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File #: 209277

October 27, 2025

***VIA ELECTRONIC FILING***

Matthew L. Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: Pennsylvania Public Utility Commission, *et al.* v. UGI Utilities, Inc. - Gas Division  
Docket Nos. R-2024-3052716, *et al.***

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Dear Secretary Homsher:

In accordance with Section 5.592(a) of the Pennsylvania Public Utility Commission's ("Commission") regulations, 52 Pa. Code § 5.592(a), UGI Utilities, Inc. – Gas Division ("UGI Gas") hereby files Tariff Supplement No. 59 to UGI Gas – Pa. P.U.C. No. 7 and 7S ("Tariff Supplements"), in compliance with the Opinion and Order of the Commission entered in the above-referenced proceeding on September 11, 2025 ("2025 Rate Case Order").

Pursuant to Ordering Paragraph No. 2 of the 2025 Rate Case Order, the Tariff Supplements are dated October 27, 2025, and set to become effective on one (1) days' notice for service rendered on and after October 28, 2025. The Tariff Supplements have been updated to include the rates and rider charges as approved in the 2025 Rate Case Order and a list of changes is included on pages 2 through 2(b). UGI Gas is also including detailed Proof of Revenue Calculations, which demonstrate that the rates contained in the Tariff Supplements comply with the provisions of the 2025 Rate Case Order.

Copies of the Compliance Filing are being provided as indicated on the Certificate of Service.

Should you have any questions concerning this filing, please feel free to contact the undersigned or Ms. Tracy Hazenstab, Senior Manager – Utility Rates by phone at (814) 574-4168 or by email at [THazenstab@ugi.com](mailto:THazenstab@ugi.com).

Matthew L. Homsher, Secretary  
October 27, 2025  
Page 2

Respectfully submitted,



Garrett P. Lent

GPL/dmc  
Attachment

cc: The Honorable Charece Z. Collins (*via email; w/attachment*)  
The Honorable Mark A. Hoyer (*via email; w/attachment*)  
Certificate of Service

## CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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Dated: October 27, 2025

  
\_\_\_\_\_  
Garrett P. Lent

UGI Gas Supplement No. 59 to  
Tariff Gas Pa. PUC No. 7 & 7S

**CLEAN VERSION**

**UGI UTILITIES, INC. - GAS DIVISION**

**GAS TARIFF**

**INCLUDING THE GAS SERVICE TARIFF NO. 7**

**AND**

**THE CHOICE SUPPLIER TARIFF NO. 7S**

Rates and Rules  
Governing the  
Furnishing of  
Gas Service and Choice Aggregation Service  
in the  
Territory Described Herein

Issued: October 27, 2025

Effective for service rendered on  
and after October 28, 2025; filed  
in compliance with the Order of the  
Pennsylvania Public Utility  
Commission, entered on September  
11, 2025 at Docket No. R-2024-  
3052716.

Issued By:

Jessica R. Rogers  
Vice President - Rates & Regulatory Affairs  
1 UGI Drive  
Denver, PA 17517

<https://www.ugi.com/tariffs>

# **NOTICE**

This tariff makes Increases/Decreases/Changes to existing rates (see page 2-2(b)).

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**  
(Page Numbers Refer to Official Tariff)

Table of Contents, Pages 3-4.

- Updated pagination of territory description.
- Updated contents of pages 19(a) - 19(b).
- Updated Aggregation Agreement pagination.
- Updated contents of pages 135-138.

Description of Territory, Pages 5-19(b).

- Description of Territories revised from the former South, North and Central rate districts to a consolidated rate district presentation.
- Pages 19(a) and 19(b) have been added as a pagination change and intentionally left blank.

Definitions, General, Pages 21-24(a).

- Definitions added for Daily Price Publication ("DPP"), Monthly Price Publication ("MPP"), and Confirmed Low Income Customer.
- Pagination adjustments due to additional definitions, including the addition of Page 24(a).

Rule 3, Guarantee of Payment, Pages 30-32.

- Section 3.3(f) added to clarify customer deposits for low income Residential customers.
- Pagination adjustments due to the addition of Section 3.3(f).

Rule 8, Billing and Payment, Pages 42-45.

- Clarifying language added to section 8.4, Budget Billing, as related to the timing of the periodic Budget Billing reviews. As a result of the language added, information presented on adjacent pages shifted.

Rule 9, Termination and Discontinuance of Service, Page 46-47.

- Language added to section 9.1(a) for exclusion of reconnection fees for confirmed low income Residential customers and related shifting of language to the next page.

Rule 10, Rider A, State Tax Adjustment Surcharge, Page 48.

- The State Tax Adjustment Surcharge rate reset to 0.00%.

Rule 12, Rider C, Weather Normalization Adjustment, Page 53.

- WNA no longer applied to bills rendered in May.
- Beginning with bills rendered on and after November 1, 2025 WNA no longer applied to confirmed low income customers who participate in the UGI Gas CAP program.

Rule 13, Rider D, Merchant Function Charge, Page 55.

- Rate increased for Residential PGC Customers to 2.56% and for Non-Residential PGC Customers to 0.56%.

Rule 15, Price to Compare, Page 57.

- Rate increased as a result of the change to the Merchant Function Charge.

Rule 16, Rider F, Universal Service Program, Page 59.

- Annual Reconciliation - the CAP credit bad debt offset language has been updated and will be applied where CAP enrollment exceeds 25,404 (the number of CAP enrollees as of September 30, 2025).

**LIST OF CHANGES MADE BY THIS SUPPLEMENT - Continued**  
(Page Numbers Refer to Official Tariff)

Rule 19, Rider I, Distribution System Improvement Charge, Page 63.

- The rate was reset to 0.00% and reference to prior rate case docket and Commission Order was removed.

Rule 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS, Pages 76-77 and 79-81.

- All references to Gas Daily have been replaced with DPP.
- All references to "index" have been replaced by "Reference Price".
- Section 22.6 was updated to include references to Rate XD.

Rate R - General Service - Residential, Page 85.

- The Customer Charge and Distribution Charge have been increased.
- References to outdated Distribution Charge step increases removed.

Rate RT - General Service - Residential Transportation, Page 86.

- The Customer Charge and Distribution Charge have been increased.
- References to outdated Distribution Charge step increases removed.

Rate GL - General Service - Gas Light Service, Page 88.

- The Distribution Charge has been increased.
- References to outdated Distribution Charge step increases removed.

Rate N - General Service - Non-Residential, Page 89.

- The Customer Charge and the Distribution Charge have been increased.
- References to outdated Distribution Charge step increases removed.

Rate NT - General Service - Non-Residential Transportation, Page 90.

- The Customer Charge and the Distribution Charge have been increased.
- References to outdated Distribution Charge step increases removed.

Rate DS - Delivery Service, Page 94.

- The Customer Charge has been increased.
- The Maximum Distribution Charge has been increased and reflects a unified rate.
- References to outdated Distribution Charge step increases removed.

Rate MBS - Monthly Balancing Service, Page 98(a).

- The Rate MBS has been recalculated and increased.

Rate LFD - Large Firm Delivery Service, Pages 100-101.

- The Maximum Demand Charge has been increased.
- The Maximum Distribution Charge has been increased and outdated references have been removed.
- Unauthorized Overrun rate has been increased and additional clarifying language added.

**LIST OF CHANGES MADE BY THIS SUPPLEMENT - Continued**  
(Page Numbers Refer to Official Tariff)

Rate XD - Extended Large Firm Delivery Service, Pages 103-104.

- Language added for Capacity Charges, if applicable.
- The Maximum Average Delivery Charge has been increased and outdated references have been removed.
- Unauthorized Overrun rate has been increased and additional clarifying language added.

Rate IS - Interruptible Service, Page 108-110.

- Language added related to Manual Interruptible Customers' ability to manually transfer fuel source of its interruptible equipment.
- Consumption capability of a Manual Interruptible Customer was changed from an off-peak period to annual period.
- Minimum annual bill language was consolidated. Separate provisions for Automatic Temperature Control (ATC) and Manual Interruptible (MI) customers were removed.
- Language added to clarify pricing in Section 22.4 as it relates to Unauthorized Overrun charges.

**Choice Supplier Tariff**

Cover Page

- Updated for Supplement Number and Issue and Effective dates.

Rule 4, Choice Supplier Obligations, Page 115.

- Subsection 4.12 - The residential and commercial Purchase of Receivable rates have been updated as a result of the change to the Merchant Function Charge.

Rule 7, Nomination Procedure, Page 119.

- Reference to Platt's Gas Daily updated to reference DPP.
- Reference to Platt's Gas Daily Price Guide ("Inside FERC") updated to reference MPP.
- All references to "Index" have been replaced by "Reference Price".

Rule 10, Rate AG - Aggregation Service, Page 127.

- Reference to Platt's Gas Daily updated to reference DPP.

Rule 11, Aggregation Agreement for Rate Schedules RT and NT (Pro Forma), Pages 129-138.

- Changes and additions made to Article I. Definitions. Language added to clarify that the Nomination Procedure is available on UGI's Energy Management Website. New definitions added for Choice Aggregator, Choice Broker, and Choice Natural Gas Supplier/Licensed Supplier. Definitions were renumbered and Article number added.
- Subsections in Articles III and IV renumbered to include the Article number.
- Subsection 12.6 added to Article XII. Miscellaneous.
- Information shown on the various pages have shifted as a result of the above changes in addition to line spacing changes made for further formatting consistency. As a result of these pagination changes, there are new intentionally blank pages.

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(C) Indicates Change

Description of Territory

(C)

ADAMS COUNTY

Townships

Cumberland Freedom

ARMSTRONG COUNTY

City

Parker

BEDFORD COUNTY

Boroughs

Bedford Everett

Townships

Bedford	Colerain	Monroe
Napier	Snake Spring Valley	West Providence

BERKS COUNTY

City

Reading

Boroughs

Adamstown (part)	Bally	Birdsboro
Boyertown	Centerpoint	Fleetwood
Hamburg	Kenhorst	Kutztown
Laureldale	Leesport	Lyons
Mohnton	Mt. Penn	New Morgan
Robesonia	St. Lawrence	Shillington
Shoemakersville	Sinking Spring	Topton
Wernersville	West Reading	Womelsdorf
Wyomissing	Wyomissing Hills	

Townships

Alsace	Amity	Bern
Caernarvon	Centre	Colebrookdale
Cumru	Douglass	Exeter
Heidelberg	Hereford	Jefferson

(C) Indicates Change

Description of Territory - Continued (C)

Longswamp	Lower Alsace	Lower Heidelberg
Maiden Creek	Marion	Maxatawny
Muhlenberg	Ontelaunee	Perry
Richmond	Robeson	Rockland
Ruscombmanor	South Heidelberg	Spring
Tilden	Union	Washington
Windsor		

BLAIR COUNTY

Boroughs

Martinsburg	Roaring Spring	
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Townships

Huston	North Woodbury	Taylor
Woodbury		

BRADFORD COUNTY

Boroughs

Alba	Burlington	Canton
Sylvania	Troy	

Townships

Armenia	Burlington	Canton
Columbia	Granville	LeRoy
Ridgebury	Smithfield	South Creek
Springfield	Troy	Ulster
Wells	West Burlington	

BUCKS COUNTY

Boroughs

Perkasie	Quakertown	Richlandtown
Riegelsville	Sellersville	Silverdale
Trumbauersville		

Townships

Durham	East Rockhill	Haycock
Hilltown	Milford	Nockamixon
Richland	Springfield	West Rockhill

(C) Indicates Change

Description of Territory - Continued

(C)

CARBON COUNTY

Boroughs

Bowmanstown	East Side	Jim Thorpe
Lehighton	Palmerton	Weissport

Townships

Banks	East Penn	Kidder
Lower Towamensing	Mahoning (part)	Packer

CENTRE COUNTY

Boroughs

Philipsburg	South Philipsburg
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Township

Rush

CHESTER COUNTY

Borough

Oxford

Townships

East Coventry (part)	East Nottingham	Elk
Honey Brook (part)	Lower Oxford	North Coventry (part)
Upper Oxford	West Nottingham	

CLARION COUNTY

Boroughs

Callensburg	Silgo
-------------	-------

Townships

Ashland	Beaver	Clarion
Elk	Farmington	Highland
Knox	Licking	Limestone
Millcreek	Monroe	Paint
Perry	Piney	Richland
Salem	Toby	Washington

(C) Indicates Change

Description of Territory - Continued

(C)

CLEARFIELD COUNTY

Boroughs

Chester Hill	Clearfield and Environs	Curwensville
Wallaceton		

Townships

Boggs	Bradford	Decatur
Knox	Lawrence	Morris
Pike		

CLINTON COUNTY

City

Lock Haven

Boroughs

Avis	Beech Creek	Flemington
Mill Hall	Renovo	South Renovo

Townships

Allison	Bald Eagle	Beech Creek (part)
Castanea	Chapman	Crawford
Dunnstable	Gallagher	Grugan
Noyes	Pine Creek	Wayne
Woodward		

COLUMBIA COUNTY

Boroughs

Berwick	Briar Creek	Centralia
---------	-------------	-----------

Town

Bloomsburg

Townships

Briar Creek	Conyngham	Hemlock
Mifflin	Montour	Scott
South Centre		

(C) Indicates Change

Description of Territory - Continued (C)

CUMBERLAND COUNTY

Boroughs

Camp Hill	Carlisle	Lemoyne
Mechanicsburg	Mt. Holly Springs	New Cumberland
Shippensburg	Shiremanstown	West Fairview
Wormleysburg		

Townships

Dickinson	East Pennsboro	Hampden
Lower Allen	Middlesex	Monroe
North Middleton	Shippensburg	Silver Spring
Southampton	South Middleton	Upper Allen

DAUPHIN COUNTY

City

Harrisburg

Boroughs

Dauphin	Highspire	Hummelstown
Middletown	Paxtang	Penbrook
Royalton	Steelton	

Townships

Conewago	Derry (including Hershey)	East Hanover
Jackson	Jefferson	Lykens
Londonderry	Lower Paxton	Lower Swatara
Middle Paxton	Rush	South Hanover
Susquehanna	Swatara	West Hanover
Williams		

FOREST COUNTY

Borough

Tionesta

Townships

Barnett	Green	Harmony
Jenks	Tionesta	

(C) Indicates Change

**Description of Territory - Continued** (C)

**FRANKLIN COUNTY**

Boroughs

Orrstown	Shippensburg	Waynesboro
----------	--------------	------------

Townships

Greene (part)	Guilford (part)	Hamilton (part)
Letterkenny (Army Depot)	Southampton	Washington

**FULTON COUNTY**

Borough

McConnellsburg

Townships

Ayr (part)	Todd
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**HUNTINGDON COUNTY**

Boroughs

Huntingdon	Mapleton	Mill Creek
Mount Union		

Townships

Brady	Henderson	Juniata
Oneida	Shirley	Smithfield
Union	Walker	

**JEFFERSON COUNTY**

Borough

Summerville

Township

Barnett

**JUNIATA COUNTY**

Townships

Tuscarora	Lack	Milford
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(C) Indicates Change



Description of Territory - Continued (C)

Little Britain	Manheim	Manor
Mount Joy	Paradise	Penn
Pequea	Rapho	Strasburg
Upper Leacock	Warwick	West Cocalico
West Donegal	West Earl	West Hempfield
West Lampeter		

LEBANON COUNTY

City

Lebanon

Boroughs

Cleona	Cornwall	Myerstown
Palmyra	Richland	

Townships

Annville	Bethel	Cold Spring
East Hanover	Jackson	Millcreek
North Annville	North Cornwall	North Lebanon
North Londonderry	South Annville	South Lebanon
South Londonderry	Swatara	Union
West Cornwall	West Lebanon	

LEHIGH COUNTY

Cities

Allentown	Bethlehem (part)
-----------	------------------

Boroughs

Alburtis	Catasauqua	Coopersburg
Coplay	Emmaus	Fountain Hill
Macungie	Slatington	

Townships

Hanover	Lower Macungie	North Whitehall
Salisbury	South Whitehall	Upper Macungie
Upper Milford	Upper Saucon	Washington
Weisenburg	Whitehall	

(C) Indicates Change

Description of Territory - Continued (C)

LUZERNE COUNTY

Cities

Hazleton	Nanticoke	Pittston
Wilkes-Barre		

Boroughs

Ashley	Avoca	Conyngham
Courtdale	Dallas	Dupont
Duryea	Edwardsville	Exeter
Freeland	Forty Fort	Harvey's Lake
Hughestown	Kingston	Laflin (part)
Larksville	Laurel Run	Luzerne
Nescopeck	New Columbus	Nuangola
Pittston	Plymouth	Pringle
Shickshinny	Swoyersville	Sugar Notch
Warrior Run	West Hazleton	West Pittston
West Wyoming	White Haven	Wyoming
Yatesville		

Townships

Bear Creek	Buck	Butler
Conyngham	Dallas	Dennison
Dorrance	Exeter	Fairmount
Fairview	Foster	Franklin
Hanover	Hazel	Hollenback (part)
Hunlock	Huntington	Jackson
Jenkins (part)	Kingston	Lake
Lehman	Nescopeck	Newport
Pittston	Plains	Plymouth
Rice	Ross	Salem
Slocum	Sugarloaf	Union
Wilkes-Barre	Wright	

LYCOMING COUNTY

City

Williamsport

Boroughs

Duboistown	Hughesville	Jersey Shore
Montgomery	Montoursville	Muncy

(C) Indicates Change

**Description of Territory - Continued** (C)

Picture Rocks	Salladsburg	South Williamsport
	<u>Townships</u>	
Anthony	Armstrong	Bastress
Brady	Clinton	Eldred
Fairfield	Franklin	Hepburn
Jackson	Jordan	Limestone
Loyalsock	Lycoming	McNett
Mifflin (part)	Millcreek	Moreland
Muncy	Muncy Creek	Nippenose
Old Lycoming	Penn (part)	Piatt
Porter	Shrewsbury (part)	Susquehanna
Upper Fairchild	Washington	Wolf (part)
Woodward		

**MCKEAN COUNTY**

	<u>Boroughs</u>	
Eldred	Mount Jewett	Port Allegany
	<u>Townships</u>	
Annin	Ceres	Eldred
Hamlin	Keating	Liberty
Norwich	Otto	Sergeant

**MIFFLIN COUNTY**

	<u>Boroughs</u>	
Burnham	Juniata Terrace	Lewistown
McVeytown		
	<u>Townships</u>	
Armagh	Bratton	Brown
Decatur	Derry	Granville
Menno	Union	

**MONROE COUNTY**

	<u>Boroughs</u>	
Delaware Water Gap	East Stroudsburg	Mount Pocono
Stroudsburg	White Haven	

(C) Indicates Change

Description of Territory - Continued (C)

Townships

Chestnuthill	Coolbaugh	Eldred
Hamilton	Middle Smithfield	Paradise
Pocono	Ross	Smithfield
Stroud	Tobyhanna	Tunkhannock

MONTGOMERY COUNTY

Townships

Douglas	New Hanover	Limerick (restricted)
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MONTOUR COUNTY

Borough

Danville

Townships

Cooper	Liberty (part)	Limestone
Mahoning	Valley	

NORTHAMPTON COUNTY

Cities

Bethlehem (part)	Easton	
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Boroughs

Bangor	Bath	East Bangor
Freemansburg	Glendon	Hellertown
Nazareth	Northampton	North Catasauqua
Pen Argyl and Vicinity	Portland	Roseto
Stockertown	Tatamy	Walnutport
West Easton	Wilson	Wind Gap

Townships

Allen	Bethlehem	Bushkill
East Allen	Forks	Hanover
Lehigh	Lower Mount Bethel	Lower Nazareth
Lower Saucon	Palmer	Plainfield
Upper Mount Bethel	Upper Nazareth	Washington
Williams		

(C) Indicates Change

Description of Territory - Continued (C)

NORTHUMBERLAND COUNTY

Cities

Shamokin Sunbury

Boroughs

Kulpmont	Marion Heights	Milton
Mount Carmel	Northumberland	Riverside
Snydertown	Turbotville	Watsontown

Townships

Coal	Delaware	East Cameron
East Chillisquaque	Jordan	Lewis Twp.
Little Mahanoy	Lower Augusta	Mount Carmel
Point	Ralpho	Rockefeller
Shamokin	Turbot	Upper Augusta
Washington	West Cameron	West Chillisquaque
Zerbe		

PIKE COUNTY

Borough

Milford

Townships

Dingman	Lehman	Milford
Westfall		

POTTER COUNTY

Boroughs

Austin	Bingham	Coudersport
Galeton	Hebron	Oswayo
Shinglehouse	Ulysses	

Townships

Abbott	Allegany	Clara
Eulalia	Genesee	Harrison
Hector	Hebron	Homer
Keating	Oswayo	Pike

(C) Indicates Change

Description of Territory - Continued (C)

Pleasant Valley	Portage	Roulette
Sharon	Summit	Sweden
Sylvania	Ulysses	West Branch
Wharton		

SCHUYLKILL COUNTY

City

Pottsville

Boroughs

Ashland	Auburn	Cressona
Deer Lake	Frackville	Gilberton
Girardville	Gordon	Landingville
McAdoo	Mechanicsville	Middleport
Minersville	Mount Carbon	New Philadelphia
Orwigsburg	Palo Alto	Port Carbon
Port Clinton	Ringtown	St. Clair
Schuylkill Haven		

Townships

Blythe	Branch	Butler
Cass	East Union	East Norwegian
Foster	Hubley	Kline
Mahanoy (part)	New Castle	North Manheim
Norweigan	Ryan	South Manheim
Union	Upper Mahantongo	West Brunswick
West Mahanoy		

SNYDER COUNTY

Boroughs

Selinsgrove	Shamokin Dam	
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Townships

Middlecreek	Monroe	Penn
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SUSQUEHANNA COUNTY

Boroughs

Forest City	Uniondale	
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(C) Indicates Change

Description of Territory - Continued

(C)

Townships

Auburn Clifford

TIOGA COUNTY

Boroughs

Blossburg	Elkland	Knoxville
Lawrenceville	Liberty	Mansfield
Roseville	Tioga	Wellsboro
Westfield		

Townships

Bloss	Brookfield	Charleston
Chatham	Clymer	Covington
Deerfield	Delmar	Duncan
Elkland	Farmington	Gaines
Hamilton	Jackson	Lawrence
Liberty	Middlebury	Nelson
Osceola	Putnam	Richmond
Rutland	Shippen	Sullivan
Tioga	Union	Ward
Westfield		

UNION COUNTY

Borough

Lewisburg

Townships

Buffalo (part)	East Buffalo (part)	Gregg
Kelly (part)	Lewis	Union (part)
West Buffalo (part)	White Deer	

VENANGO COUNTY

City

Oil City

Boroughs

Rouseville Sugarcreek

(C) Indicates Change

**Description of Territory - Continued** (C)

Townships

Clinton	Cornplanter	Cranberry
Pinegrove	President	Richland
Rockland		

**WAYNE COUNTY**

Boroughs

Bethany	Hawley	Honesdale
Waymart		

Townships

Berlin	Canaan	Cherry Ridge
Clinton	Dyberry	Oregon
Palmyra	Paupack	Texas

**WYOMING COUNTY**

Boroughs

Factoryville	Laceyville	Meshoppen
Nicholson	Tunkhannock	

Townships

Braintrim	Clinton	Eaton
Exeter	Falls	Forkston
Lemon	Mehoopany	Meshoppen
Monroe	Nicholson	North Branch
Northmoreland	Noxen	Overfield
Tunkhannock	Washington	Windham

**YORK COUNTY**

Townships

Fairview	Newberry	
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**DEFINITIONS - GENERAL (Continued)**

- Company: UGI Utilities, Inc. - Gas Division
- Commercial Customer: A Customer who is not classified as an Industrial Customer or a Residential Customer.
- Confirmed Low  
Income Customer: A Household for which UGI has information that would make it reasonably likely that the household has income at or below 150% Federal Poverty Level ("FPL"), consistent with the Commission's definition in 52 Pa. Code 62.2 and 69.262. Household information that fits this criteria includes: (C)
- a. Self-certification;
  - b. Participation in any of the Company's income verified programs, including but not limited to CAP, Operation Share, or LIURP, where income is verified to be at or below 150% FPL; and/or
  - c. Receipt of LIHEAP funds in the prior 12 months.
- Creditworthiness: An assessment of an Applicant's or Customer's ability to meet bill payment obligations for utility service.
- Critical Day: Any day, determined by company in its sole discretion, when variations in supply or demand could jeopardize the safety or reliability of Company's Gas Service.
- Customer: Any person, corporation or other entity lawfully in receipt of gas service, aggregation and balancing services or interconnection coordination services from the Company under this Tariff.
- Customer Charge: A monthly charge.
- Daily Flow  
Directive ("DFD"): An order issued by the Company to address system management, including actions necessary to comply with statutory directives and obligations. DFDs will be communicated to affected Customers or NGSS via e-mail if the Customer or NGSS prefer to receive notice in this manner and provide a valid e-mail address, or if no such preference is expressed, either electronically, by telephone, by facsimile, through the use of the media or by an alternate mutually agreed upon method between the Company and the Customer or NGS. Customers and NGSS must provide the Company with a 24-hour contact for DFDs.
- Daily Price  
Publication ("DPP"): The daily price reference guide published by S&P Platts (i.e., Gas Daily) or its successor (the "Reference Price"). In any event that the daily price reference guide published by S&P Platts or its successor expires, is terminated, or is otherwise unavailable to the Company, the Company shall use a commercially reasonable alternative published daily price guide Reference Price. If at any point the Reference Price locations change published name, expire, are discontinued from publication, are terminated, or are otherwise unavailable to the Company, the closest applicable alternative price location shall be used as the Reference Price location. (C)

**(C) Indicates Change**

**DEFINITIONS - GENERAL (Continued)**

Discontinuance of Service:	The cessation of service with the consent of Customer.
Distribution Charges:	Charges to recover the costs the Company incurs to provide the services necessary to deliver natural gas to a Customer from the point of receipt into the Company's distribution system.
Dth ("Dekatherm"):	A measure of the heat content value of gas. Gas usage is determined by multiplying the MCF used by the heat content value of the gas.
Extension Applicant:	Any person, corporation or other entity, whether or not currently receiving from the Company any service provided for in this Tariff, who desires from the Company an extension or expansion of facilities under Section 5 of this Tariff and who complies with all Company requirements for obtaining an extension or expansion of facilities as provided for in this Tariff.
Gas or Natural Gas:	A flammable gas meeting PUC heating value and purity requirements that may include natural gas, synthetic natural gas, propane, landfill gas and any and all natural gas substitutes.
Gas Service:	The furnishing of gas by the Company at the point of delivery regardless of whether the Customer makes any use of the gas.
Gas Supply or Commodity Charge:	Charges by an NGS or Supplier of Last Resort to recover the cost of procuring natural gas and delivering it to the Company's facilities for redelivery to Customers.
Industrial Customer:	A Customer engaged in the process which creates or changes raw materials or unfinished materials into another form or product.
Interruptible Service:	Natural gas services that can be temporarily discontinued under terms and conditions specified by Tariff or contract.
MCF:	1,000 cubic feet of gas. This is a measure of gas usage.
Monthly Price Publication ("MPP"):	The monthly price reference guide published by S&P Platts (i.e., (C) Inside FERC Gas Market Report First of Month) or its successor (the "Reference Price"). In any event that the monthly price reference guide published by S&P Platts or its successor expires, is terminated, or is otherwise unavailable to the Company, the Company shall use a commercially reasonable alternative published monthly Reference Price guide. If at any point the Reference Price locations change published name, expire, are discontinued from publication, are terminated, or are otherwise unavailable to the Company, the closest applicable alternative price location shall be used as the Reference Price location.

**(C) Indicates Change**

DEFINITIONS - GENERAL (Continued)

(C)

Natural Gas Supplier ("NGS"):	Any person, corporation or other entity that has received a license from the PUC to supply natural gas supply services to Customers in the Company's service territory and that has met the additional criteria established by the Company to permit it to provide natural gas supply service to Customers.
Non-Critical Day:	Any day determined by Company not to be a Critical Day
Non-Residential Applicant:	An Applicant not classified as a Residential Applicant.
Non-Residential Customer:	A Customer not classified as a Residential Customer, including a Commercial Customer and an Industrial Customer.
Occupant:	A natural person who resides in the premises to which gas service is provided.
Operational Flow Order ("OFO"):	A directive issued by the Company that is reasonably necessary to alleviate conditions that threaten the operational integrity of the Company's system on a critical day, including actions necessary to comply with statutory directives and obligations. OFOs will be communicated as soon as reasonably practical to affected Customers or NGSSs via e-mail if the Customer or NGSSs prefer to receive notice in this manner and provide a valid e-mail address, or if no such preference is expressed, either electronically, by telephone, by facsimile, through the use of the media or by an alternate mutually agreed upon method between the Company and the Customer or NGS. Customers and NGSSs must provide the Company with a 24-hour contact for OFOs.
Point of Delivery:	The outlet of company facilities; usually the meter or regulator outlet.
Price to Compare:	The dollar amount charged by the Company, used by Customers to compare prices and potential savings with other Natural Gas Suppliers.
PUC:	The Pennsylvania Public Utility Commission.
Remote Meter Reading Device:	A device which by electrical impulse or otherwise transmits readings from a meter, usually located within a residence, to a more accessible location outside a residence. The term does not include AMR and devices that permit direct interrogation of the meter.

(C)Indicates Change

**DEFINITIONS - GENERAL (Continued)**

(C)

- Residential Applicant:** An Applicant who is (1) a natural person at least 18 years of age not currently receiving service who applies for residential service, or (2) an adult Occupant whose name appears on the mortgage, deed or lease of the property for which the residential utility service is requested. The term shall not include (1) a Residential Customer who seeks to transfer service within the Company's service territory, or (2) a Residential Customer who, within 30 days after Termination or Discontinuance of Service, seeks to have service reconnected at the same location or transferred to another location within the Company's service territory.
- Residential Customer:** A Customer who is either (1) a natural person at least 18 years of age in whose name a residential account is listed and who is primarily responsible for payment of bills rendered for the service, or (2) any adult Occupant whose name appears on the mortgage, deed or lease of the property for which residential service is requested. A Residential Customer shall be further defined to include a Customer receiving the Company's gas service to a single-family dwelling or building, through one meter to four or fewer dwelling units in a multi-family dwelling, or premises used as a single family dwelling and for one or more business uses, provided the proprietor of the business resides in the single family dwelling, and the business uses less than fifty percent of the anticipated gas usage served through a single meter. Service will be supplied only where the Company's facilities are suitable to the service desired. A Residential Customer shall remain a Customer after Discontinuance of Service or Termination of Service until the final bill for service is past due. The term includes a person who, within 30 days after Termination or Discontinuance of Service, seeks to have service reconnected at the same location or transferred to another location within the Company's service territory.
- Supplier of Last Resort:** The Company or another entity that provides natural gas supply services to Customers that do not elect another supplier or choose to be served by the supplier of last resort, Customers that are refused service from another natural gas supplier, or Customers whose natural gas supplier fails to deliver the required gas supplies. Currently, the Company is the supplier of last resort for all Customers under the terms of this Tariff. Each Customer may only have one supplier of last resort with one exception: The Company shall be under no obligation and shall have no duty to serve as Supplier of Last Resort to any Rate DS, IS, LFD, or XD customers.
- Tariff:** The rates, rules, and regulations set forth herein, as may be amended, modified or superseded from time to time. The Tariff is on file with the PUC and available on the Company's website.

**(C)Indicates Change**

DEFINITIONS - GENERAL (Continued)

(C)

Termination of Service:	The cessation of service, whether temporary or permanent, without the consent of Customer.
Unauthorized Use of Service:	Unreasonable interference or diversion of service, including meter tampering (any act which affects the proper registration of service through a meter), by-passing unmetered service that flows through a device connected between a service line and customer-owned facilities and unauthorized service restoral.
User Without Contract:	A natural person who takes or accepts gas service without the knowledge or approval of the Company, other than the Unauthorized Use of Service as defined above.

(C)Indicates Change

RULES AND REGULATIONS

**3. GUARANTEE OF PAYMENT - Continued**

(8) Violating tariff provisions on file with the PUC so as to endanger the safety of a person or the integrity of the Company's delivery system.

(b) Any Residential Applicant who is unable to establish creditworthiness to the satisfaction of Company through the use of a generally accepted credit scoring methodology which employs standards for using the methodology that falls within the range of general industry practice and specifically assesses the risk of utility bill payment.

(c) A Residential Customer who fails to comply with the material terms or condition of a settlement or payment arrangement.

(d) A Residential Customer who has been delinquent in the payment of two (2) consecutive bills, or three (3) or more bills within the preceding twelve (12) months.

(e) The Company has established separate credit procedures and standards for Residential Applicants and Residential Customers who are victims with a protection from abuse order or for whom there is a court order from a court of competent jurisdiction in this Commonwealth, which provides clear evidence of domestic violence against the Residential Applicant or Residential Customer. These procedures shall be publicly posted on the Company's website and maintained on file in each of the business offices of the Company and made available, upon request, for inspection by members of the public.

(f) Effective November 1, 2025, the Company may not require a cash deposit from an applicant who is, based upon household income, confirmed to be eligible for a customer assistance program. An applicant is confirmed to be eligible for a customer assistance program by the Company if the applicant provides income documents or other information attesting to his or her eligibility for state benefits based on household income eligibility requirements that are consistent with those of the Company's customer assistance programs. For existing customers that already have monies paid against a security deposit and become enrolled in the Company's customer assistance programs, the Company will provide the customer a direct refund of the security deposit amount, along with applicable interest. The Company may apply the refund of the security deposit amount, with applicable interest, to the customer's account balance with the customer's informed consent. If checks providing a direct refund of the security deposit are returned as undeliverable, the Company will apply the amount as a bill credit, unless the customer contacts the Company with a corrected address. (C)

3.4. Amount of Deposit for Residential Accounts. For Residential Applicants, the amount of the cash deposit shall not be more than 1/6 of a Residential Applicant's estimated annual bill, with such estimated annual bill determined at the time the deposit is required. In lieu of a cash deposit from a Residential Applicant, the Company may accept a written third-party guaranty on behalf of the Residential Applicant, provided that the guarantor establishes credit with the Company under Section 3.3 and the terms of the written guaranty are approved in writing by the Company, with such approval not to be unreasonably withheld. For Residential Customers, the amount of the cash deposit shall not be more than the estimated charges for service based on the Residential Customer's prior consumption for the period equal to one average billing period plus one average month, not to exceed two (2) months. Deposit amounts for Residential Applicants and Residential Customers may include Natural Gas Supplier charges where such Supplier is a participant in the Company's Purchase of Receivables Program.

**(C)Indicates Change**

**RULES AND REGULATIONS**

(C)

**3. GUARANTEE OF PAYMENT - Continued**

**3.5 Payment Period for Deposits.**

(a) Any Non-Residential Applicant seeking to establish service at a new or different service location or seeking to reconnect service at the same service location previously terminated or discontinued, shall pay the required deposit in full prior to the provision of service.

(b) Any Residential Applicant or Residential Customer seeking to establish service at a new or different location or seeking to reconnect service at the same service location previously terminated or discontinued shall pay the required deposit in full within 90 days. A Residential Applicant or Residential Customer may elect to pay the required deposit in three installments as follows: 50% of the required deposit billed upon the establishment or reconnection of service, within

25% of the required deposit to be billed by the Company 30 days after the establishment or reconnection of service and the remaining 25% billed 60 days after the establishment or reconnection of service. Nothing shall preclude the Residential Applicant or Residential Customer from electing to pay the deposit in full before or on the due date.

(c) Any Customer receiving service from the Company shall pay the required deposit in full on or before the due date. A Residential Customer may elect to pay the required deposit in three installments as follows: 50% of the required deposit billed upon the determination by the Company under Section 3.3(c) or (d) above that the deposit is required, with 25% to be billed by the Company 30 days after the determination and the remaining 25% billed 60 days after the determination.

**3.6 Deposit Hold Period for Residential Accounts.** A timely payment history is established for a Residential Customer when the Residential Customer has paid in full and on time for twelve (12) consecutive months. Company may hold a deposit on a Residential Customer's account until a timely payment history is established (the "Deposit Hold Period"). At the end of the Deposit Hold Period Company shall credit the deposit, plus accrued interest, to the Residential Customer's account. Deposits credited after the end of the Deposit Hold Period shall first be applied to any past due amounts. If service is terminated or discontinued before the end of the Deposit Hold Period, Company shall deduct any outstanding balance from the deposit and return any positive balance to the Residential Customer within sixty (60) days.

**3.7 Refund Provision Non-Residential Customers.** Deposits secured from Non-Residential Customers will be refunded when the Customer discontinues service and has no unpaid bills or at Company's sole discretion.

**3.8 Adjustments.** The amount of the deposit may be adjusted when there is a change in consumption that will significantly change the amount of the deposit as computed in Rule 3.1 and 3.4.

**(C)Indicates Change**

**RULES AND REGULATIONS**

(C)

**3. GUARANTEE OF PAYMENT - Continued**

3.9 Interest on Deposits. Deposits from all Customers shall bear interest computed at the simple annual interest rate determined by the Secretary of Revenue for interest on underpayment of tax under Section 806 of the Act of April 19, 1929 (P.L. 343, No. 176), known as The Fiscal Code which will be credited annually to the Customer's deposit or account. The interest rate in effect when the deposit is required to be paid shall remain in effect until the later of the date the deposit is refunded or credited or December 31 of each year. On January 1 of each year, the new interest rate for that year will apply to the deposit. Deposits shall cease to bear interest upon termination or discontinuance of the service covered by the deposit.

3.10 Prior Debts.

(a) Non-Residential Accounts. As a condition of furnishing, transferring or reconnecting service to a Non-Residential Applicant or Non-Residential Customer, the Company may require payment of any outstanding balance on any account for which the Non-Residential Applicant or Non-Residential Customer is legally responsible.

(b) Residential Accounts. As a condition of furnishing, transferring or reconnecting service to a Residential Applicant or Residential Customer, the Company may require payment of any outstanding balance which accrued within the past four years on any account for which the Residential Applicant or Residential Customer is legally responsible. The foregoing four-year limitation shall not apply if the outstanding balance includes past due amounts that the Company was not aware of due to Unauthorized Use of Service, fraud or theft; in which case, the Company may require payment of all such past due amounts without regard to the four-year limitation. The Company may render a make-up bill to a Residential Customer for previously unbilled service which accrued within the past four (4) years resulting from billing error, meter failure, leakage that could not reasonably have been detected or loss of service. If the make-up bill exceeds the otherwise normal estimated bill for the billing period during which the make-up bill is issued by at least 50% or at least \$50, whichever is greater, the Company shall, at the option of the Customer, amortize the bill at least as long as: (1) the period during which the excess amount accrued; or (2) necessary so that the quantity of service billed in any one billing period is not greater than the normal estimated quantity for that period plus 50%.

(c) The Company may utilize all means of determining an Applicant's or Customer's liability for any outstanding balances, including, but not limited to, the following: (1) use of Company records that contain confidential information previously provided to the Company, (2) information contained on a valid mortgage, lease or deed, (3) other information contained in the Company's records that indicate that the Applicant was an adult Occupant during the time the balances accrued, (4) use of commercially available consumer credit reporting service, (5) use of commercially available skip tracing software that contains records of names and addresses, and (6) use of information contained in credit reporting data utilized by the Company.

(C)Indicates Change

**RULES AND REGULATIONS**

**8. BILLING AND PAYMENT**

8.1 Billing Month. Bills are rendered monthly. The Company normally reads meters monthly. However, at its option, the Company may read meters once every two months. In instances where meters are read every two months, the first month's bill will be based on an estimate of the consumption for the first month of the bi-monthly period. Bills are due when rendered and shall be considered as received by the Customer when left at, or mailed to, the address where service is rendered, or such other address as designated by the Customer. A billing month is the period upon which a Customer's monthly charges and consumption are computed and for which a bill is rendered. For Residential Customers, the billing month is a period of not less than 26 or greater than 35 days. An initial bill for a new Residential Customer may be less than 26 days or greater than 35 days; provided however, if an initial bill exceeds 60 days the Residential Customer shall be given the opportunity to amortize the amount over a period equal to the period covered by the initial bill without penalty. A final bill due to the discontinuance may be less than 26 days or greater than 35 days but may never exceed 42 days. In cases involving termination, a final bill may be less than 26 days. In addition, bills for less than 26 days or more than 35 days shall be permitted if they result from rebilling initiated by the Company or Customer dispute to correct a billing problem. Bills for less than 26 days or more than 35 days shall be permitted if they result from a meter reading route change initiated by the Company.

8.2 Estimated Consumption. When the Company is unable to obtain an actual meter reading because of inability to gain access to the meter, or because of extreme weather conditions, emergencies, equipment failures, work stoppages or any other circumstances, the Company will render appropriately marked estimated bills.

8.3 Application of a Rate Schedule. The Company will compute bills under the rate schedule selected by and for which the customer qualifies. In the event the customer does not select a Rate Schedule, the Company may discontinue service or place the Customer on a rate schedule for which the Customer qualifies.

8.4 Budget Billing. Residential Heating Customers may elect an optional billing procedure which averages the estimated Company regulated service costs over a revolving twelve (12) month Budget Billing plan. These Customers will be billed for the use of gas during the next eleven (11) months beginning with whatever month that they select. Company will review the Budget Billing amount upon the completion of the third (3rd), (C) sixth (6th), and ninth (9th) billing months with budget asked to pay amounts adjusting the fourth (4th), seventh (7th) and tenth (10th) billing months annually adjusting upward or downward the Budget Billing amount based on actual charges to date and projected charges to the end of the twelve (12) month Budget Billing. The twelfth bill will be for usage for the month, with an adjustment for the difference between payments made and actual charges for gas service for the prior eleven (11) months, inclusive. At the conclusion of the budget billing year, any resulting reconciliation amount exceeding \$100 may be amortized over a twelve (12) month period upon Residential Heating Customer request.

The optional twelve (12) month Budget Billing plan, as described above, is available to Commercial and Industrial Heating Customers provided that at least seventy-five (75) percent of the Customer's total gas consumption is for space heating. If a Customer has an unpaid balance equal to the amount of two (2) Budget Bill Plan bills, billing under this plan may be terminated by the Company.

**(C) Indicates Change**

**RULES AND REGULATIONS**

**8. BILLING AND PAYMENT - Continued**

**(C)**

8.5 Payment Due Date. The due date for payment of Residential Customers' bills shall not be less than twenty (20) days from the date of mailing and fifteen (15) days for a Non-Residential Customer's bill with the exception that bills to the Commonwealth of Pennsylvania, the Government of the United States, or any of their agencies, and elementary and secondary schools shall be due fifteen (15) days after the date of mailing unless otherwise extended to thirty (30) days by mutual agreement. For all billings, if the due date for payment should fall on a Saturday, Sunday, bank holiday or any other day when the offices of the Company where payments are regularly received are not open to the general public, the due date shall be extended to the next business day. Failure to receive a bill will not release the Customer from payment obligations.

8.6 Date of Payment for Residential Customers. For payments by mail, the effective date of payment shall be the date of the postmark. For payments by mail which are not postmarked or postmarked clearly, the effective date of payment shall be one day prior to receipt. For payments made through electronic transmission, the effective date of payment shall be the date of actual receipt of payment by the Company. For payments made at a branch office or an Authorized Payment Agent, the effective date of payment shall be the date of actual receipt of payment at that location.

8.7 Late Payment Charge. Late Payment Charges will be applied as follows to the balance due which is not paid by the due date including amounts billed by the Company on behalf of natural gas suppliers other than the Company. Residential Customers will be charged a late payment charge of one and one half (1 1/2) percent per month on the balance due not paid by the due date; provided that, for a Residential Customer's payment by mail, the Company shall not impose a late payment charge unless payment is received more than 5 days after the due date. Non-Residential Customers will be charged five (5) percent per month on the balance due not paid by the due date and an additional one and one half (1 1/2) percent per month for each month thereafter.

8.8 Return Check Service Charge. The Company may impose a service charge of the greater of thirty-five dollars (\$35.00) or maximum allowed by Commonwealth of Pennsylvania for each check received in payment of bill(s) which is dishonored and returned by the bank upon which it is drawn. The Company may require a Customer to tender non-electronic payment after the Customer tenders two (2) consecutive electronic payments that are subsequently dishonored, revoked, canceled or otherwise not authorized.

8.9 Due Date Extension Program. Residential Customers meeting the qualification requirements of the Due Date Extension Program shall, upon written application, have the due date for payment of bills for service to their personal residence extended. To qualify, Applicants must submit proof that their sole source of support, and that of others in their household, is derived from a permanent fixed income plan, issuing monthly checks. Under the program, the due date for payment on a bill normally falling due between the sixth day of the month and the twentieth day of the month shall be extended to the first working day after the twentieth of the month. The due date for payment on a bill normally falling due between the twenty-first day of the month and the fifth day of the following month, shall be extended to the first working day after the fifth day of the latter month.

**(C) Indicates Change**

**RULES AND REGULATIONS**

**8. BILLING AND PAYMENT - Continued**

**(C)**

8.10 Application of Payments for Rates RT and NT. Where Company renders a bill for natural gas supply service on behalf of a Choice Supplier and a partial payment received, the partial payment shall first be applied to pre-retail access Company balances and then to post-retail access balances. In the event a customer has a pre-retail access Company balance, partial payment shall be applied in the following order of priority:

1. First to outstanding pre-retail access Company balances, or the installation amount on a payment arrangement with the Company on this balance; then to
2. Current regulated Company charges; then to
3. Choice Supplier supply charges; then to
4. Non-Basic Service charges; then to
5. Hardship Energy Fund contributions.

In the event a Customer develops a post-retail access balance, partial payment shall first be applied to the pre-retail access Company balances in the order of priority specified above. Thereafter, partial payment shall be Company applied in the following order of priority:

1. First to outstanding post-retail access Company Balances, or the installat amount on a payment arrangement with the Company on this balance; then to
2. Current regulated Company charges; then to
3. Choice Supplier service charges; then to
4. Non-Basic service charges; then to
5. Hardship Energy Fund contributions.

Where Company renders a budget bill on behalf of a Choice Supplier for Natural Gas Supply service, partial payments shall be applied on a pro rata basis after outstanding pre-retail access balances and post retail access balances have been paid in accordance with the orders of priority specified above. For purposes of this Section, pre-retail access balances means outstanding account balances incurred prior to Customer transferring to Rate RT and NT.

For purposes of this Section, post-retail access balances means outstanding account balances incurred after Customer transfers to Rate RT and NT.

8.11 Joint Billing. Joint Billing provides Customers with one combined account and a combined invoice that displays charges for both their gas and electric service and pertains to Customers that are the same class as described below and receive both gas service from the Company and electric service from UGI Utilities, Inc. - Electric Division ("UGI-ED") at the same premises. Eligible Customers shall be Residential Customers receiving service under Rate Schedules R and RT who are also Residential Customers of UGI-ED receiving electric distribution service under UGI-ED Rate Schedules R, and Commercial and Industrial Customers receiving service under Rate Schedules N and NT who are also Commercial and Industrial Customers of UGI-ED receiving electric distribution service under UGI-ED Rate Schedules GS1, GS4, and GS5, unless they elect otherwise in writing or through mutual agreement with Company. Eligible Customers shall be combined into a single Customer account for service received from the Company and UGI-ED and shall receive combined bills

**(C) Indicates Change**

**RULES AND REGULATIONS**

**8. BILLING AND PAYMENT - Continued**

**(C)**

separately listing charges from each company. The Company and UGI-ED shall, for such combined accounts, and subject to applicable statutory and regulatory requirements, establish a reasonable hierarchy of categories for the posting of partial payments to such joint accounts, and within each such category payments shall first be posted, as applicable, to UGI-ED or Electric Generation Supplier charges before being posted to UGI Gas Division or Natural Gas Supplier charges.

**8.12 Payment Refunds.** Refunds due customers greater than two dollars (\$2) shall be mailed to the Customer. Refunds less than two dollars (\$2) may be picked up at the office within sixty (60) days. After sixty (60) days, the refund shall be applied to Operation Share.

8.13 Unless otherwise stated in this Section 8, Billing and Payment, all billing and payment provisions of this section apply to Customers served under all Company rate schedules, including Rate Schedules RT and NT where a Customer's Choice Supplier also participates in the Company's Purchase of Receivables ("POR") program.

**(C) Indicates Change**

**RULES AND REGULATIONS**

**9. TERMINATION AND DISCONTINUANCE OF SERVICE**

9.1 (a) Termination of Service. The Company may terminate service on reasonable notice and remove its equipment in case of Customer's (i) nonpayment of an undisputed delinquent account, (ii) failure to complete payment of a deposit, provide a guarantee of payment or establish credit, (iii) failure to permit access to meters, service connections or other property for the purpose of replacement, maintenance, repair or meter reading, (iv) failure to comply with the material terms of a payment arrangement, or (v) violation of tariff Rules and Regulations. The Company may terminate service promptly and without notice for Customer's (i) Unauthorized Use of Service delivered on or about the affected dwelling or premises, (ii) fraud or material misrepresentation of the Customer's identify for the purpose of obtaining service, (iii) abuse of or tampering with the meters, connections or other equipment of the Company, (iv) violating tariff Rules and Regulations which endanger the safety of a person or the integrity of the Company's distribution system, (v) tendering payment for reconnection of service that is subsequently dishonored, revoked, canceled or otherwise not authorized and which has not been cured or otherwise made in full payment within three business days of the Company's notice, or (vi) after receiving termination notice from the Company, tendering payment which is subsequently dishonored under 13 Pa. C.S. § 3502, or, in the case of an electronic payment, that is subsequently dishonored, revoked, canceled or otherwise not authorized and which has not been cured or otherwise made in full payment within three business days of the Company's notice. Prior to restoration of service terminated for any of the foregoing reasons, the Company may require a payment in advance of all arrearages, applicable deposit, and a reconnect charge of seventy-three dollars (\$73). Effective November 1, 2025, confirmed low income Residential customers who provide verification of household income will not be assessed reconnection fees. (C)

(b) For Residential Customers, in the context of service termination during the period of December 1 through March 31, the Company will use financial information from the Customer provided within the most recent twelve (12) month period to determine if a customer exceeds the 250% federal poverty level threshold. The Company will not require customer information to verify income if the customer has established income verification through receipt of LIHEAP within the past twelve (12) months or if the customer is currently participating in CAP. The Company will accept the following as verification of household income in determining whether an account under Chapter 56 is protected from termination during the period of December 1 through March 31: (i) recent pay stubs or W-2 forms, (ii) access card or statement from Department of Public Welfare ("DPW"), (iii) if a source of income is rental income, then a verified copy of rent receipt(s), (iv) if the Residential Customer receives social security payments, pension payments, disability payments, Supplemental Security Income (SSI) payments, or any other source of fixed income with direct deposit, then a copy of bank statement or benefit letter, (v) child support and/or alimony support verification letter, (vi) if the Residential Customer receives payments from unemployment benefits or workers' compensation, then a copy of the determination letter or check stub, (vii) previous year's income tax statement, (viii) a filed 1099 form showing any interest income, annuity or dividends, and (ix) a verification letter from DPW of any approved cash or crisis grant applicable to the current heating season.

**RULES AND REGULATIONS**

**9. TERMINATION AND DISCONTINUANCE OF SERVICE - Continued (C)**

9.2 Discontinuance of Service. Any Customer who is about to vacate any premises supplied with gas service or wishes to have service discontinued for any reason shall give at least seven (7) days written notice to the Company and any non-Customer Occupant of the premises to which service is being supplied, specifying the date on which it is desired that service be discontinued. If a Residential Customer requests a Discontinuance of Service at the Residential Customer's residence, and the Residential Customer and the members of the Residential Customer's household are the only Occupants, the Company may discontinue service without additional notice to the affected premise. If a Customer (other than a landlord ratepayer) requests a Discontinuance of Service at a dwelling other than the Customer's residence or at a single meter, multi-family residence, whether or not the Customer's residence, the Customer must state in writing (under penalty of law) that the premises are unoccupied. If the premises are occupied, the Customer's written notice requesting Discontinuance of Service must be endorsed by all affected Occupants. If the foregoing conditions are not met, the Company may discontinue service at the affected premises upon notice to the affected premises in accordance with Chapter 56. The Customer shall be liable for gas consumed until transfer of the account or the meter shut off. When Discontinuance of Service by Customer is for a period of less than twelve (12) months, the Company may require a payment of customer charges for each month the service has been discontinued in order to have the service restored.

9.3 If service to any Non-Residential Customer is terminated for the reasons set forth in Sections 9.1 (Termination of Service) or discontinued in accordance with 9.2 (Discontinuance of Service) hereof, the Company shall not be under any obligation to resume service to the same Customer at the same premises within twelve months unless it shall receive payment of an amount equal to the minimum bill for each month of the intervening period.

9.4 Reconnect Charge. If service to a Customer is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to such customer, at the same premises, within twelve (12) months from the date service was discontinued, unless they shall first receive a reconnection charge of Seventy-Three Dollars (\$73.00). In addition, if the Customer's service was discontinued at the Customer's request, a payment of the applicable minimum charge for each month that service was discontinued shall be required. A Customer at the same premise who requests seasonal service and has gas shut off and turned on within twelve-month period shall be billed an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the twelve-month period.

**(C) Indicates Change**

RULES AND REGULATIONS

10. RIDER A

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge is applicable to the net monthly rates and minimum charges contained in this Tariff. The surcharge shown below will be recomputed when a tax rate used in the calculation changes and/or the Company implements a change in rates.

The recomputation of the surcharge will be submitted to the PUC within 10 days after the occurrence of a reason for surcharge recomputation shown above. If the recomputed surcharge is less than the one in effect the Company will, and if more may, submit a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be 10 days after the filing.

Rider A - State Tax Adjustment Surcharge is 0.00%

(I)

This Rider applies to Rates R, RT, GL, N, NT, DS, and LFD.

(I) Indicates Increase

RULES AND REGULATIONS

12. Rider C

WEATHER NORMALIZATION ADJUSTMENT

**Applicability and Purpose:**

A Weather Normalization Adjustment ("WNA") shall be applied to bills of Residential and Non-Residential customers under Rate Schedules R, RT, N and NT, for any bills rendered during the heating season, which effective November 1, 2025 will include the months of October through April. Beginning with bills rendered on and after November 1, 2025, WNA will no longer be applied to confirmed low income residential customers who participate in the UGI Gas CAP program for CAP customers on a percent of income bill. CAP customers on average bill will continue to be billed based on an appropriate 12 month historic basis. The WNA commenced with bills rendered on and after November 1, 2022 and shall continue as a five-year pilot which will end on October 31, 2027, unless affirmatively extended or otherwise permitted by Commission Order. (C)

WNA is a distribution charge adjustment and is considered a basic service charge.

Calculated WNA amounts shall be subject to Rider A - State Tax Adjustment Surcharge and Rider I - Distribution System Improvement Charge. No additional riders or surcharges will be applied to the calculated WNA.

**Calculation of Adjustment Amount:**

The WNA will be applied to October through May billing cycles and shall be calculated on a customer account specific basis in accordance with the formula below:

$$\begin{aligned} \text{WNBC} &= \text{BLMC} + [((\text{NHDD} \pm (\text{NHDD} * 3\%)) / \text{AHDD}) * (\text{AMC} - \text{BLMC})] \\ \text{WNAC} &= \text{WNBC} - \text{AMC} \\ \text{WNA} &= \text{WNAC} * \text{Distribution Charge} \end{aligned}$$

- (a) Weather Normalized Billing Ccfs ("WNBC") will be calculated as the Base Load Monthly Ccfs ("BLMC") added to the product of the Normal Heating Degree Days ("NHDD", adjusted for a 3% deadband as further discussed in subparts (i) and (j) below), divided by the Actual Heating Degree Days ("AHDD") and the Actual Monthly Ccfs ("AMC") less the BLMC. Weather Normalized Billing Ccfs (WNBC) will only be calculated if the AMC exceeds the BLMC. WNA will not be applicable for the billing period if AMC is less than the BLMC.
- (b) BLMC shall be established for each customer using the customer's actual average daily consumption from the billing system, measured in Ccfs, using bills with read dates of June 21<sup>st</sup> thru September 20<sup>th</sup> over a thirty-six-month period multiplied by the number of days in the billing period. The average daily base load is recalculated monthly using the most recent thirty-six months of bill history. If less than twelve months of bill history is available for the premise, an average base load for the related customer class will be applied.
- (c) AMC shall be measured for each customer and billing cycle and will be inclusive of any heating value corrections.
- (d) NHDD shall be applied on a Delivery Region specific basis as determined by the customer's geographical location and, for any given day within a billing period, shall be based upon the Delivery Region's 15-year average for the given day. NHDD shall be updated every 5 years using the methodology established in the Company's general rate case proceeding at R-2021-3030218 with the next scheduled update of the NHDD to be effective on October 1, 2025, and thereafter every five years.

**(C) Indicates Change**

**RULES AND REGULATIONS**

**13. RIDER D**

**MERCHANT FUNCTION CHARGE**

Applicability and Purpose

This Rider shall be applied to rates for each MCF (1,000 cubic feet) of gas supplied under Rate Schedules R and N of this Tariff and shall be reflected in the Price to Compare. The Rider is equal to the fixed percentage, established by the PUC in Company's last general base rate proceeding, of purchased gas costs which are expected to be uncollectible, and shall not be reconciled to reflect actual results. Rider D is intended to make Company's Price to Compare more comparable to the gas supply service prices offered of other Natural Gas Suppliers that presumably reflect anticipated uncollectible expenses.

Rider D Charge

Rider D charges shall be equal to 2.56% for Residential PGC Customers and 0.56% **(I)** for Non-Residential PGC Customers of Rider B (Purchased Gas Costs).

The collection of the Rider D charges will be summarized by Rate Schedule sub-accounts in the Gas Operating Revenue FERC Account No. 480000 for Rate R and 481000 for Rates N. The associated costs are recorded in FERC Account Nos. 904001 and 904002.

**(I) Indicates Increase**

**RULES AND REGULATIONS**

**15. PRICE TO COMPARE**

The Price to Compare ("PTC") is composed of the Annual C-Factor, Annual E-Factor, Gas Procurement Charge and Merchant Function Charge. The PTC rate will change whenever any components of the PTC change. The current PTC rate is detailed below:

Price to Compare

	<b>Rate R (CCF)</b>	<b>Rate N (MCF)</b>	
Annual C-Factor	\$ 0.62932	\$ 6.2932	
Annual E-Factor	\$ 0.03129	\$ 0.3129	
Gas Procurement Charge	\$ 0.00660	\$ 0.0660	
Merchant Function Charge	<u>\$ 0.01691</u>	<u>\$ 0.0370</u>	(I)
Total Price to Compare	<u><u>\$ 0.68412</u></u>	<u><u>\$ 6.7091</u></u>	(I)

(I) Indicates Increase

RULES AND REGULATIONS

16. RIDER F - Continued

UNIVERSAL SERVICE PROGRAM

QUARTERLY ADJUSTMENT

Any time that the Company makes a change in base rates or PGC rate affecting residential customers, the Company shall recalculate the Rider USP rate pursuant to the calculation described above to reflect the Company's current data for the components used in the USP rate calculation. The Company shall file the updated rate with the PUC to be effective one (1) day after filing.

ANNUAL RECONCILIATION

(C)

On or before November 1 of each year, the Company shall file with the PUC data showing the reconciliation of actual revenues received under this Rider and actual recoverable costs incurred for the preceding twelve months ended September. The resulting over/undercollection (plus interest calculated at 6% annually) will be reflected in the CAP quarterly rate adjustment to be effective December 1. Actual recoverable costs shall reflect actual CAP costs, actual application costs, actual pre-program arrearage forgiveness, actual LIURP and actual Hardship Administrative costs. Actual recoverable CAP credit costs and pre-program arrearage forgiveness shall be based upon actual CAP credits granted and pre-program arrearage forgiveness granted less a 9.2% adjustment for amounts granted to participants in excess of 25,404 (the number of CAP enrollees as of September 30, 2025). The 9.2% adjustment related to CAP credits and pre-program arrearage forgiveness will be based on the following:

For each reconciliation period, the average annual CAP credit per participant will be determined by dividing the total actual CAP credits granted during the reconciliation period by the average monthly number of participants receiving CAP credits during the reconciliation period. The average monthly number of participants receiving CAP credits exceeding 25,404 will be multiplied by the average annual CAP credit granted per participant and then multiplied by 0.0920 in order to determine the amount of the CAP Credits which will not be recovered through Rider USP.

For each reconciliation period, the average pre-program arrearage forgiveness per participant will be determined by dividing the total actual pre-program arrearage forgiven during the reconciliation period by the number of participants receiving pre-program arrearage forgiveness. The number of participants receiving pre-program arrearage forgiveness exceeding 25,404 will be multiplied by the average pre-program arrearage forgiveness per participant and then multiplied by 0.0920 in order to determine the amount of the pre-program arrearage forgiveness which will not be recovered through Rider USP.

(C) Indicates Change

**RULES AND REGULATIONS**

**19. Rider I**

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)**

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply. **(D,C)**

19.A.1 Purpose. To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

19.A.2 Eligible Property.

The DSIC-eligible property will consist of the following:

- Piping, Couplings, Valves, Excess Flow Valves, Risers - Distribution & Transmission. (Accts. 374, 376, 365, 367)
- Measuring & Regulator Stations - Distribution & Transmission (Accts. 375, 378, 379, 366, 369, 370)
- Gas Service Lines and Insulated and Non-Insulated Fittings (Accts. 378, 380)
- Meters, Meter Bars, Meter Installations (Accts. 381, 382)
- House Regulators & Installations (Accts. 383, 384)
- Industrial & Farm Tap Measuring & Regulator Station Equipment (Accts. 385, 386)
- Miscellaneous Equipment and Material- Distribution & Transmission (Accts. 387, 371)
- Equipment - Electronic Systems & Software (Accts. 391)
- Vehicles, Power Equipment, Tools, Shop & Garage Equipment (Accts. 392, 394, 396)
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities.
- Gathering lines (Accts. 332)
- Storage lines (Accts. 353)
- Other related capitalized costs.

19.A.3 Computation of the DSIC. The DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month periods ending one month prior to the effective date of each DSIC update.

**(D) Indicates Decrease**  
**(C) Indicates Change**

**RULES AND REGULATIONS**

**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS  
Effective November 1, 2020 - Continued**

<u>Shortfall Percent</u>	<u>Cash-Out Price</u>	(C)
Up to 5%	Shortfall Monthly Reference Price("SMRP")	
Greater than 5%, but not greater than 15%	SMRP x 1.1	
Greater than 15%, but not greater than 25%	SMRP x 1.3	
Greater than 25%	SMRP x 1.5	

Likewise, the Customer shall sell, and the Company shall buy any excess amount according to the following cash-out pricing:

<u>Excess Percent</u>	<u>Cash-Out Price</u>	(C)
Up to 5%	Excess Monthly Reference Price("EMRP")	
Greater than 5%, but not greater than 15%	EMRP x 0.9	
Greater than 15%, but not greater than 25%	EMRP x 0.7	
Greater than 25%	EMRP x 0.5	

The SMRP (Shortfall Monthly Reference Price) shall be the average of the DPP midpoint Reference Prices corresponding to the Customer's Delivery Region during the Customer's billing month as listed below: (C)

<u>Delivery Region</u>	<u>Reference Price</u>	(C)
North	Tennessee, zone 4-300 leg PLUS the applicable transportation costs from Tennessee, zone 4 to zone 4.	
Central	The higher of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.	
South	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	
West	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	

The EMRP (Excess Monthly Reference Price) shall be the average of the DPP midpoint Reference Prices corresponding to the Customer's Delivery Region during the Customer's billing month as listed below: (C)

<u>Delivery Region</u>	<u>Reference Price</u>	(C)
North	Tennessee, zone 4-300 leg	
Central	The lower of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.	
South	The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	
West	The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	

**(C) Indicates Change**

**RULES AND REGULATIONS**

**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS  
Effective November 1, 2020 - Continued**

Customer Delivery Region shall be assigned to each Customer in accordance with Customer's delivery location within the Company's distribution system.

The SMRP and EMRP are applicable to the above tables only for inadvertent monthly imbalances. The HMRP (Highest Monthly Reference Price) or the LMRP (Lowest Monthly Reference Price) as defined below shall apply respectively to shortfall and excess conditions in those situations where intentional imbalances are involved. (C)

The HMRP shall be calculated as the highest of the DPP absolute Reference Prices for the Customer's Delivery Region during the Customer's billing month as listed below: (C)

<u>Delivery Region</u>	<u>Reference Price</u>
North	Tennessee, zone 4-300 leg PLUS the applicable transportation costs from Tennessee, zone 4 to zone 4.
Central	The higher of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.
South	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.
West	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.

The LMRP shall be calculated as the lowest DPP absolute reference prices for the Customer's Delivery Region during the Customer's billing month as listed below: (C)

<u>Delivery Region</u>	<u>Reference Price</u>
North	Tennessee, zone 4-300 leg PLUS the applicable transportation costs from Tennessee, zone 4 to zone 4.
Central	The lower of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.
South	The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.
West	The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.

(C)Indicates Change

**RULES AND REGULATIONS**

**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS  
Effective November 1, 2020 - Continued**

- (b) Warranty, indemnity and special provisions. The receipt of service constitutes Customer's agreement to the following representations and warranties, together with related provisions in the service agreement:
- (1) clear and marketable title to the Customer's gas;
  - (2) delivery points, pressure, quality and other specifications acceptable to gas transmission pipeline(s) and the Company;
  - (3) eligibility of the Customer for service;
  - (4) existence of lawful authority for sale, transportation and delivery;
  - (5) agreement to pay all excise, sales, use, gross receipts, or other taxes (other than income taxes), all tariff charges and all penalties, charges, fees for transportation, balancing etc., associated with delivered gas, which may be levied upon or incurred by the Company at any time;
  - (6) agreement to indemnify and hold the Company harmless from breach of representations or warranties, and any liability associated with Customer's gas while on the Company's system.

Copy of Gas Purchase Agreements, Other Documents. When requested by the Company, the Customer shall provide the Company with a copy of Customer's gas purchase contract and any related transportation, marketing and brokerage contracts, or, in lieu of providing such contracts, certify pertinent information as required by the Company, and, in order to meet state or federal requirements, provide a sworn affidavit setting forth the Customer's cost of gas for the period requested by the Company. The Company shall endeavor to protect the confidentiality of information provided by the customer in accordance with this provision. The Company will provide such information to third parties only when required to do so by law, regulation or order and in such case, will attempt to maintain confidentiality to the extent possible.

**22.4 Maximum Daily Excess Balancing Charge**

The Daily Excess Balancing Charge that occurs on Critical Days shall be as follows:

The charge for exceeding daily balancing limits shall be ten times the highest price in the DPP for each delivery region as listed in the (C) following table. This rate shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into Pennsylvania.

**(C) Indicates Change**

**RULES AND REGULATIONS**

**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS  
Effective November 1, 2020 - Continued**

<u>Delivery Region</u>	<u>Reference Price</u>	(C)
North	Tennessee, zone 4- 300 leg plus the applicable transportation costs from Tennessee Zone 4 to Zone 4.	
Central	The higher of 1) Transco, zone 6 non-N.Y. or 2) Transco, Leidy Line receipts plus the applicable transportation costs from Transco Zone 6 to Zone 6.	
South	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	
West	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	

The Daily Excess Balancing Charge that occurs on Non-Critical Days shall be as follows:

<u>Daily Imbalance Percent</u>	<u>Penalty</u>	(C)
Up to 15%	DRP	
Greater than 15%, but not greater than 30%	DRP x 2	
Greater than 30%, but not greater than 45%	DRP x 3	
Greater than 45%, but not greater than 60%	DRP x 4	
Greater than 60%	DRP x 5	
Intentional imbalances	DRP x 5	

The DRP (Daily Reference Price) shall be equal to the difference in price between the highest DPP Reference Price and the lowest DPP Reference Price for the Customer's Delivery Region as listed below but shall not be lower than \$0.25/Mcf. (C)

<u>Delivery Region</u>	<u>Highest Reference Price</u>	<u>Lowest Reference Price</u>	(C)
North	Tennessee, zone 4- 300 leg plus the applicable transportation costs from Tennessee Zone 4 to Zone 4.	Tennessee, zone 4- 300 leg	
Central	Transco zone 6, non-N.Y.	Transco, Leidy line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.	
South	Texas Eastern, M3	Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	
West	Texas Eastern, M3	Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	

(C) Indicates Change

**RULES AND REGULATIONS**

**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS  
Effective November 1, 2020 - Continued**

The Company shall not charge any Maximum Daily Excess Balancing Charges if the Customer's Excess Daily Imbalance is anticipated to benefit the distribution systems daily balancing position as determined by Company in its sole discretion.

**22.5 Operational Flow Orders and Daily Flow Directives**

The Company has the right to issue Operational Flow Orders and Daily Flow Directives at any time. Failure to comply with any OFO or DFD shall result in a penalty charge of Twenty-Five (\$25) per Mcf or the charge calculated in compliance with Section 22.4 Maximum Daily Excess Balancing Charge, whichever is greater.

**22.6 Cost of Assigned Capacity.**

In addition to applicable interstate pipeline demand charges, the associated demand charges to customers, or their NGS, served under Rates DS, LFD, XD, and (C) who utilize assigned PGC capacity and pay weighted average cost, will include 100% (DS) and 50% (LFD, XD) pro rata allocation of annual Peaking Supply service demand costs. The associated demand charges will be reduced by a pro rata share of the Economic Benefit of Peaking Supply (EBPS Credit). The EBPS Credit shall mean a pro rata share of (a) the value of Peaking Supply utilized in off system sales transactions and included in the PGC share of the Revenue Sharing Incentive Mechanism revenues, plus (b) the Commodity Price Differential, which shall be, as measured for the date of Peaking Supply delivery, the aggregate difference, if positive, between the DPP Reference Price applicable to the zone (C) of delivery (i.e., Texas Eastern M3 for deliveries in the South and West Delivery Regions with the exception of deliveries from Mt. Bethel and Transco Z6 NNY for deliveries made in the North and Central Delivery Regions and deliveries from Mt. Bethel) and the actual price paid for actual Peaking Supply deliveries into the UGI distribution system. The EBPS Credit shall be applied in the calculation of associated demand charges in the second billing month after the credit has accrued (e.g., December accrued credits will be used to reduce the February associated demand charges) and shall not, on an annual basis, exceed (C) the annual incremental demand charges for Peaking Services charged to Rate DS, LFD, and XD customers, or their NGS, as described above.

(C) Indicates Change

RATE R

GENERAL SERVICE - RESIDENTIAL

AVAILABILITY

This rate applies to all Residential Customers in the entire gas service territory of the Company and available at one location, for the total requirements of any residential Customer. Residential Customers are customers receiving the Company's gas service to a single-family dwelling or building, or through one meter to four or fewer units in a multi-family dwelling or premises used as a single family.

MONTHLY RATE TABLE

Customer Charge: \$16.25 per customer (I)

Plus Distribution Charge: \$0.63317/Ccf (C,I)

Plus SURCHARGES and RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Section 1307 (f) Purchased Gas Cost
- Rider C - Weather Normalization Adjustment
- Rider D - Merchant Function
- Rider E - Gas Procurement Charge
- Rider F - Universal Service Program
- Rider G - Energy Efficiency and Conservation
- Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

PAYMENT

In accordance with Section 8.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

(I) Indicates Increase (C) Indicates Change

RATE RT

GENERAL SERVICE - RESIDENTIAL TRANSPORTATION

AVAILABILITY

This Rate applies to all Residential Customers in the entire gas service territory who are served by a qualified Choice Supplier receiving service under Rate AG and available at one location, for the total requirements of any residential Customer. Residential Customers are customers receiving the Company's gas service to a single-family dwelling or building, or through one meter to four or fewer units in a multi-family dwelling or premises used as a single family.

MONTHLY RATE TABLE

Customer Charge: \$16.25 per customer (I)  
Plus Distribution Charge: \$0.63317/Ccf (C,I)

Plus SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge  
Rider C - Weather Normalization Adjustment  
Rider F - Universal Service Program  
Rider G - Energy Efficiency and Conservation  
Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

(I) Indicates Increase (C) Indicates Change

RATE GL

GENERAL SERVICE - GAS LIGHT SERVICE

AVAILABILITY

This service is available for street, highway, driveway or other lighting or sign illumination, where measurement by meter of the gas consumed is not practicable or economical. As used herein, "light" means a single lamp or sign having one (1) gas-flow orifice and one (1) or more mantles, and of a type approved by the Company.

MONTHLY RATE TABLE

Distribution Charge: \$0.63317/Ccf (C,I)

Plus

SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge  
Rider B - Section 1307(f) Purchased Gas Cost  
Rider I - Distribution System Improvement Charge

Monthly usage is assumed to be 1.8 Mcf, however, for larger consumption input fixtures, the Company reserves the right to modify.

BILLS DUE

All bills for continuing service are due each month when rendered, and the final due date stated on the bill shall be no less than fifteen (15) days from the date of presentation. Upon discontinuance of service, bills are due and payable upon presentation.

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

SPECIAL TERMS AND CONDITIONS

Gas will be supplied to lights furnished, erected and maintained by the customer only when equipped with regulators and such devices as the Company considers necessary for turning lights on and off for maintenance and safety purposes.

(I) Indicates Increase (C) Indicates Change

RATE N

GENERAL SERVICE - NON-RESIDENTIAL

AVAILABILITY

This Rate applies in the entire territory served by the Company and is available to all Non-Residential Customers, using gas for any purpose including gas purchased by another public utility for resale. Service will be supplied only where the Company's facilities and the available quantity of gas are suitable to the service desired. Rate N service may not be applied to supplement or back up any transportation service.

MONTHLY RATE TABLE

Customer Charge: \$36.42 per customer (I)

Plus Distribution Charge: \$4.3004/Mcf (C, I)

Plus SURCHARGES and RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Section 1307(f) Purchased Gas Cost
- Rider C - Weather Normalization Adjustment
- Rider D - Merchant Function Rider
- Rider E - Gas Procurement Charge
- Rider G - Energy Efficiency and Conservation
- Rider H - Technology and Economic Development
- Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

The Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

(I) Indicates Increase (C) Indicates Change

RATE NT

GENERAL SERVICE - NON-RESIDENTIAL TRANSPORTATION

AVAILABILITY

This Rate applies in the entire territory served by the Company and is available to all Customers who are served by a Choice Supplier receiving service under Rate AG, except residential Customers, using gas for any purpose. Service will be supplied only where the Company's facilities and the available quantity of gas are suitable to the service desired. Rate NT service may not be applied to supplement or back up any transportation or retail service.

MONTHLY RATE TABLE

Customer Charge: \$36.42 per customer (I)

Plus Distribution Charge: \$4.3004/Mcf (C, I)

Plus SURCHARGES and RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider C - Weather Normalization Adjustment
- Rider G - Energy Efficiency and Conservation
- Rider H - Technology and Economic Development
- Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

The Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

(I) Indicates Increase (C) Indicates Change

RATE DS

DELIVERY SERVICE

AVAILABILITY

This service applies in the entire territory served by the Company. Firm Delivery Service shall be provided for all volumes supplied by the Customer for which the Company has available on system delivery capacity, subject to Section 21 - Gas Emergency Planning provisions of the Company's tariff, applicable rules and regulations of the PUC and any other governmental mandates.

The Customer must execute a Service Agreement for not less than (1) one year. The contract shall continue in force for consecutive (1) year periods unless cancelled by the Customer upon ninety (90) days written notice to Company prior to the expiration of a contract term.

Gas service in excess of volumes delivered by the Customer shall only be provided in accordance with applicable delivery service balancing provisions or in accordance with optionally elected and approved balancing or standby services.

Service under Rate DS is subject to the terms set forth under Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS.

MONTHLY RATE TABLE

The charge for each monthly billing period shall be the sum of the Customer Charge, the Capacity Charge if applicable, and the Distribution Charge as described below. The following are maximum rates.

Customer Charge: \$300.00 per month (I)

Plus Capacity Charge: The Company's unitized weighted average cost of firm transportation capacity per elected MDQ.

Plus Maximum Distribution Charge: \$3.3651/Mcf (C,I)

Plus

SURCHARGES and RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider G - Energy Efficiency and Conservation
- Rider H - Technology and Economic Development
- Rider I - Distribution System Improvement Charge
- Rider J - Gas Delivery Enhancement Rider

(C) Indicates Change  
(I) Indicates Increase

RATE MBS - Continued

MONTHLY BALANCING SERVICE

MONTHLY RATE TABLE

Monthly Transportation Volume

Rate DS/IS	\$0.0128/Mcf x Monthly Billed Volumes	(I)
Rate LFD	\$0.0074/Mcf x Monthly Billed Volumes	(I)
Rate XD	\$0.0075/Mcf x Monthly Billed Volumes	(I)

The Company will update the average monthly imbalance utilized in the development of Rate MBS charges annually with the actual average monthly imbalance for the 12-month period ending September to determine the new Rate MBS charges effective December 1 each year. The Company shall include the new Rate MBS charges as part of its annual PGC compliance filing.

(I) Indicates Increase

RATE LFD - Continued

LARGE FIRM DELIVERY SERVICE

MONTHLY RATE TABLE

The charge for each monthly billing period shall be the sum of the Customer Charge, the Demand Charge, the Capacity Charge (if applicable), the Distribution Charge and any Excess Take Charge as described below. The following are maximum rates.

Customer Charge: \$670.00

Plus

Maximum Demand Charge: \$7.6956/Mcf of Customer's elected DFR. (I)

Plus

Capacity Charge: The Company's unitized weighted average cost of firm transportation capacity per elected DFR. Applicable only when the customer elects UGI capacity.

Plus

Maximum Distribution Charge (all volumes): \$1.3831/Mcf (I,C)

Plus

SURCHARGES and RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider G - Energy Efficiency and Conservation
- Rider H - Technology and Economic Development
- Rider I - Distribution System Improvement Charge
- Rider J - Gas Delivery Enhancement Rider

RETAINAGE RATE

Company Use and Unaccounted for Gas shall be retained in accordance with Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS, paragraph 22.1(j).

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

EXCESS TAKE CHARGE

Except as provided in the Company's *Nomination Procedure*, for authorized usage on any day in excess of the Daily Firm Requirement there will be a charge of \$6.00 per MCF in addition to the charges specified in the rate table.

(I) Indicates Increase  
(C) Indicates Change

RATE LFD - Continued

LARGE FIRM DELIVERY SERVICE

MINIMUM BILL

Monthly: The Minimum Monthly Bill shall be the Customer Charge, Demand Charge, Capacity Charge (if applicable), and Charge for Other Transportation.

Annual: The Minimum Annual Bill shall be based on the Customer maintaining a 0.50 annual load factor and shall be due and payable with the bill for the 12th month in the contract year. The Customer's actual load factor shall be determined by dividing the total volume of gas taken during the contract year (including volumes taken under the Retail and Standby Rider, and the Cash-Out provisions of Section 22.2) by the sum of the Daily Firm Requirements for the contract year. If the actual load factor is less than 0.50, then, in addition to payment for actual usage, the Customer shall pay a Minimum Annual Bill charge equal to the product of: (1) the difference between 0.50 and the actual load factor, (2) the sum of the Customer's Daily Firm Requirements for the contract year, and (3) the average delivery charge paid by the Customer over the previous 12-month period, as calculated by the Company. If the Customer's actual load factor is greater than or equal to 0.50, no Minimum Annual Bill charge will be required.

CHARGE FOR OTHER TRANSPORTATION

If the Customer chooses to use the Company as agent in regard to transportation service by others, any costs calculated by or billed to the Company, with regard to such agency, shall be billed to the customer by the Company and may include an applicable administrative fee as agreed by the Customer and Company. Such charges related to the use of Customer elected and Company provided transportation capacity shall be reflected directly on the Customer's bill for service rendered on and after April 1, 2024, pursuant to Commission order at Docket R-2023-3040290, with such charges labeled on the bill as Capacity Charge.

CHARGE FOR UNAUTHORIZED OVERRUN

Whenever it is necessary to restrict gas supplied under this Rate, the Company will provide due notice of such restriction. If a Customer, after having received due notice of restriction, shall take gas in excess of the amount made available by such notice, then the Customer shall be billed for such excess gas at the rate of Fifty (I) Dollars (\$50.00) per MCF, or the charge calculated in compliance with Section 22.4 (C) Maximum Daily Excess Balancing Charge, whichever is greater, plus the charge specified in the monthly rate table. Section 22.4 is primarily intended to establish applicable (C) daily imbalance penalty charges but shall also provide for the pricing applicable to any Unauthorized Overrun volumes, which shall be subject to the same pricing as an Intentional imbalance. Customer shall indemnify Company from any claims by third parties resulting from Customer's unauthorized overrun.

SERVICE UNDER OTHER RATES

Volumes purchased under the Retail and Standby Rider or under the Cash-Out provisions of Section 22.2 or taken under Rate NNS shall be included for the purposes of determining Excess Take Charge and Unauthorized Overrun gas.

(C) Indicates Change (I) Indicates Increase

RATE XD -Continued

EXTENDED LARGE FIRM DELIVERY SERVICE

MONTHLY RATE TABLE

The charge for each monthly billing period shall be negotiable and shall be the sum of the Customer Charge, Distribution Charge, Demand Charge if applicable, the Capacity Charge (if applicable), and the Minimum Annual Bill as described below. (C)

The following are maximum rates.

Customer Charge: Charge as determined by negotiation.

Plus

Maximum Demand Charge: Charge as determined by negotiation.

Plus

Capacity Charge: On or after October 28, 2025 when current Rate XD contracts expire, Capacity available for Customer use, and related Capacity Charge, shall be as specified within Customer's service contract, provided Company has available capacity and Company and Customer agree to related terms. For Customers electing Company capacity, such Capacity Charge shall be charged at the Company's unitized weighted average cost of firm transportation capacity per elected DFR. However, for Customers specifically receiving assignment of Columbia Pipeline capacity via agreement with the Company and through capacity release, such Customers, or their NGS, shall pay capacity charges direct to Columbia in accordance with such release. For Customers not receiving any Company capacity, no Capacity Charge will apply. (C)

Plus

Maximum Average Delivery Charge: \$1.3831/Mcf (C,I)

Plus

SURCHARGES and RIDERS

Rider I - Distribution System Improvement Charge

RETAINAGE RATE

Unless otherwise agreed between the Customer and the Company, Company Use and Unaccounted For gas shall be retained in accordance with Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS, paragraph 22.1(j)

MINIMUM BILL

Minimum Bill Volumes and terms shall be defined in the Service Agreement and determined by negotiation.

CHARGE FOR OTHER TRANSPORTATION

If the Customer chooses to use the Company as agent in regard to transportation service by others, any costs calculated by or billed to the Company, with regard to such agency, shall be billed to the Customer by the Company and may include an applicable administrative fee as agreed by the Customer and Company.

**(C)Indicates Change (I) Indicates Increase**

RATE XD - Continued

EXTENDED LARGE FIRM DELIVERY SERVICE

CHARGE FOR UNAUTHORIZED OVERRUN

Whenever it is necessary to restrict gas supplied under this Rate, the Company will provide due notice of such restrictions. If a Customer, after having received due notice of a restriction, shall take gas in excess of the amount made available by such notice, then the Customer shall be billed for such excess gas at the rate of Fifty **(I)** Dollars(\$50.00) per MCF, or the charge calculated in compliance with Section 22.4 Maximum Daily Excess Balancing, whichever is greater, plus the charge specified in the monthly rate table. Section 22.4 is primarily intended to establish applicable daily **(C)** imbalance penalty charges but shall also provide for the pricing applicable to any Unauthorized Overrun volumes, which shall be subject to the same pricing as an Intentional imbalance. Customer shall indemnify Company from any claims by third parties resulting from Customer's unauthorized overrun.

Volumes purchased under the Retail and Standby Rider or under the Cash-Out provisions of Section 22.2 or taken under Rate NNS shall be included for the purpose of determining Unauthorized Overrun gas.

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

**(C) Indicates Change (I) Indicates Increase**

RATE IS

INTERRUPTIBLE SERVICE

AVAILABILITY

This Rate applies in the entire territory served by the Company. It is available to any commercial or industrial Customer using gas for any purpose when Customer has executed a Service Agreement with a term of at least one (1) year for use of gas under the terms of this Tariff.

Service under this Rate shall only be provided when, in the Company's sole discretion, sufficient system capacity is available.

Unless otherwise agreed by both Customer and Company, service under Rate IS is available only to Customer loads with documented installed capability to consume an alternate fuel, and the Customer must enter into a Service Agreement for a minimum term of one (1) year with monthly payments for service taken. The Customer shall remain liable for minimum bill requirements for the length of the Service Agreement under this Rate, including applicable penalties, in the event the Customer defaults on its Service Agreement before the end of its term.

The Customer and Company agree that a Manual Interruptible ("MI") Customer must (C) maintain the ability to transfer the fuel source of its interruptible equipment from natural gas to an alternate fuel manually and demonstrate that they have the capability of consuming at least 5,000 MCF of gas annually. For all Automatic (C) Temperature Control ("ATC") Customers, the Customer shall install and operate equipment to transfer the fuel source of its interruptible equipment from natural gas to an alternate fuel at a predetermined temperature setting as determined annually by the Company.

The Company shall verify, prior to commencement of service for new Customers that the customer load being served qualifies under these provisions. The Company shall be permitted to inspect the facilities and piping at the premises of the Customer from time to time to confirm that the load being served so qualifies. The Company, at its discretion, may require such separate metering and piping and elimination of any cross-connection to non-qualifying end use equipment as may be necessary to enforce these provisions and to ensure the interruption of service hereunder during periods of restricted service. It is the Customer's responsibility to ensure qualifying alternate fuel capability is maintained in good working order as Company shall maintain no obligation for service during periods of interruption. If the Customer fails to meet any of the applicable conditions listed below, as determined by the Company in its sole discretion, the Company may discontinue service or transfer the Customer to the otherwise applicable firm or standby rate schedule, provided sufficient on-system capacity is available:

- 1) ability to maintain qualified alternate fuel facilities
- 2) 24-hour notification capability
- 3) maintain operable ATC equipment

Service will be provided by the Company where the Customer provides suitable gas delivered to a Company authorized contract receipt point, as determined by the Company in its sole discretion and only when in the opinion of the Company there are sufficient facilities and gas supply. The Company maintains sole discretion to determine the appropriate allocation of gas to Customers.

**(C)Indicates Change**

RATE IS - Continued

INTERRUPTIBLE SERVICE

Gas service in excess of volumes delivered by the Customer shall be provided only in accordance with applicable balancing provisions or in accordance with optionally elected and approved balancing or standby services.

INTERRUPTION NOTIFICATION

MI Customers agree to maintain a twenty-four hour capability to receive notification of interruptions by the Company. When notified by the Company, the MI customer must discontinue use of natural gas for the Rate IS account until notification of Company to resume use of natural gas under Rate IS. Except in an emergency circumstance, the Company will provide reasonable notice of any interruption at least two hours prior, or upon written request of the Customer, if agreed by Company, of up to six hours.

ATC Customers agree to maintain equipment required to automatically switch fuels from natural gas to Customer's alternate fuel and from alternate fuel back to natural gas based on outside temperatures, as determined solely by the Company and noticed annually to the Customer. The ATC equipment shall meet specifications as provided by the Company and shall be in working order at all times from November through March of each year.

The Company reserves the right to periodically verify MI and ATC Customer's alternate fuel as well as to verify the proper operation of ATC equipment.

MONTHLY RATE TABLE

Customer Charge: Charge as negotiated between the Customer and the Company.

Plus,

Distribution Charge:

Charge as negotiated between the Customer and Company based upon the alternate fuels that the Customer has the economic capability of consuming, inclusive of related business factors.

MINIMUM ANNUAL BILL

(C)

Shall be as negotiated by the Customer and Company and, unless the Company otherwise agrees, the Minimum Annual Bill shall be calculated at the end of any Service Agreement period, anniversary, or termination of service in accordance with terms of the Service Agreement. Volumes of natural gas taken under Standby Service during the Service Agreement period shall be credited to the Minimum Annual Bill volumes.

SURCHARGES and RIDERS

Rider I - Distribution System Improvement Charge

PAYMENT

In accordance with Section 8 of this Tariff.

(C) Indicates Change

RATE IS - Continued

INTERRUPTIBLE SERVICE

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

CHARGE FOR UNAUTHORIZED OVERRUN

Whenever it is necessary to restrict gas supplied under this Rate, the Company will provide due notice of such restriction. If a Customer, after having received due notice of restriction, shall take gas in excess of the amount made available by such notice, then Customer shall be billed for such excess gas at the rate of Fifty Dollars (\$50.00) per MCF, or the charge calculated in compliance with Section 22.4 Maximum Daily Excess Balancing Charge, whichever is greater, plus the charge specified in the monthly rate table. Section 22.4 is primarily intended to establish applicable (C) daily imbalance penalty charges but shall also provide for the pricing applicable to any Unauthorized Overrun volumes, which shall be subject to the same pricing as an Intentional imbalance. Customer shall indemnify Company from any claims by third parties resulting from Customer's unauthorized overrun.

Gas delivered under the Rate IS or purchased under the Cash-Out provisions of Section 22.2 or the Retail and Standby Rider or taken under Rate NNS shall be included in the determination of Unauthorized Overrun gas.

RETAINAGE RATE

Company Use and Unaccounted For gas shall be retained in accordance with Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, AND IS, paragraph 22.1(j).

(C)Indicates Change

**UGI UTILITIES, INC. - GAS DIVISION**

**GAS CHOICE SUPPLIER TARIFF NO. 7S**

Rates and Rules  
Governing the  
Furnishing of  
Gas Aggregation Service

Issued: October 27, 2025

Effective for service rendered on and  
after October 28, 2025; filed in  
Compliance with the Order of the  
Pennsylvania Public Utility  
Commission, entered on September 11,  
2025 at Docket No. R-2024-3052716.

Issued By:

Jessica R. Rogers  
Vice President - Rates & Regulatory Affairs  
1 UGI Drive  
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<https://www.ugi.com/tariffs>

# NOTICE

This supplement makes updates and changes to existing rates (see page 2b).

RULES AND REGULATIONS

**4. CHOICE SUPPLIER OBLIGATIONS**

4.12 If a Choice Supplier elects to participate in the Company's POR Program, the Choice Supplier must enter into a POR Agreement for the rate classes that it serves that will be included in the POR. The elected Rate Classes shall be one of the following: (1) RT only, (2) NT only, or (3) RT and NT. All receivables associated with basic natural gas supply services in the specific rate class, subject to the rate class elections made above, must be sold by the participating Supplier to the Utility. For the purposes of this provision, the phrase "basic natural gas supply services" shall include charges directly related to the physical delivery of natural gas to a retail customer but shall not include charges for "carbon-neutral" products, appliance maintenance service, energy efficiency services, termination or cancellation fees, security deposits or other products or services not directly related to the physical delivery of natural gas to a retail customer. Customer accounts that are billed (C) for non-basic natural gas supply services will not be eligible for UGI's POR program. All of the NGS' customer accounts within the elected Rate Classes (subject to the volumetric limits contained in section 5.4) must be POR eligible accounts, with the exception of customers that purchase carbon-neutral products. NGSs may choose to use UGI consolidated billing for Non-POR eligible customers who are purchasing bundled "carbon-neutral" product offerings. The termination and reconnection provisions of Chapters 14 and 56 of the Public Utility Code and PUC regulations shall not be applicable to unpaid NGS charges for non-POR eligible accounts on consolidated billing. NGSs will be responsible for collecting unpaid NGS charges on non-POR eligible accounts on consolidated billing. UGI shall support rate-ready billing, and all NGS rates must conform to supported rate designs. For Purchased Customer Accounts, Company shall pay Choice Supplier an amount equal to 97.30% for residential amounts billed (C) (inclusive of associated sales taxes) and 99.30% of non-residential amounts (C) billed (also inclusive of taxes). Customer participation for NT shall be subject to Volumetric Eligibility pursuant to Section 5.4.

4.13 All existing customers of Choice Suppliers who elect to participate in the Company's optional Purchase of Receivables program shall be provided notice by the Choice Supplier and Company that (a) the Company will be providing one bill for all Company and Choice Supplier charges, (b) all payments should be made to the Company, (c) any unpaid amounts shall be subject to late payment charges, (d) the Company may request a security deposit for amounts which include Choice Supplier charges and (e) the Company maintains the right to terminate service for any unpaid Company or Choice Supplier charges, pursuant to Pennsylvania Public Utility Code regulations.

All new customers enrolling with Choice Suppliers who are participating in Company's optional Purchase of Receivables program shall be provided notice by the Choice Supplier prior to enrollment, and by Company upon enrollment, that (a) the Company will be providing one bill for all Company and Choice Supplier charges, (b) all payments should be made to the Company, (c) any unpaid amounts shall be subject to late payment charges, (d) the Company may request a security deposit for amounts which include Choice Supplier charges and (e) the Company maintains the right to terminate service for any unpaid Company or Choice Supplier charges, pursuant to Pennsylvania Public Utility Code regulations.

**(C) Indicates Change**

**RULES AND REGULATIONS**

**7. NOMINATION PROCEDURE - CONTINUED**

delivery requirements, which will be shown on the Company's Energy Management website.

If the full MBSQ is not nominated and purchased by the end of each such winter month, the shortfall ("Bundled Sale Cash-In quantity") would be purchased by the PGC ("Bundled Sale Cash-In amount") as follows:

- a. The DDR Variation Percentage is the sum of the actual DDRs experienced by a Choice Supplier divided by the sum of the pre-month average DDRs that was used to calculate the MBSQ, converted to a percentage. For any month where the DDR Variation Percentage is greater than ninety percent (90%), the Bundled Sale Cash-In amount would equal (1) the product of (a) 0.90 times the lowest absolute low for the Texas Eastern, M-2 receipts Reference Price as published in DPP for the applicable month of flow minus (b) the summer Reference Price used for bundled sales (the "Bundled Sale Cash-In Reference Price") times (2) the Bundled Sale Cash-In quantity. If the resulting amount is positive, it would be credited to the Choice Supplier, or if negative, would be billed to the Choice Supplier. (C)
- b. In recognition of the effects of extreme warm weather conditions, shortfall amounts would be purchased as follows under such conditions:
  - i. For any month where (a) the DDR Variation Percentage is less than or equal to ninety percent(90%) and (b) the Bundled Sale Cash-In quantity is less than or equal to the MBSQ minus the product of the DDR Variation Percentage times the MBSQ, then the Bundled Sale Cash-In amount would equal (1) the First of the Month Price called "Columbia Gas Transmission Corp., Appalachia" as published in the MPP for the month subsequent to the applicable month in which the Bundled Sale Cash-In quantity was created minus the summer Reference Price used for bundled sales (the "Alternate Bundled Sale Cash-In Reference Price") times (2) the Bundled Sale Cash-In quantity. If the resulting amount is positive, it would be credited to the Choice Supplier, or if negative, would be billed to the Choice Supplier. (C)
  - ii. For any month where (a) the DDR Variation Percentage is less than or equal to ninety percent (90%) and (b) the Bundled Sale Cash-In quantity is greater than the MBSQ minus the product of the DDR Variation Percentage times the MBSQ, then the Bundled Sale Cash-In amount would equal (1) the Alternate Bundled Sale Cash-In Reference Price, as defined in Section 7.3.b.i, times the DDR Variation Percentage times the MBSQ plus(2) the Bundled Sale Cash-In Reference Price, as defined in Section 7.3.a,times the difference of the Bundled Sale Cash-In quantity minus the product of the DDR Variation Percentage times the MBSQ. If the resulting amount is positive, it would be credited to the Choice Supplier, or if negative, would be billed to the Choice Supplier. (C)

**(C) Indicates Change**

**RULES AND REGULATIONS**

**10. RATE AG - AGGREGATION SERVICE - CONTINUED**

PENALTIES

Failure to Deliver DDR:

(C)

The difference in price between the highest published Reference Price for the Texas Eastern, M-3 and the lowest published Reference Price for Texas Eastern, M-2 as published in the DPP corresponding to the date the failure to deliver occurred, plus the applicable transportation charges from Texas Eastern M-2 to M-3, but shall not be lower than \$0.25/per Dth, applied to the difference between the DDR and the delivered volumes, plus all incremental costs incurred by Company as a result of the failure to deliver the DDR.

The Company may not charge for delivering in excess or under of the DDR if the overdelivery or underdelivery is anticipated to benefit the distribution system's daily balancing position as determined by Company in its sole discretion.

Failure to Comply with an OFO or DFD:

The Company has the right to issue Operational Flow Orders and Daily Flow Directives at any time. Failure to comply with any OFO or DFD shall result in a penalty charge of Fifty Dollars (\$50) per Dth or the highest of the charges calculated in compliance with Section 22.4 Maximum Daily Excess Balancing Charge for any delivery region, whichever is greater.

NOTICE

A Choice Supplier must provide Company, or any PUC-authorized alternative Supplier of Last Resort and its Rate RT and NT Customer(s) with ninety (90) days advance written notice of its intention to exit the market. In the event a Choice Supplier discontinues service or exits the market before its contract for natural gas supply service to a Rate RT and NT Customer expires and such Customer returns to its Supplier of Last Resort, Choice Supplier shall provide all contract billing data required by Company or other PUC-approved Supplier of Last Resort to render bills to Choice Supplier's customers for the period between Choice Supplier's default or exit from the market and the customer's next meter reading date.

BALANCING

Company will balance the daily difference, if any, between the anticipated Customer use, as communicated through the DDR, and the actual usage of Choice Supplier's customers. For this service, the Choice Supplier shall pay to Company the applicable Balancing Fees shown in this rate schedule, per MCF of Aggregation Pool usage, as measured at the meter.

(C) Indicates Change

UGI UTILITIES, INC.- GAS DIVISION

(C)

11. AGGREGATION AGREEMENT  
FOR RATE SCHEDULES RT and NT  
(Pro Forma)

**THIS AGGREGATION AGREEMENT** for Rate Schedules RT and NT ("Aggregation Agreement") is made and entered into this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, by and between **UGI Utilities, Inc. - Gas Division**, a Pennsylvania Corporation ("Company"), and \_\_\_\_\_, a \_\_\_\_\_ ("Choice Supplier").

**WHEREAS**, Company is a Pennsylvania public utility that, amongst other things, provides intrastate transportation service to Rate RT and NT customers located within its certificated service territory; and

**WHEREAS**, Choice Supplier is engaged in the business of selling natural gas supply services, and desires to market such services to Rate RT and NT customers located within Company's certificated service territory; and

**WHEREAS**, pursuant to the terms and conditions set forth in this Aggregation Agreement, Company is willing to receive natural gas supplies at specified points of interconnection situated between Company's facilities and the facilities of one or more interstate natural gas pipeline companies to serve the aggregated load of Rate RT and NT customers served by Choice Supplier, and to provide other services to facilitate the provision by Choice Supplier of natural gas supply services to customers; and

**WHEREAS**, pursuant to the terms and conditions set forth in this Aggregation Agreement, Choice Supplier is willing to deliver natural gas supplies for receipt by Company for subsequent transportation and redelivery at specified end-use customer locations, and to acquire aggregation services from Company.

**NOW, THEREFORE**, intending to be legally bound hereby, Company and Choice Supplier agree as follows:

**ARTICLE I. DEFINITIONS**

For the purposes of this Aggregation Agreement, in addition to any definitions set forth in Company's Gas Service Tariff and *Nomination Procedure* (which is available on (C) UGI's Energy Management Website), which are hereby incorporated herein by reference, the following definitions apply:

1.1. **Aggregation Service** means services provided by Company to Choice Supplier to (C) facilitate the delivery of gas supplies to customers receiving service under Rates RT and NT.

1.2. **Balancing** means services provided by Company to cover differences between a (C) Choice Supplier's Daily Delivery Requirement and the actual usage of the Choice Supplier's Aggregation Pool.

1.3. **Choice Aggregator** means an entity, licensed by the Commission, that purchases (C) natural gas and takes title to it as an intermediary for sale to retail customers (52 Pa. Code § 62.101).

**(C) Indicates Change**

- 1.4. **Choice Broker** means an entity, licensed by the Pennsylvania Public Utility Commission, that acts as an agent or intermediary in the sale and purchase of natural gas that does not take title to natural gas supply (52 Pa. Code § 62.101). (C)
- 1.5. **Choice Natural Gas Supplier (NGS)/Licensed Supplier** means a natural gas supplier as defined in 52 Pa. Code § 62.101, 66 Pa.C.S. § 2202, respectively. (C)
- 1.6. **Customer** means a recipient of service under Rate Schedules RT and NT that contracts for natural gas supply service from a Choice Supplier. (C)
- 1.7. **Daily Delivery Requirement (DDR)** means the daily quantities of natural gas supplies a Choice Supplier is required to deliver for an Aggregation Pool, as forecasted and communicated by Company, and may specify the required points of delivery. Such forecast shall be calculated to include volumes needed for end-use requirements, prior imbalances and Company use and unaccounted for gas. (C)
- 1.8. **Delivery Point** means a point specified by Company where Choice Supplier may deliver natural gas supplies for subsequent redelivery by Company to Choice Supplier's Rate RT and NT customers. (C)
- 1.9. **Rate Ready Billing** means the method of billing used by the Company to calculate the natural gas supply services provided by the Choice Supplier. Under this method, the Company uses actual meter readings obtained by the Company, or estimated consumption when the Company is unable to obtain an actual meter reading, and billing rate information provided by the Choice Supplier to calculate the bill. (C)
- 1.10. **Transportation** means a service provided by Company on its facilities that enables gas owned by others to be received into, moved through, and delivered out of facilities owned, leased, or operated and controlled by Company. (C)
- 1.11. **Upstream Capacity Assignment, Release or Transfer** means the process to provide access to interstate pipeline capacity and storage contracts owned by Company to Choice Supplier pursuant to Company's tariff and any applicable regulatory rules. (C)

## ARTICLE II. TERM

This Aggregation Agreement shall become effective on \_\_\_\_\_, 20\_\_ and shall remain in effect, unless terminated pursuant to Section 6.1 hereof, or by either party by providing ninety (90) days' prior written notice, for so long as Choice Supplier is qualified to receive Rate AG service from Company. In the event this Aggregation Agreement expires or terminates, Company shall have no obligation, as between Choice Supplier and Company, to accept any natural gas supplies tendered by Choice Supplier for receipt into Company's facilities, and Choice Supplier's payment and financial obligations shall continue until fully discharged.

## ARTICLE III. CHOICE SUPPLIER'S OBLIGATIONS

3.1. **Compliance.** Choice Supplier agrees that it shall comply with all of the applicable terms and conditions of Company's Gas Service Tariff and Company's Supplier Tariff, both of which are hereby incorporated by reference. (C)

(C) Indicates Change

3.2. **Creditworthiness.** Choice Supplier shall establish, and maintain throughout (C) the term of this Aggregation Agreement, and thereafter until all of Choice Supplier's payment obligations incurred under this Aggregation Agreement have been fully discharged, a satisfactory Financial Security status with Company. To enable the Company to determine credit status, Choice Supplier will provide to the Company the following: (1) relevant financial information to determine creditworthiness; (2) appropriate trade and banking references; and (3) written consent for Company to conduct a credit investigation. In addition, Choice Supplier shall comply with the Financial Security provisions of Company's Supplier Tariff, and may, based on Choice Supplier's credit standing with Company, be required to provide financial security in excess of the minimum amounts specified therein.

3.3. **Standards of Conduct.** Choice Supplier shall abide by all standards of conduct (C) and other legal requirements applicable to Choice Supplier's line of business, including but not limited to the standard of conduct applicable to Choice Suppliers set forth in rules and regulations established by regulatory bodies having jurisdiction over Choice Supplier's activities, and other applicable law.

3.4. **Payments.** Choice Supplier will remit payment for all services within 10 days (C) after receipt of Company invoice. A late payment charge of 1.50% per month will be applied to all outstanding balances as of the due date.

3.5. **Customer List.** Choice Supplier shall execute an Electronic Trading Partner (C) Agreement and will keep confidential any customer information acquired either directly or indirectly from Company, and use such information solely for the purpose of offering natural gas supply service to Rate RT and NT customers. In the event the Company determines the Choice Supplier impermissibly released customer information to another party, in addition to all available remedies, Company may, at its option, immediately cancel this Aggregation Agreement.

#### ARTICLE IV. **COMPANY'S OBLIGATIONS**

4.1. **DDR.** Company shall provide Choice Supplier with its DDR for each Gas Day. (C) Company shall accept receipt of all gas volumes up to the DDR. Company shall have the right to accept, but shall in no instance be required to accept, an Over-delivery by Choice Supplier. The acceptance of such over delivery shall not constitute any waiver of any provisions of the Company's Gas Service Tariff or *Nomination Procedure*.

4.2. **Monthly Statement.** Company shall bill Choice Supplier by the 15<sup>th</sup> of each (C) month for services provided by Company during the preceding month and other amounts due to Company.

4.3. **Enrollment Notification.** Company shall generate and send a letter to all (C) customers enrolled by a Choice Supplier indicating the supplier selected and the date service from the Choice Supplier is scheduled to commence. All customers enrolled by the 15<sup>th</sup> of each month will be transferred to their respective Choice Supplier effective with their next calendar meter read if customer does not respond within five (5) days following confirmation to challenge the enrollment. Company shall send an electronic message confirming the selection to the Choice Supplier.

4.4. **Rate AG.** Company shall provide all of the other aggregation services (C) applicable to Choice Supplier specified in the Rate AG provisions of its tariff.

(C) Indicates Change

**ARTICLE V. BILLING SERVICE**

(C)

5.1. **Standard Billing Service.** Company shall bill Choice Supplier's Rate RT and NT customers for natural gas supply services provided by Choice Supplier on a rate-ready basis unless (a) a Choice Supplier not participating in the Company's POR program elects to provide a separate bill for its charges or (b) a Choice Supplier's customer elects to receive a separate bill for such services from its Choice Supplier. Choice Supplier must provide all billing rate information no later than fifteen (15) days prior to the effective date of such rate. Company will input all requests for new plans within a reasonable time frame based on the number of requests received.

5.2. **Standard Billing Charges.** Choice Supplier shall pay to Company the following fees for billing services:

Billing Fee: \$0.25/Bill  
Billing Adjustment Fee: Affecting One (1) Month - \$3.10/Revised Bill  
Affecting More than One (1) Month - \$3.60/Revised Bill

5.3. **Negotiated Billing Service.** In the event a Choice Supplier wants Company to provide a billing service other than the Standard Billing Service, such service shall be negotiated between Company and Choice Supplier.

5.4. **Choice Supplier Budget Billing.** The Company will bill all budget billing amounts calculated and provided by the Choice Supplier unless the account is being billed under the POR program, in which case the Company will provide budget billing to the customer. The Company will not determine or reconcile a Licensed Supplier's budget bill charge if the Licensed Supplier is not participating in the Company's POR program.

**ARTICLE VI. REMEDIES**

6.1. **Termination Upon Default.** In addition to other rights a party may have under this Aggregation Agreement, if either party fails to perform an obligation, or breaches any representation or warranty ("Defaulting Party") under this Agreement, then the other party (Non-Defaulting Party") shall have the right to terminate this Agreement by providing prior written notice thereof to the Defaulting Party. Termination pursuant to this Article shall be without waiver of any additional remedy, whether at law or in equity, to which the party not in default otherwise may be entitled for breach of this Agreement.

6.2. **Limitation of Liability.** Except as expressly permitted under this Agreement and Company's Gas Service Tariff, neither party shall be entitled to recover incidental, consequential or punitive damages, or lost profits, for any breach by the other party of an obligation, representation or warranty under this Agreement, provided such limitation shall not apply to willful or grossly negligent misconduct on the part of the Defaulting Party.

**ARTICLE VII. REPRESENTATIONS, WARRANTIES AND INDEMNIFICATION**

Choice Supplier warrants that (1) it shall have good title to all natural gas tendered for receipt by Company hereunder, or is authorized by the owner of such gas to tender it for delivery to Company, and (2) such gas will be free and clear of all liens, encumbrances, and claims whatsoever. Choice Supplier shall fully indemnify Company, and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of a breach of such warranties.

(C) Indicates Change

**ARTICLE VIII. LIMITATION OF THIRD PARTY RIGHTS**

(C)

This Agreement is entered into solely for the benefit of the Company and the Choice Supplier, and is not intended and should not be deemed to vest any rights, privileges or interests of any kind or nature to any third party, including, but not limited to the Customers that comprise Choice Supplier's Pool under this Agreement.

**ARTICLE IX. SUCCESSION AND ASSIGNMENT**

This Agreement shall be binding upon and inure to the benefit of the successors and assigns of the respective parties hereto. However, no assignment of this Agreement, in whole or in part, will be made without the prior written approval of the non-assigning party. The written consent to assignment shall not be unreasonably withheld.

**ARTICLE X. APPLICABLE LAW AND REGULATIONS**

This Agreement shall be construed under the laws of the State of Pennsylvania and shall be subject to all valid applicable State, Federal and local laws, rules, orders, and regulations. Nothing herein shall be construed as divesting or attempting to divest any regulatory body of any of its rights, jurisdiction, powers or authority conferred by law.

**ARTICLE XI. NOTICES AND CORRESPONDENCE**

Written notice and correspondence to Company shall be addressed as follows:

UGI Utilities, Inc. - Gas Division  
1 UGI Drive  
Denver, PA 17517  
Attention: Manager, Tariff & Supplier Administration  
Email: EDI-GAS@UGI.COM

Written notices and correspondence to Choice Supplier shall be addressed as follows:

Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
\_\_\_\_\_  
Attention: \_\_\_\_\_  
Telephone: \_\_\_\_\_  
Email: \_\_\_\_\_

Either party may change its address for receiving notices effective upon receipt, by written notice to the other party.

**ARTICLE XII. MISCELLANEOUS**

12.1. No modification of the terms and provisions of this Agreement shall be or become effective except by execution of written contracts or by modification of Company's Gas Service Tariff.

(C) Indicates Change

(C)

12.2. No waiver by any party of any one of more defaults by any other party of any provisions of this Agreement shall operate or be construed as a waiver of any subsequent or previous default or default, whether of a like or a different character.

12.3. In the event any tax or assessment is imposed, directly or indirectly, upon the gas tendered to, or received by Company for redelivery, Choice Supplier agrees to bear the amount of such tax or assessment. In the event that Company is required to pay such tax, Choice Supplier agrees to reimburse Company for such payment.

12.4. The subject heading of the articles of this Agreement are inserted for the purpose of convenient reference and are not intended to be a part of the Agreement nor considered in any interpretation of the same.

12.5. In the event of a conflict between the provisions of this Agreement and Company's Gas Service Tariff, the provisions of Company's Gas Service Tariff shall govern.

12.6. This Agreement may be executed in multiple counterparts, each of which shall be deemed an original, and all of which together shall constitute one and the same instrument. The delivery of an executed counterpart of this Agreement by e-mail delivery of a ".pdf" format data file shall be deemed to be valid delivery thereof. The parties to this agreement agree to execution of this agreement by electronic means pursuant to the Electronic Transactions Act, 73 P.S. § 2260.101 et seq. Each party agrees that electronic signatures of the parties are intended to authenticate this writing and to have the same force and effect as manual signatures.

(C)

**IN WITNESS WHEREOF**, the parties hereto have executed this Agreement on the day and year first above written.

**ATTEST:**

**UGI UTILITIES, INC. - GAS DIVISION**

\_\_\_\_\_

BY: \_\_\_\_\_

(Signature)

\_\_\_\_\_

(Print Name)

\_\_\_\_\_

(Title)

**ATTEST:**

**CHOICE SUPPLIER**

\_\_\_\_\_

BY: \_\_\_\_\_

(Signature)

\_\_\_\_\_

(Print Name)

\_\_\_\_\_

(Title)

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UGI Gas Supplement No. 59 to  
Tariff Gas Pa. PUC No. 7 & 7S

**REDLINED**

Supplement No. 59  
to UGI Gas - Pa. P.U.C. No. 7

**UGI UTILITIES, INC. - GAS DIVISION**  
**GAS TARIFF**  
**INCLUDING THE GAS SERVICE TARIFF NO. 7**  
**AND**  
**THE CHOICE SUPPLIER TARIFF NO. 7S**

Rates and Rules  
Governing the  
Furnishing of  
Gas Service and Choice Aggregation Service  
in the  
Territory Described Herein

Issued: October 27, 2025

Effective for service rendered on  
and after October 28, 2025; filed  
in ~~Compliance-compliance~~ with the  
Order of the Pennsylvania Public  
Utility Commission, entered on  
September 11, 2025 at Docket No. R-  
2024-3052716.

Issued By:

Jessica R. Rogers  
Vice President - Rates & Regulatory Affairs  
1 UGI Drive  
Denver, PA 17517

<https://www.ugi.com/tariffs>

# NOTICE

This tariff makes Increases/Decreases/Changes to existing rates (see page 2-2(b)).

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**  
(Page Numbers Refer to Official Tariff)

Table of Contents, Pages 3-4.

- Updated pagination of territory description.
- Updated contents of pages 19(a) - 19(b).
- Updated Aggregation Agreement pagination.
- Updated contents of pages 135-138.

Description of Territory, Pages 5-19(b).

- Description of Territories revised from the former South, North and Central rate districts to a consolidated rate district presentation.
- Pages 19(a) and 19(b) have been added as a pagination change and intentionally left blank.

Definitions, General, Pages 21-24(a).

- Definitions added for Daily Price Publication ("DPP"), Monthly Price Publication ("MPP"), and Confirmed Low Income Customer.
- ~~Pagination adjustments due to additional , which also resulted in existing definitions to shift pages on which they appeared resulting definitions, including in~~ the addition of Page 24(a).

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Rule 3, Guarantee of Payment, Pages 30-32.

- Section 3.3(f) added to clarify customer deposits for low income Residential customers.
- ~~Pagination adjustments due to the addition of Section 3.3(f).~~

Rule 8, Billing and Payment, Pages 42-45.

- Clarifying language added to section 8.4, Budget Billing, as related to the timing of the periodic Budget Billing reviews. As a result of the language added, information presented on adjacent pages shifted.

Rule 9, Termination and Discontinuance of Service, Page 46-47.

- Language added to section 9.1(a) for exclusion of reconnection fees for confirmed low income Residential customers and related shifting of language to the next page.

Rule 10, Rider A, State Tax Adjustment Surcharge, Page 48.

- The State Tax Adjustment Surcharge rate reset to 0.00%.

Rule 12, Rider C, Weather Normalization Adjustment, Page 53.

- WNA ~~will~~ no longer ~~be~~ applied to bills rendered in May.
- Beginning with bills rendered on and after November 1, 2025 WNA ~~will~~ no longer ~~apply~~ applied to confirmed low income customers who participate in the UGI Gas CAP program.

Rule 13, Rider D, Merchant Function Charge, Page 55.

- ~~The~~ ~~Rate~~ ~~has~~ increased for Residential PGC Customers to 2.56% and for Non-Residential PGC Customers to 0.56%.

Rule 15, Price to Compare, Page 57.

- ~~Rate~~ ~~The Price to Compare~~ ~~has~~ increased as a result of the change to the Merchant Function Charge.

Rule 16, Rider F, Universal Service Program, Page 59.

- Annual Reconciliation - the CAP credit bad debt offset language has been updated and will be applied where CAP enrollment exceeds 25,404 (the number of CAP enrollees as of September 30, 2025).

Issued: October 27, 2025

Effective for Service Rendered on and after  
October 28, 2025

Supplement No. 59

to UGI Gas - Pa. P.U.C. No. 7

Sixth Revised Page No. 2(a)

Canceling Fifth Revised Page No. 2(a)

UGI UTILITIES, INC. - GAS DIVISION

**LIST OF CHANGES MADE BY THIS SUPPLEMENT - Continued**

(Page Numbers Refer to Official Tariff)

Rule 19, Rider I, Distribution System Improvement Charge, Page 63.

- The rate ~~was~~ reset to 0.00% and reference to prior rate case docket and Commission Order was removed.

Rule 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS, Pages 76-77 and 79-81.

- All references to Gas Daily have been replaced with DPP.
- All references to "index" have been replaced by "Reference Price".
- Section 22.6 was updated to include references to Rate XD.

Rate R - General Service - Residential, Page 85.

- The Customer Charge and Distribution Charge have been increased.
- References to outdated Distribution Charge step increases removed.

Rate RT - General Service - Residential Transportation, Page 86.

- The Customer Charge and Distribution Charge have been increased.
- References to outdated Distribution Charge step increases removed.

Rate GL - General Service - Gas Light Service, Page 88.

- The Distribution Charge has been increased.
- References to outdated Distribution Charge step increases removed.

Rate N - General Service - Non-Residential, Page 89.

- The Customer Charge and the Distribution Charge have been increased.
- References to outdated Distribution Charge step increases removed.

Rate NT - General Service - Non-Residential Transportation, Page 90.

- The Customer Charge and the Distribution Charge have been increased.
- References to outdated Distribution Charge step increases removed.

Rate DS - Delivery Service, Pages 94.

- The Customer Charge has been increased.
- The Maximum Distribution Charge has been increased and reflects a unified rate.
- References to outdated Distribution Charge step increases removed.

Rate MBS - Monthly Balancing Service, Page 98(a).

- The Rate MBS ~~charged to Rates DS/IS, LFD, and XD~~ has been recalculated and increased.

Rate LFD - Large Firm Delivery Service, Pages 100-101.

- The Maximum Demand Charge has been increased.
- The Maximum Distribution Charge has been increased and outdated references have been removed.
- Unauthorized Overrun rate has been increased and additional clarifying language added.

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Supplement No. 59  
to UGI Gas - Pa. P.U.C. No. 7  
Sixth Revised Page No. 2(b)  
Canceling Fifth Revised Page No. 2(b)

UGI UTILITIES, INC. - GAS DIVISION

Canceling Fifth Revised Page No. 2(b)

**LIST OF CHANGES MADE BY THIS SUPPLEMENT - Continued**

(Page Numbers Refer to Official Tariff)

Rate XD - Extended Large Firm Delivery Service, Pages 103-104.

- Language added for Capacity Charges, if applicable.
- The Maximum Average Delivery Charge has been increased and outdated references have been removed.
- Unauthorized Overrun rate has been increased and additional clarifying language added.

Rate IS - Interruptible Service, Page 108-110.

- Language added related to Manual Interruptible Customers' ability to manually transfer fuel source of its interruptible equipment.
- Consumption capability of a Manual Interruptible Customer was changed from an off-peak period to annual period.
- Minimum annual bill language was consolidated. Separate provisions for Automatic Temperature Control (ATC) and Manual Interruptible (MI) customers were removed.
- Language added to clarify pricing in Section 22.4 as it relates to Unauthorized Overrun charges.

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**Choice Supplier Tariff**

Cover Page

- Updated for Supplement Number and Issue and Effective dates.

Rule 4, Choice Supplier Obligations, Page 115.

- Subsection 4.12 - The residential and commercial Purchase of Receivable rates have been updated as a result of the change to the Merchant Function Charge.

Rule 7, Nomination Procedure, Page 119.

- Reference to Platt's Gas Daily updated to reference DPP.
- Reference to Platt's Gas Daily Price Guide ("Inside FERC") updated to reference MPP.
- All references to "Index" have been replaced by "Reference Price".

Rule 10, Rate AG - Aggregation Service, Page 127.

- Reference to Platt's Gas Daily updated to reference DPP.
- Language to address changes that may occur in referenced price locations.

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Rule 11, Aggregation Agreement for Rate Schedules RT and NT (Pro Forma), Pages 129-138.

- Changes and additions made to Article I. Definitions. Language added to clarify that the Nomination Procedure is available on UGI's Energy Management Website. New definitions added for Choice Aggregator, Choice Broker, and Choice Natural Gas Supplier/Licensed Supplier. Definitions were renumbered and Article number added.
- Subsections in Articles III and IV renumbered to include the Article number.
- Subsection 12.6 added to Article XII. Miscellaneous.
- Information shown on the various pages have shifted as a result of the above changes in addition to line spacing changes made for further formatting consistency. As a result of these pagination changes, there are new intentionally blank pages.

Issued: October 27, 2025

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October 28, 2025

Supplement No. 59

to UGI Gas - Pa. P.U.C. No. 7

Tenth Revised Page No. 3

Canceling Ninth Revised Page No. 3

UGI UTILITIES, INC. - GAS DIVISION

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<u>Townships</u>		
Durham	East Rockhill	Haycock
Hilltown	Milford	Nockamixon
Richland	Springfield	West Rockhill

**(C) Indicates Change**

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**Description of ~~Territories~~ Territory - Continued (C)**

**CARBON COUNTY**

Boroughs

Bowmanstown	East Side	Jim Thorpe
Lehighton	Palmerton	Weissport

Townships

Banks	East Penn	Kidder
Lower Towamensing	Mahoning (part)	Packer

**CENTRE COUNTY**

Boroughs

Philipsburg	South Philipsburg
-------------	-------------------

Township

Rush

**CHESTER COUNTY**

Borough

Oxford

Townships

East Coventry (part)	East Nottingham	Elk
Honey Brook (part)	Lower Oxford	North Coventry (part)
Upper Oxford	West Nottingham	

**CLARION COUNTY**

Boroughs

Callensburg	Silgo
-------------	-------

Townships

Ashland	Beaver	Clarion
Elk	Farmington	Highland

Knox	Licking	Limestone
Millcreek	Monroe	Paint
Perry	Piney	Richland
Salem	Toby	Washington

(C) Indicates Change

Issued: October 27, 2025	Effective for Service Rendered on and after
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Description of Territories-Territory - Continued (c)

CLEARFIELD COUNTY

Boroughs

Chester Hill	Clearfield and Environs	Curwensville
Wallaceton		

Townships

Boggs	Bradford	Decatur
Knox	Lawrence	Morris
Pike		

CLINTON COUNTY

City

Lock Haven

Boroughs

Avis	Beech Creek	Flemington
Mill Hall	Renovo	South Renovo

Townships

Allison	Bald Eagle	Beech Creek (part)
Castanea	Chapman	Crawford
Dunnstable	Gallagher	Grugan
Noyes	Pine Creek	Wayne
Woodward		

COLUMBIA COUNTY

Boroughs

Berwick	Briar Creek	Centralia
---------	-------------	-----------

Town

Bloomsburg

	<u>Townships</u>	
Briar Creek	Conyngham	Hemlock
Mifflin	Montour	Scott
South Centre		

**(C) Indicates Change**

Issued: October 27, 2025	Effective for Service Rendered on and after October 28, 2025 Supplement No. 59 to UGI Gas - Pa. P.U.C. No. 7 Fifth Revised Page No. 9 Canceling Fourth Revised Page No. 9
UGI UTILITIES, INC. - GAS DIVISION	

**Description of ~~Territories~~ Territory - Continued (C)**

**CUMBERLAND COUNTY**

	<u>Boroughs</u>	
Camp Hill	Carlisle	Lemoyne
Mechanicsburg	Mt. Holly Springs	New Cumberland
Shippensburg	Shiremanstown	West Fairview
Wormleysburg		

	<u>Townships</u>	
Dickinson	East Pennsboro	Hampden
Lower Allen	Middlesex	Monroe
North Middleton	Shippensburg	Silver Spring
Southampton	South Middleton	Upper Allen

**DAUPHIN COUNTY**

City  
Harrisburg

	<u>Boroughs</u>	
Dauphin	Highspire	Hummelstown
Middletown	Paxtang	Penbrook
Royalton	Steelton	

	<u>Townships</u>	
Conewago	Derry (including Hershey)	East Hanover
Jackson	Jefferson	Lykens
Londonderry	Lower Paxton	Lower Swatara
Middle Paxton	Rush	South Hanover
Susquehanna	Swatara	West Hanover
Williams		

**FOREST COUNTY**

Borough  
Tionesta

	<u>Townships</u>	
Barnett	Green	Harmony
Jenks	Tionesta	

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Description of Territories-Territory - Continued (C)

FRANKLIN COUNTY

	<u>Boroughs</u>	
Orrstown	Shippensburg	Waynesboro
	<u>Townships</u>	
Greene (part)	Guilford (part)	Hamilton (part)
Letterkenny (Army Depot)	Southampton	Washington

FULTON COUNTY

	<u>Borough</u>	
	McConnellsburg	
	<u>Townships</u>	
Ayr (part)	Todd	

HUNTINGDON COUNTY

	<u>Boroughs</u>	
Huntingdon Mount Union	Mapleton	Mill Creek
	<u>Townships</u>	
Brady	Henderson	Juniata
Oneida	Shirley	Smithfield
Union	Walker	

JEFFERSON COUNTY

	<u>Borough</u>	
	Summerville	
	<u>Township</u>	
	Barnett	

JUNIATA COUNTY

Townships

Tuscarora                      Lack                              Milford

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Description of Territories-Territory - Continued                      (C)

LACKAWANNA COUNTY

Cities

Carbondale                      Scranton

Boroughs

Archbald                      Blakely                              Clarks Green  
Clarks Summit                      Dalton                              Dickson City  
Dunmore                      Jermyn                              Jessup  
Mayfield                      Moosic                              Moscow  
Old Forge                      Olyphant                              Taylor  
Throop                      Vandling

Townships

Abington                      Benton                              Carbondale  
Clifton                      Covington                              Elmhurst  
Fell                      Glenburn                              Greenfield  
Jefferson                      La Plume                              Madison  
Newton                      North Abington                              Ransom  
Roaring Brook                      Scott                              South Abington  
Spring Brook                      West Abington

LANCASTER COUNTY

City

Lancaster

Boroughs

Adamstown (part)                      Akron                              Columbia  
Denver                      East Petersburg                              Elizabethtown  
Ephrata                      Lititz                              Manheim  
Marietta                      Millersville                              Mount Joy  
Mountville                      New Holland                              Quarryville  
Strasburg

Townships

Brecknock	Caernarvon	Clay
Colerain	Conoy	Earl
East Earl	East Cocalico	East Donegal
East Drumore	East Hempfield	East Lampeter
Ephrata	Lancaster	Leacock

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**Description of Territories-Territory - Continued (C)**

Little Britain	Manheim	Manor
Mount Joy	Paradise	Penn
Pequea	Rapho	Strasburg
Upper Leacock	Warwick	West Cocalico
West Donegal	West Earl	West Hempfield
West Lampeter		

**LEBANON COUNTY**

City

Lebanon

Boroughs

Cleona	Cornwall	Myerstown
Palmyra	Richland	

Townships

Annville	Bethel	Cold Spring
East Hanover	Jackson	Millcreek
North Annville	North Cornwall	North Lebanon
North Londonderry	South Annville	South Lebanon
South Londonderry	Swatara	Union
West Cornwall	West Lebanon	

**LEHIGH COUNTY**

Cities

Allentown	Bethlehem (part)
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Boroughs

Alburtis	Catasauqua	Coopersburg
Coplay	Emmaus	Fountain Hill
Macungie	Slatington	

Townships

Hanover	Lower Macungie	North Whitehall
Salisbury	South Whitehall	Upper Macungie
Upper Milford	Upper Saucon	Washington
Weisenburg	Whitehall	

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Description of Territories-Territory - Continued (C)

LUZERNE COUNTY

Cities

Hazleton	Nanticoke	Pittston
Wilkes-Barre		

Boroughs

Ashley	Avoca	Conyngham
Courtdale	Dallas	Dupont
Duryea	Edwardsville	Exeter
Freeland	Forty Fort	Harvey's Lake
Hughestown	Kingston	Laflin (part)
Larksville	Laurel Run	Luzerne
Nescopeck	New Columbus	Nuangola
Pittston	Plymouth	Pringle
Shickshinny	Swoyersville	Sugar Notch
Warrior Run	West Hazleton	West Pittston
West Wyoming	White Haven	Wyoming
Yatesville		

Townships

Bear Creek	Buck	Butler
Conyngham	Dallas	Dennison
Dorrance	Exeter	Fairmount
Fairview	Foster	Franklin
Hanover	Hazel	Hollenback (part)
Hunlock	Huntington	Jackson
Jenkins (part)	Kingston	Lake
Lehman	Nescopeck	Newport
Pittston	Plains	Plymouth
Rice	Ross	Salem
Slocum	Sugarloaf	Union
Wilkes-Barre	Wright	

LYCOMING COUNTY

City

Williamsport



	<u>Boroughs</u>	
Delaware Water Gap	East Stroudsburg	Mount Pocono
Stroudsburg	White Haven	

**(C) Indicates Change**

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Description of Territories-Territory - Continue (C)

<u>Townships</u>		
Chestnuthill	Coolbaugh	Eldred
Hamilton	Middle Smithfield	Paradise
Pocono	Ross	Smithfield
Stroud	Tobyhanna	Tunkhannock

MONTGOMERY COUNTY

<u>Townships</u>		
Douglas	New Hanover	Limerick (restricted)

MONTOUR COUNTY

Borough  
Danville

<u>Townships</u>		
Cooper	Liberty (part)	Limestone
Mahoning	Valley	

NORTHAMPTON COUNTY

<u>Cities</u>	
Bethlehem (part)	Easton

<u>Boroughs</u>		
Bangor	Bath	East Bangor
Freemansburg	Glendon	Hellertown
Nazareth	Northampton	North Catasauqua
Pen Argyl and Vicinity	Portland	Roseto
Stockertown	Tatamy	Walnutport
West Easton	Wilson	Wind Gap

<u>Townships</u>		
Allen	Bethlehem	Bushkill
East Allen	Forks	Hanover

Lehigh	Lower Mount Bethel	Lower Nazareth
Lower Saucon	Palmer	Plainfield
Upper Mount Bethel	Upper Nazareth	Washington
Williams		

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Description of Territories-Territory - Continue (C)

NORTHUMBERLAND COUNTY

Cities

Shamokin                      Sunbury

Boroughs

Kulpmont	Marion Heights	Milton
Mount Carmel	Northumberland	Riverside
Snydertown	Turbotville	Watsontown

Townships

Coal	Delaware	East Cameron
East Chillisquaque	Jordan	Lewis Twp.
Little Mahanoy	Lower Augusta	Mount Carmel
Point	Ralpho	Rockefeller
Shamokin	Turbot	Upper Augusta
Washington	West Cameron	West Chillisquaque
Zerbe		

PIKE COUNTY

Borough

Milford

Townships

Dingman	Lehman	Milford
Westfall		

POTTER COUNTY

Boroughs

Austin	Bingham	Coudersport
Galeton	Hebron	Oswayo
Shinglehouse	Ulysses	

Townships

Abbott	Allegany	Clara
Eulalia	Genesee	Harrison
Hector	Hebron	Homer
Keating	Oswayo	Pike

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Description of Territories-Territory - Continued (C)

Pleasant Valley	Portage	Roulette
Sharon	Summit	Sweden
Sylvania	Ulysses	West Branch
Wharton		

SCHUYLKILL COUNTY

City

Pottsville

Boroughs

Ashland	Auburn	Cressona
Deer Lake	Frackville	Gilberton
Girardville	Gordon	Landingville
McAdoo	Mechanicsville	Middleport
Minersville	Mount Carbon	New Philadelphia
Orwigsburg	Palo Alto	Port Carbon
Port Clinton	Ringtown	St. Clair
Schuylkill Haven		

Townships

Blythe	Branch	Butler
Cass	East Union	East Norwegian
Foster	Hubley	Kline
Mahanoy (part)	New Castle	North Manheim
Norweigan	Ryan	South Manheim
Union	Upper Mahantongo	West Brunswick
West Mahanoy		

SNYDER COUNTY

Boroughs

Selinsgrove	Shamokin Dam
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Townships

Middlecreek	Monroe	Penn
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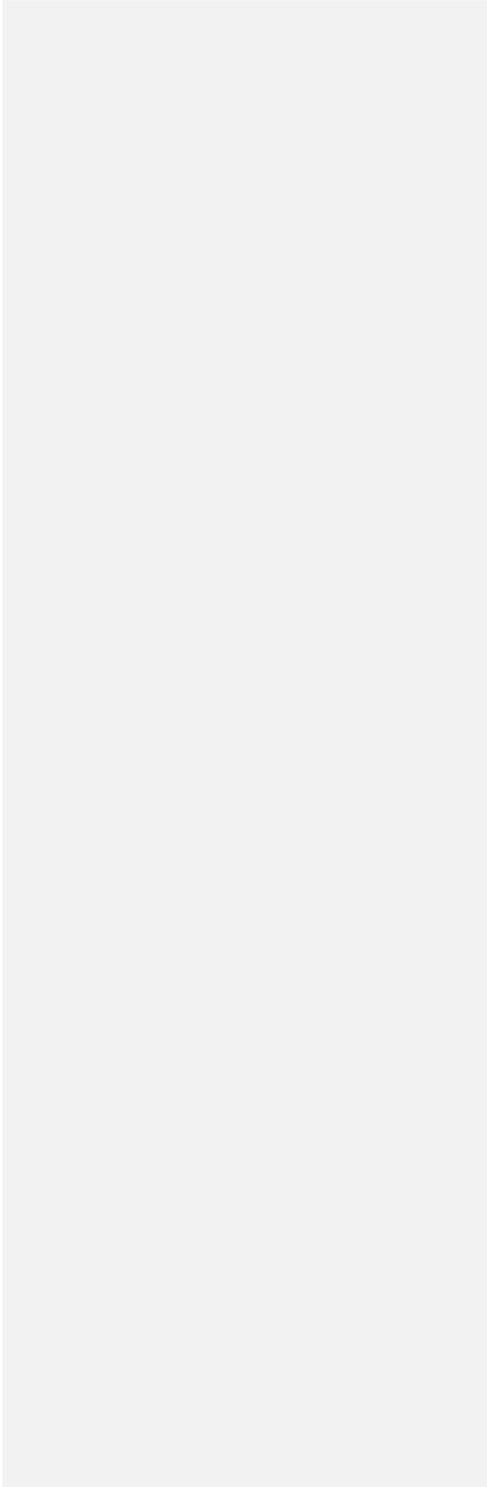
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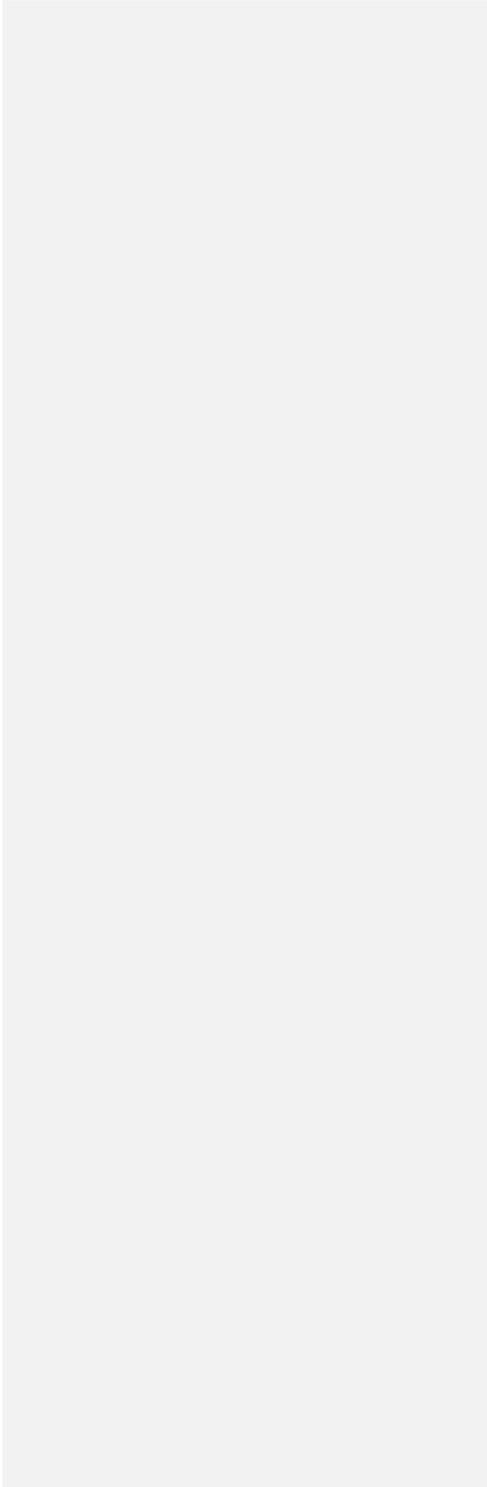
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UGI UTILITIES, INC. - GAS DIVISION

DEFINITIONS - GENERAL (Continued)

Company:	UGI Utilities, Inc. - Gas Division
Commercial Customer:	A Customer who is not classified as an Industrial Customer or a Residential Customer.
Confirmed Low Income Customer:	A Household for which UGI has information that would make it reasonably likely that the household has income at or below 150% Federal Poverty Level ("FPL"), consistent with the Commission's definition in 52 Pa. Code 62.2 and 69.262. Household <u>information</u> that fits this criteria includes: a. Self-certification; b. Participation in any of the Company's income verified programs, including but not limited to CAP, Operation Share, or LIURP, where income is verified to be at or below 150% FPL; and/or c. Receipt of LIHEAP funds in the prior 12 months. (C)
Creditworthiness:	An assessment of an Applicant's or Customer's ability to meet bill payment obligations for utility service.
Critical Day:	Any day, determined by company in its sole discretion, when variations in supply or demand could jeopardize the safety or reliability of Company's Gas Service.
Customer:	Any person, corporation or other entity lawfully in receipt of gas service, aggregation and balancing services or interconnection coordination services from the Company under this Tariff.
Customer Charge:	A monthly charge.
Daily Flow Directive ("DFD"):	An order issued by the Company to address system management, including actions necessary to comply with statutory directives and obligations. DFDs will be communicated to affected Customers or NGSs via e-mail if the Customer or NGSs prefer to receive notice in this manner and provide a valid e-mail address, or if no such preference is expressed, either electronically, by telephone, by facsimile, through the use of the media or by an alternate mutually agreed upon method between the Company and the Customer or NGS. Customers and NGSs must provide the Company with a 24-hour contact for DFDs.
Daily Price Publication ("DPP"):	The daily price reference guide published by S&P Platts (i.e., Gas Daily) or its successor (the "Reference Price"). In any event that the daily price reference guide published by S&P Platts or its (C)

successor expires, is terminated, or is otherwise unavailable to the Company, the Company shall use a commercially reasonable alternative published daily price guide Reference Price. If at any point the Reference Price locations change published name, expire, are discontinued from publication, are terminated, or are otherwise unavailable to the Company, the closest applicable alternative price location shall be used as the Reference Price location.

**(C) Indicates Change**

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UGI UTILITIES, INC. - GAS DIVISION

**DEFINITIONS - GENERAL (Continued)**

Discontinuance of Service: The cessation of service with the consent of Customer.

Distribution Charges: Charges to recover the costs the Company incurs to provide the services necessary to deliver natural gas to a Customer from the point of receipt into the Company's distribution system.

Dth ("Dekatherm"): A measure of the heat content value of gas. Gas usage is determined by multiplying the MCF used by the heat content value of the gas.

Extension Applicant: Any person, corporation or other entity, whether or not currently receiving from the Company any service provided for in this Tariff, who desires from the Company an extension or expansion of facilities under Section 5 of this Tariff and who complies with all Company requirements for obtaining an extension or expansion of facilities as provided for in this Tariff.

Gas or Natural Gas: A flammable gas meeting PUC heating value and purity requirements that may include natural gas, synthetic natural gas, propane, landfill gas and any and all natural gas substitutes.

Gas Service: The furnishing of gas by the Company at the point of delivery regardless of whether the Customer makes any use of the gas.

Gas Supply or Commodity Charge: Charges by an NGS or Supplier of Last Resort to recover the cost of procuring natural gas and delivering it to the Company's facilities for redelivery to Customers.

Industrial Customer: A Customer engaged in the process which creates or changes raw materials or unfinished materials into another form or product.

Interruptible Service: Natural gas services that can be temporarily discontinued under terms and conditions specified by Tariff or contract.

MCF: 1,000 cubic feet of gas. This is a measure of gas usage.

Monthly Price Publication ("MPP"): The monthly price reference guide published by S&P Platts (i.e., (C) Inside FERC Gas Market Report First of Month) or its successor(the "Reference Price"). In any event that the monthly price reference guide published by S&P Platts or its successor expires, is terminated, or is otherwise unavailable to the Company, the Company shall use a commercially reasonable alternative published monthly Reference Price guide. If at any point the Reference Price

locations change published name, expire, are discontinued from publication, are terminated, or are otherwise unavailable to the Company, the closest applicable alternative price location shall be used as the Reference Price location.

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UGI UTILITIES, INC. - GAS DIVISION

**DEFINITIONS - GENERAL (Continued)**

**(C)**

Natural Gas Supplier ("NGS"): Any person, corporation or other entity that has received a license from the PUC to supply natural gas supply services to Customers in the Company's service territory and that has met the additional criteria established by the Company to permit it to provide natural gas supply service to Customers.

Non-Critical Day: Any day determined by Company not to be a Critical Day

Non-Residential Applicant: An Applicant not classified as a Residential Applicant.

Non-Residential Customer: A Customer not classified as a Residential Customer, including a Commercial Customer and an Industrial Customer.

Occupant: A natural person who resides in the premises to which gas service is provided.

Operational Flow Order ("OFO"): A directive issued by the Company that is reasonably necessary to alleviate conditions that threaten the operational integrity of the Company's system on a critical day, including actions necessary to comply with statutory directives and obligations. OFOs will be communicated as soon as reasonably practical to affected Customers or NGSs via e-mail if the Customer or NGSs prefer to receive notice in this manner and provide a valid e-mail address, or if no such preference is expressed, either electronically, by telephone, by facsimile, through the use of the media or by an alternate mutually agreed upon method between the Company and the Customer or NGS. Customers and NGSs must provide the Company with a 24-hour contact for OFOs.

Point of Delivery: The outlet of company facilities; usually the meter or regulator outlet.

Price to Compare: The dollar amount charged by the Company, used by Customers to compare prices and potential savings with other Natural Gas Suppliers.

PUC: The Pennsylvania Public Utility Commission.

Remote Meter Reading Device: A device which by electrical impulse or otherwise transmits readings from a meter, usually located within a residence, to a

more accessible location outside a residence. The term does not include AMR and devices that permit direct interrogation of the meter.

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UGI UTILITIES, INC. - GAS DIVISION

**DEFINITIONS - GENERAL (Continued)**

**(C)**

**Residential Applicant:** An Applicant who is (1) a natural person at least 18 years of age not currently receiving service who applies for residential service, or (2) an adult Occupant whose name appears on the mortgage, deed or lease of the property for which the residential utility service is requested. The term shall not include (1) a Residential Customer who seeks to transfer service within the Company's service territory, or (2) a Residential Customer who, within 30 days after Termination or Discontinuance of Service, seeks to have service reconnected at the same location or transferred to another location within the Company's service territory.

**Residential Customer:** A Customer who is either (1) a natural person at least 18 years of age in whose name a residential account is listed and who is primarily responsible for payment of bills rendered for the service, or (2) any adult Occupant whose name appears on the mortgage, deed or lease of the property for which residential service is requested. A Residential Customer shall be further defined to include a Customer receiving the Company's gas service to a single-family dwelling or building, through one meter to four or fewer dwelling units in a multi-family dwelling, or premises used as a single family dwelling and for one or more business uses, provided the proprietor of the business resides in the single family dwelling, and the business uses less than fifty percent of the anticipated gas usage served through a single meter. Service will be supplied only where the Company's facilities are suitable to the service desired. A Residential Customer shall remain a Customer after Discontinuance of Service or Termination of Service until the final bill for service is past due. The term includes a person who, within 30 days after Termination or Discontinuance of Service, seeks to have service reconnected at the same location or transferred to another location within the Company's service territory.

**Supplier of Last Resort:**

The Company or another entity that provides natural gas supply services to Customers that do not elect another supplier or choose to be served by the supplier of last resort, Customers that are refused service from another natural gas supplier, or Customers whose natural gas supplier fails to deliver the required gas supplies. Currently, the Company is the supplier of last resort for all Customers under the terms of this Tariff. Each Customer may only have one supplier of last resort with one exception: The Company shall be under no obligation and shall have no duty to

serve as Supplier of Last Resort to any Rate DS, IS, LFD, or XD customers.

Tariff: The rates, rules, and regulations set forth herein, as may be amended, modified or superseded from time to time. The Tariff is on file with the PUC and available on the Company's website.

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**DEFINITIONS - GENERAL (Continued)**

(C)

Termination of Service: The cessation of service, whether temporary or permanent, without the consent of Customer.

Unauthorized Use of Service: Unreasonable interference or diversion of service, including meter tampering (any act which affects the proper registration of service through a meter), by-passing unmetered service that flows through a device connected between a service line and customer-owned facilities and unauthorized service restoral.

User Without Contract: A natural person who takes or accepts gas service without the knowledge or approval of the Company, other than the Unauthorized Use of Service as defined above.



3.3 and the terms of the written guaranty are approved in writing by the Company, with such approval not to be unreasonably withheld. For Residential Customers, the amount of the cash deposit shall not be more than the estimated charges for service based on the Residential Customer's prior consumption for the period equal to one average billing period plus one average month, not to exceed two (2) months. Deposit amounts for Residential Applicants and Residential Customers may include Natural Gas Supplier charges where such Supplier is a participant in the Company's Purchase of Receivables Program.

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UGI UTILITIES, INC. - GAS DIVISION

**RULES AND REGULATIONS**

**(C)**

**3. GUARANTEE OF PAYMENT - Continued**

**3.5 Payment Period for Deposits.**

(a) Any Non-Residential Applicant seeking to establish service at a new or different service location or seeking to reconnect service at the same service location previously terminated or discontinued, shall pay the required deposit in full prior to the provision of service.

(b) Any Residential Applicant or Residential Customer seeking to establish service at a new or different location or seeking to reconnect service at the same service location previously terminated or discontinued shall pay the required deposit in full within 90 days. A Residential Applicant or Residential Customer may elect to pay the required deposit in three installments as follows: 50% of the required deposit billed upon the establishment or reconnection of service, within

25% of the required deposit to be billed by the Company 30 days after the establishment or reconnection of service and the remaining 25% billed 60 days after the establishment or reconnection of service. Nothing shall preclude the Residential Applicant or Residential Customer from electing to pay the deposit in full before or on the due date.

(c) Any Customer receiving service from the Company shall pay the required deposit in full on or before the due date. A Residential Customer may elect to pay the required deposit in three installments as follows: 50% of the required deposit billed upon the determination by the Company under Section 3.3(c) or (d) above that the deposit is required, with 25% to be billed by the Company 30 days after the determination and the remaining 25% billed 60 days after the determination.

**3.6 Deposit Hold Period for Residential Accounts.** A timely payment history is established for a Residential Customer when the Residential Customer has paid in full and on time for twelve (12) consecutive months. Company may hold a deposit on a Residential Customer's account until a timely payment history is established (the "Deposit Hold Period"). At the end of the Deposit Hold Period Company shall credit the deposit, plus accrued interest, to the Residential Customer's account. Deposits credited after the end of the Deposit Hold Period shall first be applied to any past due amounts. If service is terminated or discontinued before the end of the Deposit Hold Period, Company shall deduct any outstanding balance from the deposit and return any positive balance to the Residential Customer within sixty (60) days.

**3.7 Refund Provision Non-Residential Customers.** Deposits secured from Non-Residential Customers will be refunded when the Customer discontinues service and has no unpaid bills or at Company's sole discretion.

3.8 Adjustments. The amount of the deposit may be adjusted when there is a change in consumption that will significantly change the amount of the deposit as computed in Rule 3.1 and 3.4.

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**RULES AND REGULATIONS**

(C)

**3. GUARANTEE OF PAYMENT - Continued**

3.9 Interest on Deposits. Deposits from all Customers shall bear interest compute<sup>d</sup> at the simple annual interest rate determined by the Secretary of Revenue for interest on underpayment of tax under Section 806 of the Act of April 19, 1929 (P.L. 343, No. 176), known as The Fiscal Code which will be credited annually to the Customer's deposit or account. The interest rate in effect when the deposit is required to be paid shall remain in effect until the later of the date the deposit is refunded or credited or December 31 of each year. On January 1 of each year, the new interest rate for that year will apply to the deposit. Deposits shall cease to bear interest upon termination or discontinuance of the service covered by the deposit.

3.10 Prior Debts.

(a) Non-Residential Accounts. As a condition of furnishing, transferring or reconnecting service to a Non-Residential Applicant or Non-Residential Customer, the Company may require payment of any outstanding balance on any account for which the Non-Residential Applicant or Non-Residential Customer is legally responsible.

(b) Residential Accounts. As a condition of furnishing, transferring or reconnecting service to a Residential Applicant or Residential Customer, the Company may require payment of any outstanding balance which accrued within the past four years on any account for which the Residential Applicant or Residential Customer is legally responsible. The foregoing four-year limitation shall not apply if the outstanding balance includes past due amounts that the Company was not aware of due to Unauthorized Use of Service, fraud or theft; in which case, the Company may require payment of all such past due amounts without regard to the four-year limitation. The Company may render a make-up bill to a Residential Customer for previously unbilled service which accrued within the past four (4) years resulting from billing error, meter failure, leakage that could not reasonably have been detected or loss of service. If the make-up bill exceeds the otherwise normal estimated bill for the billing period during which the make-up bill is issued by at least 50% or at least \$50, whichever is greater, the Company shall, at the option of the Customer, amortize the bill at least as long as: (1) the period during which the excess amount accrued; or (2) necessary so that the quantity of service billed in any one billing period is not greater than the normal estimated quantity for that period plus 50%.

(c) The Company may utilize all means of determining an Applicant's or Customer's liability for any outstanding balances, including, but not limited to, the following: (1) use of Company records that contain confidential information previously provided to the Company, (2) information contained on a valid mortgage, lease or deed, (3) other information contained in the Company's records that indicate that the Applicant was an adult Occupant during the time the balances accrued, (4) use of commercially available consumer credit reporting service, (5) use of commercially

available skip tracing software that contains records of names and addresses, and (6) use of information contained in credit reporting data utilized by the Company.

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UGI UTILITIES, INC. - GAS DIVISION

**RULES AND REGULATIONS**

**8. BILLING AND PAYMENT**

8.1 Billing Month. Bills are rendered monthly. The Company normally reads meters monthly. However, at its option, the Company may read meters once every two months. In instances where meters are read every two months, the first month's bill will be based on an estimate of the consumption for the first month of the bi-monthly period. Bills are due when rendered and shall be considered as received by the Customer when left at, or mailed to, the address where service is rendered, or such other address as designated by the Customer. A billing month is the period upon which a Customer's monthly charges and consumption are computed and for which a bill is rendered. For Residential Customers, the billing month is a period of not less than 26 or greater than 35 days. An initial bill for a new Residential Customer may be less than 26 days or greater than 35 days; provided however, if an initial bill exceeds 60 days the Residential Customer shall be given the opportunity to amortize the amount over a period equal to the period covered by the initial bill without penalty. A final bill due to the discontinuance may be less than 26 days or greater than 35 days but may never exceed 42 days. In cases involving termination, a final bill may be less than 26 days. In addition, bills for less than 26 days or more than 35 days shall be permitted if they result from rebilling initiated by the Company or Customer dispute to correct a billing problem. Bills for less than 26 days or more than 35 days shall be permitted if they result from a meter reading route change initiated by the Company.

8.2 Estimated Consumption. When the Company is unable to obtain an actual meter reading because of inability to gain access to the meter, or because of extreme weather conditions, emergencies, equipment failures, work stoppages or any other circumstances, the Company will render appropriately marked estimated bills.

8.3 Application of a Rate Schedule. The Company will compute bills under the rate schedule selected by and for which the customer qualifies. In the event the customer does not select a Rate Schedule, the Company may discontinue service or place the Customer on a rate schedule for which the Customer qualifies.

8.4 Budget Billing. Residential Heating Customers may elect an optional billing procedure which averages the estimated Company regulated service costs over a revolving twelve (12) month Budget Billing plan. These Customers will be billed for the use of gas during the next eleven (11) months beginning with whatever month that they select. Company will review the Budget Billing amount upon the completion of the third (3rd), (C) sixth (6th), and ninth (9th) billing months with budget asked to pay amounts adjusting the fourth (4th), seventh (7th) and tenth (10th) billing months annually adjusting upward or downward the Budget Billing amount based on actual charges to date and projected charges to the end of the twelve (12) month Budget Billing. The twelfth bill will be for usage for the month, with an adjustment for the difference between payments made and actual charges for gas service for the prior eleven (11) months, inclusive. At the conclusion of the budget billing year, any resulting reconciliation amount exceeding \$100

may be amortized over a twelve (12) month period upon Residential Heating Customer request.

The optional twelve (12) month Budget Billing plan, as described above, is available to Commercial and Industrial Heating Customers provided that at least seventy-five (75) percent of the Customer's total gas consumption is for space heating. If a Customer has an unpaid balance equal to the amount of two (2) Budget Bill Plan bills, billing under this plan may be terminated by the Company.

**(C) Indicates Change**

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**RULES AND REGULATIONS**

**8. BILLING AND PAYMENT - Continued (C)**

8.5 Payment Due Date. The due date for payment of Residential Customers' bills shall not be less than twenty (20) days from the date of mailing and fifteen (15) days for a Non-Residential Customer's bill with the exception that bills to the Commonwealth of Pennsylvania, the Government of the United States, or any of their agencies, and elementary and secondary schools shall be due fifteen (15) days after the date of mailing unless otherwise extended to thirty (30) days by mutual agreement. For all billings, if the due date for payment should fall on a Saturday, Sunday, bank holiday or any other day when the offices of the Company where payments are regularly received are not open to the general public, the due date shall be extended to the next business day. Failure to receive a bill will not release the Customer from payment obligations.

8.6 Date of Payment for Residential Customers. For payments by mail, the effective date of payment shall be the date of the postmark. For payments by mail which are not postmarked or postmarked clearly, the effective date of payment shall be one day prior to receipt. For payments made through electronic transmission, the effective date of payment shall be the date of actual receipt of payment by the Company. For payments made at a branch office or an Authorized Payment Agent, the effective date of payment shall be the date of actual receipt of payment at that location.

8.7 Late Payment Charge. Late Payment Charges will be applied as follows to the balance due which is not paid by the due date including amounts billed by the Company on behalf of natural gas suppliers other than the Company. Residential Customers will be charged a late payment charge of one and one half (1 1/2) percent per month on the balance due not paid by the due date; provided that, for a Residential Customer's payment by mail, the Company shall not impose a late payment charge unless payment is received more than 5 days after the due date. Non-Residential Customers will be charged five (5) percent per month on the balance due not paid by the due date and an additional one and one half (1 1/2) percent per month for each month thereafter.

8.8 Return Check Service Charge. The Company may impose a service charge of the greater of thirty-five dollars (\$35.00) or maximum allowed by Commonwealth of Pennsylvania for each check received in payment of bill(s) which is dishonored and returned by the bank upon which it is drawn. The Company may require a Customer to tender non-electronic payment after the Customer tenders two (2) consecutive electronic payments that are subsequently dishonored, revoked, canceled or otherwise not authorized.

8.9 Due Date Extension Program. Residential Customers meeting the qualification requirements of the Due Date Extension Program shall, upon written application, have the due date for payment of bills for service to their personal



receiving service under Rate Schedules R and RT who are also Residential Customers of UGI-ED receiving electric distribution service under UGI-ED Rate Schedules R, and Commercial and Industrial Customers receiving service under Rate Schedules N and NT who are also Commercial and Industrial Customers of UGI-ED receiving electric distribution service under UGI-ED Rate Schedules GS1, GS4, and GS5, unless they elect otherwise in writing or through mutual agreement with Company. Eligible Customers shall be combined into a single Customer account for service received from the Company and UGI-ED and shall receive combined bills

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**RULES AND REGULATIONS**

**8. BILLING AND PAYMENT - Continued (C)**

separately listing charges from each company. The Company and UGI-ED shall, for such combined accounts, and subject to applicable statutory and regulatory requirements, establish a reasonable hierarchy of categories for the posting of partial payments to such joint accounts, and within each such category payments shall first be posted, as applicable, to UGI-ED or Electric Generation Supplier charges before being posted to UGI Gas Division or Natural Gas Supplier charges.

**8.12 Payment Refunds.** Refunds due customers greater than two dollars (\$2) shall be mailed to the Customer. Refunds less than two dollars (\$2) may be picked up at the office within sixty (60) days. After sixty (60) days, the refund shall be applied to Operation Share.

8.13 Unless otherwise stated in this Section 8, Billing and Payment, all billing and payment provisions of this section apply to Customers served under all Company rate schedules, including Rate Schedules RT and NT where a Customer's Choice Supplier also participates in the Company's Purchase of Receivables ("POR") program.

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RULES AND REGULATIONS

**9. TERMINATION AND DISCONTINUANCE OF SERVICE**

9.1 (a) Termination of Service. The Company may terminate service on reasonable notice and remove its equipment in case of Customer's (i) nonpayment of an undisputed delinquent account, (ii) failure to complete payment of a deposit, provide a guarantee of payment or establish credit, (iii) failure to permit access to meters, service connections or other property for the purpose of replacement, maintenance, repair or meter reading, (iv) failure to comply with the material terms of a payment arrangement, or (v) violation of tariff Rules and Regulations. The Company may terminate service promptly and without notice for Customer's (i) Unauthorized Use of Service delivered on or about the affected dwelling or premises, (ii) fraud or material misrepresentation of the Customer's identify for the purpose of obtaining service, (iii) abuse of or tampering with the meters, connections or other equipment of the Company, (iv) violating tariff Rules and Regulations which endanger the safety of a person or the integrity of the Company's distribution system, (v) tendering payment for reconnection of service that is subsequently dishonored, revoked, canceled or otherwise not authorized and which has not been cured or otherwise made in full payment within three business days of the Company's notice, or (vi) after receiving termination notice from the Company, tendering payment which is subsequently dishonored under 13 Pa. C.S. § 3502, or, in the case of an electronic payment, that is subsequently dishonored, revoked, canceled or otherwise not authorized and which has not been cured or otherwise made in full payment within three business days of the Company's notice. Prior to restoration of service terminated for any of the foregoing reasons, the Company may require a payment in advance of all arrearages, applicable deposit, and a reconnect charge of seventy-three dollars (\$73). Effective November 1, 2025, confirmed low-income Residential customers who provide verification of household income will not be assessed reconnection fees. (C)

(b) For Residential Customers, in the context of service termination during the period of December 1 through March 31, the Company will use financial information from the Customer provided within the most recent twelve (12) month period to determine if a customer exceeds the 250% federal poverty level threshold. The Company will not require customer information to verify income if the customer has established income verification through receipt of LIHEAP within the past twelve (12) months or if the customer is currently participating in CAP. The Company will accept the following as verification of household income in determining whether an account under Chapter 56 is protected from termination during the period of December 1 through March 31: (i) recent pay stubs or W-2 forms, (ii) access card or statement from Department of Public Welfare ("DPW"), (iii) if a source of income is rental income, then a verified copy of rent receipt(s), (iv) if the Residential Customer receives social security payments, pension payments, disability payments, Supplemental Security Income (SSI) payments, or any other source of fixed income with direct deposit, then a copy of bank statement or benefit letter, (v) child support and/or alimony support verification letter, (vi) if the Residential Customer receives payments from unemployment benefits or workers' compensation, then a copy of the determination letter or check stub, (vii) previous year's income tax statement, (viii) a filed 1099 form showing any interest income, annuity or dividends, and (ix) a verification

letter from DPW of any approved cash or crisis grant applicable to the current heating season.

**(C) Indicates Change**

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UGI UTILITIES, INC. - GAS DIVISION

**RULES AND REGULATIONS**

**9. TERMINATION AND DISCONTINUANCE OF SERVICE - Continued (C)**

9.2 Discontinuance of Service. Any Customer who is about to vacate any premises supplied with gas service or wishes to have service discontinued for any reason shall give at least seven (7) days written notice to the Company and any non-Customer Occupant of the premises to which service is being supplied, specifying the date on which it is desired that service be discontinued. If a Residential Customer requests a Discontinuance of Service at the Residential Customer's residence, and the Residential Customer and the members of the Residential Customer's household are the only Occupants, the Company may discontinue service without additional notice to the affected premise. If a Customer (other than a landlord ratepayer) requests a Discontinuance of Service at a dwelling other than the Customer's residence or at a single meter, multi-family residence, whether or not the Customer's residence, the Customer must state in writing (under penalty of law) that the premises are unoccupied. If the premises are occupied, the Customer's written notice requesting Discontinuance of Service must be endorsed by all affected Occupants. If the foregoing conditions are not met, the Company may discontinue service at the affected premises upon notice to the affected premises in accordance with Chapter 56. The Customer shall be liable for gas consumed until transfer of the account or the meter shut off. When Discontinuance of Service by Customer is for a period of less than twelve (12) months, the Company may require a payment of customer charges for each month the service has been discontinued in order to have the service restored.

9.3 If service to any Non-Residential Customer is terminated for the reasons set forth in Sections 9.1 (Termination of Service) or discontinued in accordance with 9.2 (Discontinuance of Service) hereof, the Company shall not be under any obligation to resume service to the same Customer at the same premises within twelve months unless it shall receive payment of an amount equal to the minimum bill for each month of the intervening period.

9.4 Reconnect Charge. If service to a Customer is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to such customer, at the same premises, within twelve (12) months from the date service was discontinued, unless they shall first receive a reconnection charge of Seventy-Three Dollars (\$73.00). In addition, if the Customer's service was discontinued at the Customer's request, a payment of the applicable minimum charge for each month that service was discontinued shall be required. A Customer at the same premise who requests seasonal service and has gas shut off and turned on within twelve-month period shall be billed an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the twelve-month period.

(C) Indicates Change

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**RULES AND REGULATIONS**

**10. RIDER A**

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge is applicable to the net monthly rates and minimum charges contained in this Tariff. The surcharge shown below will be recomputed when a tax rate used in the calculation changes and/or the Company implements a change in rates.

The recomputation of the surcharge will be submitted to the PUC within 10 days after the occurrence of a reason for surcharge recomputation shown above. If the recomputed surcharge is less than the one in effect the Company will, and if more may, submit a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be 10 days after the filing.

Rider A - State Tax Adjustment Surcharge is 0.00%

(I)

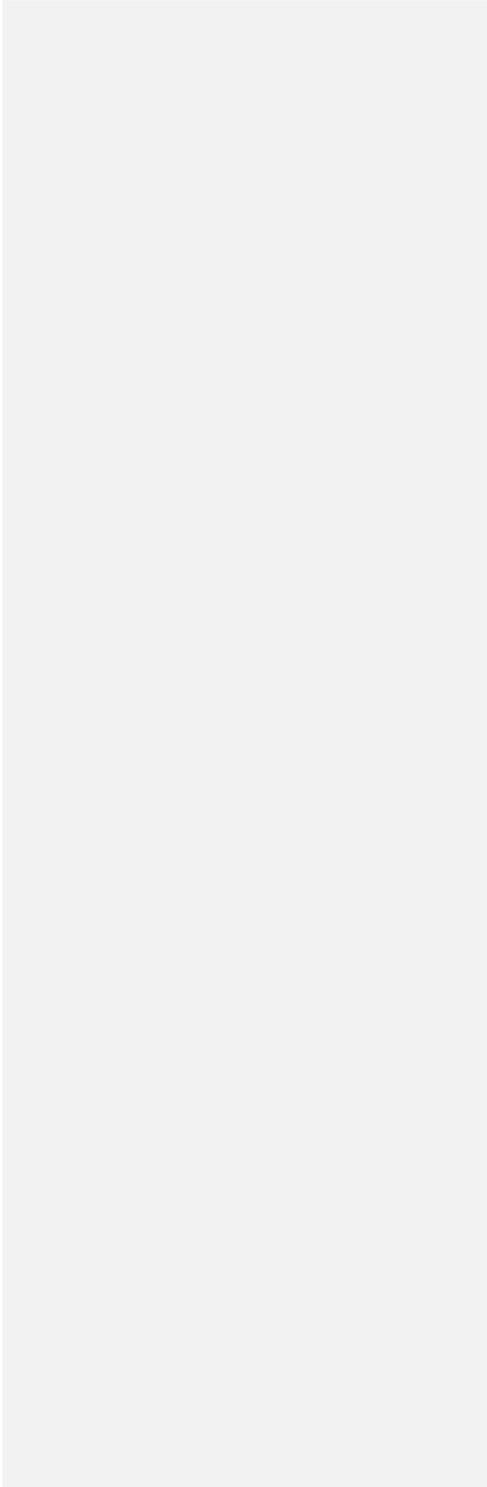
This Rider applies to Rates R, RT, GL, N, NT, DS, and LFD.

(I) Indicates Increase

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RULES AND REGULATIONS

12. Rider C

WEATHER NORMALIZATION ADJUSTMENT

**Applicability and Purpose:**

A Weather Normalization Adjustment ("WNA") shall be applied to bills of Residential and Non-Residential customers under Rate Schedules R, RT, N and NT, for any bills rendered during the heating season, which effective November 1, 2025 will include the months of October through April. Beginning with bills rendered on and after November 1, 2025, WNA will no longer be applied to confirmed low-income residential customers who participate in the UGI Gas CAP program for CAP customers on a percent of income bill. CAP customers on average bill will continue to be billed based on an appropriate 12 month historic basis. The WNA commenced with bills rendered on and after November 1, 2022 and shall continue as a five-year pilot which will end on October 31, 2027, unless affirmatively extended or otherwise permitted by Commission Order. (C)

WNA is a distribution charge adjustment and is considered a basic service charge.

Calculated WNA amounts shall be subject to Rider A - State Tax Adjustment Surcharge and Rider I - Distribution System Improvement Charge. No additional riders or surcharges will be applied to the calculated WNA.

**Calculation of Adjustment Amount:**

The WNA will be applied to October through May billing cycles and shall be calculated on a customer account specific basis in accordance with the formula below:

$$\begin{aligned} \text{WNBC} &= \text{BLMC} + [((\text{NHDD} +/- (\text{NHDD} * 3\%)) / \text{AHDD}) * (\text{AMC} - \text{BLMC})] \\ \text{WNAC} &= \text{WNBC} - \text{AMC} \\ \text{WNA} &= \text{WNAC} * \text{Distribution Charge} \end{aligned}$$

- (a) Weather Normalized Billing Ccfs ("WNBC") will be calculated as the Base Load Monthly Ccfs ("BLMC") added to the product of the Normal Heating Degree Days ("NHDD", adjusted for a 3% deadband as further discussed in subparts (i) and (j) below), divided by the Actual Heating Degree Days ("AHDD") and the Actual Monthly Ccfs ("AMC") less the BLMC. Weather Normalized Billing Ccfs (WNBC) will only be calculated if the AMC exceeds the BLMC. WNA will not be applicable for the billing period if AMC is less than the BLMC.
- (b) BLMC shall be established for each customer using the customer's actual average daily consumption from the billing system, measured in Ccfs, using bills with read dates of June 21<sup>st</sup> thru September 20<sup>th</sup> over a thirty-six-month period multiplied by the number of days in the billing period. The average daily base load is recalculated monthly using the most recent thirty-six months of bill history. If less than twelve months of bill history is available for the premise, an average base load for the related customer class will be applied.
- (c) AMC shall be measured for each customer and billing cycle and will be inclusive of any heating value corrections.
- (d) NHDD shall be applied on a Delivery Region specific basis as determined by the customer's geographical location and, for any given day within a billing period, shall be based upon the Delivery Region's 15-year average for the given day. NHDD shall be updated every 5 years using the methodology established in the Company's general rate case proceeding at R-2021-3030218 with the next scheduled update of the NHDD to be effective on October 1, 2025, and thereafter every five years.

**(C) Indicates Change**

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**RULES AND REGULATIONS**

**13. RIDER D**

**MERCHANT FUNCTION CHARGE**

Applicability and Purpose

This Rider shall be applied to rates for each MCF (1,000 cubic feet) of gas supplied under Rate Schedules R and N of this Tariff and shall be reflected in the Price to Compare. The Rider is equal to the fixed percentage, established by the PUC in Company's last general base rate proceeding, of purchased gas costs which are expected to be uncollectible, and shall not be reconciled to reflect actual results. Rider D is intended to make Company's Price to Compare more comparable to the gas supply service prices offered of other Natural Gas Suppliers that presumably reflect anticipated uncollectible expenses.

Rider D Charge

Rider D charges shall be equal to 2.56% for Residential PGC Customers and 0.56% **(I)** for Non-Residential PGC Customers of Rider B (Purchased Gas Costs).

The collection of the Rider D charges will be summarized by Rate Schedule sub-accounts in the Gas Operating Revenue FERC Account No. 480000 for Rate R and 481000 for Rates N. The associated costs are recorded in FERC Account Nos. 904001 and 904002.

**(I) Indicates Increase**

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**RULES AND REGULATIONS**

**15. PRICE TO COMPARE**

The Price to Compare ("PTC") is composed of the Annual C-Factor, Annual E-Factor, Gas Procurement Charge and Merchant Function Charge. The PTC rate will change whenever any components of the PTC change. The current PTC rate is detailed below:

Price to Compare

	<b>Rate R (CCF)</b>	<b>Rate N (MCF)</b>	
Annual C-Factor	\$ 0.62932	\$ 6.2932	
Annual E-Factor	\$ 0.03129	\$ 0.3129	
Gas Procurement Charge	\$ 0.00660	\$ 0.0660	
Merchant Function Charge	\$ 0.01691	\$ 0.0370	(I)
Total Price to Compare	<u>\$ 0.68412</u>	<u>\$ 6.7091</u>	(I)

(I) Indicates Increase

RULES AND REGULATIONS

16. RIDER F - Continued

UNIVERSAL SERVICE PROGRAM

QUARTERLY ADJUSTMENT

Any time that the Company makes a change in base rates or PGC rate affecting residential customers, the Company shall recalculate the Rider USP rate pursuant to the calculation described above to reflect the Company's current data for the components used in the USP rate calculation. The Company shall file the updated rate with the PUC to be effective one (1) day after filing.

ANNUAL RECONCILIATION

(C)

On or before November 1 of each year, the Company shall file with the PUC data showing the reconciliation of actual revenues received under this Rider and actual recoverable costs incurred for the preceding twelve months ended September. The resulting over/undercollection (plus interest calculated at 6% annually) will be reflected in the CAP quarterly rate adjustment to be effective December 1. Actual recoverable costs shall reflect actual CAP costs, actual application costs, actual pre-program arrearage forgiveness, actual LIURP and actual Hardship Administrative costs. Actual recoverable CAP credit costs and pre-program arrearage forgiveness shall be based upon actual CAP credits granted and pre-program arrearage forgiveness granted less a 9.2% adjustment for amounts granted to participants in excess of 25,404 (the number of CAP enrollees as of September 30, 2025). The 9.2% adjustment related to CAP credits and pre-program arrearage forgiveness will be based on the following:

For each reconciliation period, the average annual CAP credit per participant will be determined by dividing the total actual CAP credits granted during the reconciliation period by the average monthly number of participants receiving CAP credits during the reconciliation period. The average monthly number of participants receiving CAP credits exceeding 25,404 will be multiplied by the average annual CAP credit granted per participant and then multiplied by 0.0920 in order to determine the amount of the CAP Credits which will not be recovered through Rider USP.

For each reconciliation period, the average pre-program arrearage forgiveness per participant will be determined by dividing the total actual pre-program arrearage forgiven during the reconciliation period by the number of participants receiving pre-program arrearage forgiveness. The number of participants receiving pre-program arrearage forgiveness exceeding 25,404 will be multiplied by the average pre-program arrearage forgiveness per participant and then multiplied by 0.0920 in order to determine the amount of the pre-program arrearage forgiveness which will not be recovered through Rider USP.

(C) Indicates Change

**RULES AND REGULATIONS**

**19. Rider I**

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)**

In addition to the net charges provided for in this Tariff, a charge of 0.00% will (D,C) apply.

19.A.1 Purpose. To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

19.A.2 Eligible Property.

The DSIC-eligible property will consist of the following:

- Piping, Couplings, Valves, Excess Flow Valves, Risers - Distribution & Transmission. (Accts. 374, 376, 365, 367)
- Measuring & Regulator Stations - Distribution & Transmission (Accts. 375, 378, 379, 366, 369, 370)
- Gas Service Lines and Insulated and Non-Insulated Fittings (Accts. 378, 380)
- Meters, Meter Bars, Meter Installations (Accts. 381, 382)
- House Regulators & Installations (Accts. 383, 384)
- Industrial & Farm Tap Measuring & Regulator Station Equipment (Accts. 385, 386)
- Miscellaneous Equipment and Material- Distribution & Transmission (Accts. 387, 371)
- Equipment - Electronic Systems & Software (Accts. 391)
- Vehicles, Power Equipment, Tools, Shop & Garage Equipment (Accts. 392, 394, 396)
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities.
- Gathering lines (Accts. 332)
- Storage lines (Accts. 353)
- Other related capitalized costs.

19.A.3 Computation of the DSIC. The DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month periods ending one month prior to the effective date of each DSIC update.

(D) Indicates Decrease  
(C) Indicates Change

**RULES AND REGULATIONS**

**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS  
Effective November 1, 2020 - Continued**

<u>Shortfall Percent</u>	<u>Cash-Out Price</u>	(C)
Up to 5%	Shortfall Monthly Reference Price("SMRP")	
Greater than 5%, but not greater than 15%	SMRP x 1.1	
Greater than 15%, but not greater than 25%	SMRP x 1.3	
Greater than 25%	SMRP x 1.5	

Likewise, the Customer shall sell, and the Company shall buy any excess amount according to the following cash-out pricing:

<u>Excess Percent</u>	<u>Cash-Out Price</u>	(C)
Up to 5%	Excess Monthly Reference Price("EMRP")	
Greater than 5%, but not greater than 15%	EMRP x 0.9	
Greater than 15%, but not greater than 25%	EMRP x 0.7	
Greater than 25%	EMRP x 0.5	

The SMRP (Shortfall Monthly Reference Price) shall be the average of the DPP midpoint Reference Prices corresponding to the Customer's Delivery Region during the Customer's billing month as listed below: (C)

<u>Delivery Region</u>	<u>Reference Price</u>	(C)
North	Tennessee, zone 4-300 leg PLUS the applicable transportation costs from Tennessee, zone 4 to zone 4.	
Central	The higher of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.	
South	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	
West	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	

The EMRP (Excess Monthly Reference Price) shall be the average of the DPP midpoint Reference Prices corresponding to the Customer's Delivery Region during the Customer's billing month as listed below: (C)

<u>Delivery Region</u>	<u>Reference Price</u>	(C)
North	Tennessee, zone 4-300 leg	
Central	The lower of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.	
South	The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	
West	The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	

(C) Indicates Change

**RULES AND REGULATIONS**

**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS  
Effective November 1, 2020 - Continued**

Customer Delivery Region shall be assigned to each Customer in accordance with Customer's delivery location within the Company's distribution system.

The SMRP and EMRP are applicable to the above tables only for inadvertent (C) monthly imbalances. The HMRP (Highest Monthly Reference Price) or the LMRP (Lowest Monthly Reference Price) as defined below shall apply respectively to shortfall and excess conditions in those situations where intentional imbalances are involved.

The HMRP shall be calculated as the highest of the DPP absolute Reference Prices (C) for the Customer's Delivery Region during the Customer's billing month as listed below:

<u>Delivery Region</u>	<u>Reference Price</u>	(C)
North	Tennessee, zone 4-300 leg PLUS the applicable transportation costs from Tennessee, zone 4 to zone 4.	
Central	The higher of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.	
South	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	
West	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	

The LMRP shall be calculated as the lowest DPP absolute reference prices for the (C) Customer's Delivery Region during the Customer's billing month as listed below:

<u>Delivery Region</u>	<u>Reference Price</u>	(C)
North	Tennessee, zone 4-300 leg PLUS the applicable transportation costs from Tennessee, zone 4 to zone 4.	
Central	The lower of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.	
South	The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	
West	The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	

(C)Indicates Change

RULES AND REGULATIONS

**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS  
Effective November 1, 2020 - Continued**

- (b) Warranty, indemnity and special provisions. The receipt of service constitutes Customer's agreement to the following representations and warranties, together with related provisions in the service agreement:
- (1) clear and marketable title to the Customer's gas;
  - (2) delivery points, pressure, quality and other specifications acceptable to gas transmission pipeline(s) and the Company;
  - (3) eligibility of the Customer for service;
  - (4) existence of lawful authority for sale, transportation and delivery;
  - (5) agreement to pay all excise, sales, use, gross receipts, or other taxes (other than income taxes), all tariff charges and all penalties, charges, fees for transportation, balancing etc., associated with delivered gas, which may be levied upon or incurred by the Company at any time;
  - (6) agreement to indemnify and hold the Company harmless from breach of representations or warranties, and any liability associated with Customer's gas while on the Company's system.

Copy of Gas Purchase Agreements, Other Documents. When requested by the Company, the Customer shall provide the Company with a copy of Customer's gas purchase contract and any related transportation, marketing and brokerage contracts, or, in lieu of providing such contracts, certify pertinent information as required by the Company, and, in order to meet state or federal requirements, provide a sworn affidavit setting forth the Customer's cost of gas for the period requested by the Company. The Company shall endeavor to protect the confidentiality of information provided by the customer in accordance with this provision. The Company will provide such information to third parties only when required to do so by law, regulation or order and in such case, will attempt to maintain confidentiality to the extent possible.

**22.4 Maximum Daily Excess Balancing Charge**

The Daily Excess Balancing Charge that occurs on Critical Days shall be as follows:

The charge for exceeding daily balancing limits shall be ten times the highest price in the DPP for each delivery region as listed in the (C) following table. This rate shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into Pennsylvania.

(C) Indicates Change

**RULES AND REGULATIONS**

**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS  
Effective November 1, 2020 - Continued**

<u>Delivery Region</u>	<u>Reference Price</u>	(C)
North	Tennessee, zone 4- 300 leg plus the applicable transportation costs from Tennessee Zone 4 to Zone 4.	
Central	The higher of 1) Transco, zone 6 non-N.Y. or 2) Transco, Leidy Line receipts plus the applicable transportation costs from Transco Zone 6 to Zone 6.	
South	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	
West	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	

The Daily Excess Balancing Charge that occurs on Non-Critical Days shall be as follows:

<u>Daily Imbalance Percent</u>	<u>Penalty</u>	(C)
Up to 15%	DRP	
Greater than 15%, but not greater than 30%	DRP x 2	
Greater than 30%, but not greater than 45%	DRP x 3	
Greater than 45%, but not greater than 60%	DRP x 4	
Greater than 60%	DRP x 5	
Intentional imbalances	DRP x 5	

The DRP (Daily Reference Price) shall be equal to the difference in price between the highest DPP Reference Price and the lowest DPP Reference Price for the Customer's Delivery Region as listed below but shall not be lower than \$0.25/Mcf. (C)

<u>Delivery Region</u>	<u>Highest Reference Price</u>	<u>Lowest Reference Price</u>	(C)
North	Tennessee, zone 4- 300 leg plus the applicable transportation costs from Tennessee Zone 4 to Zone 4.	Tennessee, zone 4- 300 leg	
Central	Transco zone 6, non-N.Y.	Transco, Leidy line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.	
South	Texas Eastern, M3	Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	
West	Texas Eastern, M3	Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	

(C) Indicates Change

RULES AND REGULATIONS

**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS  
Effective November 1, 2020 - Continued**

The Company shall not charge any Maximum Daily Excess Balancing Charges if the Customer's Excess Daily Imbalance is anticipated to benefit the distribution systems daily balancing position as determined by Company in its sole discretion.

**22.5 Operational Flow Orders and Daily Flow Directives**

The Company has the right to issue Operational Flow Orders and Daily Flow Directives at any time. Failure to comply with any OFO or DFD shall result in a penalty charge of Twenty-Five (\$25) per Mcf or the charge calculated in compliance with Section 22.4 Maximum Daily Excess Balancing Charge, whichever is greater.

**22.6 Cost of Assigned Capacity.**

In addition to applicable interstate pipeline demand charges, the associated demand charges to customers, or their NGS, served under Rates DS, LFD, XD, and (C) who utilize assigned PGC capacity and pay weighted average cost, will include 100% (DS) and 50% (LFD, XD) pro rata allocation of annual Peaking Supply service demand costs. The associated demand charges will be reduced by a pro rata share of the Economic Benefit of Peaking Supply (EBPS Credit). The EBPS Credit shall mean a pro rata share of (a) the value of Peaking Supply utilized in off system sales transactions and included in the PGC share of the Revenue Sharing Incentive Mechanism revenues, plus (b) the Commodity Price Differential, which shall be, as measured for the date of Peaking Supply delivery, the aggregate difference, if positive, between the DPP Reference Price applicable to the zone (C) of delivery (i.e., Texas Eastern M3 for deliveries in the South and West Delivery Regions with the exception of deliveries from Mt. Bethel and Transco Z6 NNY for deliveries made in the North and Central Delivery Regions and deliveries from Mt. Bethel) and the actual price paid for actual Peaking Supply deliveries into the UGI distribution system. The EBPS Credit shall be applied in the calculation of associated demand charges in the second billing month after the credit has accrued (e.g., December accrued credits will be used to reduce the February associated demand charges) and shall not, on an annual basis, exceed (C) the annual incremental demand charges for Peaking Services charged to Rate DS, LFD, and XD customers, or their NGS, as described above.

(C) Indicates Change

RATE R

GENERAL SERVICE - RESIDENTIAL

AVAILABILITY

This rate applies to all Residential Customers in the entire gas service territory of the Company and available at one location, for the total requirements of any residential Customer. Residential Customers are customers receiving the Company's gas service to a single-family dwelling or building, or through one meter to four or fewer units in a multi-family dwelling or premises used as a single family.

MONTHLY RATE TABLE

Customer Charge: \$16.25 per customer (I)  
Plus Distribution Charge: \$0.63317/Ccf (C,I)

Plus SURCHARGES and RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Section 1307 (f) Purchased Gas Cost
- Rider C - Weather Normalization Adjustment
- Rider D - Merchant Function
- Rider E - Gas Procurement Charge
- Rider F - Universal Service Program
- Rider G - Energy Efficiency and Conservation
- Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

PAYMENT

In accordance with Section 8.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

(I) Indicates Increase (C) Indicates Change

RATE RT

GENERAL SERVICE - RESIDENTIAL TRANSPORTATION

AVAILABILITY

This Rate applies to all Residential Customers in the entire gas service territory who are served by a qualified Choice Supplier receiving service under Rate AG and available at one location, for the total requirements of any residential Customer. Residential Customers are customers receiving the Company's gas service to a single-family dwelling or building, or through one meter to four or fewer units in a multi-family dwelling or premises used as a single family.

MONTHLY RATE TABLE

Customer Charge: \$16.25 per customer (I)  
Plus Distribution Charge: \$0.63317/Ccf (C,I)

Plus SURCHARGES and RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider C - Weather Normalization Adjustment
- Rider F - Universal Service Program
- Rider G - Energy Efficiency and Conservation
- Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

(I) Indicates Increase (C) Indicates Change

RATE GL

GENERAL SERVICE - GAS LIGHT SERVICE

AVAILABILITY

This service is available for street, highway, driveway or other lighting or sign illumination, where measurement by meter of the gas consumed is not practicable or economical. As used herein, "light" means a single lamp or sign having one (1) gas-flow orifice and one (1) or more mantles, and of a type approved by the Company.

MONTHLY RATE TABLE

Distribution Charge: \$0.63317/Ccf (C,I)

Plus

SURCHARGES and RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Section 1307(f) Purchased Gas Cost
- Rider I - Distribution System Improvement Charge

Monthly usage is assumed to be 1.8 Mcf, however, for larger consumption input fixtures, the Company reserves the right to modify.

BILLS DUE

All bills for continuing service are due each month when rendered, and the final due date stated on the bill shall be no less than fifteen (15) days from the date of presentation. Upon discontinuance of service, bills are due and payable upon presentation.

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

SPECIAL TERMS AND CONDITIONS

Gas will be supplied to lights furnished, erected and maintained by the customer only when equipped with regulators and such devices as the Company considers necessary for turning lights on and off for maintenance and safety purposes.

(I) Indicates Increase (C) Indicates Change

RATE N

GENERAL SERVICE - NON-RESIDENTIAL

AVAILABILITY

This Rate applies in the entire territory served by the Company and is available to all Non-Residential Customers, using gas for any purpose including gas purchased by another public utility for resale. Service will be supplied only where the Company's facilities and the available quantity of gas are suitable to the service desired. Rate N service may not be applied to supplement or back up any transportation service.

MONTHLY RATE TABLE

Customer Charge: \$36.42 per customer (I)

Plus Distribution Charge: \$4.3004/Mcf (C, I)

Plus SURCHARGES and RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Section 1307(f) Purchased Gas Cost
- Rider C - Weather Normalization Adjustment
- Rider D - Merchant Function Rider
- Rider E - Gas Procurement Charge
- Rider G - Energy Efficiency and Conservation
- Rider H - Technology and Economic Development
- Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

The Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

(I) Indicates Increase (C) Indicates Change

RATE NT

GENERAL SERVICE - NON-RESIDENTIAL TRANSPORTATION

AVAILABILITY

This Rate applies in the entire territory served by the Company and is available to all Customers who are served by a Choice Supplier receiving service under Rate AG, except residential Customers, using gas for any purpose. Service will be supplied only where the Company's facilities and the available quantity of gas are suitable to the service desired. Rate NT service may not be applied to supplement or back up any transportation or retail service.

MONTHLY RATE TABLE

Customer Charge: \$36.42 per customer (I)

Plus Distribution Charge: \$4.3004/Mcf (C, I)

Plus SURCHARGES and RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider C - Weather Normalization Adjustment
- Rider G - Energy Efficiency and Conservation
- Rider H - Technology and Economic Development
- Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

The Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

(I) Indicates Increase (C) Indicates Change

RATE DS

DELIVERY SERVICE

AVAILABILITY

This service applies in the entire territory served by the Company. Firm Delivery Service shall be provided for all volumes supplied by the Customer for which the Company has available on system delivery capacity, subject to Section 21 - Gas Emergency Planning provisions of the Company's tariff, applicable rules and regulations of the PUC and any other governmental mandates.

The Customer must execute a Service Agreement for not less than (1) one year. The contract shall continue in force for consecutive (1) year periods unless cancelled by the Customer upon ninety (90) days written notice to Company prior to the expiration of a contract term.

Gas service in excess of volumes delivered by the Customer shall only be provided in accordance with applicable delivery service balancing provisions or in accordance with optionally elected and approved balancing or standby services.

Service under Rate DS is subject to the terms set forth under Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS.

MONTHLY RATE TABLE

The charge for each monthly billing period shall be the sum of the Customer Charge, the Capacity Charge if applicable, and the Distribution Charge as described below. The following are maximum rates.

Customer Charge: \$300.00 per month (I)

Plus Capacity Charge: The Company's unitized weighted average cost of firm transportation capacity per elected MDQ.

Plus Maximum Distribution Charge: \$3.3651/Mcf (C,I)

Plus

SURCHARGES and RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider G - Energy Efficiency and Conservation
- Rider H - Technology and Economic Development
- Rider I - Distribution System Improvement Charge
- Rider J - Gas Delivery Enhancement Rider

(C) Indicates Change  
(I) Indicates Increase

Supplement No. 59  
to UGI Gas - Pa. P.U.C. No. 7  
Twelfth Revised Page No. 98(a)  
Canceling Eleventh Revised Page No. 98(a)

UGI UTILITIES, INC. - GAS DIVISION

RATE MBS - Continued

MONTHLY BALANCING SERVICE

MONTHLY RATE TABLE

Monthly Transportation Volume

Rate DS/IS	\$0.0128/Mcf x Monthly Billed Volumes	(I)
Rate LFD	\$0.0074/Mcf x Monthly Billed Volumes	(I)
Rate XD	\$0.0075/Mcf x Monthly Billed Volumes	(I)

The Company will update the average monthly imbalance utilized in the development of Rate MBS charges annually with the actual average monthly imbalance for the 12-month period ending September to determine the new Rate MBS charges effective December 1 each year. The Company shall include the new Rate MBS charges as part of its annual PGC compliance filing.

(I) Indicates Increase

Issued: October 27, 2025

Effective for Service Rendered on and after  
October 28, 2025

RATE LFD - Continued

LARGE FIRM DELIVERY SERVICE

MONTHLY RATE TABLE

The charge for each monthly billing period shall be the sum of the Customer Charge, the Demand Charge, the Capacity Charge (if applicable), the Distribution Charge and any Excess Take Charge as described below. The following are maximum rates.

Customer Charge: \$670.00

Plus

Maximum Demand Charge: \$7.6956/Mcf of Customer's elected DFR. (I)

Plus

Capacity Charge: The Company's unitized weighted average cost of firm transportation capacity per elected DFR. Applicable only when the customer elects UGI capacity.

Plus

Maximum Distribution Charge (all volumes): \$1.3831/Mcf (I,C)

Plus

SURCHARGES and RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider G - Energy Efficiency and Conservation
- Rider H - Technology and Economic Development
- Rider I - Distribution System Improvement Charge
- Rider J - Gas Delivery Enhancement Rider

RETAINAGE RATE

Company Use and Unaccounted for Gas shall be retained in accordance with Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS, paragraph 22.1(j).

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

EXCESS TAKE CHARGE

Except as provided in the Company's *Nomination Procedure*, for authorized usage on any day in excess of the Daily Firm Requirement there will be a charge of \$6.00 per MCF in addition to the charges specified in the rate table.

(I) Indicates Increase  
(C) Indicates Change

RATE LFD - Continued

LARGE FIRM DELIVERY SERVICE

MINIMUM BILL

Monthly: The Minimum Monthly Bill shall be the Customer Charge, Demand Charge, Capacity Charge (if applicable), and Charge for Other Transportation.

Annual: The Minimum Annual Bill shall be based on the Customer maintaining a 0.50 annual load factor and shall be due and payable with the bill for the 12th month in the contract year. The Customer's actual load factor shall be determined by dividing the total volume of gas taken during the contract year (including volumes taken under the Retail and Standby Rider, and the Cash-Out provisions of Section 22.2) by the sum of the Daily Firm Requirements for the contract year. If the actual load factor is less than 0.50, then, in addition to payment for actual usage, the Customer shall pay a Minimum Annual Bill charge equal to the product of: (1) the difference between 0.50 and the actual load factor, (2) the sum of the Customer's Daily Firm Requirements for the contract year, and (3) the average delivery charge paid by the Customer over the previous 12-month period, as calculated by the Company. If the Customer's actual load factor is greater than or equal to 0.50, no Minimum Annual Bill charge will be required.

CHARGE FOR OTHER TRANSPORTATION

If the Customer chooses to use the Company as agent in regard to transportation service by others, any costs calculated by or billed to the Company, with regard to such agency, shall be billed to the customer by the Company and may include an applicable administrative fee as agreed by the Customer and Company. Such charges related to the use of Customer elected and Company provided transportation capacity shall be reflected directly on the Customer's bill for service rendered on and after April 1, 2024, pursuant to Commission order at Docket R-2023-3040290, with such charges labeled on the bill as Capacity Charge.

CHARGE FOR UNAUTHORIZED OVERRUN

Whenever it is necessary to restrict gas supplied under this Rate, the Company will provide due notice of such restriction. If a Customer, after having received due notice of restriction, shall take gas in excess of the amount made available by such notice, then the Customer shall be billed for such excess gas at the rate of Fifty (I) Dollars(\$50.00) per MCF, or the charge calculated in compliance with Section 22.4 (C) Maximum Daily Excess Balancing Charge, whichever is greater, plus the charge specified in the monthly rate table. Section 22.4 is primarily intended to establish applicable (C) daily imbalance penalty charges but shall also provide for the pricing applicable to any Unauthorized Overrun volumes, which shall be subject to the same pricing as an Intentional imbalance. Customer shall indemnify Company from any claims by third parties resulting from Customer's unauthorized overrun.

SERVICE UNDER OTHER RATES

Volumes purchased under the Retail and Standby Rider or under the Cash-Out provisions of Section 22.2 or taken under Rate NNS shall be included for the purposes of determining Excess Take Charge and Unauthorized Overrun gas.

**(C) Indicates Change (I) Indicates Increase**

RATE XD -Continued

EXTENDED LARGE FIRM DELIVERY SERVICE

MONTHLY RATE TABLE

The charge for each monthly billing period shall be negotiable and shall be the sum of the Customer Charge, Distribution Charge, Demand Charge if applicable, the Capacity Charge (if applicable), and the Minimum Annual Bill as described below. (C)

The following are maximum rates.

Customer Charge: Charge as determined by negotiation.

Plus  
Maximum Demand Charge: Charge as determined by negotiation.

Plus (C)  
Capacity Charge: On or after October 28, 2025 when current Rate XD contracts expire, Capacity available for Customer use, and related Capacity Charge, shall be as specified within Customer's service contract, provided Company has available capacity and Company and Customer agree to related terms. For Customers electing Company capacity, such Capacity Charge shall be charged at the Company's unitized weighted average cost of firm transportation capacity per elected DFR. However, for Customers specifically receiving assignment of Columbia Pipeline capacity via agreement with the Company and through capacity release, such Customers, or their NGS, shall pay capacity charges direct to Columbia in accordance with such release. For Customers not receiving any Company capacity, no Capacity Charge will apply.

Plus  
Maximum Average Delivery Charge: \$1.3831/Mcf (C,I)

Plus  
SURCHARGES and RIDERS

Rider I - Distribution System Improvement Charge

RETAINAGE RATE

Unless otherwise agreed between the Customer and the Company, Company Use and Unaccounted For gas shall be retained in accordance with Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS, paragraph 22.1(j)

MINIMUM BILL

Minimum Bill Volumes and terms shall be defined in the Service Agreement and determined by negotiation.

CHARGE FOR OTHER TRANSPORTATION

If the Customer chooses to use the Company as agent in regard to transportation service by others, any costs calculated by or billed to the Company, with regard to such agency, shall be billed to the Customer by the Company and may include an applicable administrative fee as agreed by the Customer and Company.

(C) Indicates Change (I) Indicates Increase

Issued: October 27, 2025

Effective for Service Rendered on and after  
October 28, 2025

RATE XD - Continued

EXTENDED LARGE FIRM DELIVERY SERVICE

CHARGE FOR UNAUTHORIZED OVERRUN

Whenever it is necessary to restrict gas supplied under this Rate, the Company will provide due notice of such restrictions. If a Customer, after having received due notice of a restriction, shall take gas in excess of the amount made available by such notice, then the Customer shall be billed for such excess gas at the rate of Fifty (I) Dollars(\$50.00) per MCF, or the charge calculated in compliance with Section 22.4 Maximum Daily Excess Balancing, whichever is greater, plus the charge specified in the monthly rate table. Section 22.4 is primarily intended to establish applicable daily (C) imbalance penalty charges but shall also provide for the pricing applicable to any Unauthorized Overrun volumes, which shall be subject to the same pricing as an Intentional imbalance. Customer shall indemnify Company from any claims by third parties resulting from Customer's unauthorized overrun.

Volumes purchased under the Retail and Standby Rider or under the Cash-Out provisions of Section 22.2 or taken under Rate NNS shall be included for the purpose of determining Unauthorized Overrun gas.

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

(C) Indicates Change (I) Indicates Increase

RATE IS

INTERRUPTIBLE SERVICE

AVAILABILITY

This Rate applies in the entire territory served by the Company. It is available to any commercial or industrial Customer using gas for any purpose when Customer has executed a Service Agreement with a term of at least one (1) year for use of gas under the terms of this Tariff.

Service under this Rate shall only be provided when, in the Company's sole discretion, sufficient system capacity is available.

Unless otherwise agreed by both Customer and Company, service under Rate IS is available only to Customer loads with documented installed capability to consume an alternate fuel, and the Customer must enter into a Service Agreement for a minimum term of one (1) year with monthly payments for service taken. The Customer shall remain liable for minimum bill requirements for the length of the Service Agreement under this Rate, including applicable penalties, in the event the Customer defaults on its Service Agreement before the end of its term.

The Customer and Company agree that a Manual Interruptible ("MI") Customer must (C) maintain the ability to transfer the fuel source of its interruptible equipment from natural gas to an alternate fuel manually and demonstrate that they have the capability of consuming at least 5,000 MCF of gas annually. For all Automatic (C) Temperature Control ("ATC") Customers, the Customer shall install and operate equipment to transfer the fuel source of its interruptible equipment from natural gas to an alternate fuel at a predetermined temperature setting as determined annually by the Company.

The Company shall verify, prior to commencement of service for new Customers that the customer load being served qualifies under these provisions. The Company shall be permitted to inspect the facilities and piping at the premises of the Customer from time to time to confirm that the load being served so qualifies. The Company, at its discretion, may require such separate metering and piping and elimination of any cross-connection to non-qualifying end use equipment as may be necessary to enforce these provisions and to ensure the interruption of service hereunder during periods of restricted service. It is the Customer's responsibility to ensure qualifying alternate fuel capability is maintained in good working order as Company shall maintain no obligation for service during periods of interruption. If the Customer fails to meet any of the applicable conditions listed below, as determined by the Company in its sole discretion, the Company may discontinue service or transfer the Customer to the otherwise applicable firm or standby rate schedule, provided sufficient on-system capacity is available:

- 1)ability to maintain qualified alternate fuel facilities
- 2)24-hour notification capability
- 3)maintain operable ATC equipment

Service will be provided by the Company where the Customer provides suitable gas delivered to a Company authorized contract receipt point, as determined by the Company in its sole discretion and only when in the opinion of the Company there are sufficient facilities and gas supply. The Company maintains sole discretion to determine the appropriate allocation of gas to Customers.

**(C)Indicates Change**

RATE IS - Continued

INTERRUPTIBLE SERVICE

Gas service in excess of volumes delivered by the Customer shall be provided only in accordance with applicable balancing provisions or in accordance with optionally elected and approved balancing or standby services.

INTERRUPTION NOTIFICATION

MI Customers agree to maintain a twenty-four hour capability to receive notification of interruptions by the Company. When notified by the Company, the MI customer must discontinue use of natural gas for the Rate IS account until notification of Company to resume use of natural gas under Rate IS. Except in an emergency circumstance, the Company will provide reasonable notice of any interruption at least two hours prior, or upon written request of the Customer, if agreed by Company, of up to six hours.

ATC Customers agree to maintain equipment required to automatically switch fuels from natural gas to Customer's alternate fuel and from alternate fuel back to natural gas based on outside temperatures, as determined solely by the Company and noticed annually to the Customer. The ATC equipment shall meet specifications as provided by the Company and shall be in working order at all times from November through March of each year.

The Company reserves the right to periodically verify MI and ATC Customer's alternate fuel as well as to verify the proper operation of ATC equipment.

MONTHLY RATE TABLE

Customer Charge: Charge as negotiated between the Customer and the Company.

Plus,

Distribution Charge:

Charge as negotiated between the Customer and Company based upon the alternate fuels that the Customer has the economic capability of consuming, inclusive of related business factors.

MINIMUM ANNUAL BILL

(C)

Shall be as negotiated by the Customer and Company and, unless the Company otherwise agrees, the Minimum Annual Bill shall be calculated at the end of any Service Agreement period, anniversary, or termination of service in accordance with terms of the Service Agreement. Volumes of natural gas taken under Standby Service during the Service Agreement period shall be credited to the Minimum Annual Bill volumes.

SURCHARGES and RIDERS

Rider I - Distribution System Improvement Charge

PAYMENT

In accordance with Section 8 of this Tariff.

**(C) Indicates Change**

RATE IS - Continued

INTERRUPTIBLE SERVICE

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

CHARGE FOR UNAUTHORIZED OVERRUN

Whenever it is necessary to restrict gas supplied under this Rate, the Company will provide due notice of such restriction. If a Customer, after having received due notice of restriction, shall take gas in excess of the amount made available by such notice, then Customer shall be billed for such excess gas at the rate of Fifty Dollars (\$50.00) per MCF, or the charge calculated in compliance with Section 22.4 Maximum Daily Excess Balancing Charge, whichever is greater, plus the charge specified in the monthly rate table. Section 22.4 is primarily intended to establish applicable daily imbalance penalty charges but shall also provide for the pricing applicable to any Unauthorized Overrun volumes, which shall be subject to the same pricing as an Intentional imbalance. Customer shall indemnify Company from any claims by third parties resulting from Customer's unauthorized overrun. (C)

Gas delivered under the Rate IS or purchased under the Cash-Out provisions of Section 22.2 or the Retail and Standby Rider or taken under Rate NNS shall be included in the determination of Unauthorized Overrun gas.

RETAINAGE RATE

Company Use and Unaccounted For gas shall be retained in accordance with Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, AND IS, paragraph 22.1(j).

(C)Indicates Change

Supplement No. 59  
to UGI Gas - Pa. P.U.C. No. 7S

**UGI UTILITIES, INC. - GAS DIVISION**

**GAS CHOICE SUPPLIER TARIFF NO. 7S**

Rates and Rules  
Governing the  
Furnishing of  
Gas Aggregation Service

Issued: October 27, 2025

Effective for service rendered on and  
after October 28, 2025; filed in  
Compliance with the Order of the  
Pennsylvania Public Utility  
Commission, entered on September 11,  
2025 at Docket No. R-2024-3052716.

Issued By:

Jessica R. Rogers  
Vice President - Rates & Regulatory Affairs  
1 UGI Drive  
Denver, PA 17517

<https://www.ugi.com/tariffs>

# NOTICE

This supplement makes updates and changes to existing rates (see page 2b).

**RULES AND REGULATIONS**

**4. CHOICE SUPPLIER OBLIGATIONS**

4.12 If a Choice Supplier elects to participate in the Company's POR Program, the Choice Supplier must enter into a POR Agreement for the rate classes that it serves that will be included in the POR. The elected Rate Classes shall be one of the following: (1) RT only, (2) NT only, or (3) RT and NT. All receivables associated with basic natural gas supply services in the specific rate class, subject to the rate class elections made above, must be sold by the participating Supplier to the Utility. For the purposes of this provision, the phrase "basic natural gas supply services" shall include charges directly related to the physical delivery of natural gas to a retail customer but shall not include charges for "carbon-neutral" products, appliance maintenance service, energy efficiency services, termination or cancellation fees, security deposits or other products or services not directly related to the physical delivery of natural gas to a retail customer. Customer accounts that are billed (C) for non-basic natural gas supply services will not be eligible for UGI's POR program. All of the NGS' customer accounts within the elected Rate Classes (subject to the volumetric limits contained in section 5.4) must be POR eligible accounts, with the exception of customers that purchase carbon-neutral products. NGSs may choose to use UGI consolidated billing for Non-POR eligible customers who are purchasing bundled "carbon-neutral" product offerings. The termination and reconnection provisions of Chapters 14 and 56 of the Public Utility Code and PUC regulations shall not be applicable to unpaid NGS charges for non-POR eligible accounts on consolidated billing. NGSs will be responsible for collecting unpaid NGS charges on non-POR eligible accounts on consolidated billing. UGI shall support rate-ready billing, and all NGS rates must conform to supported rate designs. For Purchased Customer Accounts, Company shall pay Choice Supplier an amount equal to 97.30% for residential amounts billed (C) (inclusive of associated sales taxes) and 99.30% of non-residential amounts (C) billed (also inclusive of taxes). Customer participation for NT shall be subject to Volumetric Eligibility pursuant to Section 5.4.

4.13 All existing customers of Choice Suppliers who elect to participate in the Company's optional Purchase of Receivables program shall be provided notice by the Choice Supplier and Company that (a) the Company will be providing one bill for all Company and Choice Supplier charges, (b) all payments should be made to the Company, (c) any unpaid amounts shall be subject to late payment charges, (d) the Company may request a security deposit for amounts which include Choice Supplier charges and (e) the Company maintains the right to terminate service for any unpaid Company or Choice Supplier charges, pursuant to Pennsylvania Public Utility Code regulations.

All new customers enrolling with Choice Suppliers who are participating in Company's optional Purchase of Receivables program shall be provided notice by the Choice Supplier prior to enrollment, and by Company upon enrollment, that (a) the Company will be providing one bill for all Company and Choice Supplier charges, (b) all payments should be made to the Company, (c) any unpaid amounts shall be subject to late payment charges, (d) the Company may request a security deposit for amounts which include Choice Supplier charges and (e) the Company maintains the right to terminate service for any unpaid Company or Choice Supplier charges, pursuant to Pennsylvania Public Utility Code regulations.

(C) Indicates Change

RULES AND REGULATIONS

7. NOMINATION PROCEDURE - CONTINUED

delivery requirements, which will be shown on the Company's Energy Management website.

If the full MBSQ is not nominated and purchased by the end of each such winter month, the shortfall ("Bundled Sale Cash-In quantity") would be purchased by the PGC ("Bundled Sale Cash-In amount") as follows:

- a. The DDR Variation Percentage is the sum of the actual DDRs experienced by a Choice Supplier divided by the sum of the pre-month average DDRs that was used to calculate the MBSQ, converted to a percentage. For any month where the DDR Variation Percentage is greater than ninety percent (90%), the Bundled Sale Cash-In amount would equal (1) the product of (a) 0.90 times the lowest absolute low for the Texas Eastern, M-2 receipts Reference Price as published in DPP for the applicable month of flow minus (b) the summer Reference Price used for bundled sales (the "Bundled Sale Cash-In Reference Price") times (2) the Bundled Sale Cash-In quantity. If the resulting amount is positive, it would be credited to the Choice Supplier, or if negative, would be billed to the Choice Supplier. (C)
- b. In recognition of the effects of extreme warm weather conditions, shortfall amounts would be purchased as follows under such conditions:
  - i. For any month where (a) the DDR Variation Percentage is less than or equal to ninety percent(90%) and (b) the Bundled Sale Cash-In quantity is less than or equal to the MBSQ minus the product of the DDR Variation Percentage times the MBSQ, then the Bundled Sale Cash-In amount would equal (1) the First of the Month Price called "Columbia Gas Transmission Corp., Appalachia" as published in the MPP for the month subsequent to the applicable month in which the Bundled Sale Cash-In quantity was created minus the summer Reference Price used for bundled sales (the "Alternate Bundled Sale Cash-In Reference Price") times (2) the Bundled Sale Cash-In quantity. If the resulting amount is positive, it would be credited to the Choice Supplier, or if negative, would be billed to the Choice Supplier. (C)
  - ii. For any month where (a) the DDR Variation Percentage is less than or equal to ninety percent (90%) and (b) the Bundled Sale Cash-In quantity is greater than the MBSQ minus the product of the DDR Variation Percentage times the MBSQ, then the Bundled Sale Cash-In amount would equal (1) the Alternate Bundled Sale Cash-In Reference Price, as defined in Section 7.3.b.i, times the DDR Variation Percentage times the MBSQ plus(2) the Bundled Sale Cash-In Reference Price, as defined in Section 7.3.a,times the difference of the Bundled Sale Cash-In quantity minus the product of the DDR Variation Percentage times the MBSQ. If the resulting amount is positive, it would be credited to the Choice Supplier, or if negative, would be billed to the Choice Supplier. (C)

(C) Indicates Change

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**RULES AND REGULATIONS**

**10. RATE AG - AGGREGATION SERVICE - CONTINUED**

**PENALTIES**

**Failure to Deliver DDR:**

**(C)**

The difference in price between the highest published Reference Price for the Texas Eastern, M-3 and the lowest published Reference Price for Texas Eastern, M-2 as published in the DPP corresponding to the date the failure to deliver occurred, plus the applicable transportation charges from Texas Eastern M-2 to M-3, but shall not be lower than \$0.25/per Dth, applied to the difference between the DDR and the delivered volumes, plus all incremental costs incurred by Company as a result of the failure to deliver the DDR.

The Company may not charge for delivering in excess or under of the DDR if the overdelivery or underdelivery is anticipated to benefit the distribution system's daily balancing position as determined by Company in its sole discretion.

**Failure to Comply with an OFO or DFD:**

The Company has the right to issue Operational Flow Orders and Daily Flow Directives at any time. Failure to comply with any OFO or DFD shall result in a penalty charge of Fifty Dollars (\$50) per Dth or the highest of the charges calculated in compliance with Section 22.4 Maximum Daily Excess Balancing Charge for any delivery region, whichever is greater.

**NOTICE**

A Choice Supplier must provide Company, or any PUC-authorized alternative Supplier of Last Resort and its Rate RT and NT Customer(s) with ninety (90) days advance written notice of its intention to exit the market. In the event a Choice Supplier discontinues service or exits the market before its contract for natural gas supply service to a Rate RT and NT Customer expires and such Customer returns to its Supplier of Last Resort, Choice Supplier shall provide all contract billing data required by Company or other PUC-approved Supplier of Last Resort to render bills to Choice Supplier's customers for the period between Choice Supplier's default or exit from the market and the customer's next meter reading date.

**BALANCING**

Company will balance the daily difference, if any, between the anticipated Customer use, as communicated through the DDR, and the actual usage of Choice Supplier's customers. For this service, the Choice Supplier shall pay to Company the applicable Balancing Fees shown in this rate schedule, per MCF of Aggregation Pool usage, as measured at the meter.

**(C) Indicates Change**

UGI UTILITIES, INC.- GAS DIVISION

(C)

11. AGGREGATION AGREEMENT  
FOR RATE SCHEDULES RT and NT  
(Pro Forma)

THIS AGGREGATION AGREEMENT for Rate Schedules RT and NT ("Aggregation Agreement") is made and entered into this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, by and between UGI Utilities, Inc. - Gas Division, a Pennsylvania Corporation ("Company"), and \_\_\_\_\_, a \_\_\_\_\_ ("Choice Supplier").

WHEREAS, Company is a Pennsylvania public utility that, amongst other things, provides intrastate transportation service to Rate RT and NT customers located within its certificated service territory; and

WHEREAS, Choice Supplier is engaged in the business of selling natural gas supply services, and desires to market such services to Rate RT and NT customers located within Company's certificated service territory; and

WHEREAS, pursuant to the terms and conditions set forth in this Aggregation Agreement, Company is willing to receive natural gas supplies at specified points of interconnection situated between Company's facilities and the facilities of one or more interstate natural gas pipeline companies to serve the aggregated load of Rate RT and NT customers served by Choice Supplier, and to provide other services to facilitate the provision by Choice Supplier of natural gas supply services to customers; and

WHEREAS, pursuant to the terms and conditions set forth in this Aggregation Agreement, Choice Supplier is willing to deliver natural gas supplies for receipt by Company for subsequent transportation and redelivery at specified end-use customer locations, and to acquire aggregation services from Company.

NOW, THEREFORE, intending to be legally bound hereby, Company and Choice Supplier agree as follows:

ARTICLE I. DEFINITIONS

For the purposes of this Aggregation Agreement, in addition to any definitions set forth in Company's Gas Service Tariff and *Nomination Procedure* (which is available on UGI's Energy Management Website), which are hereby incorporated herein by reference, the following definitions apply:

1.1. Aggregation Service means services provided by Company to Choice Supplier to facilitate the delivery of gas supplies to customers receiving service under Rates RT and NT.

1.2. Balancing means services provided by Company to cover differences between a Choice Supplier's Daily Delivery Requirement and the actual usage of the Choice Supplier's Aggregation Pool.

1.3. Choice Aggregator means an entity, licensed by the Commission, that purchases natural gas and takes title to it as an intermediary for sale to retail customers (52 Pa. Code § 62.101).

(C) Indicates Change

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1.4. **Choice Broker** means an entity, licensed by the Pennsylvania Public Utility Commission, that acts as an agent or intermediary in the sale and purchase of natural gas that does not take title to natural gas supply (52 Pa. Code § 62.101). (C)

1.5. **Choice Natural Gas Supplier (NGS)/Licensed Supplier** means a natural gas supplier as defined in 52 Pa. Code § 62.101, 66 Pa.C.S. § 2202, respectively. (C)

1.6. **Customer** means a recipient of service under Rate Schedules RT and NT that contracts for natural gas supply service from a Choice Supplier. (C)

1.7. **Daily Delivery Requirement (DDR)** means the daily quantities of natural gas supplies a Choice Supplier is required to deliver for an Aggregation Pool, as forecasted and communicated by Company, and may specify the required points of delivery. Such forecast shall be calculated to include volumes needed for end-use requirements, prior imbalances and Company use and unaccounted for gas. (C)

1.8. **Delivery Point** means a point specified by Company where Choice Supplier may deliver natural gas supplies for subsequent redelivery by Company to Choice Supplier's Rate RT and NT customers. (C)

1.9. **Rate Ready Billing** means the method of billing used by the Company to calculate the natural gas supply services provided by the Choice Supplier. Under this method, the Company uses actual meter readings obtained by the Company, or estimated consumption when the Company is unable to obtain an actual meter reading, and billing rate information provided by the Choice Supplier to calculate the bill. (C)

1.10. **Transportation** means a service provided by Company on its facilities that enables gas owned by others to be received into, moved through, and delivered out of facilities owned, leased, or operated and controlled by Company. (C)

1.11. **Upstream Capacity Assignment, Release or Transfer** means the process to provide access to interstate pipeline capacity and storage contracts owned by Company to Choice Supplier pursuant to Company's tariff and any applicable regulatory rules. (C)

## ARTICLE II. TERM

This Aggregation Agreement shall become effective on \_\_\_\_\_, 20\_\_ and shall remain in effect, unless terminated pursuant to Section 6.1 hereof, or by either party by providing ninety (90) days' prior written notice, for so long as Choice Supplier is qualified to receive Rate AG service from Company. In the event this Aggregation Agreement expires or terminates, Company shall have no obligation, as between Choice Supplier and Company, to accept any natural gas supplies tendered by Choice Supplier for receipt into Company's facilities, and Choice Supplier's payment and financial obligations shall continue until fully discharged.

## ARTICLE III. CHOICE SUPPLIER'S OBLIGATIONS

3.1. **Compliance.** Choice Supplier agrees that it shall comply with all of the applicable terms and conditions of Company's Gas Service Tariff and Company's Supplier Tariff, both of which are hereby incorporated by reference. (C)

(C) Indicates Change

3.2. **Creditworthiness.** Choice Supplier shall establish, and maintain throughout (C) the term of this Aggregation Agreement, and thereafter until all of Choice Supplier's payment obligations incurred under this Aggregation Agreement have been fully discharged, a satisfactory Financial Security status with Company. To enable the Company to determine credit status, Choice Supplier will provide to the Company the following: (1) relevant financial information to determine creditworthiness; (2) appropriate trade and banking references; and (3) written consent for Company to conduct a credit investigation. In addition, Choice Supplier shall comply with the Financial Security provisions of Company's Supplier Tariff, and may, based on Choice Supplier's credit standing with Company, be required to provide financial security in excess of the minimum amounts specified therein.

3.3. **Standards of Conduct.** Choice Supplier shall abide by all standards of conduct (C) and other legal requirements applicable to Choice Supplier's line of business, including but not limited to the standard of conduct applicable to Choice Suppliers set forth in rules and regulations established by regulatory bodies having jurisdiction over Choice Supplier's activities, and other applicable law.

3.4. **Payments.** Choice Supplier will remit payment for all services within 10 days (C) after receipt of Company invoice. A late payment charge of 1.50% per month will be applied to all outstanding balances as of the due date.

3.5. **Customer List.** Choice Supplier shall execute an Electronic Trading Partner (C) Agreement and will keep confidential any customer information acquired either directly or indirectly from Company, and use such information solely for the purpose of offering natural gas supply service to Rate RT and NT customers. In the event the Company determines the Choice Supplier impermissibly released customer information to another party, in addition to all available remedies, Company may, at its option, immediately cancel this Aggregation Agreement.

#### ARTICLE IV. COMPANY'S OBLIGATIONS

4.1. **DDR.** Company shall provide Choice Supplier with its DDR for each Gas Day. (C) Company shall accept receipt of all gas volumes up to the DDR. Company shall have the right to accept, but shall in no instance be required to accept, an Over-delivery by Choice Supplier. The acceptance of such over delivery shall not constitute any waiver of any provisions of the Company's Gas Service Tariff or *Nomination Procedure*.

4.2. **Monthly Statement.** Company shall bill Choice Supplier by the 15<sup>th</sup> of each (C) month for services provided by Company during the preceding month and other amounts due to Company.

4.3. **Enrollment Notification.** Company shall generate and send a letter to all (C) customers enrolled by a Choice Supplier indicating the supplier selected and the date service from the Choice Supplier is scheduled to commence. All customers enrolled by the 15<sup>th</sup> of each month will be transferred to their respective Choice Supplier effective with their next calendar meter read if customer does not respond within five (5) days following confirmation to challenge the enrollment. Company shall send an electronic message confirming the selection to the Choice Supplier.

4.4. **Rate AG.** Company shall provide all of the other aggregation services (C) applicable to Choice Supplier specified in the Rate AG provisions of its tariff.

(C) Indicates Change

**ARTICLE V. BILLING SERVICE**

(C)

5.1. **Standard Billing Service.** Company shall bill Choice Supplier's Rate RT and NT customers for natural gas supply services provided by Choice Supplier on a rate-ready basis unless (a) a Choice Supplier not participating in the Company's POR program elects to provide a separate bill for its charges or (b) a Choice Supplier's customer elects to receive a separate bill for such services from its Choice Supplier. Choice Supplier must provide all billing rate information no later than fifteen (15) days prior to the effective date of such rate. Company will input all requests for new plans within a reasonable time frame based on the number of requests received.

5.2. **Standard Billing Charges.** Choice Supplier shall pay to Company the following fees for billing services:

Billing Fee:	\$0.25/Bill
Billing Adjustment Fee: Affecting One (1) Month -	\$3.10/Revised Bill
Affecting More than One (1) Month -	\$3.60/Revised Bill

5.3. **Negotiated Billing Service.** In the event a Choice Supplier wants Company to provide a billing service other than the Standard Billing Service, such service shall be negotiated between Company and Choice Supplier.

5.4. **Choice Supplier Budget Billing.** The Company will bill all budget billing amounts calculated and provided by the Choice Supplier unless the account is being billed under the POR program, in which case the Company will provide budget billing to the customer. The Company will not determine or reconcile a Licensed Supplier's budget bill charge if the Licensed Supplier is not participating in the Company's POR program.

**ARTICLE VI. REMEDIES**

6.1. **Termination Upon Default.** In addition to other rights a party may have under this Aggregation Agreement, if either party fails to perform an obligation, or breaches any representation or warranty ("Defaulting Party") under this Agreement, then the other party (Non-Defaulting Party") shall have the right to terminate this Agreement by providing prior written notice thereof to the Defaulting Party. Termination pursuant to this Article shall be without waiver of any additional remedy, whether at law or in equity, to which the party not in default otherwise may be entitled for breach of this Agreement.

6.2. **Limitation of Liability.** Except as expressly permitted under this Agreement and Company's Gas Service Tariff, neither party shall be entitled to recover incidental, consequential or punitive damages, or lost profits, for any breach by the other party of an obligation, representation or warranty under this Agreement, provided such limitation shall not apply to willful or grossly negligent misconduct on the part of the Defaulting Party.

**ARTICLE VII. REPRESENTATIONS, WARRANTIES AND INDEMNIFICATION**

Choice Supplier warrants that (1) it shall have good title to all natural gas tendered for receipt by Company hereunder, or is authorized by the owner of such gas to tender it for delivery to Company, and (2) such gas will be free and clear of all liens, encumbrances, and claims whatsoever. Choice Supplier shall fully indemnify Company, and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of a breach of such warranties.

(C) Indicates Change

(C)

**ARTICLE VIII. LIMITATION OF THIRD PARTY RIGHTS**

This Agreement is entered into solely for the benefit of the Company and the Choice Supplier, and is not intended and should not be deemed to vest any rights, privileges or interests of any kind or nature to any third party, including, but not limited to the Customers that comprise Choice Supplier's Pool under this Agreement.

**ARTICLE IX. SUCCESSION AND ASSIGNMENT**

This Agreement shall be binding upon and inure to the benefit of the successors and assigns of the respective parties hereto. However, no assignment of this Agreement, in whole or in part, will be made without the prior written approval of the non-assigning party. The written consent to assignment shall not be unreasonably withheld.

**ARTICLE X. APPLICABLE LAW AND REGULATIONS**

This Agreement shall be construed under the laws of the State of Pennsylvania and shall be subject to all valid applicable State, Federal and local laws, rules, orders, and regulations. Nothing herein shall be construed as divesting or attempting to divest any regulatory body of any of its rights, jurisdiction, powers or authority conferred by law.

**ARTICLE XI. NOTICES AND CORRESPONDENCE**

Written notice and correspondence to Company shall be addressed as follows:

UGI Utilities, Inc. - Gas Division  
1 UGI Drive  
Denver, PA 17517  
Attention: Manager, Tariff & Supplier Administration  
Email: EDI-GAS@UGI.COM

Written notices and correspondence to Choice Supplier shall be addressed as follows:

Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
\_\_\_\_\_  
Attention: \_\_\_\_\_  
Telephone: \_\_\_\_\_  
Email: \_\_\_\_\_

Either party may change its address for receiving notices effective upon receipt, by written notice to the other party.

**ARTICLE XII. MISCELLANEOUS**

12.1. No modification of the terms and provisions of this Agreement shall be or become effective except by execution of written contracts or by modification of Company's Gas Service Tariff.

**(C) Indicates Change**

(C)

12.2. No waiver by any party of any one of more defaults by any other party of any provisions of this Agreement shall operate or be construed as a waiver of any subsequent or previous default or default, whether of a like or a different character.

12.3. In the event any tax or assessment is imposed, directly or indirectly, upon the gas tendered to, or received by Company for redelivery, Choice Supplier agrees to bear the amount of such tax or assessment. In the event that Company is required to pay such tax, Choice Supplier agrees to reimburse Company for such payment.

12.4. The subject heading of the articles of this Agreement are inserted for the purpose of convenient reference and are not intended to be a part of the Agreement nor considered in any interpretation of the same.

12.5. In the event of a conflict between the provisions of this Agreement and Company's Gas Service Tariff, the provisions of Company's Gas Service Tariff shall govern.

12.6. This Agreement may be executed in multiple counterparts, each of which shall be deemed an original, and all of which together shall constitute one and the same instrument. The delivery of an executed counterpart of this Agreement by e-mail delivery of a ".pdf" format data file shall be deemed to be valid delivery thereof. The parties to this agreement agree to execution of this agreement by electronic means pursuant to the Electronic Transactions Act, 73 P.S. § 2260.101 et seq. Each party agrees that electronic signatures of the parties are intended to authenticate this writing and to have the same force and effect as manual signatures. (C)

**IN WITNESS WHEREOF**, the parties hereto have executed this Agreement on the day and year first above written.

**ATTEST:**

**UGI UTILITIES, INC. - GAS DIVISION**

\_\_\_\_\_

BY: \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print Name)

\_\_\_\_\_  
(Title)

**ATTEST:**

**CHOICE SUPPLIER**

\_\_\_\_\_

BY: \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print Name)

\_\_\_\_\_  
(Title)

(C) Indicates Change

Supplement No. 59  
to UGI Gas - Pa. P.U.C. No. 7S  
Second Revised Page No. 135  
Canceling First Revised Page No. 135

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Supplement No. 59  
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Fourth Revised Page No. 136  
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**UGI UTILITIES INC. – GAS DIVISION**  
**PROOF OF REVENUE**

**UGI Utilities, Inc. - Gas Division**  
**Proof of Revenue Summary - Total Revenue**  
**for the 12-Months Ending September 30, 2026**

Rate Class	Customers	Sales	Present Revenue	Proposed Revenue	Revenue Change	Percent Change from Present Revenue	Percent of Total Rate Increase
R/RT	628,265	53,033,660	\$ 717,299,095	\$ 767,934,663	\$ 50,635,568	7.1%	72.9%
N/NT	69,470	31,946,952	\$ 247,999,835	\$ 263,344,748	\$ 15,344,913	6.2%	22.1%
DS	1,330	8,994,736	\$ 35,192,067	\$ 36,950,657	\$ 1,758,591	5.0%	2.5%
LFD	631	26,589,489	\$ 55,629,097	\$ 57,389,362	\$ 1,760,264	3.2%	2.5%
XD - Firm	55	208,312,847	\$ 39,193,982	\$ 39,193,982	\$ -	0.0%	0.0%
Interruptible	316	15,312,715	\$ 24,486,640	\$ 24,486,640	\$ -	0.0%	0.0%
<b>Total</b>	<b>700,067</b>	<b>344,190,399</b>	<b>\$ 1,119,800,716</b>	<b>\$ 1,189,300,052</b>	<b>\$ 69,499,336</b>	<b>6.2%</b>	
Other Operating Revenue			\$ 14,836,000	\$ 14,836,000	\$ -		
<b>Total</b>	<b>700,067</b>	<b>344,190,399</b>	<b>\$ 1,134,636,716</b>	<b>\$ 1,204,136,052</b>	<b>\$ 69,499,336</b>	<b>6.1%</b>	

**UGI Utilities, Inc. - Gas Division**  
**Residential Service - Rate Schedules R & RT**  
**Calculation of the Effect of Proposed Rates**  
**12-Months Ending September 30, 2026**

Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
Customer Charges	7,539,180		\$ 15.00	\$ 113,087,700	\$ 16.25	\$ 122,511,675	\$ 9,423,975	8.3%
Distribution Charges		53,033,660	\$ 5.1764	\$ 274,523,438	\$ 6.3317	\$ 335,793,225	\$ 61,269,787	
State Tax Adjustment Surcharge (STAS) - Rider A			-0.13%	\$ (933,703)	0.00%	\$ -	\$ 933,703	
Purchased Gas Costs (PGC) - Rider B		46,459,532	\$ 5.6281	\$ 261,478,892	\$ 5.6281	\$ 261,478,892	\$ -	
Merchant Function Charge (MFC) - Rider D		46,459,532	2.27%	\$ 5,935,571	2.56%	\$ 6,693,860	\$ 758,289	
Gas Procurement Charge (GPC) - Rider E		46,459,532	\$ 0.0660	\$ 3,066,329	\$ 0.0660	\$ 3,066,329	\$ -	
Universal Service Program (USP) - Rider F		49,917,152	\$ 0.5770	\$ 28,802,197	\$ 0.5770	\$ 28,802,197	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider G		53,033,660	\$ 0.1808	\$ 9,588,486	\$ 0.1808	\$ 9,588,486	\$ -	
Distribution System Improvement Charge (DSIC) - Rider I			5.00%	\$ 21,750,186	0.00%	\$ -	\$ (21,750,186)	
<b>Total - Rates R/RT</b>	<b>7,539,180</b>	<b>53,033,660</b>		<b>\$ 717,299,095</b>		<b>\$ 767,934,663</b>	<b>\$ 50,635,568</b>	<b>7.1%</b>

**UGI Utilities, Inc. - Gas Division**  
**Non-Residential Service - Rate Schedules N & NT**  
**Calculation of the Effect of Proposed Rates**  
**12-Months Ending September 30, 2026**

Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
Customer Charges	833,640		\$ 27.38	\$ 22,825,063	\$ 36.42	\$ 30,361,169	\$ 7,536,106	33.0%
Distribution Charges		31,946,952	\$ 3.8378	\$ 122,606,012	\$ 4.3004	\$ 137,384,672	\$ 14,778,660	
State Tax Adjustment Surcharge (STAS) - Rider A			-0.13%	\$ (322,819)	0.00%	\$ -	\$ 322,819	
Purchased Gas Costs (PGC) - Rider B		16,495,273	\$ 5.6281	\$ 92,837,046	\$ 5.6281	\$ 92,837,046	\$ -	
Merchant Function Charge (MFC) - Rider D		16,495,273	0.44%	\$ 408,483	0.56%	\$ 519,887	\$ 111,404	
Gas Procurement Charge (GPC) - Rider E		16,495,273	\$ 0.0660	\$ 1,088,688	\$ 0.0660	\$ 1,088,688	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider G		31,946,952	\$ 0.0361	\$ 1,153,285	\$ 0.0361	\$ 1,153,285	\$ -	
Distribution System Improvement Charge (DSIC) - Rider I			5.00%	\$ 7,404,077	0.00%	\$ -	\$ (7,404,077)	
<b>Total - Rates N/NT</b>	<b>833,640</b>	<b>31,946,952</b>		<b>\$ 247,999,835</b>		<b>\$ 263,344,748</b>	<b>\$ 15,344,913</b>	<b>6.2%</b>

**UGI Utilities, Inc. - Gas Division**  
**Delivery Service - Rate Schedule DS**  
**Calculation of the Effect of Proposed Rates**  
**12-Months Ending September 30, 2026**

Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
Customer Charges	15,960		\$ 260.00	\$ 4,149,600	\$ 300.00	\$ 4,788,000	\$ 638,400	
Distribution Charges								
Rate DS - (Former South & Central Districts)		6,809,857	\$ 3.2045	\$ 21,822,187	\$ 3.3651	\$ 22,915,850	\$ 1,093,663	
Rate DS - (Former North District)		2,184,879	\$ 2.6070	\$ 5,695,980	\$ 3.3651	\$ 7,352,336	\$ 1,656,357	
<b>Total Distribution Charges</b>		<b>8,994,736</b>		<b>\$ 27,518,166</b>		<b>\$ 30,268,186</b>	<b>\$ 2,750,020</b>	
State Tax Adjustment Surcharge (STAS) - Rider A			-0.13%	\$ (45,809)	0.00%	\$ -	\$ 45,809	
Energy Efficiency & Conservation Rider (EEC) - Rider G		8,994,736	\$ 0.0888	\$ 798,733	\$ 0.0888	\$ 798,733	\$ -	
Technology and Economic Development Rider (TED) - Rider H				\$ 769,077		\$ 769,077	\$ -	
Distribution System Improvement Charge (DSIC) - Rider I			5.00%	\$ 1,675,638	0.00%	\$ -	\$ (1,675,638)	
Gas Delivery Enhancement Rider (GDE) - Rider J		8,994,736	\$ 0.0055	\$ 49,471	\$ 0.0055	\$ 49,471	\$ -	
Minimum Charges				\$ 277,191		\$ 277,191	\$ -	
<b>Total - Rate DS</b>	<b>15,960</b>	<b>8,994,736</b>		<b>\$ 35,192,067</b>		<b>\$ 36,950,657</b>	<b>\$ 1,758,591</b>	<b>5.0%</b>

**UGI Utilities, Inc. - Gas Division**  
**Large Firm Delivery Service - Rate Schedule LFD**  
**Calculation of the Effect of Proposed Rates**  
**12-Months Ending September 30, 2026**

Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
Customer Charge	7,572		\$ 670.00	\$ 5,073,240	\$ 670.00	\$ 5,073,240	\$ -	
Distribution Charge		26,589,489	\$ 1.3169	\$ 35,015,698	\$ 1.3831	\$ 36,775,922	\$ 1,760,224	
Demand Charge		1,514,400	\$ 5.9965	\$ 9,081,100	\$ 7.6956	\$ 11,654,217	\$ 2,573,117	
State Tax Adjustment Surcharge (STAS) - Rider A			-0.13%	\$ (72,412)	0.00%	\$ -	\$ 72,412	
Energy Efficiency & Conservation Rider (EEC) - Rider G		26,589,489	\$ 0.0346	\$ 919,996	\$ 0.0346	\$ 919,996	\$ -	
Technology and Economic Development Rider (TED) - Rider H				\$ 230,848		\$ 230,848	\$ -	
Minimum Bills				\$ 1,981,304		\$ 1,981,304	\$ -	
Excess Requirement Option				\$ 607,592		\$ 607,592	\$ -	
Excess Take				\$ -		\$ -	\$ -	
Distribution System Improvement Charge (DSIC) - Rider I			5.00%	\$ 2,645,489	0.00%	\$ -	\$ (2,645,489)	
Gas Delivery Enhancement Rider (GDE) - Rider J		26,589,489	\$ 0.0055	\$ 146,242	\$ 0.0055	\$ 146,242	\$ -	
<b>Total - Rate LFD</b>	<b>7,572</b>	<b>26,589,489</b>		<b>\$ 55,629,097</b>		<b>\$ 57,389,362</b>	<b>\$ 1,760,264</b>	<b>3.2%</b>

**UGI Utilities, Inc. - Gas Division**  
**Extended Large Firm Delivery Service - Rate Schedule XD**  
**Calculation of the Effect of Proposed Rates**  
**12-Months Ending September 30, 2026**

Proof of Revenue  
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Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
Customer Charge	660		\$ 37,700.97	\$ 24,882,638	\$ 39,382.93	\$ 25,992,735	\$ 1,110,098	
Distribution Charge		208,312,847	\$ 0.0570	\$ 11,866,615	\$ 0.0570	\$ 11,866,615	\$ -	
Excess Requirement Option		2,100	\$ 4.5000	\$ 6,750	\$ 4.5000	\$ 6,750	\$ -	
Demand Charges		197,640	\$ 5.2637	\$ 1,040,317	\$ 5.2637	\$ 1,040,317	\$ -	
Minimum Charges				\$ 287,565		\$ 287,565	\$ -	
Distribution System Improvement Charge (DSIC) - Rider I			5.00%	\$ 1,110,098	0.00%	\$ -	\$ (1,110,098)	
<b>Total - Rate XD</b>	<b>660</b>	<b>208,312,847</b>		<b>\$ 39,193,982</b>		<b>\$ 39,193,982</b>	<b>\$ -</b>	<b>0.0%</b>

**UGI Utilities, Inc. - Gas Division**  
**Interruptible Service - Rate Schedule IS**  
**Calculation of the Effect of Proposed Rates**  
**12-Months Ending September 30, 2026**

Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
Customer Charge	3,792		\$ 1,479.32	\$ 5,609,593	\$ 1,778.06	\$ 6,742,393	\$ 1,132,800	
Distribution Charge		15,312,715	\$ 1.1268	\$ 17,254,506	\$ 1.1268	\$ 17,254,506	\$ -	
Minimum Charges				\$ 489,741		\$ 489,741	\$ -	
Distribution System Improvement Charge (DSIC) - Rider I			5.00%	\$ 1,132,800	0.00%	\$ -	\$ (1,132,800)	
<b>Total - Rate IS</b>	<b>3,792</b>	<b>15,312,715</b>		<b>\$ 24,486,640</b>		<b>\$ 24,486,640</b>	<b>\$ -</b>	<b>0.0%</b>