



September 30, 2025

**VIA E-File**

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Room B-20, North Office Building  
Harrisburg, Pennsylvania 17120

RE: National Fuel Gas Distribution Corporation's 2025 Annual UFG Report  
Docket No. M-2025-3052802

Dear Secretary Homsher:

Pursuant to the annual reporting requirement of Section 59.111 of the Commission's Regulations, National Fuel Gas Distribution Corporation ("National Fuel") is submitting its Unaccounted-for-Gas (UFG) Report for the 12 months ending August 31, 2025.

For the following reasons, National Fuel reports only for its distribution system:

- All local production feeds directly into National Fuel's distribution system; there is no local production/gathering system.
- Although National Fuel contracts for storage service from upstream interstate pipelines, it has no storage system itself. Pipeline storage activity (injections, withdrawal and fuel/loss retention) has no impact upon UFG within National Fuel's distribution system.
- While National Fuel does have a relatively small amount of transmission capacity, there is no measurement between the transmission facilities and the distribution system. As a result, any transmission UFG will be reported as a part of the distribution system UFG.

Please direct any questions regarding the UFG Report to my attention (716)857-7747 or via email at [hilleryr@natfuel.com](mailto:hilleryr@natfuel.com).

Sincerely,

A handwritten signature in black ink, appearing to read "Rebecca Hillery".

Rebecca Hillery  
General Manager  
Rates & Regulatory Affairs

National Fuel Gas Distribution Corporation  
 Pennsylvania Division  
 September 30, 2025 Submission

Reporting Unaccounted-For-Gas  
 Docket No. L-2012-2294746

Specify units for quantity of gas	Distribution System	Mcf
<b>A. Gas Received</b>		
From Production Facilities		2,099,289
From Transmission Facilities		0
From Storage Facilities		0
From Interstate Pipelines directly into the Distribution System		43,418,687
From Other Sources (i.e., propane injections, etc.)		
<i>Net Exchanges with other NGDCs</i>		83,977
<b>Total Gas Received by the Distribution System</b>		<b>45,601,953</b>
<b>B. Gas Delivered</b>		
To customers (i.e., Transportation Residential, Commercial, Industrial, etc.)		45,815,458
To Storage		0
To Transmission System		0
<i>To Interstate Pipeline</i>		0
<b>Total Gas Delivered by the Distribution System</b>		<b>45,815,458</b>
<b>C. Adjustment Examples</b>		
Pressure/Temperature Adjustments		0
Located & Repaired Breaks in Mains & Services		4,551
Company use		7,465
Purging/Other Construction activities		109
Heat Content		0
Meter Read Cycle Adjustments		105,343
Other		0
<b>Total Adjustments</b>		<b>117,467</b>
<b>D. Distribution UFG</b>		
<b>Total (A-B-C)</b>		<b>(330,972)</b>
<b>E. Percent UFG</b>		
<b>Percentage D/ A</b>		<b>-0.73%</b>

Note A: National Fuel has exchanges with or takes deliveries from UGI-North Penn, Columbia Dist, Peoples Gas and National Fuel's New York Local Distribution Company.

Note B: National Fuel delivers gas to National Fuel Gas Supply Corporation for Interstate transportation that falls within the Hinshaw exemption.

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Transmission System Losses

Specify units for quantity of gas

<b>A. Gas Received</b>	
From Interstate Pipelines	0
From Storage	0
From Distribution System	0
From Production / Gathering System	0
From Other	0
Total Gas Received by the Transmission System	0

<b>B. Gas Delivered</b>	
To Distribution System	0
To Customers / sold	0
To Interstate Pipeline	0
To Storage	0
Total Gas Delivered by the Transmission System	0

<b>C. Adjustment Examples</b>	
Pressure/Temperature Adjustments	0
Located & Repaired Breaks in Mains & Services	0
Company use	0
Purging/Other Construction activities	0
Heat Content	0
Meter Read Cycle Adjustments	0
Other	0
Total Adjustments	0

<b>D. Production Facility UFG</b>	
Total (A-B-C)	0

<b>E. Percent UFG</b>	
Percentage D/ A	0.00%

Note: Additional categories can be added in sections A, B, C. However, a brief explanation of the added field is needed.

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<table style="width: 100%; border-collapse: collapse;"> <tr> <td colspan="3" style="border-bottom: 1px solid black;">A. Gas Received</td> </tr> <tr> <td style="padding-left: 20px;">From Production Facilities</td> <td style="text-align: right;">0</td> <td style="text-align: right;">0</td> </tr> <tr> <td style="padding-left: 20px;">From Transmission Facilities</td> <td style="text-align: right;">0</td> <td style="text-align: right;">0</td> </tr> <tr> <td style="padding-left: 20px;">From Distribution Facilities</td> <td style="text-align: right;">0</td> <td style="text-align: right;">0</td> </tr> <tr> <td style="padding-left: 20px;">From Interstate Pipelines directly into the Distribution System</td> <td style="text-align: right;">0</td> <td style="text-align: right;">0</td> </tr> <tr> <td colspan="2" style="border-top: 1px solid black; padding-top: 5px;">Total Gas Received by the Storage System</td> <td style="text-align: right; border-top: 1px solid black;">0</td> </tr> </table>			A. Gas Received			From Production Facilities	0	0	From Transmission Facilities	0	0	From Distribution Facilities	0	0	From Interstate Pipelines directly into the Distribution System	0	0	Total Gas Received by the Storage System		0			
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Production / Gathering System Losses

Specify units for quantity of gas

A. Gas Received	
From Production Wells	0
From Other Gathering Systems	0
Total Gas Received by the Production / Gathering System	0

B. Gas Delivered	
To Distribution System	0
To Customers / sold	0
To Transmission System	0
Total Gas Delivered by the Production / Gathering System	0

C. Adjustment Examples	
Pressure / Temperature Adjustments	0
Located & Repaired Breaks in Mains & Services	0
Company use	0
Purging / Other Construction activities	0
Heat Content	0
Meter Read Cycle adjustments	0
Other	0
Total Adjustments	0

D. Production Facility UFG	
Total (A-B-C)	0

E. Percent UFG	
Percentage D/ A	0.00%

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