

Mary Kellam
Regulatory Performance Specialist
mkellam@duqlight.com
412-393-6099



October 29, 2025

VIA ELECTRONIC FILING

Secretary Matthew L. Homsher, Esq.
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, Room-N201
400 North Street
Harrisburg, PA 17120

Re: **Duquesne Light Company**
Quarterly Electric Reliability Report – 3rd Quarter 2025
Docket No. M-2023-3039027

Dear Secretary Homsher:

Enclosed please find Duquesne Light Company's Quarterly Electric Reliability Report for the third quarter of 2025. The report is submitted in two versions, proprietary and non-proprietary. Enclosed is the **non-proprietary** version, which can be made available to the public at the above-referenced docket. The proprietary version has been submitted via overnight mail.

If you have any questions regarding the information contained in this filing, please contact me.

Sincerely,

A handwritten signature in blue ink that reads "Mary Kellam".

Mary Kellam
Specialist, Regulatory Performance

Enclosure

cc:

Bureau of Technical Utility Services (dsearfoorc@pa.gov; jvanzant@pa.gov)
Office of Consumer Advocate (ra-oca@paoca.org)
Office of Small Business Advocate (ra-sba@pa.gov)



***Duquesne Light Company
Third Quarter 2025
Electric Reliability Report
to the
Pennsylvania Public Utility Commission***

October 29, 2025

57.195 Reporting Requirements

(e)(1) *A description of each major event that occurred during the preceding quarter, including the time and duration of the event, the number of customers affected, the cause of the event and any modified procedures adopted in order to avoid or minimize the impact of similar events in the future.*

Duquesne Light experienced no major events during Q3 2025.

(e)(2) *Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) for the electric distribution company’s service territory for the preceding quarter. The report shall include the data used in calculating the indices, namely the average number of customers served, the number of sustained customer interruptions, the number of customers affected, and the customer minutes of interruption. If MAIFI values are provided, the report shall also include the number of customer momentary interruptions.*

**RELIABILITY BENCHMARKS AND STANDARDS
 Duquesne Light Company**

System Performance Measures with Major Events Excluded

Entire System				
	SAIDI	SAIFI	CAIDI	MAIFI
Benchmark	126	1.17	108	*
12 Month Standard	182	1.40	130	*
2025 3Q (Rolling 12 mo.)	131	0.91	144	*

* Sufficient information to calculate MAIFI is unavailable.

Duquesne Light has been a strong performer in reliability over the past 15 years. The Company’s success in this area can be at least partially attributed to the wide deployment of intelligent devices on the system that can quickly isolate a fault to the least number of customers.

Through the third quarter of 2025 (rolling 12 months), Duquesne Light’s reliability metrics scored below both the benchmark and 12-month standard for SAIFI, while CAIDI scored above both the benchmark and 12-month standard. SAIDI performance was below the 12-month standard and above the benchmark. SAIDI and CAIDI metrics improved this quarter due to storms from the third quarter of 2024 dropping off the rolling 12 months reflected here.

Formulae used in calculating the indices

$$SAIFI = \frac{(Total\ kVA - interrupted) - (kVA\ impact\ of\ major\ events)}{System\ Connected\ kVA}$$

$$SAIDI = \frac{(Total\ kVA\ minutes - interrupted) - (kVA\ minute\ impact\ of\ major\ events)}{System\ Connected\ kVA}$$

$$CAIDI = \frac{SAIDI}{SAIFI}$$

Data used in calculating the indices

Total kVA Interrupted for the Period:	7,171,946 kVA
Total kVA-Minutes Interrupted:	1,033,018,825 kVA-Minutes
System Connected Load as of 09/30/25	7,906,797 kVA

(e)(3) *Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) and other pertinent information such as customers served, number of interruptions, customer minutes interrupted, number of lockouts, and so forth, for the worst performing 5% of the circuits in the system. An explanation of how the electric distribution company defines its worst performing circuits shall be included.*

Circuits are evaluated based on a rolling twelve-month count of lockouts of protective devices (circuit breakers, reclosers, sectionalizers, and line fuses) and on total accumulated kVA-minutes of customer outage time. Circuits that experience multiple lockouts for a device in combination with high total accumulated kVA-minutes of customer outage time in each quarterly rolling twelve-month period are identified and the top 5% are reported as worst-performing circuits.

The list of worst-performing circuits is ranked first by the number of kVA-minutes of outage experienced by customers on these circuits (highest to lowest) and then by device lockouts from highest to lowest. This places a higher priority on circuits with repeat outages affecting customers (SAIFI) while also focusing on outage duration for customers on these circuits (SAIDI).

While repairs are made as quickly as possible following every customer outage, circuits that appear on the worst performing circuits list are targeted for more extensive remediation based on a detailed review of historical outage records looking at root cause problems, field evaluations, and engineering analysis. Project scopes developed as a result of this analysis are incorporated into the Company's Work Plan for engineering, design, and construction. Since the focus is on reducing future customer outage duration and not just outage frequency, special attention is given to establishing/optimizing sectionalizing switch locations and alternate feeds to problem-prone areas of circuits and, where possible, replacing or eliminating equipment that has historically required lengthy repair times as well as a high failure rates.

At the end of each quarter, all previously identified circuits are reviewed to verify that past remediation efforts are working and to look for new reliability issues that may be developing. Serious new reliability problems are addressed immediately without waiting additional periods to collect information. This analysis method provides for timely review of circuit performance by in-house staff and it adapts to the dynamic nature of Duquesne Light's distribution system.

Special Note: *Because of sophisticated protection and remote automation technologies that the Company uses on its distribution circuits, not all customers on a circuit identified as a worst performing circuit actually experience significant reliability issues. Circuit problems are generally isolated to one load block of a circuit in less than five minutes with downstream customers only experiencing short momentary outages. Customers upstream of a circuit problem may not even experience a momentary outage. Therefore, many customers on a circuit identified as a poor performer do not experience problems with reliability.*

See Attachment A for a list of worst-performing circuits showing feeder device lockouts and reliability index values associated with each circuit.

(e)(4) *Specific remedial efforts taken and planned for the worst performing 5% of the circuits as identified in paragraph (3).*

Third Quarter 2025 Rolling 12-Month Circuit Data

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p>1 23709 North Fuse Link</p>	<p>4 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by a tree fall-in Outside ROW. • One outage was by an unknown cause. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by tree fall-in Inside ROW. • One outage was caused by a storm. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2027. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2022. Next maintenance proposed for 2027.
<p>2 23869 Wildwood Fuse Link</p>	<p>3 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was by an unknown cause. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • Two outages were caused by tree fall-in Inside ROW. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2023 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2026. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2020. Maintenance to be completed Q4 2025.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p>3 23630 Sewickley Recloser</p>	<p>2 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by contact with company equipment by vehicle. • One outage was by an unknown cause. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2025 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2030. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q3 2025. Next maintenance proposed for 2029.
<p>4 23681 Woodville Recloser</p>	<p>4 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by equipment failure. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • Two outages were caused by tree fall-in Outside ROW. • One outage was caused by equipment failure. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2024 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2029. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2021. Next maintenance proposed for 2026.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p>5 23614 Findlay Recloser</p>	<p>3 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • Two outages were caused by tree fall-in Outside ROW. • One outage was caused by equipment failure. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2021 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2026. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2021. Next maintenance proposed for 2026.
<p>6 23870 Mt. Nebo Breaker</p>	<p>4 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by tree fall-in Outside ROW. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • Two outages were caused by storms. • One outage was by an unknown cause. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2027. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2021. Performed mid-cycle maintenance Q4 2023. Maintenance to be completed Q4 2025.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p>7 22869 Midland-Cooks Ferry Breaker</p>	<p>4 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • Two outages were caused by equipment failures. • One outage was caused by animal contact. • One outage was caused by high winds blowing wires together. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2024 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2029. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2022. Performed mid-cycle maintenance Q4 2023. Next maintenance proposed for 2027.
<p>8 22356 Woodville- Carnegie No.1 Sectionalizer</p>	<p>4 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • Two outages were caused by high winds blowing wires together. • One outage was caused by tree fall-in Inside ROW. • One outage was caused by a storm. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2027. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2021. Next maintenance proposed for 2026.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p>9 23734 Universal Recloser</p>	<p>2 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by tree fall-in Outside ROW. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by equipment failure. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2027. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q1 2022. Next maintenance proposed for 2027.
<p>10 23844 Arsenal Breaker</p>	<p>3 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by equipment failure. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • Two outages were caused by equipment failure. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2025 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2030. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q3 2021. Next maintenance proposed for 2026.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p>11 23631 Sewickley Breaker</p>	<p>3 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • Two outages were caused by tree fall-in Outside ROW. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by tree fall-in Outside ROW. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2021 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2026. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q3 2025. Next maintenance proposed for 2029.
<p>12 23613 Findlay Breaker</p>	<p>3 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by equipment failure. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by tree fall-in Inside ROW. • One outage was caused by tree fall-in Outside ROW. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2027. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2021. Next maintenance proposed for 2026.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p>13 23710 Pine Creek Recloser</p>	<p>3 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • Two outages were caused by storms. • One outage was caused by tree fall-in Outside ROW. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2024 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2029. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q3 2023. Next maintenance proposed for 2026.
<p>14 23670 Montour Breaker</p>	<p>4 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • Three outages were caused by storms. • One outage was caused by tree fall-in Outside ROW. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2021 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2026. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q3 2022. Next maintenance proposed for 2027.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p>15 23712 Pine Creek Recloser</p>	<p>4 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was by an unknown cause. • One outage was caused by high winds blowing wires together. • One outage was caused by tree fall-in Inside ROW. • One outage was caused by equipment failure. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2027. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2024. Next maintenance proposed for 2029.
<p>16 23683 Woodville Breaker</p>	<p>5 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by animal contact. • One outage was by an unknown cause. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • Two outages were caused by contact with company equipment by vehicle. • One outage was caused by high winds blowing wires together. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2027. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2021. Next maintenance proposed for 2026.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p>17 23671 Montour Sectionalizer</p>	<p>3 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • Two outages were by unknown causes. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was by an unknown cause. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2021 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2026. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2020. Maintenance to be completed Q4 2025.
<p>18 23707 North Fuse Link</p>	<p>1 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by equipment failure. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2027. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2022. Next maintenance proposed for 2027.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p>19 23645 Wolfe Run Breaker</p>	<p>8 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by contact with company equipment by vehicle. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • Three outages were caused by storms. • Two outages were caused by tree fall-in Outside ROW. • Two outages were by unknown causes. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2025 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2030. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2023. Next maintenance proposed for 2029.
<p>20 23781 Valley Fuse Link</p>	<p>2 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by tree fall-in Outside ROW. • One outage was by an unknown cause. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2023 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2028. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2023. Next maintenance proposed for 2029.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p>21 23675 Montour Breaker</p>	<p>4 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by animal contact. • One outage was caused by equipment failure. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was by an unknown cause. • One outage was caused by equipment failure. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2025 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2030. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2020. Maintenance to be completed Q4 2025.
<p>22 23881 Rankin Fuse Link</p>	<p>1 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by equipment failure. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2021 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2026. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q3 2023. Next maintenance proposed for 2028.
<p>23 23921 Logans Ferry Fuse Link</p>	<p>2 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was by an unknown cause. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by tree fall-in Outside ROW. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2027. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2020. Maintenance to be completed Q4 2025.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p>24 23733 Universal Recloser</p>	<p>1 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by tree fall-in Outside ROW. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2027. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2023. Next maintenance proposed for 2028.
<p>25 23571 Brunot Island Sectionalizer</p>	<p>1 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by equipment failure. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2027. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q3 2023. Next maintenance proposed for 2027.
<p>26 23646 Wolfe Run Breaker</p>	<p>7 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was by an unknown cause. <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • Three outages were caused by high winds blowing wires together. • Two outages were caused by tree fall-in Outside ROW. • One outage was by an unknown cause. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2023 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2028. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2023. Next maintenance proposed for 2029.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
<p style="text-align: center;">27 23701 North Fuse Link</p>	<p>1 Total Outage(s) 3rd Quarter Outages:</p> <ul style="list-style-type: none"> • No outage(s). <p>Previous Quarter Outages:</p> <ul style="list-style-type: none"> • One outage was caused by equipment failure. 	<ul style="list-style-type: none"> • Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2027. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q3 2021. Next maintenance proposed for 2026.

(e)(5) *A rolling 12-month breakdown and analysis of outage causes during the preceding quarter, including the number and percentage of service outages, the number of customers interrupted, and customer interruption minutes categorized by outage cause such as equipment failure, animal contact, tree related, and so forth. Proposed solutions to identified service problems shall be reported.*

Proposed solutions to identified service problems are listed in Section (e)(4) above.

October 1, 2024 through September 30, 2025
 One Major Event Exclusion

CAUSE	NO. OF OUTAGES	OUTAGE PERCENTAGE	kVA TOTAL	kVA PERCENTAGE	kVA-Minute TOTAL	kVA-Minute PERCENTAGE
Storms	406	13%	1,145,961	16%	256,994,232	25%
Trees (Inside ROW)	221	7%	349,052	5%	59,685,621	6%
Trees (Outside ROW)	756	24%	1,642,114	23%	261,511,760	25%
Equipment Failures	737	24%	2,017,583	28%	263,206,020	25%
Overloads	23	1%	6,045	0%	772,506	0%
Vehicles	162	5%	557,178	8%	72,557,900	7%
Contact/Dig In	36	1%	64,865	1%	7,033,295	1%
Animal Contact	134	4%	154,633	2%	11,462,759	1%
Unknown	563	18%	1,038,316	15%	78,775,705	8%
Other	83	3%	196,199	2%	21,019,027	2%
TOTALS	3,121	100%	7,171,946	100%	1,033,018,825	100%

(e)(6) Quarterly and year-to-date information on progress toward meeting transmission and distribution inspection and maintenance goals/ objectives (for first, second and third quarter reports only).

2025 Transmission and Distribution Goals and Objectives							
Program Project	Unit of Measurement	Target for 2025 3Q	Actual for 2025 3Q	3Q % Complete	Targets for Year 2025	Actual YTD for 2025	Year End % Complete
Communications Goals							
Communication Battery Maintenance	Batteries	28	31	111%	112	90	80%
Overhead Distribution Goals							
Recloser Inspections	Circuits	34	46	135%	119	100*	84%
Pole Inspections	Poles	6,754	6,983	103%	17,663	17,429	99%
OH Line Inspections	Circuits	34	46	135%	119	100*	84%
OH Transformer Inspections	Circuits	34	46	135%	119	100*	84%
Padmount & Below Grade Insp	Circuits	0	7	N/A	81	86*	106%
Overhead Transmission Goals							
Helicopter Inspections	Structures	0	0	N/A	590	621	105%
Ground Inspections	Circuits	0	0	N/A	10	11	110%
Substations Goals							
Circuit Breaker Maintenance	Breakers	84	93	111%	344	228	66%
Station Transformer Maintenance	Transformers	11	9	82%	44	38	86%
Station Battery Maintenance	Batteries	211	218	103%	846	619	73%
Station Relay Maintenance	Relays	315	409	130%	1,268	1,157	91%
Station Inspections	Sites	468	468	100%	1,869	1,401	75%
Underground Distribution Goals							
Manhole Inspections	Manholes	168	245	146%	674	539	80%
Major Network Insp (Prot Relay)	Ntwk Protectors	24	40	167%	100	85	85%
Minor Network Visual Inspection (Transformer/Protector/Vault)	Ntwk Transformers	0	103	N/A	572	560	98%
Underground Transmission Goals							
Pressurization and Cathodic Protection Plant Inspection	Work Orders	106	103	97%	424	314	74%
Vegetation Management Goals							
Overhead Line Clearance	Circuit Overhead Miles	340	200.1	59%	1,300	813.64	63%

* The Actuals YTD reported here do not match the sum of the Q2 YTD numbers reported previously and Q3 numbers reported herein due to timeliness of work order closeouts and periodic audits of closeout dates.

(e)(7) *Quarterly and year-to-date information on budgeted versus actual transmission and distribution operation and maintenance expenditures in total and detailed by the EDC’s own functional account code or FERC account code as available (for first, second and third quarter reports only).*

Budget Variance Recap – O&M Expenses
 For the Three Months Ending September 30, 2025
 (In Whole Dollars)
 Favorable/(Unfavorable)

	Total Actual	Total Budget	Variance
Customer Service	\$18,902,836	\$21,180,458	\$2,277,622
Human Resources	\$6,762,809	\$6,603,243	(\$159,566)
Operations/Operation Services	\$11,107,723	\$13,612,967	\$2,505,244
Technology	\$11,102,880	\$13,862,740	\$2,759,860
General Corporate*	\$20,180,070	\$15,809,529	(\$4,370,541)
Total	\$68,056,318	\$71,068,937	\$3,012,619

*Includes Finance, Office of General Counsel, and Senior Management costs.

Budget Variance Recap – O&M Expenses
 Year to Date through September 30, 2025
 (In Whole Dollars)
 Favorable/(Unfavorable)

	Total Actual	Total Budget	Variance
Customer Service	\$50,724,599	\$54,686,672	\$3,962,073
Human Resources	\$18,292,556	\$18,689,282	\$396,726
Operations/Operation Services	\$30,717,393	\$36,994,223	\$6,276,830
Technology	\$35,278,475	\$39,661,051	\$4,382,576
General Corporate*	\$59,008,292	\$48,623,822	(\$10,384,470)
Total	\$194,021,315	\$198,655,050	\$4,633,735

*Includes Finance, Office of General Counsel, and Senior Management costs.

(e)(8) *Quarterly and year-to-date information on budgeted versus actual transmission and distribution capital expenditures in total and detailed by the EDC's own functional account code or FERC account code as available (for first, second and third quarter reports only).*

Budget Variance Recap – Capital
For the Three Months Ending September 30, 2025
(In Whole Dollars)
Favorable/(Unfavorable)

	Total Actual	Total Budget	Variance
Customer Service	\$4,018,766	\$5,201,429	\$1,182,663
Human Resources	\$7,297,708	\$4,780,128	(\$2,517,580)
Operations/Operation Services	\$97,844,470	\$103,341,408	\$5,496,938
Technology	\$14,745,624	\$11,097,079	(\$3,648,545)
General Corporate*	\$21,555,228	\$25,676,794	\$4,121,566
Total	\$145,461,796	\$150,096,838	\$4,635,042

*Includes Finance, Office of General Counsel, and Senior Management costs.

Budget Variance Recap – Capital
Year to Date through September 30, 2025
(In Whole Dollars)
Favorable/(Unfavorable)

	Total Actual	Total Budget	Variance
Customer Service	\$13,430,279	\$15,828,368	\$2,398,089
Human Resources	\$18,876,639	\$14,319,566	(\$4,557,073)
Operations/Operation Services	\$272,808,921	\$304,261,137	\$31,452,216
Technology	\$47,028,530	\$45,262,434	(\$1,766,096)
General Corporate*	\$83,381,427	\$68,588,773	(\$14,792,654)
Total	\$435,525,796	\$448,260,278	\$12,734,482

*Includes Finance, Office of General Counsel, and Senior Management costs.

(e)(9) *Dedicated staffing levels for transmission and distribution operation and maintenance at the end of the quarter, in total and by specific category (e.g., linemen, technician, and electrician).*

Job Title	Number of Employees
Telecom Splicer/Trouble Tech	6
Electronic Technician	15
Telecom Technician	2
Total Telecom	23
Electrical Equipment Technician	36
Protection & Control Technician	33
Yard Group Leader	3
Rigger	5
Laborer	3
Total Substation	80
UG Splicer	47
UG Cable Inspector	10
Cable Tester	1
Network Operator	13
Equipment Material Handler	1
Total Underground	72
Apprentice T&D	0
General Lineworker Apprentice	63
Equipment Attendant	1
Lineworker	123
Service Crew Leader	5
T&D Mobile Worker	10
Equipment Material Handler	5
Total Overhead	207
Right of Way Agent	5
Surveyor	4
Total Real Estate	9
Total Street Light Changer	6

Duquesne Light Company
Third Quarter 2025 Electric Reliability Report

Job Title	Number of Employees
Engineering Technician	63
GIS Technician	11
Mobile Inspector	8
Test Technician, Mobile	5
Total Engineering	87
Senior Operator Apprentice	1
Senior Operator	39
Troubleshooter	14
Total Senior Operator/Troubleshooter	54
Total Switching Dispatcher	12
Total Employees	550

(e)(10) *Quarterly and year-to-date information on contractor hours and dollars for transmission and distribution operation and maintenance.*

REDACTED

(e)(11) *Monthly call-out acceptance rate for transmission and distribution maintenance workers presented in terms of both the percentage of accepted call-outs and the amount of time it takes the EDC to obtain the necessary personnel. A brief description of the EDC's call-out procedure should be included when appropriate.*

CONFIDENTIAL INFORMATION

Call-Out Acceptance Rate – 3rd Quarter 2025

REDACTED

Amount of Time it Takes to Obtain the Necessary Personnel – 3rd Quarter 2025

REDACTED

(d)(2) *The name, title, telephone number and e-mail address of the persons who have knowledge of the matters, and can respond to inquiries.*

Matthew Thimons – General Manager, Asset Management
(412) 393-8639, mthimons@duqlight.com

Jaime Bachota – Assistant Controller, Accounting & Financial Reporting
(412) 393-1122, jbachota@duqlight.com

Wesley Terek – General Manager, System Planning & Protection
(412) 393-8324, wterek@duqlight.com

ATTACHMENT A

(e)(3) *Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) and other pertinent information such as customers served, number of interruptions, customer minutes interrupted, number of lockouts, and so forth, for the worst performing 5% of the circuits in the system.¹*

Rank	Circuit No	Circuit Name	Equipment Type	Device	Last Lockout	Ckt KVA	Total KVA Min Interrupted	Total KVA Interrupted	SAIDI	SAIFI	CAIDI
1	23709	North	FUSE LINK	Pole # 094015	2025-07-25	25182	35796364	138762	352.744023	1.541617	257.969501
2	23869	Wildwood	FUSE LINK	Pole # 94331	2025-07-17	27897	27054649	61961	753.22816	0.849876	436.639967
3	23630	Sewickley	RECLOSER	WR66	2025-04-15	25832	26454956	103436	868.543318	1.480528	255.761591
4	23681	Woodville	RECLOSER	ER259	2025-07-01	36348	25389549	116195	390.723533	0.727192	218.508102
5	23614	Findlay	RECLOSER	WR1198	2025-02-16	30512	19531417	58070	211.153775	0.315056	336.342638
6	23870	Mt. Nebo	S.S. BREAKER	BREAKER	2025-08-05	36855	18479421	79222	385.392294	1.181142	233.261227
7	22869	Midland-Cooks Ferry	S.S. BREAKER	BREAKER	2025-07-29	31120	17745901	101115	19.38811	0.04248	175.50216
8	22356	Woodville-Carnegie No.1	SECTIONALIZER	SEA245	2025-06-26	2607	16702107	53563	1328.448408	2.857307	311.821723
9	23734	Universal	RECLOSER	ER3	2025-09-10	17525	15383477	32119	722.184079	0.778773	478.952551
10	23844	Arsenal	S.S. BREAKER	BREAKER	2025-07-14	55432	14488076	164195	29.1307	0.618271	88.23701
11	23631	Sewickley	S.S. BREAKER	BREAKER	2025-09-24	32880	13849327	92800	311.79197	1.558485	149.238437
12	23613	Findlay	S.S. BREAKER	BREAKER	2025-09-08	27783	11951735	47430	249.134074	0.41205	251.986822
13	23710	Pine Creek	RECLOSER	WR913	2024-12-29	35059	11919355	105952	225.450611	1.064263	112.497687
14	23670	Montour	S.S. BREAKER	BREAKER	2025-04-15	29050	11596563	93656	151.186953	1.110636	123.820823
15	23712	Pine Creek	RECLOSER	WR610	2025-06-19	19070	11550378	79464	279.046355	1.637703	145.353594
16	23683	Woodville	S.S. BREAKER	BREAKER	2025-08-25	33136	10511774	66443	0.875935	0.009053	158.207395
17	23671	Montour	SECTIONALIZER	EA905	2025-07-25	32537	10357289	14208	2.279251	0.031656	728.975858
18	23707	North	FUSE LINK	Pole # 139058	2025-08-26	25430	9919738	44027	390.080141	1.731301	225.310332
19	23645	Wolfe Run	S.S. BREAKER	BREAKER	2025-07-01	16591	9899066	68631	444.128985	2.501657	144.236074
20	23781	Valley	FUSE LINK	Pole # 002871	2025-06-19	22318	9748452	44223	208.036517	0.15772	220.438504
21	23675	Montour	S.S. BREAKER	BREAKER	2025-09-09	26130	9643739	80270	26.499387	0.08228	120.14126
22	23881	Rankin	FUSE LINK	Pole # 247175	2025-08-03	21002	9370011	65490	208.462384	0.658984	143.075446
23	23921	Logans Ferry	FUSE LINK	Pole # 129869	2025-08-09	30891	9288221	52752	93.663753	0.33984	176.073343
24	23733	Universal	RECLOSER	ER197	2025-04-04	22148	9167498	45076	361.220697	1.071744	203.378693
25	23571	Brunot Is.	SECTIONALIZER	EA691	2025-09-25	21394	8721338	55692	5.129709	0.502991	156.599475
26	23646	Wolfe Run	S.S. BREAKER	BREAKER	2025-07-19	32060	8628054	74805	80.733437	0.266905	115.340605
27	23701	North	FUSE LINK	Pole # 346192	2025-06-28	22184	8502977	52949	94.583528	0.560899	160.588056

¹ The “Device” column indicates the device that most frequently operated and locked out in response to a fault.