

BOROUGH OF SCHUYLKILL HAVEN
 Inside Fuel Adjustment

Month of: SEPTEMBER'25

GENERATION

8,000.00 X \$0.00
 1128.91 x \$0.00

4797525 X \$0.00

Ancil Serv credit

0.00 X \$0.564030 0.00

ANCILLARY

0.00 X \$0.0001 0.00

0 X \$0.0004 0.00

0.00 X \$0.00042292 0.00

0.00 X 1.000000

x \$0.000061800 0.00

0.00 X \$0.0002975

0.00

 744.00

0.00000 X \$0.00190000 0.00

0.00000 X \$0.00066109 0.00

0.00 X \$0.00049478 0.00

0.00 X \$0.0000618 0.00

0.00 X \$0.00023405 0.00

0.00 X \$0.00003810 0.00

total transmission & ancillary

w/state gross component of 1.042 0.00

OTHER ADJUSTMENTS:

NYPA RELATED ANCILLARY REFUND 0.00

 \$0.00

 \$0.00

Amp Ohio \$293,342.24

Alleghney \$5,165.67

 \$298,507.91

BOROUGH OF SCHUYLKILL HAVEN

Purchased Power Cost Adjustment

FOR THE MONTH OF: SEPTEMBER'25 BILLING OUTSIDE CUSTOMERS

$$A = (C/S - B) \times 1/(1-T)$$

<u>\$298,507.91</u>			
3,960,966	- .04465		X 1/(1-.044)

0.07536	-	0.04465	X 1/.956
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0.03071	>	1.0460250	
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0.03213

<u>-0.00254</u>	ACA 2024 BILLINGS		
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0.02958

Amp Ohio	\$293,342.24
Alleghney	<u>\$5,165.67</u>
	\$298,507.91

ELECTRIC BILLING SALES

DATE August 29, 2025

CLASS	KWH	SALES	BILLS	SALES TAX
1 - Res (in)	2,086,725	\$331,243.36	2556	
2 - Res (out)	80,684	\$7,689.35	120	
3 - Com (in)	595,274	\$105,516.67	316	\$4,486.04
4 - Com (out)	3,356	\$357.00	4	\$7.13
5 - Ind (in)	812,265	\$99,569.74	12	\$2,143.35
6 - Ind (out)	8,445	\$792.25	1	\$4.27
7 - Public (in)	374,216	\$47,320.96	20	
	<u>3,960,966</u>	<u>\$592,489.33</u>	<u>3,029</u>	<u>\$6,640.79</u>

ENERGY ADJ INSIDE 0

ENERGY ADJ OUTSIDE \$3,793.01
 *included in sales totals above

TOTAL ELECTRIC SALES \$592,489.33

TOTAL REFUSE SALES \$63,224.00

NO CHARGE ELEC CONSUMPTION 6,129 KWH

DELIVERED ON SOLAR METER 1201 KWH
 SOLAR USAGE AMOUNT RECEIVED 421 KWH

*Note:

STREET LIGHTS USAGE 9231.8



AMERICAN MUNICIPAL POWER, INC.
 1111 Schrock Rd, Suite 100
 COLUMBUS, OHIO 43229
 PHONE: (614) 540-1111
 FAX: (614) 540-1078

INVOICE NUMBER: 1012806
 INVOICE DATE: 12-SEP-25
 DUE DATE: 29-SEP-25
 TOTAL AMOUNT DUE: \$293,342.24
 CUSTOMER NUMBER 10999
 CUSTOMER P.O. #:

Borough of Schuylkill Haven
 333 Center Ave
 Schuylkill Haven, PA 17972

MAKE CHECK PAYABLE TO AMP.
 DIRECT INVOICE QUESTIONS TO
 ENERGYSETTLEMENTS@AMPPARTNERS.ORG

Borough of Schuylkill Haven Power Billing – August, 2025

Municipal Peak: 7,988 kW
 Total Metered Energy: 3,733,377 kWh

Total Power Charges:	\$129,505.52
Total Transmission/Capacity/Ancillary Services:	\$158,340.10
Total Other Charges:	\$5,496.62
Total Miscellaneous Charges:	\$0.00

TOTAL CHARGES \$293,342.24

*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

Wire or ACH Transfer Information:

Huntington National Bank
 Columbus, Ohio
 Account No. 0189-2204055
 ABA: 044000024

Mailing Address:

AMP Inc.
 Department L614
 Columbus, OH 43260

DETAIL INFORMATION OF POWER CHARGES August, 2025
Borough of Schuylkill Haven

FOR THE MONTH OF:	August, 2025	Total Metered Load kWh:	3,733,377
		Transmission Losses kWh:	3,728
		Distribution Losses kWh:	0
		Total Energy Req. kWh:	3,737,105
Time of Pool Peak:	08/12/2025 @ H.E. 17:00	Coincident Peak kW:	7,931
Time of Municipal Peak:	08/12/2025 @ H.E. 16:00	Municipal Peak kW:	7,988
Transmission Peak:	07/16/2024 16:00	Transmission Peak kW:	9,032
		PJM Capacity Requirement kW:	8,293

Borough of Schuylkill Haven Resources

RTO Peaking Project - @ PPL			
Demand Charge:	\$2.873043 kW	1,193 kW =	\$3,427.54
Transmission Credit:	-\$6.925616 kW	1,193 kW =	-\$8,262.26
Capacity Credit:	-\$7.243579 kW	1,193 kW =	-\$8,641.59
Debt Service	\$9.958818 kW	1,193 kW =	\$11,880.87
Board Approved Rate Levelization			\$1,595.44
Fixed Revenue Adder	\$2.000000 kW	1,193 kW =	\$2,386.00
RTO Peaking Project Fuel Costs	\$0.361240 kWh	1,646 kWh =	\$594.67
Real Time Market Activity from RTO	\$0.046319 kWh	-1,646 kWh =	-\$76.25
Peaking Operations			
Previous Month Variable adjustment		-1,646 kWh =	
Subtotal			\$2,904.42
PA Peaking Project - @ PPL			
Demand Charge:	\$2.267332 kW	1,222 kW =	\$2,770.68
Transmission Credit:	-\$8.449247 kW	1,222 kW =	-\$10,324.98
Capacity Credit:	-\$7.501915 kW	1,222 kW =	-\$9,167.34
Debt Service	\$10.513781 kW	1,222 kW =	\$12,847.84
Board Approved Rate Levelization			\$3,873.80
Fixed Revenue Adder		1,222 kW =	
PA Peaking Fuel Costs	\$0.314578 kWh	4 kWh =	\$1.23
Real Time Market Activity from PA Peaking	-\$18.969309 kWh	-4 kWh =	\$74.17
Operations			
Subtotal			\$75.40
Nextera Remaining Requirements (19-32) (Schuylkill Haven) - Sched @ PPL			
Energy Charge:	\$0.036510 kWh	3,426,556 kWh =	\$125,103.56
Subtotal			\$125,103.56
NYPA - Manual @ NYISO			
Demand Charge:		427 kW =	
Energy Charge:		214,421 kWh =	
Net Congestion, Losses, FTR:			-\$2,223.32
Capacity Credit:	-\$8.230000 kW	427 kW =	-\$3,514.21
Subtotal			-\$5,737.53
EPPG Pool Power			
On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.073862 kWh	97,129 kWh =	\$7,174.09
Off Peak Energy Charge:	\$0.040398 kWh	2,433 kWh =	\$98.29
Sale of Excess Non-Pool Resources to Pool	\$0.032822 kWh	-3,434 kWh =	-\$112.71
Subtotal			\$7,159.67
Transmission/Capacity/Ancillary Services:			
Demand Charge:	\$9.542800 kW	9,032 kW =	\$86,190.57
PJM Ancillary Services Charges:	\$0.001365 kWh	3,737,105 kWh =	\$5,099.70
RPM (Capacity) Charges:	\$8.085502 kW	8,293 kW =	\$67,049.83
Subtotal			\$158,340.10
OTHER CHARGES:			
Dispatch Center Charges:	\$0.000703 kWh	3,733,377 kWh =	\$2,624.69
Service Fee A,	\$0.000229 kWh	3,610,393 kWh =	\$826.78
Service Fee B,	\$0.000580 kWh	3,526,118 kWh =	\$2,045.15
Subtotal			\$5,496.62

DETAIL INFORMATION OF POWER CHARGES August, 2025
Borough of Schuylkill Haven

Total Demand Charges	-\$8,983.45
Total Energy Charges	\$138,488.97
Total Transmission/Capacity/Ancillary Services	\$158,340.10
Total Other Charges	\$5,496.62
Total Miscellaneous Charges	\$0.00
GRAND TOTAL POWER INVOICE	\$293,342.24



Allegheny Electric Cooperative, Inc.
PO Box 1266
Harrisburg, PA 17108
Telephone # 717-233-5704

Invoice

INVOICE DATE: 09/05/25

Page: 1

SOLD

TO: Schuylkill Haven Borough
Ashley Bieski, Borough Treasurer
333 Center Avenue
Schuylkill Haven, PA 17972

CUSTOMER I.D.: SCH100
MONTH ENDING: 08/31/25
DUE DATE: 10/05/25
TERMS: Net 30 days

ITEM/DESCRIPTION	AMOUNTS
Monthly Electric Sales	\$5,165.67
August 2025	
NET DUE	\$5,165.67

Allegheny Electric Cooperative, Inc.

212 Locust St. P.O. Box 1266
Harrisburg, PA 17108-1266

September 5, 2025

SCHUYKILL HAVEN BOROUGH
333 CENTER AVENUE
SCHUYLKILL HAVEN, PA 17972

ATTN: ASHLEY BIESKI, BOROUGH TREASURER

August 2025

TOTAL NIAGARA PROJECT	=	\$4,980.23
TOTAL ST. LAWRENCE PROJECT	=	\$185.44
TOTAL PAYMENT DUE	=	\$5,165.67

For firm and peaking power and associated energy provided under Allegheny Service Tariffs AEC-1 and AEC-2. Bills for service shall be paid for at the offices of Allegheny in Harrisburg, on or before (1) the last business day of the month (if payment is by wire transfer) or, (2) two days prior to the last business day of the month (if payment is by check). If you have any questions regarding this bill, please contact Erica Eshelman at (717) 901-4517.

Allegheny Electric Cooperative, Inc.

212 Locust St. P.O. Box 1266

Harrisburg, PA 17108-1266

September 5, 2025

SCHUYLKILL HAVEN BOROUGH

333 CENTER AVENUE

SCHUYLKILL HAVEN, PA 17972

ATTN: ASHLEY BIESKI, BOROUGH TREASURER

August 2025

	TOTAL	TOTAL
	KWH	KW
QUANTITIES AT NIAGARA	204,533	412.0
NY losses @ 0.00%		
QUANTITIES AT STATE LINE/DELIVERY	204,533	412.0

NIAGARA CHARGES

MONTHLY CUSTOMER CHARGE		=	\$180.00
BILLING KWH	204,533 @	\$0.00492 =	\$1,006.30
BILLING KW	412.0 @	\$4.07 =	\$1,676.84
SERVICE INTERRUPTION CREDIT		=	<u>\$0.00</u>
NET NIAGARA CHARGES			\$2,863.14

NY TRANSMISSION AND WHEELING - June 2025

NYPA TSC CHARGE		=	\$116.36
IOU TSC CHARGE		=	\$853.71
NYISO CHARGE		=	<u>\$1,105.30</u>
NET NY TRANSMISSION AND WHEELING CHARGE			\$2,075.37

REPLACEMENT ENERGY - January 2025

ACTUAL COST	161 @	\$0.26405 =	\$42.51
LESS PREVIOUSLY INVOICED AMOUNT	161 @	(\$0.00492) =	<u>(\$0.79)</u>
NET REPLACEMENT ENERGY CHARGE			\$41.72

OTHER ADJUSTMENTS

		=	<u>\$0.00</u>
TOTAL NIAGARA PROJECT			<u>\$4,980.23</u>

Allegheny Electric Cooperative, Inc.

212 Locust St. P.O. Box 1266

Harrisburg, PA 17108-1266

September 5, 2025

SCHUYLKILL HAVEN BOROUGH
 333 CENTER AVENUE
 SCHUYLKILL HAVEN, PA 17972

ATTN: ASHLEY BIESKI, BOROUGH TREASURER

August 2025

	TOTAL	TOTAL
	KWH	KW
QUANTITIES AT ST. LAWRENCE	9,931	12.5
NY losses @ 0.00%		
QUANTITIES AT STATE LINE/DELIVERY	9,931	12.5

ST LAWRENCE CHARGES

BILLING KWH	9,931 @	\$0.00492 =	\$48.86
BILLING KW	12.5 @	\$4.07 =	\$50.88
SERVICE INTERRUPTION CREDIT		=	\$0.00
NET ST LAWRENCE CHARGES			<u>\$99.74</u>

NY TRANSMISSION AND WHEELING - June 2025

NYP&A TSC CHARGE		=	\$4.72
IOU TSC CHARGE		=	\$39.50
NYISO CHARGE		=	\$41.48
NET NY TRANSMISSION AND WHEELING CHARGE			<u>\$85.70</u>

REPLACEMENT ENERGY

ACTUAL COST	0 @	\$0.00000 =	\$0.00
LESS PREVIOUSLY INVOICED AMOUNT	0 @	(\$0.00492) =	\$0.00
NET REPLACEMENT ENERGY CHARGE			<u>\$0.00</u>

OTHER ADJUSTMENTS

		=	<u>\$0.00</u>
TOTAL ST. LAWRENCE PROJECT			<u>\$185.44</u>