



Michael Brechlin
Assistant General Counsel, Regulatory

411 Seventh Avenue
Mail drop 15-7
Pittsburgh, PA 15219

Tel: 412-393-6431
mbrechlin@duqlight.com

October 1, 2025

Via Electronic Filing

Mr. Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Default Service Plan X Compliance Filing
Supplement No. 96 to Tariff Electric – PA. P.U.C. No. 25
Docket No. M-2025-_____**

Dear Secretary Homsher:

Enclosed for filing, please find Supplement No. 96 to Duquesne Light Company’s (“Duquesne Light” or the “Company”) Tariff No. 25 – Retail Tariff (“Tariff”). Supplement No. 96 has an effective date of December 1, 2025.

Supplement No. 96 modifies default service supply rates contained in Rider No. 8 – Default Service Supply for residential and lighting, small commercial and industrial (“C&I”), and medium C&I customers with demands less than 200 kW. Additionally, Supplement No. 96 contains an administrative revision to page No. 87, updating the ‘Continued on *Second* Revised Page No. 87A’ to ‘Continued on *Third* Revised Page No. 87A’.

Herein, the Company is providing statements that support the proposed default service supply rates. Included with this filing are public and **CONFIDENTIAL** versions of the supporting statements. The **CONFIDENTIAL** versions include competitive auction results. The Company respectfully requests that the **CONFIDENTIAL** versions be excluded from the public file.

The Company is e-filing the public version and will use the Pennsylvania Public Utility Commission’s SharePoint site to file the **CONFIDENTIAL** version.

With respect to residential and lighting, and small C&I rate classes, the default service supply rates provided in Supplement No. 96 reflect three reconciliations of two Capacity Proxy Prices, as follows:

1. Capacity Proxy Price used in the Company’s March 2024 competitive auction for the 2025/2026 delivery year, pursuant to the Order entered June 15, 2023, at Docket No. P-2023-3039875.

2. Capacity Proxy Price used in the Company's September 2024 and March 2025 competitive auctions for the 2026/2027 delivery year, pursuant to the Commission's Order entered June 15, 2023, at Docket No. P-2023-3039875.

Should you have any questions, please do not hesitate to contact David Ogden, Sr. Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,



Michael Brechlin
Assistant General
Counsel, Regulatory

Enclosures

cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement Scott B. Granger Commonwealth Keystone Building 400 North Street, 2 nd Floor West PO Box 3265 Harrisburg, PA 17105-3265 sgranger@pa.gov	Office of Small Business Advocate Rebecca Lyttle, Esquire 555 Walnut Street, 1 st Floor Harrisburg, PA 17101_ relyttle@pa.gov
Office of Consumer Advocate Christy Appleby 555 Walnut Street Forum Place, 5 th Floor Harrisburg, PA 17101-1923 cappleby@paoca.org ; EFiling-Alternative@paoca.org	Bureau of Audits Pennsylvania Public Utility Commission Derek Vandevort Commonwealth Keystone Building 400 North Street, 3rd Floor East Harrisburg, PA 17120 devandevor@pa.gov

Date: October 1, 2025



Michael Brechlin
 Duquesne Light Company
 411 Seventh Avenue, 15-7
 Pittsburgh, PA 15219
 Phone: 412-393-6431
 Email: mbrechlin@duqlight.com



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue

Pittsburgh, PA 15219

Kevin E. Walker

President and Chief Executive Officer

ISSUED: October 1, 2025

EFFECTIVE: December 1, 2025

Issued in compliance with the Commission Orders entered
January 14, 2025, and April 10, 2025, at Docket No. P-2024-3048592.

NOTICE

THIS TARIFF SUPPLEMENT INCREASES RATES WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASES

Rider No. 8 – Default Service Supply

Twelfth Revised Page No. 98A
Cancelling Eleventh Revised Page No. 98A

Second Revised Page No. 98B
Cancelling First Revised Page No. 98B

Twenty-Seventh Revised Page No. 99
Cancelling Twenty-Sixth Revised Page No. 99

First Revised Page No. 99A
Cancelling Original Page No. 99A

Ninth Revised Page No. 100
Cancelling Eighth Revised Page No. 100

Unit prices have changed resulting in increases.

STANDARD CONTRACT RIDERS – (Continued)

RIDER MATRIX

	RS	RH	RA	GS/GM	GMH	GL	GLH	L	HVPS	AL	SE	SM	SH	UMS	PAL
Rider No. 1	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 2				X	X	X	X								
Rider No. 3				X	X	X	X	X							
Rider No. 4	X	X	X												
Rider No. 5	X	X	X												
Rider No. 6				X											
Rider No. 7	X	X	X												
Rider No. 8	X	X	X	X	X					X	X	X	X	X	X
Rider No. 9				X	X	X	X	X	X						
Rider No. 10	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 11				X		X									
Rider No. 12				X	X										
Rider No. 13				X											
Rider No. 14	X														
Rider No. 15															
Rider No. 15A	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 16				X	X	X	X	X							
Rider No. 17						X	X	X	X						
Rider No. 18	X	X	X	X	X	X	X								
Rider No. 19				X		X		X							

Rider Titles:

- Rider No. 1 — Retail Market Enhancement Surcharge
- Rider No. 2 — Untransformed Service
- Rider No. 3 — School and Government Service Discount Period
- Rider No. 4 — Electric Vehicle Time-of-Use Distribution Rate Pilot
- Rider No. 5 — Universal Service Charge
- Rider No. 6 — Temporary Service
- Rider No. 7 — Residential Managed Charging Pilot
- Rider No. 8 — Default Service Supply
- Rider No. 9 — Day-Ahead Hourly Price Service
- Rider No. 10 — State Tax Adjustment
- Rider No. 11 — Street Railway Service
- Rider No. 12 — Billing Option – Volunteer Fire Companies and Nonprofit Senior Citizen Centers
- Rider No. 13 — General Service Separately Metered Electric Space Heating Service
- Rider No. 14 — Residential Service Separately Metered Electric Space and Water Heating
- Rider No. 15 — Intentionally Left Blank
- Rider No. 15A — Phase IV Energy Efficiency and Conservation Surcharge
- Rider No. 16 — Service to Non-Utility Generating Facilities
- Rider No. 17 — Emergency Energy Conservation
- Rider No. 18 — Rates for Purchase of Electric Energy from Customer-Owned Renewable Resources Generating Facilities
- Rider No. 19 — Community Development for New Load

Continued on Third Revised Page No. 87A

(C)

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE

Residential

(Rate Schedules RS, RH and RA)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>	<u>Time-of-Use⁽¹⁾ Supply Rate Pilot</u>		
		<u>Supply Charge - ¢/kWh</u>		
		Peak	Off-Peak	Super Off-Peak
June 1, 2025, through November 30, 2025	9.7093	27.9343	5.1528	3.7957
December 1, 2025, through May 31, 2026	11.0275	31.7565	5.8450	4.3015
June 1, 2026, through November 30, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2026, through May 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2027, through November 30, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2027, through May 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2028, through November 30, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2028, through May 31, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(I)(I)(I)

⁽¹⁾ Peak Hours are 3:00 PM to 9:00 PM, Monday through Friday, excluding noted PJM holidays.
 Super Off-Peak Hours are 11:00 PM to 6:00 AM daily, including noted PJM holidays.
 All other hours are considered Off-Peak.
 PJM Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

(I) – Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY - (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE - (Continued)

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.

(Rate Schedules GS/GM and GMH and Rate Schedule UMS⁽¹⁾)

Application Period	Supply Charge - ¢/kWh	Rate Schedules GS/GM and GMH Time-of-Use ⁽²⁾ Supply Rate Pilot		
		Supply Charge - ¢/kWh		
		Peak	Off-Peak	Super Off-Peak
June 1, 2025, through November 30, 2025	8.4471	23.4001	5.1530	3.7166
December 1, 2025, through May 31, 2026	9.7016	26.8705	5.9189	4.2702
June 1, 2026, through November 30, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2026, through May 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2027, through November 30, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2027, through May 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2028, through November 30, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2028, through May 31, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(1)(1)(1)

⁽¹⁾ Rate Schedule UMS is not eligible for the Time-of-Use Supply Rate Pilot.

⁽²⁾ Peak Hours are 3:00 PM to 9:00 PM, Monday through Friday, excluding noted PJM holidays.

Super Off-Peak Hours are 11:00 PM to 6:00 AM daily, including noted PJM holidays.

All other hours are considered Off-Peak.

PJM Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

(I) – Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

**Medium Commercial and Industrial customers with monthly metered demand
equal to or greater than 25 kW and less than 200 kW.**

(Rate Schedules GS/GM and GMH)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>	<u>Time-of-Use Supply Rate Pilot ⁽¹⁾</u>		
		<u>Supply Charge - ¢/kWh</u>		
		Peak	Off-Peak	Super Off-Peak
June 1, 2025, through August 31, 2025	10.1028	27.6811	6.2643	4.5462
September 1, 2025, through November 30, 2025	9.3808	25.7046	5.8163	4.2217
December 1, 2025, through February 28, 2026	9.6938	26.5572	6.0113	4.3630
March 1, 2026, through May 31, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2026, through August 31, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2026, through November 30, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2026, through February 28, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2027, through May 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2027, through August 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2027, through November 30, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2027, through February 29, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2028, through May 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2028, through August 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2028, through November 30, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2028, through February 28, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2029, through May 31, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX

⁽¹⁾ Peak Hours are 3:00 PM to 9:00 PM, Monday through Friday, excluding noted PJM holidays.
Super Off-Peak Hours are 11:00 PM to 6:00 AM daily, including noted PJM holidays.
All other hours are considered Off-Peak.
PJM Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

(0)(0)(0)

(I) - Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting

(Rate Schedules AL and SE)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2025, through November 30, 2025	4.8717
December 1, 2025, through May 31, 2026	5.5416
June 1, 2026, through November 30, 2026	X.XXXX
December 1, 2026, through May 31, 2027	X.XXXX
June 1, 2027, through November 30, 2027	X.XXXX
December 1, 2027, through May 31, 2028	X.XXXX
June 1, 2028, through November 30, 2028	X.XXXX
December 1, 2028, through May 31, 2029	X.XXXX

(I)

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting – (Continued)

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period				
		06/01/2025 through 11/30/2025	12/01/2025 through 05/31/2026	06/01/2026 through 11/30/2026	12/01/2026 through 05/31/2027	
Supply Charge ¢ per kWh		4.8717	5.5416	X.XXXX	X.XXXX	(I)
		Fixture Charge - \$ per Month				
Mercury Vapor						
100	44	2.14	2.44	X.XXXX	X.XXXX	(I)
175	74	3.61	4.10	X.XXXX	X.XXXX	(I)
250	102	4.97	5.65	X.XXXX	X.XXXX	(I)
400	161	7.84	8.92	X.XXXX	X.XXXX	(I)
1000	386	18.80	21.39	X.XXXX	X.XXXX	(I)
High Pressure Sodium						
70	29	1.41	1.61	X.XXXX	X.XXXX	(I)
100	50	2.44	2.77	X.XXXX	X.XXXX	(I)
150	71	3.46	3.93	X.XXXX	X.XXXX	(I)
200	95	4.63	5.26	X.XXXX	X.XXXX	(I)
250	110	5.36	6.10	X.XXXX	X.XXXX	(I)
400	170	8.28	9.42	X.XXXX	X.XXXX	(I)
1000	387	18.85	21.45	X.XXXX	X.XXXX	(I)
Flood Lighting - Unmetered						
100	46	2.24	2.55	X.XXXX	X.XXXX	(I)
250	100	4.87	5.54	X.XXXX	X.XXXX	(I)
400	155	7.55	8.59	X.XXXX	X.XXXX	(I)
Light-Emitting Diode (LED) – Cobra Head						
30	11	0.54	0.61	X.XXXX	X.XXXX	(I)
45	16	0.78	0.89	X.XXXX	X.XXXX	(I)
60	21	1.02	1.16	X.XXXX	X.XXXX	(I)
95	34	1.66	1.88	X.XXXX	X.XXXX	(I)
139	49	2.39	2.72	X.XXXX	X.XXXX	(I)
219	77	3.75	4.27	X.XXXX	X.XXXX	(I)
Light-Emitting Diode (LED) – Colonial						
20	7	0.34	0.39	X.XXXX	X.XXXX	(I)
45	16	0.78	0.89	X.XXXX	X.XXXX	(I)
Light-Emitting Diode (LED) – Contemporary						
40	14	0.68	0.78	X.XXXX	X.XXXX	(I)
55	20	0.97	1.11	X.XXXX	X.XXXX	(I)
Light Emitting Diode (LED) – Flood Lighting - Unmetered						
60	21	1.02	1.16	X.XXXX	X.XXXX	(I)
95	34	1.66	1.88	X.XXXX	X.XXXX	(I)
139	49	2.39	2.72	X.XXXX	X.XXXX	(I)

(I) – Indicates Increase

Exhibit 1

Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply
Proposed Supply Rates Effective December 1, 2025

Bi-Annual Rate Adjustment - February 1, 2025 through July 31, 2025

1	Surcharge Revenue, Incl. GRT	\$146,171,414	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$137,547,301	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$309,586	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	\$291,320	Line 3 * 0.941
5	Net Residential Related Revenue, Excl. GRT	\$137,255,981	Line 2 - Line 4
6	Residential Related Expense	\$137,208,886	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$47,095)	Line 6 - Line 5
8	Interest	\$5,919	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$41,176)	Line 7 + Line 8
10	Net (Over)/Under Collection at January 2025	\$799,102	Exh. 1, Page 4
11	E-Factor Revenue - February 2025 - July 2025, Excl. GRT	\$291,320	Line 4
12	(Over)/Under E-Factor Recovery at July 31, 2025	\$507,782	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Feb 2025 - Jul 2025	(\$41,176)	Line 9
14	Capacity Expense - Prior Period	\$1,688,642	Exh. 1, Page 4
15	E-Factor Balance at July 31, 2025	\$2,155,247	Line 12 + Line 13 + Line 14

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2025**

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	<u>Feb 2025</u>	<u>Mar 2025</u>	<u>Apr 2025</u>	<u>May 2025</u>	<u>Jun 2025</u>	<u>Jul 2025</u>	<u>Total</u>
<u>Revenue</u>							
1 Actual Surcharge Revenue	\$21,804,695	\$18,396,338	\$16,620,666	\$16,005,638	\$30,335,323	\$43,008,755	\$146,171,414
2 E-Factor Revenue	(\$24,725)	(\$20,829)	(\$18,875)	(\$18,325)	\$171,509	\$220,830	\$309,586
3 Net Surcharge Revenue	\$21,829,420	\$18,417,167	\$16,639,541	\$16,023,962	\$30,163,814	\$42,787,925	\$145,861,829
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$1,287,936	\$1,086,613	\$981,733	\$945,414	\$1,779,665	\$2,524,488	\$8,605,848
5 Net Calendar Month Revenue	\$20,541,484	\$17,330,554	\$15,657,808	\$15,078,548	\$28,384,149	\$40,263,437	\$137,255,981
<u>Expense</u>							
6 Supply Invoice Amount	\$20,265,294	\$17,051,470	\$15,514,858	\$15,440,554	\$29,514,567	\$38,218,883	\$136,005,626
7 Administrative Expense (1)	\$729	\$729	\$40,729	\$729	\$729	\$729	\$44,375
8 Net Metering Expense (2)	\$990	\$1,034	\$2,301	\$119,373	\$264,524	\$2,852	\$391,072
9 EV-TOU Expense (3)	\$5,565	\$7,500	\$169,500	\$0	\$71,714	\$0	\$254,280
10 Solar Contract Expense (4)	\$2,017	\$2,017	\$2,017	\$2,017	\$1,077	\$1,077	\$10,221
11 Filing Preparation and Approval Process Expense (5)	\$9,610	\$9,610	\$9,610	\$9,610	\$7,207	\$7,207	\$52,854
12 Working Capital for Default Service Supply Expense (5)	\$78,973	\$78,973	\$78,973	\$78,973	\$67,283	\$67,283	\$450,458
13 Total Expense	\$20,363,178	\$17,151,333	\$15,817,988	\$15,651,256	\$29,927,101	\$38,298,031	\$137,208,886
14 (Over)/Under Collection	(\$178,307)	(\$179,221)	\$160,180	\$572,707	\$1,542,953	(\$1,965,407)	(\$47,095)

- (1) Administrative fees to conduct the request for proposal for rates effective June 1, 2025.
- (2) Reflects the supply component of the net metering compensation paid to customer-generators.
- (3) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final orders dated 1/14/2025 & 4/10/2025 at Docket No. P-2024-3048592.
- (4) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs. In accordance with the Company's Default Service Plan X Compliance Filing (Solar Power Purchase Agreement dated July 31, 2024 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP X (i.e. June 1, 2025 through May 31, 2029). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.
- (5) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750. Effective June 2025, the unbundling provisions were updated consistent with Exhibit DBO-4S that was adopted as part of the final orders dated 1/14/2025 & 4/10/2025 at Docket No. P-2024-3048592.

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2025**

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Feb 2025</u>	<u>Mar 2025</u>	<u>Apr 2025</u>	<u>May 2025</u>	<u>Jun 2025</u>	<u>Jul 2025</u>	<u>Total</u>
1 (Over)/Under Collection	(\$178,307)	(\$179,221)	\$160,180	\$572,707	\$1,542,953	(\$1,965,407)	(\$47,095)
2 Interest Rate (1)	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$11,590)	(\$10,753)	\$8,810	\$28,635	\$69,433	(\$78,616)	\$5,919

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2025**

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

Filed October 2023

Effective December 2023 to May 2024

1	Aug 2022 to Jan 2023	Prior Period Total (Over)/Under E-Factor Recovery	(\$2,407,854)	Line 45
2	Feb 2023 to Jul 2023	Current Period E Factor Revenue (excl. GRT)	<u>(\$1,938,330)</u>	
3		(Over)/Under E-Factor Recovery	<u>(\$469,524)</u>	Line 1 - Line 2
4	Feb 2023 to Jul 2023	Current Period (Over)/Under Recovery	(\$425,449)	
5		Interest	<u>(\$17,587)</u>	
6		Total	<u>(\$443,037)</u>	Line 4 + Line 5
7		Net (Over)/Under Collection	<u>(\$912,560)</u>	Sum Line 3 to Line 6

Filed April 2024

Effective June 2024 to November 2024

8	Feb 2023 to Jul 2023	Prior Period Total (Over)/Under E-Factor Recovery	(\$912,560)	Line 7
9	Aug 2023 to Jan 2024	Current Period E Factor Revenue (excl. GRT)	<u>(\$1,729,821)</u>	
10		(Over)/Under E-Factor Recovery	<u>\$817,261</u>	Line 8 - Line 9
11	Aug 2023 to Jan 2024	Current Period (Over)/Under Recovery	(\$1,127,940)	
12		Interest	<u>(\$69,055)</u>	
13		Total	<u>(\$1,196,995)</u>	Line 11 + Line 12
14		Net (Over)/Under Collection	<u>(\$379,735)</u>	Sum Line 10 to Line 13

Filed October 2024

Effective December 2024 to May 2025

15	Aug 2023 to Jan 2024	Prior Period Total (Over)/Under E-Factor Recovery	(\$379,735)	Line 14
16	Feb 2024 to Jul 2024	Current Period E Factor Revenue (excl. GRT)	<u>(\$701,928)</u>	
17		(Over)/Under E-Factor Recovery	<u>\$322,193</u>	Line 15 - Line 16
18	Feb 2024 to Jul 2024	Current Period (Over)/Under Recovery	(\$429,978)	
19		Interest	<u>(\$24,307)</u>	
20		Total	<u>(\$454,285)</u>	Line 18 + Line 19
21		Net (Over)/Under Collection	<u>(\$132,092)</u>	Sum Line 17 to Line 20

Filed April 2025

Effective September 2025 to November 2025

22	Feb 2024 to Jul 2024	Prior Period Total (Over)/Under E-Factor Recovery	(\$132,092)	Line 21
23	Aug 2024 to Jan 2025	Current Period E Factor Revenue (excl. GRT)	<u>\$2,525,436</u>	
24		(Over)/Under E-Factor Recovery	<u>(\$2,657,529)</u>	Line 22 - Line 23
25	Aug 2024 to Jan 2025	Current Period (Over)/Under Recovery	(\$119,838)	
26		Interest	<u>\$21,329</u>	
27		Total	<u>(\$98,508)</u>	Line 25 + Line 26
28		Capacity Expense - Prior Period (1)	\$3,175,293	
29		Prior Period Adjustment (2)	\$247,837	
30		Audit Finding No. 1 - Recovery of Expense (3)	\$169,666	
31		Audit Finding No. 1 - Refund of Expense (3)	(\$35,182)	
32		Audit Finding No. 2 - Refund of Interest (3)	(\$2,475)	
33		Net (Over)/Under Collection	<u>\$799,102</u>	Sum Line 24 to Line 32

Filed October 2025

Effective December 2025 to May 2026

34	Aug 2024 to Jan 2025	Prior Period Total (Over)/Under E-Factor Recovery	\$799,102	Line 33
35	Feb 2025 to Jul 2025	Current Period E Factor Revenue (excl. GRT)	<u>\$291,320</u>	
36		(Over)/Under E-Factor Recovery	<u>\$507,782</u>	Line 34 - Line 35
37	Feb 2025 to Jul 2025	Current Period (Over)/Under Recovery	(\$47,095)	
38		Interest	<u>\$5,919</u>	
39		Total	<u>(\$41,176)</u>	Line 37 + Line 38
40		Capacity Expense - Prior Period (4)	\$1,688,642	
41		Net (Over)/Under Collection	<u>\$2,155,247</u>	Sum Line 36 to Line 40

- (1) Prior period adjustment to reconcile the Capacity Proxy Price used in the Company's September 2023 and March 2024 competitive auctions for the 2025/2026 delivery year, pursuant to the Order entered June 15, 2023, at Docket No. P-2023-3039875.
(2) Prior period adjustment to the E-Factor to correct the capacity adjustments during the period of February 2023 through February 2024.
(3) Audit finding per Commission audit order entered March 27, 2025 at Docket No. D-2024-3045525.
(4) Prior period adjustment to reconcile the Capacity Proxy Price used in the Company's September 2024 and March 2025 competitive auctions for the 2026/2027 delivery year, pursuant to the Order entered June 15, 2023, at Docket No. P-2023-3039875.

CONFIDENTIAL

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2025**

Summary of RFP Results

**CONFIDENTIAL
REDACTION**

Attachment A

Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2025

Rate Design for Residential Tariff Rates (RS, RH & RA)

	Fixed Price	Time of Use "TOU" (1)			
		Peak	Off Peak	Super Off Peak	
1 RFP Average Wholesale Price	\$89.51	\$89.51	\$89.51	\$89.51 /MWh	Weighted bid price - Attachment A, page 1
2 Line Losses - T & D	6.9%				Transmission (0.8%); distribution (6.1%)
3 Price Adjustment for Losses	\$6.18	\$6.18	\$6.18	\$6.18 /MWh	Line 1 * Line 2
4 Adjusted Wholesale Price for Losses	\$95.69	\$95.69	\$95.69	\$95.69 /MWh	Line 1 + Line 3
5 Forecast POLR Sales (MWh)	1,448,736				Residential/Lighting Forecast POLR sales (MWh) December 1, 2025 through May 31, 2026
6 Outside Services Fees	\$44,375				Outside services to conduct RFPs
7 Administrative Adder	\$0.03	\$0.03	\$0.03	\$0.03 /MWh	Line 6 / Line 5
8 Filing Preparation and Approval Process Expense	\$43,244				
9 Working Capital for Default Service Supply Expense	\$403,699				Updated as part of the DSP X Compliance Filing Issues on April 28, 2025 at Docket No. P-2024-3048592.
10 Total Residential/Lighting Unbundling Expense	\$446,943				
11 Forecast POLR Sales (MWh)	1,448,736				Residential/Lighting Forecast POLR sales (MWh) December 1, 2025 through May 31, 2026
12 Unbundling Rate	\$0.31	\$0.31	\$0.31	\$0.31 /MWh	Line 10 / Line 11
13 Capacity Adjustment	\$8,048,526				Att. 1, Pages 6 & 7
14 Forecast POLR Sales (MWh)	1,448,736				Residential/Lighting Forecast POLR sales (MWh) December 1, 2025 through May 31, 2026
15 Capacity Adjustment Rate (per MWh)	\$5.56	\$5.56	\$5.56	\$5.56 /MWh	Line 13 / Line 14
16 Solar Contract Cost	\$6,460				Refer to footnote 2.
17 Forecast POLR Sales (MWh)	1,448,736				Residential/Lighting Forecast POLR sales (MWh) December 1, 2025 through May 31, 2026
18 Solar Contract Rate (per MWh)	\$0.00	\$0.00	\$0.00	\$0.00 /MWh	Line 16 / Line 17
19 E-Factor (Over)/Under Reconciliation	\$507,782				Prior Period
Reconciliation					
20 (Over)/Under Collection	(\$47,095)				Exh. 1, Page 2
21 Interest on (Over)/Under Collection	\$5,919				Exh. 1, Page 3
22 Total (Over)/Under Collection	(\$41,176)				Line 20 + Line 21
23 Capacity Expense - Prior Period	\$1,688,642				Exh. 1, Page 4
24 Total E Factor (Over)/Under Reconciliation	\$2,155,247				Line 19 + Line 22 + Line 23
25 Forecast POLR Sales (MWh)	1,448,736				Residential/Lighting Forecast POLR sales (MWh) December 1, 2025 through May 31, 2026
26 E Factor Rate	\$1.49	\$1.49	\$1.49	\$1.49 /MWh	Line 24 / Line 25
27 Adjusted Wholesale Price	\$103.08	\$103.08	\$103.08	\$103.08 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 26
28 Rate Factor	1.0066	1.0066	1.0066	1.0066	Att. 1, Page 4
29 TOU Rate Factor		2.88	0.53	0.39	Att. 1, Page 5
30 Adjusted Wholesale Price for Rate Factor	\$103.76	\$298.82	\$54.99	\$40.46 /MWh	Line 27 * Line 28 * Line 29
31 TOU Program Expenses	\$20,833				
32 Forecast POLR Sales (MWh)	1,445,817				Residential Forecast POLR sales (MWh) December 1, 2025 through May 31, 2026
33 TOU Adder	\$0.01	\$0.01	\$0.01	\$0.01 /MWh	Line 31 / Line 32
34 Total Adjusted Wholesale Price	\$103.77	\$298.83	\$55.00	\$40.47 /MWh	Line 30 + Line 33
35 PA GRT @ 5.9%	\$6.51	\$18.74	\$3.45	\$2.54 /MWh	Line 34 * (0.059/(1-.059))
36 Total Retail Rate	\$110.28	\$317.57	\$58.45	\$43.01 /MWh	Line 34 + Line 35
37 RFP Residential Retail Supply Rate (c/kWh)	11.0275	31.7565	5.8450	4.3015 /kWh	Line 36 / 10
38 Forecast POLR Sales (kWh)	1,448,736,076				Residential Forecast POLR sales (MWh) December 1, 2025 through May 31, 2026
39 Projected RFP Revenue	\$159,759,798				Line 37 / 100 * Line 38

- (1) The TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The TOU time periods are Peak: 3PM to 9PM, Monday through Friday, excluding PJM holidays, Super Off-Peak: 11PM – 6AM, including PJM holidays. All other hours are considered Off-Peak. Refer to PaPUC Orders entered 1/14/2025 and 4/10/25 at Docket No. P-2024-3048592.
- (2) In accordance with the Company's Default Service Plan X Compliance Filing (Solar Power Purchase Agreement dated July 31, 2024 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP X (i.e. June 1, 2025 through May 31, 2029). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2025**

Rate Design for Lighting Tariff Rates (AL, SE, SM, SH & PAL)

1	RFP Average Wholesale Price (\$/MWh)		\$89.51 /MWh	Weighted bid price - Attachment A, Page 1
2	Line Losses - T & D	6.9%		Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses (\$/MWh)		\$6.18 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)		\$95.69 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,448,736		Residential/Lighting Forecast POLR sales (MWh) December 1, 2025 through May 31, 2026
6	Outside Services Fees	\$44,375		Outside services to conduct RFPs
7	Administrative Adder (\$/MWh)		\$0.03 /MWh	Line 6 / Line 5
8	Filing Preparation and Approval Process Expense	\$43,244		
9	Working Capital for Default Service Supply Expense	\$403,699		Updated as part of the DSP X Compliance Filing issues on April 28, 2025 at Docket No. P-2024-3048592.
10	Total Residential/Lighting Unbundling Expense	\$446,943		
11	Forecast POLR Sales (MWh)	1,448,736		Residential/Lighting Forecast POLR sales (MWh) December 1, 2025 through May 31, 2026
12	Unbundling Rate (per MWh)		\$0.31 /MWh	Line 10 / Line 11
13	Capacity Adjustment	\$8,048,526		Att. 1, Pages 6 & 7
14	Forecast POLR Sales (MWh)	1,448,736		Residential/Lighting Forecast POLR sales (MWh) December 1, 2025 through May 31, 2026
15	Capacity Adjustment Rate (per MWh)		\$5.56 /MWh	Line 13 / Line 14
16	Solar Contract Cost	\$6,460		Refer to footnote 1.
17	Forecast POLR Sales (MWh)	1,448,736		Residential/Lighting Forecast POLR sales (MWh) December 1, 2025 through May 31, 2026
18	Solar Contract Rate (per MWh)		\$0.00 /MWh	Line 16 / Line 17
19	E-Factor (Over)/Under Reconciliation	\$507,782		Prior Period
	<u>Reconciliation</u>			
20	(Over)/Under Collection	(\$47,095)		Exh. 1, Page 2
21	Interest on (Over)/Under Collection	\$5,919		Exh. 1, Page 3
22	Total (Over)/Under Collection	(\$41,176)		Line 20 + Line 21
23	Capacity Expense - Prior Period	\$1,688,642		Exh. 1, Page 4
24	Total E Factor (Over)/Under Reconciliation	\$2,155,247		Line 19 + Line 22 + Line 23
25	Forecast POLR Sales (MWh)	1,448,736		Residential/Lighting Forecast POLR sales (MWh) December 1, 2025 through May 31, 2026
26	E Factor Rate (per MWh)		\$1.49 /MWh	Line 24 / Line 25
27	Adjusted Wholesale Price (\$/MWh)		\$103.08 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 26
28	Rate Factor		0.5059	Att. 1, Page 4
29	Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$52.15 /MWh	Line 27 * Line 28
30	PA GRT @ 5.9%		\$3.27 /MWh	Line 29 * (.059/(1-.059))
31	Total Retail Rate (\$/MWh)		\$55.42 /MWh	Line 29 + Line 30
32	RFP Lighting Retail Supply Rate (¢/kWh)		5.5416 kWh	Line 31 / 10

Lighting Supply Charges by Lamp Wattage:

33	SM, SH & PAL (¢/kWh)			5.5416 Line 32
		Nominal Lamp Wattage	Nominal kWh Energy per Unit per Month	Fixture Charge \$/Month
34	Mercury Vapor:	100	44	\$2.44
35		175	74	\$4.10
36		250	102	\$5.65
37		400	161	\$8.92
38		1000	386	\$21.39
39	High Pressure Sodium:	70	29	\$1.61
40		100	50	\$2.77
41		150	71	\$3.93
42		200	95	\$5.26
43		250	110	\$6.10
44		400	170	\$9.42
45		1000	387	\$21.45
46	Flood Lighting - Unmetered:	100	46	\$2.55
47		250	100	\$5.54
48		400	155	\$8.59
49	LED - Cobra Head:	30	11	\$0.61
50		45	16	\$0.89
51		60	21	\$1.16
52		95	34	\$1.88
53		139	49	\$2.72
54		219	77	\$4.27
55	LED - Flood Lighting	60	21	\$1.16
56		95	34	\$1.88
57		139	49	\$2.72
58	LED - Colonial:	20	7	\$0.39
59		45	16	\$0.89
60	LED - Contemporary:	40	14	\$0.78
61		55	20	\$1.11

(1) In accordance with the Company's Default Service Plan X Compliance Filing (Solar Power Purchase Agreement dated July 31, 2024 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP X (i.e. June 1, 2025 through May 31, 2029). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2025**

Residential & Lighting Rate Factors (2)

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
1	Capacity Obligation (MW-day)			
2	2020	525,604	677	526,281
3	2021	549,417	1,071	550,487
4	2022	565,885	722	566,608
5	2023	553,838	1,153	554,991
6	2025/2026 Capacity Price (\$/MW-day) (1)	\$270.43	\$270.43	\$270.43
7	Load (MWH)			
8	2020	4,483,221	59,039	4,542,260
9	2021	4,462,594	58,712	4,521,306
10	2022	4,412,979	57,994	4,470,973
11	2023	4,049,447	57,131	4,106,578
12	2024/2025 Capacity Price (\$/MWH)			
13	2020	\$31.70	\$3.10	\$31.33
	2021	\$33.29	\$4.93	\$32.93
	2022	\$34.68	\$3.37	\$34.27
	2023	\$36.99	\$5.46	\$36.55

Energy

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)			
15	2020	\$23.80	\$18.70	\$23.73
16	2021	\$40.01	\$34.70	\$39.94
17	2022	\$79.86	\$64.99	\$79.67
	2023	\$32.40	\$27.88	\$32.33

Capacity + Energy

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
18	\$/MWH			
19	2020	\$55.51	\$21.80	\$55.07
20	2021	\$73.30	\$39.63	\$72.87
21	2022	\$114.54	\$68.36	\$113.94
	2023	\$69.38	\$33.34	\$68.88

Rate Factor

		<u>Residential</u>	<u>Lighting</u>
22	2025/2026 Rate Factor		
23	2020	1.0080	0.3959
24	2021	1.0060	0.5439
25	2022	1.0053	0.6000
26	2023	1.0073	0.4840
	Average	1.0066	0.5059

- (1) As of PJM's Third Incremental Auction for 2025/2026.
- (2) Per Statement No. 4, page 6, lines 18 through 19 of the Company's DSP X Petition, "Exhibit DBO-2 shows the derivation of the rate factors that the Company proposes to use for the 2025-2026 effective rate period." Per Statement No. 4, page 7, footnote 3, "Due to ongoing changes in PJM capacity rules and delays in the capacity auction process, capacity auction prices have not yet been established for the 2025-2026 capacity planning period and beyond. The Company proposes to update the rate factors using the same basic methodology shown in Exhibit DBO-1 and DBO-2 as future base capacity auction prices are published." The average wholesale price will be adjusted using class rate factors to derive the Residential and Lighting class rates based on their respective energy consumption patterns and capacity requirements. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2025 at Docket No. P-2024-3048592.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2025**

Residential Time of Use Rate Factors (2)

Capacity

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
1	Capacity Obligation (MW-day)				
2	2020	525,604	0	0	525,604
3	2021	549,417	0	0	549,417
4	2022	565,885	0	0	565,885
5	2023	553,838	0	0	553,838
5	2024/2025 Capacity Price (\$/MW-day) (1)	\$270.43	\$270.43	\$270.43	\$270.43
6	Load (MWH)				
7	2020	980,158	2,454,436	1,048,627	4,483,221
8	2021	956,512	2,447,494	1,058,589	4,462,594
9	2022	930,076	2,417,803	1,065,100	4,412,979
10	2023	858,947	2,211,785	978,715	4,049,447
10	2024/2025 Capacity Price (\$/MWH)				
11	2020	\$145.02	\$0.00	\$0.00	\$31.70
12	2021	\$155.34	\$0.00	\$0.00	\$33.29
13	2022	\$164.54	\$0.00	\$0.00	\$34.68
13	2023	\$174.37	\$0.00	\$0.00	\$36.99

Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)				
15	2020	\$30.41	\$24.41	\$16.19	\$23.80
16	2021	\$51.73	\$40.10	\$29.21	\$40.01
17	2022	\$110.34	\$76.20	\$61.55	\$79.86
17	2023	\$43.80	\$32.48	\$22.20	\$32.40

Capacity + Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
18	\$/MWH				
19	2020	\$175.42	\$24.41	\$16.19	\$55.51
20	2021	\$207.07	\$40.10	\$29.21	\$73.30
21	2022	\$274.88	\$76.20	\$61.55	\$114.54
21	2023	\$218.17	\$32.48	\$22.20	\$69.38

Rate Factor

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
22	2025/2026 Rate Factor			
23	2020	3.16	0.44	0.29
24	2021	2.82	0.55	0.40
25	2022	2.40	0.67	0.54
26	2023	3.14	0.47	0.32
26	Average	2.88	0.53	0.39

(1) As of PJM's Third Incremental Auction for 2025/2026.

(2) Per Statement No. 4, page 19, lines 7 through 8 of the Company's DSP X Petition, "Exhibit DBO-3 reflected the derivation of the EV TOU supply rate factors that the Company proposes to use for the 2025-2026 effective rate period for each applicable customer class." Per Statement No. 4, page 19, Footnote 10, "Due to ongoing changes in PJM capacity rules and delays in the capacity auction process, capacity auction prices have not yet been established for the 2025-2026 capacity planning period and beyond. The Company proposes to update the rate class factors using the same basic methodology shown in Exhibit DBO-2 and DBO-3 as future base capacity auction prices are published." Based on the motion by Commissioner DeFrank and the January 14, 2025 Order at Docket P-2024-304-8592, the Company filed an update Exhibit DBO-3S that was included in the Company's Compliance filing issued on February 10, 2025. The updated Exhibit DBO-3S reflected the entire residential customer class historic load versus the historical loads of residential EV TOU customers that was originally proposed. The Commission approved the February 10, 2025 Compliance filing through an April 10, 2025 Order at Docket No. P-2024-3048592. The average wholesale price will be adjusted using class rate factors to derive the Residential and Lighting class rates based on their respective energy consumption patterns and capacity requirements. These rate factors will be updated annually for the April 1st filing.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2025**

Capacity Adjustment for Proxy Price (1)

	<u>Dec 2025</u>	<u>Jan 2026</u>	<u>Feb 2026</u>	<u>Mar 2026</u>	<u>Apr 2026</u>	<u>May 2026</u>	Total
1 Capacity MW/day per Tranche (2)	20.07	20.07	20.07	20.07	20.07	20.07	
2 Impacted Tranches Per Contract	6	6	6	6	6	6	
3 Days in Month	31	31	28	31	30	31	
4 Impacted MW	3,733	3,733	3,371	3,733	3,612	3,733	21,914 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Jun-24	\$29.50	\$29.50	30
6 Jul-24	\$29.50	\$29.50	31
7 Aug-24	\$29.50	\$29.50	31
8 Sep-24	\$29.50	\$29.50	30
9 Oct-24	\$29.50	\$29.50	31
10 Nov-24	\$29.50	\$29.50	30
11 Dec-24	\$29.50	\$29.50	31
12 Jan-25	\$29.50	\$29.50	31
13 Feb-25	\$29.50	\$29.50	28
14 Mar-25	\$29.50	\$29.50	31
15 Apr-25	\$29.50	\$29.50	30
16 May-25	\$29.50	\$29.50	31
17 Jun-25	\$31.59	\$270.43	30
18 Jul-25	\$31.59	\$270.43	31
19 Aug-25	\$31.59	\$270.43	31
20 Sep-25	\$31.59	\$270.43	30
21 Oct-25	\$31.59	\$270.43	31
22 Nov-25	\$31.59	\$270.43	30
23 Dec-25	\$31.59	\$270.43	31
24 Jan-26	\$31.59	\$270.43	31
25 Feb-26	\$31.59	\$270.43	28
26 Mar-26	\$31.59	\$270.43	31
27 Apr-26	\$31.59	\$270.43	30
28 May-26	\$31.59	\$270.43	31

Average Capacity Price with Price Proxy (5)		Dec 2025	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026
29 Auction Date	Terms						
3/18/2024	Jun 2024 - May 2026	\$30.55	\$30.55	\$30.55	\$30.55	\$30.55	\$30.55

Average Final Capacity Price (6)		Dec 2025	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026
30 Auction Date	Terms						
3/18/2024	Jun 2024 - May 2026	\$149.97	\$149.97	\$149.97	\$149.97	\$149.97	\$149.97

Capacity Price Difference		Dec 2025	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026	
31 Auction Date	Terms							
3/18/2024	Jun 2024 - May 2026	\$119.42	\$119.42	\$119.42	\$119.42	\$119.42	\$119.42	Line 30 - Line 29

Capacity Adjustment		Dec 2025	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026	Total
32 Auction Date	Terms							
3/18/2024	Jun 2024 - May 2026	\$445,742	\$445,742	\$402,605	\$445,742	\$431,363	\$445,742	\$2,616,935 Line 4 * Line 31
33 Total		\$445,742	\$445,742	\$402,605	\$445,742	\$431,363	\$445,742	\$2,616,935

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in March 2024, to accommodate delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2023-3039875.
- (2) The estimated MW/day per Tranche is based as of August 31, 2025. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through May 2026 reflect DLC's estimated Proxy Price for the DLCO zone. The methodology was approved by the Commission at Docket No.P-2023-3039875.
- (4) June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through May 2026 is PJM's 3rd Incremental Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-25 through May-26.
- (6) Weighted average capacity auction price for the contract term including PJM's Third Incremental Auction Results for the period Jun-25 through May-26.

Attachment A

Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2025

Capacity Adjustment for Proxy Price (1)

	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Total
1 Capacity MW/day per Tranche (2)	19.93	20.07	20.07	20.07	20.07	20.07	20.07	20.07	20.07	20.07	20.07	
2 Impacted Tranches Per Contract	6	6	6	6	6	6	6	6	6	6	6	
3 Days in Month	31	31	30	31	30	31	31	28	31	30	31	
4 Impacted MW	3,706	3,733	3,612	3,733	3,612	3,733	3,733	3,371	3,733	3,612	3,733	40,309 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Dec-24	\$29.50	\$29.50	31
6 Jan-25	\$29.50	\$29.50	31
7 Feb-25	\$29.50	\$29.50	28
8 Mar-25	\$29.50	\$29.50	31
9 Apr-25	\$29.50	\$29.50	30
10 May-25	\$29.50	\$29.50	31
11 Jun-25	\$270.43	\$270.43	30
12 Jul-25	\$270.43	\$270.43	31
13 Aug-25	\$270.43	\$270.43	31
14 Sep-25	\$270.43	\$270.43	30
15 Oct-25	\$270.43	\$270.43	31
16 Nov-25	\$270.43	\$270.43	30
17 Dec-25	\$270.43	\$270.43	31
18 Jan-26	\$270.43	\$270.43	31
19 Feb-26	\$270.43	\$270.43	28
20 Mar-26	\$270.43	\$270.43	31
21 Apr-26	\$270.43	\$270.43	30
22 May-26	\$270.43	\$270.43	31
23 Jun-26	\$149.93	\$329.43	30
24 Jul-26	\$149.93	\$329.43	31
25 Aug-26	\$149.93	\$329.43	31
26 Sep-26	\$149.93	\$329.43	30
27 Oct-26	\$149.93	\$329.43	31
28 Nov-26	\$149.93	\$329.43	30
29 Dec-26	\$149.93	\$329.43	31
30 Jan-27	\$149.93	\$329.43	31
31 Feb-27	\$149.93	\$329.43	28
32 Mar-27	\$149.93	\$329.43	31
33 Apr-27	\$149.93	\$329.43	30
34 May-27	\$149.93	\$329.43	31

Auction Date	Terms	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26
35 9/16/2024	Dec 2024 - Nov 2026	\$180.15	\$180.15	\$180.15	\$180.15	\$180.15	\$180.15	\$180.15	\$180.15	\$180.15	\$180.15	\$180.15
36 3/17/2025	Jun 2025 - May 2027	\$210.18	\$210.18	\$210.18	\$210.18	\$210.18	\$210.18	\$210.18	\$210.18	\$210.18	\$210.18	\$210.18

Auction Date	Terms	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26
37 9/16/2024	Dec 2024 - Nov 2026	\$225.15	\$225.15	\$225.15	\$225.15	\$225.15	\$225.15	\$225.15	\$225.15	\$225.15	\$225.15	\$225.15
38 3/17/2025	Jun 2025 - May 2027	\$299.93	\$299.93	\$299.93	\$299.93	\$299.93	\$299.93	\$299.93	\$299.93	\$299.93	\$299.93	\$299.93

Auction Date	Terms	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26
39 9/16/2024	Dec 2024 - Nov 2026	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00
40 3/17/2025	Jun 2025 - May 2027	\$89.75	\$89.75	\$89.75	\$89.75	\$89.75	\$89.75	\$89.75	\$89.75	\$89.75	\$89.75	\$89.75

Auction Date	Terms	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Total
41 9/16/2024	Dec 2024 - Nov 2026	\$166,769	\$167,957	\$162,539	\$167,957	\$162,539	\$167,957	\$167,957	\$151,703	\$167,957	\$162,539	\$167,957	\$1,813,834 Line 4 * Line 39
42 3/17/2025	Jun 2025 - May 2027	\$332,626	\$334,997	\$324,190	\$334,997	\$324,190	\$334,997	\$334,997	\$302,578	\$334,997	\$324,190	\$334,997	\$3,617,756 Line 4 * Line 40
43 Total		\$499,395	\$502,954	\$486,730	\$502,954	\$486,730	\$502,954	\$502,954	\$454,281	\$502,954	\$486,730	\$502,954	\$5,431,590

(1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in September 2024 & March 2025, to accommodate delays in the PJM Interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2023-3039875.

(2) July 2025 and August 2025 are actual MW/day per Tranche. The estimated MW/day per Tranche is based as of August 31, 2025. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.

(3) December 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through May 2026 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2026 through May 2027 reflect DLCO's estimated Proxy Price for the DLCO zone. The methodology was approved by the Commission at Docket No. P-2023-3039875.

(4) December 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through May 2026 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2026 through May 2027 is PJM's Base Residual Auction Results for the DLCO zone.

(5) Weighted average capacity auction price for the contract term including the proxy price for Jun-26 through May-27.

(6) Weighted average capacity auction price for the contract term including PJM's Base Residual Auction Results for the period Jun-26 through May-27.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2025**

Summary of Current Tariff Rates and Proposed Tariff Rates

Rate Schedule	Units	Rate	Current Tariff				Proposed Tariff			
			Fixed Price	EV-TOU			Fixed Price	TOU		
				Peak Effective 6/1/2025	Off Peak	Super Off Peak		Peak Effective 12/1/2025	Off Peak	Super Off Peak
RS	kWh	c/kWh	9.7093	27.9343	5.1528	3.7957	11.0275	31.7565	5.8450	4.3015
RH	kWh	c/kWh	9.7093	27.9343	5.1528	3.7957	11.0275	31.7565	5.8450	4.3015
RA	kWh	c/kWh	9.7093	27.9343	5.1528	3.7957	11.0275	31.7565	5.8450	4.3015
AL	kWh	c/kWh	4.8717				5.5416			
SE	kWh	c/kWh	4.8717				5.5416			
	Nominal Lamp Wattage									
SM, SH & PAL										
Mercury Vapor:	100	\$/Mo.	\$2.14				\$2.44			
	175	\$/Mo.	\$3.61				\$4.10			
	250	\$/Mo.	\$4.97				\$5.65			
	400	\$/Mo.	\$7.84				\$8.92			
	1000	\$/Mo.	\$18.80				\$21.39			
High Pressure Sodium:	70	\$/Mo.	\$1.41				\$1.61			
	100	\$/Mo.	\$2.44				\$2.77			
	150	\$/Mo.	\$3.46				\$3.93			
	200	\$/Mo.	\$4.63				\$5.26			
	250	\$/Mo.	\$5.36				\$6.10			
	400	\$/Mo.	\$8.28				\$9.42			
	1000	\$/Mo.	\$18.85				\$21.45			
Flood Lighting - Unmetered:	100	\$/Mo.	\$2.24				\$2.55			
	250	\$/Mo.	\$4.87				\$5.54			
	400	\$/Mo.	\$7.55				\$8.59			
LED - Cobra Head:	30	\$/Mo.	\$0.54				\$0.61			
	45	\$/Mo.	\$0.78				\$0.89			
	60	\$/Mo.	\$1.02				\$1.16			
	95	\$/Mo.	\$1.66				\$1.88			
	139	\$/Mo.	\$2.39				\$2.72			
	219	\$/Mo.	\$3.75				\$4.27			
LED - Flood Lighting	60	\$/Mo.	\$1.02				\$1.16			
	95	\$/Mo.	\$1.66				\$1.88			
	139	\$/Mo.	\$2.39				\$2.72			
LED - Colonial:	20	\$/Mo.	\$0.34				\$0.39			
	45	\$/Mo.	\$0.78				\$0.89			
LED - Contemporary:	40	\$/Mo.	\$0.68				\$0.78			
	55	\$/Mo.	\$0.97				\$1.11			

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply
Proposed Supply Rates Effective December 1, 2025**

Bi-Annual Rate Adjustment - February 1, 2025 through July 31, 2025

1	Surcharge Revenue, Incl. GRT	\$18,885,669	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$17,771,415	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$667,312)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	<u>(\$627,941)</u>	Line 3 * 0.941
5	Net Small C&I Related Revenue, Excl. GRT	\$18,399,356	Line 2 - Line 4
6	<u>Small C&I Related Expense</u>	<u>\$18,693,785</u>	Exh. 1, Page 2
7	<u>Reconciliation Period (Over)/Under Collection</u>	<u>\$294,429</u>	Line 6 - Line 5
8	Interest	\$10,476	Exh. 1, Page 3
9	<u>Total Reconciliation Period (Over)/Under Collection</u>	<u>\$304,904</u>	Line 7 + Line 8
10	Net (Over)/Under Collection at January 2025	(\$630,347)	Exh. 1, Page 4
11	E-Factor Revenue - February 2025 - July 2025, Excl. GRT	<u>(\$627,941)</u>	Line 4
12	(Over)/Under E-Factor Recovery at July 31, 2025	(\$2,406)	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Feb 2025 - Jul 2025	\$304,904	Line 9
14	Capacity Expense - Prior Period	\$180,150	Exh. 1, Page 4
15	Prior Period Adjustment	(\$26,721)	Exh. 1, Page 4
16	<u>E-Factor Balance at July 31, 2025</u>	<u>\$455,927</u>	Sum Line 12 to Line 15

Exhibit 1

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2025

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025	Total
<u>Revenue</u>							
1 Actual Surcharge Revenue	\$2,981,082	\$2,895,216	\$2,519,725	\$2,562,268	\$3,421,986	\$4,505,393	\$18,885,669
2 E-Factor Revenue	(\$115,628)	(\$106,841)	(\$94,748)	(\$98,601)	(\$113,405)	(\$138,090)	(\$667,312)
3 Net Surcharge Revenue	\$3,096,710	\$3,002,057	\$2,614,472	\$2,660,870	\$3,535,390	\$4,643,483	\$19,552,982
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$182,706	\$177,121	\$154,254	\$156,991	\$208,588	\$273,966	\$1,153,626
5 Net Calendar Month Revenue	\$2,914,004	\$2,824,935	\$2,460,219	\$2,503,879	\$3,326,802	\$4,369,518	\$18,399,356
<u>Expense</u>							
6 Supply Invoice Amount (1)	\$2,889,410	\$2,618,830	\$2,410,963	\$2,393,134	\$3,351,712	\$4,015,467	\$17,679,516
7 Administrative Expense (2)	\$729	\$729	\$40,729	\$729	\$729	\$729	\$44,375
8 Net Metering Expense (3)	\$0	\$0	\$0	\$299,622	\$65,127	\$516,840	\$881,589
9 EV-TOU Expense (4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Solar Contract Expense (5)	\$356	\$356	\$356	\$356	\$173	\$173	\$1,771
11 Filing Preparation and Approval Process Expense (6)	\$1,697	\$1,697	\$1,697	\$1,697	\$1,160	\$1,160	\$9,106
12 Working Capital for Default Service Supply Expense (6)	\$13,944	\$13,944	\$13,944	\$13,944	\$10,827	\$10,827	\$77,428
13 Total Expense	\$2,906,136	\$2,635,555	\$2,467,688	\$2,709,482	\$3,429,728	\$4,545,196	\$18,693,785
14 (Over)/Under Collection	(\$7,868)	(\$189,380)	\$7,470	\$205,603	\$102,926	\$175,678	\$294,429

- (1) Retail revenue excludes Company Use facilities. Supply invoice amount excludes expense associated with Company Use facilities.
- (2) Administrative fees to conduct the request for proposal for rates effective June 1, 2025.
- (3) Reflects the supply component of the net metering compensation paid to customer-generators.
- (4) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final orders dated 1/14/2025 & 4/10/2025 at Docket No. P-2024-3048592.
- (5) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs. In accordance with the Company's Default Service Plan X Compliance Filing (Solar Power Purchase Agreement dated July 31, 2024 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP X (i.e. June 1, 2025 through May 31, 2029). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.
- (6) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750. Effective June 2025, the unbundling provisions were updated consistent with Exhibit DBO-4S that was adopted as part of the final orders dated 1/14/2025 & 4/10/2025 at Docket No. P-2024-3048592.

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2025**

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

		<u>Feb 2025</u>	<u>Mar 2025</u>	<u>Apr 2025</u>	<u>May 2025</u>	<u>Jun 2025</u>	<u>Jul 2025</u>	<u>Total</u>
1	(Over)/Under Collection	(\$7,868)	(\$189,380)	\$7,470	\$205,603	\$102,926	\$175,678	\$294,429
2	Interest Rate (1)	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
3	Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4	Interest	(\$511)	(\$11,363)	\$411	\$10,280	\$4,632	\$7,027	\$10,476

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2025**

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

Filed October 2023

Effective December 2023 to May 2024

1	Aug 2022 to Jan 2023	Prior Period Total (Over)/Under E-Factor Recovery	\$337,404	Line 44
2	Feb 2023 to Jul 2023	Current Period E-Factor Revenue (excl. GRT)	<u>(\$332,553)</u>	
3		(Over)/Under E-Factor Recovery	\$669,957	Line 1 - Line 2
4	Feb 2023 to Jul 2023	Current Period (Over)/Under Recovery	(\$41,991)	
5		Interest	<u>(\$4,163)</u>	
6		Total	(\$46,155)	Line 4 + Line 5
7		Net (Over)/Under Collection	<u>\$623,802</u>	Sum Line 3 to Line 6

Filed April 2024

Effective June 2024 to November 2024

8	Feb 2023 to Jul 2023	Prior Period Total (Over)/Under E-Factor Recovery	\$623,802	Line 7
9	Aug 2023 to Jan 2024	Current Period E-Factor Revenue (excl. GRT)	<u>\$414,771</u>	
10		(Over)/Under E-Factor Recovery	\$209,031	Line 8 - Line 9
11	Aug 2023 to Jan 2024	Current Period (Over)/Under Recovery	(\$124,871)	
12		Interest	<u>(\$10,537)</u>	
13		Total	(\$135,408)	Line 11 + Line 12
14		Net (Over)/Under Collection	<u>\$73,623</u>	Sum Line 10 to Line 13

Filed October 2024

Effective December 2024 to May 2025

15	Aug 2023 to Jan 2024	Prior Period Total (Over)/Under E-Factor Recovery	\$73,623	Line 14
16	Feb 2024 to Jul 2024	Current Period E-Factor Revenue (excl. GRT)	<u>\$375,310</u>	
17		(Over)/Under E-Factor Recovery	(\$301,686)	Line 15 - Line 16
18	Feb 2024 to Jul 2024	Current Period (Over)/Under Recovery	(\$324,026)	
19		Interest	<u>(\$20,410)</u>	
20		Total	(\$344,436)	Line 18 + Line 19
21		Net (Over)/Under Collection	<u>(\$646,123)</u>	Sum Line 17 to Line 20

Filed April 2025

Effective September 2025 to November 2025

22	Feb 2024 to Jul 2024	Prior Period Total (Over)/Under E-Factor Recovery	(\$646,123)	Line 21
23	Aug 2024 to Jan 2025	Current Period E-Factor Revenue (excl. GRT)	<u>\$100,304</u>	
24		(Over)/Under E-Factor Recovery	(\$746,427)	Line 22 - Line 23
25	Aug 2024 to Jan 2025	Current Period (Over)/Under Recovery	(\$239,468)	
26		Interest	<u>(\$14,003)</u>	
27		Total	(\$253,471)	Line 25 + Line 26
28		Capacity Expense - Prior Period (1)	\$366,219	
29		Prior Period Adjustment (2)	(\$231)	
30		Audit Finding No. 1 - Refund of Expense (3)	(\$4,389)	
31		Audit Finding No. 2 - Refund of Interest (3)	(\$517)	
32		Audit Finding No. 3 - Recovery of Expense (3)	\$8,470	
33		Net (Over)/Under Collection	<u>(\$630,347)</u>	Sum Line 24 to Line 32

Filed October 2025

Effective December 2025 to May 2026

34	Aug 2024 to Jan 2025	Prior Period Total (Over)/Under E-Factor Recovery	(\$630,347)	Line 33
35	Feb 2025 to Jul 2025	Current Period E-Factor Revenue (excl. GRT)	<u>(\$627,941)</u>	
36		(Over)/Under E-Factor Recovery	(\$2,406)	Line 34 - Line 35
37	Feb 2025 to Jul 2025	Current Period (Over)/Under Recovery	\$294,429	
38		Interest	<u>\$10,476</u>	
39		Total	\$304,904	Line 37 + Line 38
40		Prior Period Adjustment (4)	(\$26,721)	
41		Capacity Expense - Prior Period (5)	\$180,150	
42		Net (Over)/Under Collection	<u>\$455,927</u>	Sum Line 36 to Line 41

(1) Prior period adjustment to reconcile the Capacity Proxy Price used in the Company's September 2023 and March 2024 competitive auctions for the 2025/2026

(2) Prior period adjustment to the E-Factor to correct the capacity adjustments during the period of February 2023 through February 2024.

(3) Audit finding per Commission audit order entered March 27, 2025 at Docket No. D-2024-3045525.

(4) Refund received from PG Solar who owns and operates a solar facility that participates in the Company's net metering program. PG Solar submitted a refund report to FERC at Docket QF25-349-000 based on PG Solar inadvertently failing to file for self-certification of QF status before commencing commercial operation, which resulted in the reported refund.

(5) Prior period adjustment to reconcile the Capacity Proxy Price used in the Company's September 2024 and March 2025 competitive auctions for the 2026/2027 delivery year, pursuant to the Order entered June 15, 2023, at Docket No. P-2023-3039875.

CONFIDENTIAL

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2025**

Summary of RFP Results

**CONFIDENTIAL
REDACTION**

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2025

Rate Design for Small C&I Tariff Rate

	Fixed Price	Time of Use "TOU" (1)			
		Peak	Off Peak	Super Off Peak	
1 Wholesale Price	\$80.22	\$80.22	\$80.22	\$80.22 /MWh	Weighted bid price - Att. A, Page 1
2 Line Losses	6.1%				Transmission (0.8%); distribution (5.3%)
3 Price Adjustment for Losses	\$4.89	\$4.89	\$4.89	\$4.89 /MWh	Line 1 * Line 2
4 Adjusted Wholesale Price for Losses	\$85.11	\$85.11	\$85.11	\$85.11 /MWh	Line 1 + Line 3
5 Outside Services	\$44,375				Outside services to conduct RFPs
6 Forecast POLR Sales (MWh)	220,876				Forecast POLR sales (MWh) December 1, 2025 through May 31, 2026
7 Administrative Adder	\$0.20	\$0.20	\$0.20	\$0.20 /MWh	Line 5 / Line 6
8 Filing Preparation and Approval Process Expense	\$6,959				
9 Working Capital for Default Service Supply Expense	\$64,960				Updated as part of the DSP X Compliance Filing issues on April 28, 2025 at Docket No. P-2024-3048592.
10 Total Small C&I Unbundling Expense	\$71,919				
11 Forecast POLR Sales (MWh)	220,876				Forecast POLR sales (MWh) December 1, 2025 through May 31, 2026
12 Unbundling Rate	\$0.33	\$0.33	\$0.33	\$0.33 /MWh	Line 10 / Line 11
13 Capacity Adjustment	\$790,872				Att. 1, Pages 4 & 5
14 Forecast POLR Sales (MWh)	220,876				Forecast POLR sales (MWh) December 1, 2025 through May 31, 2026
15 Capacity Adjustment Rate (per MWh)	\$3.58	\$3.58	\$3.58	\$3.58 /MWh	Line 13 / Line 14
16 Solar Contract Cost	\$1,040				Refer to footnote 2.
17 Forecast POLR Sales (MWh)	220,876				Forecast POLR sales (MWh) December 1, 2025 through May 31, 2026
18 Solar Contract Rate (per MWh)	\$0.00	\$0.00	\$0.00	\$0.00 /MWh	Line 16 / Line 17
19 E-factor (Over)/Under Collection	(\$2,406)				Exh. 1, Page 4
Reconciliation					
20 (Over)/Under Collection	\$294,429				Exh. 1, Page 2
21 Interest on (Over)/Under Collection	\$10,476				Exh. 1, Page 3
22 Total (Over)/Under Collection	\$304,904				Line 20 + Line 21
23 Prior Period Adjustment	(\$26,721)				Exh. 1, Page 4
24 Capacity Expense - Prior Period	\$180,150				Exh. 1, Page 4
25 Total E Factor (Over)/Under Reconciliation	\$455,927				Line 19 + Line 22 + Line 23 + Line 24
26 Forecast POLR Sales (MWh)	220,876				Forecast POLR sales (MWh) December 1, 2025 through May 31, 2026
27 E-Factor Rate	\$2.06	\$2.06	\$2.06	\$2.06 /MWh	Line 25 / Line 26
28 Adjusted Wholesale Price	\$91.28	\$91.28	\$91.28	\$91.28 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 27
29 TOU Rate Factor		2.77	0.61	0.44	Att. A, Page 3
30 Adjusted Wholesale Price for Rate Factor	\$91.28	\$252.84	\$55.68	\$40.16 /MWh	Line 28 * Line 29
31 TOU Program Expenses	\$3,333				TOU Marketing Expenses
32 Forecast POLR Sales (MWh)	220,876				Forecast POLR sales (MWh) December 1, 2025 through May 31, 2026
33 TOU Adder	\$0.02	\$0.02	\$0.02	\$0.02 /MWh	Line 31 / Line 32
34 Total Adjusted Wholesale Price	\$91.30	\$252.86	\$55.70	\$40.18 /MWh	Line 30 + Line 33
35 PA GRT @ 5.9%	\$5.72	\$15.85	\$3.49	\$2.52 /MWh	Line 34 * (.059/(1-.059))
36 Total Retail Rate	\$97.02	\$268.71	\$59.19	\$42.70 /MWh	Line 34 + Line 35
37 RFP Small C&I Retail Supply Rate (c/kWh)	9.7016	26.8705	5.9189	4.2702 /kWh	Line 36 / 10
38 Forecast POLR Sales (kWh)	220,876,414				Forecast POLR sales (MWh) December 1, 2025 through May 31, 2026
39 Projected RFP Revenue	\$21,428,601				Line 37 * (Line 36 / 100)

(1) The TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The TOU time periods are Peak: 3PM to 9PM, Monday through Friday, excluding PJM holidays, Super Off-Peak: 11PM – 6AM, including PJM holidays. All other hours are considered Off-Peak. Refer to PaPUC Orders entered 1/14/2025 and 4/10/25 at Docket No. P-2024-3048592.

(2) In accordance with the Company's Default Service Plan X Compliance Filing (Solar Power Purchase Agreement dated July 31, 2024 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP X (i.e. June 1, 2025 through May 31, 2029). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2025**

Small C&I Time of Use Rate Factors (2)

Capacity

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
1	Capacity Obligation (MW-day)				
2	2020	80,653	0	0	80,653
3	2021	77,260	0	0	77,260
4	2022	79,211	0	0	79,211
5	2023	81,533	0	0	81,533
5	2024/2025 Capacity Price (\$/MW-day) (1)	\$270.43	\$270.43	\$270.43	\$270.43
6	Load (MWH)				
7	2020	165,827	466,343	200,877	833,047
8	2021	179,489	502,050	215,172	896,711
9	2022	183,006	520,090	225,105	928,201
10	2023	178,311	504,741	217,257	900,309
10	2024/2025 Capacity Price (\$/MWH)				
11	2020	\$131.53	\$0.00	\$0.00	\$26.18
12	2021	\$116.41	\$0.00	\$0.00	\$23.30
13	2022	\$117.05	\$0.00	\$0.00	\$23.08
13	2023	\$123.66	\$0.00	\$0.00	\$24.49

Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)				
15	2020	\$28.76	\$23.91	\$16.03	\$22.98
16	2021	\$50.76	\$40.09	\$29.26	\$39.62
17	2022	\$100.82	\$72.79	\$58.10	\$74.75
17	2023	\$42.01	\$31.99	\$22.01	\$31.57

Capacity + Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
18	\$/MWH				
19	2020	\$160.29	\$23.91	\$16.03	\$49.16
20	2021	\$167.17	\$40.09	\$29.26	\$62.92
21	2022	\$217.88	\$72.79	\$58.10	\$97.83
21	2023	\$165.67	\$31.99	\$22.01	\$56.06

Rate Factor

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
22	2025/2026 Rate Factor			
23	2020	3.26	0.49	0.33
24	2021	2.66	0.64	0.46
25	2022	2.23	0.74	0.59
26	2023	2.96	0.57	0.39
26	Average	2.77	0.61	0.44

(1) As of PJM's Third Incremental Auction for 2025/2026.

(2) Per Statement No. 4, page 19, lines 7 through 8 of the Company's DSP X Petition, "Exhibit DBO-3 reflected the derivation of the EV TOU supply rate factors that the Company proposes to use for the 2025-2026 effective rate period for each applicable customer class." Per Statement No. 4, page 19, Footnote 10, "Due to ongoing changes in PJM capacity rules and delays in the capacity auction process, capacity auction prices have not yet been established for the 2025-2026 capacity planning period and beyond. The Company proposes to update the rate class factors using the same basic methodology shown in Exhibit DBO-2 and DBO-3 as future base capacity auction prices are published." Based on the motion by Commissioner DeFrank and the January 14, 2025 Order at Docket P-2024-304-8592, the Company filed an update Exhibit DBO-3S that was included in the Company's Compliance filing issued on February 10, 2025. The Commission approved the February 10, 2025 Compliance filing through an April 10, 2025 Order at Docket No. P-2024-3048592. The average wholesale price will be adjusted using class rate factors to derive the Residential and Lighting class rates based on their respective energy consumption patterns and capacity requirements. These rate factors will be updated annually for the April 1st filing.

Attachment A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2025**

Capacity Adjustment for Proxy Price (1)

	<u>Dec 2025</u>	<u>Jan 2026</u>	<u>Feb 2026</u>	<u>Mar 2026</u>	<u>Apr 2026</u>	<u>May 2026</u>	Total
1 Capacity MW/day per Tranche (2)	11.83	11.83	11.83	11.83	11.83	11.83	
2 Impacted Tranches Per Contract	1	1	1	1	1	1	
3 Days in Month	31	31	28	31	30	31	
4 Impacted MW	367	367	331	367	355	367	2,153 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Jun-24	\$29.50	\$29.50	30
6 Jul-24	\$29.50	\$29.50	31
7 Aug-24	\$29.50	\$29.50	31
8 Sep-24	\$29.50	\$29.50	30
9 Oct-24	\$29.50	\$29.50	31
10 Nov-24	\$29.50	\$29.50	30
11 Dec-24	\$29.50	\$29.50	31
12 Jan-25	\$29.50	\$29.50	31
13 Feb-25	\$29.50	\$29.50	28
14 Mar-25	\$29.50	\$29.50	31
15 Apr-25	\$29.50	\$29.50	30
16 May-25	\$29.50	\$29.50	31
17 Jun-25	\$31.59	\$270.43	30
18 Jul-25	\$31.59	\$270.43	31
19 Aug-25	\$31.59	\$270.43	31
20 Sep-25	\$31.59	\$270.43	30
21 Oct-25	\$31.59	\$270.43	31
22 Nov-25	\$31.59	\$270.43	30
23 Dec-25	\$31.59	\$270.43	31
24 Jan-26	\$31.59	\$270.43	31
25 Feb-26	\$31.59	\$270.43	28
26 Mar-26	\$31.59	\$270.43	31
27 Apr-26	\$31.59	\$270.43	30
28 May-26	\$31.59	\$270.43	31

Average Capacity Price with Price Proxy (5)		Dec 2025	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026
Auction Date	Terms						
29 3/18/2024	Jun 2024 - May 2026	\$30.55	\$30.55	\$30.55	\$30.55	\$30.55	\$30.55

Average Final Capacity Price (6)		Dec 2025	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026
Auction Date	Terms						
30 3/18/2024	Jun 2024 - May 2026	\$149.97	\$149.97	\$149.97	\$149.97	\$149.97	\$149.97

Capacity Price Difference		Dec 2025	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026	Total
Auction Date	Terms							
31 3/18/2024	Jun 2024 - May 2026	\$119.42	\$119.42	\$119.42	\$119.42	\$119.42	\$119.42	Line 30 - Line 29

Capacity Adjustment		Dec 2025	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026	Total
Auction Date	Terms							
32 3/18/2024	Jun 2024 - May 2026	\$43,802	\$43,802	\$39,563	\$43,802	\$42,389	\$43,802	\$257,162 Line 4 * Line 31

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in March 2024, to accommodate delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2023-3039875.
- (2) The estimated MW/day per Tranche is based as of August 31, 2025. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through May 2026 reflect DLC's estimated Proxy Price for the DLCO zone. The methodology was approved by the Commission at Docket No.P-2023-3039875.
- (4) June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through May 2026 is PJM's 3rd Incremental Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-25 through May-26.
- (6) Weighted average capacity auction price for the contract term including PJM's Third Incremental Auction Results for the period Jun-25 through May-26.

Attachment A

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2025

Capacity Adjustment for Proxy Price (1)

	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026	Total
1 Capacity MW/day per Tranche (2)	11.74	11.83	11.83	11.83	11.83	11.83	11.83	11.83	11.83	11.83	11.83	
2 Impacted Tranches Per Contract	1	1	1	1	1	1	1	1	1	1	1	
3 Days in Month	31	31	30	31	30	31	31	28	31	30	31	
4 Impacted MW	364	367	355	367	355	366.79	367	331	367	355	367	3,961 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Dec-24	\$29.50	\$29.50	31
6 Jan-25	\$29.50	\$29.50	31
7 Feb-25	\$29.50	\$29.50	28
8 Mar-25	\$29.50	\$29.50	31
9 Apr-25	\$29.50	\$29.50	30
10 May-25	\$29.50	\$29.50	31
11 Jun-25	\$270.43	\$270.43	30
12 Jul-25	\$270.43	\$270.43	31
13 Aug-25	\$270.43	\$270.43	31
14 Sep-25	\$270.43	\$270.43	30
15 Oct-25	\$270.43	\$270.43	31
16 Nov-25	\$270.43	\$270.43	30
17 Dec-25	\$270.43	\$270.43	31
18 Jan-26	\$270.43	\$270.43	31
19 Feb-26	\$270.43	\$270.43	28
20 Mar-26	\$270.43	\$270.43	31
21 Apr-26	\$270.43	\$270.43	30
22 May-26	\$270.43	\$270.43	31
23 Jun-26	\$149.93	\$329.43	30
24 Jul-26	\$149.93	\$329.43	31
25 Aug-26	\$149.93	\$329.43	31
26 Sep-26	\$149.93	\$329.43	30
27 Oct-26	\$149.93	\$329.43	31
28 Nov-26	\$149.93	\$329.43	30
29 Dec-26	\$149.93	\$329.43	31
30 Jan-27	\$149.93	\$329.43	31
31 Feb-27	\$149.93	\$329.43	28
32 Mar-27	\$149.93	\$329.43	31
33 Apr-27	\$149.93	\$329.43	30
34 May-27	\$149.93	\$329.43	31

Average Capacity Price with Price Proxy (5)

Auction Date	Terms	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026
35 9/16/2024	Dec 2024 - Nov 2026	\$180.15	\$180.15	\$180.15	\$180.15	\$180.15	\$180.1550	\$180.15	\$180.15	\$180.15	\$180.15	\$180.15
36 3/17/2025	Jun 2025 - May 2027	\$210.18	\$210.18	\$210.18	\$210.18	\$210.18	\$210.18000	\$210.18	\$210.18	\$210.18	\$210.18	\$210.18

Average Final Capacity Price (6)

Auction Date	Terms	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026
37 9/16/2024	Dec 2024 - Nov 2026	\$225.15	\$225.15	\$225.15	\$225.15	\$225.15	\$225.15	\$225.15	\$225.15	\$225.15	\$225.15	\$225.15
38 3/17/2025	Jun 2025 - May 2027	\$299.93	\$299.93	\$299.93	\$299.93	\$299.93	\$299.93	\$299.93	\$299.93	\$299.93	\$299.93	\$299.93

Capacity Price Difference

Auction Date	Terms	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026	
39 9/16/2024	Dec 2024 - Nov 2026	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	\$45.00	Line 37 - Line 35
40 3/17/2025	Jun 2025 - May 2027	\$89.75	\$89.75	\$89.75	\$89.75	\$89.75	\$89.75	\$89.75	\$89.75	\$89.75	\$89.75	\$89.75	Line 38 - Line 36

Capacity Adjustment

Auction Date	Terms	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026	Total
41 9/16/2024	Dec 2024 - Nov 2026	\$16,374	\$16,505	\$15,972	\$16,505	\$15,972	\$16,505	\$16,505	\$14,908	\$16,505	\$15,972	\$16,505	\$178,228
42 3/17/2025	Jun 2025 - May 2027	\$32,658	\$32,920	\$31,858	\$32,920	\$31,858	\$32,920	\$32,920	\$29,734	\$32,920	\$31,858	\$32,920	\$355,482
43 Total		\$49,032	\$49,424	\$47,830	\$49,424	\$47,830	\$49,424	\$49,424	\$44,641	\$49,424	\$47,830	\$49,424	\$533,710

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in September 2024 & March 2025, to accommodate delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No.P-2023-3039875.
- (2) July 2025 and August 2025 are actual MW/day per Tranche. The estimated MW/day per Tranche is based as of August 31, 2025. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) December 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through May 2026 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2026 through May 2027 reflect DLCO's estimated Proxy Price for the DLCO zone. The methodology was approved by the Commission at Docket No. P-2023-3039875.
- (4) December 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through May 2026 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2026 through May 2027 is PJM's Base Residual Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-26 through May-27.
- (6) Weighted average capacity auction price for the contract term including PJM's Base Residual Auction Results for the period Jun-26 through May-27.

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2025

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff				Proposed Tariff			
			Fixed	EV-TOU			Fixed	TOU		
				Peak	Off Peak	Super Off Peak		Peak	Off Peak	Super Off Peak
				<u>Effective 6/1/2025</u>				<u>Effective 12/1/2025</u>		
GS GM < 25 kW GMH <25 kW UMS										
All kWh	kWh	c/kWh	8.4471	23.4001	5.1530	3.7166	9.7016	26.8705	5.9189	4.2702

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply
Proposed Supply Rates Effective December 1, 2025

Quarterly Rate Adjustment - February 1, 2025 through July 31, 2025

1	Surcharge Revenue, Incl. GRT	\$12,661,337	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$11,914,318	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$603,164)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$567,577)	Line 3 * 0.941
5	Net Medium C&I Related Revenue, Excl. GRT	\$12,481,895	Line 2 - Line 4
6	Medium C&I Related Expense	\$12,503,977	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	\$22,082	Line 6 - Line 5
8	Interest	\$2,777	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	\$24,860	Line 7 + Line 8
10	Net (Over)/Under Collection at February 2025	(\$484,183)	Exh. 1, Page 4
11	E-Factor Revenue - February 2025 - July 2025, Excl. GRT	(\$567,577)	Line 4
12	(Over)/Under E-Factor Recovery at July 31, 2025	\$83,394	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Feb 2025 - Jul 2025	\$24,860	Line 9
14	E-Factor Balance at July 31, 2025	\$108,254	Line 12 + Line 13

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2025

Quarterly Rate Adjustment - Reconciliation of Revenue and Expense - Current Period

	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025	Total
<u>Revenue</u>							
1 Calendar Month Retail Revenue (1)	\$1,928,042	\$1,600,412	\$1,250,602	\$1,316,801	\$2,451,182	\$4,114,297	\$12,661,337
2 Less E Factor Rate Revenue	(\$116,627)	(\$101,721)	(\$94,436)	(\$97,738)	(\$89,584)	(\$103,058)	(\$603,164)
3 Net Calendar Month Revenue	\$2,044,668	\$1,702,134	\$1,345,038	\$1,414,539	\$2,540,765	\$4,217,355	\$13,264,500
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$120,635	\$100,426	\$79,357	\$83,458	\$149,905	\$248,824	\$782,606
5 Net Calendar Month Revenue less GRT	\$1,924,033	\$1,601,708	\$1,265,681	\$1,331,082	\$2,390,860	\$3,968,531	\$12,481,895
<u>Expense</u>							
6 Supply Invoice Amount (1)	\$1,890,782	\$1,420,420	\$1,337,975	\$1,358,085	\$2,976,008	\$3,368,126	\$12,351,395
7 Administrative Expense (2)	\$729	\$729	\$40,729	\$729	\$729	\$729	\$44,375
8 Net Metering Expense (3)	\$0	\$0	\$0	\$3,222	\$15,223	\$0	\$18,445
9 EV-TOU Expense (4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Solar Contract Expense (5)	\$402	\$402	\$402	\$402	\$125	\$125	\$1,858
11 Filing Preparation and Approval Process Expense (6)	\$1,916	\$1,916	\$1,916	\$1,916	\$836	\$836	\$9,334
12 Working Capital for Default Service Supply Expense (6)	\$15,742	\$15,742	\$15,742	\$15,742	\$7,800	\$7,800	\$78,570
13 Total Expense	\$1,909,571	\$1,439,209	\$1,396,764	\$1,380,096	\$3,000,721	\$3,377,616	\$12,503,977
14 (Over)/Under Collection	(\$14,462)	(\$162,499)	\$131,083	\$49,015	\$609,861	(\$590,915)	\$22,082

(1) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective June 1, 2025 and September 1, 2025.

(3) Reflects the supply component of the net metering compensation paid to customer-generators.

(4) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final orders dated 1/14/2025 & 4/10/2025 at Docket No. P-2024-3048592.

(5) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs. In accordance with the Company's Default Service Plan X Compliance Filing (Solar Power Purchase Agreement dated July 31, 2024 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP X (i.e. June 1, 2025 through May 31, 2029). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

(6) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750. Effective June 2025, the unbundling provisions were updated consistent with Exhibit DBO-4S that was adopted as part of the final orders dated 1/14/2025 & 4/10/2025 at Docket No. P-2024-3048592.

EXHIBIT 1

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2025**

Quarterly Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Feb 2025</u>	<u>Mar 2025</u>	<u>Apr 2025</u>	<u>May 2025</u>	<u>Jun 2025</u>	<u>Jul 2025</u>	<u>Total</u>
1 (Over)/Under Collection	(\$14,462)	(\$162,499)	\$131,083	\$49,015	\$609,861	(\$590,915)	\$22,082
2 Interest Rate (1)	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$940)	(\$9,750)	\$7,210	\$2,451	\$27,444	(\$23,637)	\$2,777

1/ Interest rate per Section 54 Pa. Code 54.190(c).

EXHIBIT 1

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2025**

Quarterly Rate Adjustment - Reconciliation of E-Factor Revenue

File October 2023

Effective December 2023 to May 2024

1	Aug 2022 to Jan 2023	Prior Period Total (Over)/Under E-Factor Recovery	\$561,468	Line 43
2	Feb 2023 to Jul 2023	Current Period E Factor Revenue (excl. GRT)	\$149,572	
3		(Over)/Under E-Factor Recovery	<u>\$411,896</u>	Line 1 - Line 2
4	Feb 2023 to Jul 2023	Current Period (Over)/Under Recovery	\$256,399	
5		Interest	\$7,500	
6		Total	<u>\$263,899</u>	Line 4 + Line 5
7		Net (Over)/Under Collection	<u>\$675,795</u>	Sum Line 3 to Line 6

File April 2024

Effective June 2024 to November 2024

8	Feb 2023 to Jul 2023	Prior Period Total (Over)/Under E-Factor Recovery	\$675,795	Line 7
9	Aug 2023 to Jan 2024	Current Period E Factor Revenue (excl. GRT)	\$428,719	
10		(Over)/Under E-Factor Recovery	<u>\$247,075</u>	Line 8 - Line 9
11	Aug 2023 to Jan 2024	Current Period (Over)/Under Recovery	\$1,343	
12		Interest	\$1,003	
13		Total	<u>\$2,346</u>	Line 11 + Line 12
14		Net (Over)/Under Collection	<u>\$249,421</u>	Sum Line 10 to Line 13

File October 2024

Effective December 2024 to May 2025

15	Aug 2023 to Jan 2024	Prior Period Total (Over)/Under E-Factor Recovery	\$249,421	Line 14
16	Feb 2024 to Jul 2024	Current Period E Factor Revenue (excl. GRT)	\$451,373	
17		(Over)/Under E-Factor Recovery	<u>(\$201,952)</u>	Line 15 - Line 16
18	Feb 2024 to Jul 2024	Current Period (Over)/Under Recovery	(\$366,507)	
19		Interest	(\$19,076)	
20		Total	<u>(\$385,583)</u>	Line 18 + Line 19
21		Net (Over)/Under Collection	<u>(\$587,535)</u>	Sum Line 17 to Line 20

File April 2025

Effective June 2025 to November 2025

22	Feb 2024 to Jul 2024	Prior Period Total (Over)/Under E-Factor Recovery	(\$587,535)	Line 21
23	Aug 2024 to Jan 2025	Current Period E Factor Revenue (excl. GRT)	(\$83,929)	
24		(Over)/Under E-Factor Recovery	<u>(\$503,605)</u>	Line 22 - Line 23
25	Aug 2024 to Jan 2025	Current Period (Over)/Under Recovery	\$20,150	
26		Interest	(\$284)	
27		Total	<u>\$19,865</u>	Line 25 + Line 26
28		Audit Finding No. 2 - Refund of Interest (1)	(\$443)	
29		Net (Over)/Under Collection	<u>(\$484,183)</u>	Sum Line 24 to Line 28

File October 2025

Effective December 2025 to May 2026

30	Aug 2024 to Jan 2025	Prior Period Total (Over)/Under E-Factor Recovery	(\$484,183)	Line 29
31	Feb 2025 to Jul 2025	Current Period E Factor Revenue (excl. GRT)	(\$567,577)	
32		(Over)/Under E-Factor Recovery	<u>\$83,394</u>	Line 30 - Line 31
33	Feb 2025 to Jul 2025	Current Period (Over)/Under Recovery	\$22,082	
34		Interest	\$2,777	
35		Total	<u>\$24,860</u>	Line 33 + Line 34
36		Net (Over)/Under Collection	<u>\$108,254</u>	Sum Line 32 to Line 35

(1) Audit finding per Commission audit order entered March 27, 2025 at Docket No. D-2024-3045525.

CONFIDENTIAL

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2025**

Summary of RFP Results

**CONFIDENTIAL
REDACTION**

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2025

Rate Design for Medium C&I Tariff Rate

	Fixed Price	Time of Use "TOU" (1)			
		Peak	Off Peak	Super Off Peak	
1 RFP Wholesale Price	\$84.77	\$84.77	\$84.77	\$84.77 /MWh	Weighted bid price - Att. A, Page 1
2 Line Losses	6.1%				Transmission (0.8%), distribution (5.3%)
3 Price Adjustment for Losses	\$5.17	\$5.17	\$5.17	\$5.17 /MWh	Line 1 * Line 2
4 Adjusted Wholesale Price for Losses	\$89.94	\$89.94	\$89.94	\$89.94 /MWh	Line 1 + Line 3
5 Outside Services	\$22,188				Outside services to conduct RFPs
6 Forecast POLR Sales (MWh)	83,045				Forecast POLR sales (MWh) December 1, 2025 through February 28, 2026
7 Administrative Adder	\$0.27	\$0.27	\$0.27	\$0.27 /MWh	Line 5 / Line 6
8 Filing Preparation and Approval Process Expense	\$2,507				
9 Working Capital for Default Service Supply Expense	\$23,401				Updated as part of the DSP X Compliance Filing issues on April 28, 2025 at Docket No. P-2024-3048592.
10 Total Medium C&I Unbundling Expense	\$25,908				
11 Forecast POLR Sales (MWh)	83,045				Forecast POLR sales (MWh) December 1, 2025 through February 28, 2026
12 Unbundling Rate	\$0.31	\$0.31	\$0.31	\$0.31 /MWh	Line 10 / Line 11
13 Solar Contract Costs	\$749				Refer to footnote 2.
14 Forecast POLR Sales (MWh)	83,045				Forecast POLR sales (MWh) December 1, 2025 through February 28, 2026
15 Solar Contract Rate (\$/MWh)	\$0.01	\$0.01	\$0.01	\$0.01 /MWh	Line 13 / Line 14
16 E-factor (Over)/Under Collection	\$83,394				Exh. 1, Page 4
<u>Reconciliation (February 2025 to July 2025)</u>					
17 (Over)/Under Collection	\$22,082				Exh. 1, Page 2
18 Interest on (Over)/Under Collection	\$2,777				Exh. 1, Page 3
19 Total (Over)/Under Collection	\$24,860				Line 17 + Line 18
20 Total E Factor (Over)/Under Reconciliation	\$108,254				Line 16 + Line 19
21 Forecast POLR Sales (MWh)	161,339				Forecast POLR sales (MWh) December 1, 2025 through May 31, 2026
22 E Factor Rate	\$0.67	\$0.67	\$0.67	\$0.67 /MWh	Line 20 / Line 21
23 Adjusted Wholesale Price	\$91.20	\$91.20	\$91.20	\$91.20 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 22
24 TOU Rate Factor		2.74	0.62	0.45	Att. A, Page 3
25 Adjusted Wholesale Price for Rate Factor	\$91.20	\$249.88	\$56.54	\$41.04 /MWh	Line 23 * Line 24
26 TOU Program Expenses	\$3,333				TOU Marketing Expenses
27 Forecast POLR Sales (MWh)	161,339				Forecast POLR sales (MWh) December 1, 2025 through May 31, 2026
28 TOU Adder	\$0.02	\$0.02	\$0.02	\$0.02 /MWh	Line 26 / Line 27
29 Total Adjusted Wholesale Price	\$91.22	\$249.90	\$56.56	\$41.06 /MWh	Line 25 + Line 28
30 PA GRT @ 5.9%	\$5.72	\$15.67	\$3.55	\$2.57 /MWh	Line 29 * (.059/(1-.059))
31 Total Retail Rate	\$96.94	\$265.57	\$60.11	\$43.63 /MWh	Line 29 + Line 30
32 RFP Medium C&I Retail Supply Rate (c/kWh)	9.6938	26.5572	6.0113	4.3630 /kWh	Line 31 / 10
33 Forecast POLR Sales (kWh)	83,044,768				Forecast POLR sales (kWh) December 1, 2025 through February 28, 2026
34 Projected RFP Revenue	\$8,050,207				Line 33 * (Line 32 / 100)

(1) The TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The TOU time periods are Peak: 3PM to 9PM, Monday through Friday, excluding PJM holidays, Super Off-Peak: 11PM – 6AM, including PJM holidays. All other hours are considered Off-Peak. Refer to PaPUC Orders entered 1/14/2025 and 4/10/25 at Docket No. P-2024-3048592.

(2) In accordance with the Company's Default Service Plan X Compliance Filing (Solar Power Purchase Agreement dated July 31, 2024 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP X (i.e. June 1, 2025 through May 31, 2029). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2025**

Medium C&I Time of Use Rate Factors (2)

Capacity

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
1	Capacity Obligation (MW-day)				
2	2020	145,865	0	0	145,865
3	2021	136,401	0	0	136,401
4	2022	137,780	0	0	137,780
5	2023	139,709	0	0	139,709
5	2024/2025 Capacity Price (\$/MW-day) (1)	\$270.43	\$270.43	\$270.43	\$270.43
6	Load (MWH)				
7	2020	314,904	909,673	374,497	1,599,074
8	2021	337,925	972,851	393,364	1,704,140
9	2022	339,837	992,282	402,873	1,734,992
10	2023	319,060	928,340	374,431	1,621,832
10	2024/2025 Capacity Price (\$/MWH)				
11	2020	\$125.27	\$0.00	\$0.00	\$24.67
12	2021	\$109.16	\$0.00	\$0.00	\$21.65
13	2022	\$109.64	\$0.00	\$0.00	\$21.48
13	2023	\$118.42	\$0.00	\$0.00	\$23.30

Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)				
15	2020	\$28.46	\$23.67	\$15.99	\$22.82
16	2021	\$50.53	\$39.93	\$29.16	\$39.55
17	2022	\$99.42	\$72.16	\$57.62	\$74.13
17	2023	\$41.76	\$31.90	\$22.00	\$31.55

Capacity + Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
18	\$/MWH				
19	2020	\$153.72	\$23.67	\$15.99	\$47.48
20	2021	\$159.69	\$39.93	\$29.16	\$61.19
21	2022	\$209.06	\$72.16	\$57.62	\$95.60
21	2023	\$160.18	\$31.90	\$22.00	\$54.85

Rate Factor

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
22	2025/2026 Rate Factor			
23	2020	3.24	0.50	0.34
24	2021	2.61	0.65	0.48
25	2022	2.19	0.75	0.60
26	2023	2.92	0.58	0.40
26	Average	2.74	0.62	0.45

(1) As of PJM's Third Incremental Auction for 2025/2026.

(2) Per Statement No. 4, page 19, lines 7 through 8 of the Company's DSP X Petition, "Exhibit DBO-3 reflected the derivation of the EV TOU supply rate factors that the Company proposes to use for the 2025-2026 effective rate period for each applicable customer class." Per Statement No. 4, page 19, Footnote 10, "Due to ongoing changes in PJM capacity rules and delays in the capacity auction process, capacity auction prices have not yet been established for the 2025-2026 capacity planning period and beyond. The Company proposes to update the rate class factors using the same basic methodology shown in Exhibit DBO-2 and DBO-3 as future base capacity auction prices are published." Based on the motion by Commissioner DeFrank and the January 14, 2025 Order at Docket P-2024-304-8592, the Company filed an update Exhibit DBO-3S that was included in the Company's Compliance filing issued on February 10, 2025. The Commission approved the February 10, 2025 Compliance filing through an April 10, 2025 Order at Docket No. P-2024-3048592. The average wholesale price will be adjusted using class rate factors to derive the Residential and Lighting class rates based on their respective energy consumption patterns and capacity requirements. These rate factors will be updated annually for the April 1st filing.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2025**

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff				Proposed Tariff					
			Fixed Price	EV-TOU			Fixed Price	TOU				
			Effective	Peak	Off Peak	Super Off Peak	Effective 9/1/2025	Peak	Off Peak	Super Off Peak	Effective 12/1/2025	
GM => 25 < 200 kW GMH => 25 < 200 kW												
All kWh	kWh	c/kWh	9.3808	25.7046	5.8163	4.2217	9.6938	26.5572	6.0113	4.3630		