



McNees Wallace & Nurick LLC
100 Pine Street
P.O. Box 1166
Harrisburg, PA 17108-1166

Adeolu A. Bakare
Direct Dial: 717.237.5290
Direct Fax: 717.260.1744
abakare@mcneeslaw.com

October 17, 2025

VIA ELECTRONIC FILING

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

**RE: Wellsboro Electric Company Generation Supply Service Rate Filing;
Supplement No. 164 to Tariff Electric PA. P.U.C. No. 8; Docket No. _____**

Dear Secretary Homsher:

Attached for filing with the Pennsylvania Public Utility Commission ("Commission") is one of each of the following documents filed on behalf of Wellsboro Electric Company ("Wellsboro" or "Company"):

- (1) Supplement No. 164 to Tariff Electric PA. P.U.C. No. 8 ("Supplement No. 164"), with issued and effective dates of October 17, 2025, and December 1, 2025, respectively; and
- (2) The supporting calculations for Wellsboro's Generation Supply Service Rate-1 ("GSSR-1") and Generation Supply Service Rate-2 ("GSSR-2") Administrative Charge, to take effect on December 1, 2025.

As reflected in the enclosed calculations, Wellsboro calculates that its GSSR-1 must decrease on December 1, 2025, from its current level of 12.815 cents per kWh to 12.069 cents per kWh, a decrease of 0.863 cents per kWh. This constitutes a decrease of approximately 5.82% on the generation component of the unbundled bill. For a typical residential customer using 500 kWh per month, the monthly decrease on a total bill basis is approximately 3.79%. This rate change is necessary to reflect the total projected purchased power costs that the Company will incur during the period from December 1, 2025, through May 31, 2025, for energy, capacity, transmission, ancillary services, congestion, losses and administrative costs for customers subject to the GSSR-1.

The Company also calculates that its GSSR-2 Administrative Charge must increase on December 1, 2025, from its current level of 0.589 cents per kWh to 0.616 cents per kWh, an increase of 0.027 cents per kWh. The GSSR-2 Administrative Charge includes a Supplier Adder and the Company's administrative charges. The remaining purchased power costs for customers subject to the GSSR-2 will be recovered based on each customer's real-time hourly energy usage and individual capacity and transmission obligations.

Consistent with Section 54.188(e)(2) of the Commission's regulations, 52 Pa. Code §54.188(e)(2), Wellsboro will provide notice of the proposed rate change once it is approved and takes effect. Wellsboro is willing to undertake whatever additional notice the Commission may deem appropriate.

Matthew L. Homsher, Secretary

October 17, 2025

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If you have any questions regarding the documents, please feel free to contact the undersigned. Thank you.

Very truly yours,

A handwritten signature in black ink, appearing to read 'Adeolu A. Bakare', with a long horizontal flourish extending to the right.

Adeolu A. Bakare

MCNEES WALLACE & NURICK LLC

Counsel to Wellsboro Electric Company

AAB/leh

Attachments

- c: Certificate of Service
- Marc Hoffer, Bureau of Technical Utility Services (via E-mail)
- Chris Yother, Bureau of Audits (via E-mail)
- Lori Burger, Bureau of Audits (via E-mail)
- Mike Daley, Bureau of Audits (via E-mail)
- Porus N. Irani, Bureau of Audits (via E-mail)

CERTIFICATE OF SERVICE

I hereby certify that I am this day serving a true copy of the foregoing document upon the participants listed below in accordance with the requirements of Section 1.54 (relating to service by a participant).

VIA E-MAIL

NazAarah Sabree
Small Business Advocate
Commonwealth of Pennsylvania
Office of Small Business Advocate
Forum Place
555 Walnut Street, 1st Floor
Harrisburg, PA 17101
ra-sba@pa.gov

Allison C. Kaster, Esq.
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
P. O. Box 3265
Harrisburg, PA 17105-3265
akaster@pa.gov

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101
ra-oca@paoca.org



Adeolu A. Bakare

Counsel to Wellsboro Electric Company

Dated this 17th day of October, 2025, in Harrisburg, Pennsylvania.

WELLSBORO ELECTRIC COMPANY

General Tariff of
Rates, Rules and Regulations Governing
the Provision of Electric Service
in
The Borough of Wellsboro
and the Townships of Charleston,
Delmar and Middlebury, Tioga County, Commonwealth of Pennsylvania

Issued October 17, 2025

Effective December 1, 2025

Issued by: Byron Farnsworth, Jr., President and Chief Executive Officer
Wellsboro Electric Company
33 Austin Street
Wellsboro, PA 16901

NOTICE

THIS TARIFF MAKES **{} CHANGES {} TO EXISTING RATES
See Page 2**

LIST OF CHANGES

Pages 35, 37, 38, 39A, 40, 41, 42, 43, 44, 45:

Supplement No. 164 decreases the GSSR-1 rate from 12.815 cents per kWh to 12.069 cents per kWh and increases the GSSR-2 Administrative Charge from 0.589 cents per kWh to 0.616 cents per kWh.

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(C) Indicates Change

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(C) Indicates Change

SERVICE SCHEDULE NO. 1

RESIDENTIAL SERVICE (RS)

Application of Schedule

Service under Rate RS is available to: (1) An individual dwelling unit, either a house, a mobile home or an individually metered apartment, where there is no more than 2,000 watts connected load associated with any commercial enterprise served as part of the dwelling unit; (2) A residential farm where the metered service includes service to an occupied dwelling unit; and (3) A camp or cottage served in the name of an individual and intended for part-time occupancy as a dwelling by a family or an individual.

Specifically excluded is service to: (1) Any facility not including an occupied dwelling unit, such as a separately metered garage, barn, water pump, etc., and (2) Any camp, cottage or other facility served in the name of, or for the use of, a corporation, partnership, association, society, club, etc.

Motors whose individual rating is in excess of 5 H.P. will not be served under this rate.

Character of Service

Continuous alternating current, approximately 60 cycles; 120 or 120/240 volts, single phase.

Net Monthly Rate

Fixed Distribution Service Charge: \$12.00

Variable Distribution Service Charge:

All kWh 5.8640 cents per kWh

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.069 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges. (D)

Net Monthly Minimum Charge

\$12.00 per month unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations.

SERVICE SCHEDULE NO. 2

RESIDENTIAL SERVICE - ALL ELECTRIC (RSAE)

Restrictions:

This rate is in the process of elimination and is restricted solely to existing loads of customers at present locations who were receiving service hereunder on May 31, 1980.

Application of Schedule

Available to residential customers using the company's standard single phase service at secondary voltage through one meter for general lighting, appliance operation, and as the sole primary method of space heating and water heating.

Character of Service

Continuous alternating current, approximately 60 cycles: 120 or 120/240 volts, single phase.

Net Monthly Rate

Fixed Distribution Service Charge	\$12.00
Variable Distribution Service Charge	

All kWh	5.1270 cents per kWh
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Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.069 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges. (D)

(D) Indicates Decrease

SERVICE SCHEDULE NO. 3

**GENERAL SERVICE - (NRS) – Non-residential Service
(NRH) – Non-residential Service Space Heating**

Application of Schedule

Applies to the supply from available facilities of single or three phase general light, heat or power service at secondary voltage for usages that do not qualify under Rate RS and only when all such service is supplied through one meter and the demand is 7 kilowatts or less.

Character of Service

Continuous, alternating current, approximately 60 cycles; 120 or 120/240 volts.

Net Monthly Rate

Fixed Distribution Service Charge \$12.22
Variable Distribution Service Charge

All kWh 7.6300 cents per kWh

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.069 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges. (D)

(D) Indicates Decrease

SERVICE SCHEDULE NO. 3 (continued)

**GENERAL SERVICE - (NRS) – Non-residential Service
(NRH) – Non-residential Service Space Heating**

SPACE HEATING SERVICE (continued)

Net Monthly Rate

Fixed Distribution Service Charge \$12.22
Variable Distribution Service Charge

All kWh 8.4690 cents per kWh

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.069 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges. (D)

**GENERAL SERVICE - (NRS) – Non-residential Service
(NRH) – Non-residential Service Space Heating**

Net Monthly Minimum Charge

\$12.22 per month, unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations.

SERVICE SCHEDULE NO. 4

GENERAL SERVICE - 7 Kilowatts Minimum

- (CS) -- Commercial Service
- (CSH) - Commercial Service - Space Heaters

Application of Schedule

Applies to the supply from available facilities of single or three phase general light, heat or power service for a demand of not less than 7 kilowatts, at secondary voltage, only when all such service is supplied through one meter.

For existing customers that are served on other Service Schedules, this rate shall apply when the customer's monthly metered demand is 7 kW or greater for two (2) consecutive months. This Schedule shall apply beginning in the second consecutive month that the 7 kW metered demand is established, and all subsequent months. If the customer's kW remains below 7 kW for twelve (12) consecutive months, the Company, upon request, will evaluate the account and determine the rate schedule most advantageous to the customer.

Net Monthly Rate

Fixed Distribution Service Charge	\$32.03
Variable Distribution Service Charge	
All Billing KW	\$6.60 per KW
All kWh	2.2680 cents per kWh

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 12.069 cents per kWh. (D)

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.616 cents per kWh. (I)

Net Monthly Minimum Charge

\$32.03 plus \$6.60 per Kilowatt of the Billing KW

Determination of Billing KW

The Billing KW shall be the average kilowatts supplied during the 15 minute period of maximum use during the current month but not less than 50% of the highest during any of the preceding 11 months, nor less than 7 kilowatts. For billing purposes the Billing KW shall be rounded to the nearest kilowatt.

The Billing KW may be determined by measurement by means of a demand meter installed by the Company whenever it deems it necessary.

(D) Indicates Decrease (I) Indicates Increase

SERVICE SCHEDULE NO. 4 (continued)

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Contract Period

Not less than one year.

SPACE HEATING SERVICE

Restrictions:

This rate is in the process of elimination and is restricted solely to existing loads of Customers at present locations who were receiving service hereunder on May 31, 1980.

Upon request, space heating service may be supplied through a separate metered circuit for customers utilizing electricity as the primary method of space heating. Air conditioning and cooking equipment may also be connected to the heating circuit.

Net Monthly Rate

Fixed Distribution Service Charge \$45.81
Variable Distribution Service Charge

All kWh 6.6280 cents per kWh

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 12.069 cents per kWh. (D)

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.616 cents per kWh. (I)

Net Monthly Minimum Charge

\$45.81 per month, unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations.

(D) Indicates Decrease (I) Indicates Increase

SERVICE SCHEDULE NO. 5

**GENERAL SERVICE - 2300 Volts or Higher - 50 Kilowatt Minimum
 - (IS) -- Industrial Services**

Application of Schedule

Applies to the supply from available facilities of three phase general light and power service at primary voltage, for not less than 50 kilowatts at primary voltage when Customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

Net Monthly Rate

Fixed Distribution Service Charge	\$85.00
Variable Distribution Service Charge	
All KW	\$10.00 per KW
First 130 kWh times Billed Demand kW	2.0780 cents per kWh
Additional kWh	0.1300 cents per kWh

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 12.069 cents per kWh. (D)

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.616 cents per kWh. (I)

(D) Indicates Decrease (I) Indicates Increase

**SERVICE SCHEDULE NO. 6
 MUNICIPAL STREET LIGHTING
 HIGH PRESSURE SODIUM (HPS), MERCURY VAPOR (MV) & LIGHT EMITTING DIODE (LED)**

Application of Schedule

Applicable to Municipal Street Lighting.

Rates for Fixtures Installed Prior to June 14, 2019

Rate per lamp for a period of one month.

7,000 Lumens Lamp (mercury) \$ 6.09 per month
 20,000 Lumens Lamp (mercury) \$ 10.76 per month
 9,500 Lumens Lamp (Sodium) \$ 7.45 per month
 16,000 Lumens Lamp (Sodium) \$ 7.58 per month

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.069 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges. (D)

Municipal Street Lights are not metered. In calculating Default Service Charges and EGS delivery obligations, the following monthly usage will be used for each light:

7,000 Lumens Lamp (mercury) 70 kWh
 20,000 Lumens Lamp (mercury) 155 kWh
 9,500 Lumens Lamp (Sodium) 70 kWh
 16,000 Lumens Lamp (Sodium) 68 kWh

Rates for LED Fixtures

Watts	Lamp	Nominal Lumens	Supply OH/UG	Fixture Type	Distribution	Generation*	Total Cost
50	LED	5,000	OH	Cobra Head	\$4.12	\$2.11	\$6.23
50	LED	5,000	UG	Cobra Head	\$11.06	\$2.11	\$13.17
50	LED	5,000	UG	Colonial	\$16.03	\$2.11	\$18.14
70	LED	15,000	OH	Cobra Head	\$4.69	\$2.96	\$7.65
70	LED	15,000	UG	Cobra Head	\$11.62	\$2.96	\$14.58
140	LED	20,000	OH	Cobra Head	\$5.81	\$5.91	\$11.72
140	LED	20,000	UG	Cobra Head	\$12.75	\$5.91	\$18.66

*Customers' monthly generation charge will be adjusted periodically to reflect changes in the Company's GSSR-1.

(D) Indicates Decrease

**SERVICE SCHEDULE NO. 7
 PRIVATE OUTDOOR LIGHTING SERVICE
 HIGH PRESSURE SODIUM (HPS), MERCURY VAPOR (MV) & LIGHT EMITTING DIODE (LED)**

Availability

Available in the entire territory of the Company for dusk to dawn lighting of private areas and roadways.

Rates for Fixtures Installed Prior to June 14, 2019

Net Rate (Per Month)

- 7,000 Lumens Lamp (mercury) \$ 5.06
- 20,000 Lumens Lamp (mercury) \$ 8.81
- 9,500 Lumens Lamp (Sodium) \$ 5.90
- 16,000 Lumens Lamp (Sodium) \$ 6.00

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.069 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services and congestion. (D)

Private Outdoor Lights are not metered. In calculating Default Service Charges and EGS delivery obligations, the following monthly usage will be used for each light:

- 7,000 Lumens Lamp (mercury) 70 kWh
- 20,000 Lumens Lamp (mercury) 155 kWh
- 9,500 Lumens Lamp (Sodium) 70 kWh
- 16,000 Lumens Lamp (Sodium) 68 kWh

Rates for LED Fixtures

Watts	Lamp	Nominal Lumens	Supply OH/UG	Fixture Type	Distribution	Generation*	Total Cost
50	LED	5,000	OH	Cobra Head	\$8.33	\$2.11	\$10.44
50	LED	5,000	UG	Cobra Head	\$11.06	\$2.11	\$13.17
50	LED	5,000	UG	Colonial	\$16.03	\$2.11	\$18.14
70	LED	15,000	OH	Cobra Head	\$8.89	\$2.96	\$11.85
70	LED	15,000	UG	Cobra Head	\$11.62	\$2.96	\$14.58
140	LED	20,000	OH	Cobra Head	\$10.02	\$5.91	\$15.93
140	LED	20,000	UG	Cobra Head	\$12.75	\$5.91	\$18.66

*Customers' monthly generation charge will be adjusted periodically to reflect changes in the Company's GSSR-1.

(D) Indicates Decrease

**SERVICE SCHEDULE NO. 8
EXCHANGE OF SERVICE**

Application of Schedule

Application to an exchange of energy with other utilities.

Net Rate (per month)

For all energy delivered over the Company's switchboard to other utilities for emergency service 8.7320 cents per kWh.

For all energy delivered to other utilities at the Company's franchise limits, under "Borderline Agreements," 8.7320 cents per kWh, with guaranteed monthly return equal to 1 1/2% of "Construction Costs" for all new pole lines necessary to effect the delivery.

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 12.069 cents per kWh. (D)

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.616 cents per kWh. (I)

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

(D) Indicates Decrease (I) Indicates Increase

Wellsboro Electric Company

Computation of the Generation Supply Service Rates (GSSRs)

Period December 1, 2025 through May 31, 2026

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WELLSBORO ELECTRIC COMPANY**Calculation of the GSSR-1****Period December 1, 2025 through May 31, 2026**

Energy	\$0.06304	Schedule 2
Supplier Adder	\$0.00405	Schedule 6
Distribution Loss Adjustment	\$0.00404	6.02%
Capacity	\$0.01880	Schedule 3
Transmission	\$0.01839	Schedule 3
RTEP/TEC	\$0.00463	Schedule 4
Company Administrative	\$0.00186	Schedule 5
<hr/>		
GSSR-1 Purchase Power Cost per kWh	\$0.11481	
Experienced E-Factor	-\$0.00124	Schedule 7
<hr/>		
GSSR-1 before GRT	\$0.11357	
Gross Receipts Tax	6.26993%	
Total GSSR-1 (\$/kWh)	<u>\$0.12069</u>	

Note: Distribution Loss Adjustment equals Energy plus Supplier Adder multiplied by line loss percentage

Calculation of the GSSR-2**Period December 1, 2025 through May 31, 2026**

Energy	Passthrough of the PJM West Hub RT LMP including Distribution Loss Adjustmer	
Capacity	Passthrough of the Penelec Zone RPM Rate	
Transmission	Passthrough of the Penelec Zonal NITS Rate	
RTEP/TEC	Passthrough of the Penelec Zonal RTEP/TEC	
Supplier Adder Including Distribution Loss Ad	\$0.00429	Schedule 6
Company Administrative	\$0.00186	Schedule 5
Experienced E-Factor	\$0.00402	Schedule 7a
GSSR-2 Adminstrative Charge	<hr/> \$0.00616	
Experienced E-Factor	<hr/> \$4.02212	Schedule 7a
Gross Receipts Tax	6.26993%	
PTC (\$/MWh)	<hr/> <u>\$XX.XX</u>	

Wellsboro Electric Company

Energy Costs (\$/MWh)

Period December 1, 2025 through May 31, 2026

		Trigger Dates				C.P.
		4/3/2025	4/11/2025	8/4/2025	9/29/2025	
Forward Calendar Month	Jun-25	\$ 59.35				
	Jul-25	\$ 88.65				
	Aug-25	\$ 76.80				
	Sep-25	\$ 62.55				
	Oct-25	\$ 59.60				
	Nov-25	\$ 56.95				
	Dec-25	\$ 65.90	\$ 59.55	\$ 58.80	\$ 58.40	
	Jan-26	\$ 88.50	\$ 80.90	\$ 79.15	\$ 78.80	\$ 63.04
	Feb-26	\$ 75.15	\$ 67.05	\$ 67.00	\$ 68.45	
	Mar-26	\$ 54.00	\$ 48.35	\$ 50.75	\$ 50.55	
	Apr-26	\$ 52.90	\$ 48.10	\$ 51.15	\$ 51.30	
	May-26	\$ 55.60	\$ 50.00	\$ 51.60	\$ 52.00	
	Jun-26		\$ 53.00	\$ 58.50	\$ 59.40	
	Jul-26		\$ 80.40	\$ 87.70	\$ 88.40	
	Aug-26		\$ 68.05	\$ 77.20	\$ 76.05	
	Sep-26		\$ 54.85	\$ 57.75	\$ 58.85	
	Oct-26		\$ 52.20	\$ 54.60	\$ 57.05	
	Nov-26		\$ 49.75	\$ 53.15	\$ 55.75	
	Dec-26			\$ 61.85	\$ 64.50	
	Jan-27			\$ 85.05	\$ 87.65	
	Feb-27			\$ 73.15	\$ 74.85	
	Mar-27			\$ 51.90	\$ 53.50	
	Apr-27			\$ 51.15	\$ 52.45	
	May-27			\$ 51.50	\$ 52.75	
	Jun-27				\$ 59.40	
Jul-27				\$ 89.95		
Aug-27				\$ 78.70		
Sep-27				\$ 58.55		
Oct-27				\$ 56.85		
Nov-27				\$ 55.40		

25% 25% 25% 25%

**The forward prices are the PJM Western Hub Real-Time Peak Calendar-Month Futures Settlements as reported by the Intercontinental Exchange.*

Wellsboro Electric Company

Projected Capacity and Transmission Charges

Period December 1, 2025 through May 31, 2026

Daily UCAP Obligation MW	Capacity Peak Load Obligation MW	Days in Year (b)	Capacity Daily Rate (c)	Capacity Charge (d) = (a x b x c)	Transmission Peak Load Obligation MW (e)	Transmission Daily Rate (f)	Transmission Charge (g) = (e x b x f)
13.516	14.000	365	\$ 270.43	\$ 1,334,108	15.800	\$ 226.28	\$ 1,304,957
Annual Sales				70,962			70,962
Capacity Charge per MWh				<u>\$ 18.800</u>			<u>\$ 18.390</u>

Month	Sales Forecast	
	GSSR-1 MWh	GSSR-2 MWh
12/25	5,952	735
1/26	6,955	657
2/26	6,647	693
3/26	6,200	795
4/26	5,510	751
5/26	5,155	869
6/26	5,425	825
7/26	6,885	910
8/26	6,200	895
9/26	5,215	905
10/26	5,191	885
11/26	5,627	755
	<u>70,962</u>	<u>9,675</u>

Notes:

Capacity peak load obligation is calculated by PJM/Penelec

Capacity daily rate is the result of the PJM RPM auction for

Transmission peak load obligation is calculated and provided

Transmission daily rate is the Network Integrated Transmission for the Penelec Zone contained in the PJM Open Access T stated on a daily basis.

Wellsboro Electric Company

Projected RTEP/TEC Costs

For a Rolling Twelve Month Period

<u>PJM Charges</u>	<u>Dec-25</u>	<u>Jan-26</u>	<u>Feb-26</u>	<u>Mar-26</u>	<u>Apr-26</u>	<u>May-26</u>	<u>Jun-26</u>	<u>Jul-26</u>	<u>Aug-26</u>	<u>Sep-26</u>	<u>Oct-26</u>	<u>Nov-26</u>	<u>Total</u>
Transmission Enhancement Charges	\$ 27,362	\$ 27,362	\$ 27,362	\$ 27,362	\$ 27,362	\$ 27,362	\$ 27,362	\$ 27,362	\$ 27,362	\$ 27,362	\$ 27,362	\$ 27,362	\$ 328,344
MWh Sales Forecast													70,962
												Ancillary Charges per MWh	<u>\$ 4.63</u>

Wellsboro Electric Company

Projected Administrative Charges

Period December 1, 2025 through May 31, 2026

Administrative Charges:	Annual Charges	Monthly Charges	Charges for 6 months
Legal & Consulting Fees - Generation Issues		\$ 2,254	\$13,522
Monthly Metering Equipment & Software		\$ -	\$0
Letters of Credit (Master LOC - C&T/NCSC)		\$ 340	\$2,042
DSP Implementation Costs		\$ 1,220	\$7,322
Working Capital Claim (1/8 Rule)	\$ 80,504	\$ 6,709	\$40,254
PJM Membership Dues (\$2,500 per year)	\$ 2,500	\$ 208	\$1,250
GP Energy Management Power Consulting		\$ -	\$0
Total Administrative Charges			\$64,389
MWh Sales Forecast 12/25 - 5/26			34,543
Administrative Charges per MWh Sales			\$1.86

WELLSBORO ELECTRIC COMPANY

Computation of the Generation Supply Service Rates (GSSRs)

Supplier Adder(\$/MWh)
Distribution Loss Adjustment Factor

Period December 1, 2025 through May 31, 2026

Supplier Adder	\$4.050
Supplier Adder	\$0.00405
Distribution Loss Adjustment	<u>6.0200%</u>
Supplier Adder with Adj.	\$0.00429

WELLSBORO ELECTRIC COMPANY

Experienced E-Factor GSSR-1 Summary

For April 1, 2025 through September 30, 2025

<u>Line No.</u>		<u>Total</u>	<u>Schedule</u>
1.	Over / (Under) Collection (page 8, column (j), line 7 + (lines 8 + 9))	\$ 35,868	8
2.	Interest on Over / (Under) Collection (page 8, column (l), line 7 + (lines 8 + 9))	\$ (72)	8
3.	Reconciliation of Prior Over / (Under) Collection	\$ 6,929	9
3	Net Over / (Under) Collections to be Refunded/(Recouped)	<u>\$ 42,725</u>	
4.	MWh Sales Forecast	34,543	
5.	Experienced E-Factor	<u><u>\$ 1.237</u></u>	

Sales Forecast GSSR-1

<u>Month</u>	<u>MWh</u>
12/25	5,425
1/26	6,885
2/26	6,200
3/26	5,215
4/26	5,191
5/26	5,627
	<u><u>34,543</u></u>

WELLSBORO ELECTRIC COMPANY

Experienced E-Factor GSSR-2 Summary

For April 1, 2024 through September 30, 2024

<u>Line No.</u>		<u>Total</u>	<u>Schedule</u>
1.	Over / (Under) Collection (page 8, column (i), line 14 - (lines 8 + 9))	\$ (17,291)	8
2.	Interest on Over / (Under) Collection (page 8, column (l), line 14 - (lin	\$ (809)	8
3.	Reconciliation of Prior Over / (Under) Collection	\$ -	9
4.	Net Over / (Under) Collections to be Refunded/(Recouped)	<u>\$ (18,100)</u>	
5.	MWh Sales Forecast	4,500	
6.	Experienced E-Factor	<u><u>\$ 4.022</u></u>	

Sales Forecast GSSR-2

<u>Month</u>	<u>MWh</u>
12/25	735
1/26	657
2/26	693
3/26	795
4/26	751
5/26	869
	<u>4,500</u>

Note: The implementation of a GSSR-2 E-factor on a pilot basis is applicable at the commencement of DSP VII effective June 1, 2025. As a result, GSSR-2 over/undercollections for April and May of 2025 are reconciled through the GSSR-1.

WELLSBORO ELECTRIC COMPANY

Over/(Under) Recoveries E-Factor GSSR-1

For April 1, 2025 through September 30, 2025

Line No.	Month	Recoverable Cost of Power								Recoverable Cost of Power (i)=(d+e+f+g+h)	Monthly Over/(Under) Collection (j) = (c) - (i)	Over/(Under) Collected Interest Rate (k)	Weight (l)	Interest Amount (m) =(j) x (k) / (l)
		MWh Sales (a)	GSSR-1 (b)	GSSR-1 Revenues (c) = (a) x (b)	Energy Charges (d)	Capacity Charges (e)	Transmission Charges (f)	RTEP/TEC Charges (g)	Admin. Charges (h)					
1	Apr-25	5,531	88.610	\$ 490,065	\$ 308,751	\$ 28,114	\$ 107,256	\$ 26,715	\$ 9,622	\$ 480,457	\$ 9,608	6.00%	11/12	\$ 528
2	May-25	5,131	88.610	\$ 454,620	\$ 300,693	\$ 29,051	\$ 110,831	\$ 26,725	\$ 9,822	\$ 477,122	\$ (22,502)	6.00%	10/12	\$ (1,125)
3	Jun-25	5,204	119.940	\$ 624,200	\$ 458,298	\$ 109,811	\$ 107,392	\$ 23,463	\$ 15,677	\$ 714,640	\$ (90,440)	6.00%	9/12	\$ (4,070)
4	Jul-25	6,453	119.940	\$ 773,952	\$ 556,990	\$ 114,118	\$ 111,532	\$ 23,478	\$ 10,560	\$ 816,679	\$ (42,727)	6.00%	8/12	\$ (1,709)
5	Aug-25	7,282	119.940	\$ 873,363	\$ 462,270	\$ 114,118	\$ 111,532	\$ 23,526	\$ 8,271	\$ 719,718	\$ 153,645	6.00%	7/12	\$ 5,378
6	Sep-25	5,471	119.940	\$ 656,157	\$ 380,418	\$ 110,437	\$ 107,935	\$ 23,511	\$ 9,366	\$ 631,666	\$ 24,491	6.00%	6/12	\$ 735
7		<u>35,071</u>		<u>\$ 3,872,357</u>	<u>\$ 2,467,420</u>	<u>\$ 505,648</u>	<u>\$ 656,478</u>	<u>\$ 147,417</u>	<u>\$ 63,319</u>	<u>\$ 3,840,282</u>	<u>\$ 32,075</u>			<u>\$ (263)</u>

Line No.	Month	Recoverable Cost of Power								Recoverable Cost of Power (h)=(c+d+e+f+g)	Monthly Over/(Under) Collection (i) = (c) - (h)	Over/(Under) Collected Interest Rate (j)	Weight (k)	Interest Amount (l) =(i) x (j) / (k)
		MWh Sales (a)	GSSR-2 Revenues (b)	Energy Charges (c)	Capacity Charges (d)	Transmission Charges (e)	RTEP/TEC Charges (f)	Admin. Charges (g)						
8	Apr-25	751	\$ 61,939	\$ 39,897	\$ 3,561	\$ 13,577	\$ 3,341	\$ 1,306	\$ 61,681	\$ 258	6.00%	11/12	\$ 14	
9	May-25	869	\$ 61,874	\$ 35,626	\$ 3,680	\$ 14,029	\$ 3,341	\$ 1,664	\$ 58,340	\$ 3,534	6.00%	10/12	\$ 177	
10	Jun-25	865	\$ 65,674	\$ 65,925	\$ 14,098	\$ 13,577	\$ 2,918	\$ 2,606	\$ 99,124	\$ (33,450)	6.00%	9/12	\$ (1,505)	
11	Jul-25	1,056	\$ 119,761	\$ 73,769	\$ 14,568	\$ 14,029	\$ 2,917	\$ 1,728	\$ 107,011	\$ 12,750	6.00%	8/12	\$ 510	
12	Aug-25	990	\$ 91,481	\$ 41,994	\$ 14,568	\$ 14,029	\$ 2,917	\$ 1,124	\$ 74,633	\$ 16,849	6.00%	7/12	\$ 590	
13	Sep-25	870	\$ 64,530	\$ 45,887	\$ 14,098	\$ 13,577	\$ 2,917	\$ 1,490	\$ 77,969	\$ (13,439)	6.00%	6/12	\$ (403)	
14		<u>5,401</u>	<u>\$ 465,260</u>	<u>\$ 303,098</u>	<u>\$ 64,573</u>	<u>\$ 82,818</u>	<u>\$ 18,351</u>	<u>\$ 9,918</u>	<u>\$ 478,758</u>	<u>\$ (13,498)</u>			<u>\$ (618)</u>	
15	Total	<u>40,471</u>	<u>\$ 4,337,617</u>	<u>\$ 2,770,518</u>	<u>\$ 570,221</u>	<u>\$ 739,297</u>	<u>\$ 165,768</u>	<u>\$ 73,236</u>	<u>\$ 4,319,040</u>	<u>\$ 18,577</u>			<u>\$ (881)</u>	

The GSSR-1 and GSSR-2 became effective June 1, 2016.
 The GSSR-2 Energy is the PJM West Hub Real-Time LMP.
 The GSSR-2 Capacity is the individual customer capacity obligation times Penelec Zone RPM rate.
 The GSSR-2 Transmission is the individual customer transmission obligation times Penelec Zonal NITS rate.
 The GSSR-2 RTEP/TEC is the individual customer transmission obligation times Penelec Zonal RTEP/TEC.

Wellsboro Electric Company

Reconciliation of Net Over/(Under) Collections

December 1, 2025 through May 31, 2026

GSSR-1

<u>Month</u>	<u>MWh Sales</u> (a)	<u>Rate Component</u> (b)	<u>(Refund) / Recoup</u> (c) = (a) * (b)	<u>Balance</u> (d)
				Beginning Balance
				\$ (81,397)
Less Actuals :				
Dec-24	5,909	(2.333)	\$ 13,786	\$ (67,611)
Jan-25	7,322	(2.333)	\$ 17,082	\$ (50,529)
Feb-25	7,700	(2.333)	\$ 17,964	\$ (32,565)
Mar-25	6,266	(2.333)	\$ 14,619	\$ (17,946)
Apr-25	5,531	(2.333)	\$ 12,904	\$ (5,042)
May-25	5,131	(2.333)	\$ 11,971	\$ 6,929
Over(Under) Collection	<u>37,859</u>		<u>\$ 88,326</u>	<u>\$ 6,929</u>

Wellsboro Electric Company

Statement of Reasons and Residential Bill Analysis

Statement of Reasons

The projected total energy charge of 12.069 cents per kWh for the GSSR-1 is a decrease of 0.863 cents per kWh when compared with the prior total energy charge of 12.815 cents per kWh under the prior GSSR-1. The reasons for this decrease are as follows:

The PJM (Pennsylvania, Jersey and Maryland) Interconnection operates the transmission system and the dispatching of generation assets to ensure reliable supply. PJM runs a capacity auction that is recovered through commodity rates to incentivize sufficient generation is available to reliably serve the PJM market. The 2025/26 capacity auction produced higher capacity prices due to high load forecasts in the coming years based on large loads associated with AI and Data Center buildout. The capacity increase is roughly 2.2 cents per kWh and the energy increase is roughly .65 cents per kWh with an effective date of June 1, 2025.

At Docket Nos. P-2024-3049357 and P-2024-3049359, the Pennsylvania Public Utility Commission approved a Default Service Plan for full requirements fixed-price energy supply for Residential and Small Commercial customers and full requirements hourly-priced supply for Large Industrial customers with monthly billing demands at or above 400 kW. The costs of full requirements index-priced energy supply are recovered through the GSSR-1, while costs of full requirements hourly-priced energy supply are recovered through the GSSR-2. The rate change to the GSSR-1 reflects the new projected purchased power costs under the Plan, including energy, transmission, capacity, ancillary services, congestion, losses and administrative costs. The GSSR-1 changes semiannually, based on wholesale market conditions and a reconciliation of the prior period costs and revenues, and may change more frequently if the Company experiences a substantial overcollection or under collection. The GSSR-2 rate includes Company Administrative Charges and the Supplier Adder and reconciliation of the prior period costs and revenues, but hourly-priced energy, capacity, and transmission charges are separately recovered as detailed in the GSSR-2 Rider. If there are no GSSR-2 default service customers for six consecutive months, or if the adjustment to the GSSR-2 E-Factor would exceed 0.01 cents per kWh, then the Companies are authorized to use the Customer Choice Support Rider in lieu of the GSSR-2 E-Factor to collect or credit the current amount of the GSSR-2 E-Factor account (plus carrying charges) from all GSSR-2 eligible customers over a six-month period.

Residential Bill Analysis (based on currently effective distribution and STAS rates)

The monthly cost of energy to the average residential customer (500 kWh) will decrease as follows:

Bundled Bill Calculation

	Present Rate	Proposed Rate	Change	% Change
Distribution	\$ 34.30	\$ 34.30	\$ -	
Energy	\$ 64.08	\$ 60.35	\$ (3.73)	
STAS	\$ (0.04)	\$ (0.04)	\$ -	
Monthly Bill	\$ 98.34	\$ 94.61	\$ (3.73)	<u>-3.79%</u>

Energy Component Only

	Present Rate	Proposed Rate	Change	% Change
Energy	\$ 64.08	\$ 60.35	\$ (3.73)	<u>-5.82%</u>

Wellsboro Electric Company

Period December 1, 2025 through May 31, 2026

Outdoor Lighting SC7 (LED)

GSSR-1 (\$/kWh) = **\$0.12069**

	Fixture	Annual kWh	Annual Distribution Revenue	Annual Generation Revenue	Monthly Distribution Revenue	Monthly Generation Revenue	Monthly Cost
50 W LED (OH)	Cobra	210	\$99.96	\$25.35	\$8.33	\$2.11	\$10.44
50 W LED (UG)	Cobra	210	\$132.72	\$25.35	\$11.06	\$2.11	\$13.17
50 W LED (UG)	Colonial	210	\$192.36	\$25.35	\$16.03	\$2.11	\$18.14
70 W LED (OH)	Cobra	294	\$106.68	\$35.48	\$8.89	\$2.96	\$11.85
70 W LED (UG)	Cobra	294	\$139.44	\$35.48	\$11.62	\$2.96	\$14.58
140 W LED (OH)	Cobra	588	\$120.24	\$70.97	\$10.02	\$5.91	\$15.93
140 W LED (UG)	Cobra	588	\$153.00	\$70.97	\$12.75	\$5.91	\$18.66

	Input kW =	50	50	50	70	70	140	140
	Hours of Operation	50 W LED (5,000 Lumens) kWh	50 W LED (5,000 Lumens) kWh	50 W LED (5,000 Lumens) kWh	70 W LED (15,000 Lumens) kWh	70 W LED (15,000 Lumens) kWh	140 W LED (20,000 Lumens) kWh	140 W LED (20,000 Lumens) kWh
Jan	440	22	22	22	31	31	62	62
Feb	370	19	19	19	26	26	52	52
Mar	370	19	19	19	26	26	52	52
Apr	310	16	16	16	22	22	43	43
May	285	14	14	14	20	20	40	40
Jun	250	13	13	13	18	18	35	35
Jul	275	14	14	14	19	19	39	39
Aug	305	15	15	15	21	21	43	43
Sep	335	17	17	17	23	23	47	47
Oct	395	20	20	20	28	28	55	55
Nov	415	21	21	21	29	29	58	58
Dec	450	23	23	23	32	32	63	63
Total Annual	4,200	210	210	210	294	294	588	588

Wellsboro Electric Company

Period December 1, 2025 through May 31, 2026

Municipal Lighting SC6 (LED)

GSSR-1 (\$/kWh) = **\$0.12069**

	Fixture	Annual kWh	Annual Distribution Revenue	Annual Generation Revenue	Monthly Distribution Revenue	Monthly Generation Revenue	Monthly Cost
50 W LED (OH)	Cobra	210	\$49.44	\$25.35	\$4.12	\$2.11	\$6.23
50 W LED (UG)	Cobra	210	\$132.72	\$25.35	\$11.06	\$2.11	\$13.17
50 W LED (UG)	Colonial	210	\$192.36	\$25.35	\$16.03	\$2.11	\$18.14
70 W LED (OH)	Cobra	294	\$56.28	\$35.48	\$4.69	\$2.96	\$7.65
70 W LED (UG)	Cobra	294	\$139.44	\$35.48	\$11.62	\$2.96	\$14.58
140 W LED (OH)	Cobra	588	\$69.72	\$70.97	\$5.81	\$5.91	\$11.72
140 W LED (UG)	Cobra	588	\$153.00	\$70.97	\$12.75	\$5.91	\$18.66

	Input kW =	50	50	50	70	70	140	140
	Hours of Operation	50 W LED (5,000 Lumens) kWh	50 W LED (5,000 Lumens) kWh	50 W LED (5,000 Lumens) kWh	70 W LED (15,000 Lumens) kWh	70 W LED (15,000 Lumens) kWh	140 W LED (20,000 Lumens) kWh	140 W LED (20,000 Lumens) kWh
Jan	440	22	22	22	31	31	62	62
Feb	370	19	19	19	26	26	52	52
Mar	370	19	19	19	26	26	52	52
Apr	310	16	16	16	22	22	43	43
May	285	14	14	14	20	20	40	40
Jun	250	13	13	13	18	18	35	35
Jul	275	14	14	14	19	19	39	39
Aug	305	15	15	15	21	21	43	43
Sep	335	17	17	17	23	23	47	47
Oct	395	20	20	20	28	28	55	55
Nov	415	21	21	21	29	29	58	58
Dec	450	23	23	23	32	32	63	63
Total Annual	4,200	210	210	210	294	294	588	588