



McNees Wallace & Nurick LLC  
100 Pine Street  
P.O. Box 1166  
Harrisburg, PA 17108-1166

**Adeolu A. Bakare**  
Direct Dial: 717.237.5290  
Direct Fax: 717.260.1744  
abakare@mcneeslaw.com

October 17, 2025

Matthew L. Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor  
Harrisburg, PA 17120

**VIA ELECTRONIC FILING**

**RE: Citizens' Electric Company of Lewisburg, PA Generation Supply Service Rate Filing;  
Supplement No. 174 to Tariff Electric PA. P.U.C. No. 14; Docket No. \_\_\_\_\_**

Dear Secretary Homsher:

Attached for filing with the Pennsylvania Public Utility Commission ("Commission") is one of each of the following documents filed on behalf of Citizens' Electric Company of Lewisburg, PA ("Citizens" or "Company"):

- (1) Supplement No. 174 to Tariff Electric PA. P.U.C. No. 14 ("Supplement No. 174"), with issued and effective dates of October 17, 2025, and December 1, 2025, respectively; and
- (2) The supporting calculations for Citizens' Generation Supply Service Rate-1 ("GSSR-1") and Generation Supply Service Rate-2 ("GSSR-2") Administrative Charge, to take effect on December 1, 2025.

As reflected in the attached calculations, Citizens' calculates that its GSSR-1 must increase on December 1, 2025, from its current level of 11.419 cents per kWh to 11.462 cents per kWh, an increase of 0.043 cents per kWh. This constitutes an increase of approximately 0.37% on the generation component of the unbundled bill. For a typical residential customer using 500 kWh per month, the monthly increase on a total bill basis is approximately 0.23%. This rate change is necessary to reflect the total projected purchased power costs that the Company will incur during the period from December 1, 2025, through May 31, 2026, for energy, capacity, transmission, ancillary services, congestion, losses, and administrative costs for customers subject to the GSSR-1.

The Company also calculates that its GSSR-2 Administrative Charge must increase on December 1, 2025, from its current level of -0.409 cents per kWh to a charge of 0.100 cents per kWh, an increase of 0.240 cents per kWh. The GSSR-2 Administrative Charge includes a Supplier Adder and the Company's administrative charges. The remaining purchased power costs for customers subject to the GSSR-2 will be recovered based on each customer's real-time hourly energy usage and individual capacity and transmission obligations.

Consistent with Section 54.188(e)(2) of the Commission's regulations, 52 Pa. Code §54.188(e)(2), Citizens' will provide notice of the proposed rate change once it is approved and takes effect. Citizens' is willing to undertake whatever additional notice the Commission may deem appropriate.

Matthew L. Homsher, Secretary

October 17, 2025

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If you have any questions regarding the documents, please feel free to contact the undersigned. Thank you.

Very truly yours,

A handwritten signature in black ink, appearing to read 'Adeolu A. Bakare', with a long horizontal flourish extending to the right.

Adeolu A. Bakare

MCNEES WALLACE & NURICK LLC

Counsel to Citizens' Electric Company of Lewisburg, PA

AAB/leh

Attachments

- c: Certificate of Service
- Marc Hoffer, Bureau of Technical Utility Services (via E-mail)
- Chris Yother, Bureau of Audits (via E-mail)
- Lori Burger, Bureau of Audits (via E-mail)
- Mike Daley, Bureau of Audits (via E-mail)
- Porus N. Irani, Bureau of Audits (via E-mail)

**CERTIFICATE OF SERVICE**

I hereby certify that I am this day serving a true copy of the foregoing document upon the participants listed below in accordance with the requirements of Section 1.54 (relating to service by a participant).

**VIA E-MAIL**

NazAarah Sabree  
Small Business Advocate  
Commonwealth of Pennsylvania  
Office of Small Business Advocate  
Forum Place  
555 Walnut Street, 1st Floor  
Harrisburg, PA 17101  
[ra-sba@pa.gov](mailto:ra-sba@pa.gov)

Office of Consumer Advocate  
555 Walnut Street  
Forum Place, 5th Floor  
Harrisburg, PA 17101  
[ra-oca@paoca.org](mailto:ra-oca@paoca.org)

Allison C. Kaster, Esq.  
Bureau of Investigation and Enforcement  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
P. O. Box 3265  
Harrisburg, PA 17105-3265  
[akaster@pa.gov](mailto:akaster@pa.gov)



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Adeolu A. Bakare

Counsel to Citizens' Electric Company of  
Lewisburg, PA

Dated this 17<sup>th</sup> day of October, 2025, in Harrisburg, Pennsylvania.

Supplement No. 174  
to  
Electric-Pa. P.U.C. No. 14

# **CITIZENS' ELECTRIC COMPANY OF LEWISBURG**

## **RULES AND REGULATIONS AND RATE SCHEDULES FOR ELECTRIC SERVICE**

**IN**

**LEWISBURG BOROUGH; BUFFALO, EAST BUFFALO AND KELLY  
TOWNSHIPS, UNION COUNTY, PENNSYLVANIA**

Issued October 17, 2025

Effective December 1, 2025

Issued by  
NATHAN JOHNSON, PRESIDENT & CEO  
1775 Industrial Boulevard  
Lewisburg, PA 17837

# **N O T I C E !**

**THIS SUPPLEMENT MAKES  $\{\}$ CHANGES $\}$  TO EXISTING RATES  
See Page No. 2**

**LIST OF CHANGES MADE IN THIS SUPPLEMENT**

Pages 41, 43, 45, 47, 49, 53:

Supplement No. 174 increases the GSSR-1 rate from 11.419 cents per kWh to 11.462 cents per kWh and increases the GSSR-2 Administrative Charge from a credit of -0.140 cents per kWh to a charge of 0.100 cents per kWh.

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(C) Indicates Change

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(C) Indicates Change

**SCHEDULE RS  
RESIDENTIAL SERVICE**

**APPLICATION OF SCHEDULE**

Service supplied in accordance with Company's Residential Service Requirements contained in Rule 31, in Company's Rules and Regulations.

**NET MONTHLY DISTRIBUTION RATE**

\$13.10 Customer Charge  
3.368 cents per kWh for all kWh

**GENERATION SUPPLY RATES**

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 determined under this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

GSSR-1 = 11.462 cents per kWh (I)

(I) Indicates Increase

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**SCHEDULE GLP-1**  
**GENERAL LIGHT AND POWER SERVICE**

**APPLICATION OF SCHEDULE**

This rate schedule is for small general light and power service at secondary voltage or at a higher available voltage at the option of the Customer.

**NET MONTHLY DISTRIBUTION RATE**

\$16.00 Customer Charge

\$3.74 per kilowatt for all kilowatts of the Billing Demand

0.963 cents per kWh for all kWh

**GENERATION SUPPLY RATES**

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 or the GSSR-2, and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in the GSSR-1 Rider, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges.

GSSR-1 = 11.462 cents per kWh (I)

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. As set forth in the GSSR-2 Rider, the GSSR-2 rate includes the Administrative Charges defined in Rider GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in the GSSR-2 Rider.

GSSR-2 Administrative Charge = 0.100 cents per kWh (I)

(I) Indicates Increase

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**SCHEDULE GLP-3  
GENERAL LIGHT AND POWER SERVICE  
50 KILOWATTS MINIMUM**

**APPLICATION OF SCHEDULE**

General light and power service for not less than 50 kilowatts from available lines of three phase 230 volts or at a higher available voltage at the option of the Customer.

**NET MONTHLY DISTRIBUTION RATE**

\$55.00 Customer Charge  
     \$5.37 per kilowatt for all kilowatts of the Billing Demand  
     0.949 cents per kWh for 30 kWh per kilowatt of the Billing Demand  
     0.103 cents per kWh for all additional kWh

**GENERATION SUPPLY RATES**

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 or the GSSR-2, and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in the GSSR-1 Rider, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges.

GSSR-1 = 11.462 cents per kWh (I)

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. As set forth in the GSSR-2 Rider, the GSSR-2 rate includes the Administrative Charges defined in Rider GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in the GSSR-2 Rider.

GSSR-2 Administrative Charge = 0.100 cents per kWh (I)

(I) Indicates Increase

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**SCHEDULE MBL  
MUNICIPAL BOULEVARD STREET LIGHTING SERVICE BY CONTRACT  
WITH MUNICIPAL AUTHORITIES**

**AVAILABILITY**

This schedule applies to street lighting controlled by Company when proper underground cables and lighting standards are available in the Borough of Lewisburg, Pennsylvania.

**NET MONTHLY DISTRIBUTION RATE**

\$3.84 for each meter

\$3.98 for each light post connected to the meter

**GENERATION SUPPLY RATES**

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 determined under this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

GSSR-1 = 11.462 cents per kWh (I)

(I) Indicates Increase

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**SCHEDULE OL  
 OUTDOOR LIGHTING SERVICE BY CONTRACT  
 HIGH PRESSURE SODIUM (HPS), MERCURY VAPOR (MV) &  
 LIGHT EMITTING DIODE (LED)**

**APPLICATION OF SCHEDULE**

Outdoor dusk to dawn lighting service to any customer when such service can be supplied from existing overhead or underground secondary supply lines.

**NET MONTHLY RATES**

**FIXTURES INSTALLED PRIOR TO MARCH 13, 2018**

Watts	Lamp	Nominal Lumens	Supply OH/UG	Fixture Type	Distribution	Generation***	Total Cost
100	HPS*	8,500	OH	Open	\$9.09	\$5.21	\$14.30
100	HPS*	8,500	UG	Open	\$14.77	\$5.21	\$19.98
100	HPS*	8,500	UG	Colonial**	\$21.88	\$5.21	\$27.09
400	HPS*	45,000	OH	Cobra	\$14.20	\$18.65	\$32.85
175	MV*	6,650	UG	Cobra	\$14.77	\$8.02	\$22.79
175	MV*	6,650	OH	Open	\$7.27	\$8.02	\$15.29

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**LED FIXTURES**

Watts	Lamp	Nominal Lumens	Supply OH/UG	Fixture Type	Distribution	Generation***	Total Cost
45	LED	5,000	OH	Cobra	\$12.92	\$1.81	\$14.73
45	LED	5,000	UG	Cobra	\$18.84	\$1.81	\$20.65
50	LED	5,000	UG	Colonial	\$26.60	\$2.01	\$28.61
140	LED	15,000	OH	Cobra	\$16.25	\$5.62	\$21.87
140	LED	15,000	UG	Cobra	\$22.14	\$5.62	\$27.76
280	LED	20,000	OH	Cobra	\$20.51	\$11.23	\$31.74
280	LED	20,000	UG	Cobra	\$26.40	\$11.23	\$37.63

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\*MV and HPS lamps are no longer being offered for new installations. The Company reserves the right to replace any existing MV or HPS installation with a comparable LED alternative.

\*\*Colonial HPS and MV fixtures installed prior to March 1, 2008 will be billed at the 100W HPS UG open-type fixture rate.

\*\*\*Customers' monthly generation charge will be adjusted periodically to reflect changes in the Company's GSSR-1.

Alternative EGS supply is not available under this tariff.

(I) Indicates Increase

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**SCHEDULE SH  
SPACE HEATING****APPLICATION OF SCHEDULE**

This rate schedule is in the process of elimination and is available only to customers and service locations supplied hereunder continuously on and after August 8, 1981. For Space Heating through a separate meter for single phase service or three phase service, if available. Use of service for air conditioning and water heating equipment may be supplied hereunder in connection with the space heating equipment, all in accordance with the requirements specified herein.

**NET MONTHLY DISTRIBUTION RATE**

\$20.19 Customer Charge  
4.413 cents per kWh

**GENERATION SUPPLY RATES**

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 determined under this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

GSSR-1 = 11.462 cents per kWh (I)

(I) Indicates Increase

**Citizens Electric Company of Lewisburg, PA**

**Computation of the Generation Supply Service Rates (GSSRs)**

**Period December 1, 2025 through May 31, 2026**

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**Citizens Electric Company of Lewisburg**

**Calculation of the GSSR-1**

**Period December 1, 2025 through May 31, 2026**

Energy	\$0.06304	Schedule 2
Supplier Adder	-\$0.00266	Schedule 6
Distribution Loss Adjustment	\$0.00193	3.20%
Capacity	\$0.01895	Schedule 3
Transmission	\$0.02309	Schedule 3
RTEP/TEC	\$0.00095	Schedule 4
Company Administrative	\$0.00158	Schedule 5
<hr/>		
GSSR-1 Purchase Power Cost per kWh	\$0.10689	
Experienced E-Factor	\$0.00096	Schedule 7
<hr/>		
GSSR-1 before GRT	\$0.10785	
Gross Receipts Tax	6.26993%	
Total GSSR-1 (\$/kWh)	<u>\$0.11462</u>	

Note: Distribution Loss Adjustment equals Energy plus Supplier Adder multiplied by line loss percentage

**Calculation of the GSSR-2**

**Period December 1, 2025 through May 31, 2026**

Energy	Passthrough of the PJM West Hub RT LMP including Distribution Loss Adjustme	
Capacity	Passthrough of the Penelec Zone RPM Rate	
Transmission	Passthrough of the Penelec Zonal NITS Rate	
RTEP/TEC	Passthrough of the Penelec Zonal RTEP/TEC	
Supplier Adder Including Distribution Loss Ac	-\$0.00275	Schedule 6
Company Administrative	\$0.00158	Schedule 5
Experienced E-Factor	\$0.00216	Schedule 7a
<hr/>		
GSSR-2 Adminstrative Charge	\$0.00100	
Gross Receipts Tax	6.26993%	
PTC (\$/MWh)	<u>\$XX.XX</u>	

Citizens Electric Company of Lewisburg, PA

Energy Costs (\$/MWh)

Period December 1, 2025 through May 31, 2026

		Trigger Dates					C.P.
		4/3/2025	4/11/2025	8/4/2025	9/29/2025		
Forward Calendar Month	Jun-25	\$ 59.35					
	Jul-25	\$ 88.65					
	Aug-25	\$ 76.80					
	Sep-25	\$ 62.55					
	Oct-25	\$ 59.60					
	Nov-25	\$ 56.95					
	Dec-25	\$ 65.90	\$ 59.55	\$ 58.80	\$ 58.40		
	Jan-26	\$ 88.50	\$ 80.90	\$ 79.15	\$ 78.80		
	Feb-26	\$ 75.15	\$ 67.05	\$ 67.00	\$ 68.45		\$ 63.04
	Mar-26	\$ 54.00	\$ 48.35	\$ 50.75	\$ 50.55		
	Apr-26	\$ 52.90	\$ 48.10	\$ 51.15	\$ 51.30		
	May-26	\$ 55.60	\$ 50.00	\$ 51.60	\$ 52.00		
	Jun-26		\$ 53.00	\$ 58.50	\$ 59.40		
	Jul-26		\$ 80.40	\$ 87.70	\$ 88.40		
	Aug-26		\$ 68.05	\$ 77.20	\$ 76.05		
	Sep-26		\$ 54.85	\$ 57.75	\$ 58.85		
	Oct-26		\$ 52.20	\$ 54.60	\$ 57.05		
	Nov-26		\$ 49.75	\$ 53.15	\$ 55.75		
	Dec-26			\$ 61.85	\$ 64.50		
	Jan-27			\$ 85.05	\$ 87.65		
	Feb-27			\$ 73.15	\$ 74.85		
	Mar-27			\$ 51.90	\$ 53.50		
	Apr-27			\$ 51.15	\$ 52.45		
	May-27			\$ 51.50	\$ 52.75		
Jun-27				\$ 59.40			
Jul-27				\$ 89.95			
Aug-27				\$ 78.70			
Sep-27				\$ 58.55			
Oct-27				\$ 56.85			
Nov-27				\$ 55.40			

25% 25% 25% 25%

\*The forward prices are the PJM Western Hub Real-Time Peak Calendar-Month Futures

**Citizens Electric of Lewisburg, PA**

**Projected Capacity and Transmission Charges**

**Period December 1, 2025 through May 31, 2026**

Capacity Peak Load Obligation MW	Days in Year (b)	Capacity Daily Rate (c)	Capacity Charge (d) = (a x b x c)	Transmission Peak Load Obligation MW (e)	Transmission Daily Rate (f)	Transmission Charge (g) = (e x b x f)
21.890	365	\$ 270.43	\$ 2,160,695	24.200	\$ 298.02	\$ 2,632,411
Annual Sales			114,007			114,007
Capacity Charge per MWh			<u>\$ 18.952</u>			<u>\$ 23.090</u>

Sales Forecast

Month	GSSR-1 MWh	GSSR-2 MWh
12/25	10,912	182
1/26	12,334	186
2/26	12,855	184
3/26	10,167	175
4/26	9,118	204
5/26	7,517	190
6/26	7,974	536
7/26	9,537	238
8/26	9,719	345
9/26	8,396	320
10/26	7,154	235
11/26	8,324	535
	<u>114,007</u>	<u>3,330</u>

Notes:

Capacity peak load obligation is calculated by PJM/PPL and

Capacity daily rate is the result of the PJM RPM auction for

Transmission peak load obligation is calculated and provided

Transmission daily rate is the Network Integrated Transmission for the PPL Zone contained in the PJM Open Access Transmission stated on a daily basis.

**Citizens Electric Company of Lewisburg, PA**

**Projected RTEP/TEC Costs**

**For a Rolling Twelve Month Period**

<b><u>PJM Charges</u></b>	<b>Oct 25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>	<b>Apr-26</b>	<b>May-26</b>	<b>Jun-26</b>	<b>Jul-26</b>	<b>Aug-26</b>	<b>Sep-26</b>	<b>Total</b>
Transmission Enhancement Charges	\$ 9,050	\$ 9,050	\$ 9,050	\$ 9,050	\$ 9,050	\$ 9,050	\$ 9,050	\$ 9,050	\$ 9,050	\$ 9,050	\$ 9,050	\$ 9,050	\$ 108,605
MWh Sales Forecast													114,007
												Ancillary Charges per MWh	<u>\$ 0.95</u>

## Citizens Electric Company of Lewisburg, PA

Projected Administrative Charges

Period December 1, 2025 through May 31, 2026

<b>Administrative Charges:</b>	Annual Charges	Monthly Charges	Charges for 6 months
Legal & Consulting Fees - Generation Issues		\$ 2,088	\$12,529
Monthly Metering Equipment & Software		\$ 477	\$2,862
Letters of Credit (Master LOC - C&T/NCSC)		\$ 299	\$1,792
DSP Implementation Costs		\$ 1,216	\$7,295
Working Capital Claim (1/8 Rule)	\$ 110,435	\$ 9,203	\$55,218
PJM Membership Dues (\$2,500 per year)	\$ 2,500	\$ 208	\$1,250
Genscape Power Consulting		\$ -	\$0
Total Administrative Charges			\$80,945
MWh Sales Forecast 12/25 - 5/26			51,104
Administrative Charges per MWh Sales			\$1.58

**Citizens Electric Company of Lewisburg**

**Computation of the Generation Supply Service Rates (GSSRs)**

**Supplier Adder(\$/MWh)**  
**Distribution Loss Adjustment Factor**

**Period December 1, 2025 through May 31, 2026**

Supplier Adder	- \$2.660
Supplier Adder	- \$0.00266
Distribution Loss Adjustment	<u>3.2000%</u>
Supplier Adder with Adj.	- \$0.00275

**Citizens Electric Company of Lewisburg**

**Experienced E-Factor GSSR-1 Summary**

**For April 1, 2025 through September 30, 2025**

<b><u>Line No.</u></b>		<b><u>Total</u></b>	<b><u>Schedule</u></b>
1.	Over / (Under) Collection (page 8, column (j), line 7 + ( lines 8 + 9))	\$ (101,645)	8
2.	Interest on Over / (Under) Collection (page 8, column (l), line 7 + (lines 8 + 9))	\$ (5,734)	8
3.	Reconciliation of Prior Over / (Under) Collection	\$ 46,799	9
3	Net Over / (Under) Collections to be Refunded/(Recouped)	<u>\$ (60,579)</u>	
4.	MWh Sales Forecast	62,903	
5.	Experienced E-Factor	<u><u>\$ (0.963)</u></u>	

Sales Forecast GSSR-1

<u>Month</u>	<u>MWh</u>
12/25	10,912
1/26	12,334
2/26	12,855
3/26	10,167
4/26	9,118
5/26	7,517
	<u><u>62,903</u></u>

Note: The implementation of a GSSR-2 E-factor on a pilot basis is applicable at the commencement of DSP VII effective June 1, 2025. As a result, GSSR-2 over/undercollections for April and May of 2025 are reconciled through the GSSR-1.

CITIZENS' ELECTRIC COMPANY OF LEWISBURG, PA

Experienced E-Factor GSSR-2 Summary

For April 1, 2025 through September 30, 2025

<u>Line No.</u>		<u>Total</u>	<u>Schedule</u>
1.	Over / (Under) Collection (page 8, column (i), line 14 - (lines 8 + 9))	\$ 2,359	8
2.	Interest on Over / (Under) Collection (page 8, column (l), line 14 - (lines 8 + 9))	\$ 67	8
3.	Reconciliation of Prior Over / (Under) Collection	\$ -	9
4.	Net Over / (Under) Collections to be Refunded/(Recouped)	<u>\$ 2,426</u>	
5.	MWh Sales Forecast	1,121	
6.	Experienced E-Factor	<u><u>\$ 2.164</u></u>	

Sales Forecast GSSR-2

<u>Month</u>	<u>MWh</u>
12/25	182
1/26	186
2/26	184
3/26	175
4/26	204
5/26	190
	<u><u>1,121</u></u>

Note: The implementation of a GSSR-2 E-factor on a pilot basis is applicable at the commencement of DSP VII effective June 1, 2025. As a result, GSSR-2 over/undercollections

**Citizens Electric Company of Lewisburg**

**Over/(Under) Recoveries E-Factor GSSR-1**

**For April 1, 2025 through September 30, 2025**

Line No.	Month	MWh Sales	Recoverable Cost of Power							Recoverable Cost of Power	Monthly Over/(Under) Collection	Over/(Under) Collected Interest Rate	Weight	Interest Amount
			GSSR-1	GSSR-1 Revenues	Energy Charges	Capacity Charges	Transmission Charges	RTEP/TEC Charges	Admin. Charges					
		(a)	(b)	(c) = (a) x (b)	(d)	(e)	(f)	(g)	(h)					
1	Apr-25	9,176	82.180	\$ 754,084	\$ 430,840	\$ 39,858	\$ 217,823	\$ 8,924	\$ 10,300	\$ 707,746	\$ 46,338	6.00%	11/12	\$ 2,549
2	May-25	7,138	82.180	\$ 586,601	\$ 366,165	\$ 41,187	\$ 225,084	\$ 9,177	\$ 8,660	\$ 650,272	\$ (63,671)	6.00%	10/12	\$ (3,184)
3	Jun-25	7,474	110.780	\$ 827,970	\$ 582,961	\$ 177,018	\$ 218,152	\$ 9,083	\$ 18,177	\$ 1,005,391	\$ (177,421)	6.00%	9/12	\$ (7,984)
4	Jul-25	9,560	110.780	\$ 1,059,057	\$ 658,955	\$ 184,574	\$ 223,934	\$ 8,898	\$ 14,417	\$ 1,090,777	\$ (31,720)	6.00%	8/12	\$ (1,269)
5	Aug-25	9,716	110.780	\$ 1,076,338	\$ 522,610	\$ 184,314	\$ 223,576	\$ 8,955	\$ 12,546	\$ 952,001	\$ 124,337	6.00%	7/12	\$ 4,352
6	Sep-25	7,794	110.780	\$ 863,419	\$ 437,995	\$ 177,797	\$ 216,364	\$ 8,940	\$ 11,639	\$ 852,734	\$ 10,685	6.00%	6/12	\$ 321
7		<u>50,858</u>		<u>\$ 5,167,469</u>	<u>\$ 2,999,527</u>	<u>\$ 804,747</u>	<u>\$ 1,324,933</u>	<u>\$ 53,977</u>	<u>\$ 75,739</u>	<u>\$ 5,258,923</u>	<u>\$ (91,454)</u>			<u>\$ (5,215)</u>

Line No.	Month	MWh Sales	Recoverable Cost of Power							Recoverable Cost of Power	Monthly Over/(Under) Collection	Over/(Under) Collected Interest Rate	Weight	Interest Amount
			GSSR-2	Energy Charges	Capacity Charges	Transmission Charges	RTEP/TEC Charges	Admin. Charges	(h)=(c+d+e+f+g)					
		(a)	(b)	(c)	(d)	(e)	(f)	(g)						
8	Apr-25	185	\$ 14,560	\$ 10,847	\$ 745	\$ 4,464	\$ -	\$ 208	\$ 16,264	\$ (1,704)	6.00%	11/12	\$ (94)	
9	May-25	223	\$ 17,110	\$ 19,945	\$ 770	\$ 4,612	\$ -	\$ 271	\$ 25,598	\$ (8,488)	6.00%	10/12	\$ (424)	
10	Jun-25	516	\$ 25,448	\$ 17,733	\$ 3,116	\$ 4,470	\$ -	\$ 1,255	\$ 26,574	\$ (1,126)	6.00%	9/12	\$ (51)	
11	Jul-25	254	\$ 26,471	\$ 22,218	\$ 3,219	\$ 4,619	\$ -	\$ 383	\$ 30,439	\$ (3,968)	6.00%	8/12	\$ (159)	
12	Aug-25	339	\$ 29,860	\$ 11,039	\$ 3,219	\$ 4,619	\$ -	\$ 438	\$ 19,315	\$ 10,545	6.00%	7/12	\$ 369	
13	Sep-25	267	\$ 19,222	\$ 14,330	\$ 3,116	\$ 4,470	\$ -	\$ 399	\$ 22,314	\$ (3,092)	6.00%	6/12	\$ (93)	
14		<u>1,784</u>	<u>\$ 132,671</u>	<u>\$ 96,111</u>	<u>\$ 14,184</u>	<u>\$ 27,255</u>	<u>\$ -</u>	<u>\$ 2,953</u>	<u>\$ 140,503</u>	<u>\$ (7,832)</u>			<u>\$ (451)</u>	
15	Total	<u>52,642</u>	<u>\$ 5,300,140</u>	<u>\$ 3,095,638</u>	<u>\$ 818,932</u>	<u>\$ 1,352,188</u>	<u>\$ 53,977</u>	<u>\$ 78,692</u>	<u>\$ 5,399,426</u>	<u>\$ (99,286)</u>			<u>\$ (5,667)</u>	

The GSSR-1 and GSSR-2 became effective June 1, 2016.  
 The GSSR-2 Energy is the PJM West Hub Real-Time LMP.  
 The GSSR-2 Capacity is the individual customer capacity obligation times Penelec Zone RPM rate.  
 The GSSR-2 Transmission is the individual customer transmission obligation times Penelec Zonal NITS rate.  
 The GSSR-2 RTEP/TEC is the individual customer transmission obligation times Penelec Zonal RTEP/TEC.

## Citizens Electric Company of Lewisburg, PA

## Reconciliation of Net Over/(Under) Collections

December 1, 2025 through May 31, 2026

GSSR-1

<u>Month</u>	<u>MWh Sales</u> (a)	<u>Rate Component</u> (b)	<u>(Refund) / Recoup</u> (c) = (a) * (b)	<u>Balance</u> (d)
				\$ 23,666
	Beginning Balance			
Less Actuals :				
Dec-24	10,865	(0.340)	\$ 3,694	\$ 27,360
Jan-25	14,187	(0.340)	\$ 4,824	\$ 32,184
Feb-25	15,462	(0.340)	\$ 5,257	\$ 37,441
Mar-25	11,208	(0.340)	\$ 3,811	\$ 41,252
Apr-25	9,176	(0.340)	\$ 3,120	\$ 44,372
May-25	7,138	(0.340)	\$ 2,427	\$ 46,799
Over(Under) Collection	<u>68,036</u>		<u>\$ 23,133</u>	<u>\$ 46,799</u>

**Citizens Electric Company of Lewisburg, PA**

Statement of Reasons and Residential Bill Analysis

Statement of Reasons

The projected total energy charge of 11.462 cents per kWh for the GSSR-1 is an increase of 0.043 cents per kWh when compared with the prior total energy charge of 11.419 cents per kWh under the prior GSSR-1. The reasons for this increase are as follows:

The PJM (Pennsylvania, Jersey and Maryland) Interconnection operates the transmission system and the dispatching of generation assets to ensure reliable supply. PJM runs a capacity auction that is recovered through commodity rates to incentivize sufficient generation is available to reliably serve the PJM market. The 2025/26 capacity auction produced higher capacity prices due to high load forecasts in the coming years based on large loads associated with AI and Data Center buildout. The capacity increase is roughly 2.2 cents per kWh and the energy increase is roughly .65 cents per kWh with an effective date of June 1, 2025.

At Docket Nos. P-2024-3049357 and P-2024-3049359, the Pennsylvania Public Utility Commission approved a Default Service Plan for full requirements fixed-price energy supply for Residential and Small Commercial customers and full requirements hourly-priced supply for Large Industrial customers with monthly billing demands at or above 400 kW. The costs of full requirements index-priced energy supply are recovered through the GSSR-1, while costs of full requirements hourly-priced energy supply are recovered through the GSSR-2. The rate change to the GSSR-1 reflects the new projected purchased power costs under the Plan, including energy, transmission, capacity, ancillary services, congestion, losses and administrative costs. The GSSR-1 changes semiannually, based on wholesale market conditions and a reconciliation of the prior period costs and revenues, and may change more frequently if the Company experiences a substantial overcollection or under collection. The GSSR-2 rate includes Company Administrative Charges and the Supplier Adder and reconciliation of the prior period costs and revenues, but hourly-priced energy, capacity, and transmission charges are separately recovered as detailed in the GSSR-2 Rider. If there are no GSSR-2 default service customers for six consecutive months, or if the adjustment to the GSSR-2 E-Factor would exceed 0.01 cents per kWh, then the Companies are authorized to use the Customer Choice Support Rider in lieu of the GSSR-2 E-Factor to collect or credit the current amount of the GSSR-2 E-Factor account (plus carrying charges) from all GSSR-2 eligible customers over a six-month period.

The monthly cost of energy to the average residential customer (500 kWh) will increase as follows:

Bundled Bill Calculation

	Present Rate	Proposed Rate	Change	% Change
Distribution	\$ 34.30	\$ 34.30	\$ -	
Energy	\$ 57.10	\$ 57.31	\$ 0.21	
STAS	\$ (0.02)	\$ (0.02)	\$ -	
Monthly Bill	\$ 91.38	\$ 91.59	\$ 0.21	<u>0.23%</u>

Energy Component Only

	Present Rate	Proposed Rate	Change	% Change
Energy	\$ 57.10	\$ 57.31	\$ 0.21	<u>0.37%</u>

**CITIZENS' ELECTRIC COMPANY OF LEWISBURG, PA**

**Period June 1, 2025 through November 30, 2025**

Outdoor Lighting (HPS & MV)

GSSR-1 (\$/kWh) = **\$0.11462**

	Fixture	Annual kWh	Annual Distribution Revenue	Annual Generation Revenue	Monthly Distribution Revenue	Monthly Generation Revenue	Monthly Cost
100 W HPS (OH)	Open	546	\$109.08	\$62.58	\$9.09	\$5.21	\$14.30
100 W HPS (UG)	Open	546	\$177.24	\$62.58	\$14.77	\$5.21	\$19.98
100 W HPS (UG)	Colonial	546	\$262.56	\$62.58	\$21.88	\$5.21	\$27.09
400 W HPS (OH)	Cobra	1,953	\$170.40	\$223.84	\$14.20	\$18.65	\$32.85
175 W MV (UG)	Cobra	840	\$177.24	\$96.28	\$14.77	\$8.02	\$22.79
175 W MV (OH)	Open	840	\$87.24	\$96.28	\$7.27	\$8.02	\$15.29

	Input kW =	130	465	200
	Hours of Operation	100 W HPS (8,500 Lumens) kWh	400 W HPS (45,000 Lumens) kWh	175 W MV (6,650 Lumens) kWh
Jan	440	57	205	88
Feb	370	48	172	74
Mar	370	48	172	74
Apr	310	40	144	62
May	285	37	133	57
Jun	250	33	116	50
Jul	275	36	128	55
Aug	305	40	142	61
Sep	335	44	156	67
Oct	395	51	184	79
Nov	415	54	193	83
Dec	450	59	209	90
Total Annual	4,200	546	1,953	840

**CITIZENS' ELECTRIC COMPANY OF LEWISBURG, PA**

**Period June 1, 2025 through November 30, 2025**

Outdoor Lighting (LED)

GSSR-1 (\$/kWh) = **\$0.11462**

	Fixture	Annual kWh	Annual Distribution Revenue	Annual Generation Revenue	Monthly Distribution Revenue	Monthly Generation Revenue	Monthly Cost
45 W LED (OH)	Cobra	189	\$155.04	\$21.66	\$12.92	\$1.81	\$14.73
45 W LED (UG)	Cobra	189	\$226.08	\$21.66	\$18.84	\$1.81	\$20.65
50 W LED (UG)	Colonial	210	\$319.20	\$24.07	\$26.60	\$2.01	\$28.61
140 W LED (OH)	Cobra	588	\$195.00	\$67.39	\$16.25	\$5.62	\$21.87
140 W LED (UG)	Cobra	588	\$265.68	\$67.39	\$22.14	\$5.62	\$27.76
280 W LED (OH)	Cobra	1,176	\$246.12	\$134.79	\$20.51	\$11.23	\$31.74
280 W LED (UG)	Cobra	1,176	\$316.80	\$134.79	\$26.40	\$11.23	\$37.63

	Input kW =	45	45	50	140	140	280	280
	Hours of Operation	45 W LED (5,000 Lumens) kWh	45 W LED (5,000 Lumens) kWh	50 W LED (5,000 Lumens) kWh	140 W LED (15,000 Lumens) kWh	140 W LED (15,000 Lumens) kWh	280 W LED (20,000 Lumens) kWh	280 W LED (20,000 Lumens) kWh
Jan	440	20	20	22	62	62	123	123
Feb	370	17	17	19	52	52	104	104
Mar	370	17	17	19	52	52	104	104
Apr	310	14	14	16	43	43	87	87
May	285	13	13	14	40	40	80	80
Jun	250	11	11	13	35	35	70	70
Jul	275	12	12	14	39	39	77	77
Aug	305	14	14	15	43	43	85	85
Sep	335	15	15	17	47	47	94	94
Oct	395	18	18	20	55	55	111	111
Nov	415	19	19	21	58	58	116	116
Dec	450	20	20	23	63	63	126	126
Total Annual	4,200	189	189	210	588	588	1,176	1,176