%	42,967	(5,729)
2	March	10,019,785	9,541,228	478,557	13 / 12	8.50%	44,067	7.50%	38,883	(5,184)
3	April	7,684,013	3,754,206	3,929,806	12 / 12	8.50%	334,034	7.50%	294,735	(39,299)
4	May	3,118,749	1,899,400	1,219,350	11 / 12	8.50%	95,008	7.50%	83,830	(11,178)
5	June	1,740,549	803,026	937,523	10 / 12	8.50%	66,408	7.50%	58,595	(7,813)
6	July	1,362,176	1,103,207	258,969	9 / 12	8.50%	16,509	7.50%	14,567	(1,942)
7	August	1,307,732	1,936,265	(628,533)	8 / 12	8.50%	(35,617)	7.50%	(31,427)	4,190
8	September	<u>1,500,485</u>	<u>2,048,799</u>	<u>(548,314)</u>	7 / 12	8.50%	<u>(27,187)</u>	7.50%	<u>(23,989)</u>	<u>3,198</u>
9	TOTAL	<u>40,360,690</u>	<u>34,222,279</u>	<u>6,138,411</u>			<u>541,918</u>		<u>478,161</u>	<u>(63,757)</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
RECONCILIATION OF DEMAND COST OF GAS
FROM 2024 - 1307(f)
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Month	<u>DEMAND</u>			Net Demand Over (Under) Collection
		Sales Subject to Demand E-Factor Therm	Rate \$/ Therm	Amount \$	
1	True-up of Net Demand Costs Included in 2024 1307(f):				(12,259,132)
2	Beginning Balance Adjustment				64,289 <u>2_</u>
3	October, 2024	5,197,516	0.02707	140,697	
4		5,630,638	0.00959	53,998	
5	November	23,266,239	0.02707	629,816	
6		834	0.00959	8	
7	December	63,283,028	0.02707	1,713,072	
8	January, 2025 <u>1_</u>	50,896,855	0.02636	1,341,641	
9		45,162,916	0.02707	1,222,560	
10	February	95,482,729	0.02636	2,516,925	
11	March	71,105,431	0.02636	1,874,339	
12	April	39,252,081	0.02636	1,034,685	
13	May	19,625,946	0.02636	517,340	
14	June	12,567,909	0.02636	331,290	
15	July	7,570,763	0.02636	199,565	
16	August	6,885,000	0.02636	181,489	
17	September	7,394,010	0.02636	194,906	
18	Amount Collected/(Passed Back) during 2024 1307(f) Period				<u>11,952,331</u>
19	Remaining Balance to be Collected in the 2025 1307(f)				<u><u>(242,512)</u></u>

1_/ Rate in effect January 1, 2025.

2_/ Represents a demand interest adjustment for the period of February 2024 to September 2024 decreasing the interest rate from 8.50% to the prime rate as of January 31, 2025 of 7.50%. Please refer to Exh. 1-E, Schedule 2b, Sheet 2 for a detailed calculation for this adjustment.

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF DEMAND OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
FEBRUARY, 2024 THROUGH SEPTEMBER, 2024

Line No.	Month	Total Purchased Gas Cost Recovery (1)	Total Cost of Fuel (2)	Total Over (Under) Collection (3 = 1 - 2)	Number of Months (4)	Rate (5)	Over (Under) Collection Interest (6=3x4x5)	Rate (7)	Over (Under) Collection Interest (8=3x4x7)	Interest Difference (9=8-6)
1	February, 2024	13,715,250	8,626,503	5,088,747	14 / 12	8.50%	504,634	7.50%	445,265	(59,369)
2	March	10,100,688	8,624,384	1,476,305	13 / 12	8.50%	135,943	7.50%	119,950	(15,993)
3	April	8,003,049	6,532,644	1,470,406	12 / 12	8.50%	124,984	7.50%	110,280	(14,704)
4	May	3,581,160	6,406,726	(2,825,566)	11 / 12	8.50%	(220,159)	7.50%	(194,258)	25,901
5	June	2,068,327	6,409,644	(4,341,317)	10 / 12	8.50%	(307,510)	7.50%	(271,332)	36,178
6	July	1,698,953	6,405,913	(4,706,960)	9 / 12	8.50%	(300,069)	7.50%	(264,767)	35,302
7	August	1,738,112	6,403,107	(4,664,995)	8 / 12	8.50%	(264,350)	7.50%	(233,250)	31,100
8	September	<u>1,971,158</u>	<u>6,406,638</u>	<u>(4,435,480)</u>	7 / 12	8.50%	<u>(219,926)</u>	7.50%	<u>(194,052)</u>	<u>25,874</u>
9	TOTAL	<u>42,876,698</u>	<u>55,815,559</u>	<u>(12,938,861)</u>			<u>(546,453)</u>		<u>(482,164)</u>	<u>64,289</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

RECONCILIATION OF OFF SYSTEM SALES CREDIT
FROM 2024 - 1307(f)
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

DEMAND

Line No.	Month	Sales Subject to Off-System Sales Credit Therm	Rate \$/Therm	Amount \$	Net Demand Over (Under) Collection \$
1	October, 2024	5,197,516	(0.00588)	(30,561)	
2		5,630,638	(0.00454)	(25,563)	
3	November	23,266,239	(0.00588)	(136,805)	
4		834	(0.00454)	(4)	
5	December	63,283,028	(0.00588)	(372,104)	
6	January, 2025 ^{1_/}	96,059,771	(0.00588)	(564,831)	
7	February	95,482,729	(0.00588)	(561,438)	
8	March	71,105,431	(0.00588)	(418,100)	
9	April	39,252,081	(0.00588)	(230,802)	
10	May	19,625,946	(0.00588)	(115,401)	
11	June	12,567,909	(0.00588)	(73,899)	
12	July	7,570,763	(0.00588)	(44,516)	
13	August	6,885,000	(0.00588)	(40,484)	
14	September	7,394,010	(0.00588)	(43,477)	
15	Amount Passed Back in the 2024 1307(f)				<u>(2,657,985)</u>
16	Current Estimate Unified Sharing Mechanism - \$3,723,059				3,723,059
17	Amount to be Passed Back in the 2025 1307(f)				<u><u>1,065,074</u></u>

^{1_/} Rate in effect January 1, 2025.

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF COMMODITY OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Month	Total Commodity Sales Revenue (1) \$	Rate Schedule NSS Gas Cost Recovery (2) \$	Total Commodity Purchase Gas Cost Recovery (3 = 1 + 2) \$	Total Commodity Cost of Fuel (4) \$	Total Commodity Over/(Under) Collection (5 = 3 - 4) \$	Number of Months (6)	Rate (7)	Commodity Over/(Under) Collection Interest (8 = 5 x 6 x 7)	Total Commodity Over/(Under) Collection (9 = 5 + 8)
	Reference:	Sch. 4, Pg. 2	Sch. 4, Pg. 3							
	<i>Actuals through August 2025</i>									
1	October, 2024	2,099,181	4,936	2,104,117	3,142,234	(1,038,116)	18 / 12	7.50%	(116,788)	(1,154,904)
2	November	4,639,579	12,302	4,651,881	7,281,089	(2,629,208)	17 / 12	7.50%	(279,353)	(2,908,561)
3	December	12,728,427	24,345	12,752,772	17,482,918	(4,730,146)	16 / 12	7.50%	(473,015)	(5,203,161)
4	January, 2025	19,041,041	35,430	19,076,471	28,865,202	(9,788,731)	15 / 12	7.50%	(917,693)	(10,706,424)
5	February	18,729,264	42,604	18,771,868	18,438,283	333,585	14 / 12	7.50%	29,189	362,774
6	March	13,971,766	35,252	14,007,018	8,172,710	5,834,308	13 / 12	7.50%	474,037	6,308,345
7	April	8,110,380	19,305	8,129,686	6,963,380	1,166,305	12 / 12	7.50%	87,473	1,253,778
8	May	4,286,973	12,561	4,299,533	3,047,344	1,252,190	11 / 12	7.50%	86,088	1,338,278
9	June	2,789,647	4,458	2,794,105	1,772,751	1,021,353	10 / 12	7.50%	63,835	1,085,188
10	July	1,905,620	8,387	1,914,007	881,550	1,032,457	9 / 12	7.50%	58,076	1,090,533
11	August	1,923,342	6,522	1,929,864	2,862,733	(932,869)	8 / 12	7.50%	(46,643)	(979,512)
12	September	<u>2,080,337</u>	<u>0</u>	<u>2,080,337</u>	<u>1,430,414</u>	<u>649,923</u>	7 / 12	7.50%	<u>28,434</u>	<u>678,357</u>
13	TOTAL	<u>92,305,556</u>	<u>206,102</u>	<u>92,511,658</u>	<u>100,340,607</u>	<u>(7,828,949)</u>			<u>(1,006,360)</u>	<u>(8,835,309)</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF DEMAND OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Month	Total Demand Sales Revenue (1) \$	Total Banking and Balancing Revenue (2) \$	Total Standby Demand Revenue (3) \$	NSS Capacity Release Revenue (4) \$	Demand Purchased Gas Cost Recovery (5 = 1+2+3+4) \$	Demand Cost of Fuel (6) \$	Total Demand Over/(Under) Collection (7 = 5 - 6) \$	Number of Months (8)	Rate (9)	Demand Over/(Under) Collection Interest (10 = 7 x 8 x 9)	Total Demand Over/(Under) Collection (11 = 7 + 10)
	Reference:	Sch. 4, Pg. 4	Sch. 4, Pg. 6	Sch. 4, Pg. 5	Sch. 4, Pg. 6							
	<i>Actuals through August 2025</i>											
1	October, 2024	2,368,288	66	60,912	26	2,429,293	8,601,272	(6,171,979)	18 / 12	7.50%	(694,348)	(6,866,327)
2	November	4,530,356	158	62,545	425	4,593,484	8,900,985	(4,307,502)	17 / 12	7.50%	(457,672)	(4,765,174)
3	December	12,326,185	145	65,314	929	12,392,573	8,938,271	3,454,303	16 / 12	7.50%	345,430	3,799,733
4	January, 2025	24,267,265	245	65,314	1,447	24,334,271	8,985,412	15,348,859	15 / 12	7.50%	1,438,956	16,787,815
5	February	29,027,773	298	97,953	1,741	29,127,765	8,968,524	20,159,242	14 / 12	7.50%	1,763,934	21,923,176
6	March	21,619,764	228	97,953	860	21,718,805	8,972,332	12,746,473	13 / 12	7.50%	1,035,651	13,782,124
7	April	11,879,022	127	97,953	84	11,977,186	12,840,355	(863,170)	12 / 12	7.50%	(64,738)	(927,908)
8	May	5,893,355	103	98,009	43	5,991,509	12,738,280	(6,746,771)	11 / 12	7.50%	(463,841)	(7,210,612)
9	June	3,775,689	43	98,009	18	3,873,758	7,951,198	(4,077,440)	10 / 12	7.50%	(254,840)	(4,332,280)
10	July	2,331,040	76	98,009	32	2,429,156	7,816,315	(5,387,159)	9 / 12	7.50%	(303,028)	(5,690,187)
11	August	2,176,880	58	98,933	24	2,275,896	7,884,298	(5,608,403)	8 / 12	7.50%	(280,420)	(5,888,823)
12	September	<u>2,395,585</u>	<u>0</u>	<u>98,933</u>	<u>0</u>	<u>2,494,518</u>	<u>13,202,254</u>	<u>(10,707,736)</u>	7 / 12	7.50%	<u>(468,463)</u>	<u>(11,176,199)</u>
13	TOTAL	<u>122,591,202</u>	<u>1,548</u>	<u>1,039,835</u>	<u>5,629</u>	<u>123,638,213</u>	<u>115,799,497</u>	<u>7,838,717</u>			<u>1,596,621</u>	<u>9,435,338</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF COMMODITY GAS COST RECOVERY
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

LINE NO.	MONTH	SALES	COMMODITY	TOTAL
		SUBJECT TO	COST OF	COMMODITY
		COST OF GAS	GAS	COST
		(1)	(2)	RECOVERY
		THERM	\$/THERM	(3 = 1 x 2)
				\$
1	October, 2024 Est. Old	4,578,447	0.23307	1,067,099
2	October, 2024 Est. New	4,277,350	0.24333	1,040,808
3	September, 2024 Est.	(6,461,599)	0.23307	(1,506,005)
4	September, 2024 Act.	6,422,949	0.23307	1,496,997
5	September Act. Prior Period Adjustments	0	-	283
6	Total	8,817,147		2,099,181
7	November, 2024 Est. New	19,128,516	0.24333	4,654,542
8	October, 2024 Est. Old	(4,578,447)	0.23307	(1,067,099)
9	October, 2024 Est. New	(4,277,350)	0.24333	(1,040,808)
10	October, 2024 Act. Old	4,545,619	0.23307	1,059,447
11	October, 2024 Act. New	4,246,680	0.24333	1,033,345
12	October Act. Prior Period Adjustments	0	-	151
13	Total	19,065,018		4,639,579
14	December, 2024 Est.	52,470,418	0.24333	12,767,627
15	November, 2024 Est.	(19,128,516)	0.24333	(4,654,542)
16	November, 2024 Act.	18,966,578	0.24333	4,615,137
17	November Act. Prior Period Adjustments	0	-	205
18	Total	52,308,480		12,728,427
19	January, 2025 Est. Old	37,363,848	0.24333	9,091,745
20	January, 2025 Est. New	42,133,700	0.23646	9,962,935
21	December, 2024 Est.	(52,470,418)	0.24333	(12,767,627)
22	December, 2024 Act.	52,414,844	0.24333	12,754,104
23	December Act. Prior Period Adjustments	0	-	(116)
24	Total	79,441,974		19,041,041
25	February, 2025 Est. New	79,256,113	0.23646	18,740,900
26	January, 2025 Est. Old	(37,363,848)	0.24333	(9,091,745)
27	January, 2025 Est. New	(42,133,700)	0.23646	(9,962,935)
28	January, 2025 Act. Old	37,404,367	0.24333	9,101,605
29	January, 2025 Act. New	42,179,393	0.23646	9,973,739
30	January Act. Prior Period Adjustments	0	-	(32,301)
31	Total	79,342,325		18,729,264
32	March, 2025 Est.	58,992,253	0.23646	13,949,308
33	February, 2025 Est.	(79,256,113)	0.23646	(18,740,900)
34	February, 2025 Act.	79,352,009	0.23646	18,763,576
35	February Act. Prior Period Adjustments	0	-	(218)
36	Total	59,088,149		13,971,766

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF COMMODITY GAS COST RECOVERY
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

LINE NO.	MONTH	SALES	COMMODITY	TOTAL
		SUBJECT TO	COST OF	COMMODITY
		COST OF GAS	GAS	COST RECOVERY
		(1)	(2)	(3 = 1 x 2)
		THERM	\$/THERM	\$
1	April, 2025 Est. Old	19,355,170	0.23646	4,576,724
2	April, 2025 Est. New	13,284,240	0.26808	3,561,239
3	March, 2025 Est.	(58,992,253)	0.23646	(13,949,308)
4	March, 2025 Act.	58,880,869	0.23646	13,922,970
5	March Act. Prior Period Adjustments		-	(1,244)
6	Total	<u>32,528,026</u>		<u>8,110,380</u>
7	May, 2025 Est.	16,107,186	0.26808	4,318,014
8	April, 2025 Est. Old	(19,355,170)	0.23646	(4,576,724)
9	April, 2025 Est. New	(13,284,240)	0.26808	(3,561,239)
10	April, 2025 Act. Old	19,280,852	0.23646	4,559,150
11	April, 2025 Act. New	13,233,233	0.26808	3,547,565
12	April Act. Prior Period Adjustments		-	205
13	Total	<u>15,981,861</u>		<u>4,286,973</u>
14	June, 2025 Est.	10,518,686	0.26808	2,819,849
15	May, 2025 Est.	(16,107,186)	0.26808	(4,318,014)
16	May, 2025 Act.	15,995,781	0.26808	4,288,149
17	May Act. Prior Period Adjustments		-	(337)
18	Total	<u>10,407,281</u>		<u>2,789,647</u>
19	July, 2025 Est. Old	3,300,470	0.26808	884,790
20	July, 2025 Est. New	2,938,604	0.34931	1,026,484
21	June, 2025 Est.	(10,518,686)	0.26808	(2,819,849)
22	June, 2025 Act.	10,452,687	0.26808	2,802,156
23	June Act. Prior Period Adjustments		-	12,039
24	Total	<u>6,173,075</u>		<u>1,905,620</u>
25	August, 2025 Est.	5,581,242	0.34931	1,949,584
26	July, 2025 Est. Old	(3,300,470)	0.26808	(884,790)
27	July, 2025 Est. New	(2,938,604)	0.34931	(1,026,484)
28	July, 2025 Act. Old	3,266,993	0.26808	875,815
29	July, 2025 Act. New	2,908,797	0.34931	1,016,072
30	July Act. Prior Period Adjustments		-	(6,856)
31	Total	<u>5,517,958</u>		<u>1,923,342</u>
32	September, 2025 Est.	5,955,561	0.34931	2,080,337
33	August, 2025 Est.	0	-	0
34	August, 2025 Act.	0	-	0
35	August Act. Prior Period Adjustments	0	-	0
36	Total	<u>5,955,561</u>		<u>2,080,337</u>
37	TOTAL	<u><u>374,626,855</u></u>		<u><u>92,305,556</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF NSS COMMODITY COST RECOVERY
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

LINE NO.	MONTH	RATE SCHEDULE NSS		NSS GAS COST RECOVERY (3=1*2) \$
		VOLUMES (1) THERM	RATE (2) \$/THERM	
1	October, 2024 Est.	30,000	0.16786	5,036
2	September, 2024 Act.	22,280	0.13881	3,093
3	September, 2024 Est.	<u>(23,000)</u>	0.13881	<u>(3,193)</u>
4		29,280		4,936
5	November, 2024 Est.	71,000	0.17601	12,497
6	October, 2024 Act.	28,840	0.16786	4,841
7	October, 2024 Est.	<u>(30,000)</u>	0.16786	<u>(5,036)</u>
8		69,840		12,302
9	December, 2024 Est.	90,000	0.32094	28,885
10	November, 2024 Act.	45,210	0.17601	7,957
11	November, 2024 Est.	<u>(71,000)</u>	0.17601	<u>(12,497)</u>
12		64,210		24,345
13	January, 2025 Est.	90,000	0.32766	29,489
14	December, 2024 Act.	108,510	0.32094	34,825
15	December, 2024 Est.	<u>(90,000)</u>	0.32094	<u>(28,885)</u>
16		108,510		35,430
17	February, 2025 Est.	90,000	0.32040	28,836
18	January, 2025 Act.	132,020	0.32766	43,258
19	January, 2025 Est.	<u>(90,000)</u>	0.32766	<u>(29,489)</u>
20		132,020		42,604
21	March, 2025 Est.	72,000	0.36038	25,947
22	February, 2025 Act.	119,040	0.32040	38,140
23	February, 2025 Est.	<u>(90,000)</u>	0.32040	<u>(28,836)</u>
24		101,040		35,252
25	April, 2025 Est.	51,000	0.33974	17,327
26	March, 2025 Act.	77,490	0.36038	27,926
27	March, 2025 Est.	<u>(72,000)</u>	0.36038	<u>(25,947)</u>
28		56,490		19,305
29	May, 2025 Est.	32,000	0.24845	7,950
30	April, 2025 Act.	64,570	0.33974	21,937
31	April, 2025 Est.	<u>(51,000)</u>	0.33974	<u>(17,327)</u>
32		45,570		12,561
33	June, 2025 Est.	17,000	0.23080	3,924
34	May, 2025 Act.	34,150	0.24845	8,485
35	May, 2025 Est.	<u>(32,000)</u>	0.24845	<u>(7,950)</u>
36		19,150		4,458
37	July, 2025 Est.	20,000	0.26346	5,269
38	June, 2025 Act.	30,510	0.23080	7,042
39	June, 2025 Est.	<u>(17,000)</u>	0.23080	<u>(3,924)</u>
40		33,510		8,387
41	August, 2025 Est.	20,000	0.24837	4,967
42	July, 2025 Act.	25,900	0.26346	6,824
43	July, 2025 Est.	<u>(20,000)</u>	0.26346	<u>(5,269)</u>
44		25,900		6,522
45	September, 2025 Est.	0	-	0
46	August, 2025 Act.	0	-	0
47	August, 2025 Est.	<u>0</u>	-	<u>0</u>
48		0		0
49	TOTAL	<u>685,520</u>		<u>206,102</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

LINE NO.	MONTH	VOLUMES SUBJ. TO DEMAND COST OF GAS	COST OF GAS	DEMAND COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	October, 2024 Est. Old	4,578,447	0.24589	1,125,794
2	October, 2024 Est. New	4,277,350	0.19955	853,545
3	October Choice - Est. Old	957,157	0.21608	206,822
4	October Choice - Est. New	835,272	0.16965	141,704
5	October Est. Priority One Transportation Old	90,871	0.24589	22,344
6	October Est. Priority One Transportation New	84,894	0.19955	16,941
7	September, 2024 Est.	(6,461,599)	0.24589	(1,588,843)
8	September 2024 Act.	6,422,949	0.24589	1,579,339
9	September Choice - Est.	(1,332,523)	0.21608	(287,932)
10	September Choice - Act.	1,328,707	0.21608	287,107
11	September Est. Priority One Transportation	(139,881)	0.24589	(34,395)
12	September Act. Priority One Transportation	186,510	0.24589	45,861
13	Total	10,828,154		2,368,288
14	November, 2024 Est. New	19,128,516	0.19955	3,817,095
15	November Choice - Est. New	3,769,018	0.16965	639,414
16	November Est. Priority One Transportation New	367,852	0.19955	73,405
17	October Est. Old	(4,578,447)	0.24589	(1,125,794)
18	October Est. New	(4,277,350)	0.19955	(853,545)
19	October Act. Old	4,545,619	0.24589	1,117,722
20	October Act. New	4,246,680	0.19955	847,425
21	October Choice - Est. Old	(957,157)	0.21608	(206,822)
22	October Choice - Est. New	(835,272)	0.16965	(141,704)
23	October Choice - Act. Old	955,966	0.21608	206,565
24	October Choice - Act. New	834,233	0.16965	141,528
25	October Est. Priority One Transportation Old	(90,871)	0.24589	(22,344)
26	October Est. Priority One Transportation New	(84,894)	0.19955	(16,941)
27	October Act. Priority One Transportation Old	125,724	0.24589	30,914
28	October Act. Priority One Transportation New	117,456	0.19955	23,438
29	Total	23,267,073		4,530,356
30	December, 2024 Est.	52,470,418	0.19955	10,470,472
31	December Choice - Est.	10,113,521	0.16965	1,715,759
32	December Est. Priority One Transportation	829,395	0.19955	165,506
33	November Est.	(19,128,516)	0.19955	(3,817,095)
34	November Act.	18,966,578	0.19955	3,784,781
35	November Choice - Est.	(3,769,018)	0.16965	(639,414)
36	November Choice - Act.	3,753,932	0.16965	636,855
37	November Est. Priority One Transportation	(367,852)	0.19955	(73,405)
38	November Act. Priority One Transportation	414,570	0.19955	82,727
39	Total	63,283,028		12,326,185
40	January, 2025 Est. Old	37,363,848	0.19955	7,455,956
41	January, 2025 Est. New	42,133,700	0.31160	13,128,861
42	January Choice - Est. Old	7,195,124	0.16965	1,220,653
43	January Choice - Est. New	8,081,147	0.26332	2,127,928
44	January Est. Priority One Transportation Old	604,799	0.19955	120,688
45	January Est. Priority One Transportation New	682,007	0.31160	212,513
46	December 2024 Est.	(52,470,418)	0.19955	(10,470,472)
47	December 2024 Act.	52,414,844	0.19955	10,459,382
48	December Choice - Est.	(10,113,521)	0.16965	(1,715,759)
49	December Choice - Act.	10,085,536	0.16965	1,711,011
50	December Est. Priority One Transportation	(829,395)	0.19955	(165,506)
51	December Act. Priority One Transportation	912,100	0.19955	182,010
52	Total	96,059,771		24,267,265

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

LINE NO.	MONTH	VOLUMES SUBJ. TO DEMAND	COST OF GAS	DEMAND COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	February, 2025 Est. New	79,256,113	0.31160	24,696,205
2	February Choice - Est. New	15,017,727	0.26332	3,954,468
3	February Est. Priority One Transportation New	1,186,976	0.31160	369,862
4	January Est. Old	(37,363,848)	0.19955	(7,455,956)
5	January Est. New	(42,133,700)	0.31160	(13,128,861)
6	January Act. Old	37,404,367	0.19955	7,464,041
7	January Act. New	42,179,393	0.31160	13,143,099
8	January Choice - Est. Old	(7,195,124)	0.16965	(1,220,653)
9	January Choice - Est. New	(8,081,147)	0.26332	(2,127,928)
10	January Choice - Act. Old	7,176,579	0.16965	1,217,507
11	January Choice - Act. New	8,060,319	0.26332	2,122,443
12	January Est. Priority One Transportation Old	(604,799)	0.19955	(120,688)
13	January Est. Priority One Transportation New	(682,007)	0.31160	(212,513)
14	January Act. Priority One Transportation Old	593,084	0.19955	118,350
15	January Act. Priority One Transportation New	668,796	0.31160	208,397
16	Total	95,482,729		29,027,773
17	March, 2025 Est.	58,992,253	0.31160	18,381,986
18	March Choice - Est.	11,142,871	0.26332	2,934,141
19	March Est. Priority One Transportation	844,354	0.31160	263,101
20	February Est.	(79,256,113)	0.31160	(24,696,205)
21	February Act.	79,352,009	0.31160	24,726,086
22	February Choice - Est.	(15,017,727)	0.26332	(3,954,468)
23	February Choice - Act.	14,991,010	0.26332	3,947,433
24	February Est. Priority One Transportation	(1,186,976)	0.31160	(369,862)
25	February Act. Priority One Transportation	1,243,750	0.31160	387,553
26	Total	71,105,431		21,619,764
27	April, 2025 Est. Old	19,355,170	0.31160	6,031,071
28	April, 2025 Est. New	13,284,240	0.30747	4,084,505
29	April Choice - Est. Old	3,602,209	0.26332	948,534
30	April Choice - Est. New	2,482,604	0.26211	650,715
31	April Est. Priority One Transportation Old	318,919	0.31160	99,375
32	April Est. Priority One Transportation New	218,887	0.30747	67,301
33	March, 2025 Est.	(58,992,253)	0.31160	(18,381,986)
34	March Act.	58,880,869	0.31160	18,347,279
35	March Choice - Est.	(11,142,871)	0.26332	(2,934,141)
36	March Choice - Act.	11,130,031	0.26332	2,930,760
37	March Est. Priority One Transportation	(844,354)	0.31160	(263,101)
38	March Act. Priority One Transportation	958,630	0.31160	298,709
39	Total	39,252,081		11,879,022
40	May, 2025 Est. New	16,107,186	0.30747	4,952,476
41	May Choice - Est. New	3,118,205	0.26211	817,313
42	May Est. Priority One Transportation New	466,097	0.30747	143,311
43	April Est. Old	(19,355,170)	0.31160	(6,031,071)
44	April Est. New	(13,284,240)	0.30747	(4,084,505)
45	April Act. Old	19,280,852	0.31160	6,007,913
46	April Act. New	13,233,233	0.30747	4,068,822
47	April Choice - Est. Old	(3,602,209)	0.26332	(948,534)
48	April Choice - Est. New	(2,482,604)	0.26211	(650,715)
49	April Choice - Act. Old	3,595,069	0.26332	946,654
50	April Choice - Act. New	2,477,683	0.26211	649,425
51	April Est. Priority One Transportation Old	(318,919)	0.31160	(99,375)
52	April Est. Priority One Transportation New	(218,887)	0.30747	(67,301)
53	April Act. Priority One Transportation Old	361,522	0.31160	112,650
54	April Act. Priority One Transportation New	248,128	0.30747	76,292
55	Total	19,625,946		5,893,355

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

LINE NO.	MONTH	VOLUMES SUBJ. TO DEMAND COST OF GAS	COST OF GAS	DEMAND COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	June, 2025 Est.	10,518,686	0.30747	3,234,180
2	June Choice - Est.	1,963,177	0.26211	514,568
3	June Est. Priority One Transportation	300,587	0.30747	92,421
4	May Est.	(16,107,186)	0.30747	(4,952,476)
5	May Act.	15,995,781	0.30747	4,918,223
6	May Choice - Est.	(3,118,205)	0.26211	(817,313)
7	May Choice - Act.	3,107,536	0.26211	814,516
8	May Est. Priority One Transportation	(466,097)	0.30747	(143,311)
9	May Act. Priority One Transportation	373,630	0.30747	114,880
10	Total	12,567,909		3,775,689
11	July, 2025 Est. Old	3,300,470	0.30747	1,014,796
12	July, 2025 Est. New	2,938,604	0.32399	952,078
13	July Choice - Est. Old	680,411	0.26211	178,343
14	July Choice - Est. New	547,768	0.27795	152,252
15	July Est. Priority One Transportation Old	110,139	0.30747	33,864
16	July Est. Priority One Transportation New	98,063	0.32399	31,771
17	June 2025 Est.	(10,518,686)	0.30747	(3,234,180)
18	June 2025 Act.	10,452,687	0.30747	3,213,888
19	June Choice - Est.	(1,963,177)	0.26211	(514,568)
20	June Choice - Act.	1,960,421	0.26211	513,846
21	June Est. Priority One Transportation	(300,587)	0.30747	(92,421)
22	June Act. Priority One Transportation	264,650	0.30747	81,372
23	Total	7,570,763		2,331,040
24	August, 2025 Est.	5,581,242	0.32399	1,808,267
25	August Choice - Est.	1,185,692	0.27795	329,563
26	August Est. Priority One Transportation	202,414	0.32399	65,580
27	July, 2025 Est. Old	(3,300,470)	0.30747	(1,014,796)
28	July, 2025 Est. New	(2,938,604)	0.32399	(952,078)
29	July 2025 Act. Old	3,266,993	0.30747	1,004,502
30	July 2025 Act. New	2,908,797	0.32399	942,421
31	July Choice - Est. Old	(680,411)	0.26211	(178,343)
32	July Choice - Est. New	(547,768)	0.27795	(152,252)
33	July Choice - Act. Old	679,684	0.26211	178,152
34	July Choice - Act. New	547,183	0.27795	152,090
35	July Est. Priority One Transportation Old	(110,139)	0.30747	(33,864)
36	July Est. Priority One Transportation New	(98,063)	0.32399	(31,771)
37	July Act. Priority One Transportation Old	99,690	0.30747	30,652
38	July Act. Priority One Transportation New	88,760	0.32399	28,757
39	Total	6,885,000		2,176,880
40	September, 2025 Est.	7,394,010	0.32399	2,395,585
41	September Choice - Est.	0	-	0
42	September Est. Priority One Transportation	0	-	0
43	August Est.	0	-	0
44	August Act.	0	-	0
45	August Choice - Est.	0	-	0
46	August Choice - Act.	0	-	0
47	August Est. Priority One Transportation	0	-	0
48	August Act. Priority One Transportation	0	-	0
49	Total	7,394,010		2,395,585
50	TOTAL	453,321,895		122,591,202

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF STANDBY DEMAND COST RECOVERY
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

LINE NO.	MONTH	STANDBY VOLUMES (1) THERM	STANDBY DEMAND RATE (2) \$/THERM	STANDBY GAS DEMAND RECOVERIES (3 = 1 x 2) \$
1	October, 2024 Est.	0		0
2	September, 2024 Act.	54,650	1.11459	60,912
3	September, 2024 Est.	0	-	0
4		<u>54,650</u>		<u>60,912</u>
5	November, 2024 Est.	0	-	0
6	October, 2024 Act.	54,650	1.14446	62,545
7	October, 2024 Est.	0	-	0
8		<u>54,650</u>		<u>62,545</u>
9	December, 2024 Est.	0	-	0
10	November, 2024 Act.	57,070	1.14446	65,314
11	November, 2024 Est.	0	-	0
12		<u>57,070</u>		<u>65,314</u>
13	January, 2025 Est.	0	-	0
14	December, 2024 Act.	57,070	1.14446	65,314
15	December, 2024 Est.	0	-	0
16		<u>57,070</u>		<u>65,314</u>
17	February, 2025 Est.	0	-	0
18	January, 2025 Act.	60,190	1.62739	97,953
19	January, 2025 Est.	0	-	0
20		<u>60,190</u>		<u>97,953</u>
21	March, 2025 Est.	0	-	0
22	February, 2025 Act.	60,190	1.62739	97,953
23	February, 2025 Est.	0	-	0
24		<u>60,190</u>		<u>97,953</u>
25	April, 2025	0	-	0
26	March, 2025 Act.	60,190	1.62739	97,953
27	March, 2025 Est.	0	-	0
28		<u>60,190</u>		<u>97,953</u>
29	May, 2025	0	-	0
30	April, 2025 Act.	60,190	1.62832	98,009
31	April, 2025 Est.	0	-	0
32		<u>60,190</u>		<u>98,009</u>
33	June, 2025	0	-	0
34	May, 2025 Act.	60,190	1.62832	98,009
35	May, 2025 Est.	0	-	0
36		<u>60,190</u>		<u>98,009</u>
37	July, 2025	0	-	0
38	June, 2025 Act.	60,190	1.62832	98,009
39	June, 2025 Est.	0	-	0
40		<u>60,190</u>		<u>98,009</u>
41	August, 2025	0	-	0
42	July, 2025 Act.	60,700	1.62987	98,933
43	July, 2025 Est.	0	-	0
44		<u>60,700</u>		<u>98,933</u>
45	September, 2025	0	-	0
46	August, 2025 Act.	60,700	1.62987	98,933
47	August, 2025 Est.	0	-	0
48		<u>60,700</u>		<u>98,933</u>
49	TOTAL	<u>705,980</u>		<u>1,039,835</u>

COLUMBIA GAS OF OF PENNSYLVANIA, INC.
DETAIL OF NSS BANKING & BALANCING AND CAPACITY RELEASE REVENUE
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

LINE NO.	DESCRIPTION	NSS-BANKING & BALANCING			NSS-CAPACITY RELEASE		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1)	(2)	(3=1 x 2)	(4)	(5)	(6=4 x 5)
		THERM	\$/THERM	\$	THERM	\$/THERM	\$
1	October, 2024 Est.	30,000	0.00226	68	30,000	0.00093	28
2	September, 2024 Act.	22,280	0.00226	50	22,280	0.00250	56
3	September, 2024 Est.	<u>(23,000)</u>	0.00226	<u>(52)</u>	<u>(23,000)</u>	0.00250	<u>(58)</u>
4		29,280		66	29,280		26
5	November, 2024 Est.	71,000	0.00226	160	71,000	0.00600	426
6	October, 2024 Act.	28,840	0.00226	65	28,840	0.00093	27
7	October, 2024 Est.	<u>(30,000)</u>	0.00226	<u>(68)</u>	<u>(30,000)</u>	0.00093	<u>(28)</u>
8		69,840		158	69,840		425
9	December, 2024 Est.	90,000	0.00226	203	90,000	0.01204	1,084
10	November, 2024 Act.	45,210	0.00226	102	45,210	0.00600	271
11	November, 2024 Est.	<u>(71,000)</u>	0.00226	<u>(160)</u>	<u>(71,000)</u>	0.00600	<u>(426)</u>
12		64,210		145	64,210		929
13	January, 2025 Est.	90,000	0.00226	203	90,000	0.01360	1,224
14	December, 2024 Act.	108,510	0.00226	245	108,510	0.01204	1,306
15	December, 2024 Est.	<u>(90,000)</u>	0.00226	<u>(203)</u>	<u>(90,000)</u>	0.01204	<u>(1,084)</u>
16		108,510		245	108,510		1,447
17	February, 2025 Est.	90,000	0.00226	203	90,000	0.01300	1,170
18	January, 2025 Act.	132,020	0.00226	298	132,020	0.01360	1,795
19	January, 2025 Est.	<u>(90,000)</u>	0.00226	<u>(203)</u>	<u>(90,000)</u>	0.01360	<u>(1,224)</u>
20		132,020		298	132,020		1,741
21	March, 2025 Est.	72,000	0.00226	163	72,000	0.00670	482
22	February, 2025 Act.	119,040	0.00226	269	119,040	0.01300	1,548
23	February, 2025 Est.	<u>(90,000)</u>	0.00226	<u>(203)</u>	<u>(90,000)</u>	0.01300	<u>(1,170)</u>
24		101,040		228	101,040		860
25	April, 2025 Est.	51,000	0.00226	115	51,000	0.00093	47
26	March, 2025 Act.	77,490	0.00226	175	77,490	0.00670	519
27	March, 2025 Est.	<u>(72,000)</u>	0.00226	<u>(163)</u>	<u>(72,000)</u>	0.00670	<u>(482)</u>
28		56,490		127	56,490		84
29	May, 2025 Est.	32,000	0.00226	72	32,000	0.00093	30
30	April, 2025 Act.	64,570	0.00226	146	64,570	0.00093	60
31	April, 2025 Est.	<u>(51,000)</u>	0.00226	<u>(115)</u>	<u>(51,000)</u>	0.00093	<u>(47)</u>
32		45,570		103	45,570		43
33	June, 2025 Est.	17,000	0.00226	38	17,000	0.00093	16
34	May, 2025 Act.	34,150	0.00226	77	34,150	0.00093	32
35	May, 2025 Est.	<u>(32,000)</u>	0.00226	<u>(72)</u>	<u>(32,000)</u>	0.00093	<u>(30)</u>
36		19,150		43	19,150		18
37	July, 2025 Est.	20,000	0.00226	45	20,000	0.00093	19
38	June, 2025 Act.	30,510	0.00226	69	30,510	0.00093	28
39	June, 2025 Est.	<u>(17,000)</u>	0.00226	<u>(38)</u>	<u>(17,000)</u>	0.00093	<u>(16)</u>
40		33,510		76	33,510		32
41	August, 2025 Est.	20,000	0.00226	45	20,000	0.00093	19
42	July, 2025 Act.	25,900	0.00226	59	25,900	0.00093	24
43	July, 2025 Est.	<u>(20,000)</u>	0.00226	<u>(45)</u>	<u>(20,000)</u>	0.00093	<u>(19)</u>
44		25,900		58	25,900		24
45	September, 2025 Est.	0	-	0	0	-	0
46	August, 2025 Act.	0	-	0	0	-	0
47	August, 2025 Est.	<u>0</u>	-	<u>0</u>	<u>0</u>	-	<u>0</u>
48		0		0	0		0
49	TOTAL	<u>685,520</u>		<u>1,548</u>	<u>685,520</u>		<u>5,629</u>

ATTACHMENT A

COLUMBIA GAS OF PENNSYLVANIA, INC.
PENALTY CREDITS/SUPPLIER REFUNDS RECEIVED JULY 2025 - AUGUST 2025
PASSBACK OF NON-RESIDENTIAL PORTION
CALCULATED RATE EFFECTIVE OCTOBER 2025 - SEPTEMBER 2026

Line No.	Refund Type	Date Received	Amount	Non-Residential Allocation 1 /
1	Eastern Gas and Transmission: Penalty Credit Docket No. RP00395000	July 2025	6,503	(1,889) 2_ /
2	Texas Eastern Transmission: Penalty Credit Docket No. RP00395000	August 2025	<u>1,865</u>	<u>(540) 2_ /</u>
3	Total Refunds to Pass Back		8,369	(2,428)
4	SGSS, SGDS (Priority One Only), SCD, LGSS and MLSS Therms			127,911,038
5	Rate per Therm			<u>(0.00002) \$/Therms</u>

1_ / Allocation is based on the PGDC Sales forecast during the periods that refunds were received. See Attachment A Sheet 2 of 3 for Non-Residential Allocation Details.

2_ / Includes applicable interest as shown on Attachment A Sheet 3 of 3.

COLUMBIA GAS OF PENNSYLVANIA, INC.
PENALTY CREDIT/SUPPLIER REFUND PASSBACK
NON-RESIDENTIAL ALLOCATION CALCULATION

<u>Line No.</u>	<u>Period & Type</u>	<u>PGDC Sales</u>	<u>Allocation</u>
		Therm	
	October 2025 - September 2026		
1	Residential	332,224,298	72.2%
2	Commercial & Industrial	127,911,038	27.8%
3	Total October 2025 - September 2026	460,135,336	100.0%

COLUMBIA GAS OF PENNSYLVANIA, INC.
 PENALTY CREDITS/SUPPLIER REFUNDS RECEIVED JULY 2025 - AUGUST 2025
 PASSBACK OF NON-RESIDENTIAL PORTION INTEREST CALCULATION

Line No.	Month	Refund (1) \$	Number of Months (2)	Rate (3) %	Amount of Interest (4 = 1 x 2 x 3) \$	Total (5 = 1 + 4) \$
1	July, 2025	(1,808)	9 / 12	6.00%	(81)	(1,889)
2	August	<u>(519)</u>	8 / 12	6.00%	<u>(21)</u>	<u>(540)</u>
3	TOTAL	<u><u>(2,326)</u></u>			<u><u>(102)</u></u>	<u><u>(2,428)</u></u>