



October 28, 2025

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120


Re: Tariff Heating and Cooling - PA PUC No. 4  
Steam Cost Rate 2025/2026 Monthly Report  
October 2025

Dear Ms. Chiavetta:

Vicinity Energy Philadelphia, Incorporated's steam service tariff requires the calculation of and submission to the Commission of a new value for the steam cost rate monthly based on the formula contained therein.

The enclosed report is for the month of October 2025 is filed for informational purposes only.

Respectfully submitted,

DocuSigned by:  
  
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James J. Carty

Vice President, Operations

CM/sh

Enclosures

Cc : Christine Maloni Hoover, PA Public Utility Commission, Office of the Consumer Advocate  
Dennis Hosler, PA Public Utility Commission, Bureau of Audits  
Maura Burke, Esquire, Fox Rothschild, LLP

**VICINITY ENERGY PHILADELPHIA, INC.**  
**Monthly SCR Filing**  
**Computation of Effective Fuel Rate**

**Application Period:**

**Oct-25**

$$\text{Calculation of Projected Portion [ C/(PS - PSc) - B ]}$$

$$\text{SCR = Steam Cost Rate = [ C/(PS - PSc) - B ] - [ E/(PS-PSc) ]}$$

<b><u>Variable</u></b>	<b><u>Description</u></b>	<b><u>Value</u></b>
<b>C</b>	Projected total costs of steam and electricity production during the computation year	\$86,355,372
<b>SPp</b>	Projected mlbs of steam to be purchased during the computation year, other than cooling steam	4,024,296
<b>CSP1</b>	Actual cost per mlb of steam purchased during the prior month	\$11.395
<b>SMp</b>	Projected total cost of Vicinity produced steam and electricity and water and electric revenues and expenses incurred during the computation year	\$13,871,831
<b>PS</b>	Total projected sales in mlbs of steam	3,756,984
<b>PSc</b>	Projected sales of cooling steam in mlbs of steam	202,015
<b>DL</b>	Vicinity's estimated distribution system losses expressed in mlbs	796,760
<b>Fp</b>	Actual cost per mmbtu of fuel (LHV) consumed during the preceding month	\$909.741
<b>Tp</b>	Projected megawatt-hours of Vicinity's electricity sales during the computation year	0
<b>Wp</b>	Projected total water and sewer costs during the computation year	\$9,018,257
<b>Lp</b>	Projected total electricity purchases at Schuylkill Station during the computation year	\$1,222,272
<b>CRLp</b>	Projected total electricity revenues during the computation year	\$0
<b>CRWp</b>	Projected total water revenues during the computation year	\$0
<b>Hp</b>	Actual prior month fuel hedge costs (revenues)	\$0
<b>C/(PS-PSc)</b>	Projected total cost per mlb sold	\$24.291
<b>B</b>	Base unit fuel cost per mlb	\$7.782
<b>C/(PS-PSc) - B</b>	Projected charge (refund) per mlb	\$16.509

**VICINITY ENERGY PHILADELPHIA, INC.**  
**Monthly SCR Filing**  
**Computation of Effective Fuel Rate**

**Application Period:**

**Oct-25**

$$\text{Calculation of E-Factor [ E/(PS-PSc) ]}$$

$$\text{SCR = Steam Cost Rate = [ C/(PS - PSc) - B ] - [ E/(PS-PSc) ]}$$

<u>Variable</u>	<u>Description</u>	
<b>E</b>	Actual over/(under) collection balance at most recent June 30	(\$1,229,092)
<b>Sa</b>	Actual mlbs of steam, less cooling steam, billed to all customers for the most recent year ended June 30	1,476,209
<b>C1/(PS1-PSc1)</b>	Previous year's "C" divided by previous year's "PS-PSc"	19.786
<b>Aa</b>	Actual total costs of steam purchased for resale (excluding cooling steam and associated line losses) for the most recent year ended June 30	\$24,745,419
<b>Tfa</b>	Actual total fuel costs for Vicinity manufactured steam (excluding cooling steam and associated line losses) and electricity for the most recent year ended June 30	\$5,070,191
<b>La</b>	Actual total electricity purchases at Schuylkill Station for most recent year ended June 30	\$487,831
<b>Wa</b>	Actual total water and sewer costs for most recent year ended June 30	\$860,576
<b>CRLa</b>	Actual total electricity revenues for most recent year ended June 30	\$0
<b>CRWa</b>	Actual total water revenues from the GFCP for the most recent year ended June 30	\$0
<b>Ha</b>	Actual fuel hedge costs (revenues) for the most recent year ended June 30	(\$675,074)
<b>E1</b>	Previous year's "E"	\$778,075
<b>E1/(PS1-PSc1)</b>	Actual refund(recoupment) of previous year's over(under) collection per mlb	(\$726,431)
<b>I</b>	Interest on gross over(under) collections for most recent year ended June 30	\$0
	Prior Period Adjustment	\$0.000
<b>E/(PS-PSc)</b>	Prior period (charge) refund per mlb	(0.708)
<b>SCR</b>	Steam Cost Rate	\$17.217
<b>B + SCR</b>	Effective fuel rate	\$24.999

**VICINITY ENERGY PHILADELPHIA, INC.**  
**Monthly SCR Filing**  
**Computation of Prior Month's Actual Cost per Mmbtu of Fuel Consumed**

**Application Period:** **October-25**  
**Actual Data For:** **September-25**

<u>Description</u>	<u>Quantity</u>	<u>Conversion Factor</u>	<u>Mmbtus</u>
Fuel Oil #6 - Gallons	0	0.1417	0
Fuel Oil #4 - Gallons	0	0.1368	0
Fuel Oil #2 - Gallons	210	0.1307	27
Natural Gas - DeKatherms	0	0.909	0
Total Mmbtus of Fuel Consumed			27
Total Cost of Fuel Consumed			\$24,563
<b>Actual cost per mmbtu of fuel (LHV) consumed (Fp)</b>			<b><u><u>\$909.741</u></u></b>