

October 15, 2025

VIA ELECTRONIC FILING

Mr. Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

**Re: FirstEnergy Pennsylvania Electric Company Tariff Electric Pa. P.U.C. No. 1 –
Rate Changes in Compliance with FirstEnergy Pennsylvania Electric
Company’s Default Service Plan, Docket Nos. P-2021-3030012, P-2021-3030013,
P-2021-3030014 and P-2021-3030021**

Dear Secretary Homsher:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original copy of Supplement No. 28 to FirstEnergy Pennsylvania Electric Company’s (“FE PA” or the “Company”) Tariff Electric Pa. P.U.C. No. 1, which bears an issue date of October 15, 2025. The tariff changes contained in Supplement No. 28 are proposed to be effective with service rendered on or after December 1, 2025.

The purpose of Tariff Supplement No. 28 is to reflect default service rate changes for the Residential Customer Class, Commercial Customer Class and Industrial Customer Class served under the Price to Compare Default Service Rate Rider or the Hourly Pricing Default Service Rider. These rate changes are consistent with the Commission’s Order entered August 4, 2022, at Docket Nos. P-2021-3030012 for the Met-Ed Rate District; P-2021-3030013 for the Penelec Rate District; P-2021-3030014 for the Penn Power Rate District and P-2021-3030021 for the West Penn Rate District.

As support for the rate changes, the following schedules accompany this tariff filing:

- Schedule 1 provides supporting details for the changes to the Residential Class’s default service rates stated in the tariff’s Price to Compare Default Service Rate Rider.
- Schedule 2 provides supporting details for the changes to the Commercial Class’s default service rates stated in the tariff’s Price to Compare Default Service Rate Rider.
- Schedule 3 provides supporting details for the changes to the Industrial Class’s default service rates stated in the tariff’s Hourly Pricing Default Service Rider.

If you have any questions regarding the enclosed documents, please contact me.

Sincerely,



Joanne M. Savage
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures

c: Certificate of Service

Paul Diskin, Bureau of Technical Utility Services (pdiskin@pa.gov)

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint Petition of FirstEnergy	:	Docket No. P-2021-3030012
Pennsylvania Electric Company for	:	Docket No. P-2021-3030013
Approval of their Default Service	:	Docket No. P-2021-3030014
Programs	:	Docket No. P-2021-3030021
	:	
	:	

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the foregoing documents of FirstEnergy Pennsylvania Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

VIA ELECTRONIC MAIL

Darryl Lawrence
Office of Consumer Advocate
555 Walnut Street
5th Floor, Forum Place
Harrisburg, PA 17101
ra-oca@paoca.org

NazAarah Sabree
Office of Small Business Advocate
555 Walnut Street, 1st Floor
Forum Place
Harrisburg, PA 17101
ra-sba@pa.gov

Allison Kaster
Gina Miller
Bureau of Investigation & Enforcement
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120
akaster@pa.gov
ginmiller@pa.gov

Charis Mincavage
Susan Bruce
Vasiliki Karandrikas
McNees, Wallace & Nurick, LLC
100 Pine Street
Harrisburg, PA 17108-1166
cmincavage@mcneeslaw.com
sbruce@mcneeslaw.com
vkarandrikas@mcneeslaw.com
Counsel for MEIUG/PICA/and WPPII

Thomas J. Sniscak
Hawke McKeon & Sniscak LLP
100 North 10th Street
Harrisburg, PA 17101
tjsniscak@hmslegal.com
Counsel for Penn State University

Deanne M. O'Dell
Daniel Clearfield
Sarah Stoner
Eckert Seamans Cherin & Mellott, LLC
213 Market Street, 8th Floor
Harrisburg, PA 17101
dodell@eckertseamans.com
dclearfield@eckertseamans.com
sstoner@eckertseamans.com
Counsel for RESA

Elizabeth Marx
Coalition for Affordable Utility Services and
Energy Efficiency in Pennsylvania
118 Locust St
Harrisburg, PA 17101
pulp@palegalaid.net
emarxpulp@palegalaid.net
Counsel for CAUSE-PA

Jeanne Dworetzky
Exelon Corporation
2301 Market Street, S23-1
PO BOX 8699
Philadelphia, PA 19101-8699
anita.zaketa@exeloncorp.com

Karen O. Moury
Eckert Seamans Cherin & Mellott, LLC
213 Market Street
8th Floor
Harrisburg, PA 17101
kmoury@eckertseamans.com
Counsel for Respond Power LLC

Todd Stewart
Hawke McKeon & Sniscak LLP
100 North Tenth Street
Harrisburg, PA 17101
tsstewart@hmslegal.com
Counsel for NextEra

Date: October 15, 2025



Joanne M. Savage
Director – Rates & Regulatory Affairs – PA
2800 Pottsville Pike
P.O. Box 16001
Reading, PA 19612-6001
Phone: (610) 921-6525
jmsavage@firstenergycorp.com

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY

**2800 POTTSVILLE PIKE
READING, PENNSYLVANIA 19605**

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 6 - 20 of this Tariff**

Issued: October 15, 2025

Effective: December 1, 2025

**By: Wade Smith, President
Reading, Pennsylvania**

NOTICE

Supplement No. 28 makes changes to Price to Compare Default
Service Rate Rider and Hourly Pricing Default Service Rider.
See Twenty-Seventh Revised Page No.2

LIST OF MODIFICATIONS

CHANGES:

Price to Compare Default Service Rate Rider – Price to Compare Default Service Rate Rider rates have been changed and increased. (See Sixth Revised Page 203).

Hourly Pricing Default Service Rider – Hourly Pricing Default Service Rider rates have been changed and increased and decreased. (See Fourth Revised Page 210)

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate (“PTC_{Default}”) shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The PTC_{Default} rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

For service rendered December 1, 2025 through May 30, 2026 the PTC_{Default} rates billed by Customer Class are as follows: (C)

Met-Ed		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), MS, Borderline Service, Street Lighting Service, LED Street Lighting Service, and Outdoor Lighting Service
Charge	\$ 0.12965 (I) per kWh	\$0.12931 (I) per kWh

Penelec		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), H, Borderline Service, Street Lighting Service, LED Street Lighting Service and Outdoor Lighting Service
Charge	\$0.11747 (I) per kWh	\$0.12155 (I) per kWh

Penn Power		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), PNP, PLS, SV, Outdoor Lighting Service and LED
Charge	\$0.12606 (I) per kWh	\$0.13729 (I) per kWh

West Penn		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), 51-58, 71, Outdoor Lighting Service and LED
Charge	\$0.10947 (I) per kWh	\$0.10993 (I) per kWh

(C) Change
(I) Increase

HOURLY PRICING DEFAULT SERVICE RIDER (continued)

HP Reconciliation Charge:

The HP Reconciliation Charge Rate (“E_{HP}”) shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one- thousandth of a cent per kWh. The E_{HP} rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider.

For service rendered December 1, 2025 through May 30, 2026, the E_{HP} rate is as follows:

(C)

Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Charge	\$(0.01026) (D) per kWh	\$(0.00540) (I) per kWh	\$0.00748 (I) per kWh	\$(0.00077) (D) per kWh	\$(0.00077) (D) per kWh

The E_{HP} rate will be calculated semi-annually for the six-month period ending March 31st to be effective for the six-month period beginning June 1st and for the six-month period ending September 30th to be effective for the six-month period beginning December 1st. The E_{HP} rate shall be calculated in accordance with the formula set forth below:

$$E_{HP} = [(DS_{HPExp1} + DS_{HPExp2}) - PTC_{HPRev} + DS_{HPInt}] / DS_{HPSales}$$

Where:

E_{HP} = The rate determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Customers under this rider.

DS_{HPExp1} = An allocated portion of the incremental start-up costs incurred by the Company through May 31st, 2023 in connection with the Company’s Default Service Supply Plan to provide Default Service amortized over the forty-eight (48) month period ending May 31st, 2027 including but not limited to:

- Incremental start-up administrative costs including metering and billing costs incurred and other costs as necessary to provide service to Default Service Customers
- Other start-up costs incurred to develop and implement the competitive bid process for the Default Service Supply Plan including legal, customer notice, and consultant fees

Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month that the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected and included in the determination of the monthly amortized amount.

- (C) Change
- (D) Decrease
- (I) Increase

**FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
Price to Compare Default Service ("PTC") Rider Rates - Residential Class
For the Default Service Period December 1, 2025 through May 31, 2026**

Line No.	Description	Tranches Procured	Winning Price (per MWh)	Weighted Auction Price (per MWh)	PTC Component (per kWh)
Auction Results					
1	November 2023 Auction (June 24 through May 26)	3	\$ 92.53	\$ 9.25	
2	April 2024 Auction (June 24 through May 26)	4	94.19	12.56	
3	November 2024 Auction (June 25 through May 26)	7	108.58	25.34	
4	November 2024 Auction (June 25 through May 27)	4	106.26	14.17	
5	April 2025 Auction (June 25 through May 26)	8	113.02	30.14	
6	April 2025 Auction (June 25 through May 27)	4	109.57	14.61	
7	PTC _{Current Cost Component}	30		\$ 106.06	\$ 0.10606
8	x PTC Loss _{Current}				1.0515
9	Loss Adjusted PTC _{Current Cost Component}				\$ 0.11153
10	+ PTC _{Adm}				0.00006
11	PTC _{Current}				\$ 0.11159
12	x Gross up for Gross Receipts Tax (GRT = 5.90%)				1.062699
13	PTC _{Current} including GRT				\$ 0.11858
14	+ E - PTC (Over)/Under Collection Rate (Page 2, Line 9)				0.01107
15	PTC_{Default} Rate				\$ 0.12965

(A) Computations pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"

(B) Adders subject to semi-annual updates

**FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
Price to Compare Default Service ("PTC") Rider Rates - Residential Class
For the Default Service Period December 1, 2025 through May 31, 2026
Computation of E - PTC (Over)/Under Collection Rate**

Line No.	Description	Amounts
1	PTC (Over)/Under Collection (Page 3, Line 18)	\$ 11,142,755
2	+ Capacity Proxy Price True-Up	11,040,000
3	+ Projected E-factor revenue for the remainder of the Default Service Period beginning June 1, 2025	(257,826)
4	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning June 1, 2025	2,924,752
5	PTC (Over)/Under Collection, as adjusted	\$ 24,849,681
6	DS _{Sales} - Six months sales forecast (kWh)	2,385,973,714
7	E - PTC (Over)/Under Collection (per kWh)	\$ 0.01041
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)	1.062699
9	E - PTC (Over)/Under Collection including GRT (per kWh)	\$ 0.01107
	DS_{Sales} - Six months sales forecast (kWh)	
10	Dec-25	382,676,334
11	Jan-26	475,683,126
12	Feb-26	464,827,885
13	Mar-26	424,968,765
14	Apr-26	350,605,113
15	May-26	287,212,492
16	Total Projected Residential Class kWh Sales	2,385,973,714

**FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
Price to Compare Default Service ("PTC") Rider Rates - Residential Class
For the Default Service Period December 1, 2025 through May 31, 2026
Statement of Revenues and Expenses for the Six Month Period Ended September 30, 2025**

Line No.	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
1	Revenues applied to Current, net of GRT	\$ 31,541,069	\$ 26,819,707	\$ 30,441,904	\$ 49,583,550	\$ 51,635,072	\$ 40,590,531
	Expenses						
2	Administrative Costs	\$ 44,269	\$ 46,850	\$ 2,826	\$ 1,867	\$ 646	\$ 3,924
3	+ Payments to Winning Bidders	30,331,037	26,666,939	44,865,340	53,869,741	49,072,390	32,355,669
4	+ Block and Spot Purchases	-	-	-	-	-	-
5	+ Net Metering Costs (Credits)	865,206	1,670,690	744,490	877,116	643,882	549,732
6	+ Ancillary Services	14,913	9,126	19,248	22,167	22,167	(14,771)
7	Total Expenses	\$ 31,255,425	\$ 28,393,606	\$ 45,631,904	\$ 54,770,891	\$ 49,739,085	\$ 32,894,554
8	Current (Over)/Under Collection (Line 7 - Line 1)	\$ (285,644)	\$ 1,573,899	\$ 15,190,000	\$ 5,187,341	\$ (1,895,987)	\$ (7,695,977)
9	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
10	Monthly Interest Rate (Line 9 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
11	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
12	Regulatory Interest (Lines 8 x 10 x 11)	\$ (15,710)	\$ 78,695	\$ 683,550	\$ 207,494	\$ (66,360)	\$ (230,879)
13	Total Current (Over)/Under Collection and Interest (Lines 8+12)	\$ (301,354)	\$ 1,652,594	\$ 15,873,550	\$ 5,394,835	\$ (1,962,347)	\$ (7,926,856)
14	Cumulative Current (Over)/Under Collection and Interest	\$ (301,354)	\$ 1,351,240	\$ 17,224,790	\$ 22,619,625	\$ 20,657,278	\$ 12,730,422

Cumulative (Over)/Under Collection for the Six Month Period Ended September 30, 2025

Line No.	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
15	Beginning Cumulative (Over)/Under Collection	\$ 4,392,777	\$ 2,159,781	\$ 261,041	\$ (1,049,515)	\$ (1,237,680)	\$ (1,433,630)
16	+ Revenue Applied to E-factor, net of GRT	(2,232,996)	(1,898,740)	(1,310,556)	(188,165)	(195,950)	(154,037)
17	+ Total Current (Over)/Under Collection and Interest (Line 14)	-	-	-	-	-	12,730,422
18	Ending Cumulative (Over)/Under Collection	\$ 2,159,781	\$ 261,041	\$ (1,049,515)	\$ (1,237,680)	\$ (1,433,630)	\$ 11,142,755

**FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period December 1, 2025 through May 31, 2026**

Line No.	Description	Tranches Procured	Winning Price (per MWh)	Weighted Auction Price (per MWh)	PTC Component (per kWh)
Auction Results					
1	November 2023 Auction (June 24 through May 26)	1	\$ 90.41	\$ 10.05	
2	April 2024 Auction (June 24 through May 26)	1	90.12	10.01	
3	November 2024 Auction (June 25 through May 26)	2	104.85	23.30	
4	November 2024 Auction (June 25 through May 27)	1	103.53	11.50	
5	April 2025 Auction (June 25 through May 26)	3	107.69	35.90	
6	April 2025 Auction (June 25 through May 27)	1	103.46	11.50	
7	PTC _{Current Cost Component}	9		\$ 102.25	\$ 0.10225
8	x PTC Loss _{Current}				1.0515
9	Loss Adjusted PTC _{Current Cost Component}				\$ 0.10752
10	+ PTC _{Adm}				0.00006
11	PTC _{Current}				\$ 0.10758
12	x Gross up for Gross Receipts Tax (GRT = 5.90%)				1.062699
13	PTC _{Current} including Gross Receipts Tax				\$ 0.11433
14	+ E - PTC (Over)/Under Collection (Page 2, Line 9)				0.01498
15	PTC _{Default} Rate				\$ 0.12931

(A) Computations pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"

(B) Adders subject to semi-annual updates

**FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period December 1, 2025 through May 31, 2026
Computation of E - PTC (Over)/Under Collection Rate**

Line No.	Description	Amounts
1	PTC (Over)/Under Collection (Page 3, Line 17)	\$ 4,464,089
2	+ Capacity Proxy Price True-Up	1,320,000
3	+ Projected E-factor revenue for the remainder of the Default Service Period beginning June 1, 2025	(152,500)
4	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning June 1, 2025	(482,602)
5	PTC (Over)/Under Collection, as adjusted	\$ 5,148,987
6	DS _{Sales} - Six months sales forecast (kWh)	365,303,744
7	E - PTC (Over)/Under Collection (per kWh)	\$ 0.01410
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)	1.062699
9	E - PTC (Over)/Under Collection including GRT (per kWh)	<u>\$ 0.01498</u>
DS_{Sales} - Six months sales forecast (kWh)		
10	Dec-25	61,556,074
11	Jan-26	61,687,655
12	Feb-26	66,982,796
13	Mar-26	60,604,561
14	Apr-26	58,507,138
15	May-26	55,965,519
16	Total Projected Commercial Class kWh Sales	<u>365,303,744</u>

**FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period December 1, 2025 through May 31, 2026
Statement of Revenues and Expenses for the Six Month Period Ended September 30, 2025**

Line No.	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
1	Revenues applied to Current, net of GRT	\$ 5,335,037	\$ 5,025,515	\$ 5,609,205	\$ 7,695,303	\$ 8,189,229	\$ 7,052,077
	Expenses						
2	Administrative Costs	\$ 6,081	\$ 6,436	\$ 388	\$ 256	\$ 89	\$ 539
3	+ Payments to Winning Bidders	5,206,096	5,251,599	7,193,755	8,332,884	7,692,749	6,618,069
4	+ Net Metering Costs (Credits)	81,755	2,670,229	224,046	77,235	52,019	41,396
5	+ Ancillary Services	-	-	-	-	-	-
6	Total Expenses	\$ 5,293,931	\$ 7,928,264	\$ 7,418,189	\$ 8,410,375	\$ 7,744,857	\$ 6,660,004
7	Current (Over)/Under Collection (Line 6 - Line 1)	\$ (41,106)	\$ 2,902,749	\$ 1,808,984	\$ 715,072	\$ (444,372)	\$ (392,073)
8	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
9	Monthly Interest Rate (Line 8 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
10	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
11	Regulatory Interest (Lines 7 x 9 x 10)	\$ (2,261)	\$ 145,137	\$ 81,404	\$ 28,603	\$ (15,553)	\$ (11,762)
12	Total Current (Over)/Under Collection and Interest (Lines 7+11)	\$ (43,367)	\$ 3,047,886	\$ 1,890,388	\$ 743,675	\$ (459,925)	\$ (403,835)
13	Cumulative Current (Over)/Under Collection and Interest	\$ (43,367)	\$ 3,004,519	\$ 4,894,907	\$ 5,638,582	\$ 5,178,657	\$ 4,774,822

Cumulative (Over)/Under Collection for the Six Month Period Ended September 30, 2025

Line No.	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
14	Beginning Cumulative (Over)/Under Collection	\$ 948,284	\$ 579,122	\$ 231,378	\$ (27,863)	\$ (122,767)	\$ (223,762)
15	+ Revenue Applied to E-factor, net of GRT	(369,162)	(347,744)	(259,241)	(94,904)	(100,995)	(86,971)
16	+ Total Current (Over)/Under Collection and Interest (Line 13)	-	-	-	-	-	4,774,822
17	Ending Cumulative (Over)/Under Collection	\$ 579,122	\$ 231,378	\$ (27,863)	\$ (122,767)	\$ (223,762)	\$ 4,464,089

**FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class
For the Default Service Period December 1, 2025 through May 31, 2026
(For Illustrative Purposes Only)**

Line No.	Description	Price per MWh	Price per kWh
1	$\text{HP Energy Charge} = \sum_{t=1}^n (\text{kWh}_t \times (\text{LMP}_t + \text{HP}_{\text{Oth}}) \times \text{HP Loss Multiplier})$ <p>Where: n = total number of hours in the billing period t = an hour in the billing period LMP = the "Real Time" PJM load-weighted average LMP for the ME Transmission Zone HP_{Oth} = \$0.00400 per kWh for ancillary services HP_{Loss Multiplier} GS Small, Medium, Large = 1.0515 GP = 1.0171 TP = 1.0007</p>		\$0.xxxxx
2	HP Cap-AEPS-Other Purchases x HP Loss Multiplier April 2025 Auction (June 25 through May 26) HP Loss Multiplier GS Small, Medium, Large = 1.0515 GP = 1.0171 TP = 1.0007	\$ 62.00	\$ 0.06200
3	HP Administrative Charge		\$ 0.00006
4	HP Uncollectibles Charge		\$ 0.00015
5	HP Reconciliation Charge (Page 2, Line 9)		\$ (0.01026)
6	Hourly Pricing Service Charge (Lines 1 + 2 + 3 + 4 + 5)		\$0.xxxxx

(A) Computations pursuant to the terms of the Company's "Hourly Pricing Default Service Rate Rider"

(B) Adders subject to semi-annual updates

**FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class
For the Default Service Period December 1, 2025 through May 31, 2026
Computation of E_{HP} (Over)/Under Collection Rate**

Line No.	Description	Amounts
1	HP (Over)/Under Collection (Page 3, Line 19)	\$ 2,455,328
2	+ Projected E-factor revenue for the remainder of the Default Service Period beginning June 1, 2025	(5,232,339)
3	HP (Over)/Under Collection	\$ (2,777,011)
4	HP (Over)/Under Collection Adjustment Factor	25%
5	HP (Over)/Under Collection, as adjusted	\$ (694,253)
6	DS _{HPSales} - Six months sales forecast (kWh)	71,889,018
7	E _{HP} (Over)/Under Collection (per kWh)	\$ (0.00966)
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)	1.062699
9	E_{HP} (Over)/Under Collection including GRT (per kWh)	\$ (0.01026)
DS_{HPSales} - Six months sales forecast (kWh)		
10	Dec-25	11,989,624
11	Jan-26	12,367,362
12	Feb-26	11,958,887
13	Mar-26	12,052,388
14	Apr-26	11,791,029
15	May-26	11,729,727
16	Total Projected Industrial Class kWh Sales	71,889,018

**FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class
For the Default Service Period December 1, 2025 through May 31, 2026
Statement of Revenues and Expenses for the Six Month Period Ended September 30, 2025**

Line No.	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
1	Revenues applied to Current, net of GRT	\$ 798,744	\$ 861,338	\$ 1,094,830	\$ 1,781,253	\$ 1,731,315	\$ 1,373,983
2	- Revenues Allocated to Uncollectibles	1,639	1,909	1,901	2,090	2,119	1,947
3	Revenues Allocated to Reconcilable Components	\$ 797,105	\$ 859,429	\$ 1,092,929	\$ 1,779,163	\$ 1,729,196	\$ 1,372,036
Expenses							
4	Administrative Costs	\$ 1,984	\$ 2,100	\$ 127	\$ 84	\$ 29	\$ 176
5	+ Payments to Winning Bidders	813,014	924,231	2,042,380	1,503,340	1,514,534	1,423,898
6	+ Net Metering Costs (Credits)	16,990	29,842	14,945	9,741	1,542	1,195
7	+ Ancillary Services	-	-	-	-	-	-
8	Total Expenses	\$ 831,988	\$ 956,174	\$ 2,057,452	\$ 1,513,165	\$ 1,516,105	\$ 1,425,270
9	Current (Over)/Under Collection (Line 8 - Line 3)	\$ 34,883	\$ 96,745	\$ 964,523	\$ (265,998)	\$ (213,091)	\$ 53,234
10	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
11	Monthly Interest Rate (Line 10 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
12	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
13	Regulatory Interest (Lines 9 x 11 x 12)	\$ 1,919	\$ 4,837	\$ 43,404	\$ (10,640)	\$ (7,458)	\$ 1,597
14	Total Current (Over)/Under Collection and Interest (Lines 9+13)	\$ 36,802	\$ 101,582	\$ 1,007,927	\$ (276,638)	\$ (220,549)	\$ 54,831
15	Cumulative Current (Over)/Under Collection and Interest	\$ 36,802	\$ 138,384	\$ 1,146,311	\$ 869,673	\$ 649,124	\$ 703,955

Cumulative (Over)/Under Collection for the Six Month Period Ended September 30, 2025

Line No.	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
16	Beginning Cumulative (Over)/Under Collection	\$ 1,900,423	\$ 1,711,288	\$ 1,489,511	\$ 1,403,290	\$ 1,504,845	\$ 1,631,066
17	+ Revenue Applied to E-factor, net of GRT	(189,135)	(221,777)	(86,221)	101,555	126,221	120,307
18	+ Total Current (Over)/Under Collection and Interest (Line 15)	-	-	-	-	-	703,955
19	Ending Cumulative (Over)/Under Collection	\$ 1,711,288	\$ 1,489,511	\$ 1,403,290	\$ 1,504,845	\$ 1,631,066	\$ 2,455,328

**FirstEnergy Pennsylvania Electric Company - Penelec Rate District
Price to Compare Default Service ("PTC") Rider Rates - Residential Class
For the Default Service Period December 1, 2025 through May 31, 2025**

Line No.	Description	Tranches Procured	Winning Price (per MWh)	Weighted Auction Price (per MWh)	PTC Component (per kWh)
Auction Results					
1	November 2023 Auction (June 24 through May 26)	4	\$ 85.84	\$ 17.17	
2	April 2024 Auction (June 234 through May 26)	2	90.51	9.05	
3	November 2024 Auction (June 25 through May 26)	4	101.74	20.35	
4	November 2024 Auction (June 25 through May 27)	2	99.09	9.91	
5	April 2025 Auction (June 25 through May 26)	6	104.96	31.49	
6	April 2025 Auction (June 25 through May 27)	2	101.44	10.14	
7	PTC _{Current Cost Component}	20		\$ 98.11	\$ 0.09811
8	x PTC Loss _{Current}				1.0573
9	Loss Adjusted PTC _{Current Cost Component}				\$ 0.10373
10	+ PTC _{Adm}				0.00006
11	PTC _{Current}				\$ 0.10379
12	x Gross up for Gross Receipts Tax (GRT = 5.90%)				1.062699
13	PTC _{Current} including GRT				\$ 0.11030
14	+ E - PTC (Over)/Under Collection Rate (Page 2, Line 9)				0.00717
15	PTC_{Default} Rate				\$ 0.11747

(A) Computations pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"

(B) Adders subject to semi-annual updates

**FirstEnergy Pennsylvania Electric Company - Penelec Rate District
Price to Compare Default Service ("PTC") Rider Rates - Residential Class
For the Default Service Period December 1, 2025 through May 31, 2025
Computation of E - PTC (Over)/Under Collection Rate**

Line No.	Description	Amounts
1	PTC (Over)/Under Collection (Page 3, Line 20)	\$ 3,663,938
2	+ Capacity Proxy Price True-Up	7,500,000
3	+ Projected E-factor revenue for the remainder of the Default Service Period beginning June 1, 2025	128,215
4	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning June 1, 2025	1,362,524
5	PTC (Over)/Under Collection, as adjusted	\$ 12,654,677
6	DS _{Sales} - Six months sales forecast (kWh)	1,876,093,181
7	E - PTC (Over)/Under Collection (per kWh)	\$ 0.00675
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)	1.062699
9	E - PTC (Over)/Under Collection including GRT (per kWh)	\$ 0.00717
	DS_{Sales} - Six months sales forecast (kWh)	
10	Dec-25	307,876,602
11	Jan-26	367,004,413
12	Feb-26	354,476,999
13	Mar-26	327,239,926
14	Apr-26	281,483,398
15	May-26	238,011,844
16	Total Projected Residential Class kWh Sales	1,876,093,181

**FirstEnergy Pennsylvania Electric Company - Penelec Rate District
Price to Compare Default Service ("PTC") Rider Rates - Residential Class
For the Default Service Period December 1, 2025 through May 31, 2025
Statement of Revenues and Expenses for the Six Month Period Ended September 30, 2025**

Line No.	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
1	Revenues applied to Current, net of GRT	\$ 24,491,831	\$ 20,458,393	\$ 22,516,202	\$ 34,887,065	\$ 36,077,721	\$ 28,667,614
	Expenses						
2	Administrative Costs	\$ 32,622	\$ 34,521	\$ 2,083	\$ 1,376	\$ 476	\$ 2,922
3	+ Payments to Winning Bidders	24,133,704	20,982,219	31,046,548	40,108,369	34,941,945	21,780,187
4	+ Block and Spot Purchases	-	-	-	-	-	-
5	+ Net Metering Costs (Credits)	207,066	341,050	181,280	215,488	148,737	104,617
6	+ Ancillary Services	36,945	34,935	18,723	12,608	12,592	(62,518)
7	Total Expenses	\$ 24,410,337	\$ 21,392,725	\$ 31,248,634	\$ 40,337,840	\$ 35,103,750	\$ 21,825,208
8	Current (Over)/Under Collection (Line 7 - Line 1)	\$ (81,494)	\$ 934,332	\$ 8,732,432	\$ 5,450,775	\$ (973,971)	\$ (6,842,406)
9	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
10	Monthly Interest Rate (Line 9 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
11	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
12	Regulatory Interest (Lines 8 x 10 x 11)	\$ (4,482)	\$ 46,717	\$ 392,959	\$ 218,031	\$ (34,089)	\$ (205,272)
13	Total Current (Over)/Under Collection and Interest (Lines 8+12)	\$ (85,976)	\$ 981,049	\$ 9,125,391	\$ 5,668,806	\$ (1,008,060)	\$ (7,047,678)
14	Cumulative Current (Over)/Under Collection and Interest	\$ (85,976)	\$ 895,073	\$ 10,020,464	\$ 15,689,270	\$ 14,681,210	\$ 7,633,532

Cumulative (Over)/Under Collection for the Six Month Period Ended September 30, 2025

Line No.	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
15	Beginning Cumulative (Over)/Under Collection	\$ 771,437	\$ (1,218,350)	\$ (2,880,449)	\$ (3,935,189)	\$ (3,849,790)	\$ (3,761,476)
16	+ Revenue Applied to E-factor, net of GRT	(1,989,787)	(1,662,099)	(1,054,740)	85,399	88,314	70,175
17	+ Deferral Manual Adj						(254,149)
18	+ Interest Manual Adj						(24,144)
19	+ Total Current (Over)/Under Collection and Interest (Line 14)	-	-	-	-	-	7,633,532
20	Ending Cumulative (Over)/Under Collection	\$ (1,218,350)	\$ (2,880,449)	\$ (3,935,189)	\$ (3,849,790)	\$ (3,761,476)	\$ 3,663,938

Note * Adjustment related to correcting September 2024 to remove ancillary services that belongs to DSS

**FirstEnergy Pennsylvania Electric Company - Penelec Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period December 1, 2025 through May 31, 2025**

Line No.	Description	Tranches Procured	Winning Price (per MWh)	Weighted Auction Price (per MWh)	PTC Component (per kWh)
Auction Results					
1	November 2023 Auction (June 24 through May 26)	2	\$ 90.11	\$ 18.02	
2	April 2024 Auction (June 234 through May 26)	1	91.10	9.11	
3	November 2024 Auction (June 25 through May 26)	2	102.21	20.44	
4	November 2024 Auction (June 25 through May 27)	1	101.46	10.15	
5	April 2025 Auction (June 25 through May 26)	3	106.00	31.80	
6	April 2025 Auction (June 25 through May 27)	1	103.49	10.35	
7	PTC _{Current Cost Component}	10		\$ 99.87	\$ 0.09987
8	x PTC Loss _{Current}				1.0573
9	Loss Adjusted PTC _{Current Cost Component}				\$ 0.10559
10	+ PTC _{Adm}				0.00006
11	PTC _{Current}				\$ 0.10565
12	x Gross up for Gross Receipts Tax (GRT = 5.90%)				1.062699
13	PTC _{Current} including Gross Receipts Tax				\$ 0.11228
14	+ E - PTC (Over)/Under Collection (Page 2, Line 9)				0.00927
15	PTC_{Default} Rate				\$ 0.12155

(A) Computations pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"

(B) Adders subject to semi-annual updates

**FirstEnergy Pennsylvania Electric Company - Penelec Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period December 1, 2025 through May 31, 2025
Computation of E - PTC (Over)/Under Collection Rate**

Line No.	Description	Amounts
1	PTC (Over)/Under Collection (Page 3, Line 17)	\$ 2,915,084
2	+ Capacity Proxy Price True-Up	1,560,000
3	+ Projected E-factor revenue for the remainder of the Default Service Period beginning June 1, 2025	(213,727)
4	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning June 1, 2025	(548,079)
5	PTC (Over)/Under Collection, as adjusted	\$ 3,713,278
6	DS _{Sales} - Six months sales forecast (kWh)	425,704,883
7	E - PTC (Over)/Under Collection (per kWh)	\$ 0.00872
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)	1.062699
9	E - PTC (Over)/Under Collection including GRT (per kWh)	<u>\$ 0.00927</u>
DS_{Sales} - Six months sales forecast (kWh)		
10	Dec-25	68,662,538
11	Jan-26	75,170,622
12	Feb-26	77,553,483
13	Mar-26	73,559,501
14	Apr-26	67,976,964
15	May-26	62,781,775
16	Total Projected Commercial Class kWh Sales	<u>425,704,883</u>

**FirstEnergy Pennsylvania Electric Company - Penelec Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period December 1, 2025 through May 31, 2025
Statement of Revenues and Expenses for the Six Month Period Ended September 30, 2025**

Line No.	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
1	Revenues applied to Current, net of GRT	\$ 6,075,832	\$ 5,719,100	\$ 6,254,482	\$ 8,255,213	\$ 8,514,111	\$ 7,533,375
	Expenses						
2	Administrative Costs	\$ 8,322	\$ 8,807	\$ 531	\$ 351	\$ 121	\$ 746
3	+ Payments to Winning Bidders	6,307,466	5,999,015	7,756,878	9,353,931	8,401,361	7,050,261
4	+ Net Metering Costs (Credits)	49,073	206,623	92,591	46,683	23,079	15,196
5	+ Ancillary Services	-	-	-	-	-	-
6	Total Expenses	\$ 6,364,861	\$ 6,214,445	\$ 7,850,000	\$ 9,400,965	\$ 8,424,561	\$ 7,066,203
7	Current (Over)/Under Collection (Line 6 - Line 1)	\$ 289,029	\$ 495,345	\$ 1,595,518	\$ 1,145,752	\$ (89,550)	\$ (467,172)
8	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
9	Monthly Interest Rate (Line 8 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
10	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
11	Regulatory Interest (Lines 7 x 9 x 10)	\$ 15,897	\$ 24,767	\$ 71,798	\$ 45,830	\$ (3,134)	\$ (14,015)
12	Total Current (Over)/Under Collection and Interest (Lines 7+11)	\$ 304,926	\$ 520,112	\$ 1,667,316	\$ 1,191,582	\$ (92,684)	\$ (481,187)
13	Cumulative Current (Over)/Under Collection and Interest	\$ 304,926	\$ 825,038	\$ 2,492,354	\$ 3,683,936	\$ 3,591,252	\$ 3,110,065

Cumulative (Over)/Under Collection for the Six Month Period Ended September 30, 2025

Line No.	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
14	Beginning Cumulative (Over)/Under Collection	\$ 775,567	\$ 561,083	\$ 359,192	\$ 188,130	\$ 57,994	\$ (76,224)
15	+ Revenue Applied to E-factor, net of GRT	(214,484)	(201,891)	(171,062)	(130,136)	(134,218)	(118,757)
16	+ Total Current (Over)/Under Collection and Interest (Line 13)	-	-	-	-	-	3,110,065
17	Ending Cumulative (Over)/Under Collection	\$ 561,083	\$ 359,192	\$ 188,130	\$ 57,994	\$ (76,224)	\$ 2,915,084

**FirstEnergy Pennsylvania Electric Company - Penelec Rate District
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class
For the Default Service Period December 1, 2025 through May 31, 2025
(For Illustrative Purposes Only)**

Line No.	Description	Price per MWh	Price per kWh
1	$\text{HP Energy Charge} = \sum_{t=1}^n (\text{kWh}_t \times (\text{LMP}_t + \text{HP}_{\text{Oth}}) \times \text{HP Loss Multiplier})$ <p>Where: n = total number of hours in the billing period t = an hour in the billing period LMP = the "Real Time" PJM load-weighted average LMP for the PN Transmission Zone HP_{Oth} = \$0.00400 per kWh for ancillary services HP_{Loss Multiplier} GS Small, Medium, Large = 1.0573 GP = 1.0234 LP = 1.0035</p>		\$0.xxxxx
2	$\text{HP Cap-AEPS-Other Purchases} \times \text{HP Loss Multiplier}$ <p>April 2025 Auction (June 25 through May 26)</p> <p>HP_{Loss Multiplier} GS Small, Medium, Large = 1.0573 GP = 1.0234 LP = 1.0035</p>	\$ 50.79	\$ 0.05079
3	HP Administrative Charge		\$ 0.00006
4	HP Uncollectibles Charge		\$ 0.00060
5	HP Reconciliation Charge (Page 2, Line 9)		\$ (0.00540)
6	Hourly Pricing Service Charge (Lines 1 + 2 + 3 + 4 + 5)		\$0.xxxxx

(A) Computations pursuant to the terms of the Company's "Hourly Pricing Default Service Rate Rider"
 (B) Adders subject to semi-annual updates

**FirstEnergy Pennsylvania Electric Company - Penelec Rate District
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class
For the Default Service Period December 1, 2025 through May 31, 2025
Computation of E_{HP} (Over)/Under Collection Rate**

Line No.	Description	Amounts
1	HP (Over)/Under Collection (Page 3, Line 19)	\$ (1,487,782)
2	+ Projected E-factor revenue for the remainder of the Default Service Period beginning June 1, 2025	939,992
3	HP (Over)/Under Collection	\$ (547,790)
4	HP (Over)/Under Collection Adjustment Factor	75%
5	HP (Over)/Under Collection, as adjusted	\$ (410,842)
6	DS _{HPSales} - Six months sales forecast (kWh)	80,841,608
7	E _{HP} (Over)/Under Collection (per kWh)	\$ (0.00508)
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)	1.062699
9	E_{HP} (Over)/Under Collection including GRT (per kWh)	\$ (0.00540)
DS_{HPSales} - Six months sales forecast (kWh)		
10	Dec-25	13,217,638
11	Jan-26	13,601,238
12	Feb-26	14,124,768
13	Mar-26	13,864,955
14	Apr-26	13,239,455
15	May-26	12,793,555
16	Total Projected Industrial Class kWh Sales	80,841,608

**FirstEnergy Pennsylvania Electric Company - Penelec Rate District
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class
For the Default Service Period December 1, 2025 through May 31, 2025
Statement of Revenues and Expenses for the Six Month Period Ended September 30, 2025**

Line No.	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
1	Revenues applied to Current, net of GRT	\$ 1,019,397	\$ 811,233	\$ 881,601	\$ 1,415,419	\$ 1,225,520	\$ 1,176,123
2	- Revenues Allocated to Uncollectibles	12,407	11,020	8,687	7,089	6,486	7,351
3	Revenues Allocated to Reconcilable Components	\$ 1,006,990	\$ 800,213	\$ 872,914	\$ 1,408,330	\$ 1,219,034	\$ 1,168,772
Expenses							
4	Administrative Costs	\$ 1,233	\$ 1,305	\$ 79	\$ 52	\$ 18	\$ 111
5	+ Payments to Winning Bidders	799,038	820,547	1,199,306	1,155,059	1,173,132	1,273,208
6	+ Net Metering Costs (Credits)	9,155	58,309	6,271	40,947	578	8,777
7	+ Ancillary Services	-	-	-	-	-	-
8	Total Expenses	\$ 809,426	\$ 880,160	\$ 1,205,657	\$ 1,196,058	\$ 1,173,728	\$ 1,282,096
9	Current (Over)/Under Collection (Line 8 - Line 3)	\$ (197,564)	\$ 79,947	\$ 332,743	\$ (212,272)	\$ (45,306)	\$ 113,324
10	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
11	Monthly Interest Rate (Line 10 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
12	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
13	Regulatory Interest (Lines 9 x 11 x 12)	\$ (10,866)	\$ 3,997	\$ 14,973	\$ (8,491)	\$ (1,586)	\$ 3,400
14	Total Current (Over)/Under Collection and Interest (Lines 9+13)	\$ (208,430)	\$ 83,944	\$ 347,716	\$ (220,763)	\$ (46,892)	\$ 116,724
15	Cumulative Current (Over)/Under Collection and Interest	\$ (208,430)	\$ (124,486)	\$ 223,230	\$ 2,467	\$ (44,425)	\$ 72,299

Cumulative (Over)/Under Collection for the Six Month Period Ended September 30, 2025

Line No.	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
16	Beginning Cumulative (Over)/Under Collection	\$ (3,581,295)	\$ (3,301,201)	\$ (3,052,436)	\$ (2,763,951)	\$ (2,359,564)	\$ (1,984,824)
17	+ Revenue Applied to E-factor, net of GRT	280,094	248,765	288,485	404,387	374,740	424,743
18	+ Total Current (Over)/Under Collection and Interest (Line 15)	-	-	-	-	-	72,299
19	Ending Cumulative (Over)/Under Collection	\$ (3,301,201)	\$ (3,052,436)	\$ (2,763,951)	\$ (2,359,564)	\$ (1,984,824)	\$ (1,487,782)

**FirstEnergy Pennsylvania Electric Company - Penn Power Rate District
Price to Compare Default Service ("PTC") Rider Rates - Residential Class
For the Default Service Period December 1, 2025 through May 31, 2026**

Line No.	Description	Tranches Procured	Winning Price (per MWh)	Weighted Auction Price (per MWh)	PTC Component (per kWh)
Auction Results					
1	November 2023 Auction (June 24 through May 26)	1	\$ 91.90	\$ 11.49	
2	April 2024 Auction (June 24 through May 26)	1	92.75	11.59	
3	November 2024 Auction (June 25 through May 26)	2	107.12	26.78	
4	November 2024 Auction (June 25 through May 27)	1	103.43	12.93	
5	April 2025 Auction (June 25 through May 26)	2	112.53	28.13	
6	April 2025 Auction (June 25 through May 27)	1	107.09	13.39	
7	PTC _{Current Cost Component}	8		\$ 104.31	\$ 0.10431
8	x PTC Loss _{Current}				1.0661
9	Loss Adjusted PTC _{Current Cost Component}				\$ 0.11120
10	+ PTC _{Adm}				0.00006
11	PTC _{Current}				\$ 0.11127
12	x Gross up for Gross Receipts Tax (GRT = 5.90%)				1.062699
13	PTC _{Current} including GRT				\$ 0.11824
14	+ E - PTC (Over)/Under Collection Rate (Page 2, Line 9)				0.00782
15	PTC_{Default} Rate				\$ 0.12606

(A) Computations pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"

(B) Adders subject to semi-annual updates

**FirstEnergy Pennsylvania Electric Company - Penn Power Rate District
Price to Compare Default Service ("PTC") Rider Rates - Residential Class
For the Default Service Period December 1, 2025 through May 31, 2026
Computation of E - PTC (Over)/Under Collection Rate**

Line No.	Description	Amounts
1	PTC (Over)/Under Collection (Page 3, Line 18)	\$ 1,859,944
2	+ Capacity Proxy Price True-Up	3,360,000
3	+ Projected E-factor revenue for the remainder of the Default Service Period beginning June 1, 2025	(58,472)
4	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning June 1, 2025	67,399
5	PTC (Over)/Under Collection, as adjusted	\$ 5,228,871
6	DS _{Sales} - Six months sales forecast (kWh)	710,686,189
7	E - PTC (Over)/Under Collection (per kWh)	\$ 0.00736
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)	1.062699
9	E - PTC (Over)/Under Collection including GRT (per kWh)	<u>\$ 0.00782</u>
	DS_{Sales} - Six months sales forecast (kWh)	
10	Dec-25	116,777,553
11	Jan-26	139,327,242
12	Feb-26	137,460,517
13	Mar-26	123,283,237
14	Apr-26	105,036,811
15	May-26	88,800,829
16	Total Projected Residential Class kWh Sales	<u>710,686,189</u>

**FirstEnergy Pennsylvania Electric Company - Penn Power Rate District
Price to Compare Default Service ("PTC") Rider Rates - Residential Class
For the Default Service Period December 1, 2025 through May 31, 2026
Statement of Revenues and Expenses for the Six Month Period Ended September 30, 2025**

Line No.	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
1	Revenues applied to Current, net of GRT	\$ 9,190,243	\$ 8,172,167	\$ 9,067,421	\$ 14,658,588	\$ 15,870,281	\$ 12,357,223
	Expenses						
2	Administrative Costs	\$ 11,921	\$ 12,621	\$ 762	\$ 503	\$ 174	\$ 1,060
3	+ Payments to Winning Bidders	9,410,143	8,122,302	13,657,088	16,504,857	15,017,801	10,190,852
4	+ Block and Spot Purchases	-	-	-	-	-	-
5	+ Net Metering Costs (Credits)	47,739	74,439	(20,115)	360	(147,961)	(232,736)
6	+ Ancillary Services	(1,271)	(2,034)	865	777	777	(164)
7	Total Expenses	\$ 9,468,532	\$ 8,207,327	\$ 13,638,600	\$ 16,506,497	\$ 14,870,791	\$ 9,959,012
8	Current (Over)/Under Collection (Line 7 - Line 1)	\$ 278,289	\$ 35,160	\$ 4,571,179	\$ 1,847,909	\$ (999,490)	\$ (2,398,211)
9	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
10	Monthly Interest Rate (Line 9 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
11	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
12	Regulatory Interest (Lines 8 x 10 x 11)	\$ 15,306	\$ 1,758	\$ 205,703	\$ 73,916	\$ (34,982)	\$ (71,946)
13	Total Current (Over)/Under Collection and Interest (Lines 8+12)	\$ 293,595	\$ 36,918	\$ 4,776,882	\$ 1,921,825	\$ (1,034,472)	\$ (2,470,157)
14	Cumulative Current (Over)/Under Collection and Interest	\$ 293,595	\$ 330,513	\$ 5,107,395	\$ 7,029,220	\$ 5,994,748	\$ 3,524,591

Cumulative (Over)/Under Collection for the Six Month Period Ended September 30, 2025

Line No.	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
15	Beginning Cumulative (Over)/Under Collection	\$ 184,197	\$ (511,577)	\$ (1,130,275)	\$ (1,544,955)	\$ (1,585,866)	\$ (1,630,159)
16	+ Revenue Applied to E-factor, net of GRT	(695,774)	(618,698)	(414,680)	(40,911)	(44,293)	(34,488)
17	+ Total Current (Over)/Under Collection and Interest (Line 14)	-	-	-	-	-	3,524,591
18	Ending Cumulative (Over)/Under Collection	\$ (511,577)	\$ (1,130,275)	\$ (1,544,955)	\$ (1,585,866)	\$ (1,630,159)	\$ 1,859,944

**FirstEnergy Pennsylvania Electric Company - Penn Power Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period December 1, 2025 through May 31, 2026**

Line No.	Description	Tranches Procured	Winning Price (per MWh)	Weighted Auction Price (per MWh)	PTC Component (per kWh)
Auction Results					
1	April 2024 Auction (June 24 through May 26)	1	\$ 93.60	\$ 23.40	
2	November 2024 Auction (June 25 through May 26)	1	105.07	26.27	
3	April 2025 Auction (June 25 through May 26)	1	110.29	27.57	
4	April 2025 Auction (June 25 through May 27)	1	106.36	26.59	
5	PTC _{Current Cost Component}	4		\$ 103.83	\$ 0.10383
6	x PTC Loss _{Current}				1.0661
7	Loss Adjusted PTC _{Current Cost Component}				\$ 0.11069
8	+ PTC _{Adm}				0.00006
9	PTC _{Current}				\$ 0.11075
10	x Gross up for Gross Receipts Tax (GRT = 5.90%)				1.062699
11	PTC _{Current} including Gross Receipts Tax				\$ 0.11770
12	+ E - PTC (Over)/Under Collection (Page 2, Line 9)				0.01959
13	PTC _{Default} Rate				\$ 0.13729

(A) Computations pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"

(B) Adders subject to semi-annual updates

**FirstEnergy Pennsylvania Electric Company - Penn Power Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period December 1, 2025 through May 31, 2026
Computation of E - PTC (Over)/Under Collection Rate**

Line No.	Description	Amounts
1	PTC (Over)/Under Collection (Page 3, Line 17)	\$ 2,025,090
2	+ Capacity Proxy Price True-Up	510,000
3	+ Projected E-factor revenue for the remainder of the Default Service Period beginning June 1, 2025	(312,609)
4	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning June 1, 2025	(98,168)
5	PTC (Over)/Under Collection, as adjusted	\$ 2,124,313
6	DS _{Sales} - Six months sales forecast (kWh)	115,228,823
7	E - PTC (Over)/Under Collection (per kWh)	\$ 0.01844
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)	1.062699
9	E - PTC (Over)/Under Collection including GRT (per kWh)	<u>\$ 0.01959</u>

DS_{Sales} - Six months sales forecast (kWh)

10	Dec-25	19,347,009
11	Jan-26	20,725,523
12	Feb-26	21,089,092
13	Mar-26	19,307,064
14	Apr-26	18,043,430
15	May-26	16,716,706
16	Total Projected Commercial Class kWh Sales	<u>115,228,823</u>

**FirstEnergy Pennsylvania Electric Company - Penn Power Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period December 1, 2025 through May 31, 2026
Statement of Revenues and Expenses for the Six Month Period Ended September 30, 2025**

Line No.	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
1	Revenues applied to Current, net of GRT	\$ 1,684,269	\$ 1,606,743	\$ 1,743,059	\$ 2,319,473	\$ 2,621,023	\$ 2,274,095
	Expenses						
2	Administrative Costs	\$ 2,167	\$ 2,294	\$ 138	\$ 91	\$ 32	\$ 193
3	+ Payments to Winning Bidders	1,908,056	1,784,498	2,444,031	2,735,076	2,628,562	2,253,757
4	+ Net Metering Costs (Credits)	11,269	280,235	4,499	(22)	163,472	(42,220)
5	+ Ancillary Services	-	-	-	-	-	-
6	Total Expenses	\$ 1,921,493	\$ 2,067,027	\$ 2,448,668	\$ 2,735,145	\$ 2,792,066	\$ 2,211,729
7	Current (Over)/Under Collection (Line 6 - Line 1)	\$ 237,224	\$ 460,284	\$ 705,609	\$ 415,672	\$ 171,043	\$ (62,366)
8	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
9	Monthly Interest Rate (Line 8 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
10	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
11	Regulatory Interest (Lines 7 x 9 x 10)	\$ 13,047	\$ 23,014	\$ 31,752	\$ 16,627	\$ 5,987	\$ (1,871)
12	Total Current (Over)/Under Collection and Interest (Lines 7+11)	\$ 250,271	\$ 483,298	\$ 737,361	\$ 432,299	\$ 177,030	\$ (64,237)
13	Cumulative Current (Over)/Under Collection and Interest	\$ 250,271	\$ 733,569	\$ 1,470,930	\$ 1,903,229	\$ 2,080,259	\$ 2,016,022

Cumulative (Over)/Under Collection for the Six Month Period Ended September 30, 2025

Line No.	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
14	Beginning Cumulative (Over)/Under Collection	\$ 1,164,384	\$ 965,273	\$ 775,327	\$ 595,062	\$ 406,666	\$ 193,778
15	+ Revenue Applied to E-factor, net of GRT	(199,111)	(189,946)	(180,265)	(188,396)	(212,888)	(184,710)
16	+ Total Current (Over)/Under Collection and Interest (Line 13)	-	-	-	-	-	2,016,022
17	Ending Cumulative (Over)/Under Collection	\$ 965,273	\$ 775,327	\$ 595,062	\$ 406,666	\$ 193,778	\$ 2,025,090

**FirstEnergy Pennsylvania Electric Company - Penn Power Rate District
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class
For the Default Service Period December 1, 2025 through May 31, 2026
(For Illustrative Purposes Only)**

Line No.	Description	Price per MWh	Price per kWh
1	$\text{HP Energy Charge} = \sum_{t=1}^n (\text{kWh}_t \times (\text{LMP}_t + \text{HP}_{\text{Oth}}) \times \text{HP Loss Multiplier})$ <p>Where: n = total number of hours in the billing period t = an hour in the billing period LMP = the "Real Time" PJM load-weighted average LMP for the ATSI Transmission Zone HP_{Oth} = \$0.00400 per kWh for ancillary services HP_{Loss Multiplier} GS Small, Medium, Large = 1.0515 GP = 1.0171 LP = 1.0007</p>		\$0.xxxxx
2	HP Cap-AEPS-Other Purchases X HP Loss Multiplier April 2025 Auction (June 25 through May 26) HP _{Loss Multiplier} GS Small, Medium, Large = 1.0515 GP = 1.0171 LP = 1.0007	\$ 63.25	\$ 0.06325
3	HP Administrative Charge		\$ 0.00006
4	HP Uncollectibles Charge		\$ 0.00011
5	HP Reconciliation Charge (Page 2, Line 9)		\$ 0.00748
6	Hourly Pricing Service Charge (Lines 1 + 2 + 3 + 4 + 5)		\$0.xxxxx

(A) Computations pursuant to the terms of the Company's "Hourly Pricing Default Service Rate Rider"

(B) Adders subject to semi-annual updates

**FirstEnergy Pennsylvania Electric Company - Penn Power Rate District
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class
For the Default Service Period December 1, 2025 through May 31, 2026
Computation of E_{HP} (Over)/Under Collection Rate**

Line No.	Description	Amounts
1	HP (Over)/Under Collection (Page 3, Line 19)	\$ 128,524
2	+ Projected E-factor revenue for the remainder of the Default Service Period beginning June 1, 2025	264,282
3	HP (Over)/Under Collection	\$ 392,806
4	HP (Over)/Under Collection Adjustment Factor	25%
5	HP (Over)/Under Collection, as adjusted	\$ 98,202
6	DS _{HPSales} - Six months sales forecast (kWh)	13,959,057
7	E _{HP} (Over)/Under Collection (per kWh)	\$ 0.00703
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)	1.062699
9	E_{HP} (Over)/Under Collection including GRT (per kWh)	\$ 0.00748
DS_{HPSales} - Six months sales forecast (kWh)		
10	Dec-25	2,382,842
11	Jan-26	2,238,978
12	Feb-26	2,317,753
13	Mar-26	2,244,395
14	Apr-26	2,248,485
15	May-26	2,526,603
16	Total Projected Industrial Class kWh Sales	13,959,057

**FirstEnergy Pennsylvania Electric Company - Penn Power Rate District
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class
For the Default Service Period December 1, 2025 through May 31, 2026
Statement of Revenues and Expenses for the Six Month Period Ended September 30, 2025**

Line No.	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
1	Revenues applied to Current, net of GRT	\$ 479,121	\$ 394,425	\$ 567,188	\$ 1,008,130	\$ 1,081,321	\$ 779,430
2	- Revenues Allocated to Uncollectibles	121	108	366	866	998	817
3	Revenues Allocated to Reconcilable Components	\$ 479,000	\$ 394,317	\$ 566,822	\$ 1,007,264	\$ 1,080,323	\$ 778,613
Expenses							
4	Administrative Costs	\$ 708	\$ 750	\$ 45	\$ 30	\$ 10	\$ 63
5	+ Payments to Winning Bidders	366,557	403,108	1,063,607	736,185	738,753	695,317
6	+ Net Metering Costs (Credits)	4,321	75,958	(3,933)	(7)	86,122	(7,676)
7	+ Ancillary Services	-	-	-	-	-	-
8	Total Expenses	\$ 371,586	\$ 479,816	\$ 1,059,719	\$ 736,208	\$ 824,885	\$ 687,704
9	Current (Over)/Under Collection (Line 8 - Line 3)	\$ (107,414)	\$ 85,499	\$ 492,897	\$ (271,056)	\$ (255,438)	\$ (90,909)
10	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
11	Monthly Interest Rate (Line 10 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
12	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
13	Regulatory Interest (Lines 9 x 11 x 12)	\$ (5,908)	\$ 4,275	\$ 22,180	\$ (10,842)	\$ (8,940)	\$ (2,727)
14	Total Current (Over)/Under Collection and Interest (Lines 9+13)	\$ (113,322)	\$ 89,774	\$ 515,077	\$ (281,898)	\$ (264,378)	\$ (93,636)
15	Cumulative Current (Over)/Under Collection and Interest	\$ (113,322)	\$ (23,548)	\$ 491,529	\$ 209,631	\$ (54,747)	\$ (148,383)

Cumulative (Over)/Under Collection for the Six Month Period Ended September 30, 2025

Line No.	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
16	Beginning Cumulative (Over)/Under Collection	\$ (1,726,507)	\$ (1,557,034)	\$ (1,405,105)	\$ (1,122,718)	\$ (665,415)	\$ (148,479)
17	+ Revenue Applied to E-factor, net of GRT	169,473	151,929	282,387	457,303	516,936	425,386
18	+ Total Current (Over)/Under Collection and Interest (Line 15)	-	-	-	-	-	(148,383)
19	Ending Cumulative (Over)/Under Collection	\$ (1,557,034)	\$ (1,405,105)	\$ (1,122,718)	\$ (665,415)	\$ (148,479)	\$ 128,524

**FirstEnergy Pennsylvania Electric Company - West Penn Rate District
Price to Compare Default Service ("PTC") Rider Rates - Residential Class
For the Default Service Period December 1, 2025 through May 31, 2026**

Line No.	Description	Tranches Procured	Winning Price (per MWh)	Weighted Auction Price (per MWh)	PTC Component (per kWh)
Auction Results					
1	November 2023 Auction (June 24 through May 26)	3	\$ 75.64	\$ 6.13	
2	April 2024 Auction (June 24 through May 26)	6	78.72	12.77	
3	November 2024 Auction (June 25 through May 26)	9	95.61	23.26	
4	November 2024 Auction (June 25 through May 27)	3	91.30	7.40	
5	April 2025 Auction (June 25 through May 26)	10	97.51	26.35	
6	April 2025 Auction (June 25 through May 27)	6	93.24	15.12	
7	PTC _{Current Cost Component}	37		\$ 91.03	\$ 0.09103
8	x PTC Loss _{Current}				1.0910
9	Loss Adjusted PTC _{Current Cost Component}				\$ 0.09932
10	+ PTC _{Adm}				0.00006
11	PTC _{Current}				\$ 0.09938
12	x Gross up for Gross Receipts Tax (GRT = 5.90%)				1.062699
13	PTC _{Current} including GRT				\$ 0.10561
14	+ E - PTC (Over)/Under Collection Rate (Page 2, Line 9)				0.00386
15	PTC_{Default} Rate				\$ 0.10947

(A) Computations pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"

(B) Adders subject to semi-annual updates

**FirstEnergy Pennsylvania Electric Company - West Penn Rate District
Price to Compare Default Service ("PTC") Rider Rates - Residential Class
For the Default Service Period December 1, 2025 through May 31, 2026
Computation of E - PTC (Over)/Under Collection Rate**

Line No.	Description	Amounts
1	PTC (Over)/Under Collection (Page 3, Line 18)	\$ (4,156,570)
2	+ Capacity Proxy Price True-Up	13,500,000
3	+ Projected E-factor revenue for the remainder of the Default Service Period beginning June 1, 2025	1,917,257
4	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning June 1, 2025	-
5	PTC (Over)/Under Collection, as adjusted	\$ 11,260,687
6	DS _{Sales} - Six months sales forecast (kWh)	3,099,351,857
7	E - PTC (Over)/Under Collection (per kWh)	\$ 0.00363
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)	1.062699
9	E - PTC (Over)/Under Collection including GRT (per kWh)	<u>\$ 0.00386</u>
	DS_{Sales} - Six months sales forecast (kWh)	
10	Dec-25	610,980,388
11	Jan-26	658,205,042
12	Feb-26	545,244,109
13	Mar-26	512,257,043
14	Apr-26	383,334,375
15	May-26	389,330,900
16	Total Projected Residential Class kWh Sales	<u>3,099,351,857</u>

**FirstEnergy Pennsylvania Electric Company - West Penn Rate District
Price to Compare Default Service ("PTC") Rider Rates - Residential Class
For the Default Service Period December 1, 2025 through May 31, 2026
Statement of Revenues and Expenses for the Six Month Period Ended September 30, 2025**

Line No.	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
1	Revenues applied to Current, net of GRT	\$ 32,940,103	\$ 29,260,031	\$ 51,091,316	\$ 62,865,441	\$ 50,935,572	\$ 39,026,092
Expenses							
2	Administrative Costs	\$ 50,408	\$ 53,347	\$ 3,218	\$ 2,126	\$ 736	\$ 4,453
3	+ Payments to Winning Bidders	34,935,989	29,879,899	51,498,450	63,636,471	56,365,863	35,531,159
4	+ Block and Spot Purchases	-	-	-	(603)	-	(76)
5	+ Net Metering Costs (Credits)	223,126	376,045	143,815	202,130	105,822	45,168
6	+ Ancillary Services	(19,439)	(1,583)	12,383	5,983	13,088	3,252
7	Total Expenses	\$ 35,190,084	\$ 30,307,707	\$ 51,657,866	\$ 63,846,106	\$ 56,485,508	\$ 35,583,956
8	Current (Over)/Under Collection (Line 7 - Line 1)	\$ 2,249,981	\$ 1,047,676	\$ 566,550	\$ 980,665	\$ 5,549,936	\$ (3,442,136)
9	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
10	Monthly Interest Rate (Line 9 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
11	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
12	Regulatory Interest (Lines 8 x 10 x 11)	\$ 123,749	\$ 52,384	\$ 25,495	\$ 39,227	\$ 194,248	\$ (103,264)
13	Total Current (Over)/Under Collection and Interest (Lines 8+12)	\$ 2,373,730	\$ 1,100,060	\$ 592,045	\$ 1,019,892	\$ 5,744,184	\$ (3,545,400)
14	Cumulative Current (Over)/Under Collection and Interest	\$ 2,373,730	\$ 3,473,790	\$ 4,065,835	\$ 5,085,727	\$ 10,829,911	\$ 7,284,511

Cumulative (Over)/Under Collection for the Six Month Period Ended September 30, 2025

Line No.	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
15	Beginning Cumulative (Over)/Under Collection	\$ (13,276,436)	\$ (14,799,489)	\$ (16,152,386)	\$ (14,971,979)	\$ (13,519,544)	\$ (12,342,735)
16	+ Revenue Applied to E-factor, net of GRT	(1,523,053)	(1,352,897)	1,180,407	1,452,435	1,176,809	901,654
17	+ Total Current (Over)/Under Collection and Interest (Line 14)	-	-	-	-	-	7,284,511
18	Ending Cumulative (Over)/Under Collection	\$ (14,799,489)	\$ (16,152,386)	\$ (14,971,979)	\$ (13,519,544)	\$ (12,342,735)	\$ (4,156,570)

**FirstEnergy Pennsylvania Electric Company - West Penn Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period December 1, 2025 through May 31, 2026**

Line No.	Description	Tranches Procured	Winning Price (per MWh)	Weighted Auction Price (per MWh)	PTC Component (per kWh)
Auction Results					
1	November 2023 Auction (June 24 through May 26)	1	\$ 76.82	\$ 6.40	
2	April 2024 Auction (June 24 through May 26)	2	76.09	12.68	
3	November 2024 Auction (June 25 through May 26)	3	91.01	22.75	
4	November 2024 Auction (June 25 through May 27)	1	88.54	7.38	
5	April 2025 Auction (June 25 through May 26)	3	92.75	23.19	
6	April 2025 Auction (June 25 through May 27)	2	88.59	14.77	
7	PTC _{Current Cost Component}	12		\$ 87.17	\$ 0.08717
8	x PTC Loss _{Current}				1.0899
9	Loss Adjusted PTC _{Current Cost Component}				\$ 0.09500
10	+ PTC _{Adm}				0.00006
11	PTC _{Current}				\$ 0.09506
12	x Gross up for Gross Receipts Tax (GRT = 5.90%)				1.062699
13	PTC _{Current} including Gross Receipts Tax				\$ 0.10102
14	+ E - PTC (Over)/Under Collection (Page 2, Line 9)				0.00891
15	PTC_{Default} Rate				\$ 0.10993

(A) Computations pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"

(B) Adders subject to semi-annual updates

**FirstEnergy Pennsylvania Electric Company - West Penn Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period December 1, 2025 through May 31, 2026
Computation of E - PTC (Over)/Under Collection Rate**

Line No.	Description	Amounts
1	PTC (Over)/Under Collection (Page 3, Line 17)	\$ 3,411,906
2	+ Capacity Proxy Price True-Up	2,040,000
3	+ Projected E-factor revenue for the remainder of the Default Service Period beginning June 1, 2025	(693,542)
4	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning June 1, 2025	-
5	PTC (Over)/Under Collection, as adjusted	\$ 4,758,364
6	DS _{Sales} - Six months sales forecast (kWh)	567,496,475
7	E - PTC (Over)/Under Collection (per kWh)	\$ 0.00838
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)	1.062699
9	E - PTC (Over)/Under Collection including GRT (per kWh)	<u>\$ 0.00891</u>
DS_{Sales} - Six months sales forecast (kWh)		
10	Dec-25	99,677,996
11	Jan-26	107,718,644
12	Feb-26	97,679,600
13	Mar-26	96,279,910
14	Apr-26	82,546,651
15	May-26	83,593,673
16	Total Projected Commercial Class kWh Sales	<u>567,496,475</u>

**FirstEnergy Pennsylvania Electric Company - West Penn Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period December 1, 2025 through May 31, 2026
Statement of Revenues and Expenses for the Six Month Period Ended September 30, 2025**

Line No.	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
1	Revenues applied to Current, net of GRT	\$ 6,632,656	\$ 5,947,195	\$ 8,545,215	\$ 9,550,219	\$ 8,935,998	\$ 7,249,115
	Expenses						
2	Administrative Costs	\$ 11,255	\$ 11,911	\$ 719	\$ 475	\$ 164	\$ 994
3	+ Payments to Winning Bidders	7,078,429	6,460,683	8,840,406	10,193,951	9,338,799	7,788,542
4	+ Net Metering Costs (Credits)	40,508	922,425	109,089	31,892	11,040	3,587
5	+ Ancillary Services	-	-	-	-	-	-
6	Total Expenses	\$ 7,130,191	\$ 7,395,019	\$ 8,950,213	\$ 10,226,318	\$ 9,350,003	\$ 7,793,123
7	Current (Over)/Under Collection (Line 6 - Line 1)	\$ 497,535	\$ 1,447,824	\$ 404,998	\$ 676,099	\$ 414,005	\$ 544,008
8	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
9	Monthly Interest Rate (Line 8 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
10	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
11	Regulatory Interest (Lines 7 x 9 x 10)	\$ 27,364	\$ 72,391	\$ 18,225	\$ 27,044	\$ 14,490	\$ 16,320
12	Total Current (Over)/Under Collection and Interest (Lines 7+11)	\$ 524,899	\$ 1,520,215	\$ 423,223	\$ 703,143	\$ 428,495	\$ 560,328
13	Cumulative Current (Over)/Under Collection and Interest	\$ 524,899	\$ 2,045,114	\$ 2,468,337	\$ 3,171,480	\$ 3,599,975	\$ 4,160,303

Cumulative (Over)/Under Collection for the Six Month Period Ended September 30, 2025

Line No.	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
14	Beginning Cumulative (Over)/Under Collection	\$ 2,024,621	\$ 1,339,064	\$ 724,357	\$ 357,239	\$ (53,056)	\$ (436,962)
15	+ Revenue Applied to E-factor, net of GRT	(685,557)	(614,707)	(367,118)	(410,295)	(383,906)	(311,435)
16	+ Total Current (Over)/Under Collection and Interest (Line 13)	-	-	-	-	-	4,160,303
17	Ending Cumulative (Over)/Under Collection	\$ 1,339,064	\$ 724,357	\$ 357,239	\$ (53,056)	\$ (436,962)	\$ 3,411,906

**FirstEnergy Pennsylvania Electric Company - West Penn Rate District
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class
For the Default Service Period December 1, 2025 through May 31, 2026
(For Illustrative Purposes Only)**

Line No.	Description	Price per MWh	Price per kWh
1	$\text{HP Energy Charge} = \sum_{t=1}^n (\text{kWh}_t \times (\text{LMP}_t + \text{HP}_{\text{Oth}}) \times \text{HP Loss Multiplier})$ <p>Where: n = total number of hours in the billing period t = an hour in the billing period LMP = the "Real Time" PJM load-weighted average LMP for the APS Transmission Zone HP_{Oth} = \$0.00400 per kWh for ancillary services HP_{Loss Multiplier} Rates 20 and 30 = 1.0899 Rate 35 = 1.0678 Rates 40 44, 46, and PSU = 1.0356</p>		\$0.xxxxxx
2	HP Cap-AEPS-Other Purchases x HP Loss Multiplier April 2025 Auction (June 25 through May 26) HP Loss Multiplier Rates 20 and 30 = 1.0899 Rate 35 = 1.0678 Rates 40 44, 46, and PSU = 1.0356	\$ 28.36	\$ 0.02836
3	HP Administrative Charge		\$ 0.00006
4	HP Uncollectibles Charge		\$ 0.00004
5	HP Reconciliation Charge (Page 2, Line 9)		\$ (0.00077)
6	Hourly Pricing Service Charge (Lines 1 + 2 + 3 + 4 + 5)		\$0.xxxxxx

(A) Computations pursuant to the terms of the Company's "Hourly Pricing Default Service Rate Rider"
(B) Adders subject to semi-annual updates

**FirstEnergy Pennsylvania Electric Company - West Penn Rate District
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class
For the Default Service Period December 1, 2025 through May 31, 2026
Computation of E_{HP} (Over)/Under Collection Rate**

Line No.	Description	Amounts
1	HP (Over)/Under Collection (Page 3, Line 19)	\$ (104,505)
2	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning June 1, 2025	(108,192)
3	HP (Over)/Under Collection	\$ (212,697)
4	HP (Over)/Under Collection Adjustment Factor	50%
5	HP (Over)/Under Collection, as adjusted	\$ (106,348)
6	DS _{HPSales} - Six months sales forecast (kWh)	145,833,047
7	E _{HP} (Over)/Under Collection (per kWh)	\$ (0.00073)
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)	1.062699
9	E_{HP} (Over)/Under Collection including GRT (per kWh)	\$ (0.00077)
DS_{HPSales} - Six months sales forecast (kWh)		
10	Dec-25	23,664,796
11	Jan-26	25,194,537
12	Feb-26	24,162,093
13	Mar-26	25,182,104
14	Apr-26	20,917,234
15	May-26	26,712,283
16	Total Projected Industrial Class kWh Sales	145,833,047

**FirstEnergy Pennsylvania Electric Company - West Penn Rate District
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class
For the Default Service Period December 1, 2025 through May 31, 2026
Statement of Revenues and Expenses for the Six Month Period Ended September 30, 2025**

Line No.	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
1	Revenues applied to Current, net of GRT	\$ 2,099,045	\$ 1,683,306	\$ 3,969,545	\$ 1,910,689	\$ 2,049,964	\$ 2,478,642
2	- Revenues Allocated to Uncollectibles	3,917	3,498	1,625	1,073	1,183	1,079
3	Revenues Allocated to Reconcilable Components	\$ 2,095,128	\$ 1,679,808	\$ 3,967,920	\$ 1,909,616	\$ 2,048,781	\$ 2,477,563
Expenses							
4	Administrative Costs	\$ 4,824	\$ 5,105	\$ 308	\$ 203	\$ 70	\$ 426
5	+ Payments to Winning Bidders	2,098,976	1,613,101	2,949,641	2,773,905	2,376,821	2,135,544
6	+ Net Metering Costs (Credits)	19,941	39,202	9,643	19,152	8,870	2,875
7	+ Ancillary Services	-	-	-	-	-	-
8	Total Expenses	\$ 2,123,741	\$ 1,657,408	\$ 2,959,591	\$ 2,793,261	\$ 2,385,761	\$ 2,138,845
9	Current (Over)/Under Collection (Line 8 - Line 3)	\$ 28,613	\$ (22,400)	\$ (1,008,329)	\$ 883,645	\$ 336,980	\$ (338,718)
10	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
11	Monthly Interest Rate (Line 10 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
12	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
13	Regulatory Interest (Lines 9 x 11 x 12)	\$ 1,574	\$ (1,120)	\$ (45,375)	\$ 35,346	\$ 11,794	\$ (10,162)
14	Total Current (Over)/Under Collection and Interest (Lines 9+13)	\$ 30,187	\$ (23,520)	\$ (1,053,704)	\$ 918,991	\$ 348,774	\$ (348,880)
15	Cumulative Current (Over)/Under Collection and Interest	\$ 30,187	\$ 6,667	\$ (1,047,037)	\$ (128,046)	\$ 220,728	\$ (128,152)

Cumulative (Over)/Under Collection for the Six Month Period Ended September 30, 2025

Line No.	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
16	Beginning Cumulative (Over)/Under Collection	\$ 428,574	\$ 357,775	\$ 295,744	\$ 207,767	\$ 149,886	\$ 84,013
17	+ Revenue Applied to E-factor, net of GRT	(70,799)	(62,031)	(87,977)	(57,881)	(65,873)	(60,366)
18	+ Total Current (Over)/Under Collection and Interest (Line 15)	-	-	-	-	-	(128,152)
19	Ending Cumulative (Over)/Under Collection	\$ 357,775	\$ 295,744	\$ 207,767	\$ 149,886	\$ 84,013	\$ (104,505)