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October 14, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Subject: Annual Reconciliation Statement of PECO's Electric Universal Service Fund
Charge 2025 Section 1307 Mechanism

Dear Secretary Homsher:

Enclosed for filing with the Commission is PECO's Reconciliation Statement of the Electric Universal Service Fund Charge ("USFC") for the reconciliation period January 1, 2025 through December 31, 2025.

This filing reflects similar revenues, costs and interest data submitted by PECO on October 14, 2025 in its Electric USFC Tariff filing.

Thank you for your assistance in this matter and if you have any questions please contact Megan McDevitt, Senior Manager, Retail Rates at 267-533-1942 or via email at megan.mcdevitt@exeloncorp.com.

Sincerely,

cc: P. Diskin, Director, Bureau of Technical Utility Services (email only)
K. Hafner, Director, Office of Special Assistants (email only)
A. Kaster, Director, Bureau of Investigation & Enforcement (email only)
C. Yother, Director, Bureau of Audits (email only)

PECO - 2025 USFC Electric Reconciliation Statement

E-Factor Period	Total CAP Discounts (Shortfall) (1)	Billed R/RH Sales (b) (kWh) (2)	CAP Revenues Recovered in Base Rates (f) (3) = (2) * \$0.0128 kWh	Base Recovery o/(u) Actual (4) = (3) - (1)	Base Recovery o/(u) Actual (c) (5) = (4) * 0.73	C-Factor Revenue (6) = (2) * (\$0.00003)	InPA Revenue (e) (7) = (2) * (\$0.00000)	InPA Balance (8)	InPA o/(u) Recovery (9) = (7) - (8)	Total C & InPA Factor o/(u) Recovery (10) = (5) + (6) + (9)
Jan-25 (d)	\$ 22,918,574	1,343,368,071	\$ 17,195,111	\$ (5,723,462)	\$ (4,178,127)	\$ 1,303,067	\$ (13,434)	\$ (3,633)	\$ (9,801)	\$ (2,884,861)
Feb-25	\$ 22,645,642	1,178,420,447	\$ 15,083,782	\$ (7,561,861)	\$ (5,520,158)	\$ (35,353)	\$ -	\$ (3,633)	\$ 3,633	\$ (5,551,878)
Mar-25	\$ 17,612,475	1,067,024,177	\$ 13,657,909	\$ (3,954,566)	\$ (2,886,833)	\$ (32,011)	\$ -	\$ (3,633)	\$ 3,633	\$ (2,915,211)
Apr-25	\$ 11,216,605	848,210,557	\$ 10,857,095	\$ (359,510)	\$ (262,442)	\$ (25,446)	\$ -	\$ (3,633)	\$ 3,633	\$ (284,256)
May-25	\$ 9,051,509	797,595,806	\$ 10,209,226	\$ 1,157,718	\$ 845,134	\$ (23,928)	\$ -	\$ (3,633)	\$ 3,633	\$ 824,839
Jun-25	\$ 12,006,624	914,073,032	\$ 11,700,135	\$ (306,489)	\$ (223,737)	\$ (27,422)	\$ -	\$ (3,633)	\$ 3,633	\$ (247,527)
Jul-25	\$ 21,860,856	1,451,961,339	\$ 18,585,105	\$ (3,275,751)	\$ (2,391,298)	\$ (43,559)	\$ -	\$ (3,633)	\$ 3,633	\$ (2,431,224)
Aug-25	\$ 20,302,947	1,367,890,788	\$ 17,509,002	\$ (2,793,945)	\$ (2,039,580)	\$ (41,037)	\$ -	\$ (3,633)	\$ 3,633	\$ (2,076,984)
Sept-25	\$ 13,351,280	1,012,745,124	\$ 12,963,138	\$ (388,142)	\$ (283,344)	\$ (30,382)	\$ -	\$ (3,633)	\$ 3,633	\$ (310,093)
Oct-25 (a)	\$ 9,443,103	887,796,772	\$ 11,363,799	\$ 1,920,696	\$ 1,402,108	\$ (26,634)	\$ -	\$ (3,633)	\$ 3,633	\$ 1,379,107
Nov-25 (a)	\$ 7,233,343	816,209,780	\$ 10,447,485	\$ 3,214,142	\$ 2,346,323	\$ (24,486)	\$ -	\$ (3,633)	\$ 3,633	\$ 2,325,470
Dec-25 (a)	\$ 11,655,969	1,099,567,905	\$ 14,074,469	\$ 2,418,500	\$ 1,765,505	\$ (32,987)	\$ -	\$ (3,633)	\$ 3,633	\$ 1,736,151
	\$ 179,298,928	12,784,863,797	\$ 163,646,257	\$ (15,652,671)	\$ (11,426,450)	\$ 959,822	\$ (13,434)	\$ (43,594)	\$ 30,160	\$ (10,436,467)

- (a) Estimated.
- (b) Residential Non-CAP Sales.
- (c) Per settlement factor approved at Docket No. R-2010-2161575.
- (d) January 2025 has been pro-rated.
- (e) INPA Remaining Balance.
- (f) Per settlement factor approved at Docket No. R-2024-3046931.

PECO - 2025 USFC Electric Reconciliation Statement Interest Calculation

E-Factor Period	R/RH Sales (b) (kWh) (1)	C & InPA Factor O/(U) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest to be Recouped) (5) = (2) * (3) * (4)
Jan-25 (c)	1,343,368,071	\$ (2,884,861)	6%	18/12	\$ (259,638)
Feb-25	1,178,420,447	\$ (5,551,878)	6%	17/12	\$ (471,910)
Mar-25	1,067,024,177	\$ (2,915,211)	6%	16/12	\$ (233,217)
Apr-25	848,210,557	\$ (284,256)	6%	15/12	\$ (21,319)
May-25	797,595,806	\$ 824,839	6%	14/12	\$ 57,739
Jun-25	914,073,032	\$ (247,527)	6%	13/12	\$ (16,089)
Jul-25	1,451,961,339	\$ (2,431,224)	6%	12/12	\$ (145,873)
Aug-25	1,367,890,788	\$ (2,076,984)	6%	11/12	\$ (114,234)
Sept-25	1,012,745,124	\$ (310,093)	6%	10/12	\$ (15,505)
Oct-25 (a)	887,796,772	\$ 1,379,107	6%	9/12	\$ 62,060
Nov-25 (a)	816,209,780	\$ 2,325,470	6%	8/12	\$ 93,019
Dec-25 (a)	1,099,567,905	\$ 1,736,151	6%	7/12	\$ 60,765
	12,784,863,797	\$ (10,436,467)			\$ (1,004,202)

(a) Estimated.

(b) Residential Non-CAP Sales.

(c) January 2025 has been pro-rated.