



UGI Utilities, Inc.
1 UGI Drive
Denver, PA 17517

Jessica R. Rogers
Vice President – Rates & Regulatory Affairs

October 31, 2025

VIA ELECTRONIC FILING

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Re: **UGI Utilities, Inc. – Gas Division;
Energy Efficiency and Conservation Plan (EEC) Rider Reconciliation Statement
for the Period October 1, 2024 through September 30, 2025**

In accordance with the filing requirements under Section 1307(e) of the Public Utility Code, UGI Utilities, Inc. – Gas Division hereby files an original reconciliation statement of Revenues and Expenses for the Company's Energy Efficiency and Conservation Program for the twelve months ended September 30, 2025.

Copies of this filing have been provided per the attached Certificate of Service. Should you have any questions related to this filing, please contact Tracy Hazenstab, Sr. Manager – Utility Rates, via e-mail at thazenstab@ugi.com or via phone at (814) 574-4168.

Respectfully yours,

Signed by:

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Jessica R. Rogers

Enclosures
Supporting schedules

Cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that I have, this 31st day of October, 2025, served a true and correct copy of the foregoing document in the manner and upon the persons listed below in accordance with requirements of 52 Pa. Code §1.54 (relating to service by a participant):

VIA E-MAIL:

Darryl Lawrence, Esquire
Consumer Advocate
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
ra-oca@paoca.org

Allison Kaster, Esquire
Director and Chief Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
2nd Floor West
Harrisburg, PA 17120
akaster@pa.gov

NazAarah Sabree
Small Business Advocate
Office of Small Business Advocate
555 Walnut Street
Forum Place, 1st Floor
Harrisburg, PA 17101
ra-sba@pa.gov

Chris Yother, Director
Lori Burger, Manager
Eastern Region: Harrisburg &
Philadelphia
Bureau of Audits
Commonwealth Keystone Building
400 North Street
3rd Floor, F East
P. O. Box 3265
Harrisburg, PA 17105-3265
chyother@pa.gov
lburger@pa.gov

Signed by:

Jessica R. Rogers

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Jessica R. Rogers

**UGI Utilities, Inc. - Gas Division
Energy Efficiency and Conservation Rider Reconciliation
Rate Schedules R & RT (Residential)
October 2024 - September 2025**

| UGI Utilities, Inc. - Gas Division | | | | | |
|--|------|---------------------|-------------------|--------------------|---------------------|
| Month | Year | Actual/ Estimate | Sales MCF | EEC Rate \$/MCF | EEC Net Revenue |
| October | 2024 | A | 1,294,631 | \$ 0.1732 | \$ 224,181 |
| November | 2024 | A | 2,486,675 | \$ 0.1732 | \$ 430,683 |
| December | 2024 | A | 6,805,026 | \$ 0.1669 | \$ 1,135,959 |
| January | 2025 | A | 10,551,738 | \$ 0.1595 | \$ 1,682,950 |
| February | 2025 | A | 9,769,432 | \$ 0.1594 | \$ 1,557,212 |
| March | 2025 | A | 8,009,055 | \$ 0.1594 | \$ 1,276,861 |
| April | 2025 | A | 4,521,409 | \$ 0.1594 | \$ 720,919 |
| May | 2025 | A | 2,199,025 | \$ 0.1595 | \$ 350,657 |
| June | 2025 | A | 1,417,550 | \$ 0.1596 | \$ 226,184 |
| July | 2025 | A | 827,780 | \$ 0.1599 | \$ 132,394 |
| August | 2025 | A | 734,881 | \$ 0.1600 | \$ 117,603 |
| September | 2025 | A | 831,352 | \$ 0.1599 | \$ 132,940 |
| Total | | | 49,448,553 | | \$ 7,988,543 |
| Total Amount to be Refunded/(Recovered) | | | | | |

| Labor & Admin | Prescriptive Program | Retrofit Program | New Construction Program | Legal and Consulting Expenses | Amortized Expenses | Total Expenses |
|-------------------|-------------------------|---------------------|-----------------------------|----------------------------------|-----------------------|---------------------|
| \$ 33,457 | \$ 339,043 | \$ 54,680 | \$ 64,107 | \$ 15,768 | \$ - | \$ 507,055 |
| \$ 37,915 | \$ 638,472 | \$ 31,437 | \$ 248,952 | \$ 20,151 | \$ - | \$ 976,927 |
| \$ 33,365 | \$ 510,602 | \$ 29,347 | \$ 261,871 | \$ 9,962 | \$ - | \$ 845,147 |
| \$ 49,110 | \$ 731,117 | \$ 36,567 | \$ 110,973 | \$ 9,979 | \$ - | \$ 937,745 |
| \$ 33,180 | \$ 653,839 | \$ 35,722 | \$ 77,029 | \$ 11,905 | \$ - | \$ 811,675 |
| \$ 40,121 | \$ 564,057 | \$ - | \$ 147,225 | \$ 5,833 | \$ - | \$ 757,236 |
| \$ 37,201 | \$ 338,761 | \$ 96,857 | \$ 126,845 | \$ 14,170 | \$ - | \$ 613,835 |
| \$ 37,760 | \$ 208,585 | \$ 33,174 | \$ 216,352 | \$ 21,758 | \$ - | \$ 517,629 |
| \$ 33,739 | \$ 525,132 | \$ 32,009 | \$ 153,286 | \$ 14,961 | \$ - | \$ 759,127 |
| \$ 34,150 | \$ 868,015 | \$ 38,444 | \$ 132,674 | \$ 3,058 | \$ - | \$ 1,076,341 |
| \$ 57,388 | \$ 317,119 | \$ 36,690 | \$ 191,819 | \$ 24,421 | \$ - | \$ 627,437 |
| \$ 38,275 | \$ 287,339 | \$ 45,334 | \$ 120,384 | \$ 18,758 | \$ - | \$ 510,091 |
| \$ 465,660 | \$ 5,982,081 | \$ 470,263 | \$ 1,851,518 | \$ 170,724 | \$ - | \$ 8,940,246 |

| EEC Expense Over / (Under) Collection |
|---|
| \$ (282,875) |
| \$ (546,244) |
| \$ 290,812 |
| \$ 745,205 |
| \$ 745,537 |
| \$ 519,625 |
| \$ 107,084 |
| \$ (166,971) |
| \$ (532,944) |
| \$ (943,948) |
| \$ (509,834) |
| \$ (377,151) |
| \$ (951,703) |
| \$ (951,703) |

**UGI Utilities, Inc. - Gas Division
Energy Efficiency and Conservation Rider Reconciliation
Rate Schedules N & NT (Non-Residential)
October 2024 - September 2025**

| UGI Utilities, Inc. - Gas Division | | | | | |
|--|------|---------------------|-------------------|--------------------|--------------------|
| Month | Year | Actual/ Estimate | Sales MCF | EEC Rate \$/MCF | EEC Net Revenue |
| October | 2024 | A | 1,118,623 | \$ 0.0265 | \$ 29,684 |
| November | 2024 | A | 1,514,907 | \$ 0.0265 | \$ 40,177 |
| December | 2024 | A | 3,866,430 | \$ 0.0278 | \$ 107,614 |
| January | 2025 | A | 6,617,263 | \$ 0.0293 | \$ 194,212 |
| February | 2025 | A | 5,884,521 | \$ 0.0294 | \$ 172,976 |
| March | 2025 | A | 4,998,035 | \$ 0.0294 | \$ 146,933 |
| April | 2025 | A | 2,751,095 | \$ 0.0294 | \$ 80,869 |
| May | 2025 | A | 1,649,236 | \$ 0.0294 | \$ 48,460 |
| June | 2025 | A | 1,036,444 | \$ 0.0294 | \$ 30,467 |
| July | 2025 | A | 796,455 | \$ 0.0294 | \$ 23,419 |
| August | 2025 | A | 685,425 | \$ 0.0294 | \$ 20,154 |
| September | 2025 | A | 787,994 | \$ 0.0294 | \$ 23,168 |
| Total | | | 31,706,429 | | \$ 918,133 |
| Total Amount to be Refunded/(Recovered) | | | | | |

| Labor & Admin | Prescriptive Program | Custom Program | Legal and Consulting Expenses | Amortized Expenses | Total Expenses |
|--|-------------------------|-------------------|----------------------------------|-----------------------|-------------------|
| \$ 3,860 | \$ 2,127 | \$ 95,981 | \$ 1,819 | \$ - | \$ 103,788 |
| \$ 4,375 | \$ 2,604 | \$ (25,564) | \$ 2,325 | \$ - | \$ (16,260) |
| \$ 3,850 | \$ 5,519 | \$ 7,140 | \$ 1,149 | \$ - | \$ 17,657 |
| \$ 5,667 | \$ 3,478 | \$ 54,126 | \$ 1,151 | \$ - | \$ 64,422 |
| \$ 3,828 | \$ 3,525 | \$ 66,303 | \$ 1,374 | \$ - | \$ 75,029 |
| \$ 4,629 | \$ 61,642 | \$ 7,140 | \$ 673 | \$ - | \$ 74,084 |
| \$ 4,292 | \$ 2,548 | \$ 7,140 | \$ 1,635 | \$ - | \$ 15,615 |
| \$ 4,357 | \$ 68,839 | \$ 28,535 | \$ 2,511 | \$ - | \$ 104,241 |
| \$ 3,893 | \$ 2,384 | \$ 120,715 | \$ 1,726 | \$ - | \$ 128,718 |
| \$ 3,940 | \$ 36,811 | \$ 40,348 | \$ 353 | \$ - | \$ 81,452 |
| \$ 6,622 | \$ 2,075 | \$ 10,495 | \$ 2,818 | \$ - | \$ 22,010 |
| \$ 4,416 | \$ 16,982 | \$ 48,772 | \$ 2,164 | \$ - | \$ 72,335 |
| \$ 53,730 | \$ 208,533 | \$ 461,129 | \$ 19,699 | \$ - | \$ 743,091 |
| Total Amount to be Refunded/(Recovered) | | | | | |

| EEC Expense Over / (Under) Collection |
|---|
| \$ (74,103) |
| \$ 56,437 |
| \$ 89,956 |
| \$ 129,790 |
| \$ 97,947 |
| \$ 72,849 |
| \$ 65,254 |
| \$ (55,781) |
| \$ (98,250) |
| \$ (58,034) |
| \$ (1,856) |
| \$ (49,167) |
| \$ 175,042 |
| \$ 175,042 |

**UGI Utilities, Inc. - Gas Division
Energy Efficiency and Conservation Rider Reconciliation
Rate Schedule DS (Delivery Service)
October 2024 - September 2025**

| UGI Utilities, Inc. - Gas Division | | | | | |
|--|------|---------------------|------------------|--------------------|--------------------|
| Month | Year | Actual/ Estimate | Sales MCF | EEC Rate \$/MCF | EEC Net Revenue |
| October | 2024 | A | 542,110 | \$ 0.0785 | \$ 42,556 |
| November | 2024 | A | 831,937 | \$ 0.0785 | \$ 65,307 |
| December | 2024 | A | 1,341,597 | \$ 0.0784 | \$ 105,182 |
| January | 2025 | A | 1,751,056 | \$ 0.0784 | \$ 137,283 |
| February | 2025 | A | 1,388,246 | \$ 0.0784 | \$ 108,838 |
| March | 2025 | A | 978,529 | \$ 0.0784 | \$ 76,716 |
| April | 2025 | A | 680,526 | \$ 0.0784 | \$ 53,353 |
| May | 2025 | A | 420,043 | \$ 0.0784 | \$ 32,931 |
| June | 2025 | A | 299,823 | \$ 0.0784 | \$ 23,506 |
| July | 2025 | A | 286,707 | \$ 0.0784 | \$ 22,478 |
| August | 2025 | A | 308,439 | \$ 0.0784 | \$ 24,182 |
| September | 2025 | A | 321,061 | \$ 0.0784 | \$ 25,171 |
| Total | | | 9,150,072 | | \$ 717,503 |
| Total Amount to be Refunded/(Recovered) | | | | | |

| Labor & Admin | CHP Program | Prescriptive Program | Custom Program | Legal and Consulting Expenses | Amortized Expense | Total Expenses |
|------------------|----------------|-------------------------|-------------------|----------------------------------|----------------------|-------------------|
| \$ 3,003 | \$ - | \$ 121 | \$ 7,140 | \$ 1,415 | \$ - | \$ 11,678 |
| \$ 3,403 | \$ - | \$ 128 | \$ 7,140 | \$ 1,808 | \$ - | \$ 12,479 |
| \$ 2,994 | \$ - | \$ 104 | \$ 84,503 | \$ 894 | \$ - | \$ 88,496 |
| \$ 4,407 | \$ - | \$ 148 | \$ 7,140 | \$ 896 | \$ - | \$ 12,591 |
| \$ 2,978 | \$ - | \$ 115 | \$ 7,775 | \$ 1,068 | \$ - | \$ 11,936 |
| \$ 3,601 | \$ - | \$ 112 | \$ 7,140 | \$ 524 | \$ - | \$ 11,376 |
| \$ 3,339 | \$ - | \$ - | \$ 7,140 | \$ 1,272 | \$ - | \$ 11,750 |
| \$ 3,389 | \$ - | \$ 368 | \$ 7,279 | \$ 1,953 | \$ - | \$ 12,988 |
| \$ 3,028 | \$ - | \$ 99 | \$ 84,526 | \$ 1,343 | \$ - | \$ 88,996 |
| \$ 3,065 | \$ - | \$ 114 | \$ 7,140 | \$ 274 | \$ - | \$ 10,592 |
| \$ 5,150 | \$ - | \$ 252 | \$ 7,287 | \$ 2,192 | \$ - | \$ 14,881 |
| \$ 3,435 | \$ - | \$ 129 | \$ 204,210 | \$ 1,683 | \$ - | \$ 209,457 |
| \$ 41,790 | \$ - | \$ 1,691 | \$ 438,418 | \$ 15,321 | \$ - | \$ 497,221 |

| EEC Expense Over / (Under) Collection |
|---|
| \$ 30,877 |
| \$ 52,828 |
| \$ 16,686 |
| \$ 124,692 |
| \$ 96,902 |
| \$ 65,340 |
| \$ 41,603 |
| \$ 19,944 |
| \$ (65,490) |
| \$ 11,885 |
| \$ 9,300 |
| \$ (184,286) |
| \$ 220,282 |

**UGI Utilities, Inc. - Gas Division
Energy Efficiency and Conservation Rider Reconciliation
Rate Schedule LFD (Large Firm Delivery Service)
October 2024 - September 2025**

| UGI Utilities, Inc. - Gas Division | | | | | |
|--|------|---------------------|-------------------|--------------------|---------------------|
| Month | Year | Actual/ Estimate | Sales MCF | EEC Rate \$/MCF | EEC Net Revenue |
| October | 2024 | A | 2,060,237 | \$ 0.0362 | \$ 74,665 |
| November | 2024 | A | 2,135,697 | \$ 0.0358 | \$ 76,458 |
| December | 2024 | A | 2,646,729 | \$ 0.0463 | \$ 122,616 |
| January | 2025 | A | 2,974,936 | \$ 0.0465 | \$ 138,268 |
| February | 2025 | A | 2,601,245 | \$ 0.0468 | \$ 121,830 |
| March | 2025 | A | 2,311,047 | \$ 0.0465 | \$ 107,464 |
| April | 2025 | A | 2,038,117 | \$ 0.0465 | \$ 94,772 |
| May | 2025 | A | 1,720,984 | \$ 0.0465 | \$ 80,026 |
| June | 2025 | A | 1,536,131 | \$ 0.0465 | \$ 71,430 |
| July | 2025 | A | 1,530,860 | \$ 0.0465 | \$ 71,185 |
| August | 2025 | A | 1,566,806 | \$ 0.0465 | \$ 72,856 |
| September | 2025 | A | 1,619,374 | \$ 0.0465 | \$ 75,301 |
| Total | | | 24,742,162 | | \$ 1,106,871 |
| Total Amount to be Refunded/(Recovered) | | | | | |

| Labor & Admin | CHP Program | Prescriptive Program | Custom Program | Legal and Consulting Expenses | Amortized Expense | Total Expenses | EEC Expense Over / (Under) Collection |
|--|-----------------|-------------------------|-------------------|----------------------------------|----------------------|---------------------|---|
| \$ 2,574 | \$ 2,063 | \$ 45 | \$ 7,140 | \$ 1,213 | \$ - | \$ 13,033 | \$ 61,632 |
| \$ 2,917 | \$ 206 | \$ 48 | \$ 67,989 | \$ 1,550 | \$ - | \$ 72,710 | \$ 3,748 |
| \$ 2,567 | \$ 413 | \$ 36 | \$ 241,296 | \$ 766 | \$ - | \$ 245,077 | \$ (122,462) |
| \$ 3,778 | \$ - | \$ 58 | \$ 7,140 | \$ 768 | \$ - | \$ 11,743 | \$ 126,526 |
| \$ 2,552 | \$ - | \$ 42 | \$ 7,140 | \$ 916 | \$ - | \$ 10,649 | \$ 111,181 |
| \$ 3,086 | \$ 465 | \$ 40 | \$ 33,333 | \$ 449 | \$ - | \$ 37,373 | \$ 70,091 |
| \$ 2,862 | \$ 280 | \$ 38 | \$ 119,790 | \$ 1,090 | \$ - | \$ 124,060 | \$ (29,288) |
| \$ 2,905 | \$ 1,153 | \$ 6,795 | \$ 7,279 | \$ 1,674 | \$ - | \$ 19,804 | \$ 60,221 |
| \$ 2,595 | \$ - | \$ 34 | \$ 127,992 | \$ 1,151 | \$ - | \$ 131,772 | \$ (60,342) |
| \$ 2,627 | \$ 140 | \$ 41 | \$ 121,644 | \$ 235 | \$ - | \$ 124,687 | \$ (53,502) |
| \$ 4,414 | \$ 1,750 | \$ 184 | \$ 74,667 | \$ 1,879 | \$ - | \$ 82,894 | \$ (10,038) |
| \$ 2,944 | \$ - | \$ 129 | \$ 148,632 | \$ 1,443 | \$ - | \$ 153,148 | \$ (77,847) |
| \$ 35,820 | \$ 6,469 | \$ 7,489 | \$ 964,041 | \$ 13,133 | \$ - | \$ 1,026,951 | \$ 79,920 |
| Total Amount to be Refunded/(Recovered) | | | | | | | \$ 79,920 |