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September 30, 2025

VIA ELECTRONIC MAIL

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Filing Room
Harrisburg, PA 17120

Re: Application for Approval of Abandonment of Service by National Fuel Gas Distribution Corporation to Three (3) Residential Customers Located in Eldred Township, Jefferson County, Pennsylvania; Docket No. A-2025-_____

Dear Secretary Homsher:

Attached for filing with the Commission is an Application for Approval of Abandonment of Service by National Fuel Gas Distribution Corporation to Three (3) Residential Customers Located in Eldred Township, Jefferson County, Pennsylvania. The filing fee of \$350 has been paid online. Copies have been served on all parties to this proceeding as indicated on the attached Certificate of Service.

If you have questions regarding this filing, please contact me.

Very truly yours,
/s/ Whitney E. Snyder

Whitney E. Snyder
Erich W. Struble

*Counsel for
National Fuel Gas Distribution Corporation*

WES/das
Enclosure

cc: Dominick A. Sisinni, Esq. (sisinnid@natfuel.com)
Per Certificate of Service

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Application for Approval of Abandonment :
of Service by National Fuel Gas : Docket No. A-2025-_____
Distribution Corporation to Three (3) :
Residential Customers Located in Eldred :
Township, Jefferson County, Pennsylvania :

**APPLICATION OF NATIONAL FUEL GAS DISTRIBUTION CORPORATION TO
ABANDON SERVICE TO THREE RESIDENTIAL CUSTOMERS IN ELDRED
TOWNSHIP, JEFFERSON COUNTY, PENNSYLVANIA**

TO THE PENNSYLVANIA PUBLIC UTILITY COMMISSION:

Pursuant to Section 1102(a)(2) of the Public Utility Code, 66 Pa. C.S. § 1102(a)(3), National Fuel Gas Distribution Corporation (“**National Fuel**” or the “**Company**”) requests that the Pennsylvania Public Utility Commission (“**PUC**” or “**Commission**”) approve abandonment of natural gas service to three (3) residential customers on National Fuel’s system in Eldred Township, Jefferson County, Pennsylvania.

1. The name and address of Applicant are:

National Fuel Gas Distribution Corporation
6363 Main St.
Williamsville, NY 14221

2. The name and address of Applicant’s attorneys are:

Whitney E. Snyder, Esquire
Erich W. Struble, Esquire
HMS Legal LLP
501 Corporate Circle, Suite 302
Harrisburg, PA 17110
(717) 236-1300
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Dominick A. Sisinni, Esquire
Senior Counsel
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1100 State Street
Erie, PA 16501
(814) 871-8177
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3. National Fuel is a public utility corporation duly organized and existing under the laws of the State of New York. In compliance with the requirements of the Pennsylvania Business Corporation Law (Act of May 5, 1933, P.L. 364, as amended), National Fuel has secured from the Commonwealth of Pennsylvania authority to do business within the Commonwealth of Pennsylvania as a foreign corporation.

4. National Fuel owns property in Pennsylvania for the transmission and distribution of natural gas and presently renders natural gas service to the public in various communities in the counties of Armstrong, Butler, Cameron, Clarion, Clearfield, Crawford, Elk, Erie, Forest, Jefferson, McKean, Mercer, Venango and Warren. The service territory is more fully described in Supplement No. 287 to Tariff Gas - Pa. P.U.C. No. 9, Page 36 (the “**Tariff**”).

5. As of September 10, 2025, National Fuel provides natural gas service to approximately 213,000 Pennsylvania customers.

6. National Fuel seeks to abandon service to three (3) customers (collectively, the “**Customers**”) as identified and at the premises specified below (collectively, the “**Premises**”):

	Name	Address
1	Marge H. Hudson and Kieth Fitzgerald ¹	6558 River Rd. Sigel, PA
2	Allan J. Buza	6569 River Rd., Sigel, PA
3	David A. & Melody A. Haring	6594 River Rd., Sigel, PA

7. National Fuel is serving each of the Customers with a copy of this Application via certified mail, as indicated on the Certificate of Service.

8. The Customers currently receive service from the Company at the rates specified in the Tariff applicable to the residential rate classification, under the Residential Service Rate Schedule.

¹ Customer hereinafter referred to as Fitzgerald.

9. National Fuel submits the following table of gas delivered and revenue derived from service to the Customers for the period July 2024-June 2025. This table is also attached as **Exhibit NF-1**.

Month	Allan Buza 6569 River Rd		Keith Fitzgerald 6558 River Rd		David Haring 6594 River Rd	
	Consumption (Mcf)	Total Margins (\$)	Consumption (Mcf)	Total Margins (\$)	Consumption (Mcf)	Total Margins (\$)
July 2024	0.1	\$14.30	0.6	\$15.78	1.5	\$18.44
August 2024	0.2	\$14.59	0.4	\$15.18	1.7	\$19.03
September 2024	0.0	\$14.00	0.6	\$15.78	1.3	\$17.85
October 2024	0.1	\$14.30	0.3	\$14.89	0.5	\$15.48
November 2024	2.5	\$21.40	2.2	\$20.51	6.4	\$32.95
December 2024	3.2	\$23.48	4.1	\$26.14	11.4	\$47.76
January 2025	7.1	\$35.02	6.7	\$33.84	19.3	\$71.15
February 2025	5.4	\$29.99	8.8	\$40.06	25.6	\$89.80
March 2025	5.3	\$29.69	6.1	\$32.06	17.4	\$65.52
April 2025	3.1	\$23.18	4.2	\$26.44	12.0	\$49.53
May 2025	1.7	\$19.03	3.3	\$23.77	10.0	\$43.61
June 2025	1.1	\$17.26	0.7	\$16.07	1.3	\$17.85
Total		\$256.24		\$280.52		\$488.97
Total Annual Margins for Customers = \$1025.73						

10. National Fuel serves the Premises through a vintage distribution low-pressure system consisting of 2” plastic and 2” wrought iron mainline. This low-pressure system is fed from distribution medium-pressure mainline consisting of primarily 1916 vintage 6” bare steel

and wrought-iron mainline. The feed to the medium-pressure and low-pressure systems comes from a gathering system owned by National Fuel Gas Supply Corporation. To serve the Customers, National Fuel's facilities cross the Wynkoop Creek Bridge (carrying SR 3005) ("**Bridge**") in Elk County, Pennsylvania. A map generally depicting the approximate location of National Fuel's facilities, the Bridge, and Customer homes is attached as **Exhibit NF-2**.

11. In May of 2025, the Pennsylvania Department of Transportation ("**PennDOT**") notified National Fuel that the Bridge would be replaced and that National Fuel would need to relocate its facilities. PennDOT originally required National Fuel's facilities be removed from the bridge no later than May 2026.

12. Subsequent to National Fuel's review of the facilities impacted by PennDOT's timeline for replacing the Bridge (originally May 2026), National Fuel learned that PennDOT has delayed the construction schedule by one year (May 2027). Notwithstanding PennDOT's schedule change, National Fuel has elected to proceed with filing the instant abandonment application seeking approval to discontinue service to the Customers in order to provide sufficient time for this proceeding to reach final resolution (with an order from the Commission ultimately issuing) prior to PennDOT's 2027 construction start date.

13. National Fuel has determined that relocating and replacing this main would not be reasonable or prudent given the associated costs. National Fuel investigated two (2) options to relocate and replace the main line which included installation of new facilities via horizontal directional drill ("**HDD**") or attachment to the new PennDOT bridge. National Fuel determined that the HDD option was not viable due to the limited space on either side of the bridge which would not provide adequate space to achieve the necessary depth under the stream. Additionally, the HDD option would result in a low spot on the low-pressure system which could accumulate

water and cause disruptions to the service to the customers. According to National Fuel's estimate, the most conservative viable option to replace the subject facilities consists of attaching to the new PennDOT bridge, which would result in a net increase to capital investment of at least \$74,500 ("**Replacement Option**").

14. Due to the limited revenue to be earned and the extensive costs involved, National Fuel estimates the Replacement Option would result in a revenue deficiency of \$9,724.63 per year. This figure is calculated as follows. First, 121 feet of 2" plastic pipe and 200 feet of 2" wrought-iron pipe must be replaced with approximately 340 feet of 2" plastic pipe at an estimated cost of \$74,500 or \$219.12 per foot. This amount includes all costs related to crossing the Wynkoop Creek and attaching to PennDOT bridge inclusive of estimated permitting and attachment costs from PennDOT. Second, the resulting annual cost will be approximately 14.43% of the construction cost. Accordingly, the carrying charges for this pipeline replacement would be approximately \$10,750.36 per year. To be economically justified, the pipeline must provide at least this amount in annual marginal revenues. As noted above, while the Customers consumed a total of 176.2 Mcf in the twelve-month period listed above, National Fuel earned revenues in the amount of \$1,025.73. With an average base margin of approximately \$2.9611 per Mcf and a monthly service charge of \$14.00, the marginal revenue earned by National Fuel in the twelve months noted above, from selling gas to the Customer was approximately \$1,025.73. Subtracting the \$1,025.73 margin from the yearly revenue requirement of \$10,750.36 results in a deficiency of \$9,724.63 per year. Supporting calculations for the revenue deficiency are included as **Exhibit NF-3**.

15. There is no potential for growth along the route of the main line that National Fuel proposes to abandon.

16. The replacement of the facilities is not otherwise operationally needed for National Fuel to transport or deliver gas to other locations in its service territory.

17. In fact, National Fuel is reviewing whether it makes sense to continue to serve the small number of customers located directly upstream (on the gas mainline) (the “Upstream System”) of the facilities which National Fuel is seeking to abandon in the instant application, due to, among other things: (1) the Upstream System is served off of a legacy gathering system (versus an interstate pipeline on which National Fuel has reliable source of uninterrupted gas) raising reliability concerns; (2) the Upstream System consists of aged pipe (largely vintage 1916 vintage wrought iron steel, with historic leakage and exposure; and (3) the Company’s ongoing goal to eliminate bare steel and wrought iron pipe by 2039 pursuant to its Commission-approved Long Term Infrastructure Improvement Plan (“**LTIIP**”). Such request for abandonment will be a separate proceeding because the Bridge replacement does not impact these customers.

18. On or about July 8, 2025, National Fuel first contacted the Customers to notify them of the upcoming proposed abandonment of service, to offer a home energy audit, and to provide assistance with conversion costs based on the audit’s findings.

19. Customer Fitzgerald contacted the Company and scheduled a home energy audit for August 28, 2025. A copy of Customer Fitzgerald’s Home Energy Audit is attached as **Exhibit NF-4**. As shown in the Energy Audit, the total costs estimated to convert Customer Fitzgerald’s natural gas appliances is \$6,500.

20. As of August 22, 2025, despite repeated contact from the Company, neither Customer Buza nor Haring had scheduled a home energy audit. On August 22, 2025, the Company provided a final offer to conduct a home energy audit and cover the associated energy conversion costs based on the audit results.

21. Customer Haring ultimately permitted a home audit to occur on August 28, 2025. A copy of Customer Haring's Home Energy Audit is attached as **Exhibit NF-5**. As shown in the Energy Audit, the total cost to convert Customer Haring's natural gas appliances is \$2,400.

22. Customer Buza did not allow a home audit to occur, but did provide a list of appliances. National Fuel directed the auditors to rely on this list to prepare an audit and accepted the results as a substitute for an in-home audit in an effort to address Customer Buza's concerns. A copy of Customer Buza's Home Energy Audit is attached as **Exhibit NF-6**. As shown in the Energy Audit, the total cost to convert Customer Buza's natural gas appliances is \$2,300.

23. On September 3, 2025, National Fuel offered to pay Customers for the costs of energy conversion as determined in the home audit reports.

24. To date, Customer Fitzgerald has refused to enter into a buyout agreement despite the Company's offer to make a \$6,500 payment to cover energy conversion costs based on the home energy audit.

25. To date, Customer Haring has refused to enter into a buyout agreement despite the Company's offer to make a \$2,400 payment to cover energy conversion costs based on the home energy audit.

26. To date, Customer Buza has refused to enter into a buyout agreement despite the Company's offer to make a \$2,300 payment to cover energy conversion costs based on the home energy audit.

27. Each of the Customers filed informal complaints with the Commission's Bureau of Consumer Services ("BCS") concerning the Company's good-faith efforts to negotiate buyout agreements with agreed-upon conversion costs. The BCS file numbers assigned to these informal

complaints are as follows: (1) Buza – BCS # 4090767 (decision pending); (2) Haring – BCS # 4088243 (closed with no finding of violation); and (3) Fitzgerald – BCS # 4089915 (closed with no finding of violation).

28. Should the Commission condition the approval of this Application on reimbursement to the Customers, National Fuel requests the Commission approve a payment amount no greater than that prior Commission-approved methods in the context of contested abandonment applications where the calculated amount is the greater of: (1) the cost of one year of usage; (2) three times the total of the last twelve months of actual bills; or (3) 1.5 times an average of the last two twelve-month periods.² Applying this formula to the Customers results in the following payments:

	Name	Payout Amount
1	Kieth Fitzgerald	\$1,382.19
2	Allan J. Buza	\$1,195.71
3	David A. & Melody A. Haring	\$1,652.10

Supporting calculations are provided in **Exhibit NF-7**.

² *Application of Equitable Gas Co., a Division of Equitable Resources, Inc., for Approval of the Abandonment of Service to Two (2) Field Gathering Customers and One (1) Vacant Field Gathering Line Meter Tap Location in Whitely Township, Greene County, Pa*, Docket No. A-2008-2027716 (Final Order entered March 9, 2009) 2024 PA. PUC LEXIS 97, *11, 2024 PA. PUC LEXIS 97; *Application for Approval of Abandonment of Service by Columbia Gas of Pennsylvania, Inc. to One Residential Customer in Lawrence County, Pennsylvania*, Docket No. A-2019-3008418 (Opinion and Order entered May 19, 2023); *Application for Approval of Abandonment of Service by Columbia Gas of Pennsylvania, Inc. to Six Active and Four Inactive Residential Premises Located in Waynesburg, Greene County, Pennsylvania*, Docket No. A-2023-3037687 (Opinion and Order entered March 2, 2023).

29. Approval of this Application is necessary and proper because:

- The extent of loss to National Fuel (and its other customers) resulting from the relocation and replacement of facilities to serve is an annual revenue deficiency of \$9,724.63 per year;
- There is no prospect for use of the system in the future that would offset the revenue deficiency;
- There are adequate and readily available substitute services, namely propane, as indicated in each Customer's home energy audit (**Exhibits NF-4, NF-5, and NF-6**);
- There is no harm to the public; and
- The revenue deficiency and resulting harm to National Fuel and its other customers outweighs the short-term inconvenience to the three Customers of converting to propane.

WHEREFORE, National Fuel Gas Distribution Corporation respectfully requests the Commission grant this Application and issue the requisite certificates of public convenience as well as grant any other relief that is necessary to carry out the abandonment described in this Application.

Respectfully submitted,

/s/ Whitney E. Snyder
Whitney E. Snyder, Esquire (PA ID 316625)
Erich W. Struble, Esquire (PA ID 310768)
HMS Legal LLP
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Harrisburg, PA 17110
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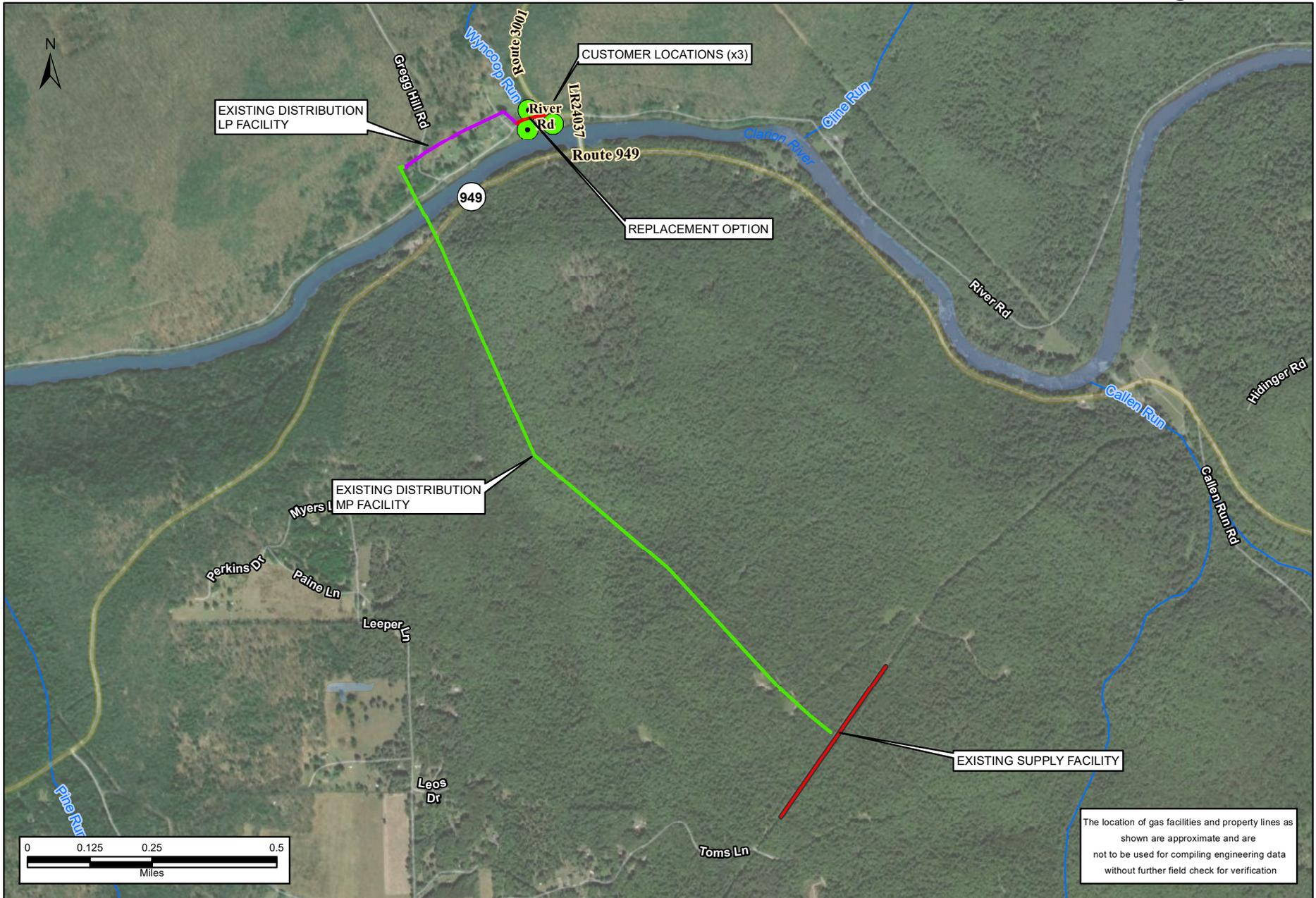
/s/ Dominick A. Sisinni
Dominick A. Sisinni, Esquire (PA ID 322523)
Senior Counsel
National Fuel
1100 State Street
Erie, PA 16501
(814) 871-8177
sisinnid@natfuel.com

DATED: September 30, 2025

EXHIBIT NF-1

Month	Allan Buza 6569 River Rd		Keith Fitzgerald 6558 River Rd		David Haring 6594 River Rd	
	Consumption (Mcf)	Total Margins (\$)	Consumption (Mcf)	Total Margins (\$)	Consumption (Mcf)	Total Margins (\$)
July 2024	0.1	\$14.30	0.6	\$15.78	1.5	\$18.44
August 2024	0.2	\$14.59	0.4	\$15.18	1.7	\$19.03
September 2024	0.0	\$14.00	0.6	\$15.78	1.3	\$17.85
October 2024	0.1	\$14.30	0.3	\$14.89	0.5	\$15.48
November 2024	2.5	\$21.40	2.2	\$20.51	6.4	\$32.95
December 2024	3.2	\$23.48	4.1	\$26.14	11.4	\$47.76
January 2025	7.1	\$35.02	6.7	\$33.84	19.3	\$71.15
February 2025	5.4	\$29.99	8.8	\$40.06	25.6	\$89.80
March 2025	5.3	\$29.69	6.1	\$32.06	17.4	\$65.52
April 2025	3.1	\$23.18	4.2	\$26.44	12.0	\$49.53
May 2025	1.7	\$19.03	3.3	\$23.77	10.0	\$43.61
June 2025	1.1	\$17.26	0.7	\$16.07	1.3	\$17.85
Total		\$256.24		\$280.52		\$488.97
Total Annual Margins for Customers = \$1025.73						

EXHIBIT NF-2



DRAWN BY:	M. BAUGH
APPROVED BY:	S. ABATE
JOB NUMBER:	
COUNTY:	JEFFERSON

EXHIBIT A
RIVER ROAD BUYOUT

HEATH TOWNSHIP
SIGEL, PA 15860

The location of gas facilities and property lines as shown are approximate and are not to be used for compiling engineering data without further field check for verification

	CUSTOMER
	DIST REPLACEMENT
	LP DIST PIPELINE
	MP DIST PIPELINE
	SUPPLY PIPELINE

File Path: P:\Transmission\Projects\Land\Exhibit Maps\Jefferson County Replacement\Jefferson County Replacement.mxd

EXHIBIT NF-3

National Fuel Gas Distribution Corporation
Pennsylvania Division
Pipe Abandonment

Allan Buza		318135903		Margin		
Month	Mcf	Minimum Charge	Rate	Margin	Total Margin	
7/31/2024	0.1	\$ 14.00	\$ 2.9611	\$ 0.30	\$ 14.30	
8/31/2024	0.2	\$ 14.00	\$ 2.9611	\$ 0.59	\$ 14.59	
9/30/2024	0.0	\$ 14.00	\$ 2.9611	\$ -	\$ 14.00	
10/31/2024	0.1	\$ 14.00	\$ 2.9611	\$ 0.30	\$ 14.30	
11/30/2024	2.5	\$ 14.00	\$ 2.9611	\$ 7.40	\$ 21.40	
12/31/2024	3.2	\$ 14.00	\$ 2.9611	\$ 9.48	\$ 23.48	
1/31/2025	7.1	\$ 14.00	\$ 2.9611	\$ 21.02	\$ 35.02	
2/28/2025	5.4	\$ 14.00	\$ 2.9611	\$ 15.99	\$ 29.99	
3/31/2025	5.3	\$ 14.00	\$ 2.9611	\$ 15.69	\$ 29.69	
4/30/2025	3.1	\$ 14.00	\$ 2.9611	\$ 9.18	\$ 23.18	
5/31/2025	1.7	\$ 14.00	\$ 2.9611	\$ 5.03	\$ 19.03	
6/30/2025	1.1	\$ 14.00	\$ 2.9611	\$ 3.26	\$ 17.26	
Total	29.8	\$ 168.00			\$ 256.24	

8.599 - Margin / Mcf

\$ 2.96 - Base Margin / Mcf

Keith Fitzgerald		406522907		Margin		
Month	Mcf	Minimum Charge	Rate	Margin	Total Margin	
7/31/2024	0.6	\$ 14.00	\$ 2.9611	\$ 1.78	\$ 15.78	
8/31/2024	0.4	\$ 14.00	\$ 2.9611	\$ 1.18	\$ 15.18	
9/30/2024	0.6	\$ 14.00	\$ 2.9611	\$ 1.78	\$ 15.78	
10/31/2024	0.3	\$ 14.00	\$ 2.9611	\$ 0.89	\$ 14.89	
11/30/2024	2.2	\$ 14.00	\$ 2.9611	\$ 6.51	\$ 20.51	
12/31/2024	4.1	\$ 14.00	\$ 2.9611	\$ 12.14	\$ 26.14	
1/31/2025	6.7	\$ 14.00	\$ 2.9611	\$ 19.84	\$ 33.84	
2/28/2025	8.8	\$ 14.00	\$ 2.9611	\$ 26.06	\$ 40.06	
3/31/2025	6.1	\$ 14.00	\$ 2.9611	\$ 18.06	\$ 32.06	
4/30/2025	4.2	\$ 14.00	\$ 2.9611	\$ 12.44	\$ 26.44	
5/31/2025	3.3	\$ 14.00	\$ 2.9611	\$ 9.77	\$ 23.77	
6/30/2025	0.7	\$ 14.00	\$ 2.9611	\$ 2.07	\$ 16.07	
Total	38.0	\$ 168.00			\$ 280.52	

7.382 - Margin / Mcf

\$ 2.96 - Base Margin / Mcf

David Haring		541398201		Margin		
Month	Mcf	Minimum Charge	Rate	Margin	Total Margin	
7/31/2024	1.5	\$ 14.00	\$ 2.9611	\$ 4.44	\$ 18.44	
8/31/2024	1.7	\$ 14.00	\$ 2.9611	\$ 5.03	\$ 19.03	
9/30/2024	1.3	\$ 14.00	\$ 2.9611	\$ 3.85	\$ 17.85	
10/31/2024	0.5	\$ 14.00	\$ 2.9611	\$ 1.48	\$ 15.48	
11/30/2024	6.4	\$ 14.00	\$ 2.9611	\$ 18.95	\$ 32.95	
12/31/2024	11.4	\$ 14.00	\$ 2.9611	\$ 33.76	\$ 47.76	
1/31/2025	19.3	\$ 14.00	\$ 2.9611	\$ 57.15	\$ 71.15	
2/28/2025	25.6	\$ 14.00	\$ 2.9611	\$ 75.80	\$ 89.80	
3/31/2025	17.4	\$ 14.00	\$ 2.9611	\$ 51.52	\$ 65.52	
4/30/2025	12.0	\$ 14.00	\$ 2.9611	\$ 35.53	\$ 49.53	
5/31/2025	10.0	\$ 14.00	\$ 2.9611	\$ 29.61	\$ 43.61	
6/30/2025	1.3	\$ 14.00	\$ 2.9611	\$ 3.85	\$ 17.85	
Total	108.4	\$ 168.00			\$ 488.97	

4.511 - Margin / Mcf

\$ 2.96 - Base Margin / Mcf

Total Customer Usage (Mcf) **176.2**

Construction Cost	\$ 74,500
Carrying cost (current LJI)	14.43%
Annual Cost	\$ 10,750.36
Total Margin Revenue	\$ 1,025.73
Revenue Deficiency	\$ 9,724.63

EXHIBIT NF-4



Charles Kindle
1254 East Gore Rd. Erie PA 16504
814-825-9922
kindleheating@verizon.net

Homeowner: : Keith Fitzgerald
Location: 6558 River Rd, Sigel Pa 15860
Meter Number:984496

1) Reliance Water Heater MN-630GORS300(approx 9 years old)

Potential propane replacement: Bradford White MN-RG230T6N

APPROX COST -\$1250

APPROX COST TO CONVERT: Cannot find conversion kit

2) Floor Furnace(manufacturer and age unknown)

Potential propane replacement: Cozy MN- 90N502B with conversion kit MN-49210

(1)APPROX COST TO REPLACE-\$4500

3)Kenmore Stove MN-79074412810

Potential propane replacement: GE Gas Stove with conversion kit MN- JGBS66REKSS

APPROX COST TO REPLACE-\$750

APPROX COST TO CONVERT-Cannot find conversion kit

EXHIBIT NF-5



Charles Kindle
1254 East Gore Rd. Erie PA 16504
814-825-9922
kindleheating@verizon.net

Homeowner: : David Haring
Location: 6594 River Rd, Sigel, PA 15860
Meter Number- 41960525

- 1) Rheem Water Heater MN-PROG40S-38N RH62(approx 9 years old)
Potential propane replacement: Bradford White MN-RG240T6N
APPROX COST -\$1250
APPROX COST TO CONVERT: Cannot find conversion kit

- 2) Weil Mclain Ultra Boiler(approx 15 years old)(need to consult manufacturer for LP conversion kit) Potential propane replacement: Weil Mclain MN-Ultra Series 4(field convertible to LP)

APPROX COST TO CONVERT-\$200

- 3)Electrolux Stove MN-E13OGF55GSF(approx 5 years old)
Potential propane replacement: GE Gas Stove with conversion kit MN- JGBS66REKSS

APPROX COST TO REPLACE-\$750
APPROX COST TO CONVERT-Cannot find conversion kit

- 4) Kohler Standby Generator MN-14RCA(approx 5 years old)(should be field convertible to LP, need to consult manufacturer)

APPROX COST TO CONVERT-\$200

EXHIBIT NF-6



Charles Kindle

1254 East Gore Rd. Erie PA 16504

814-825-9922

kindleheating@verizon.net

Homeowner: : Allan Buza

Location: 112 Branch Ave Belle Vernon, PA 15012

Meter # 41976526

1) Water Heater Replacement

APPROX REPLACEMENT COST:\$1200

(40 Gallon Propane MN RG240T6X)

2) Stove Replacement

APPROX REPLACEMENT COST:\$750

(GE MN-JGBS66REKSS)

(Field convertible to LP)

3) Ventless Wall Heaters(X2)

APPROX REPLACEMENT COST:\$175 EACH

(DynaGlo MN-IR30PMDG-1)

EXHIBIT NF-7

Customer	David Haring
Customer Account Number	541398201
(1) the costs of one year of usage;	\$ 565.96
(2) three times the total of the last twelve months of actual bills; or	\$ 1,652.10
(3) 1.5 times the average of the last two twelve-month periods.	\$ 943.04

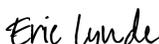
(1) The cost of one year of usage using rates as of today

Allan Buza	Keith Fitzgerald
318135903	406522907
\$ 443.42	\$ 462.00
\$ 1,195.71	\$ 1,382.19
\$ 620.93	\$ 641.51

VERIFICATION

I, Eric D. Lynde, a Senior Land Representative, in National Fuel Gas Distribution Corporation's Land Department, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

Signed by:



Eric D. Lynde

Senior Land Representative

National Fuel Gas Distribution Corporation

Dated: 9/24/2025

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the parties, listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a party).

VIA ELECTRONIC MAIL ONLY

Darryl A. Lawrence, Esquire
Pennsylvania Office Of Consumer Advocate
555 Walnut Street
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Harrisburg, PA 17101
ra-oca@paoca.org

Allison Kaster, Esquire
Pa Public Utility Commission
Bureau Of Investigation & Enforcement
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120
akaster@pa.gov

NazAarah Sabree
Pa Office Of Small Business Advocate
555 Walnut Street
1ST Floor, Forum Place
Harrisburg, PA 17101
ra-sba@pa.gov

VIA FIRST CLASS MAIL

Ms. Marge H. Hudson
c/o Keith Fitzgerald
704 Pony Farm Road
Kittanning, PA 16201

Mr. Allan Buza
112 Branch Avenue
Belle Vernon, PA 15012

Mr. & Mrs. David A. Haring
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/s/ Whitney E. Snyder
Whitney E. Snyder
Erich W. Struble

Dated this 30th day of September, 2025