



**VIA ELECTRONIC FILING**

September 30, 2025

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Room B-20, North Office Building  
Harrisburg, Pennsylvania 17120

Re: National Fuel Gas Distribution Corporation Supplement No. 291 to Tariff Gas - Pa.  
P.U.C. No. 9 - Docket No. R-2021-3027406

Dear Secretary Homsher:

Enclosed for filing on behalf of National Fuel Gas Distribution Corporation is the Annual RIDER I OPEB Temporary Surcredit update. This filing includes rate updates based upon annual forecasted volume projections.

Supplement No. 291 has an issue date of September 30, 2025 and an effective date of October 1, 2025. This filing is being electronically filed. No paper copies will be provided.

As shown on the enclosed certificate of service, copies have been served on parties in the manner indicated. Please direct any questions concerning this filing to the undersigned at (716) 857-7747 or Don Koch at (716) 857-7954.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Rebecca Hillery".

Rebecca Hillery  
General Manager  
Rates & Regulatory Affairs

Enclosure

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in the manner indicated, in accordance with the requirements of §1.54 (relating to service by a participant).

VIA E-MAIL

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Dated this 30th day of September 2025.



Rebecca Hillery  
General Manager  
Rates & Regulatory Affairs

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
BUFFALO, NEW YORK**

**RATES, RULES AND REGULATIONS**

**GOVERNING THE FURNISHING**

**OF**

**NATURAL GAS SERVICE**

**IN**

**TERRITORY DESCRIBED HEREIN**

Issued: September 30, 2025

Effective: October 1, 2025

M. D. Colpoys, PRESIDENT  
BUFFALO, NEW YORK

This Supplement includes increases and decreases to existing rates.  
See page 2.

LIST OF CHANGES MADE BY THIS TARIFF

DECREASE:

1. RIDER I for Residential Transportation, Small Volume Industrial Sales, and Large Volume Industrial Transportation Classes decrease.  
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INCREASE:

2. RIDER I for Residential Sales, Small Commercial and Public Authority Sales and Transportation, Large Commercial and Public Authority Sales and Transportation, Small Volume Industrial Transportation, Intermediate Volume Industrial Sales and Transportation, and Large Industrial Service Classes increase.  
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RIDER I OPEB TEMPORARY SURCREDIT

Effective October 1, 2021, a one-time bill credit will be applied and a surcredit will be included in the rates subject to this Rider to provide for the pass back of funds collected previously for Other Post Retirement Benefits ("OPEB") expenses that have been deferred for the benefit of ratepayers as a regulatory liability in accordance with the settlement order in Docket # R-00061493.

\$25,000,000 of the OPEB regulatory liability has been reserved to pass back to customers as a one-time bill credit. The bill credit will be applied to customers' bills for active accounts as of October 1, 2021 and in the following amounts per class:

Residential	\$100
C/PA	\$250
Industrial	\$1,500

An additional \$29,000,000 of the OPEB regulatory liability has been reserved to pass back via a surcredit over 5-years (\$5,800,000 per year). The surcredit will apply as a credit to all customer bills at a set allocation percentage equal to the allocation percentage of the Company's base rate increase in Docket # R-00061493 among the various customer classes, exclusive of STAS and automatic adjustment clause revenues, for bills rendered for intrastate service on and after October 1, 2021. The surcredit will be applied on a per Mcf basis, by service class, as indicated in the table below. The surcredit will continue for a period of 5 years without reconciliation. Interest is not applicable to the OPEB balance. The OPEB Temporary Surcredit will be filed with the Commission by October 1 of each year and will be recalculated annually during the 5-year period.

Service Class	Refund Rate Effective 10/1/25	
<b>Sales &amp; SATC</b>		
Residential (RSS & CAP)	(\$0.21239)	
Small Comm./Public Authority < 250	(\$0.10550)	(I)
Small Comm./Public Authority > 250	(\$0.11762)	(I)
Large Comm./Public Authority	(\$0.09274)	(I)
Small Volume Industrial Service	(\$0.06196)	(D)
Intermediate Vol. Industrial Service	(\$0.13411)	(I)
<b>MMT &amp; DMT</b>		
Residential	(\$0.10726)	(D)
Small Comm./Public Authority < 250	(\$0.07788)	(I)
Small Comm./Public Authority > 250	(\$0.10683)	(I)
Large Comm./Public Authority	(\$0.11836)	(I)
Small Volume Industrial Service	(\$0.02116)	(I)
Intermediate Vol. Industrial Service	(\$0.06070)	(I)
Large Volume Industrial Service	(\$0.07097)	(D)
Large Industrial Service	(\$0.01377)	(I)

REDLINE  
VERSION

NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. 291 to  
Gas - Pa. P.U.C. No. 9  
Seventh Revised Page No. 171  
Canceling Sixth Revised Page No. 171

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Intermediate Vol. Industrial Service	(\$0.06070)
Large Volume Industrial Service	(\$0.07097)
Large Industrial Service	(\$0.01377)

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Issued: September 30, 2025

Effective: October 1, 2025

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National Fuel Gas Distribution Corporation  
 Pennsylvania Division  
 OPEB Rider Rate Calculation

Total OPEB Liability to passback	\$ 54,000,000
One time bill credit (estimated)	\$ 25,000,000
Remaining liability to passback	<u>\$ 29,000,000</u>
Amortization period (years)	5
Annual amount to passback	<u>\$ 5,837,500</u>

<u>Service Class</u>	(1) <u>Settlement Allocation Factor</u>	(2) <u>Allocation of Revenue Excess</u>	(3) <u>Normalized Volumes (Mcf)</u>	(4) = (2) / (3) <u>Surcredit Rate (\$/Mcf)</u>
RESIDENTIAL			17,129,225	
CAP			704,885	
RESIDENTIAL SATC			<u>1,644,787</u>	
	70.9%	\$ 4,137,176	<u>19,478,897</u>	\$ 0.21239
SMALL CPA LE 250			984,009	
SMALL CPA LE 250 SATC			<u>83,837</u>	
	1.9%	\$ 112,658	<u>1,067,846</u>	\$ 0.10550
SMALL CPA GT 250			1,352,243	
SMALL CPA GT 250 SATC			<u>140,930</u>	
	3.0%	\$ 175,622	<u>1,493,173</u>	\$ 0.11762
LARGE CPA			863,597	
LARGE CPA SATC			<u>80,192</u>	
	1.5%	\$ 87,531	<u>943,789</u>	\$ 0.09274
SVIS			61,867	
SVIS SATC			<u>5,138</u>	
	0.1%	\$ 4,152	<u>67,005</u>	\$ 0.06196
IVIS			179,459	
IVIS SATC			<u>5,910</u>	
	0.4%	\$ 24,859	<u>185,368</u>	\$ 0.13411
RESIDENTIAL TRANS	0.2%	\$ 12,824	119,563	\$ 0.10726
SMALL CPA LE 250 TRANS	0.2%	\$ 14,342	184,138	\$ 0.07788
SMALL CPA GT 250 TRANS	1.4%	\$ 84,378	789,868	\$ 0.10683
LARGE CPA TRANS	11.3%	\$ 662,469	5,597,001	\$ 0.11836
SVIS TRANS	0.0%	\$ 848	40,088	\$ 0.02116
IVIS TRANS	3.3%	\$ 195,141	3,214,850	\$ 0.06070
LVIS TRANS	2.7%	\$ 160,000	2,254,632	\$ 0.07097
LIS TRANS	2.8%	\$ 165,500	12,016,540	\$ 0.01377
TOTAL	<u>100.0%</u>	<u>\$ 5,837,500</u>	<u>47,452,757</u>	