



Herman Oil & Gas, LLC
PO Box 156
Herman, PA 16039
724-841-0341 Fax #724-256-8510

M-2025-3052802

RCVD PUC SEC BUR
SEP 29 2025 AM 10:48

September 25, 2025

Secretary
Pennsylvania PUC
Commonwealth Keystone Building - 2nd Floor
400 North Street
Harrisburg, PA 17120

Re: 2025 Unaccounted for Gas Report

Secretary,

Enclosed is the report for Herman Oil & Gas, LLC for the period September 2024 through August 2025.

Have a great day,
Nathaniel Brosenitsch
Herman Oil & Gas
724-841-0341

Distribution System

Specify units for quantity of gas: MCF

A. Gas Received	
From Production Facilities	34183
From Transmission Facilities	
From Storage Facilities	
From Interstate Pipelines directly into the Distribution System	
From Other Sources (i.e. Propane injections, etc)	
Total Gas Received by the Distribution System	34183
B. Gas Delivered	
To Customers (i.e., Transportation, Residential, Commercial, Industrial, etc.)	34182
To Storage	
To Transmission System	
Other	
Total Gas Delivered by the Distribution System	34182
C. Adjustment Example	
Pressure/Temperature Adjustments	
Located & Repaired Breaks in Mains & Services	
Company use	
Purging/Other Construction Activities	
Heat Content	
Meter Read Cycle Adjustments	
Other	
Total Adjustments	0
D. Distribution UFG	
Total	1
E. Percent UFG	
Percentage	0.00%

Transmission System Losses

Specify units for quantity of gas:

A. Gas Received	
From Interstate Pipelines	N/A
From Storage Facilities	N/A
From Distribution System	N/A
From Production/Gathering System	N/A
From Other	N/A
 Total Gas Received by the Transmission System	 0
B. Gas Delivered	
To Distribution System	N/A
To Customers/sold	N/A
To Interstate Pipeline	N/A
To Storage	N/A
Other	N/A
 Total Gas Delivered by the Transmission System	 0
C. Adjustment Example	
Pressure/Temperature Adjustments	N/A
Located & Repaired Breaks in Mains & Services	N/A
Company use	N/A
Purging/Other Construction Activities	N/A
Heat Content	N/A
Meter Read Cycle Adjustments	N/A
Other	N/A
 Total Adjustments	 0
D. Transmission System UFG	
Total	0
E. Percent UFG	
Percentage	#DIV/0!

Storage System Losses

Specify units for quantity of gas:

A. Gas Received		
From Production Facilities	N/A	
From Transmission Facilities	N/A	
From Distribution Facilities	N/A	
From Interstate Pipelines directly into the Distribution System	N/A	
Other	N/A	
Total Gas Received by the Storage System		0
B. Gas Delivered		
To Transmission System	N/A	
To Distribution System	N/A	
To other facilities	N/A	
Other	N/A	
Total Gas Delivered by the Storage System		0
C. Adjustment Example		
Company Use	N/A	
Storage Migration (+/-)	N/A	
Heat Content	N/A	
Located & Repaired Breaks	N/A	
Other	N/A	
Total Adjustments		0
D. Storage System UFG		
Total		0
E. Percent UFG		
Percentage		#DIV/0!

Production/Gathering System Losses

Specify units for quantity of gas:

A. Gas Received		
From Production Wells	N/A	
From other Gathering Systems	N/A	
Other	N/A	
Total Gas Received by the Production/Gathering System		0
B. Gas Delivered		
To Distribution System	N/A	
To Customers/Sold	N/A	
To Transmission System	N/A	
Other	N/A	
Total Gas Delivered by the Production/Gathering System		0
C. Adjustment Example		
Pressure/Temperature Adjustments	N/A	
Located & Repaired Breaks in Mains and Services	N/A	
Company Use	N/A	
Purging/Other Construction Activities	N/A	
Heat Content	N/A	
Meter Read Cycle Adjustments	N/A	
Other	N/A	
Total Adjustments		0
D. Production/Gathering Facility UFG		
Total		0
E. Percent UFG		
Percentage		#DIV/0!

Herman Oil + Gas
135 Harris Road
Butler PA, 16002



FP [®] **US POSTAGE**
\$001.90⁰
First-Class - IMI
ZIP 16002
09/25/2025
034B 0081822740

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400 North Street
Harrisburg, Pa 17120