



Brendan J. Taylor
Vice President
Regulatory Policy & Strategy

Telephone 215.841.5777
Fax 215.841.6208
www.peco.com
Brendan.Taylor@exeloncorp.com

PECO
2301 Market Street
S15
Philadelphia, PA 19103

VIA E-Filing Only

October 16, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: PECO Energy Company (PECO) Standard Generation Supply Adjustment (“GSA”) PECO Electric Service Tariff No. 8, Supplement No. 15, Effective December 1, 2025, Docket No. P-2024-3046008

Dear Secretary Homsher:

This letter transmits for filing with the Commission Supplement No. 15 to PECO’s Electric Service Tariff No. 8. The supplement contains PECO’s semi-annual adjustments to the GSA for Procurement Class 1 – Residential, Procurement Class 2 – Small Commercial & Industrial effective December 1, 2025 through May 31, 2026 and quarterly adjustments to Procurement Class 3/4 – Hourly Pricing, Large Commercial & Industrial, effective December 1, 2025 through February 28, 2026. Also included are the Time-of-Use (“TOU”) rates effective December 1, 2025 through May 31, 2026 for Procurement Class 1 and Procurement Class 2.

The Standard GSA 1 rate for a Residential Rate R customer equals 10.237 cents/kWh effective December 1, 2025. When compared to the previous monthly bill, a typical Rate R customer using 700 kWh per month will see an increase of \$5.10 or 3.36% per month.

The Standard GSA 2 rate for a General Service Rate GS customer equals 9.325 cents/kWh effective December 1, 2025. When compared to the previous monthly bill, a typical Rate GS customer using 10,000 kWh per month will see an increase of \$67.40 or 5.36% per month.

The rate for Rate HT (High-Tension Power) for Procurement Class 3/4 Hourly Pricing effective December 1, 2025 is 0.858 cents/kWh which reflects an increase of 0.053 cents/kWh compared to the previous GSA rate.

Matthew Homsher, Secretary
October 16, 2025
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The following attachments are also included in support of this filing:

Attachment 1 – Standard GSA Calculation for Procurement Class 1 – Residential;
Attachment 2 – Standard GSA Calculation for Procurement Class 2 – Small
Commercial & Industrial up to 100KW;
Attachment 3 – GSA Calculation for Procurement Class 3/4 Hourly Pricing – Large
Commercial & Industrial over 100KW;
Attachment 4 – TOU Calculation for Procurement Class 1 and Procurement Class 2;
Attachment 5 – Revised GSA Tariffs

Thank you for your assistance in this matter and please direct any questions regarding the
above to Megan McDevitt, Sr. Manager, Retail Rates at 267-533-1942 or email at
Megan.Mcdevitt@exeloncorp.com.

Sincerely,



Brendan J. Taylor
Vice President
Regulatory Policy & Strategy

Enclosures

Copies to: K. Hafner, Director, Office of Special Assistants (via e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (via e-mail only)
A. Kaster, Director, Bureau of Investigation & Enforcement (via e-mail only)
C. Yother, Director, Bureau of Audits
Office of Consumer Advocate (via e-mail only)
Office of Small Business Advocate (via e-mail only)
McNees, Wallace & Nurick (via e-mail only)

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 1 –
RESIDENTIAL**

PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)

Application Period: December 1, 2025 through May 31, 2026

cents/kWh

	<u>Amount</u>	<u>GSA Rate w/o GRT</u>	<u>Residential (Rates R and RH)</u>	
			<u>w/o GRT Incl. Line Loss Ratio</u>	<u>w/GRT Incl. Line Loss Ratio</u>
C Factor				
-Cost (a)	\$ 530,996,906 page 2	9.513	9.513	10.109
Total Cost	\$ 530,996,906	9.513	9.513	10.109
AEPS Factor Additional AEPS				
-Additional AEPS Cost	\$ 267,835 page 2	0.005	0.005	0.005
Total Additional AEPS Cost	\$ 267,835	0.005	0.005	0.005
A Administrative Cost Factor				
-Administrative Cost (a)	\$ 332,892 page 2	0.006	0.006	0.006
Total Administrative Cost	\$ 332,892	0.006	0.006	0.006
E Factor Including Interest				
-Over/(Under) Collection Jan 2011 to June 2025 (a), (c) 6 month sales recovery	\$ (5,382,586) page 6	-0.096	-0.096	-0.102
-Net Interest Jan 2011 to June 2025 (a), (c) 6 month sales recovery	\$ 64,147 page 7	0.001	0.001	0.001
-Prior Period Over/Under Collection Revenue, Jul 2025 to Nov 2025 (a) 6 month sales recovery	\$ 900,178 page 6	0.016	0.016	0.017
-Prior Period Interest Revenue, Jul 2025 to Nov 2025 (a) 6 month sales recovery	\$ 94,756 page 7	<u>0.002</u>	<u>0.002</u>	<u>0.002</u>
Total E Factor Including Interest	\$ (4,323,505)	-0.077	-0.077	-0.082
WC Working Capital Adjustment				
Working Capital Adjustment (b)		0.033	0.033	0.035
Total Working Capital Adjustment		0.033	0.033	0.035
Total GSA Rate (C + AEPS + A - E + WC)		9.634	9.634	10.237
S Sales for Application Period in kWh				
	5,581,946,902 page 4			
S1 E factor Sales for December 2025 through May 2026 in kWh				
	5,581,946,902 page 4			
Gross Receipts Tax (GRT)				
	5.90%			
(a) Adjusted for overall line loss factor ratio				
(b) Based on Settlement at Docket No. R-2021-3024601				
(c) Reflects adjustment in June 2023 for PAPUC Audit Finding				
Overcollection of \$175,816 included in page 6, columns 14 and 15				
Interest of \$48,510 included in page 7, columns 7 and 10				

PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS) and Administrative Costs
For the Period December 1, 2025 through May 31, 2026

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs (a)	Additional AEPS Costs	Administrative Cost
	(1)	(2)	(3)=(1)+(2)	(4)	(5)
Dec-25	\$101,741,112	\$812,770	\$102,553,882	\$50,353	\$65,212
Jan-26	\$111,904,236	\$1,118,882	\$113,023,118	\$55,718	\$98,914
Feb-26	\$92,659,623	\$847,138	\$93,506,761	\$46,957	\$46,319
Mar-26	\$84,523,731	\$675,164	\$85,198,895	\$43,252	\$41,630
Apr-26	\$66,171,800	\$571,286	\$66,743,086	\$34,850	\$40,430
May-26	\$69,378,704	\$592,459	\$69,971,163	\$36,705	\$40,387
Total	\$526,379,207	\$4,617,699	\$530,996,906	\$267,835	\$332,892

(a) See page 3 for generation cost details.

PECO GSA 1 Generation (C Factor) Details
For the Period December 1, 2025 through May 31, 2026

Month	Wtd. Average Price (1)	Sales (mWh) (2)	Full Requirements Contract Costs (3) = (1)*(2)	Misc. Cost/ (Credits) ¹ (4)	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (5) = (3)+(4)	Off-Peak Block Energy (6)	On-Peak Block Energy (7)	Spot Energy (8)	Capacity Costs (10)	Ancillary Services Costs (11)	Misc. Cost/ (Credits) ¹ (12)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (13) = (6) thru (12)	Total Generation Costs (14)=(5)+(13)
Dec-25	\$87.72	1,161,125	\$101,859,535	(\$118,423)	\$101,741,112	\$0	\$0	\$516,868	\$273,916	\$23,259	(\$1,273)	\$812,770	\$102,553,882
Jan-26	\$87.72	1,277,673	\$112,083,699	(\$179,463)	\$111,904,236	\$0	\$0	\$810,337	\$274,009	\$36,465	(\$1,930)	\$1,118,882	\$113,023,118
Feb-26	\$87.72	1,057,801	\$92,795,447	(\$135,823)	\$92,659,623	\$0	\$0	\$575,228	\$247,485	\$25,885	(\$1,460)	\$847,138	\$93,506,761
Mar-26	\$87.72	964,689	\$84,627,164	(\$103,433)	\$84,523,731	\$0	\$0	\$385,022	\$273,928	\$17,326	(\$1,112)	\$675,164	\$85,198,895
Apr-26	\$87.72	755,421	\$66,269,224	(\$97,423)	\$66,171,800	\$0	\$0	\$294,129	\$264,969	\$13,236	(\$1,048)	\$571,286	\$66,743,086
May-26	\$87.72	792,010	\$69,478,980	(\$100,276)	\$69,378,704	\$0	\$0	\$306,070	\$273,694	\$13,773	(\$1,078)	\$592,459	\$69,971,163
Total		6,008,721	\$527,114,048	(\$734,842)	\$526,379,207	\$0	\$0	\$2,887,655	\$1,608,001	\$129,944	(\$7,902)	\$4,617,699	\$530,996,906

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO GSA 1 Default kWh Sales
For the Period December 1, 2025 through May 31, 2026

Month	Total kWh	Rate R kWh	Rate RH kWh
Dec-25	1,078,655,594	807,127,505	271,528,089
Jan-26	1,186,925,784	843,677,594	343,248,190
Feb-26	982,670,179	701,904,575	280,765,604
Mar-26	896,171,020	666,396,983	229,774,037
Apr-26	701,767,081	557,283,016	144,484,065
May-26	735,757,244	616,055,122	119,702,122
Total	5,581,946,902	4,192,444,796	1,389,502,106

PECO GSA 1 Actual Monthly Over/(Under) Collections

For the Period January 1, 2011 through June 30, 2025

and July 2025 through November 2025

Attachment 1

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Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost/TOU Implementation Cost	Total Cost Including Administrative Cost/TOU Implementation Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)
Dec-22					
Jan-23	\$75,988,504	\$612,433	(\$53,211)	\$146,204	\$76,693,930
Feb-23	\$67,135,431	\$465,451	\$233,369	\$130,766	\$67,965,017
Mar-23	\$65,114,116	\$525,405	\$1,035,088	\$144,246	\$66,818,855
Apr-23	\$51,394,666	\$398,611	\$70,475	\$145,393	\$52,009,145
May-23	\$54,317,094	\$391,576	\$257,301	\$161,469	\$55,127,440
Jun-23	\$62,984,159	\$350,163	\$134,861	\$149,717	\$63,618,900
Jul-23	\$107,537,649	\$701,529	\$231,878	\$146,599	\$108,617,655
Aug-23	\$89,674,552	\$484,488	(\$25,443)	\$155,637	\$90,289,234
Sep-23	\$70,440,340	\$366,245	\$72,161	\$136,335	\$71,015,081
Oct-23	\$58,167,969	\$298,417	\$62,011	\$144,121	\$58,672,518
Nov-23	\$67,929,909	\$359,001	\$36,183	\$131,487	\$68,456,580
Dec-23	\$74,266,088	\$327,257	\$133,413	\$135,183	\$74,861,941
Jan-24	\$81,849,926	\$769,494	\$83,618	\$149,331	\$82,852,369
Feb-24	\$68,707,700	\$679,278	\$106,062	\$156,004	\$69,649,045
Mar-24	\$58,783,007	(\$6,478)	\$62,110	\$145,658	\$58,984,297
Apr-24	\$50,077,354	\$337,201	\$68,681	\$145,510	\$50,628,746
May-24	\$60,541,948	\$425,421	\$68,910	\$147,332	\$61,183,610
Jun-24	\$87,390,670	\$469,290	\$211,296	\$147,386	\$88,218,642
Jul-24	\$108,167,599	\$830,465	\$139,672	\$143,380	\$109,281,116
Aug-24	\$84,657,580	\$585,920	\$147,222	\$143,143	\$85,533,865
Sep-24	\$54,244,424	\$436,042	\$368,384	\$136,506	\$55,185,356
Oct-24	\$47,584,322	\$356,223	\$28,553	\$154,252	\$48,123,350
Nov-24	\$55,339,444	\$369,294	\$44,024	\$143,396	\$55,896,158
Dec-24	\$80,554,197	\$602,425	\$86,290	\$184,392	\$81,427,304
Jan-25	\$92,162,540	\$1,200,530	\$66,974	\$139,535	\$93,569,579
Feb-25	\$75,286,443	\$751,565	\$59,140	\$140,899	\$76,238,047
Mar-25	\$60,627,487	\$462,678	\$48,745	\$153,707	\$61,292,617
Apr-25	\$51,747,534	\$364,208	(\$7,941)	\$128,317	\$52,232,118
May-25	\$55,849,335	\$320,009	\$27,247	\$127,058	\$56,323,648
Jun-25	\$93,064,782	\$924,276	\$154,859	\$62,527	\$94,206,444
Jul-25					
Aug-25					
Sep-25					
Oct-25					
Nov-25					

PECO GSA 1 Actual Monthly Over/(Under) Collections

For the Period January 1, 2011 through June 30, 2025

and July 2025 through November 2025

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier and PECO Provided Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(6)	(7)	(8)	(9)=(6)+(7)+(8)	(10)	(11)	(12)=(10)+(11)	(13)=(9)+(12)	(14)=(13)-(5)	(15)=Cumulative from (14)
Dec-22										(\$15,310,345)
Jan-23	\$89,500,787	\$43,123	\$161,710	\$89,705,620	\$2,608,913	\$0	\$2,608,913	\$92,314,533	\$15,620,603	\$310,258
Feb-23	\$74,464,535	\$35,877	\$134,543	\$74,634,955	\$2,170,611	\$0	\$2,170,611	\$76,805,566	\$8,840,549	\$9,150,807
Mar-23	\$67,724,858	\$57,527	\$156,143	\$67,938,528	\$1,429,938	\$0	\$1,429,938	\$69,368,466	\$2,549,611	\$11,700,418
Apr-23	\$58,121,786	\$49,369	\$134,002	\$58,305,157	\$1,227,180	\$0	\$1,227,180	\$59,532,337	\$7,523,192	\$19,223,610
May-23	\$52,143,675	\$44,292	\$120,220	\$52,308,187	\$1,100,959	\$0	\$1,100,959	\$53,409,146	(\$1,718,294)	\$17,505,317
Jun-23	\$60,433,855	\$190,133	\$91,545	\$60,715,533	\$1,323,883	\$0	\$1,323,883	\$62,039,416	(\$1,403,668)	\$16,101,648
Jul-23	\$87,265,371	\$274,547	\$132,189	\$87,672,107	\$1,911,663	\$0	\$1,911,663	\$89,583,770	(\$19,033,885)	(\$2,932,237)
Aug-23	\$96,805,214	\$304,561	\$146,640	\$97,256,415	\$2,120,645	\$0	\$2,120,645	\$99,377,060	\$9,087,826	\$6,155,589
Sep-23	\$89,897,263	\$304,523	\$189,015	\$90,390,801	(\$3,895,793)	\$0	(\$3,895,793)	\$86,495,008	\$15,479,927	\$21,635,516
Oct-23	\$61,000,069	\$206,635	\$128,256	\$61,334,960	(\$2,643,503)	\$0	(\$2,643,503)	\$58,691,457	\$18,939	\$21,654,455
Nov-23	\$56,193,392	\$190,353	\$118,150	\$56,501,895	(\$2,435,200)	\$0	(\$2,435,200)	\$54,066,695	(\$14,389,885)	\$7,264,570
Dec-23	\$71,927,741	\$54,525	\$136,313	\$72,118,579	(\$3,189,721)	\$0	(\$3,189,721)	\$68,928,858	(\$5,933,083)	\$1,331,487
Jan-24	\$85,312,581	\$64,671	\$161,679	\$85,538,931	(\$3,783,287)	\$0	(\$3,783,287)	\$81,755,644	(\$1,096,725)	\$234,762
Feb-24	\$69,978,027	\$53,047	\$132,618	\$70,163,692	(\$3,103,258)	\$0	(\$3,103,258)	\$67,060,434	(\$2,588,611)	(\$2,353,849)
Mar-24	\$73,632,709	\$55,945	\$149,186	\$73,837,840	\$1,100,248	\$0	\$1,100,248	\$74,938,088	\$15,953,791	\$13,599,942
Apr-24	\$56,441,587	\$42,883	\$114,355	\$56,598,825	\$843,372	\$0	\$843,372	\$57,442,197	\$6,813,451	\$20,413,393
May-24	\$54,787,595	\$41,627	\$111,005	\$54,940,227	\$818,658	\$0	\$818,658	\$55,758,885	(\$5,424,725)	\$14,988,668
Jun-24	\$65,673,327	\$50,681	\$109,808	\$65,833,816	\$836,226	\$0	\$836,226	\$66,670,042	(\$21,548,600)	(\$6,559,932)
Jul-24	\$102,125,062	\$78,811	\$170,756	\$102,374,629	\$1,300,371	\$0	\$1,300,371	\$103,675,000	(\$5,606,116)	(\$12,166,048)
Aug-24	\$93,009,394	\$71,776	\$155,514	\$93,236,684	\$1,184,300	\$0	\$1,184,300	\$94,420,984	\$8,887,119	(\$3,278,929)
Sep-24	\$69,895,772	\$53,994	\$170,982	\$70,120,748	\$719,925	\$0	\$719,925	\$70,840,673	\$15,655,317	\$12,376,388
Oct-24	\$52,024,017	\$40,189	\$127,263	\$52,191,469	\$535,847	\$0	\$535,847	\$52,727,316	\$4,603,966	\$16,980,354
Nov-24	\$46,534,457	\$35,947	\$113,835	\$46,684,239	\$479,305	\$0	\$479,305	\$47,163,544	(\$8,732,614)	\$8,247,740
Dec-24	\$68,821,904	\$52,873	\$114,556	\$68,989,333	\$660,902	\$0	\$660,902	\$69,650,235	(\$11,777,069)	(\$3,529,329)
Jan-25	\$91,777,596	\$70,508	\$152,766	\$92,000,870	\$881,347	\$0	\$881,347	\$92,882,217	(\$687,362)	(\$4,216,691)
Feb-25	\$82,643,820	\$63,491	\$137,563	\$82,844,874	\$793,635	\$0	\$793,635	\$83,638,509	\$7,400,462	\$3,183,771
Mar-25	\$73,292,840	\$56,357	\$150,287	\$73,499,484	\$300,572	\$0	\$300,572	\$73,800,056	\$12,507,439	\$15,691,210
Apr-25	\$57,877,434	\$44,504	\$118,677	\$58,040,615	\$237,354	\$0	\$237,354	\$58,277,969	\$6,045,851	\$21,737,061
May-25	\$53,363,041	\$41,032	\$109,420	\$53,513,493	\$218,841	\$0	\$218,841	\$53,732,334	(\$2,591,314)	\$19,145,747
Jun-25	\$69,459,218	\$46,906	\$23,453	\$69,529,577	\$148,534	\$0	\$148,534	\$69,678,111	(\$24,528,333)	(\$5,382,586)
Jul-25					\$236,946	\$0	\$236,946			
Aug-25					\$225,434	\$0	\$225,434			
Sep-25					\$166,744	\$0	\$166,744			
Oct-25					\$137,750	\$0	\$137,750			
Nov-25					\$133,304	\$0	\$133,304			

PECO GSA 1 Actual Interest Calculation
For the Period January 1, 2011 through June 30, 2025
and July 2025 through November 2025

Month	Current Period Portion of Revenue <small>(1) = (9) from Attachment 1, page 6</small>	Total Cost <small>(2) = (5) from Attachment 1, page 5</small>	Current Over/(Under) Collection for Interest <small>(3) = (1) - (2)</small>	Interest Rate <small>(4)</small>	Interest Time Factor <small>(5)</small>	Interest Time Factor Denominator <small>(6)</small>	Total Interest to be Returned to / (Recovered from) Customers <small>(7) = (3) x (4) x (5) / (6)</small>	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 6 month recovery <small>(8)</small>	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 12 month recovery <small>(9)</small>	Cumulative Interest to be Returned to / (Recovered from) Customers <small>(10) = (7) + (8) + (9)</small>
Dec-22										(\$572,211)
Jan-23	\$89,705,620	\$76,693,930	\$13,011,690	6.00%	11	12	\$715,643	\$75,465	\$0	\$218,897
Feb-23	\$74,634,955	\$67,965,017	\$6,669,938	6.00%	10	12	\$333,497	\$62,787	\$0	\$615,181
Mar-23	\$67,938,528	\$66,818,855	\$1,119,673	6.00%	9	12	\$50,385	\$57,527	\$0	\$723,093
Apr-23	\$58,305,157	\$52,009,145	\$6,296,012	6.00%	8	12	\$251,840	\$49,369	\$0	\$1,024,302
May-23	\$52,308,187	\$55,127,440	(\$2,819,253)	6.00%	7	12	(\$98,674)	\$44,292	\$0	\$969,920
Jun-23	\$60,715,533	\$63,618,900	(\$2,903,367)	6.00%	6	12	(\$38,591)	\$56,336	\$0	\$987,665
Jul-23	\$87,672,107	\$108,617,655	(\$20,945,548)	6.00%	11	12	(\$1,152,005)	\$81,347	\$0	(\$82,993)
Aug-23	\$97,256,415	\$90,289,234	\$6,967,181	6.00%	10	12	\$348,359	\$90,240	\$0	\$355,606
Sep-23	\$90,390,801	\$71,015,081	\$19,375,720	6.00%	9	12	\$871,907	(\$220,516)	\$0	\$1,006,997
Oct-23	\$61,334,960	\$58,672,518	\$2,662,442	6.00%	8	12	\$106,498	(\$149,633)	\$0	\$963,862
Nov-23	\$56,501,895	\$68,456,580	(\$11,954,685)	6.00%	7	12	(\$418,414)	(\$137,841)	\$0	\$407,607
Dec-23	\$72,118,579	\$74,861,941	(\$2,743,362)	6.00%	6	12	(\$82,301)	(\$181,750)	\$0	\$143,556
Jan-24	\$85,538,931	\$82,852,369	\$2,686,562	6.00%	11	12	\$147,761	(\$215,572)	\$0	\$75,745
Feb-24	\$70,163,692	\$69,649,045	\$514,647	6.00%	10	12	\$25,732	(\$176,824)	\$0	(\$75,347)
Mar-24	\$73,837,840	\$58,984,297	\$14,853,543	6.00%	9	12	\$668,409	\$46,621	\$0	\$639,683
Apr-24	\$56,598,825	\$50,628,746	\$5,970,079	6.00%	8	12	\$238,803	\$35,736	\$0	\$914,222
May-24	\$54,940,227	\$61,183,610	(\$6,243,383)	6.00%	7	12	(\$218,518)	\$34,689	\$0	\$730,393
Jun-24	\$65,833,816	\$84,894,555	(\$19,060,739)	6.00%	6	12	(\$571,822)	\$33,787	\$0	\$192,358
Jul-24	\$102,374,629	\$109,281,116	(\$6,906,487)	6.00%	11	12	(\$379,857)	\$52,541	\$0	(\$134,958)
Aug-24	\$93,236,684	\$85,533,865	\$7,702,819	6.00%	10	12	\$385,141	\$47,851	\$0	\$298,034
Sep-24	\$70,120,748	\$55,185,356	\$14,935,392	6.00%	9	12	\$672,093	(\$53,994)	\$0	\$916,133
Oct-24	\$52,191,469	\$48,123,350	\$4,068,119	6.00%	8	12	\$162,725	(\$40,189)	\$0	\$1,038,669
Nov-24	\$46,684,239	\$55,896,158	(\$9,211,919)	6.00%	7	12	(\$322,417)	(\$35,947)	\$0	\$680,305
Dec-24	\$68,989,333	\$80,707,009	(\$11,717,676)	6.00%	9	12	(\$527,295)	(\$52,873)	\$0	\$100,137
Jan-25	\$92,000,870	\$93,569,579	(\$1,568,709)	6.00%	14	12	(\$109,810)	(\$70,508)	\$0	(\$80,181)
Feb-25	\$82,844,874	\$76,238,047	\$6,606,827	6.00%	13	12	\$429,444	(\$63,491)	\$0	\$285,772
Mar-25	\$73,499,484	\$60,746,356	\$12,753,128	6.00%	12	12	\$765,188	(\$28,179)	\$0	\$1,022,781
Apr-25	\$58,040,615	\$52,232,118	\$5,808,497	6.00%	11	12	\$319,467	(\$22,252)	\$0	\$1,319,996
May-25	\$53,513,493	\$56,323,648	(\$2,810,155)	6.00%	10	12	(\$140,508)	(\$20,517)	\$0	\$1,158,971
Jun-25	\$69,529,577	\$94,206,444	(\$24,676,867)	6.00%	9	12	(\$1,110,459)	\$15,635	\$0	\$64,147
Jul-25								\$24,942	\$0	
Aug-25								\$23,730	\$0	
Sep-25								\$17,552	\$0	
Oct-25								\$14,500	\$0	
Nov-25								\$14,032	\$0	

ATTACHMENT 2

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 2 –
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)

Application Period: December 1, 2025 through May 31, 2026

cents/kWh

Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Lighting 1 (SLS, SLE, SLC, POL, AL)		Lighting 2 (TLCL)		
		w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	
C Factor												
-Cost (a) \$ 90,218,581 page 2	9.057	9.064	9.632	8.908	9.467	8.543	9.079	9.064	9.632	9.064	9.632	
-Capacity Credit (a), (b) page 4								(2.446)	(2.599)			
Total Cost \$ 90,218,581	9.057	9.064	9.632	8.908	9.467	8.543	9.079	6.618	7.033	9.064	9.632	
AEPS Factor Additional AEPS												
-Additional AEPS Cost \$ 143 page 2	-	-	-	-	-	-	-	-	-	-	-	
Total Additional AEPS Cost \$ 143	-	-	-	-	-	-	-	-	-	-	-	
A Administrative Cost Factor												
-Administrative Cost (a) \$ 58,736 page 2	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	
Total Administrative Cost \$ 58,736	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	
E Factor Including Interest												
-Over/(Under) Collection Jan 2011 to June 2025 (a) 6 month sales recovery \$ 5,620,682 page 7	0.564	0.564	0.599	0.555	0.590	0.532	0.565	0.564	0.599	0.564	0.599	
-Net Interest Jan 2011 to June 2025 (a) 6 month sales recovery \$ 311,657 page 8	0.031	0.031	0.033	0.030	0.032	0.029	0.031	0.031	0.033	0.031	0.033	
-Prior Period Over/Under Collection Revenue, Jul 2025 to Nov 2025 (a) 6 month sales recovery \$ (2,544,333) page 7	(0.255)	(0.255)	(0.271)	(0.251)	(0.267)	(0.241)	(0.256)	(0.255)	(0.271)	(0.255)	(0.271)	
-Prior Period Interest Revenue, Jul 2025 to Nov 2025 (a) 6 month sales recovery \$ (122,718) page 8	(0.012)	(0.012)	(0.013)	(0.012)	(0.013)	(0.011)	(0.012)	(0.012)	(0.013)	(0.012)	(0.013)	
Total E Factor Including Interest \$ 3,265,288	0.328	0.328	0.348	0.322	0.342	0.309	0.328	0.328	0.348	0.328	0.348	
WC Working Capital Adjustment												
Working Capital Adjustment (c)	0.033	0.033	0.035	0.033	0.035	0.033	0.035	0.033	0.035	0.033	0.035	
Total Working Capital Adjustment	0.033	0.033	0.035	0.033	0.035	0.033	0.035	0.033	0.035	0.033	0.035	
Total GSA Rate (C + AEPS + A - E + WC)	8.768	8.775	9.325	8.625	9.166	8.273	8.792	6.329	6.726	8.775	9.325	

S Sales for Application Period in kWh	996,171,674 page 5
S1 E factor Sales for December 2025 through May 2026 in kWh	996,171,674 page 5
Gross Receipts Tax (GRT)	5.90%
(a) Adjusted for overall line loss factor ratio	
(b) Refer to Attachment 2, Page 4	
(c) Based on Settlement at Docket No. R-2021-3024601	

PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS) and Administrative Costs
For the Period December 1, 2025 through May 31, 2026

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a)	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Total Generation Costs	Additional AEPS Costs	Administrative Cost
	(1)	(2)	(3)=(1)+(2)	(4)	(5)
Dec-25	\$15,901,392	\$0	\$15,901,392	\$22	\$10,615
Jan-26	\$17,155,920	\$0	\$17,155,920	\$25	\$15,786
Feb-26	\$15,123,303	\$0	\$15,123,303	\$25	\$7,871
Mar-26	\$15,136,584	\$0	\$15,136,584	\$24	\$7,764
Apr-26	\$13,144,711	\$0	\$13,144,711	\$23	\$8,362
May-26	\$13,756,671	\$0	\$13,756,671	\$24	\$8,338
Total	\$90,218,581	\$0	\$90,218,581	\$143	\$58,736

(a) See page 3 for generation cost details.

PECO GSA 2 Generation (C Factor) Details
For the Period December 1, 2025 through May 31, 2026

Month	Fixed Price Wtd. Average Price (1)	Fixed Price Sales (mWh) (2)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc (3) = (1)*(2)	Misc. Cost/ (Credits) ¹ (4)	Total Fixed Price, Full Requirements (5) = (3)+(4)
Dec-25	\$83.30	190,897	\$15,901,392	(\$0)	\$15,901,392
Jan-26	\$83.30	205,958	\$17,155,920	\$0	\$17,155,920
Feb-26	\$83.30	181,556	\$15,123,303	\$0	\$15,123,303
Mar-26	\$83.30	181,715	\$15,136,584	\$0	\$15,136,584
Apr-26	\$83.30	157,803	\$13,144,711	(\$0)	\$13,144,711
May-26	\$83.30	165,149	\$13,756,671	(\$0)	\$13,756,671
Total		1,083,078	\$90,218,581	(\$0)	\$90,218,581

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Lighting 1 (Rates SLE, SLS, SLC, POL and AL)
Capacity Credit
cents/kWh**

1. PJM Capacity Price PECO Zone, \$ per MW-day

\$ 270.4329

2. Times (1+ PJM Reserve Margin Ratio)

1.1860

\$ 320.73 per MW-day

3. Divide by 24 hours

24

\$ 13.36 per mWh

4. Times 100/1000

1.34 cents per kWh

Convert to cents per kWh

5. For GSA 2 Load Factor

2026 loss adjusted kWh sales, default/supplier

4,981,878,518 kWh

Peak Load Contribution (PLC) Zonal Level

1,037,202 kW

Coincident Peak Load kW

4,803.19 hours

Divide by

8,760 hours per year

Load Factor

54.83%

6. Divide by Load Factor

Times 1/load factor

2.444 cents per kWh

7. from 6.

Capacity Credit

2.444 cents per kWh

PECO GSA 2 Default kWh Sales
For the Period December 1, 2025 through May 31, 2026

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Lighting 1	Lighting 2 Rate
					Rates SLS, SLE, SLC, POL and AL kWh	TLCL kWh
Dec-25	175,575,927	171,837,951	868,297	1,900,062	707,296	262,321
Jan-26	189,424,979	185,507,682	909,979	2,008,106	727,754	271,458
Feb-26	166,985,207	163,389,336	831,239	1,815,673	693,981	254,979
Mar-26	167,136,928	163,405,859	879,167	1,891,354	696,453	264,094
Apr-26	145,147,484	141,704,023	792,291	1,714,925	679,993	256,253
May-26	151,901,150	148,361,313	861,341	1,719,504	698,577	260,415
Total	996,171,674	974,206,164	5,142,313	11,049,624	4,204,053	1,569,519

PECO GSA 2 Actual Monthly Over/(Under) Collections

**For the Period January 1, 2011 through June 30, 2025
and July 2025 through November 2025**

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost/TOU Implementation Cost	Total Cost Including Administrative Cost/TOU Implementation Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost/TOU Implementation Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Dec-22							
Jan-23	\$0	\$15,816,920	\$11,733	\$20,610	\$15,849,262	0.99838034	\$15,823,592
Feb-23	\$0	\$14,274,635	\$2,920	\$21,201	\$14,298,756	0.99816749	\$14,272,554
Mar-23	\$0	\$13,648,753	(\$10,398)	\$21,434	\$13,659,788	0.99817848	\$13,634,907
Apr-23	\$0	\$12,242,720	\$19	\$23,864	\$12,266,602	0.99851587	\$12,248,397
May-23	\$0	\$13,532,499	\$3,890	\$24,738	\$13,561,127	0.99862885	\$13,542,533
Jun-23	\$0	\$14,088,411	\$10,951	\$23,052	\$14,122,414	0.99862873	\$14,103,048
Jul-23	\$0	\$16,520,255	\$14,513	\$20,186	\$16,554,954	0.99859526	\$16,531,699
Aug-23	\$0	\$14,883,070	(\$12,694)	\$19,668	\$14,890,044	0.99870022	\$14,870,690
Sep-23	\$0	\$12,819,900	\$30	\$18,648	\$12,838,577	0.99873337	\$12,822,316
Oct-23	\$0	\$11,770,744	(\$31)	\$20,533	\$11,791,246	0.99864601	\$11,775,281
Nov-23	\$0	\$12,657,813	(\$2,822)	\$19,090	\$12,674,081	0.99826846	\$12,652,135
Dec-23	\$0	\$12,725,857	\$10,917	\$18,013	\$12,754,787	0.99773223	\$12,725,862
Jan-24	\$0	\$13,147,638	\$1,119	\$20,115	\$13,168,872	0.99788792	\$13,141,058
Feb-24	\$0	\$11,277,073	(\$12)	\$19,953	\$11,297,014	0.99995698	\$11,296,528
Mar-24	\$0	\$11,294,134	\$38	\$19,902	\$11,314,075	0.99718948	\$11,282,276
Apr-24	\$0	\$10,784,969	\$3	\$19,699	\$10,804,671	0.99575578	\$10,758,813
May-24	\$0	\$12,547,537	(\$2)	\$20,884	\$12,568,419	0.99805644	\$12,543,992
Jun-24	\$0	\$13,043,450	\$25,139	\$14,812	\$13,083,401	0.99725165	\$13,047,443
Jul-24	\$0	\$12,723,476	\$19,990	\$18,020	\$12,761,486	0.99817125	\$12,738,148
Aug-24	\$0	\$12,881,638	\$17,511	\$17,586	\$12,916,735	0.99874354	\$12,900,505
Sep-24	\$0	\$11,387,278	\$85,550	\$18,349	\$11,491,177	0.99821729	\$11,470,691
Oct-24	\$0	\$10,526,035	(\$546)	\$24,314	\$10,549,802	0.99810185	\$10,529,777
Nov-24	\$0	\$10,240,187	(\$261)	\$21,641	\$10,261,568	0.99767166	\$10,237,675
Dec-24	\$0	\$13,153,219	\$6,171	\$24,626	\$13,184,016	0.99680013	\$13,141,829
Jan-25	\$0	\$14,143,315	\$4,746	\$17,444	\$14,165,505	0.99685360	\$14,120,934
Feb-25	\$0	\$11,831,149	(\$625)	\$17,675	\$11,848,199	0.99711709	\$11,814,041
Mar-25	\$0	\$11,880,566	(\$847)	\$20,110	\$11,899,829	0.99945364	\$11,893,327
Apr-25	\$0	\$11,401,354	(\$139)	\$19,152	\$11,420,367	0.99756807	\$11,392,593
May-25	\$0	\$11,969,054	(\$362)	\$19,643	\$11,988,335	0.99806378	\$11,965,123
Jun-25	\$0	\$14,868,728	\$22,933	\$15,254	\$14,906,915	0.99850342	\$14,884,606
Jul-25							
Aug-25							
Sep-25							
Oct-25							
Nov-25							

PECO GSA 2 Actual Monthly Over/(Under) Collections

For the Period January 1, 2011 through June 30, 2025

and July 2025 through November 2025

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=Cumulative from (16)
Dec-22										\$312,910
Jan-23	\$17,637,694	\$0	\$23,596	\$17,661,290	\$221,132	\$0	\$221,132	\$17,882,422	\$2,058,830	\$2,371,740
Feb-23	\$15,373,860	\$0	\$20,568	\$15,394,428	\$192,765	\$0	\$192,765	\$15,587,193	\$1,314,639	\$3,686,379
Mar-23	\$13,158,235	\$0	\$20,967	\$13,179,202	(\$107,937)	\$0	(\$107,937)	\$13,071,265	(\$563,642)	\$3,122,737
Apr-23	\$12,801,888	\$0	\$20,371	\$12,822,259	(\$104,993)	\$0	(\$104,993)	\$12,717,266	\$468,869	\$3,591,606
May-23	\$11,754,870	\$0	\$18,706	\$11,773,576	(\$96,413)	\$0	(\$96,413)	\$11,677,163	(\$1,865,370)	\$1,726,236
Jun-23	\$12,659,764	\$10,686	\$15,253	\$12,685,703	(\$103,755)	\$0	(\$103,755)	\$12,581,948	(\$1,521,100)	\$205,136
Jul-23	\$15,437,128	\$13,029	\$18,599	\$15,468,756	(\$126,506)	\$0	(\$126,506)	\$15,342,250	(\$1,189,449)	(\$984,313)
Aug-23	\$15,443,090	\$13,034	\$18,606	\$15,474,730	(\$126,555)	\$0	(\$126,555)	\$15,348,175	\$477,485	(\$506,828)
Sep-23	\$15,150,622	\$0	\$23,734	\$15,174,356	\$9,134	\$0	\$9,134	\$15,183,490	\$2,361,174	\$1,854,346
Oct-23	\$12,158,273	\$0	\$19,048	\$12,177,321	\$7,332	\$0	\$7,332	\$12,184,653	\$409,372	\$2,263,718
Nov-23	\$11,405,768	\$0	\$17,870	\$11,423,638	\$6,876	\$0	\$6,876	\$11,430,514	(\$1,221,621)	\$1,042,097
Dec-23	\$12,976,454	\$0	\$18,721	\$12,995,175	\$8,532	\$0	\$8,532	\$13,003,707	\$277,845	\$1,319,942
Jan-24	\$13,843,442	\$0	\$19,995	\$13,863,437	\$9,084	\$0	\$9,084	\$13,872,521	\$731,463	\$2,051,405
Feb-24	\$12,456,172	\$0	\$17,967	\$12,474,139	\$8,189	\$0	\$8,189	\$12,482,328	\$1,185,800	\$3,237,205
Mar-24	\$13,646,417	\$0	\$20,149	\$13,666,566	(\$249,183)	\$0	(\$249,183)	\$13,417,383	\$2,135,107	\$5,372,312
Apr-24	\$9,989,391	\$0	\$14,767	\$10,004,158	(\$182,451)	\$0	(\$182,451)	\$9,821,707	(\$937,106)	\$4,435,206
May-24	\$10,552,542	\$0	\$15,585	\$10,568,127	(\$192,720)	\$0	(\$192,720)	\$10,375,407	(\$2,168,585)	\$2,266,621
Jun-24	\$7,363,243	\$5,032	\$10,036	\$7,378,311	(\$132,648)	\$0	(\$132,648)	\$7,245,663	(\$5,801,780)	(\$3,535,159)
Jul-24	\$16,276,484	\$11,114	\$22,186	\$16,309,784	(\$293,098)	\$0	(\$293,098)	\$16,016,686	\$3,278,538	(\$256,621)
Aug-24	\$15,769,156	\$10,764	\$21,501	\$15,801,421	(\$283,969)	\$0	(\$283,969)	\$15,517,452	\$2,616,947	\$2,360,326
Sep-24	\$12,661,708	\$0	\$24,180	\$12,685,888	\$765,176	\$0	\$765,176	\$13,451,064	\$1,980,373	\$4,340,699
Oct-24	\$11,362,029	\$0	\$21,700	\$11,383,729	\$686,707	\$0	\$686,707	\$12,070,436	\$1,540,659	\$5,881,358
Nov-24	\$9,322,342	\$0	\$17,806	\$9,340,148	\$563,494	\$0	\$563,494	\$9,903,642	(\$334,033)	\$5,547,325
Dec-24	\$11,298,121	\$0	\$13,811	\$11,311,932	\$664,882	\$0	\$664,882	\$11,976,814	(\$1,165,015)	\$4,382,310
Jan-25	\$14,176,758	\$0	\$17,335	\$14,194,093	\$834,199	\$0	\$834,199	\$15,028,292	\$907,358	\$5,289,668
Feb-25	\$13,219,551	\$0	\$16,161	\$13,235,712	\$777,867	\$0	\$777,867	\$14,013,579	\$2,199,538	\$7,489,206
Mar-25	\$12,733,009	\$0	\$19,029	\$12,752,038	(\$1,079,767)	\$0	(\$1,079,767)	\$11,672,271	(\$221,056)	\$7,268,150
Apr-25	\$12,624,622	\$0	\$18,868	\$12,643,490	(\$1,070,654)	\$0	(\$1,070,654)	\$11,572,836	\$180,243	\$7,448,393
May-25	\$11,245,260	\$0	\$16,806	\$11,262,066	(\$953,749)	\$0	(\$953,749)	\$10,308,317	(\$1,656,806)	\$5,791,587
Jun-25	\$15,272,780	\$0	\$5,447	\$15,278,227	(\$564,526)	\$0	(\$564,526)	\$14,713,701	(\$170,905)	\$5,620,682
Jul-25					(\$471,902)	\$0	(\$471,902)			
Aug-25					(\$648,602)	\$0	(\$648,602)			
Sep-25					(\$525,178)	\$0	(\$525,178)			
Oct-25					(\$464,809)	\$0	(\$464,809)			
Nov-25					(\$433,842)	\$0	(\$433,842)			

PECO GSA 2 Actual Interest Calculation
For the Period January 1, 2011 through June 30, 2025
and July 2025 through November 2025

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 6 month recovery	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 2, page 7	(2) = (7) from Attachment 2, page 6	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
Dec-22										\$26,812
Jan-23	\$17,661,290	\$15,823,592	\$1,837,698	6.00%	11	12	\$101,073	\$4,301	\$0	\$132,186
Feb-23	\$15,394,428	\$14,272,554	\$1,121,874	6.00%	10	12	\$56,094	\$3,750	\$0	\$192,030
Mar-23	\$13,179,202	\$13,634,907	(\$455,705)	6.00%	9	12	(\$20,507)	(\$6,421)	\$0	\$165,102
Apr-23	\$12,822,259	\$12,248,397	\$573,862	6.00%	8	12	\$22,954	(\$6,270)	\$0	\$181,786
May-23	\$11,773,576	\$13,542,533	(\$1,768,957)	6.00%	7	12	(\$61,913)	(\$5,759)	\$0	\$114,114
Jun-23	\$12,685,703	\$14,103,048	(\$1,417,345)	6.00%	6	12	(\$42,520)	(\$6,106)	\$0	\$65,488
Jul-23	\$15,468,756	\$16,531,699	(\$1,062,943)	6.00%	11	12	(\$58,462)	(\$7,446)	\$0	(\$420)
Aug-23	\$15,474,730	\$14,870,690	\$604,040	6.00%	10	12	\$30,202	(\$7,448)	\$0	\$22,334
Sep-23	\$15,174,356	\$12,822,316	\$2,352,040	6.00%	9	12	\$105,842	(\$9,134)	\$0	\$119,042
Oct-23	\$12,177,321	\$11,775,281	\$402,040	6.00%	8	12	\$16,082	(\$7,332)	\$0	\$127,792
Nov-23	\$11,423,638	\$12,652,135	(\$1,228,497)	6.00%	7	12	(\$42,997)	(\$6,876)	\$0	\$77,919
Dec-23	\$12,995,175	\$12,725,862	\$269,313	6.00%	6	12	\$8,079	(\$8,532)	\$0	\$77,466
Jan-24	\$13,863,437	\$13,141,058	\$722,379	6.00%	11	12	\$39,731	(\$9,084)	\$0	\$108,113
Feb-24	\$12,474,139	\$11,296,528	\$1,177,611	6.00%	10	12	\$58,881	(\$8,189)	\$0	\$158,805
Mar-24	\$13,666,566	\$11,282,276	\$2,384,290	6.00%	9	12	\$107,293	(\$11,000)	\$0	\$255,098
Apr-24	\$10,004,158	\$10,758,813	(\$754,655)	6.00%	8	12	(\$30,186)	(\$8,042)	\$0	\$216,870
May-24	\$10,568,127	\$12,543,992	(\$1,975,865)	6.00%	7	12	(\$69,155)	(\$8,505)	\$0	\$139,210
Jun-24	\$7,378,311	\$13,047,443	(\$5,669,132)	6.00%	6	12	(\$170,074)	(\$6,038)	\$0	(\$36,902)
Jul-24	\$16,309,784	\$12,738,148	\$3,571,636	6.00%	11	12	\$196,440	(\$13,337)	\$0	\$146,201
Aug-24	\$15,801,421	\$12,900,505	\$2,900,916	6.00%	10	12	\$145,046	(\$12,917)	\$0	\$278,330
Sep-24	\$12,685,888	\$11,470,691	\$1,215,197	6.00%	9	12	\$54,684	\$10,368	\$0	\$343,382
Oct-24	\$11,383,729	\$10,529,777	\$853,952	6.00%	8	12	\$34,158	\$9,307	\$0	\$386,847
Nov-24	\$9,340,148	\$10,237,675	(\$897,527)	6.00%	7	12	(\$31,413)	\$7,635	\$0	\$363,069
Dec-24	\$11,311,932	\$13,141,829	(\$1,829,897)	6.00%	9	12	(\$82,345)	\$10,756	\$0	\$291,480
Jan-25	\$14,194,093	\$14,120,934	\$73,159	6.00%	14	12	\$5,121	\$13,491	\$0	\$310,092
Feb-25	\$13,235,712	\$11,814,041	\$1,421,671	6.00%	13	12	\$92,409	\$12,581	\$0	\$415,082
Mar-25	\$12,752,038	\$11,893,327	\$858,711	6.00%	12	12	\$51,523	(\$62,292)	\$0	\$404,313
Apr-25	\$12,643,490	\$11,392,593	\$1,250,897	6.00%	11	12	\$68,799	(\$61,767)	\$0	\$411,345
May-25	\$11,262,066	\$11,965,123	(\$703,057)	6.00%	10	12	(\$35,153)	(\$55,019)	\$0	\$321,173
Jun-25	\$15,278,227	\$14,884,606	\$393,621	6.00%	9	12	\$17,713	(\$27,229)	\$0	\$311,657
Jul-25								(\$22,760)	\$0	
Aug-25								(\$31,283)	\$0	
Sep-25								(\$25,332)	\$0	
Oct-25								(\$22,418)	\$0	
Nov-25								(\$20,925)	\$0	

ATTACHMENT 3

PECO ENERGY COMPANY

GSA CALCULATION FOR PROCUREMENT CLASS 3/4 HOURLY PRICING – LARGE COMMERCIAL & INDUSTRIAL (Demand > 100KW)

PECO Generation Supply Adjustment Rate-Procurement Class 3/4 Hourly (GSA 3/4 Hourly)
 Application Period: December 1, 2025 through February 28, 2026
 cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Rate EP	
			Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
AS Ancillary Services and Alternative Energy Portfolio Standards Factor										
-Ancillary Service and AEPS (a)	\$1,747,979 page 2	0.606	0.635	0.675	0.624	0.663	0.599	0.637	0.599	0.637
-Additional AEPS Cost	\$14 page 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$1,747,992	0.606	0.635	0.675	0.624	0.663	0.599	0.637	0.599	0.637
AC Administrative Cost Factor										
-Administrative Cost	\$18,538 page 2	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006
Total Administrative Service Cost	\$18,538	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006
E Factor Including Interest										
-Over/(Under) Collection Jan 2011 to June 2025	6 month sales recovery (\$1,404,233) page 5	-0.235	-0.235	-0.250	-0.235	-0.250	-0.235	-0.250	-0.235	-0.250
-Net Interest Jan 2011 to June 2025	6 month sales recovery (\$89,006) page 6	-0.015	-0.015	-0.016	-0.015	-0.016	-0.015	-0.016	-0.015	-0.016
-Prior Period Over/(Under) Collection Revenue, Jul 2025 to Aug 2025	6 month sales recovery \$466,206 page 5	0.078	0.078	0.083	0.078	0.083	0.078	0.083	0.078	0.083
-Prior Period Interest Revenue, Jul 2025 to Aug 2025	6 month sales recovery \$19,225 page 6	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003
Total E Factor Including Interest	(\$1,007,808)	-0.169	-0.169	-0.180	-0.169	-0.180	-0.169	-0.180	-0.169	-0.180
WC Working Capital Adjustment										
-Working Capital Adjustment (b)		0.033	0.033	0.035	0.033	0.035	0.033	0.035	0.033	0.035
Total Working Capital Adjustment		0.033	0.033	0.035	0.033	0.035	0.033	0.035	0.033	0.035
Total GSA Rate (AS + AC - E + WC)		0.814	0.843	0.896	0.832	0.884	0.807	0.858	0.807	0.858

S Sales for Application Period in kWh	288,464,891 page 3
S1 Sales for September 2025 through February 2026 in kWh	597,581,115 page 3
Gross Receipts Tax (GRT)	5.90%
(a) Adjusted for overall line loss factor ratio	
(b) Based on Settlement at Docket No. R-2021-3024601	

PECO GSA 3/4 (Hourly) Ancillary Services and AEPS (AS Factor) and Administrative Costs
For the Period December 1, 2025 through February 28, 2026

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	Additional AEPS Costs	Administrative Cost
	(1)	(2)	(3)
Dec-25	\$558,225	\$5	\$5,841
Jan-26	\$638,562	\$4	\$8,413
Feb-26	\$551,192	\$5	\$4,284
Total	\$1,747,979	\$14	\$18,538

PECO GSA 3/4 (Hourly) Default kWh Sales
For the Period December 1, 2025 through February 28, 2026
and September 1, 2025 through February 28, 2026

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Dec-25	96,619,887	19,276,529	1,523,480	75,819,878	-
Jan-26	100,950,768	20,720,948	1,585,190	78,644,630	-
Feb-26	90,894,236	18,198,849	1,441,784	71,253,603	-
Total	288,464,891	58,196,326	4,550,454	225,718,112	-
 E factor Sales					
Sep-25 through Feb-26	597,581,115	140,036,430	10,041,239	447,503,445	-

GSA 3/4 (Hourly) Monthly Over/(Under) Collections
Through June 30, 2025 and July 2025 and August 2025

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Dec-22							
Jan-23	\$4,214,754	\$317,240	\$590	\$4,508	\$4,537,091	0.99074832	\$4,495,116
Feb-23	\$4,295,162	\$323,292	\$212	\$4,530	\$4,623,196	0.99734768	\$4,610,934
Mar-23	\$3,540,916	\$266,521	\$3,978	\$4,255	\$3,815,669	0.99794433	\$3,807,826
Apr-23	\$2,809,705	\$211,483	\$13	\$5,624	\$3,026,826	0.99811420	\$3,021,118
May-23	\$1,974,422	\$148,612	\$2,285	\$5,610	\$2,130,930	0.99822104	\$2,127,139
Jun-23	\$2,999,371	\$225,759	\$17,275	\$6,267	\$3,248,672	0.99612749	\$3,236,092
Jul-23	\$4,675,725	\$351,936	\$38,074	\$4,380	\$5,070,116	0.99774927	\$5,058,704
Aug-23	\$3,258,312	\$245,249	(\$21,435)	\$4,141	\$3,486,267	0.99778234	\$3,478,536
Sep-23	\$2,906,797	\$218,791	\$40	\$4,141	\$3,129,769	0.99727607	\$3,121,244
Oct-23	\$2,526,754	\$190,186	(\$34)	\$5,202	\$2,722,108	0.99815389	\$2,717,083
Nov-23	\$2,997,599	\$225,626	(\$196)	\$3,746	\$3,226,775	0.99836268	\$3,221,492
Dec-23	\$2,766,748	\$208,250	\$50	\$2,780	\$2,977,828	0.99739414	\$2,970,068
Jan-24	\$4,951,984	\$372,730	(\$52)	\$4,523	\$5,329,185	0.99760866	\$5,316,441
Feb-24	\$2,731,598	\$205,604	(\$7)	\$4,283	\$2,941,478	0.99975249	\$2,940,750
Mar-24	\$2,813,673	\$211,782	\$8	\$4,027	\$3,029,490	0.99560661	\$3,016,180
Apr-24	\$2,694,544	\$202,815	(\$2)	\$4,377	\$2,901,734	0.99523832	\$2,887,917
May-24	\$2,719,109	\$204,664	(\$11)	\$4,447	\$2,928,209	0.99710096	\$2,919,720
Jun-24	\$3,758,192	\$282,875	\$13,725	\$3,188	\$4,057,980	0.99741387	\$4,047,486
Jul-24	\$5,749,590	\$432,765	\$16,210	\$3,595	\$6,202,160	0.99731215	\$6,185,489
Aug-24	\$4,915,598	\$369,991	\$34,119	\$3,235	\$5,322,943	0.99789725	\$5,311,750
Sep-24	\$4,024,273	\$302,902	\$274,571	\$3,738	\$4,605,485	0.99847044	\$4,598,440
Oct-24	\$4,202,171	\$316,292	\$22,555	\$7,196	\$4,548,214	0.99781227	\$4,538,264
Nov-24	\$3,522,084	\$265,103	\$15,442	\$6,642	\$3,809,271	0.99780135	\$3,800,895
Dec-24	\$3,997,975	\$300,923	(\$713)	\$7,844	\$4,306,029	0.99714816	\$4,293,748
Jan-25	\$8,743,031	\$658,078	\$15,830	\$3,569	\$9,420,507	0.99689866	\$9,391,291
Feb-25	\$6,031,639	\$453,994	\$16,854	\$3,367	\$6,505,855	0.99665681	\$6,484,104
Mar-25	\$4,874,817	\$366,922	\$16,400	\$4,482	\$5,262,621	0.99861959	\$5,255,356
Apr-25	\$4,318,535	\$325,051	\$15,498	\$3,335	\$4,662,419	0.99710902	\$4,648,940
May-25	\$3,514,734	\$264,550	\$13,271	\$3,363	\$3,795,918	0.99767954	\$3,787,109
Jun-25	\$5,833,808	\$439,104	\$14,676	\$8,583	\$6,296,171	0.99810295	\$6,284,227
Jul-25							
Aug-25							

GSA 3/4 (Hourly) Monthly Over/(Under) Collections
Through June 30, 2025 and July 2025 and August 2025

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier and PECO Provided Current Revenue for Energy, Capacity Excl GRT	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPS Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=Cumulative from (16)
Dec-22										\$850,366
Jan-23	\$9,610,493	\$1,113,935	\$5,397	\$10,729,825	\$292,151	\$0	\$292,151	\$11,021,976	\$6,526,860	\$7,377,226
Feb-23	\$4,333,924	\$922,906	\$4,495	\$5,261,325	\$193,187	\$0	\$193,187	\$5,454,512	\$843,578	\$8,220,804
Mar-23	\$3,067,113	\$785,637	\$3,904	\$3,856,654	(\$152,832)	\$0	(\$152,832)	\$3,703,822	(\$104,004)	\$8,116,800
Apr-23	\$2,843,231	\$745,719	\$3,708	\$3,592,658	(\$150,078)	\$0	(\$150,078)	\$3,442,580	\$421,462	\$8,538,262
May-23	\$2,176,884	\$673,878	\$3,244	\$2,854,006	(\$139,688)	\$0	(\$139,688)	\$2,714,318	\$587,179	\$9,125,441
Jun-23	\$2,326,859	\$871,223	\$3,645	\$3,201,727	(\$195,418)	\$0	(\$195,418)	\$3,006,309	(\$229,783)	\$8,895,658
Jul-23	\$2,896,915	\$909,414	\$3,666	\$3,809,995	(\$217,416)	\$0	(\$217,416)	\$3,592,579	(\$1,466,125)	\$7,429,533
Aug-23	\$3,387,569	\$848,199	\$3,538	\$4,239,306	(\$341,705)	\$0	(\$341,705)	\$3,897,601	\$419,065	\$7,848,598
Sep-23	\$2,658,002	\$823,823	\$4,512	\$3,486,337	(\$1,593,710)	\$0	(\$1,593,710)	\$1,892,627	(\$1,228,617)	\$6,619,981
Oct-23	\$2,153,625	\$777,136	\$4,207	\$2,934,968	(\$1,462,101)	\$0	(\$1,462,101)	\$1,472,867	(\$1,244,216)	\$5,375,765
Nov-23	\$2,217,806	\$647,458	\$3,519	\$2,868,783	(\$1,238,382)	\$0	(\$1,238,382)	\$1,630,401	(\$1,591,091)	\$3,784,674
Dec-23	\$2,327,696	\$656,510	\$3,517	\$2,987,723	(\$1,233,846)	\$0	(\$1,233,846)	\$1,753,877	(\$1,216,191)	\$2,568,483
Jan-24	\$3,347,885	\$807,539	\$4,268	\$4,159,692	(\$1,436,629)	\$0	(\$1,436,629)	\$2,723,063	(\$2,593,378)	(\$24,895)
Feb-24	\$3,537,015	\$795,202	\$4,159	\$4,336,376	(\$1,377,514)	\$0	(\$1,377,514)	\$2,958,862	\$18,112	(\$6,783)
Mar-24	\$2,402,901	\$785,354	\$3,054	\$3,191,309	(\$245,773)	\$0	(\$245,773)	\$2,945,536	(\$70,644)	(\$77,427)
Apr-24	\$1,997,054	\$601,275	\$2,132	\$2,600,461	(\$11,394)	\$0	(\$11,394)	\$2,589,067	(\$298,850)	(\$376,277)
May-24	\$2,027,830	\$583,211	\$2,095	\$2,613,136	\$4,768	\$0	\$4,768	\$2,617,904	(\$301,816)	(\$678,093)
Jun-24	\$1,802,274	\$521,905	\$2,226	\$2,326,405	(\$10,292)	\$0	(\$10,292)	\$2,316,113	(\$1,731,373)	(\$2,409,466)
Jul-24	\$4,828,975	\$1,024,188	\$4,424	\$5,857,587	\$21,622	\$0	\$21,622	\$5,879,209	(\$306,280)	(\$2,715,746)
Aug-24	\$4,660,194	\$1,000,745	\$4,542	\$5,665,481	\$56,835	\$0	\$56,835	\$5,722,316	\$410,566	(\$2,305,180)
Sep-24	\$3,284,634	\$864,305	\$5,166	\$4,154,105	\$366,873	\$0	\$366,873	\$4,520,978	(\$77,462)	(\$2,382,642)
Oct-24	\$2,968,005	\$841,539	\$5,270	\$3,814,814	\$385,599	\$0	\$385,599	\$4,200,413	(\$337,851)	(\$2,720,493)
Nov-24	\$2,893,187	\$767,041	\$4,434	\$3,664,662	\$383,629	\$0	\$383,629	\$4,048,291	\$247,396	(\$2,473,097)
Dec-24	\$3,510,258	\$836,054	\$2,122	\$4,348,434	\$391,823	\$0	\$391,823	\$4,740,257	\$446,509	(\$2,026,588)
Jan-25	\$5,868,072	\$983,343	\$2,257	\$6,853,672	\$446,238	\$0	\$446,238	\$7,299,910	(\$2,091,381)	(\$4,117,969)
Feb-25	\$6,341,627	\$834,273	\$1,877	\$7,177,777	\$402,933	\$0	\$402,933	\$7,580,710	\$1,096,606	(\$3,021,363)
Mar-25	\$4,916,735	\$798,464	\$2,534	\$5,717,733	\$181,621	\$0	\$181,621	\$5,899,354	\$643,998	(\$2,377,365)
Apr-25	\$3,830,509	\$751,319	\$2,500	\$4,584,328	\$152,488	\$0	\$152,488	\$4,736,816	\$87,876	(\$2,289,489)
May-25	\$3,351,948	\$729,627	\$2,460	\$4,084,035	\$152,461	\$0	\$152,461	\$4,236,496	\$449,387	(\$1,840,102)
Jun-25	\$5,618,323	\$862,053	\$3,184	\$6,483,560	\$236,536	\$0	\$236,536	\$6,720,096	\$435,869	(\$1,404,233)
Jul-25					\$227,732	\$0	\$227,732			
Aug-25					\$238,474	\$0	\$238,474			

PECO GSA 3/4 (Hourly) Actual Interest Calculation
Through June 30, 2025
and July 2025 and August 2025

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from (Returned to) Customers for 6 month recovery	Interest Revenue Excl GRT in E Factor Recovered from (Returned to) Customers for 6 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 3, Page 5	(2) = (7) from Attachment 3, Page 4	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
Dec-22										\$67,106
Jan-23	\$10,729,825	\$4,495,116	\$6,234,709	6.00%	11	12	\$342,909	\$6,848	\$0	\$416,863
Feb-23	\$5,261,325	\$4,610,934	\$650,391	6.00%	10	12	\$32,520	\$4,528	\$0	\$453,911
Mar-23	\$3,856,654	\$3,807,826	\$48,828	6.00%	9	12	\$2,197	(\$8,860)	\$0	\$447,248
Apr-23	\$3,592,658	\$3,021,118	\$571,540	6.00%	8	12	\$22,862	(\$8,700)	\$0	\$461,410
May-23	\$2,854,006	\$2,127,139	\$726,867	6.00%	7	12	\$25,440	(\$8,097)	\$0	\$478,753
Jun-23	\$3,201,727	\$3,236,092	(\$34,365)	6.00%	6	12	(\$1,031)	(\$11,895)	\$0	\$465,827
Jul-23	\$3,809,995	\$5,058,704	(\$1,248,709)	6.00%	11	12	(\$68,679)	(\$13,233)	\$0	\$383,915
Aug-23	\$4,239,306	\$3,478,536	\$760,770	6.00%	10	12	\$38,039	(\$20,799)	\$0	\$401,155
Sep-23	\$3,486,337	\$3,121,244	\$365,093	6.00%	9	12	\$16,429	(\$83,302)	\$0	\$334,282
Oct-23	\$2,934,968	\$2,717,083	\$217,885	6.00%	8	12	\$8,715	(\$76,422)	\$0	\$266,575
Nov-23	\$2,868,783	\$3,221,492	(\$352,709)	6.00%	7	12	(\$12,345)	(\$64,728)	\$0	\$189,502
Dec-23	\$2,987,723	\$2,970,068	\$17,655	6.00%	6	12	\$530	(\$63,512)	\$0	\$126,520
Jan-24	\$4,159,692	\$5,316,441	(\$1,156,749)	6.00%	11	12	(\$63,621)	(\$73,951)	\$0	(\$11,052)
Feb-24	\$4,336,376	\$2,940,750	\$1,395,626	6.00%	10	12	\$69,781	(\$70,907)	\$0	(\$12,178)
Mar-24	\$3,191,309	\$3,016,180	\$175,129	6.00%	9	12	\$7,881	(\$20,481)	\$0	(\$24,778)
Apr-24	\$2,600,461	\$2,887,917	(\$287,456)	6.00%	8	12	(\$11,498)	(\$950)	\$0	(\$37,226)
May-24	\$2,613,136	\$2,919,720	(\$306,584)	6.00%	7	12	(\$10,730)	\$398	\$0	(\$47,558)
Jun-24	\$2,326,405	\$4,047,486	(\$1,721,081)	6.00%	6	12	(\$51,632)	(\$685)	\$0	(\$99,875)
Jul-24	\$5,857,587	\$6,185,489	(\$327,902)	6.00%	11	12	(\$18,035)	\$1,442	\$0	(\$116,468)
Aug-24	\$5,665,481	\$5,311,750	\$353,731	6.00%	10	12	\$17,687	\$3,790	\$0	(\$94,991)
Sep-24	\$4,154,105	\$4,598,440	(\$444,335)	6.00%	9	12	(\$19,995)	\$14,794	\$0	(\$100,192)
Oct-24	\$3,814,814	\$4,538,264	(\$723,450)	6.00%	8	12	(\$28,938)	\$15,548	\$0	(\$113,582)
Nov-24	\$3,664,662	\$3,800,895	(\$136,233)	6.00%	7	12	(\$4,768)	\$15,469	\$0	(\$102,881)
Dec-24	\$4,348,434	\$4,293,748	\$54,686	6.00%	6	12	\$1,641	\$15,993	\$0	(\$85,247)
Jan-25	\$6,853,672	\$9,391,291	(\$2,537,619)	6.00%	11	12	(\$139,569)	\$18,213	\$0	(\$206,603)
Feb-25	\$7,177,777	\$6,484,104	\$693,673	6.00%	10	12	\$34,684	\$16,446	\$0	(\$155,473)
Mar-25	\$5,717,733	\$5,255,356	\$462,377	6.00%	9	12	\$20,807	\$8,256	\$0	(\$126,410)
Apr-25	\$4,584,328	\$4,648,940	(\$64,612)	6.00%	8	12	(\$2,584)	\$6,932	\$0	(\$122,062)
May-25	\$4,084,035	\$3,787,109	\$296,926	6.00%	7	12	\$10,392	\$6,930	\$0	(\$104,740)
Jun-25	\$6,483,560	\$6,284,227	\$199,333	6.00%	6	12	\$5,980	\$9,754	\$0	(\$89,006)
Jul-25								\$9,391	\$0	
Aug-25								\$9,834	\$0	

ATTACHMENT 4

PECO ENERGY COMPANY

**TOU CALCULATION FOR PROCUREMENT CLASS 1
AND PROCUREMENT CLASS 2**

PECO GSA 1 and GSA 2 Time of Use ("TOU") Pricing Option
 Effective December 1, 2025 through May 31, 2026

<u>TOU Period Allocator</u>		GSA 1	GSA 2			
1	Peak ("PP")	12.73%	14.15%			
2	Super Off Peak ("SOPP")	19.76%	20.35%			
3	Off Peak ("OPP")	67.51%	65.50%			
<u>TOU Pricing Multiplier (Ratio to Super Off-Peak)</u>						
4	Peak ("PP")	6.06	4.85			
5	Super Off Peak ("SOPP")	1.00	1.00			
6	Off Peak ("OPP")	1.44	1.47			
7	SOPP Factor	(1 x 4) + (2 x 5) + (3 x 6)	1.941	1.853		
		GSA 1	GSA 2	GSA 2	GSA 2	
		R, RH	GS	PD	HT	
8	<u>Standard GSA Rates, Incl GRT</u>	(cents/kWh)	10.237	9.325	9.166	8.792
		<u>TOU GSA Rates, Incl GRT</u>				
		(cents/kWh)				
9	Peak ("PP")	(10 x 4)	31.960	24.405	23.993	23.013
10	Super Off Peak ("SOPP")	(8 / 7)	5.274	5.032	4.947	4.745
11	Off Peak ("OPP")	(10 x 6)	7.595	7.397	7.272	6.975

ATTACHMENT 5

PECO ENERGY COMPANY

REVISED GSA TARIFFS

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued October 16, 2025

Effective December 1, 2025

**ISSUED BY: David M. Vahos – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2 LOADS UP TO 100KW –
3rd REVISED PAGE NO. 37, 3rd REVISED PAGE NO. 38 AND 3rd REVISED PAGE NO. 39**

Reflects semi-annual adjustments to the Procurement Classes GSA 1 and 2 rates and Time-Of-Use (TOU) rates pursuant to the Order at Docket No. P-2024-3046008.

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4 LOADS GREATER THAN 100KW
4th REVISED PAGE NO. 40**

Reflects quarterly adjustments to the Procurement Class GSA 3/4 Hourly Pricing pursuant to the Order at Docket No. P-2024-3046008.

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW**

Applicability: June 1, 2025 this adjustment shall apply to all customers taking default service from the Company with demands up to 100 kW. The rate contained herein shall be calculated to the nearest one thousandth of a cent. The GSA shall contain the cost of generation supply for each tariff rate. The Company will apply Standard Pricing unless customers voluntarily request and are eligible to participate in the Time-Of-Use Pricing Option as detailed below.

Standard Pricing: Standard Pricing provides default service to customers who have not selected or are not eligible for PECO's Time-Of-Use Pricing Option. The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The standard pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next semi-annual period beginning with the six months ended November 30, 2025.

The rates in this tariff shall be updated semi-annually on June 1 and December 1 commencing June 1, 2025 and are not prorated. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The standard generation service charge shall be calculated using the following formula:

Standard GSA(n) = (C-E+A)/S*1/(1-T)* (1-ALL)/(1-LL) +AEPS/S*1/(1 - T) + WC where;

C= The sum of the amounts paid to the full requirements suppliers providing the power for the semi-annual period, the spot market purchases for the semi-annual period, plus the cost of any other energy acquired for the semi-annual period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional Transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

AEPS = The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the component above for the semi-annual period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

E = Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods June 1 through November 30 of the current year and December 1 of the current year through May 31 of the following year.

A = Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods June 1 through November 30 of the current year and December 1 of the current year through May 31 of the following year.

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

ALL = Average line losses for the procurement class.

LL = Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

WC = \$0.00035/kWh to represent the cash working capital for power purchases.

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. In general, the line loss adjustment is applicable to Procurement Class 2 only as those classes contain rate classes with three different line loss factors: Current Charges:

Standard Rate		Standard GSA Price
R	GSA (1)	\$0.10237
RH	GSA (1)	\$0.10237
GS	GSA (2)	\$0.09325

(C)

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW (CONTINUED)**

PD	GSA (2)	\$0.09166
HT	GSA (2)	\$0.08792
POL*	GSA (2)	\$0.06726
SL-S*	GSA (2)	\$0.06726
TLCL	GSA (2)	\$0.09325
SL-E*	GSA (2)	\$0.06726
AL*	GSA (2)	\$0.06726
SL-C*. **	GSA (2)	\$0.06726

(C)

* Prices shall exclude capacity from the Procurement Class 2 RFP results.

** Rate SL-C was effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164

Procedure: For Procurement Classes 1 and 2 the GSA shall be filed 45 days before the effective dates of June 1 and December 1 in conjunction with the Reconciliation Schedule.

Time-Of-Use (TOU) Pricing Option: The TOU Pricing Option provides eligible customers with an opportunity to shift energy usage away from peak periods, when wholesale electricity demand and prices are high, to off-peak periods, when demands and prices are lower. Customers may voluntarily request this option in lieu of Standard Pricing described above and must meet the TOU Eligibility Requirements below. (Customers electing this option are billed based on interval-metered consumption of usage within each TOU Pricing Period. Beginning and ending reads are not applicable TOU billing determinants.) Commencing June 1, 2025, TOU Pricing Option rates will be updated semi-annually in concurrence with the Standard GSA on June 1 and December 1 and are not prorated.

The year-round TOU Pricing Periods, TOU Period Allocators ["PA-GSA(n)"], and TOU Pricing Multipliers ["PM-GSA(n)"] from June 1, 2025 through May 31, 2026 are as follows:

TOU Pricing Period	Days/Hours Included	TOU Period Allocator PA-GSA(1)	TOU Period Allocator PA-GSA(2)	TOU Pricing Multiplier PM-GSA(1) (Ratio to Super Off-Peak)	TOU Pricing Multiplier PM-GSA(2) (Ratio to Super Off-Peak)
Peak ("PP")	2:00 – 6:00 p.m. Monday through Friday, excluding PJM holidays	12.73%	14.15%	6.06-to-1	4.85-to-1
Super Off-Peak ("SOPP")	Midnight (12 a.m.) – 6 a.m. Every day	19.76%	20.35%	1-to-1	1-to-1
Off-Peak ("OPP")	All other hours	67.51%	65.50%	1.44-to-1	1.47-to-1

Commencing with the GSA and TOU rates effective June 1, 2022, PECO may update the TOU Pricing Multipliers in the above table annually, using a rolling five years of historical PJM Day-Ahead Spot Market Pricing energy data and Reliability Pricing Model capacity pricing data for the PECO zone. PECO will **only** update the applicable TOU Pricing Multipliers if the use of such data would result in no more than a 10% change from the prior-year's TOU Pricing Multipliers. If these updates would exceed 10%, the applicable TOU Pricing Multipliers will be changed by exactly 10%.

To calculate the semi-annual TOU Pricing Option rates, the Company will first calculate the semi-annual TOU Super Off-Peak Price ("SOPP") (C) in accordance with the formula set forth below:

TOU SOPP GSA(n) = Standard GSA(n) * [1 / SOPP-F(n)] where;

Standard GSA(n) = Defined as above for Standard Pricing.

SOPP-F(n) = Super Off-Peak Price Factor representing the ratio of the Standard GSA(n) to the Super Off-Peak Price, calculated as follows:

TOU SOPP PA-GSA(n) + [(TOU OPP PM-GSA(n) * TOU OPP PA-GSA(n)) + [(TOU PP PM-GSA(n) * TOU PP PA-GSA(n))]

The Company will then calculate the semi-annual TOU Peak ("PP") and Off-Peak ("OPP") prices as follows:

TOU PP GSA(n) = TOU SOPP GSA(n) * TOU PP PM-GSA and;

TOU OPP GSA(n) = TOU SOPP (GSA(n) * TOU OPP PM-GSA.

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW (CONTINUED)**

Current TOU Pricing Option Charges:

(C)

TOU Rate	Peak ("PP") (2-6 PM Monday-Friday, excluding holidays)	Super Off-Peak ("SOPP") (12-6 AM all days)	Off-Peak ("OPP") (All other times)
R (GSA 1)	\$0.31960	\$0.05274	\$0.07595
RH (GSA 1)	\$0.31960	\$0.05274	\$0.07595
GS (GSA 2)	\$0.24405	\$0.05032	\$0.07397
PD (GSA 2)	\$0.23993	\$0.04947	\$0.07272
HT (GSA 2)	\$0.23013	\$0.04745	\$0.06975

TOU Eligibility Requirements and Switching Rules:

The TOU Pricing Option is available to new and existing Customers in Procurement Classes 1 or 2 with a smart meter configured to measure energy consumption in watt-hours. This includes Customers in the above referenced Procurement Classes taking default service from the Company and who also participate in the Company's RS-2 (Net Metering) tariff, except for virtual net metered Customers. Residential Customers enrolled in the Company's Customer Assistance Program (CAP) are not eligible for the TOU Pricing Option.

As a prerequisite for enrollment, the Customer must have a valid e-mail address to ensure the Company is able to provide the enrolled TOU Pricing Option Customer with timely and meaningful communications regarding their bill savings performance.

Participating Customers will remain on the TOU Pricing Option rate until they affirmatively elect to return to PECO's Standard GSA rate, switch to an EGS, or otherwise become ineligible.

Customers who select the TOU Pricing Option may leave at any time without incurring related penalties or fees. However, Customers who select and subsequently leave the TOU Pricing Option for any reason may not re-enroll on the TOU Pricing Option rate for twelve billing months after switching off the TOU Pricing Option rate.

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4
 LOADS GREATER THAN 100KW**

Applicability: June 1, 2025 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3/4 Hourly Pricing Adder* shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2025 and are not prorated. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\sum \text{PJM}_{\text{DA}} \times \text{usage} / (1-\text{LL})$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{\text{AS}} \times \text{Usage} * 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\sum O / (U) S_{3/4} \times \text{usage}$ where

E (Purchased Generation Adj.) = Over/under recovery as calculated in the reconciliation

S_{3/4} = Procurement class 3/4 sales

WC = \$0.00035/kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated semiannually in conjunction with the Reconciliation. The applicable above items are converted to the rates listed below.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (dollars/kWh)	\$0.00896	\$0.00884	\$0.00858	\$0.00858

(C)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(C) Denotes Change

Supplement No. **15** to
ELECTRIC PA P.U.C NO. 8

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued October **16**, 2025

Effective **December 1**, 2025

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ISSUED BY: David M. Vahos – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE

PECO Energy Company

Supplement No. 15 to
Tariff Electric Pa. P.U.C. No. 8
Fifteenth Revised Page No. 1
Supersedes Fourteenth Revised Page No. 1

LIST OF CHANGES MADE BY THIS SUPPLEMENT

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2 LOADS UP TO 100KW –
3rd REVISED PAGE NO. 37, 3rd REVISED PAGE NO. 38 AND 3rd REVISED PAGE NO. 39**

Reflects semi-annual adjustments to the Procurement Classes GSA 1 and 2 rates and Time-Of-Use (TOU) rates pursuant to the Order at Docket No. P-2024-3046008.

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4 LOADS GREATER THAN 100KW
4th REVISED PAGE NO. 40 -**

Reflects quarterly adjustments to the Procurement Class GSA 3/4 Hourly Pricing pursuant to the Order at Docket No. P-2024-3046008.

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Deleted: Reflects quarterly adjustments to the GSA 3/4 Hourly Pricing Procurement Classes pursuant to the Order at Docket No. P-2020-3019290.¶

Provision for Recovery of Universal Service Fund Charge – 1st Revised Page No. 44¶
Reflects annual update to USFC.¶

¶

Rate R – Residence Service – 4th Revised Page No. 52¶
Variable Distribution Charge increased to reflect annual update to USFC.¶

¶

Rate RH – Residential Heating Service – 4th Revised Page No. 53¶
Variable Distribution Charges increased to reflect annual update to USFC.¶

Issued October 16, 2025

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PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW**

Applicability: June 1, 2025 this adjustment shall apply to all customers taking default service from the Company with demands up to 100 kW. The rate contained herein shall be calculated to the nearest one thousandth of a cent. The GSA shall contain the cost of generation supply for each tariff rate. The Company will apply Standard Pricing unless customers voluntarily request and are eligible to participate in the Time-Of-Use Pricing Option as detailed below.

Standard Pricing: Standard Pricing provides default service to customers who have not selected or are not eligible for PECO's Time-Of-Use Pricing Option. The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The standard pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next semi-annual period beginning with the six months ended November 30, 2025.

The rates in this tariff shall be updated semi-annually on June 1 and December 1 commencing June 1, 2025 and are not prorated. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The standard generation service charge shall be calculated using the following formula:

Standard GSA(n) = (C-E+A)/S*(1-T)* (1-ALL)/(1-LL) +AEPS/S*(1- T) + WC where;

C = The sum of the amounts paid to the full requirements suppliers providing the power for the semi-annual period, the spot market purchases for the semi-annual period, plus the cost of any other energy acquired for the semi-annual period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional Transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

AEPS = The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the component above for the semi-annual period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

E = Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods June 1 through November 30 of the current year and December 1 of the current year through May 31 of the following year.

A = Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods June 1 through November 30 of the current year and December 1 of the current year through May 31 of the following year.

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

ALL = Average line losses for the procurement class.

LL = Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

WC = \$0.00035/kWh to represent the cash working capital for power purchases.

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. In general, the line loss adjustment is applicable to Procurement Class 2 only as those classes contain rate classes with three different line loss factors: Current Charges:

Standard Rate		Standard GSA Price
R	GSA (1)	\$0.10237
RH	GSA (1)	\$0.10237
GS	GSA (2)	\$0.09325

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PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW (CONTINUED)**

PD	GSA (2)	\$0.09166
HT	GSA (2)	\$0.08792
POL*	GSA (2)	\$0.06726
SL-S*	GSA (2)	\$0.06726
TLCL	GSA (2)	\$0.09325
SL-E*	GSA (2)	\$0.06726
AL*	GSA (2)	\$0.06726
SL-C* **	GSA (2)	\$0.06726

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* Prices shall exclude capacity from the Procurement Class 2 RFP results.
 ** Rate SL-C was effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164

Procedure: For Procurement Classes 1 and 2 the GSA shall be filed 45 days before the effective dates of June 1 and December 1 in conjunction with the Reconciliation Schedule.

Time-Of-Use (TOU) Pricing Option: The TOU Pricing Option provides eligible customers with an opportunity to shift energy usage away from peak periods, when wholesale electricity demand and prices are high, to off-peak periods, when demands and prices are lower. Customers may voluntarily request this option in lieu of Standard Pricing described above and must meet the TOU Eligibility Requirements below. (Customers electing this option are billed based on interval-metered consumption of usage within each TOU Pricing Period. Beginning and ending reads are not applicable TOU billing determinants.) Commencing June 1, 2025, TOU Pricing Option rates will be updated semi-annually in concurrence with the Standard GSA on June 1 and December 1 and are not prorated.

The year-round TOU Pricing Periods, TOU Period Allocators ["PA-GSA(n)"], and TOU Pricing Multipliers ["PM-GSA(n)"] from June 1, 2025 through May 31, 2026 are as follows:

TOU Pricing Period	Days/Hours Included	TOU Period Allocator PA-GSA(1)	TOU Period Allocator PA-GSA(2)	TOU Pricing Multiplier PM-GSA(1) (Ratio to Super Off-Peak)	TOU Pricing Multiplier PM-GSA(2) (Ratio to Super Off-Peak)
Peak ("PP")	2:00 – 6:00 p.m. Monday through Friday, excluding PJM holidays	12.73%	14.15%	6.06-to-1	4.85-to-1
Super Off-Peak ("SOPP")	Midnight (12 a.m.) – 6 a.m. Every day	19.76%	20.35%	1-to-1	1-to-1
Off-Peak ("OPP")	All other hours	67.51%	65.50%	1.44-to-1	1.47-to-1

Commencing with the GSA and TOU rates effective June 1, 2022, PECO may update the TOU Pricing Multipliers in the above table annually, using a rolling five years of historical PJM Day-Ahead Spot Market Pricing energy data and Reliability Pricing Model capacity pricing data for the PECO zone. PECO will only update the applicable TOU Pricing Multipliers if the use of such data would result in no more than a 10% change from the prior-year's TOU Pricing Multipliers. If these updates would exceed 10%, the applicable TOU Pricing Multipliers will be changed by exactly 10%.

To calculate the semi-annual TOU Pricing Option rates, the Company will first calculate the semi-annual TOU Super Off-Peak Price ("SOPP") (C) in accordance with the formula set forth below:

TOU SOPP GSA(n) = Standard GSA(n) * [1 / SOPP-F(n)] where:

Standard GSA(n) = Defined as above for Standard Pricing.

SOPP-F(n) = Super Off-Peak Price Factor representing the ratio of the Standard GSA(n) to the Super Off-Peak Price, calculated as follows:

TOU SOPP PA-GSA(n) + [(TOU OPP PM-GSA(n) * TOU OPP PA-GSA(n)] + [(TOU PP PM-GSA(n) * TOU PP PA-GSA(n)]

The Company will then calculate the semi-annual TOU Peak ("PP") and Off-Peak ("OPP") prices as follows:

TOU PP GSA(n) = TOU SOPP GSA(n) * TOU PP PM-GSA and;

TOU OPP GSA(n) = TOU SOPP GSA(n) * TOU OPP PM-GSA.

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PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW (CONTINUED)**

Current TOU Pricing Option Charges:

TOU Rate	Peak ("PP") (2-6 PM Monday-Friday, excluding holidays)	Super Off-Peak ("SOPP") (12-6 AM all days)	Off-Peak ("OPP") (All other times)
R (GSA 1)	\$0.31960	\$0.06274	\$0.07595
RH (GSA 1)	\$0.31960	\$0.05274	\$0.07595
GS (GSA 2)	\$0.24405	\$0.05032	\$0.07397
PD (GSA 2)	\$0.23993	\$0.04947	\$0.07272
HT (GSA 2)	\$0.23013	\$0.04745	\$0.06975

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TOU Eligibility Requirements and Switching Rules:

The TOU Pricing Option is available to new and existing Customers in Procurement Classes 1 or 2 with a smart meter configured to measure energy consumption in watt-hours. This includes Customers in the above referenced Procurement Classes taking default service from the Company and who also participate in the Company's RS-2 (Net Metering) tariff, except for virtual net metered Customers. Residential Customers enrolled in the Company's Customer Assistance Program (CAP) are not eligible for the TOU Pricing Option.

As a prerequisite for enrollment, the Customer must have a valid e-mail address to ensure the Company is able to provide the enrolled TOU Pricing Option Customer with timely and meaningful communications regarding their bill savings performance.

Participating Customers will remain on the TOU Pricing Option rate until they affirmatively elect to return to PECO's Standard GSA rate, switch to an EGS, or otherwise become ineligible.

Customers who select the TOU Pricing Option may leave at any time without incurring related penalties or fees. However, Customers who select and subsequently leave the TOU Pricing Option for any reason may not re-enroll on the TOU Pricing Option rate for twelve billing months after switching off the TOU Pricing Option rate.

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PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4
 LOADS GREATER THAN 100KW**

Applicability: June 1, 2025 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3/4 Hourly Pricing Adder* shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2025 and are not prorated. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where:

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\sum \text{PJM}_{DA} \times \text{usage} / (1-LL)$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} * 1 / (1-LL)) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\sum O(U) / S_{3/4} \times \text{usage}$ where

E (Purchased Generation Adj.) = Over/under recovery as calculated in the reconciliation

S_{3/4} = Procurement class 3/4 sales

WC = \$0.00035/kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated semiannually in conjunction with the Reconciliation. The applicable above items are converted to the rates listed below.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (dollars/kWh)	\$0.00896	\$0.00884	\$0.00858	\$0.00858

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* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

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