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October 27, 2025

BY ELECTRONIC FILING

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Filing Room
Harrisburg, PA 17120

Re: Pike County Light and Power Company; Docket No. M-2023-3039027; **2025
THIRD QUARTER QUARTERLY ELECTRIC RELIABILITY REPORT
FOR PIKE COUNTY LIGHT & POWER COMPANY**

Dear Secretary Homsher:

Enclosed for filing on behalf of Pike County Light & Power Company is the 2025 Third Quarter Quarterly Electric Reliability Report.

Should you have any questions regarding this filing, please contact me.

Very truly yours,

/s/ Whitney E. Snyder

Whitney E. Snyder

WES/das
Enclosure



**Pike County Light & Power Company
Quarterly Reliability Report**

Third Quarter 2025

§ 57.195. (e)(1) A description of each major event that occurred during the preceding quarter, including the time and duration of the event, the number of customers affected, the cause of the event and any modified procedures adopted in order to avoid or minimize the impact of similar events in the future.

3rd Quarter 2025 Major Events

There were two approved Major Events in the Pike County Light & Power Company (“PCL&P”) service territory during the third quarter of 2025.

August 1

On the morning of August 1, a tree limb located in the O&R service territory failed, causing it to fall onto a phase conductor of circuit 116-2-34. The damage sustained by the conductor resulted in an outage to one of the major feeds to the PCL&P service territory. The Vista switch installed in the Matamoras substation is designed to transfer load from one major feed to the other in the event of a loss of voltage. This load transfer did not occur automatically resulting in the service outage to the PCL&P customers.

August 16

During the early morning hours of August 16, 2025, Circuit 104-3-13 tripped and locked out. Following a thorough patrol of the circuit, it was determined that a damaged lightning arrester was the cause of the outage. This damage likely occurred shortly after midnight on August 16 as a result of a lightning strike. Thunderstorms with lightning moved through PCL&P’s service territory approximately one hour before the circuit trip. Based on the timing of the event and the absence of any other known issues or weather-related activity, we believe the damage was caused by those storms.

3rd Quarter 2025 Pre-Arranged Outages

There were no pre-arranged outages in the PCL&P service territory during the third quarter of 2025.

§ 57.195. (e)(2) Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) for the EDC's service territory for the preceding quarter. The report shall include the data used in calculating the indices, namely the average number of customers served, the number of sustained customer interruptions, the number of customers affected, and the customer minutes of interruption. If MAIFI values are provided, the report shall also include the number of customer momentary interruptions.

Interruption Data Rolling 12-Month Period (Excluding pending Major Event)

Year	Quarter	Customers Served	Interruptions	Customers Affected	Customer Minutes of Interruptions
2024	4th Qtr.	5,318	78	4,490	826,239
2025	1st Qtr.	5,329	70	3,960	736,097
2025	2nd Qtr.	5,298	60	3,433	618,554
2025	3rd Qtr.	5,400	66	3,399	536,267

Performance Ratios - Rolling 12-Month Data (Excluding pending Major Event)

	Frequency SAIFI	Restoration CAIDI (min)	Duration SAIDI (min)
Benchmark	0.61	174	106
Rolling 12-Month Standard	0.82	235	195

Year	Quarter	Frequency SAIFI	Restoration CAIDI	Duration SAIDI
2024	4th Qtr.	0.84	184	155
2025	1st Qtr.	0.74	186	138
2025	2nd Qtr.	0.65	180	116
2025	3rd Qtr.	0.62	158	99

§ 57.195. (e)(5) A rolling 12-month breakdown and analysis of outage causes during the preceding quarter, including the number and percentage of service outages, the number of customers interrupted, and customer interruption minutes categorized by outage cause such as equipment failure, animal contact, tree related, and so forth. Proposed solutions to identified service problems shall be reported.

Cause	Number of Interruptions		Customers Affected		Customer Minutes of Interruption	
	12-Month	% Of Total	12-Month	% Of Total	12-Month	% Of Total
Animal Contact	4	6.1%	249	7.3%	13,873	2.6%
Tree Contact	33	50.0%	1,088	32.0%	175,746	32.8%
Overload	0	0.0%	0	0.0%	0	0.0%
Work Error	0	0.0%	0	0.0%	0	0.0%
Equip. Failure	13	19.7%	1,017	29.9%	138,527	25.8%
Non-Comp Acc.	3	4.5%	230	6.8%	15,045	2.8%
Customer Problem	0	0.0%	0	0.0%	0	0.0%
Lightning	1	1.5%	176	5.2%	19,146	3.6%
Loss of Feed	8	12.1%	536	15.8%	163,246	30.4%
Unknown-Other	4	6.1%	103	3.0%	10,684	2.0%
All Causes	66		3,399		536,267	

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the parties, listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a party).

VIA ELECTRONIC MAIL ONLY

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/s/ Whitney E. Snyder
Whitney E. Snyder

DATED: October 27, 2025