



375 North Shore Drive  
Pittsburgh, Pennsylvania 15212

[www.peoples-gas.com](http://www.peoples-gas.com)

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September 30, 2025

Mr. Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2<sup>nd</sup> Floor North  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: Docket No. R-2025-3053184**  
**Peoples Natural Gas Company LLC**  
**Supplement No. 17 to Tariff Gas – PA PUC No. 48 and**  
**Supplement No. 3 to Tariff Gas – PA PUC No. S-4**  
**1307(f)-2025 Annual Compliance Filing and Quarterly Recalculation and Reconciliation of**  
**Purchased Gas Cost Rates; Rider USR Recalculation; and**  
**Annual Supplier Choice Rider Recalculation and Reconciliation**

Dear Secretary Homsher:

Please accept the following materials for filing with the Commission on behalf of Peoples Natural Gas Company LLC ("Peoples Natural Gas"):

1. Supplement No. 3 to Peoples Natural Gas Tariff Gas – PA PUC No. S-4 which has an effective date of October 1, 2025;
2. Supplement No. 17 to Peoples Natural Gas Tariff Gas – PA PUC No. 48 which has an effective date of October 1, 2025;
3. Schedules that support the rates contained in Supplement No. 17.

We are filing Supplement No. 3 and Supplement No. 17 in compliance with the Commission's order entered on August 14, 2025, in Docket No. R-2025-3053184.

Supplement No. 3 will accomplish the following:

- 1) Implement the terms of the settlement agreement approved by the Commission in Peoples Natural's annual 1307(f) proceeding in Docket No. R-2025-3053184.



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Supplement No. 17 will accomplish the following:

- 1) Implement the terms of the settlement agreement approved by the Commission in Peoples Natural's annual 1307(f) proceeding in Docket No. R-2025-3053184
- 2) Implement Peoples Natural Gas' quarterly recalculation and reconciliation of natural gas costs for the period of June 1, 2025 through August 31, 2025;
- 3) Update the Rider USR – Universal Service Program charge;
- 4) Update Rider MFC – Merchant Function Charge, and;
- 5) Update and reconcile Rider Supplier Choice in accordance with our tariff.

Copies of this filing have been served in accordance with the attached Certificate of Service. Thank you for your attention to this matter.

Respectfully submitted,

  
\_\_\_\_\_  
Carol Scanlon

Enclosure

cc: Certificate of Service

**PEOPLES NATURAL GAS COMPANY LLC**

**RATES AND RULES  
GOVERNING THE  
FURNISHING OF  
NATURAL GAS SERVICE  
TO RETAIL  
GAS CUSTOMERS**

**ISSUED: September 30, 2025**

**EFFECTIVE: October 1, 2025**

**BY: Michael Huwar  
President  
375 North Shore Drive  
Pittsburgh, PA 15212**

**NOTICE**

1307F Quarterly Gas Cost

This tariff makes changes to existing rates.  
(See page 2)

**LIST OF CHANGES**

|                                                     | <b><u>Current</u></b> | <b><u>Proposed</u></b> | <b><u>Increase/<br/>(Decrease)</u></b> |
|-----------------------------------------------------|-----------------------|------------------------|----------------------------------------|
| <b><u>Rate GS-SB</u></b>                            |                       |                        |                                        |
| Rate RS, SGS, MGS, LGS                              | \$1.2445              | \$1.8531               | \$0.6086                               |
| <b><u>Rider PGC</u></b>                             |                       |                        |                                        |
| <b><u>Rate RS, SGS, MGS, LGS, NGPV</u></b>          |                       |                        |                                        |
| Capacity Charge                                     | \$1.2445              | \$1.8531               | \$0.6086                               |
| Gas Cost Adjustment Charge                          | (\$0.0362)            | \$0.3462               | \$0.3824                               |
| Natural Gas Supply Charge                           | \$2.8829              | \$3.0831               | \$0.2002                               |
| <b><u>Rider MFC – Merchant Function Charge</u></b>  |                       |                        |                                        |
| RS                                                  | \$0.0900              | \$0.1162               | \$0.0262                               |
| SGS, MGS, LGS                                       | \$0.0136              | \$0.0175               | \$0.0039                               |
| RS-T                                                | \$0.0274              | \$0.0408               | \$0.0134                               |
| <b><u>Balancing Charges</u></b>                     |                       |                        |                                        |
| SGS, MGS                                            | \$0.4199              | \$0.8300               | \$0.4101                               |
| LGS                                                 | \$0.1048              | \$0.1740               | \$0.0692                               |
| <b><u>Rider USP - Universal Service Program</u></b> |                       |                        |                                        |
|                                                     | \$0.8567              | \$1.0414               | \$0.1847                               |
| <b><u>Rider Supplier Choice</u></b>                 |                       |                        |                                        |
|                                                     | \$0.0080              | \$0.0036               | \$(0.0044)                             |
| <b><u>Retainage Charges</u></b>                     |                       |                        |                                        |
|                                                     | 5.8%                  | 6.5%                   | 0.7%                                   |

**OTHER CHANGES**

| <b>Page</b> | <b>Page Description</b>     | <b>Revision Description</b>                           |
|-------------|-----------------------------|-------------------------------------------------------|
| 5           | Table of Contents           | Removed AVC language                                  |
| 33          | Rules and Regulations       | Removed AVC language                                  |
| 58          | Rate GS-T                   | Removed AVC language                                  |
| 62          | Rate MLS – Mainline Service | Retainage language added                              |
| 68/69       | Rider Purchased Gas Costs   | Removed AVC language. Added Supplier Refund Language. |
| 70/71       | Rider AVC Capacity Charge   | Removed pages                                         |
| 82          | DSIC                        | Removed AVC language.                                 |

|                                     | Rider Purchased Gas Costs |            |                  | Base Rate<br>Charges<br>(4) | Rider<br>STAS<br>(5) | Rider<br>MFC<br>(6) | Rider Supplier<br>Choice<br>(7) | Rider<br>USR<br>(8) | Rider<br>GPC<br>(9) | Rider<br>DSIC Charge<br>(10) | Rider<br>TRS<br>(11) | Peoples Natural Gas                         |
|-------------------------------------|---------------------------|------------|------------------|-----------------------------|----------------------|---------------------|---------------------------------|---------------------|---------------------|------------------------------|----------------------|---------------------------------------------|
|                                     | Capacity<br>(1)           | GCA<br>(2) | Commodity<br>(3) |                             |                      |                     |                                 |                     |                     |                              |                      | Customers<br>Total Rate<br>(12=SUM 1 to 11) |
|                                     |                           |            |                  |                             |                      |                     |                                 |                     |                     |                              |                      |                                             |
| <b>Residential Sales</b>            |                           |            |                  |                             |                      |                     |                                 |                     |                     |                              |                      |                                             |
| Customer Charge                     |                           |            |                  | \$ 16.80                    | 0.07%                |                     | \$ 0.0036                       |                     |                     | \$ 0.1394                    | \$ (0.1033)          | \$ 16.8398                                  |
| Capacity                            | \$ 1.8531                 |            |                  |                             |                      | \$ 0.0408           |                                 |                     |                     |                              |                      | \$ 1.8939                                   |
| Price to Compare - PTC              |                           | \$ 0.3462  | \$ 3.0831        |                             |                      | \$ 0.0754           |                                 | \$ 0.0865           |                     |                              |                      | \$ 3.5912                                   |
| Delivery Charge                     |                           |            |                  | \$ 5.3537                   |                      |                     | \$ 1.0414                       |                     | \$ 0.0548           | \$ (0.0329)                  |                      | \$ 6.4170                                   |
| State Tax Surcharge                 |                           |            |                  |                             | \$ 0.0037            |                     |                                 |                     |                     |                              |                      | \$ 0.0037                                   |
| Total per MCF                       |                           |            |                  |                             |                      | \$ 0.1162           |                                 |                     |                     |                              |                      | \$ 11.9058                                  |
| <b>Small General Service (SGS)</b>  |                           |            |                  |                             |                      |                     |                                 |                     |                     |                              |                      |                                             |
| Customer Charge                     |                           |            |                  |                             |                      |                     |                                 |                     |                     |                              |                      |                                             |
| 0 to 499 MCF/Yr                     |                           |            |                  | \$ 22.00                    |                      | \$ 0.0036           |                                 |                     | \$ 0.1826           | \$ (0.1352)                  |                      | \$ 22.0510                                  |
| 500 to 999 MCF/Yr                   |                           |            |                  | \$ 44.00                    |                      | \$ 0.0036           |                                 |                     | \$ 0.3652           | \$ (0.2704)                  |                      | \$ 44.0984                                  |
| 1/ Capacity                         | \$ 0.8300                 |            |                  |                             |                      |                     |                                 |                     |                     |                              |                      | \$ 0.8300                                   |
| Price to Compare - PTC              | \$ 1.0231                 | \$ 0.3462  | \$ 3.0831        |                             |                      | \$ 0.0175           |                                 | \$ 0.0865           |                     |                              |                      | \$ 4.5564                                   |
| Delivery Charge                     |                           |            |                  | \$ 3.9844                   |                      |                     |                                 |                     | \$ 0.0339           | \$ (0.0245)                  |                      | \$ 3.9938                                   |
| State Tax Surcharge                 |                           |            |                  |                             | \$ 0.0028            |                     |                                 |                     |                     |                              |                      | \$ 0.0028                                   |
| Total per MCF                       | \$ 1.8531                 |            |                  |                             |                      |                     |                                 |                     |                     |                              |                      | \$ 9.3830                                   |
| <b>Medium General Service (MGS)</b> |                           |            |                  |                             |                      |                     |                                 |                     |                     |                              |                      |                                             |
| Customer Charge                     |                           |            |                  |                             |                      |                     |                                 |                     |                     |                              |                      |                                             |
| 1,000 to 2,499 MCF/Yr               |                           |            |                  | \$ 101.00                   |                      |                     |                                 |                     | \$ 0.8383           | \$ (0.6207)                  |                      | \$ 101.2176                                 |
| 2,500 to 24,999 MCF/Yr              |                           |            |                  | \$ 145.00                   |                      |                     |                                 |                     | \$ 1.2035           | \$ (0.8912)                  |                      | \$ 145.3123                                 |
| 1/ Capacity                         | \$ 0.8300                 |            |                  |                             |                      |                     |                                 |                     |                     |                              |                      | \$ 0.8300                                   |
| Price to Compare - PTC              | \$ 1.0231                 | \$ 0.3462  | \$ 3.0831        |                             |                      | \$ 0.0175           |                                 | \$ 0.0865           |                     |                              |                      | \$ 4.5564                                   |
| Delivery Charge                     |                           |            |                  | \$ 3.6941                   |                      |                     |                                 |                     | \$ 0.0315           | \$ (0.0227)                  |                      | \$ 3.7029                                   |
| State Tax Surcharge                 |                           |            |                  |                             | \$ 0.0026            |                     |                                 |                     |                     |                              |                      | \$ 0.0026                                   |
| Total per MCF                       | \$ 1.8531                 |            |                  |                             |                      |                     |                                 |                     |                     |                              |                      | \$ 9.0919                                   |
| <b>Large General Service (LGS)</b>  |                           |            |                  |                             |                      |                     |                                 |                     |                     |                              |                      |                                             |
| Customer Charge                     |                           |            |                  |                             |                      |                     |                                 |                     |                     |                              |                      |                                             |
| 25,000 to 49,999 MCF/Yr             |                           |            |                  | \$ 940.00                   |                      |                     |                                 |                     | \$ 7.8020           | \$ (5.7772)                  |                      | \$ 942.0248                                 |
| 50,000 to 99,999 MCF/Yr             |                           |            |                  | \$ 1,465.00                 |                      |                     |                                 |                     | \$ 12.1595          | \$ (9.0039)                  |                      | \$ 1,468.1556                               |
| 100,000 to 199,999 MCF/Yr           |                           |            |                  | \$ 2,130.00                 |                      |                     |                                 |                     | \$ 17.6790          | \$ (13.0910)                 |                      | \$ 2,134.5880                               |
| Over 200,000 MCF/Yr                 |                           |            |                  | \$ 5,630.00                 |                      |                     |                                 |                     | \$ 46.7290          | \$ (34.6020)                 |                      | \$ 5,642.1270                               |
| 1/ Capacity                         | \$ 0.1740                 |            |                  |                             |                      |                     |                                 |                     |                     |                              |                      | \$ 0.1740                                   |
| Price to Compare - PTC              | \$ 1.6791                 | \$ 0.3462  | \$ 3.0831        |                             |                      | \$ 0.0175           |                                 | \$ 0.0865           |                     |                              |                      | \$ 5.2124                                   |
| Delivery Charge                     |                           |            |                  |                             |                      |                     |                                 |                     |                     |                              |                      |                                             |
| 25,000 - 49,999 MCF/Yr              |                           |            |                  | \$ 2.6360                   | \$ 0.0018            |                     |                                 |                     | \$ 0.0227           | \$ (0.0162)                  |                      | \$ 2.6444                                   |
| 50,000 - 99,999 MCF/Yr              |                           |            |                  | \$ 2.5519                   | \$ 0.0018            |                     |                                 |                     | \$ 0.0220           | \$ (0.0157)                  |                      | \$ 2.5600                                   |
| 100,000 - 199,999 MCF/Yr            |                           |            |                  | \$ 2.4335                   | \$ 0.0017            |                     |                                 |                     | \$ 0.0211           | \$ (0.0150)                  |                      | \$ 2.4413                                   |
| 200,000 to 749,999 MCF/Yr           |                           |            |                  | \$ 2.1937                   | \$ 0.0015            |                     |                                 |                     | \$ 0.0191           | \$ (0.0135)                  |                      | \$ 2.2008                                   |
| 750,000 to 1,999,999 MCF/Yr         |                           |            |                  | \$ 1.9097                   | \$ 0.0013            |                     |                                 |                     | \$ 0.0167           | \$ (0.0117)                  |                      | \$ 1.9160                                   |
| Over 2,000,000 MCF/Yr               |                           |            |                  | \$ 1.4431                   | \$ 0.0010            |                     |                                 |                     | \$ 0.0128           | \$ (0.0089)                  |                      | \$ 1.4481                                   |
| 2/ Total per MCF                    | \$ 1.8531                 |            |                  |                             |                      |                     |                                 |                     |                     |                              |                      | \$ 8.0308                                   |
| <b>Mainline Service (MLS)</b>       |                           |            |                  |                             |                      |                     |                                 |                     |                     |                              |                      |                                             |
| Customer Charge                     |                           |            |                  |                             |                      |                     |                                 |                     |                     |                              |                      |                                             |
| Over 500,000 MCF/Yr                 |                           |            |                  | \$ 5,630.00                 |                      |                     |                                 |                     |                     | \$ (34.6020)                 |                      | \$ 5,595.3980                               |
| 1/ Capacity                         | \$ 0.1740                 |            |                  |                             |                      |                     |                                 |                     |                     |                              |                      | \$ 0.1740                                   |
| Price to Compare - PTC              | \$ 1.6791                 | \$ 0.3462  | \$ 3.0831        |                             |                      | \$ 0.0175           |                                 | \$ 0.0865           |                     |                              |                      | \$ 5.2124                                   |
| Delivery Charge                     |                           |            |                  |                             |                      |                     |                                 |                     |                     |                              |                      |                                             |
| PNG transmission line               |                           |            |                  | \$ 0.7430                   | \$ 0.0005            |                     |                                 |                     |                     | \$ (0.0046)                  |                      | \$ 0.7390                                   |
| Interstate pipeline                 |                           |            |                  | \$ 0.4422                   | \$ 0.0003            |                     |                                 |                     |                     | \$ (0.0027)                  |                      | \$ 0.4398                                   |
| Total per MCF                       |                           |            |                  |                             |                      |                     |                                 |                     |                     |                              |                      | \$ 6.1254                                   |

1/ The Price-to-Compare format as shown is applicable to a Non-Priority One customer; the Price-to-Compare Charge for a Priority One customer would not include the Capacity Charge. See the Residential - Sales section above as an example of Priority One.  
 2/ The Total per MCF displayed for Retail LGS is representative of the 25,000 - 49,999 MCF/Yr delivery charge tier only.  
 3/ In addition to the above listed rates the Weather Normalization Adjustment applies during October through May billing months.  
 4/ The above rates are for non-transitional customers. For transitional customer rates, refer to the corresponding rate schedule found in the Company's retail tariff.

|                                   | Base Rate<br>Charges<br>(1) | Rider<br>STAS<br>(2) | Rider<br>MFC<br>(3) | Rider<br>USR<br>(4) | Gas Costs<br>Capacity<br>(5) | Balancing<br>Charge<br>(6) | Rider Supplier<br>Choice<br>(7) | Rider<br>DSIC Charge<br>(8) | Rider<br>TRS<br>(9) | Customers<br>Total Rate<br>(10=SUM 1 to 9) |
|-----------------------------------|-----------------------------|----------------------|---------------------|---------------------|------------------------------|----------------------------|---------------------------------|-----------------------------|---------------------|--------------------------------------------|
| <b>Rate GS-T Residential</b>      |                             |                      |                     |                     |                              |                            |                                 |                             |                     |                                            |
| Customer Charge                   | \$ 16.8000                  | 0.07%                |                     |                     |                              |                            | \$ 0.0036                       | \$ 0.1394                   | \$ (0.1033)         | \$ 16.8398                                 |
| Capacity                          |                             |                      | \$ 0.0408           |                     | \$ 1.8531                    |                            |                                 |                             |                     | \$ 1.8939                                  |
| Delivery Charge                   | \$ 5.3537                   |                      |                     | \$ 1.0414           |                              |                            | \$ 0.0534                       | \$ (0.0329)                 |                     | \$ 6.4156                                  |
| State Tax Surcharge               |                             | \$ 0.0037            |                     |                     |                              |                            |                                 |                             |                     | \$ 0.0037                                  |
| Total per MCF                     |                             |                      |                     |                     |                              |                            |                                 |                             |                     | \$ 8.3132                                  |
| <b>Rate GS-Transportation SGS</b> |                             |                      |                     |                     |                              |                            |                                 |                             |                     |                                            |
| Customer Charge                   |                             |                      |                     |                     |                              |                            |                                 |                             |                     |                                            |
| 0 to 499 MCF/Yr                   | \$ 22.0000                  |                      |                     |                     |                              |                            | \$ 0.0036                       | \$ 0.1826                   | \$ (0.1352)         | \$ 22.0510                                 |
| 500 to 999 MCF/Yr                 | \$ 44.0000                  |                      |                     |                     |                              |                            | \$ 0.0036                       | \$ 0.3652                   | \$ (0.2704)         | \$ 44.0984                                 |
| 1/ Capacity/BB&A                  |                             |                      |                     |                     |                              | \$ 0.8300                  |                                 |                             |                     | \$ 0.8300                                  |
| Delivery Charge                   | \$ 3.9844                   |                      |                     |                     |                              |                            | \$ 0.0331                       | \$ (0.0245)                 |                     | \$ 3.9930                                  |
| State Tax Surcharge               |                             | \$ 0.0028            |                     |                     |                              |                            |                                 |                             |                     | \$ 0.0028                                  |
| Total per MCF                     |                             |                      |                     |                     |                              |                            |                                 |                             |                     | \$ 4.8258                                  |
| <b>Rate GS-Transportation MGS</b> |                             |                      |                     |                     |                              |                            |                                 |                             |                     |                                            |
| Customer Charge                   |                             |                      |                     |                     |                              |                            |                                 |                             |                     |                                            |
| 1,000 to 2,499 MCF/Yr             | \$ 101.0000                 |                      |                     |                     |                              |                            | \$ 0.8383                       | \$ (0.6207)                 |                     | \$ 101.2176                                |
| 2,500 to 24,999 MCF/Yr            | \$ 145.0000                 |                      |                     |                     |                              |                            | \$ 1.2035                       | \$ (0.8912)                 |                     | \$ 145.3123                                |
| 1/ Capacity/BB&A                  |                             |                      |                     |                     |                              | \$ 0.8300                  |                                 |                             |                     | \$ 0.8300                                  |
| Delivery Charge                   | \$ 3.6941                   |                      |                     |                     |                              |                            | \$ 0.0307                       | \$ (0.0227)                 |                     | \$ 3.7021                                  |
| State Tax Surcharge               |                             | \$ 0.0026            |                     |                     |                              |                            |                                 |                             |                     | \$ 0.0026                                  |
| Total per MCF                     |                             |                      |                     |                     |                              |                            |                                 |                             |                     | \$ 4.5346                                  |
| <b>Rate GS-Transportation LGS</b> |                             |                      |                     |                     |                              |                            |                                 |                             |                     |                                            |
| Customer Charge                   |                             |                      |                     |                     |                              |                            |                                 |                             |                     |                                            |
| 25,000 to 49,999 MCF/Yr           | \$ 940.0000                 |                      |                     |                     |                              |                            | \$ 7.8020                       | \$ (5.7772)                 |                     | \$ 942.0248                                |
| 50,000 to 99,999 MCF/Yr           | \$ 1,465.0000               |                      |                     |                     |                              |                            | \$ 12.1595                      | \$ (9.0039)                 |                     | \$ 1,468.1556                              |
| 100,000 to 199,999 MCF/Yr         | \$ 2,130.0000               |                      |                     |                     |                              |                            | \$ 17.6790                      | \$ (13.0910)                |                     | \$ 2,134.5880                              |
| Over 200,000 MCF/Yr               | \$ 5,630.0000               |                      |                     |                     |                              |                            | \$ 46.7290                      | \$ (34.6020)                |                     | \$ 5,642.1270                              |
| 1/ Capacity/BB&A                  |                             |                      |                     |                     |                              | \$ 0.1740                  |                                 |                             |                     | \$ 0.1740                                  |
| Delivery Charge                   |                             |                      |                     |                     |                              |                            |                                 |                             |                     |                                            |
| 25,000 - 49,999 MCF/Yr            | \$ 2.6360                   | \$ 0.0018            |                     |                     |                              |                            | \$ 0.0219                       | \$ (0.0162)                 |                     | \$ 2.6435                                  |
| 50,000 - 99,999 MCF/Yr            | \$ 2.5519                   | \$ 0.0018            |                     |                     |                              |                            | \$ 0.0212                       | \$ (0.0157)                 |                     | \$ 2.5592                                  |
| 100,000 - 199,999 MCF/Yr          | \$ 2.4335                   | \$ 0.0017            |                     |                     |                              |                            | \$ 0.0202                       | \$ (0.0150)                 |                     | \$ 2.4404                                  |
| 200,000 to 749,999 MCF/Yr         | \$ 2.1937                   | \$ 0.0015            |                     |                     |                              |                            | \$ 0.0182                       | \$ (0.0135)                 |                     | \$ 2.2000                                  |
| 750,000 to 1,999,999 MCF/Yr       | \$ 1.9097                   | \$ 0.0013            |                     |                     |                              |                            | \$ 0.0159                       | \$ (0.0117)                 |                     | \$ 1.9152                                  |
| Over 2,000,000 MCF/Yr             | \$ 1.4431                   | \$ 0.0010            |                     |                     |                              |                            | \$ 0.0120                       | \$ (0.0089)                 |                     | \$ 1.4472                                  |
| 2/ Total per MCF                  |                             |                      |                     |                     |                              |                            |                                 |                             |                     | \$ 2.8175                                  |
| <b>Mainline Service (MLS)</b>     |                             |                      |                     |                     |                              |                            |                                 |                             |                     |                                            |
| Customer Charge                   |                             |                      |                     |                     |                              |                            |                                 |                             |                     |                                            |
| Over 500,000 MCF/Yr               | \$ 5,630.0000               |                      |                     |                     |                              |                            |                                 | \$ (34.6020)                |                     | \$ 5,595.3980                              |
| 1/ Capacity/BB&A                  |                             |                      |                     |                     |                              | \$ 0.1740                  |                                 |                             |                     | \$ 0.1740                                  |
| Delivery Charge                   |                             |                      |                     |                     |                              |                            |                                 |                             |                     |                                            |
| PNG transmission line             | \$ 0.7430                   | \$ 0.0005            |                     |                     |                              |                            |                                 | \$ (0.0046)                 |                     | \$ 0.7390                                  |
| Interstate pipeline               | \$ 0.4422                   | \$ 0.0003            |                     |                     |                              |                            |                                 | \$ (0.0027)                 |                     | \$ 0.4398                                  |
| Total per MCF                     |                             |                      |                     |                     |                              |                            |                                 |                             |                     | \$ 0.9130                                  |

- 1/ The Capacity Charge applies to Priority 1 ratepayers when electing transport service. All other Ratepayers are billed the Balancing Charge.
- 2/ The Total per MCF displayed for Transport LGS is representative of the 25,000 - 49,999 MCF/Yr delivery charge tier only.
- 3/ In addition to the above listed rates the Weather Normalization Adjustment applies during October through May billing months.
- 4/ The above rates are for non-transitional customers. For transitional customer rates, refer to the corresponding rate schedule found in the Company's retail tariff.

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**(C)**-Indicates Change

**RULES AND REGULATIONS****18. PRIORITY OF SERVICE CURTAILMENT**

Upon issuance of an order to initiate priority-based curtailments, the available gas supplies to the Company shall be allocated among its customers in accordance with the priorities of use listed below. Customers in higher priority will not be curtailed until all customers falling into the lower classifications have been completely curtailed; where only partial curtailment of any one classification is required, the implementation of curtailment shall be prorated, to the extent possible under the circumstances, based upon recent consumption data. The ability to curtail a Priority-One customer is not affected by whether the customer pays for standby service under Rate GS-SB. Following are the priority categories and subcategories listed in descending order. Small commercial and industrial customers as described below are those customers that use less than 25,000 Mcf per year. Large commercial and industrial customers as described below are those customers that use 25,000 Mcf per year or more:

1. a. Residential.
1. b. Firm critical commercial essential human needs.
  
2. a. Firm small commercial requirements, excluding critical essential human needs requirements in category 1., firm large commercial and industrial requirements for plant protection, and operational facilities of electric distribution companies.
- 2.b. Firm small industrial requirements.
- 2.c. Firm large critical commercial and industrial requirements, excluding firm critical commercial essential human needs requirements in category 1 and excluding firm large commercial and industrial requirements for plant protection in category 2.
- 2.d. Firm large noncritical commercial and industrial requirements other than requirements for boiler fuel use.
- 2.e. Firm large noncritical commercial and industrial requirements for boiler fuel use.
- 2.f. Contractually interruptible use.

**19. SALES OF GAS FOR RESALE**

All gas sales to residential customers are to the ultimate purchaser and are not to be resold for profit.

**20. SERVICE AGREEMENT & FLEXIBLE RATES**

Service agreements for delivery services are not required unless the customer has negotiated a delivery rate less than the maximum rate. When a service agreement is required, an agreement for a minimum of one year must be executed by each Applicant as a condition to receiving delivery service, unless the Company agrees to a shorter term. The Service Agreement, when required, shall include but not be limited to: 1) the point(s) at which the Company will receive customer's gas; 2) the points at which the Company will deliver customer's gas to customer's facilities; 3) maximum daily volumes and annual delivery service volumes. Delivery of gas will not begin until a Service Agreement is fully executed.

Specific components of a customer's rate may be lowered or waived if such an adjustment is required to meet competition from an alternative fuel source (including electricity), for economic development purposes, for service to new facilities, or for existing customers that install new technologies utilizing natural gas such as but not limited to: fuel cells, gas heat pumps and cooling, and Combined Heat and Power (CHP) project(s). Determination of eligibility for a flexible rate will be made by the Company and execution of a contract by the customer. When the discount is based on competition from an alternative fuel source, the customer will be required to certify the existence of the alternative fuel source. Electricity delivered by an electric distribution company shall constitute a competitive alternative. Prior to flexing distribution charges for distribution service customers, the Company may reduce charges that are for recovery of balancing charges, and/or the retainage percentage applied to the gas received on behalf of the distribution service customer. **(C)**

**(C)**-Indicates Change

**RATE GS-T**  
**GENERAL SERVICE - TRANSPORTATION**

**RULES AND DELIVERY TERMS (Continued)**

- 2) All standby volumes contracted for the month by the customer.

Transportation customers whose nominated daily volume are received in whole by the Company shall not be affected by the provisions in this subparagraph No. 8.

At least six hours prior to the beginning of an "upset day," the utility will provide notice to any one of three persons designated by the customer. After contact is attempted by the Company with the three persons designated by the customer, the Company will be deemed to have satisfied its notice obligations.

- (9) Unless otherwise agreed under paragraph (17) below, the Company will arrange its utilization of available capacity by endeavoring to fairly accommodate, to the extent practicable, the interests of its retail and transportation customers.
- a. Available System Capacity for Transportation Service: Capacity for the transportation of customer-owned gas is available on the Company's system to the same extent as capacity is available for the general system supplies that the Company acquires for its retail customers, except where operational constraints may require otherwise. Those operational constraints can include the safety of persons or property and the displacement of locally produced or purchased retail gas supplies.
  - b. Actual Unavailability of or Restrictions on Capacity: In the event that capacity on the Company's system either is unavailable for the transportation of customer-owned gas or is available but restricted, the Company will provide its transportation customer or the customer's designated representative with a written explanation of why capacity is unavailable or restricted and the steps examined by the Company to alleviate the unavailability or restriction. Where capacity is restricted, the Company will allocate capacity to its transportation customers without regard to the sources of the customers' natural gas supplies.
  - c. Anticipated Unavailability of or Restrictions on Capacity: Whenever the Company anticipates that an extraordinary activity or occurrence will make capacity either unavailable or available but restricted, the Company will provide written notice to Pennsylvania producers, as early as possible, of the specific portions of the Company's system on which capacity may be unavailable or available but restricted and of the length of time that the unavailability or restriction likely will last.
- (10) As soon as practical after the customer learns of any disruption or interruption in its supply of gas, the customer shall notify the Company.
- (11) The measurements at the point of receipt and delivery shall be the responsibility of the Company. All quantities of gas received, transported, and delivered shall be expressed in terms of "Mcf." A customer's gas received by the Company in Btus will be converted to Mcf using the current applicable conversion factor as determined annually in the Company's 1307(f) proceeding.
- (12) The Company shall retain 6.5 percent of the total volume of gas received into its system on behalf of all customers as gas used in Company operations and for unaccounted-for gas under Transportation Agreements that have been or are entered into pursuant to this rate, except in the following circumstances, where the Company may exercise its discretion to waive retainage in conjunction with a positive cost/benefit analysis: **(I)**

**(I)- Indicates Increase.**

**RATE GS-T**  
**GENERAL SERVICE - TRANSPORTATION**

**SURCHARGES**

All applicable riders to this tariff.

**CURTAILMENT**

Service under this rate may be curtailed when gas supply shortages force the Company to invoke emergency curtailment provisions pursuant to Tariff Rule No. 17 because gas supply to Priority-One customers is threatened. Under this circumstance, the transportation customer must agree to sell its gas supply to the Company at either the customer's city gate price or at the Company's average gas cost contained in the prevailing 1307(f) rate applicable to that class of customer, whichever is greater, to be used to supply the needs of Priority-One customers.

**LIABILITY**

1. The Company shall not be liable for disruption of service under this rate or loss of gas of the customer as a result of any steps taken to comply with any law, regulation, or order of any governmental agency with jurisdiction to regulate, allocate, or control gas supplies or the rendition of service hereunder, and regardless of any defect in such law, regulation, or order.
2. Gas shall be and remain the property of the customer while transported and delivered by the Company. The customer shall be responsible for maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.
3. The Company shall not be liable for any loss to the customer arising from or out of service under this rate, including loss of gas in the possession of the Company or any other cause, except upon gross negligence or willful misconduct of the Company's own employees or agents. The Company reserves the right to commingle gas of the customer with that of other suppliers and customers.
4. The Company will not be liable for disruption along upstream pipelines, or disruption caused by the Company's inability to physically receive the gas.
5. If service furnished pursuant to this rate is disrupted, the Company will notify the customer as soon as it is reasonably practicable. If delivery of volumes is disrupted for any of the above reasons, the Company shall not be liable for delivering said volumes at a later date.

**ARRANGEMENT OF INTERSTATE TRANSPORTATION**

At the request of a customer, other than an NGDC, the Company will act as its agent for arranging transportation of customer-owned gas by an interstate pipeline(s). The Company will bill the customer the applicable pipeline tariff rate(s) for any interstate transportation billed to the Company in its role as customer's agent for arranging interstate transportation.

(C)

(C)-Indicates Change

**RATE GS-SB**  
**GENERAL SERVICE - STANDBY****AVAILABILITY**

This service is available to transportation service customers served under Rate GS-T and/or customers who need or use the Company as backup service to service from an alternate supplier.

**RULES AND DELIVERY TERMS****Priority-One Transportation Customers**

Priority One customers must pay for standby service through a transportation standby charge applicable to all volumes transported under Rate Schedule GS-T. Backup service for Priority-One customers shall be provided pursuant to the applicable retail rate schedules.

**Non-Priority-One Transportation Customers**

The customer may execute a Standby Contract for a specified monthly volume. The term of the Standby Contract will be a minimum period of not less than one year. Customers that execute a Standby Contract will pay for standby service through a capacity charge applicable to contracted for monthly volumes and through a standby commodity charge applicable to all standby volumes actually purchased under Rate Schedule GS-SB.

**Back-up Standby Service**

If a customer is using the Company as back-up service to service from an alternative supplier, the Company shall charge the customer the standby service fees set forth in the rate table below. The Company reserves the right to determine when and the level to which a customer is using the Company as a backup supplier. In situations where the alternative supply is from local well production and before the Company provides backup standby service under the terms of this rate schedule, the Company shall have the right to inspect the pipeline and related facilities of the customer and require that the customer install, at its own expense, any necessary equipment to protect the integrity and safe operation of the Company's system.

**RATE TABLE****Capacity Charges Applicable under the Rate Schedule:**

|                             |          |            |
|-----------------------------|----------|------------|
| RS Capacity Charge per Mcf  | \$1.8531 | <b>(I)</b> |
| SGS Capacity Charge per Mcf | \$1.8531 | <b>(I)</b> |
| MGS Capacity Charge per Mcf | \$1.8531 | <b>(I)</b> |
| LGS Capacity Charge per Mcf | \$1.8531 | <b>(I)</b> |

**Standby Charges for Priority One Transportation Customers**

For customers that pay the capacity charge, the Company may release pipeline capacity, the terms of which will be pursuant to the capacity-release terms of the Company's Supplier tariff and this rate schedule.

Priority-One customers who take service under this rate schedule, or their agents, must take assignment of a pro-rata or other agreed upon share of the pipeline and storage capacity and Pennsylvania produced gas supplies ("assigned capacity") that would otherwise be utilized by the Company to meet the customer's service requirements. Assigned capacity shall be subject to recall pursuant to the conditions described in the Company's Supplier Tariff, in which case the Company will provide for the delivery of necessary gas supplies pursuant to the terms of this rate schedule. More specific terms with respect to capacity assignment requirements may be set forth in the Company's Supplier Tariff and in its contracts with Priority One NGSs. However, such additional terms with respect to capacity assignment requirements shall be subject to review in the Company's annual Section 1307(f) proceeding.

**(I)** – Indicates increase.

**RATE MLS**  
**MAINLINE SERVICE RATE**

**MINIMUM CHARGE**

The minimum charge shall be the Customer Charge. In the event of curtailment in the delivery of gas by the Company or complete or partial suspension of operation by the customer due to strikes, fires, floods, explosions or other similar casualties, the Customer Charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service or complete or partial suspension of operation bears to the number of days in the billing period.

**STATE TAX ADJUSTMENT SURCHARGE**

The charges described in this rate schedule are subject to a State Tax Adjustment Surcharge as set forth in the tariff.

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

Rate MLS is subject to a Distribution System Improvement Charge as specified within Rider DSIC of this Tariff.

**RIDER PGC**

The Pass-through Charge and Gas Supply Charge in this rate schedule include recovery of purchased gas costs pursuant to the Purchased Gas Cost Rider as set forth in this Tariff.

**RETAINAGE**

The retainage rate for MLS customers shall be the greater of the actual lost and unaccounted for gas percentage on the facilities used by each MLS customer (if available) or 1%. If the actual lost and unaccounted for gas percentage on the facilities used by each MLS customer is not available, the retainage rate shall be the Distribution UFG percentage per the most recently filed UFG report with the PA Public Utility Commission. **(C)**

**TERMS OF PAYMENT**

Bills for sales service will be rendered monthly and are due and payable upon presentation. All bills shall be paid on or before the final date of payment shown on the bill, which date shall not be less than twenty (20) days after presentation (date of postmark).

If the customer fails to pay the full amount of any bill, a delayed payment penalty charge of one and one half percent (1 1/2%) per billing cycle shall accrue on the portion of the bill that is unpaid on the due date.

**SPECIAL PROVISIONS APPLICABLE TO ALL MLS CUSTOMERS**

1. Customers desiring to transfer to or from this rate schedule must notify the Company in writing. Transfers to or from this rate schedule will be allowed only if:
  - a) the Company can obtain any increase or decrease in its gas supplies, pipeline capacity and storage capacity, or any combination thereof that is required to accommodate such change; or
  - b) the Company, in its sole judgment, concludes that no increase or decrease is required. The Company shall establish the date any transfer is to be effective.
2. Energy usage eligibility for this rate schedule shall be determined annually. In the event Customer's annual purchases are less than or equal to 500,000 mcf, the customer shall be transferred to either Rate LGS effective the immediately succeeding January billing cycle.
3. New customers or existing customers requesting a transfer to this Rate Schedule shall be permitted to take service under this Rate Schedule only if:
  - a) the Company can obtain an increase in its firm pipeline capacity with an interstate pipeline having delivery points on the Company's system where the customer's facility is located, that is required to accommodate such transfer; or
  - b) the Company, in its sole judgment, concludes that no increase in the Company's pipeline capacity under an interstate pipeline firm rate schedule or any successor rate schedule is required. The Company shall establish the date any transfer is to be effective.

**RULES AND REGULATIONS**

The Rules and Regulations Governing the Distribution and Sale of Gas of this Tariff, which are not inconsistent with the provisions of this rate schedule, shall govern, where applicable, the supply of distribution service under this rate schedule.

**WAIVER**

The Company reserves the right to waive the customer charge per meter for additional meters. An example of when this charge may be waived is if the Company determines that such meters have been installed principally and primarily for the Company's convenience and not due to the load characteristics of the customer.

**(C)**- Indicates Change

**ISSUED: September 30, 2025**

**EFFECTIVE: October 1, 2025**

**RIDER**  
**PURCHASED GAS COST (1307(f) RATES)**

**COMPUTATION OF PURCHASED GAS COSTS**

The purchased gas cost rates for Residential, Commercial, and Industrial Service customers shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formula set forth below:

$$\text{Demand} = \frac{\text{DC} - \text{B} - \text{R} - \text{DOU}}{\text{S} + \text{P1AC} + \text{SBC}}$$

$$\text{Commodity} = \frac{\text{CC}}{\text{S} + \text{SBR}}$$

$$\text{Over/Under Collection} = \frac{\text{E}}{\text{S} + \text{SBR}}$$

**(C)**

(For definitions of "DC", "CC", "E", "S", "SBC", "SBR", "NP1", "P1AC", "R", "B", and "DOU" refer to Section below this rider).

The currently effective purchased gas cost rates are reflected on Tariff Pages 3 and 4. **(C)**

**(C)**

**(C)**-Indicates Change

**RIDER**  
**PURCHASED GAS COST (1307(f) RATES)**

**DEFINITIONS**

|         |                                                                                                                                                                                                                                                          |
|---------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| "DC":   | The projected demand or capacity cost of purchased gas. <b>(C)</b>                                                                                                                                                                                       |
| "CC":   | The projected commodity cost of purchased gas.                                                                                                                                                                                                           |
| "DOU":  | Experienced net overcollection or undercollection of the demand or capacity cost of purchased gas, including any interstate pipeline refunds of demand costs. Any changes in demand costs will be reflected in this calculation. <sup>1</sup> <b>(C)</b> |
| "E":    | Experienced net overcollection or undercollection of the commodity cost of purchased gas <sup>1</sup> .                                                                                                                                                  |
| "S":    | Projected retail sales in Mcf during the application period.                                                                                                                                                                                             |
| "NP1":  | Projected volumes in Mcf for NP-1 transportation customers and any customer served by a NP-1 Supplier.                                                                                                                                                   |
| "P1AC": | Projected volumes in Mcf for P-1 transportation customers who are assigned capacity.                                                                                                                                                                     |
| "SBC":  | Projected contracted standby volumes in Mcf by NP-1 transportation customers.                                                                                                                                                                            |
| "SBR":  | Projected retail commodity standby volumes in Mcf.                                                                                                                                                                                                       |
| "R":    | Shared (savings) or costs for demand charge recovery from the capacity-release program.                                                                                                                                                                  |
| "B":    | Balancing recovery.                                                                                                                                                                                                                                      |

"Projected" refers to the twelve-month period beginning with October 1 of the year that the calculation is made.

**ADJUSTMENT TO BASE RATES**

Whenever a change occurs in the calculation rates for collection of purchased gas costs, a corresponding change will occur in the base rates of applicable rate schedules.

**SUPPLIER REFUND**

Supplier refunds will be included in the calculation of current period gas costs and will be reflected in the month such refund is received by the Company. Interest beyond that included from the supplier is not applicable. **(C)**

**FILING WITH THE COMMISSION**

The Company shall meet all the filing requirements set forth in the regulations implementing Section 1307(f) of the Public Utility Code.

**REPORTING REQUIREMENTS**

The Company shall file quarterly reports within thirty (30) days following the conclusion of each computation year quarter. These reports will be in such form as the Commission shall have prescribed.

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<sup>1</sup>Interest will be applied in accordance with the applicable law.

**(C)** – Indicates Change

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**RIDER**  
**Distribution System Improvement Charge (DSIC)**

**2. Pre-tax return:** The pre-tax return shall be calculated using the statutory state and federal income tax rates, the Company's actual capital structure and actual cost rates for long-term debt and preferred stock as of the last day for the three-month period ending one month prior to the effective date of the DSIC and subsequent updates. The cost of equity will be the equity return rate approved in the Company's last fully litigated base rate proceeding for which a final order was entered not more than two years prior to the effective date of the DSIC. If more than two years shall have elapsed between the entry of such a final order and the effective date of the DSIC, then the equity return rate used in the calculation will be the equity return rate calculated by the Commission in the most recent Quarterly Report on the Earnings of Jurisdictional Utilities released by the Commission.

**Application of DSIC:** The DSIC will be expressed as a percentage carried to two decimal places and will be applied to the total amount billed to each customer for distribution service under the Company's otherwise applicable rates and charges, excluding amounts billed for Rider State Tax Adjustment and Rider Purchased Gas Cost. To calculate the DSIC, one-fourth of the annual fixed costs associated with all property eligible for cost recovery under the DSIC will be divided by one-fourth of the Company's annual projected revenue for distribution service (including all applicable clauses and riders), exclusive of Rider State Tax Adjustment Surcharge and Rider Purchased Gas Cost. **(C)**

**Formula:** The formula for calculation of the DSIC is as follows

$$\text{DSIC} = \frac{(\text{DSI} * \text{PTRR}) + \text{STFT} + \text{Dep} + \text{S}}{\text{PQR}} + \frac{e}{\text{PQR}}$$

Where:

**DSI** = Original cost of eligible distribution system improvement projects net of accrued depreciation and associated accumulated deferred income taxes pertaining to property-related book/tax depreciation timing differences resulting from the use of accelerated depreciation per Internal Revenue Code, 26 U.S. Code § 168.

**PTRR** = Pre-tax return rate applicable to DSIC-eligible property.

**STFT** = (State Tax Flow Through) Pre-tax flow through calculated on book-tax timing differences between accelerated tax depreciation and book depreciation net of federal tax. **[NOTE: UTILITY MAY ELECT TO INCLUDE THE STFT IN THE PTRR COMPONENT.]**

**Dep** = Depreciation expense related to DSIC-eligible property.

**e** = Amount calculated under the annual reconciliation feature or Commission audit, as described below.

**S** = Synergy fees/(revenues); cost assessed (revenue received) for serving customers of another legal entity approved at G-2014-2448803.

**PQR** = Projected annual revenues for distribution service (excluding Rider State Tax Adjustment and Rider Purchased Gas Cost) from existing customers plus netted revenue from any customers which will be gained or lost by the beginning of the applicable service period will be divided by four to arrive at a quarterly revenue figure. **(C)**

**Quarterly Updates:** Supporting data for each quarterly update will be filed with the Commission and served upon the Commission's Bureau of Investigation and Enforcement, the Office of Consumer Advocate, Office of Small Business Advocate, and Commission's Bureau of Audits at least (10) days prior to the effective date of the update.

**(C)**-Indicates Change

**Supplement No. 3  
Gas - PA PUC No. S-4**

# **PEOPLES NATURAL GAS COMPANY LLC**

## **RATES AND RULES GOVERNING THE FURNISHING OF SERVICE TO NATURAL GAS SUPPLIERS**

**ISSUED: September 30, 2025**

**EFFECTIVE: October 1, 2025**

**By: Michael Huwar  
President  
375 North Shore Drive  
Pittsburgh, PA 15212**

### **NOTICE**

1307(f)-2025 OCTOBER GAS COST

LIST OF CHANGES

| Page | Page Description                        | Revision Description                  |
|------|-----------------------------------------|---------------------------------------|
| 23   | Rate P-1 – Assignment of Other Supplies | Language change from “shall” to “may” |
| 26   | Rate P-1 – Load Forecasting             | Updated load forecasting schedule     |

**RATE P-1**  
**PRIORITY ONE POOLING SERVICE**

**1. Assignment of Capacity (continued)**

Consistent with FERC rules and regulations for capacity releases under state retail choice programs, upstream pipeline firm transportation capacity held by the Company shall be assigned to the NGS as agent for the Customers of the NGS's Priority-One Pool. The assignment shall be structured as a zero cost release of capacity provided, however, that the NGS should be responsible for paying all usage based pipeline charges. The term of the release shall be on a monthly basis, commencing with the first month in which the NGS rendered commodity service to the Customer to the earlier of the end of the seasonal period (Winter releases shall terminate March 31 and summer releases shall terminate October 31) or the termination date of the contract(s) between the Company and the upstream pipeline or the last month in which the NGS renders commodity service to the Customer on whose behalf the capacity had been assigned; provided however, the Company may in its discretion release such capacity on a monthly basis. The NGS must comply with all upstream pipeline requirements to become an eligible shipper on the upstream pipeline system. The NGS is responsible for paying all upstream pipeline variable charges incurred on the upstream pipeline.

The firm transportation capacity released pursuant to the previous section shall be recallable by the Company only under the following circumstances:

- a. the Customer on whose behalf the capacity has been assigned is no longer served by the NGS; or
- b. the NGS has failed to comply with the terms and conditions set forth herein.

Consistent with FERC rules and regulations for capacity releases under state retail choice programs, upstream pipeline storage capacity held by the Company shall be assigned to the NGS as agent for the Customers of the NGS's Priority-One Pool. The assignment shall be structured as a release of capacity at zero cost and may be subject to conditions of release (including, but not limited to, injection and withdrawal rights) that differ from the applicable upstream pipeline storage service. The release shall terminate at the end of the then-current storage season pursuant to the applicable upstream pipeline rate schedule terms and conditions; provided, however, the Company may in its discretion release such capacity on a monthly basis.

Capacity released pursuant to this section shall be recallable by the Company only upon failure of the NGS to comply with the terms and conditions set forth herein or in connection with a buyback of gas by the Company as set forth in paragraph 2 of this rate schedule.

**Assignment of Other Supplies**

The Company reserves the right to assign or sell other gas supplies that are under contract with the Company and used to satisfy its Supplier of last resort obligation to Priority-One Customers. To the extent that a Priority-One Supplier receives an assignment of the Company's capacity it holds on the Equitrans System, the Company may provide Priority-One suppliers with an option to purchase from the Company a pro-rata share of the firm gas supplies available to the Company under its gas supply agreement with EQT Energy, LLC. Such purchase shall also occur if the Company determines that, as a result of the Priority One Customer's migration from supply service provided by the Company to supply service provided by P-1 NGSS, the amount of gas supplies under long term firm purchase contracts are in excess of the usage requirements of Supplier of last resort Customers currently served by the Company. (C)

(C)- Indicates Change

**ISSUED: September 30, 2025**

**EFFECTIVE: October 1, 2025**

**RATE P-1**  
**PRIORITY ONE POOLING SERVICE**

**3. Storage Gas Transfers (Cont.)**

To the extent this provision is invoked and the NGS’s storage gas in inventory is below the minimum inventory levels required by these procedures and the Company is required to purchase additional gas supplies on the open market, the NGS agrees to pay the Company an amount equal to the deficiency in volumes from the required inventory levels multiplied by the difference between the price the Company paid and the buyback rate.

**4. Load Forecasting**

The Company will provide the Pool Operator with a daily projection of the amount of gas to be delivered to the Company to satisfy the estimated daily consumption of all the Customers in the pool (Aggregate Daily Consumption Volume) at least two days in advance of when Pool Operators must deliver volumes to the Company. The Company may issue OFOs consistent with the terms of the Company’s tariff and, as a result, may provide the Pool Operator with daily projections less than two days in advance.

In a format suitable to the Company, the Pool Operator will provide sufficient information about the Priority-One transportation Customers, whose natural gas requirements shall be supplied by the Pool, for the Company to identify them in the Company’s billing system. In the event that those Customers shall vary during the term of the Priority One Agreement, Pool Operator shall provide an updated list of Customers to the Company as soon as reasonably possible.

Each of the Customers of Pool Operator’s Priority-One Pool must have all of their natural gas consumption over the entire Customer Billing Cycle supplied by Priority-One Pool volumes nominated by Pool Operator. Seven business days prior to the first nomination period, the Company shall provide Pool Operator an initial listing of the end-use Customer accounts to be served by the Pool Operator’s Priority-One Pool during the period to which the nominations apply and one week prior to the nomination period for each subsequent month, a listing with additions and deletions from the initial list.

Each Monday through Friday before 10:00 a.m., the Company will provide a projection of the Aggregate Daily Consumption Volume of the Customers of the Pool Operator’s Priority-One Pool for the current and subsequent two days. During periods in which no Operational Flow Orders have been issued, the Company will use the following schedule to establish the Aggregate Daily Consumption Volume for which the Pool Operator will be held accountable:

| <u>The Projection Provided On:</u> | <u>Will Be Used to Establish the Aggregate Daily Consumption Volume Accountability for the Following:</u> |     |
|------------------------------------|-----------------------------------------------------------------------------------------------------------|-----|
| Monday                             | Wednesday                                                                                                 |     |
| Tuesday                            | Thursday                                                                                                  |     |
| Wednesday                          | Friday                                                                                                    |     |
| Thursday                           | Saturday, Sunday and Monday                                                                               | (C) |
| Friday                             | Tuesday                                                                                                   | (C) |

- a. During periods in which an OFO is in effect, the Company shall establish the Aggregate Daily Consumption Volume no later than 10:00 a.m. of the same Day; or
- b. During periods when the mean average temperature is projected to be below 20 degrees Fahrenheit and the mean average temperature projection changes to be colder by at least 4 degrees Fahrenheit, the Company may establish the Aggregate Daily Consumption Volume for a particular day by giving 24 hour notice to the Pool Operator.

(C) – Indicates Change

**ISSUED: September 30, 2025**

**EFFECTIVE: October 1, 2025**

## VERIFICATION

I, Carol Scanlon, hereby state that I am Manager, Rates, of Peoples Natural Gas Company LLC; that I am authorized to and make this verification for it; that the facts above set forth are true and correct (or are true and correct to the best of my knowledge, information and belief) and that Peoples Natural Gas posted Supplement No. 17 to Tariff Gas-PA PUC No. 48 and Supplement No. 3 to Tariff Gas-PA PUC No. S-4 on its Web Page in accordance with the Commission's Secretarial Letter of March 30, 1998. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

Date: September 30, 2025

  
\_\_\_\_\_  
Carol Scanlon

Peoples Natural Gas Company LLC  
 QUARTERLY 1307(f) Rate Calculation  
 Effective: OCTOBER 1, 2025

Quarterly 1307(f)  
 October 1, 2025  
 Page 1/19

| Line No. |                                                                                                   | Costs and Volumes     | \$/Mcf Rates      |
|----------|---------------------------------------------------------------------------------------------------|-----------------------|-------------------|
| 1        | DC = Projected Annual Capacity Costs (Including AVC Capacity)                                     | \$143,276,708         |                   |
| 2        | MINUS: Projected Balancing Revenue Credits                                                        | <u>\$17,451,960</u>   |                   |
| 3        | Projected Annual "Current" Period Capacity Costs (line 1 - line 2)                                | \$125,824,748         |                   |
| 4        | S + SBAC = Projected Annual Sales and Standby Volumes - October 2025 through September 2026 (Mcf) | <u>69,373,007</u>     |                   |
| 5        | Projected "Current" Period Capacity Costs per Mcf (line 3 / line 4)                               |                       | \$1.8137          |
| 6        | Capacity Over/(Under) "E-Factor" Collection                                                       | (\$2,736,395)         |                   |
| 7        | S + SBAC = Projected Annual Sales and Standby Volumes - October 2025 through September 2026 (Mcf) | <u>69,373,007</u>     |                   |
| 8        | Capacity "E-Factor" Cost per Mcf (line 6 / line 7)                                                |                       | (\$0.0394)        |
| 9        | Projected Total Capacity Cost of Gas per Mcf (line 5 - line 8)                                    |                       | <b>\$1.8531</b>   |
| 10       | CC = Projected Commodity Costs                                                                    | \$184,017,124         |                   |
| 11       | S = Projected Sales Volumes October 2025 through September 2026 (Mcf)                             | <u>59,685,608</u>     |                   |
| 12       | Projected Commodity Cost of Gas per Mcf (line 10 / line 11)                                       |                       | \$3.0831          |
| 13       | MINUS: Current Commodity Over/(Under) Collection                                                  | \$0                   |                   |
| 14       | S = Projected Annual Sales Volumes (Mcf)                                                          | <u>59,685,608</u>     |                   |
| 15       | Current Commodity Over/(Under) Collection Commodity Cost of Gas per Mcf (line 13 / line 14)       |                       | <u>\$0.0000</u>   |
| 16       | Projected Commodity Cost of Gas per Mcf (line 12 - line 15)                                       |                       | <b>\$3.0831</b>   |
| 17       | Total Projected Cost of Gas per Mcf (line 9 + line 16)                                            |                       | <b>\$4.9362</b>   |
| 18       | Total Prior Period Over/(Under) Collection Balance                                                | <u>(\$20,665,084)</u> |                   |
| 19       | S = Projected Annual Sales Volumes (Mcf)                                                          | <u>59,685,608</u>     |                   |
| 20       | MINUS: E = Prior Period Over/(Under) Collection Rate per Mcf (line 18 / line 19)                  |                       | <b>(\$0.3462)</b> |
| 21       | Overall Gas Cost Rate per Mcf (line 17 - line 20 - line 21)                                       |                       | <b>\$5.2824</b>   |

|                                                 | 2025<br>October      | 2025<br>November     | 2025<br>December     | 2026<br>January      | 2026<br>February     | 2026<br>March        | 2026<br>April        | 2026<br>May          | 2026<br>June         | 2026<br>July         | 2026<br>August       | 2026<br>September    | 12-Mth<br>Total       |
|-------------------------------------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|-----------------------|
| <b>Local / Gathered Purchases</b>               |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                       |
| Quantity - Mcf                                  | 332,212              | 331,625              | 344,037              | 346,734              | 336,173              | 341,578              | 330,699              | 327,402              | 322,620              | 323,534              | 322,348              | 319,192              | 3,978,154             |
| Rate per Mcf                                    | \$1.7376             | \$2.3154             | \$3.2254             | \$3.6905             | \$3.5154             | \$3.0194             | \$2.8191             | \$2.6136             | \$2.7413             | \$2.9597             | \$2.9973             | \$2.6837             | \$2.8657              |
| Cost                                            | \$577,255            | \$767,858            | \$1,109,672          | \$1,279,618          | \$1,181,779          | \$1,031,376          | \$932,277            | \$855,706            | \$884,413            | \$957,565            | \$966,174            | \$856,604            | \$11,400,298          |
| <b>Interstate Pipeline Purchases</b>            |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                       |
| Quantity - Mcf                                  | 5,846,703            | 3,743,328            | 6,129,416            | 5,574,172            | 5,189,900            | 2,329,970            | 6,461,192            | 5,719,436            | 4,783,849            | 4,833,829            | 4,892,963            | 4,524,752            | 60,029,510            |
| Rate per Mcf                                    | \$1.8304             | \$2.4453             | \$3.4333             | \$4.0296             | \$3.7460             | \$3.1609             | \$2.9400             | \$2.7269             | \$2.8632             | \$3.0886             | \$3.1247             | \$2.8036             | \$3.0212              |
| Cost                                            | \$10,702,036         | \$9,153,697          | \$21,044,130         | \$22,461,925         | \$19,441,404         | \$7,364,783          | \$18,995,980         | \$15,596,278         | \$13,697,161         | \$14,929,846         | \$15,289,282         | \$12,685,800         | \$181,362,321         |
| <b>Total Commodity Purchases</b>                |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                       |
| Quantity - Mcf                                  | 6,178,915            | 4,074,953            | 6,473,453            | 5,920,906            | 5,526,073            | 2,671,548            | 6,791,891            | 6,046,838            | 5,106,469            | 5,157,363            | 5,215,311            | 4,843,944            | 64,007,664            |
| Rate per Mcf                                    | \$1.8254             | \$2.4348             | \$3.4223             | \$4.0098             | \$3.7320             | \$3.1428             | \$2.9341             | \$2.7208             | \$2.8555             | \$3.0805             | \$3.1169             | \$2.7957             | \$3.0116              |
| Cost                                            | \$11,279,290         | \$9,921,554          | \$22,153,803         | \$23,741,544         | \$20,623,183         | \$8,396,159          | \$19,928,257         | \$16,451,984         | \$14,581,573         | \$15,887,411         | \$16,255,456         | \$13,542,404         | \$192,762,618         |
| <b>Storage (Injection)/Withdrawals - WACCOG</b> |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                       |
| Quantity - Mcf                                  | (2,931,539)          | 2,607,537            | 4,208,257            | 6,345,313            | 5,594,232            | 5,688,000            | (2,565,214)          | (3,741,453)          | (3,809,945)          | (4,069,126)          | (4,129,353)          | (3,532,450)          | (335,741)             |
| WACCOG Rate per Mcf                             | \$1.8495             | \$2.4388             | \$2.4388             | \$2.4388             | \$2.4388             | \$2.4388             | \$2.9673             | \$2.7605             | \$2.9016             | \$3.1303             | \$3.1680             | \$2.8384             |                       |
| Cost                                            | (\$5,421,924)        | \$6,359,376          | \$10,263,282         | \$15,475,228         | \$13,643,459         | \$13,872,144         | (\$7,611,649)        | (\$10,328,457)       | (\$11,054,872)       | (\$12,737,732)       | (\$13,081,700)       | (\$10,026,561)       | (\$10,649,408)        |
| Injection/Withdrawal Costs                      | \$133,384            | \$30,059             | \$52,157             | \$73,111             | \$49,738             | \$42,521             | \$209,711            | \$225,278            | \$219,951            | \$241,548            | \$251,215            | \$191,401            | \$1,720,074           |
| Pipeline Transportation Charges                 |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      | \$0                   |
| <b>Other Purchased Gas Costs</b>                |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                       |
| Other Gas Costs - Mcf                           | -                    | -                    | -                    | -                    | -                    | -                    | -                    | -                    | -                    | -                    | -                    | -                    | 0                     |
| Risk Mgmt / Gas Admin Costs                     | \$15,320             | \$15,320             | \$15,320             | \$15,320             | \$15,320             | \$15,320             | \$15,320             | \$15,320             | \$15,320             | \$15,320             | \$15,320             | \$15,320             | \$183,840             |
| Imbalance Buyback Costs                         | \$0                  | \$0                  | \$0                  | \$0                  | \$0                  | \$0                  | \$0                  | \$0                  | \$0                  | \$0                  | \$0                  | \$0                  | \$0                   |
| Exchange Costs                                  | \$0                  | \$0                  | \$0                  | \$0                  | \$0                  | \$0                  | \$0                  | \$0                  | \$0                  | \$0                  | \$0                  | \$0                  | \$0                   |
| Compressed Natural Gas                          | \$0                  | \$0                  | \$0                  | \$0                  | \$0                  | \$0                  | \$0                  | \$0                  | \$0                  | \$0                  | \$0                  | \$0                  | \$0                   |
| Subtotal                                        | \$15,320             | \$15,320             | \$15,320             | \$15,320             | \$15,320             | \$15,320             | \$15,320             | \$15,320             | \$15,320             | \$15,320             | \$15,320             | \$15,320             | \$183,840             |
| Capacity Costs - Firm Transportation            | \$2,932,616          | \$6,843,300          | \$6,916,044          | \$6,916,044          | \$6,697,811          | \$6,916,044          | \$3,046,457          | \$3,046,457          | \$3,046,457          | \$3,046,457          | \$3,046,457          | \$3,046,457          | \$55,500,599          |
| Capacity Costs - Firm Storage                   | \$2,287,249          | \$2,862,697          | \$2,862,697          | \$3,131,141          | \$3,131,141          | \$3,131,141          | \$2,544,849          | \$2,544,849          | \$2,544,849          | \$2,544,849          | \$2,544,849          | \$2,544,849          | \$32,675,158          |
| AVC Capacity Costs                              | <u>\$3,070,808</u>   | <u>\$6,721,059</u>   | <u>\$6,721,059</u>   | <u>\$6,721,059</u>   | <u>\$6,721,059</u>   | <u>\$6,721,059</u>   | <u>\$3,070,808</u>   | <u>\$3,070,808</u>   | <u>\$3,070,808</u>   | <u>\$3,070,808</u>   | <u>\$3,070,808</u>   | <u>\$3,070,808</u>   | <u>\$55,100,950</u>   |
|                                                 | \$8,290,673          | \$16,427,055         | \$16,499,800         | \$16,768,244         | \$16,550,010         | \$16,768,244         | \$8,662,114          | \$8,662,114          | \$8,662,114          | \$8,662,114          | \$8,662,114          | \$8,662,114          | \$143,276,708         |
| <b>Total 1307(f) Gas Costs</b>                  |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                      |                       |
|                                                 | <u>\$ 14,296,742</u> | <u>\$ 32,753,365</u> | <u>\$ 48,984,361</u> | <u>\$ 56,073,446</u> | <u>\$ 50,881,710</u> | <u>\$ 39,094,388</u> | <u>\$ 21,203,752</u> | <u>\$ 15,026,238</u> | <u>\$ 12,424,087</u> | <u>\$ 12,068,660</u> | <u>\$ 12,102,405</u> | <u>\$ 12,384,679</u> | <u>\$ 327,293,832</u> |
| Total - w/o AVC                                 | \$ 11,225,934        | \$ 26,032,306        | \$ 42,263,303        | \$ 49,352,388        | \$ 44,160,651        | \$ 32,373,330        | \$ 18,132,943        | \$ 11,955,430        | \$ 9,353,278         | \$ 8,997,851         | \$ 9,031,597         | \$ 9,313,870         | \$ 272,192,881        |
| Capacity (excludes AVC)                         | \$ 5,219,864         | \$ 9,705,997         | \$ 9,778,741         | \$ 10,047,185        | \$ 9,828,952         | \$ 10,047,185        | \$ 5,591,305         | \$ 5,591,305         | \$ 5,591,305         | \$ 5,591,305         | \$ 5,591,305         | \$ 5,591,305         | \$ 88,175,757         |
| Commodity #                                     | <b>\$ 6,006,070</b>  | <b>\$ 16,326,309</b> | <b>\$ 32,484,561</b> | <b>\$ 39,305,203</b> | <b>\$ 34,331,699</b> | <b>\$ 22,326,144</b> | <b>\$ 12,541,638</b> | <b>\$ 6,364,125</b>  | <b>\$ 3,761,973</b>  | <b>\$ 3,406,546</b>  | <b>\$ 3,440,291</b>  | <b>\$ 3,722,565</b>  | <b>\$ 184,017,124</b> |
| 1307(f) Mcf                                     | 3,247,376            | 6,682,490            | 10,681,710           | 12,266,219           | 11,120,305           | 8,359,548            | 4,226,677            | 2,305,385            | 1,296,524            | 1,088,237            | 1,085,958            | 1,311,494            | 63,671,923            |

**'E' Factor Calculation - COMBINED**

| Line |                                                                                        | TOTAL                  | CAPACITY              | COMMODITY              |
|------|----------------------------------------------------------------------------------------|------------------------|-----------------------|------------------------|
| 1    | Actual Over/ (Under) Balance Through September 30, 2024                                | \$ (9,527,518)         | \$ (11,658,885)       | \$ 2,131,368           |
| 2    | PLUS: Over/ (Under) Commodity October 2024 - August 2025                               | \$ (17,042,860)        |                       | \$ (17,042,860)        |
| 3    | PLUS: Over/ (Under) Commodity September 2025                                           | \$ (1,058,831)         |                       | \$ (1,058,831)         |
| 4    | PLUS: Over/ (Under) Capacity October 2024 - August 2025                                | \$ 629,535             | \$ 629,535            |                        |
| 5    | PLUS: Over/ (Under) Capacity September 2025                                            | \$ (3,188,452)         | \$ (3,188,452)        |                        |
| 6    | PLUS: Over/ (Under) Capacity GCA Revenue October 2024 - August 2025                    | \$ 12,513,365          | \$ 12,513,365         |                        |
| 7    | PLUS: Over/ (Under) Capacity GCA Revenue September 2025                                | \$ 248,107             | \$ 248,107            |                        |
| 8    | PLUS: Over/ (Under) GCA Revenue October 2024 - August 2025                             | \$ (2,735,648)         |                       | \$ (2,735,648)         |
| 9    | PLUS: Over/ (Under) GCA Revenue September 2025                                         | \$ (44,413)            |                       | \$ (44,413)            |
| 10   | PLUS: AVC Over/(Under) Balance through Sep 2025 including interest 2/                  | \$ (1,638,928)         | \$ (1,638,928)        |                        |
| 11   | PLUS: Projected Interest October 2024 - September 2025                                 | \$ (1,584,634)         | \$ 355,015            | \$ (1,939,649)         |
| 12   | PLUS: 2019-2022 PUC Purchase Gas Audits (D-2023-3041985 and D-2023-3037510) 1/         | \$ 28,799              | \$ 3,849              | \$ 24,950              |
| 13   | <b>Total Projected Prior Period Over/(Under) Collection through September 30, 2025</b> | <b>\$ (23,401,479)</b> | <b>\$ (2,736,395)</b> | <b>\$ (20,665,084)</b> |

1/ Findings and interest per the PUC purchase gas audit reports at Docket Nos. D-2023-3041985 and D-2023-3037510. Also refer to Docket No. R-2025-3053184, Statement No. 1 – Direct Testimony of Carol Scanlon for more information. See page 19 for details.

2/ September 2025 is an estimate and final AVC Over/Under balance will be tried up in the January 1, 2026 filing. Refer to the AVC over/under collection pages that are currently on pages 17 & 18.

|                                                 | 2024<br>October<br>ACT | 2024<br>November<br>ACT | 2024<br>December<br>ACT | 2025<br>January<br>ACT | 2025<br>February<br>ACT | 2025<br>March<br>ACT | 2025<br>April<br>ACT | 2025<br>May<br>ACT   | 2025<br>June<br>ACT  | 2025<br>July<br>ACT  | 2025<br>August<br>ACT | 2025<br>September<br>ACT | TOTAL                 |
|-------------------------------------------------|------------------------|-------------------------|-------------------------|------------------------|-------------------------|----------------------|----------------------|----------------------|----------------------|----------------------|-----------------------|--------------------------|-----------------------|
| <b>Local / Gathered Purchases</b>               |                        |                         |                         |                        |                         |                      |                      |                      |                      |                      |                       |                          |                       |
| Quantity - Mcf                                  | 405,612                | 361,636                 | 317,687                 | 238,132                | 253,218                 | 289,721              | 260,369              | 276,642              | 294,048              | 314,058              | 295,000               |                          | 3,306,123             |
| Rate per Mcf                                    | \$1.6992               | \$1.8203                | \$3.0797                | \$3.1767               | \$3.1993                | \$3.6072             | \$3.2660             | \$2.4496             | \$2.2223             | \$2.1902             | \$2.3797              |                          | \$2.5737              |
| Cost                                            | 689,232                | 658,297                 | 978,381                 | 756,477                | 810,108                 | 1,045,082            | 850,371              | 677,656              | 653,460              | 687,840              | 702,000               |                          | \$8,508,904           |
| <b>Interstate Pipeline Purchases</b>            |                        |                         |                         |                        |                         |                      |                      |                      |                      |                      |                       |                          |                       |
| Quantity - Mcf                                  | 5,336,364              | 3,323,754               | 6,863,571               | 8,535,024              | 5,589,142               | 939,445              | 5,431,059            | 5,190,566            | 3,614,310            | 5,136,243            | 5,633,427             |                          | 55,592,905            |
| Rate per Mcf                                    | \$1.6626               | \$2.5220                | \$2.9348                | \$5.3337               | \$4.5931                | \$3.8023             | \$3.2507             | \$2.4328             | \$2.1888             | \$2.4301             | \$2.2904              |                          | \$3.1612              |
| Cost                                            | 8,872,005              | 8,382,435               | 20,143,342              | 45,522,943             | 25,671,488              | 3,572,028            | 17,654,669           | 12,627,729           | 7,911,125            | 12,481,371           | 12,902,570            |                          | \$175,741,705         |
| <b>Total Commodity Purchases</b>                |                        |                         |                         |                        |                         |                      |                      |                      |                      |                      |                       |                          |                       |
| Quantity - Mcf                                  | 5,741,976              | 3,685,390               | 7,181,258               | 8,773,156              | 5,842,360               | 1,229,166            | 5,691,428            | 5,467,208            | 3,908,358            | 5,450,301            | 5,928,427             |                          | 58,899,028            |
| Rate per Mcf                                    | \$1.6651               | \$2.4531                | \$2.9412                | \$5.2751               | \$4.5327                | \$3.7563             | \$3.2514             | \$2.4337             | \$2.1914             | \$2.4162             | \$2.2948              |                          | \$3.1282              |
| Cost                                            | 9,561,236              | 9,040,733               | 21,121,722              | 46,279,420             | 26,481,596              | 4,617,110            | 18,505,040           | 13,305,386           | 8,564,585            | 13,169,211           | 13,604,570            |                          | \$184,250,609         |
| <b>Storage (Injection)/Withdrawals - WACCOG</b> |                        |                         |                         |                        |                         |                      |                      |                      |                      |                      |                       |                          |                       |
| Quantity - Mcf                                  | (2,493,335)            | 2,316,307               | 2,947,508               | 6,485,804              | 5,177,898               | 3,637,226            | (2,329,413)          | (3,828,777)          | (2,122,568)          | (4,355,591)          | (4,421,033)           |                          | 1,014,026             |
| WACCOG Rate per Mcf                             | \$1.7579               | \$1.6153                | \$1.5222                | \$1.7335               | \$1.8371                | \$1.8365             | \$4.0251             | \$2.5666             | \$2.2641             | \$2.5042             | \$2.4504              |                          | \$2.4504              |
| Cost                                            | (4,383,063)            | 3,741,601               | 4,486,563               | 11,243,405             | 9,512,187               | 6,679,870            | (9,376,229)          | (9,826,816)          | (4,805,731)          | (10,907,480)         | (10,833,365)          |                          | (\$14,469,059)        |
| Injection/Withdrawal Costs                      | 35,129                 | 35,464                  | 52,420                  | 112,575                | 57,434                  | 35,311               | 44,235               | 59,741               | 43,813               | 69,092               | 64,231                |                          | \$609,446             |
| Pipeline Transportation Charges                 | 626,096                | 413,445                 | 625,097                 | 822,668                | 681,099                 | 229,844              | 651,999              | 504,692              | 318,825              | 574,529              | 797,701               |                          | \$6,245,995           |
| <b>Other Purchased Gas Costs</b>                |                        |                         |                         |                        |                         |                      |                      |                      |                      |                      |                       |                          |                       |
| Other Gas Costs - Mcf                           | 195,749                | 195,856                 | 11,559                  | 606,064                | (653,664)               | 465,466              | 381,557              | 587,667              | 187,660              | 225,300              |                       |                          | 2,203,214             |
| Gas Admin Costs                                 | 15,250                 | 16,660                  | 15,250                  | 15,320                 | 13,840                  | 15,320               | 16,800               | 18,280               | 16,800               | 16,800               |                       |                          | \$160,320             |
| Imbalance Buyback Costs                         | 165,968                | 655,415                 | 192,369                 | 1,039,099              | 415,998                 | 674,152              | 1,239,309            | 942,006              | 547,481              | 653,734              |                       |                          | \$6,525,530           |
| Exchange Costs                                  | 190,679                | (232,176)               | (197,043)               | 912,359                | (2,878,201)             | 1,185,277            | 433,462              | 658,025              | (84,590)             | (84,648)             |                       |                          | (\$96,856)            |
| Compressed Natural Gas                          | 0                      | 0                       | 0                       | 0                      | 0                       | 0                    | 0                    | 0                    | 0                    | 0                    |                       |                          | \$0                   |
| Subtotal                                        | \$371,897              | \$439,899               | \$10,576                | \$1,966,778            | (\$2,448,363)           | \$1,874,749          | \$1,689,571          | \$1,618,311          | \$479,691            | \$585,885            |                       |                          | \$6,588,994           |
| <b>Capacity Costs - Firm Transportation</b>     |                        |                         |                         |                        |                         |                      |                      |                      |                      |                      |                       |                          |                       |
| Capacity Costs - Firm Storage                   | 3,438,014              | 8,271,483               | \$8,027,643             | \$8,026,713            | \$7,804,814             | \$8,027,517          | \$3,677,347          | \$3,715,987          | \$3,602,244          | \$3,639,706          | \$3,384,566           |                          | \$61,616,036          |
| AVC Capacity Costs                              | 1,634,054              | 1,329,407               | \$1,634,351             | \$1,634,351            | \$1,634,351             | \$1,634,351          | \$1,648,602          | \$1,648,602          | \$1,637,696          | \$1,637,696          | \$1,637,696           |                          | \$17,711,159          |
|                                                 | <u>2,958,116</u>       | <u>6,608,366</u>        | <u>\$6,608,366</u>      | <u>\$6,608,366</u>     | <u>\$6,608,366</u>      | <u>\$6,720,786</u>   | <u>\$3,070,536</u>   | <u>\$3,070,536</u>   | <u>\$3,070,536</u>   | <u>\$3,070,536</u>   | <u>\$3,070,536</u>    |                          | <u>\$51,465,048</u>   |
|                                                 | \$8,030,184            | \$16,209,257            | \$16,270,361            | \$16,269,431           | \$16,047,531            | \$16,382,654         | \$8,396,486          | \$8,435,126          | \$8,310,476          | \$8,347,938          | \$8,092,798           | \$0                      | \$130,792,242         |
| <b>Total 1307(f) Gas Costs</b>                  |                        |                         |                         |                        |                         |                      |                      |                      |                      |                      |                       |                          |                       |
|                                                 | <u>\$ 14,241,480</u>   | <u>\$ 29,880,399</u>    | <u>\$ 42,566,740</u>    | <u>\$ 76,694,275</u>   | <u>\$ 50,331,483</u>    | <u>\$ 29,819,538</u> | <u>\$ 19,911,102</u> | <u>\$ 14,096,440</u> | <u>\$ 12,911,659</u> | <u>\$ 11,839,175</u> | <u>\$ 11,725,936</u>  | <u>\$ -</u>              | <u>\$ 314,018,227</u> |
| Total - w/o AVC                                 | \$11,283,364           | \$23,272,033            | \$ 35,958,373           | \$ 70,085,909          | \$ 43,723,117           | \$ 23,098,752        | \$ 16,840,566        | \$ 11,025,904        | \$ 9,841,123         | \$ 8,768,639         | \$ 8,655,400          | \$ -                     | \$262,553,179         |
| Capacity                                        | \$5,072,068            | \$9,600,890             | \$ 9,661,994            | \$ 9,661,064           | \$ 9,439,165            | \$ 9,661,868         | \$ 5,325,950         | \$ 5,364,590         | \$ 5,239,940         | \$ 5,277,402         | \$ 5,022,262          | \$ -                     | \$79,327,195          |
| Commodity                                       | \$6,211,295            | \$13,671,142            | \$ 26,296,379           | \$ 60,424,844          | \$ 34,283,952           | \$ 13,436,884        | \$ 11,514,616        | \$ 5,661,314         | \$ 4,601,182         | \$ 3,491,237         | \$ 3,633,138          | \$ -                     | \$183,225,985         |
| 1307(f) Mcf                                     | 3,444,390              | 6,197,553               | 10,140,325              | 15,865,024             | 10,366,594              | 5,331,858            | 3,743,572            | 2,226,098            | 1,973,450            | 1,320,010            | 1,507,394             | 0                        | 62,116,268            |

Peoples Natural Gas Company LLC  
Calculation of Commodity Over/(Under) Collections  
\*Actuals

| Line No. | Description    | Sales<br>(1)<br>Mcf | Revenue<br>(2)<br>\$ | Purchased<br>Gas Cost<br>(3)<br>\$ | Commodity<br>Over/(Under)<br>Collection<br>(4)=(2)-(3)<br>\$ |
|----------|----------------|---------------------|----------------------|------------------------------------|--------------------------------------------------------------|
| 1        | October 2024*  | 2,667,371           | \$6,143,532          | \$6,211,295                        | \$ (67,763)                                                  |
| 2        | November 2024* | 5,559,442           | \$12,373,578         | \$13,671,142                       | \$ (1,297,564)                                               |
| 3        | December 2024* | 10,037,877          | \$22,352,517         | \$26,296,379                       | \$ (3,943,862)                                               |
| 4        | January 2025*  | 14,274,921          | \$36,085,226         | \$60,424,844                       | \$ (24,339,619)                                              |
| 5        | February 2025* | 10,431,981          | \$26,665,608         | \$34,283,952                       | \$ (7,618,344)                                               |
| 6        | March 2025*    | 6,505,139           | \$25,381,052         | \$13,436,884                       | \$ 11,944,169                                                |
| 7        | April 2025*    | 4,082,559           | \$17,223,343         | \$11,514,616                       | \$ 5,708,726                                                 |
| 8        | May 2025*      | 2,144,444           | \$9,418,918          | \$5,661,314                        | \$ 3,757,604                                                 |
| 9        | June 2025*     | 1,058,071           | \$4,540,998          | \$4,601,182                        | \$ (60,185)                                                  |
| 10       | July 2025*     | 989,162             | \$3,188,277          | \$3,491,237                        | \$ (302,960)                                                 |
| 11       | August 2025    | 932,485             | \$2,810,075          | \$3,633,138                        | \$ (823,063)                                                 |
| 12       | September 2025 | -                   | \$0                  | \$0                                | \$ -                                                         |
|          |                | 58,683,451          | \$ 166,183,125       | \$ 183,225,985                     | \$ (17,042,860)                                              |

Peoples Natural Gas Company LLC  
PURCHASED GAS COST REVENUE - COMMODITY

\*Actuals

Quarterly 1307(f)  
 October 1, 2025  
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**October 2024 \***

|                                 |                         |        |                            |
|---------------------------------|-------------------------|--------|----------------------------|
| Oct 2024 Quarterly 1307(f) Rate | 1,935,077               | 2.2144 | 4,285,034                  |
| Prior Quarters and Adjustments  | 728,263                 |        | 1,637,894                  |
| Imbalance Sales                 | 3,987                   |        | 217,353                    |
| Off-System Sales, Parks & Loans | -                       |        | -                          |
| Gas Sale-in-Place               | -                       |        | -                          |
| Line Hit Recoveries             | 44                      |        | 3,251                      |
| Rider H- Ratepayer Credit       |                         |        |                            |
| <b>Total</b>                    | <b><u>2,667,371</u></b> |        | <b><u>\$ 6,143,532</u></b> |

**November 2024 \***

|                                 |                         |        |                             |
|---------------------------------|-------------------------|--------|-----------------------------|
| Oct 2024 Quarterly 1307(f) Rate | 5,556,207               | 2.2144 | 12,303,664                  |
| Prior Quarters and Adjustments  | 1,057                   |        | 2,730                       |
| Imbalance Sales                 | 2,174                   |        | 65,206                      |
| Off-System Sales, Parks & Loans | -                       |        | -                           |
| Gas Sale-in-Place               | -                       |        | -                           |
| Line Hit Recoveries             | 4                       |        | 1,977                       |
| Rider H- Ratepayer Credit       |                         |        |                             |
| <b>Total</b>                    | <b><u>5,559,442</u></b> |        | <b><u>\$ 12,373,578</u></b> |

**December 2024 \***

|                                 |                          |        |                             |
|---------------------------------|--------------------------|--------|-----------------------------|
| Oct 2024 Quarterly 1307(f) Rate | 10,025,822               | 2.2144 | 22,201,181                  |
| Prior Quarters and Adjustments  | 4,262                    |        | 11,899                      |
| Imbalance Sales                 | 7,789                    |        | 136,011                     |
| Off-System Sales, Parks & Loans | -                        |        | -                           |
| Gas Sale-in-Place               | -                        |        | -                           |
| Line Hit Recoveries             | 4                        |        | 3,426                       |
| Rider H- Ratepayer Credit       |                          |        |                             |
| <b>Total</b>                    | <b><u>10,037,877</u></b> |        | <b><u>\$ 22,352,517</u></b> |

**January 2025 \***

|                                 |                          |        |                             |
|---------------------------------|--------------------------|--------|-----------------------------|
| Jan 2025 Quarterly 1307(f) Rate | 242,962                  | 2.4859 | 603,980                     |
| Prior Quarters and Adjustments  | 14,031,958               |        | 34,610,304                  |
| Imbalance Sales                 | -                        |        | 865,703                     |
| Off-System Sales, Parks & Loans | -                        |        | -                           |
| Gas Sale-in-Place               | -                        |        | -                           |
| Line Hit Recoveries             | -                        |        | 5,239                       |
| Rider H- Ratepayer Credit       |                          |        |                             |
| <b>Total</b>                    | <b><u>14,274,921</u></b> |        | <b><u>\$ 36,085,226</u></b> |

**February 2025\***

|                                 |                          |          |                            |
|---------------------------------|--------------------------|----------|----------------------------|
| Jan 2025 Quarterly 1307(f) Rate | 10,423,383               | \$2.4859 | \$25,911,487               |
| Prior Quarters and Adjustments  | 8,598                    |          | \$20,696                   |
| Imbalance Sales                 |                          |          | \$ 724,007.70              |
| Off-System Sales, Parks & Loans |                          |          | \$0                        |
| Gas Sale-in-Place               |                          |          | \$0                        |
| Line Hit Recoveries             |                          |          | \$ 9,416.94                |
| Rider H- Ratepayer Credit       |                          |          | \$0                        |
| <b>Total</b>                    | <b><u>10,431,981</u></b> |          | <b><u>\$26,665,608</u></b> |

Peoples Natural Gas Company LLC  
PURCHASED GAS COST REVENUE - COMMODITY

Quarterly 1307(f)  
 October 1, 2025  
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\*Actuals

**March 2025\***

|                                 |                         |          |                            |
|---------------------------------|-------------------------|----------|----------------------------|
| Jan 2025 Quarterly 1307(f) Rate | 1,100,863               | \$3.5884 | \$3,950,338                |
| Prior Quarters and Adjustments  | 5,404,275               |          | \$19,669,243               |
| Imbalance Sales                 |                         |          | \$ 1,761,386.79            |
| Off-System Sales, Parks & Loans |                         |          | \$0                        |
| Gas Sale-in-Place               |                         |          | \$0                        |
| Line Hit Recoveries             |                         |          | \$ 84.52                   |
| Rider H- Ratepayer Credit       |                         |          | \$0                        |
| <b>Total</b>                    | <b><u>6,505,139</u></b> |          | <b><u>\$25,381,052</u></b> |

**April 2025\***

|                                   |                         |          |                            |
|-----------------------------------|-------------------------|----------|----------------------------|
| April 2025 Quarterly 1307(f) Rate | 996,449                 | \$4.1112 | \$4,096,602                |
| Prior Quarters and Adjustments    | 3,086,109               |          | \$12,525,722               |
| Imbalance Sales                   |                         |          | \$ 599,959.14              |
| Off-System Sales, Parks & Loans   |                         |          | \$0                        |
| Gas Sale-in-Place                 |                         |          | \$0                        |
| Line Hit Recoveries               |                         |          | \$ 1,059.73                |
| Rider H- Ratepayer Credit         |                         |          | \$0                        |
| <b>Total</b>                      | <b><u>4,082,559</u></b> |          | <b><u>\$17,223,343</u></b> |

**May 2025\***

|                                   |                         |          |                           |
|-----------------------------------|-------------------------|----------|---------------------------|
| April 2025 Quarterly 1307(f) Rate | 2,140,730               | \$4.1112 | \$8,800,968               |
| Prior Quarters and Adjustments    | 3,714                   |          | \$7,798                   |
| Imbalance Sales                   |                         |          | \$ 607,510.81             |
| Off-System Sales, Parks & Loans   |                         |          | \$0                       |
| Gas Sale-in-Place                 |                         |          | \$0                       |
| Line Hit Recoveries               |                         |          | \$ 2,641.18               |
| Rider H- Ratepayer Credit         |                         |          | \$0                       |
| <b>Total</b>                      | <b><u>2,144,444</u></b> |          | <b><u>\$9,418,918</u></b> |

**June 2025\***

|                                   |                         |          |                           |
|-----------------------------------|-------------------------|----------|---------------------------|
| April 2025 Quarterly 1307(f) Rate | 1,055,344               | \$4.1112 | \$4,338,731               |
| Prior Quarters and Adjustments    | 2,727                   |          | \$7,224                   |
| Imbalance Sales                   |                         |          | \$ 185,094.65             |
| Off-System Sales, Parks & Loans   |                         |          | \$0                       |
| Gas Sale-in-Place                 |                         |          | \$0                       |
| Line Hit Recoveries               |                         |          | \$ 9,947.14               |
| Rider H- Ratepayer Credit         |                         |          | \$1                       |
| <b>Total</b>                      | <b><u>1,058,071</u></b> |          | <b><u>\$4,540,998</u></b> |

**July 2025\***

|                                  |                       |          |                           |
|----------------------------------|-----------------------|----------|---------------------------|
| July 2025 Quarterly 1307(f) Rate | 440,706               | \$2.8829 | \$1,270,510               |
| Prior Quarters and Adjustments   | 548,457               |          | \$1,610,046               |
| Imbalance Sales                  |                       |          | \$ 306,334.02             |
| Off-System Sales, Parks & Loans  |                       |          | \$0                       |
| Gas Sale-in-Place                |                       |          | \$0                       |
| Line Hit Recoveries              |                       |          | \$ 1,386.16               |
| Rider H- Ratepayer Credit        |                       |          | \$0                       |
| <b>Total</b>                     | <b><u>989,162</u></b> |          | <b><u>\$3,188,277</u></b> |

**August 2025\***

|                                  |                       |          |                           |
|----------------------------------|-----------------------|----------|---------------------------|
| July 2025 Quarterly 1307(f) Rate | 930,040               | \$2.8829 | \$2,681,211               |
| Prior Quarters and Adjustments   | 2,446                 |          | \$7,009                   |
| Imbalance Sales                  |                       |          | \$ 104,847.21             |
| Off-System Sales, Parks & Loans  |                       |          | \$0                       |
| Gas Sale-in-Place                |                       |          | \$0                       |
| Line Hit Recoveries              |                       |          | \$ 17,006.87              |
| Rider H- Ratepayer Credit        |                       |          | \$1                       |
| <b>Total</b>                     | <b><u>932,485</u></b> |          | <b><u>\$2,810,075</u></b> |

Peoples Natural Gas Company LLC  
 Calculation of Capacity Over/(Under) Collections  
\*Actuals

| Line No. | Description    | Sales             | Sales Revenue        | Balancing Revenue   | Capacity Cost        | Capacity Over/(Under) Collection |
|----------|----------------|-------------------|----------------------|---------------------|----------------------|----------------------------------|
|          |                | (1)<br>Mcf        | (2)<br>\$            | (3)<br>\$           | (4)<br>\$            | (5)=(2)+(3)-(4)<br>\$            |
| 1        | October 2024*  | 2,663,340         | \$3,363,708          | \$590,929           | \$5,072,068          | \$ (1,117,431)                   |
| 2        | November 2024* | 5,557,264         | \$6,965,478          | \$870,645           | \$9,600,890          | \$ (1,764,768)                   |
| 3        | December 2024* | 10,030,085        | \$12,603,025         | \$1,273,513         | \$9,661,994          | \$ 4,214,544                     |
| 4        | January 2025*  | 14,274,921        | \$17,606,589         | \$1,624,152         | \$9,661,064          | \$ 9,569,676                     |
| 5        | February 2025* | 10,431,981        | \$12,287,093         | \$1,286,888         | \$9,439,165          | \$ 4,134,816                     |
| 6        | March 2025*    | 6,505,139         | \$7,396,071          | \$871,339           | \$9,661,868          | \$ (1,394,458)                   |
| 7        | April 2025*    | 4,082,559         | \$4,769,222          | \$675,316           | \$5,325,950          | \$ 118,588                       |
| 8        | May 2025*      | 2,144,444         | \$2,595,874          | \$486,268           | \$5,364,590          | \$ (2,282,448)                   |
| 9        | June 2025*     | 1,058,071         | \$1,194,951          | \$370,549           | \$5,239,940          | \$ (3,674,440)                   |
| 10       | July 2025*     | 989,162           | \$1,231,192          | \$371,249           | \$5,277,402          | \$ (3,674,962)                   |
| 11       | August 2025    | 932,485           | \$1,158,219          | \$364,463           | \$5,022,262          | \$ (3,499,581)                   |
| 12       | September 2025 | -                 | \$0                  | \$0                 | \$0                  | \$ -                             |
|          |                | <u>58,669,449</u> | <u>\$ 71,171,421</u> | <u>\$ 8,785,309</u> | <u>\$ 79,327,195</u> | <u>\$ 629,535</u>                |

Peoples Natural Gas Company LLC  
PURCHASED GAS COST REVENUE - CAPACITY

Quarterly 1307(f)  
 October 1, 2025  
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**October 2024 \***

|                                     |                         |          |                           |
|-------------------------------------|-------------------------|----------|---------------------------|
| October 2024 Quarterly 1307(f) Rate | 1,935,077               | \$1.0764 | \$2,082,917               |
| Prior Quarters and Adjustments      | 728,263                 |          | \$778,740                 |
| Priority One Standby                |                         |          | \$498,236                 |
| Standby Service                     |                         |          | \$3,816                   |
| Balancing                           |                         |          | \$590,929                 |
| <b>Total</b>                        | <b><u>2,663,340</u></b> |          | <b><u>\$3,954,637</u></b> |

**November 2024 \***

|                                     |                         |          |                           |
|-------------------------------------|-------------------------|----------|---------------------------|
| October 2024 Quarterly 1307(f) Rate | 5,556,207               | \$1.0764 | \$5,980,701               |
| Prior Quarters and Adjustments      | 1,057                   |          | \$41,938                  |
| Priority One Standby                |                         |          | \$939,181                 |
| Standby Service                     |                         |          | \$3,659                   |
| Balancing                           |                         |          | \$870,645                 |
| <b>Total</b>                        | <b><u>5,557,264</u></b> |          | <b><u>\$7,836,122</u></b> |

**December 2024 \***

|                                     |                          |          |                            |
|-------------------------------------|--------------------------|----------|----------------------------|
| October 2024 Quarterly 1307(f) Rate | 10,025,822               | \$1.0764 | \$10,791,795               |
| Prior Quarters and Adjustments      | 4,262                    |          | \$22,016                   |
| Priority One Standby                |                          |          | \$1,784,938                |
| Standby Service                     |                          |          | \$4,276                    |
| Balancing                           |                          |          | \$1,273,513                |
| <b>Total</b>                        | <b><u>10,030,085</u></b> |          | <b><u>\$13,876,538</u></b> |

**January 2025 \***

|                                     |                          |          |                            |
|-------------------------------------|--------------------------|----------|----------------------------|
| January 2025 Quarterly 1307(f) Rate | 242,962                  | \$1.0764 | 261,525                    |
| Prior Quarters and Adjustments      | 14,031,958               |          | 15,130,585                 |
| Priority One Standby                |                          |          | 2,210,619                  |
| Standby Service                     |                          |          | 3,861                      |
| Balancing                           |                          |          | 1,624,152                  |
| <b>Total</b>                        | <b><u>14,274,921</u></b> |          | <b><u>\$19,230,741</u></b> |

Peoples Natural Gas Company LLC  
PURCHASED GAS COST REVENUE - CAPACITY

Quarterly 1307(f)  
 October 1, 2025  
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**February 2025\***

|                                     |            |          |              |
|-------------------------------------|------------|----------|--------------|
| January 2025 Quarterly 1307(f) Rate | 10,423,383 | \$1.0764 | \$11,219,729 |
| Prior Quarters and Adjustments      | 8,598      |          | (\$555,928)  |
| Priority One Standby                |            |          | \$1,619,552  |
| Standby Service                     |            |          | \$3,739      |
| Balancing                           |            |          | \$1,286,888  |

**Total** **10,431,981** **\$13,573,981**

**March 2025\***

|                                     |           |          |             |
|-------------------------------------|-----------|----------|-------------|
| January 2025 Quarterly 1307(f) Rate | 6,499,361 | \$1.0764 | \$6,995,912 |
| Prior Quarters and Adjustments      | 5,778     |          | (\$698,276) |
| Priority One Standby                |           |          | \$1,094,347 |
| Standby Service                     |           |          | \$4,088     |
| Balancing                           |           |          | \$871,339   |

**Total** **6,505,139** **\$8,267,410**

**April 2025\***

|                                   |           |          |             |
|-----------------------------------|-----------|----------|-------------|
| April 2025 Quarterly 1307(f) Rate | 996,449   | \$1.0764 | \$1,072,578 |
| Prior Quarters and Adjustments    | 3,086,109 |          | \$2,978,848 |
| Priority One Standby              |           |          | \$712,998   |
| Standby Service                   |           |          | \$4,798     |
| Balancing                         |           |          | \$675,316   |

**Total** **4,082,559** **\$5,444,538**

**May 2025\***

|                                   |           |          |             |
|-----------------------------------|-----------|----------|-------------|
| April 2025 Quarterly 1307(f) Rate | 2,140,730 | \$1.0764 | \$2,304,282 |
| Prior Quarters and Adjustments    | 3,714     |          | \$45,642    |
| Priority One Standby              |           |          | \$241,763   |
| Standby Service                   |           |          | \$4,187     |
| Balancing                         |           |          | \$486,268   |

**Total** **2,144,444** **\$3,082,141**

**June 2025\***

|                                   |           |          |             |
|-----------------------------------|-----------|----------|-------------|
| April 2025 Quarterly 1307(f) Rate | 1,055,344 | \$1.0764 | \$1,135,972 |
| Prior Quarters and Adjustments    | 2,727     |          | (\$168,029) |
| Priority One Standby              |           |          | \$222,452   |
| Standby Service                   |           |          | \$4,556     |
| Balancing                         |           |          | \$370,549   |

**Total** **1,058,071** **\$1,565,500**

**July 2025\***

|                                  |         |          |           |
|----------------------------------|---------|----------|-----------|
| July 2025 Quarterly 1307(f) Rate | 440,706 | \$1.0764 | \$474,376 |
| Prior Quarters and Adjustments   | 548,457 |          | \$563,706 |
| Priority One Standby             |         |          | \$188,446 |
| Standby Service                  |         |          | \$4,665   |
| Balancing                        |         |          | \$371,249 |

**Total** **989,162** **\$1,602,441**

**August 2025\***

|                                  |         |          |             |
|----------------------------------|---------|----------|-------------|
| July 2025 Quarterly 1307(f) Rate | 930,040 | \$1.0764 | \$1,001,095 |
| Prior Quarters and Adjustments   | 2,446   |          | (\$16,503)  |
| Priority One Standby             |         |          | \$169,141   |
| Standby Service                  |         |          | \$4,486     |
| Balancing                        |         |          | \$364,463   |

**Total** **932,485** **\$1,522,681**

Peoples Natural Gas Company LLC  
"E" FACTOR REVENUE  
(\* Actuals)

Quarterly 1307(f)  
October 1, 2025  
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Actual Recoveries/ (Refunds)

| <u>Month</u>   | <u>GCA</u>            |
|----------------|-----------------------|
| (1)            | (2)                   |
| October 2024*  | \$ (172,391)          |
| November 2024* | \$ (382,878)          |
| December 2024* | \$ (692,169)          |
| January 2025*  | \$ (545,557)          |
| February 2025* | \$ (373,795)          |
| March 2025*    | \$ (234,849)          |
| April 2025*    | \$ (147,624)          |
| May 2025*      | \$ (78,322)           |
| June 2025*     | \$ (38,289)           |
| July 2025*     | \$ (35,979)           |
| August 2025    | \$ (33,794)           |
| September 2025 | \$ -                  |
|                | <u>\$ (2,735,648)</u> |

Peoples Natural Gas Company LLC  
**CAPACITY "E" FACTOR REVENUE**  
FOR THE PERIOD OCTOBER 2024 THROUGH SEPTEMBER 2025  
(\* Actuals)

**Quarterly 1307(f)**  
**October 1, 2025**  
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Actual Recoveries/ (Refunds)

| <u>Month</u>   | <u>Amount</u>       |
|----------------|---------------------|
| (1)            | (2)                 |
| October 2024*  | \$383,328           |
| November 2024* | \$807,914           |
| December 2024* | \$1,512,487         |
| January 2025*  | \$2,654,450         |
| February 2025* | \$2,606,060         |
| March 2025*    | \$2,026,991         |
| April 2025*    | \$1,165,893         |
| May 2025*      | \$534,639           |
| June 2025*     | \$397,744           |
| July 2025*     | \$222,321           |
| August 2025    | \$201,538           |
| September 2025 | <u>\$0</u>          |
| Total          | <u>\$12,513,365</u> |

**Interim Period Projections for Over/ (Under)**

| <b>Commodity</b> |                   |                |                             |                          |                                  |  |
|------------------|-------------------|----------------|-----------------------------|--------------------------|----------------------------------|--|
|                  | Projected Volumes | Commodity Rate | Projected Commodity Revenue | Projected Commodity Cost | Projected Commodity Over/(Under) |  |
| Sep 2025         | 1,226,875         | \$2.8829       | \$3,536,977                 | \$4,595,808              | (\$1,058,831)                    |  |

| <b>Capacity</b> |                   |               |                            |                                 |                         |                                 |
|-----------------|-------------------|---------------|----------------------------|---------------------------------|-------------------------|---------------------------------|
|                 | Projected Volumes | Capacity Rate | Projected Capacity Revenue | Projected BB&A Capacity Revenue | Projected Capacity Cost | Projected Capacity Over/(Under) |
| Sep 2025        | 1,475,949         | \$1.0764      | \$1,588,712                | \$432,089                       | \$5,209,253             | (\$3,188,452)                   |

| <b>Gas Cost Adjustment</b> |                   |                          |                                       |  |
|----------------------------|-------------------|--------------------------|---------------------------------------|--|
|                            | Projected Volumes | Gas Cost Adjustment Rate | Projected Gas Cost Adjustment Revenue |  |
| Sep 2025                   | 1,226,875         | (\$0.0362)               | (\$44,413)                            |  |

| <b>Capacity E-Factor</b> |                   |                   |                                     |  |
|--------------------------|-------------------|-------------------|-------------------------------------|--|
|                          | Projected Volumes | Capacity E-Factor | Projected Capacity E-Factor Revenue |  |
| Sep 2025                 | 1,475,949         | \$0.1681          | \$248,107                           |  |

Calculation of Interest on Commodity and Capacity Over/Under Collections

| (*Actual)      |                                      |                             |                       |                      |                                       |          |                |                                      |                       |                   |                                 |          |                |                                       |                       |                   |                                 |
|----------------|--------------------------------------|-----------------------------|-----------------------|----------------------|---------------------------------------|----------|----------------|--------------------------------------|-----------------------|-------------------|---------------------------------|----------|----------------|---------------------------------------|-----------------------|-------------------|---------------------------------|
| Line No.       | Description                          | Over/(Under) Collection (1) | Time Period Years (2) | Interest Rate (3) 1/ | TOTAL Actual Interest (4)=(1)x(2)x(3) | Line No. | Description    | Capacity Over/(Under) Collection (1) | Time Period Years (2) | Interest Rate (3) | Actual Interest (4)=(1)x(2)x(3) | Line No. | Description    | Commodity Over/(Under) Collection (1) | Time Period Years (2) | Interest Rate (3) | Actual Interest (4)=(1)x(2)x(3) |
| 1              | October 2024*                        | \$ (1,185,194)              | 1.5000                | 7.50%                | \$ (133,334)                          | 1        | October 2024*  | \$ (1,117,431)                       | 1.5000                | 7.50%             | \$ (125,711)                    | 1        | October 2024*  | \$ (67,763)                           | 1.5000                | 7.50%             | \$ (7,623)                      |
| 2              | November 2024*                       | \$ (3,062,332)              | 1.4167                | 7.50%                | \$ (325,373)                          | 2        | November 2024* | \$ (1,764,768)                       | 1.4167                | 7.50%             | \$ (187,507)                    | 2        | November 2024* | \$ (1,297,564)                        | 1.4167                | 7.50%             | \$ (137,866)                    |
| 3              | December 2024*                       | \$ 270,682                  | 1.3333                | 7.50%                | \$ 27,068                             | 3        | December 2024* | \$ 4,214,544                         | 1.3333                | 7.50%             | \$ 421,454                      | 3        | December 2024* | \$ (3,943,862)                        | 1.3333                | 7.50%             | \$ (394,386)                    |
| 4              | January 2025*                        | \$ (14,769,942)             | 1.2500                | 7.50%                | \$ (1,384,682)                        | 4        | January 2025*  | \$ 9,569,676                         | 1.2500                | 7.50%             | \$ 897,157                      | 4        | January 2025*  | \$ (24,339,619)                       | 1.2500                | 7.50%             | \$ (2,281,839)                  |
| 5              | Total                                | \$ (18,746,788)             |                       |                      | \$ (1,816,321)                        | 5        | Total          | \$ 10,902,021                        |                       |                   | \$ 1,005,394                    | 5        | Total          | \$ (29,648,808)                       |                       |                   | \$ (2,821,715)                  |
| Interim Period |                                      |                             |                       |                      | Interim Period                        |          |                |                                      |                       | Interim Period    |                                 |          |                |                                       |                       |                   |                                 |
| 6              | February 2025*                       | \$ (3,483,528)              | 1.1667                | 7.50%                | \$ (304,809)                          | 6        | February 2025* | \$ 4,134,816                         | 1.1667                | 7.50%             | \$ 361,796                      | 6        | February 2025* | \$ (7,618,344)                        | 1.1667                | 7.50%             | \$ (666,605)                    |
| 7              | March 2025*                          | \$ 10,549,711               | 1.0833                | 7.50%                | \$ 857,164                            | 7        | March 2025*    | \$ (1,394,458)                       | 1.0833                | 7.50%             | \$ (113,300)                    | 7        | March 2025*    | \$ 11,944,169                         | 1.0833                | 7.50%             | \$ 970,464                      |
| 8              | April 2025*                          | \$ 5,827,314                | 1.0000                | 7.50%                | \$ 437,049                            | 8        | April 2025*    | \$ 118,588                           | 1.0000                | 7.50%             | \$ 8,894                        | 8        | April 2025*    | \$ 5,708,726                          | 1.0000                | 7.50%             | \$ 428,154                      |
| 9              | May 2025*                            | \$ 1,475,156                | 0.9167                | 7.50%                | \$ 101,417                            | 9        | May 2025*      | \$ (2,282,448)                       | 0.9167                | 7.50%             | \$ (156,918)                    | 9        | May 2025*      | \$ 3,757,604                          | 0.9167                | 7.50%             | \$ 258,335                      |
| 10             | June 2025*                           | \$ (3,734,625)              | 0.8333                | 7.50%                | \$ (233,414)                          | 10       | June 2025*     | \$ (3,674,440)                       | 0.8333                | 7.50%             | \$ (229,653)                    | 10       | June 2025*     | \$ (60,185)                           | 0.8333                | 7.50%             | \$ (3,762)                      |
| 11             | July 2025*                           | \$ (3,977,922)              | 0.7500                | 7.50%                | \$ (223,758)                          | 11       | July 2025*     | \$ (3,674,962)                       | 0.7500                | 7.50%             | \$ (206,717)                    | 11       | July 2025*     | \$ (302,960)                          | 0.7500                | 7.50%             | \$ (17,041)                     |
| 12             | August 2025                          | \$ (4,322,644)              | 0.6667                | 7.50%                | \$ (216,143)                          | 12       | August 2025    | \$ (3,499,581)                       | 0.6667                | 7.50%             | \$ (174,988)                    | 12       | August 2025    | \$ (823,063)                          | 0.6667                | 7.50%             | \$ (41,155)                     |
| 13             | September 2025                       | \$ (4,247,284)              | 0.5833                | 7.50%                | \$ (185,819)                          | 13       | September 2025 | \$ (3,188,452)                       | 0.5833                | 7.50%             | \$ (139,495)                    | 13       | September 2025 | \$ (1,058,831)                        | 0.5833                | 7.50%             | \$ (46,324)                     |
| 14             | Total Interim                        | \$ (1,913,821)              |                       |                      | \$ 231,687                            | 14       | Total Interim  | \$ (13,460,938)                      |                       |                   | \$ (650,379)                    | 14       | Total Interim  | \$ 11,547,117                         |                       |                   | \$ 882,066                      |
| 15             | Total Interest Due (PNG) or Customer |                             |                       |                      | \$ (1,584,634)                        | 15       | Total Interest |                                      |                       |                   | \$ 355,015                      | 15       | Total Interest |                                       |                       |                   | \$ (1,939,649)                  |

1/ Prime Rate in effect 60 days prior to the annual filing made on April 1, 2025.

|                            |
|----------------------------|
| Projected Throughput - Mcf |
|----------------------------|

|           |      | <u>Sales</u>     | <u>P-1 Transport</u> | <u>Total</u>     |
|-----------|------|------------------|----------------------|------------------|
| October   | 2025 | 3,024,677        | 544,785              | 3,569,462        |
| November  |      | 6,235,439        | 1,082,501            | 7,317,940        |
| December  |      | 10,021,602       | 1,601,864            | 11,623,466       |
| January   | 2026 | 11,537,136       | 1,761,549            | 13,298,685       |
| February  |      | 10,405,813       | 1,568,126            | 11,973,939       |
| March     |      | 7,801,749        | 1,224,578            | 9,026,327        |
| April     |      | 3,986,432        | 643,607              | 4,630,040        |
| May       |      | 2,176,320        | 391,472              | 2,567,792        |
| June      |      | 1,221,540        | 230,823              | 1,452,364        |
| July      |      | 1,027,304        | 191,180              | 1,218,484        |
| August    |      | 1,025,699        | 202,342              | 1,228,041        |
| September |      | <u>1,221,896</u> | <u>244,572</u>       | <u>1,466,468</u> |
| TOTAL     |      | 59,685,608       | 9,687,399            | 69,373,007       |

**I. Balancing Recoverable Costs**

| <u>A. Total Storage Costs</u>   | Annual<br>Amount    |
|---------------------------------|---------------------|
| EGTS GSS                        | \$11,300,538        |
| EGTS FTNN                       | \$6,486,896         |
| NFG ESS & EFT                   | \$2,205,737         |
| EQT 60SS/115SS                  | \$7,375,042         |
| EQT FSS                         | \$12,045,761        |
| EQT NOFT                        | \$7,484,135         |
| GSS Variable Charges            | \$2,071,020         |
| TCO FS                          | \$141,151           |
| TCO SST                         | \$189,846           |
| AVC GSS                         | \$20,274,867        |
| AVC FTGSS                       | <u>\$15,973,326</u> |
| Total                           | \$85,548,318        |
| Annualized Storage Demand (Mcf) | 7,406,749           |
| Average Storage Charge (\$/Mcf) | \$11.5500           |

| <u>B. PNG System Storage/Contract Storage Split</u> | MDWQ Volumes<br>(Mcf) | Percent<br>To Total |
|-----------------------------------------------------|-----------------------|---------------------|
| PNG On-System Storage                               | 55,300                | 8.22%               |
| AVC Storage                                         | 192,493               | 28.62%              |
| EGTS GSS Storage                                    | 86,622                | 12.88%              |
| National Fuel ESS Storage                           | 9,425                 | 1.40%               |
| ETRN 60SS/115SS                                     | 250,205               | 37.20%              |
| Equitrans NOFT                                      | 76,559                | 11.38%              |
| TCO FSS                                             | 1,925                 | 0.29%               |
| Total                                               | <u>672,529</u>        | <u>100.00%</u>      |

C. Balancing Recovery Of Contract Storage Costs

|                                                       |                     |
|-------------------------------------------------------|---------------------|
| Balancing Peak Day Requirements (Mcf)                 | 137,198             |
| Contract Storage Percentage                           | <u>91.78%</u>       |
| Contract Storage Related Balancing Requirements (Mcf) | 125,916             |
| Average Storage Charge (\$/Mcf)                       | <u>\$11.5500</u>    |
| Monthly Balancing Storage Cost Recovery               | \$1,454,330         |
| Annual Balancing Storage Cost Recovery                | <u>\$17,451,960</u> |

**II. Balancing Peak Day Requirements/Balancing Charge Development**

| <u>A. Balancing Peak Day Requirements</u> | Volumes (Mcf)  |
|-------------------------------------------|----------------|
| SGS & MGS                                 | 95,194         |
| LGS                                       | <u>42,004</u>  |
| Total Balancing Peak Day Requirements     | <u>137,198</u> |

B. Balancing Peak Day Requirements Allocated To Customer Classes

| <u>NGS Supplied Customer Class</u> | Balancing<br>Requirements<br>(Mcf) | Percent<br>To Total |
|------------------------------------|------------------------------------|---------------------|
| SGS & MGS                          | 95,194                             | 69.38%              |
| LGS                                | <u>42,004</u>                      | <u>30.62%</u>       |
| Total                              | <u>137,198</u>                     | <u>100.00%</u>      |

| <u>C. Balancing Charge Development</u> | Contract<br>Storage Costs | NGS Supplied<br>Volumes<br>(Mcf) | Balancing<br>Unit Rate<br>(\$/Mcf) |
|----------------------------------------|---------------------------|----------------------------------|------------------------------------|
| <u>NGS Supplied Customer Class</u>     |                           |                                  |                                    |
| SGS & MGS                              | \$12,104,198              | 14,582,587                       | \$0.8300                           |
| LGS                                    | \$4,833,475               | <u>27,773,114</u>                | <u>\$0.1740</u>                    |
| Total                                  | <u>\$16,937,673</u>       | <u>42,355,701</u>                | <u>\$0.3999</u>                    |

|                          | Balance at<br>September 30, 2024 | October<br>2024<br>act | November<br>2024<br>act | December<br>2024<br>act | January<br>2025<br>act | February<br>2025<br>act | March<br>2025<br>act | April<br>2025<br>act | May<br>2025<br>act | June<br>2025<br>act | July<br>2025<br>act | August<br>2025<br>act | September<br>2025 |
|--------------------------|----------------------------------|------------------------|-------------------------|-------------------------|------------------------|-------------------------|----------------------|----------------------|--------------------|---------------------|---------------------|-----------------------|-------------------|
| Total AVC Capacity Costs |                                  | \$ 2,958,116           | \$ 6,608,366            | \$ 6,608,366            | \$ 6,608,366           | \$ 6,608,366            | \$ 6,720,786         | \$ 3,070,536         | \$ 3,070,536       | \$ 3,070,536        | \$ 3,070,536        | \$ 3,070,536          | \$ 3,070,808      |
| Total AVC Revenues       |                                  | \$ 2,789,817           | \$ 5,413,158            | \$ 9,481,526            | \$ 13,300,595          | \$ 9,808,679            | \$ 6,232,406         | \$ 4,093,035         | \$ 2,297,039       | \$ 1,291,072        | \$ 1,229,809        | \$ 1,163,386          | \$ 1,481,880      |
| RS Costs (66.25%)        |                                  | \$ 1,959,752           | \$ 4,378,043            | \$ 4,378,043            | \$ 4,378,043           | \$ 4,378,043            | \$ 4,452,521         | \$ 2,034,230         | \$ 2,034,230       | \$ 2,034,230        | \$ 2,034,230        | \$ 2,034,230          | \$ 2,034,410      |
| RS Revenues              |                                  | \$ 1,776,098           | \$ 3,765,425            | \$ 6,778,097            | \$ 9,670,772           | \$ 6,885,857            | \$ 4,331,675         | \$ 2,749,761         | \$ 1,439,142       | \$ 705,490          | \$ 646,447          | \$ 597,139            | \$ 786,757        |
| Over/(Under)             |                                  | \$ (183,654)           | \$ (612,618)            | \$ 2,400,054            | \$ 5,292,729           | \$ 2,507,814            | \$ (120,845)         | \$ 715,531           | \$ (595,088)       | \$ (1,328,740)      | \$ (1,387,783)      | \$ (1,437,091)        | \$ (1,247,654)    |
| SGS Costs (11.94%)       |                                  | \$ 353,199             | \$ 789,039              | \$ 789,039              | \$ 789,039             | \$ 789,039              | \$ 802,462           | \$ 366,622           | \$ 366,622         | \$ 366,622          | \$ 366,622          | \$ 366,622            | \$ 366,655        |
| SGS Revenues             |                                  | \$ 279,923             | \$ 664,378              | \$ 1,230,389            | \$ 1,755,725           | \$ 1,398,226            | \$ 811,867           | \$ 480,400           | \$ 243,482         | \$ 104,141          | \$ 118,268          | \$ 112,618            | \$ 157,114        |
| Over/(Under)             |                                  | \$ (73,276)            | \$ (124,660)            | \$ 441,350              | \$ 966,686             | \$ 609,187              | \$ 9,405             | \$ 113,778           | \$ (123,140)       | \$ (262,481)        | \$ (248,354)        | \$ (254,004)          | \$ (209,541)      |
| MGS Costs (12.99%)       |                                  | \$ 384,259             | \$ 858,427              | \$ 858,427              | \$ 858,427             | \$ 858,427              | \$ 873,030           | \$ 398,863           | \$ 398,863         | \$ 398,863          | \$ 398,863          | \$ 398,863            | \$ 398,898        |
| MGS Revenues             |                                  | \$ 409,782             | \$ 670,102              | \$ 1,105,236            | \$ 1,415,033           | \$ 1,137,538            | \$ 736,754           | \$ 540,066           | \$ 332,660         | \$ 212,836          | \$ 189,650          | \$ 190,107            | \$ 246,441        |
| Over/(Under)             |                                  | \$ 25,523              | \$ (188,324)            | \$ 246,809              | \$ 556,606             | \$ 279,111              | \$ (136,276)         | \$ 141,204           | \$ (66,203)        | \$ (186,026)        | \$ (209,213)        | \$ (208,756)          | \$ (152,457)      |
| LGS Costs (8.82%)        |                                  | \$ 260,906             | \$ 582,858              | \$ 582,858              | \$ 582,858             | \$ 582,858              | \$ 592,773           | \$ 270,821           | \$ 270,821         | \$ 270,821          | \$ 270,821          | \$ 270,821            | \$ 270,845        |
| LGS Revenues             |                                  | \$ 324,014             | \$ 313,253              | \$ 367,804              | \$ 459,065             | \$ 387,058              | \$ 352,109           | \$ 322,808           | \$ 281,755         | \$ 268,605          | \$ 275,444          | \$ 263,522            | \$ 291,568        |
| Over/(Under)             |                                  | \$ 63,108              | \$ (269,605)            | \$ (215,054)            | \$ (123,793)           | \$ (195,800)            | \$ (240,664)         | \$ 51,987            | \$ 10,934          | \$ (2,216)          | \$ 4,622            | \$ (7,299)            | \$ 20,723         |
| Cumulative Over/(Under)  |                                  |                        |                         |                         |                        |                         |                      |                      |                    |                     |                     |                       |                   |
| RS                       |                                  | \$ (5,617,341)         | \$ (5,858,624)          | \$ (6,617,292)          | \$ (4,072,256)         | \$ 1,596,512            | \$ 4,236,611         | \$ 4,048,753         | \$ 4,787,669       | \$ 4,138,448        | \$ 2,719,296        | \$ 1,247,214          | \$ (1,574,793)    |
| SGS                      |                                  | \$ (623,925)           | \$ (709,607)            | \$ (856,736)            | \$ (382,058)           | \$ 661,058              | \$ 1,313,215         | \$ 1,316,788         | \$ 1,435,541       | \$ 1,302,195        | \$ 1,022,327        | \$ 759,275            | \$ 272,421        |
| MGS                      |                                  | \$ (548,790)           | \$ (525,313)            | \$ (742,732)            | \$ (481,219)           | \$ 115,574              | \$ 410,204           | \$ 256,667           | \$ 404,216         | \$ 331,314          | \$ 132,263          | \$ (89,874)           | \$ (470,207)      |
| LGS                      |                                  | \$ 1,052,864           | \$ 1,130,511            | \$ 842,848              | \$ 614,046             | \$ 487,970              | \$ 281,931           | \$ 27,785            | \$ 88,992          | \$ 105,002          | \$ 106,040          | \$ 114,414            | \$ 133,651        |
|                          |                                  | \$ (5,737,193)         | \$ (5,963,032)          | \$ (7,373,912)          | \$ (4,321,487)         | \$ 2,861,114            | \$ 6,241,960         | \$ 5,649,993         | \$ 6,716,418       | \$ 5,876,960        | \$ 3,979,925        | \$ 2,031,030          | \$ (1,638,928)    |

| Line | October<br>2023<br>actual                   | November<br>2023<br>actual | December<br>2023<br>actual | January<br>2024<br>actual | February<br>2024<br>actual | March<br>2024<br>actual | April<br>2024<br>actual | May<br>2024<br>actual | June<br>2024<br>actual | July<br>2024<br>actual | August<br>2024<br>actual | September<br>2024<br>actual | Total          |
|------|---------------------------------------------|----------------------------|----------------------------|---------------------------|----------------------------|-------------------------|-------------------------|-----------------------|------------------------|------------------------|--------------------------|-----------------------------|----------------|
| 1    | <b>Prior Period Over/(Under)</b>            |                            |                            |                           |                            |                         |                         |                       |                        |                        |                          |                             |                |
| 2    | \$ (402,235)                                | \$ (619,803)               | \$ 129,719                 | \$ 1,992,725              | \$ 544,276                 | \$ (1,051,136)          | \$ (14,554)             | \$ (1,059,641)        | \$ (1,384,994)         | \$ (1,423,130)         | \$ (1,431,059)           | \$ (1,359,092)              | \$ (6,078,924) |
| 3    | \$ (62,623)                                 | \$ (87,099)                | \$ 53,116                  | \$ 438,301                | \$ 164,773                 | \$ (158,158)            | \$ 20,609               | \$ (150,022)          | \$ (226,219)           | \$ (250,434)           | \$ (248,960)             | \$ (208,368)                | \$ (715,084)   |
| 4    | \$ (339)                                    | \$ (94,311)                | \$ 17,044                  | \$ 283,253                | \$ 47,951                  | \$ (192,263)            | \$ 117,533              | \$ (110,087)          | \$ (186,661)           | \$ (202,898)           | \$ (203,432)             | \$ (184,458)                | \$ (708,669)   |
| 5    | \$ 170,742                                  | \$ 69,164                  | \$ (77,618)                | \$ 66,435                 | \$ (68,390)                | \$ (97,058)             | \$ 201,130              | \$ 148,677            | \$ 92,221              | \$ 143,710             | \$ 108,646               | \$ 101,210                  | \$ 858,866     |
|      |                                             |                            |                            |                           |                            |                         |                         |                       |                        |                        |                          |                             | \$ (6,643,811) |
| 6    | <b>Oct 23-Sep 24 O/U Allocation</b>         |                            |                            |                           |                            |                         |                         |                       |                        |                        |                          |                             |                |
| 7    | \$ (328,602)                                | \$ (761,974)               | \$ (950,240)               | \$ (1,281,650)            | \$ (995,994)               | \$ (703,920)            | \$ (403,730)            | \$ (192,298)          | \$ (117,855)           | \$ (110,860)           | \$ (108,463)             | \$ (123,339)                | \$ (6,078,924) |
| 8    | \$ (37,003)                                 | \$ (86,809)                | \$ (108,067)               | \$ (151,431)              | \$ (118,097)               | \$ (81,180)             | \$ (47,450)             | \$ (25,307)           | \$ (15,711)            | \$ (12,950)            | \$ (13,108)              | \$ (17,972)                 | \$ (715,084)   |
| 9    | \$ (43,701)                                 | \$ (85,506)                | \$ (99,775)                | \$ (127,949)              | \$ (101,761)               | \$ (76,161)             | \$ (56,594)             | \$ (31,243)           | \$ (22,375)            | \$ (20,538)            | \$ (20,469)              | \$ (22,597)                 | \$ (708,669)   |
| 10   | \$ 66,131                                   | \$ 99,644                  | \$ 77,576                  | \$ 99,440                 | \$ 78,778                  | \$ 74,730               | \$ 70,954               | \$ 62,896             | \$ 54,277              | \$ 62,081              | \$ 56,788                | \$ 55,573                   | \$ 858,866     |
|      |                                             |                            |                            |                           |                            |                         |                         |                       |                        |                        |                          |                             | \$ (6,643,811) |
|      | October<br>2024                             | November<br>2024           | December<br>2024           | January<br>2025           | February<br>2025           | March<br>2025           | April<br>2025           | May<br>2025           | June<br>2025           | July<br>2025           | August<br>2025           | September<br>2025           | Total          |
| 11   | \$ 2,958,116                                | \$ 6,608,366               | \$ 6,608,366               | \$ 6,608,366              | \$ 6,608,366               | \$ 6,720,786            | \$ 3,070,536            | \$ 3,070,536          | \$ 3,070,536           | \$ 3,070,536           | \$ 3,070,536             | \$ 3,070,808                | \$ 54,535,856  |
| 12   | \$ 2,789,817                                | \$ 5,413,158               | \$ 9,481,526               | \$ 13,300,595             | \$ 9,808,679               | \$ 6,232,406            | \$ 4,093,035            | \$ 2,297,039          | \$ 1,291,072           | \$ 1,229,809           | \$ 1,163,386             | \$ 1,481,880                | \$ 58,582,404  |
| 13   | \$ 1,959,752                                | \$ 4,378,043               | \$ 4,378,043               | \$ 4,378,043              | \$ 4,378,043               | \$ 4,452,521            | \$ 2,034,230            | \$ 2,034,230          | \$ 2,034,230           | \$ 2,034,230           | \$ 2,034,230             | \$ 2,034,410                | \$ 36,130,004  |
| 14   | \$ 1,776,098                                | \$ 3,765,425               | \$ 6,778,097               | \$ 9,670,772              | \$ 6,885,857               | \$ 4,331,675            | \$ 2,749,761            | \$ 1,439,142          | \$ 705,490             | \$ 646,447             | \$ 597,139               | \$ 786,757                  | \$ 40,132,651  |
| 15   | \$ (328,602)                                | \$ (761,974)               | \$ (950,240)               | \$ (1,281,650)            | \$ (995,994)               | \$ (703,920)            | \$ (403,730)            | \$ (192,298)          | \$ (117,855)           | \$ (110,860)           | \$ (108,463)             | \$ (123,339)                | \$ (6,078,924) |
| 16   | \$ 1,447,496                                | \$ 3,003,451               | \$ 5,827,857               | \$ 8,389,122              | \$ 5,889,863               | \$ 3,627,755            | \$ 2,346,031            | \$ 1,246,844          | \$ 587,635             | \$ 535,588             | \$ 488,676               | \$ 663,418                  | \$ 34,053,737  |
| 17   | \$ (512,256)                                | \$ (1,374,592)             | \$ 1,449,815               | \$ 4,011,080              | \$ 1,511,820               | \$ (824,766)            | \$ 311,801              | \$ (787,386)          | \$ (1,446,595)         | \$ (1,498,642)         | \$ (1,545,554)           | \$ (1,370,992)              | \$ (2,076,268) |
| 18   | \$ 353,199                                  | \$ 789,039                 | \$ 789,039                 | \$ 789,039                | \$ 789,039                 | \$ 802,462              | \$ 366,622              | \$ 366,622            | \$ 366,622             | \$ 366,622             | \$ 366,622               | \$ 366,655                  | \$ 6,511,581   |
| 19   | \$ 279,923                                  | \$ 664,378                 | \$ 1,230,389               | \$ 1,755,725              | \$ 1,398,226               | \$ 811,867              | \$ 480,400              | \$ 243,482            | \$ 104,141             | \$ 118,268             | \$ 112,618               | \$ 157,114                  | \$ 7,356,531   |
| 20   | \$ (37,003)                                 | \$ (86,809)                | \$ (108,067)               | \$ (151,431)              | \$ (118,097)               | \$ (81,180)             | \$ (47,450)             | \$ (25,307)           | \$ (15,711)            | \$ (12,950)            | \$ (13,108)              | \$ (17,972)                 | \$ (715,084)   |
| 21   | \$ 242,920                                  | \$ 577,570                 | \$ 1,122,322               | \$ 1,604,294              | \$ 1,280,129               | \$ 730,686              | \$ 432,950              | \$ 128,176            | \$ 88,430              | \$ 105,319             | \$ 99,510                | \$ 139,142                  | \$ 6,644,447   |
| 22   | \$ (110,279)                                | \$ (211,469)               | \$ 333,283                 | \$ 815,255                | \$ 491,090                 | \$ (71,775)             | \$ 66,328               | \$ (148,446)          | \$ (278,192)           | \$ (261,303)           | \$ (267,112)             | \$ (227,513)                | \$ 129,866     |
| 23   | \$ 384,259                                  | \$ 858,427                 | \$ 858,427                 | \$ 858,427                | \$ 858,427                 | \$ 873,030              | \$ 398,863              | \$ 398,863            | \$ 398,863             | \$ 398,863             | \$ 398,863               | \$ 398,898                  | \$ 7,084,208   |
| 24   | \$ 409,782                                  | \$ 670,102                 | \$ 1,105,236               | \$ 1,415,033              | \$ 1,137,538               | \$ 736,754              | \$ 540,066              | \$ 332,660            | \$ 212,836             | \$ 189,650             | \$ 190,107               | \$ 246,441                  | \$ 1,186,206   |
| 25   | \$ (43,701)                                 | \$ (85,506)                | \$ (99,775)                | \$ (127,949)              | \$ (101,761)               | \$ (76,161)             | \$ (56,594)             | \$ (31,243)           | \$ (22,375)            | \$ (20,538)            | \$ (20,469)              | \$ (22,597)                 | \$ (708,669)   |
| 26   | \$ 366,081                                  | \$ 584,596                 | \$ 1,005,461               | \$ 1,287,084              | \$ 1,035,777               | \$ 660,593              | \$ 483,472              | \$ 301,417            | \$ 190,461             | \$ 169,112             | \$ 169,637               | \$ 223,844                  | \$ 6,477,537   |
| 27   | \$ (18,178)                                 | \$ (273,830)               | \$ 147,034                 | \$ 428,658                | \$ 177,351                 | \$ (212,437)            | \$ 84,610               | \$ (97,446)           | \$ (208,402)           | \$ (229,751)           | \$ (229,225)             | \$ (175,054)                | \$ (606,671)   |
| 28   | \$ 260,906                                  | \$ 582,858                 | \$ 582,858                 | \$ 582,858                | \$ 582,858                 | \$ 592,773              | \$ 270,821              | \$ 270,821            | \$ 270,821             | \$ 270,821             | \$ 270,821               | \$ 270,845                  | \$ 4,810,062   |
| 29   | \$ 324,014                                  | \$ 313,253                 | \$ 367,804                 | \$ 459,065                | \$ 387,058                 | \$ 352,109              | \$ 322,808              | \$ 281,755            | \$ 268,605             | \$ 275,444             | \$ 263,522               | \$ 291,568                  | \$ 3,907,006   |
| 30   | \$ 66,131                                   | \$ 99,644                  | \$ 77,576                  | \$ 99,440                 | \$ 78,778                  | \$ 74,730               | \$ 70,954               | \$ 62,896             | \$ 54,277              | \$ 62,081              | \$ 56,788                | \$ 55,573                   | \$ 858,866     |
| 31   | \$ 390,145                                  | \$ 412,896                 | \$ 445,380                 | \$ 558,505                | \$ 465,836                 | \$ 426,839              | \$ 393,762              | \$ 344,651            | \$ 322,882             | \$ 337,525             | \$ 320,310               | \$ 347,141                  | \$ 4,765,872   |
| 32   | \$ 129,239                                  | \$ (169,962)               | \$ (137,478)               | \$ (24,353)               | \$ (117,022)               | \$ (165,934)            | \$ 122,940              | \$ 73,830             | \$ 52,061              | \$ 66,704              | \$ 49,489                | \$ 76,296                   | \$ (44,190)    |
| 33   | <b>October 2022 - September 2023</b>        |                            |                            |                           |                            |                         |                         |                       |                        |                        |                          |                             |                |
| 34   | <b>Current Period Over/(Under) by Class</b> |                            |                            |                           |                            |                         |                         |                       |                        |                        |                          |                             |                |
| 35   | \$ (512,256)                                | \$ (1,374,592)             | \$ 1,449,815               | \$ 4,011,080              | \$ 1,511,820               | \$ (824,766)            | \$ 311,801              | \$ (787,386)          | \$ (1,446,595)         | \$ (1,498,642)         | \$ (1,545,554)           | \$ (1,370,992)              | \$ (2,076,268) |
| 36   | \$ (110,279)                                | \$ (211,469)               | \$ 333,283                 | \$ 815,255                | \$ 491,090                 | \$ (71,775)             | \$ 66,328               | \$ (148,446)          | \$ (278,192)           | \$ (261,303)           | \$ (267,112)             | \$ (227,513)                | \$ 129,866     |
| 37   | \$ (18,178)                                 | \$ (273,830)               | \$ 147,034                 | \$ 428,658                | \$ 177,351                 | \$ (212,437)            | \$ 84,610               | \$ (97,446)           | \$ (208,402)           | \$ (229,751)           | \$ (229,225)             | \$ (175,054)                | \$ (606,671)   |
| 38   | \$ 129,239                                  | \$ (169,962)               | \$ (137,478)               | \$ (24,353)               | \$ (117,022)               | \$ (165,934)            | \$ 122,940              | \$ 73,830             | \$ 52,061              | \$ 66,704              | \$ 49,489                | \$ 76,296                   | \$ (44,190)    |
|      |                                             |                            |                            |                           |                            |                         |                         |                       |                        |                        |                          |                             | \$ (2,597,263) |
| 39   | 1.5000                                      | 1.4167                     | \$ 1.333                   | 1.2500                    | 1.1667                     | 1.0833                  | 1.0000                  | 0.9167                | 0.8333                 | 0.7500                 | 0.6667                   | 0.5833                      |                |
| 40   | 7.50%                                       | 7.50%                      | 7.50%                      | 7.50%                     | 7.50%                      | 7.50%                   | 7.50%                   | 7.50%                 | 7.50%                  | 7.50%                  | 7.50%                    | 7.50%                       |                |
| 41   | <b>Interest</b>                             |                            |                            |                           |                            |                         |                         |                       |                        |                        |                          |                             |                |
| 42   | \$ (57,629)                                 | \$ (146,050)               | \$ 144,981                 | \$ 376,039                | \$ 132,284                 | \$ (67,012)             | \$ 23,385               | \$ (54,133)           | \$ (90,412)            | \$ (84,299)            | \$ (77,282)              | \$ (59,981)                 | \$ 39,892      |
| 43   | \$ (12,406)                                 | \$ (22,469)                | \$ 33,328                  | \$ 76,430                 | \$ 42,970                  | \$ (5,832)              | \$ 4,975                | \$ (10,206)           | \$ (17,387)            | \$ (14,698)            | \$ (13,356)              | \$ (9,954)                  | \$ 51,396      |
| 44   | \$ (2,045)                                  | \$ (29,094)                | \$ 14,703                  | \$ 40,187                 | \$ 15,518                  | \$ (17,261)             | \$ 6,346                | \$ (6,699)            | \$ (12,923)            | \$ (11,462)            | \$ (10,225)              | \$ (7,659)                  | \$ (23,415)    |
| 45   | \$ 14,539                                   | \$ (18,058)                | \$ (13,748)                | \$ (2,283)                | \$ (10,239)                | \$ (13,482)             | \$ 9,221                | \$ 5,076              | \$ 3,254               | \$ 3,752               | \$ 2,475                 | \$ 3,338                    | \$ (16,157)    |
|      |                                             |                            |                            |                           |                            |                         |                         |                       |                        |                        |                          |                             | \$ 51,716      |

**Summary of Finding and Interest Adjustments for Audit Findings Nos. PNG-Prior Disposition, PNG #4, PG #1, PG #3**

|    |                                                                                                                                                        |                   |
|----|--------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------|
| 1  | <b><u>PNG Prior Audit Disposition - Adjustment calculation for ECG gathering charges</u></b>                                                           |                   |
| 2  | Refund Amount                                                                                                                                          | \$53,435          |
| 3  | Applicable Interest                                                                                                                                    | <u>\$14,175</u>   |
| 4  | <b>Total PNG-Prior Audit Disposition</b>                                                                                                               | <b>\$67,610</b>   |
| 5  | <b><u>PNG Finding # 4 - Understated interest due to incorrect reconciliation of the P1 capacity</u></b>                                                |                   |
| 6  | Refund Interest Amount                                                                                                                                 | <u>\$3,849</u>    |
| 7  | <b>Total PNG-Finding # 4</b>                                                                                                                           | <b>\$3,849</b>    |
| 8  | <b><u>PG Finding # 1 - Storage methodology change correction</u></b>                                                                                   |                   |
| 9  | Refund Amount                                                                                                                                          | \$12,273          |
| 10 | Interest Correction                                                                                                                                    | <u>(\$59,907)</u> |
| 11 | <b>Total PG-Finding # 1</b>                                                                                                                            | <b>(\$47,635)</b> |
| 12 | <b><u>PG Finding # 3 - Peoples Gas included Texas Eastern adjustment with the current period gas costs instead of including it in the E Factor</u></b> |                   |
| 13 | Refund Amount                                                                                                                                          | <u>\$4,974</u>    |
| 14 | <b>Total PG-Finding # 3</b>                                                                                                                            | <b>\$4,974</b>    |
| 15 | <b>GRAND TOTAL OF ALL ADJUSTMENTS INCLUDING INTEREST BEING MADE OCTOBER 1, 2025</b>                                                                    | <b>\$28,799</b>   |

Note/ Findings and interest per the PUC purchase gas audit reports at Docket Nos. D-2023-3041985 and D-2023-3037510. Refer to Statement No. 1 – Direct Testimony of Carol Scanlon for more information.

MERCHANT  
FUNCTION  
CHARGE  
CALCULATION

**Peoples Natural Gas Company LLC**

Calculation of Uncollectible Natural Gas Costs  
Effective: **October 1, 2025**

| Line<br><u>No.</u> | <u>Description</u>                                 |                   |        |             |
|--------------------|----------------------------------------------------|-------------------|--------|-------------|
| 1                  | Natural Gas Supply Charge                          | \$                | 5.2824 | /Mcf        |
|                    | <u>Uncollectible Write-Off Factor</u>              |                   |        |             |
| 2                  | Residential                                        |                   |        | 2.2000%     |
| 3                  | Commercial & Industrial                            |                   |        | 0.3320%     |
|                    | <u>Merchant Function Charge (MFC) added to PTC</u> |                   |        |             |
| 4                  | Residential                                        | (Line 1 x Line 2) | \$     | 0.1162 /Mcf |
| 5                  | Commercial & Industrial                            | (Line 1 x Line 3) | \$     | 0.0175 /Mcf |

UNIVERSAL  
SERVICE  
CHARGE  
CALCULATION

**Peoples Natural Gas Company LLC**  
**Rider Universal Service Costs**  
**Effective 10/1/2025**

CAP

|                                                |        |    |            |               |
|------------------------------------------------|--------|----|------------|---------------|
| CAP Credit (Shortfall or deficiency)           | Page 2 | \$ | 30,143,919 | <sup>2/</sup> |
| Arrearage Forgiveness                          | Page 2 | \$ | 5,952,076  | <sup>2/</sup> |
| CAP Administration - Third Party Administrator | Page 3 | \$ | 1,441,385  |               |
| Total CAP Expenses                             |        | \$ | 37,537,381 |               |

Other Universal Services

|                                                           |        |    |           |               |
|-----------------------------------------------------------|--------|----|-----------|---------------|
| LIURP                                                     | Page 3 | \$ | 5,997,528 | <sup>1/</sup> |
| Emergency Line Repair                                     | Page 3 | \$ | 1,500,000 | <sup>3/</sup> |
| Billing System Modifications to Support LIHEAP State Plan | Page 3 | \$ | -         |               |
| Total Other Universal Services                            |        | \$ | 7,497,528 |               |

**Total Projected Universal Service Program Costs** **\$ 45,034,909**

Residential Non-CAP Throughput 51,091,555

Proposed Rider Universal Surcharge per Mcf \$ 0.8815

Plus: Reconciliation Adjustment Dollars - (Over)/Under Recovery **Page 4** \$ 8,170,312

Plus: Reconciliation Adjustment Amount - (Over)/Under Recovery **Page 4** \$ 0.1599

|                                                                 |                  |
|-----------------------------------------------------------------|------------------|
| <b>Total Proposed Rider Universal Service Surcharge per Mcf</b> | <b>\$ 1.0414</b> |
|-----------------------------------------------------------------|------------------|

<sup>1/</sup> Adjusted to reflect Low Income Stipulation at Docket No. R-2023-3044549.

<sup>2/</sup> Includes E-CAP Customers

<sup>3/</sup> Per commitment from Aqua acquisition at Docket A-2018-3006061, Peoples agreed to recover LIURP emergency furnace repair three years post closing in universal service rider.

**Peoples Natural Gas Company LLC  
Rider Universal Service Costs  
Calculation of CAP Credits and Arrearage Forgiveness**

| <u>CAP Credit Calculation</u>                                                       |                                   |                          |
|-------------------------------------------------------------------------------------|-----------------------------------|--------------------------|
| 1 Active CAP Accounts (including E-CAP) + Projected Enrollments                     |                                   | 39,100                   |
| 2 CAP enrollment level as established @ Docket R-2023-3044549                       |                                   | 30,800                   |
| 3 Current Average CAP Payment                                                       |                                   | 53 <sup>1/</sup>         |
| 4 Average CAP Usage                                                                 |                                   | 112                      |
| <br><u>Average Bill Calculation</u>                                                 |                                   |                          |
| 5 Monthly Service Charge                                                            |                                   | \$ 16.8362               |
| 6 Usage charge per MCF                                                              |                                   | \$ 10.8557               |
| 7 Average Annual Bill                                                               | (Line 5 * 12) + (Line 4 * Line 6) | \$ 1,419                 |
| 8 Annual average CAP Payments per customer                                          | (Line 3 * 12)                     | \$ 640                   |
| 9 Annual average CAP Credit per customer                                            | (Line 7 - Line 8)                 | \$ 779                   |
| 10 Projected CAP credit (shortfall)                                                 | (Line 2 * Line 9)                 | \$ 23,984,374            |
| <br><u>Incremental Enrollments</u>                                                  |                                   |                          |
| 11 Incremental enrollment above established level (Including E-CAP customers)       | (Line 1- Line 2)                  | 8,300                    |
| 12 Projected Cap Credit for incremental enrollments                                 | (Line 9 * Line 11)                | \$ 6,463,322             |
| 13 Bad Debt Offset for Incremental enrollments                                      | (4.70% * Line 12)                 | \$ 303,776 <sup>3/</sup> |
| 14 Net Projected CAP Credit (shortfall) for Incremental Enrollments                 | (Line 12 - Line 13)               | \$ 6,159,545             |
| <br><u>Total CAP Credits</u>                                                        |                                   |                          |
| 15 <b>Total Projected CAP Credits</b>                                               | (Line 10 + Line 14)               | <b>\$ 30,143,919</b>     |
| <br><u>Arrearage Forgiveness</u>                                                    |                                   |                          |
| <br><u>Enrollments to Established level</u>                                         |                                   |                          |
| 16 Enrollments up to established level                                              |                                   | 30,800                   |
| 17 Average Arrearage Forgiveness per cust.                                          |                                   | \$ 154 <sup>2/</sup>     |
| 18 Total Projected Annual Arrearage Forgiveness                                     | (Line 16 * Line 17)               | \$ 4,735,841             |
| <br><u>Incremental Enrollments</u>                                                  |                                   |                          |
| 19 Projected Incremental Enrollment above established level (Including E-CAP custor | (Line 11)                         | 8,300                    |
| 20 Average Arrearage Forgiveness per cust.                                          | (Line 17)                         | \$ 154 <sup>2/</sup>     |
| 21 Total Projected Annual Arrearage Forgiveness                                     | (Line 19 * Line 20)               | \$ 1,276,217             |
| 22 Bad Debt Offset for Incremental Enrollments                                      | (4.70% * Line 21)                 | \$ 59,982 <sup>3/</sup>  |
| 23 Net Annual Arrearage Forgiveness for Incremental Enrollments                     | (Line 21 - Line 22)               | \$ 1,216,235             |
| 24 <b>Total Projected Annual Arrearage Forgiveness</b>                              | (Line 18 + Line 23)               | <b>\$ 5,952,076</b>      |

<sup>1/</sup> Per Docket No. M-2018-3003177, monthly CAP Plus charges eliminated and no longer included in the total monthly CAP payment.

<sup>2/</sup> Projected Arrearage Forgiveness is based upon average forgiveness per customer over the Sept 2024-Aug 2025 period.

<sup>3/</sup> Bad Debt Offset percentage modified to 4.70% from base rate case R-2023-3044549

**Peoples Natural Gas Company LLC  
Rider Universal Service Costs  
Universal Service Programs and Administrative Costs**

|                                        |                                                                            | <u>Annual Cost</u>         |
|----------------------------------------|----------------------------------------------------------------------------|----------------------------|
| <b><u>CAP Administration</u></b>       |                                                                            |                            |
| 1                                      | Third Party Administrator                                                  | \$ 1,441,385               |
| <b><u>Other Universal Services</u></b> |                                                                            |                            |
| 2                                      | Low Income Usage Reduction Program (LIURP)                                 | \$ 5,997,528 <sup>2/</sup> |
| 3                                      | Emergency Line Repair                                                      | \$ 1,500,000 <sup>3/</sup> |
| 4                                      | Billing System Modifications to Support LIHEAP State Plan                  | \$ - <sup>1/</sup>         |
| 5                                      | Total Program Costs -- Other Universal Services <b>(Lines 2 through 4)</b> | <u>\$ 7,497,528</u>        |
| 6                                      | <b>Total Administrative &amp; Program Costs (Line 1 + Line 5)</b>          | <b>\$ 8,938,913</b>        |

<sup>1/</sup> Billing System Modifications to Support the LIHEAP State Plan were approved through Peoples' base rate proceeding at Docket No. R-2012-2285985.

<sup>2/</sup> Adjusted to reflect Low Income Stipulation at Docket No. R-2023-3044549.

<sup>3/</sup> Peoples filed and served Petition at Docket P-2025-3053645 which was approved to amend 2019 USECP to increase annual budget for Emergency Furnace and Service Line repair to \$1,500,000.

**Peoples Natural Gas Company LLC**  
**Rider Universal Service - Annual Reconciliation and Rate Adjustment**  
**Effective 4/1/2025**  
**Annual Reconciliation of CAP Costs to CAP Recoveries**

|                                       | <u>Reconciliation</u><br><u>Rate Adjustment</u> |
|---------------------------------------|-------------------------------------------------|
| Prior Period Over/ (Under) Collection | \$ (2,695,134)                                  |
| Actual Total CAP Costs                | \$ 15,233,718                                   |
| Interest (PGD Only)                   | \$ 28,299                                       |
| Audit Adjustment                      | \$ 94,108 <sup>1/</sup>                         |
| Less:                                 |                                                 |
| Cost Offsets for Customers            | \$ (27,333)                                     |
| Total CAP Recoveries                  | <u>\$ 9,797,016</u>                             |
| Over / (Under) Recoveries             | \$ (8,170,312)                                  |
| Residential throughput (Mcf)          | <u>\$ 51,091,555</u>                            |
| Reconciliation Rate Adjustment        | <u><u>\$ 0.1599</u></u>                         |

<sup>1/</sup> Per audit findings from PNG Universal Service Rider audit at Docket Nos. D-2023-3037511 and D-2024-3041986, an adjustment made to recover costs due to prior miscalculation.

**SUPPLIER  
CHOICE  
CHARGE  
CALCULATION**

Peoples Natural Gas Company LLC  
 Supplier Choice Rider  
 Effective October 1, 2025

Rider - Supplier Choice

| <u>Line</u> | <u>Description</u>                                    |                 |               |
|-------------|-------------------------------------------------------|-----------------|---------------|
|             | <b><u>Customer Account Look Up</u></b>                |                 |               |
| 1           | Ongoing Annual O&M                                    | \$              | -             |
|             | <b><u>Supplier Bill Info</u></b>                      |                 |               |
| 2           | Ongoing Annual O&M                                    | \$              | -             |
| 3           | Annual Cost of Additional Bill Page for Supplier Info | \$              | <u>35,611</u> |
| 4           | Total Projected Supplier Choice Costs                 | \$              | 35,611        |
| 5           | Plus Prior Period (Over)/Under Collection             | Page 2          | \$ (7,297)    |
| 6           | Total Cost to be Recovered                            | Line 4 + Line 5 | \$ 28,314     |
| 7           | Total Monthly Cost to be Recovered                    | Line 6/ 12      | \$ 2,359      |
| 8           | Number of Customers <sup>1/</sup>                     |                 | 656,122       |
| 9           | Monthly Charge per Customer                           |                 | <b>0.0036</b> |

<sup>1/</sup> Residential non-CAP customers and small business customers, using up to 1,000 Mcf per year.

**Peoples Natural Gas Company LLC**  
**Supplier Choice Rider - Annual Reconciliation and Rate Adjustment**  
**Effective 10/1/2025**

**Annual Reconciliation of Supplier Choice Costs to Supplier Choice Recoveries**

|                                        | <b><u>Combined</u></b> |
|----------------------------------------|------------------------|
| Prior Period Over/ (Under) Collection  | \$ (26,868)            |
| Actual Total Supplier Choice Costs     | \$ 35,611              |
| Less:                                  |                        |
| <hr/> Total Supplier Choice Recoveries | <hr/> \$ 69,776        |
| Over / (Under) Recovery                | \$ 7,297               |

## CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

### VIA E-MAIL

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Date: September 30, 2025

  
\_\_\_\_\_  
Carol Scanlon